

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 19, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 652-25  
NW/SE, SEC. 25, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0285A  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

**RECEIVED**  
**FEB 23 2004**  
DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter

Agent  
EOG Resources, Inc.

Attachments

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0285A**  
6. If Indian, Allottee or Tribe Name  
  
7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**  
8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 652-25**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-3553p**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**  
3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **1956' FSL, 1949' FEL 4429383Y NW/SE 40.00519**  
At proposed prod. Zone **637833X -109.38522**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 25, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**20.14 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH**  
13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **1949'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**1800**

17. Spacing Unit dedicated to this well  
**'**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**7350'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5133.4 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

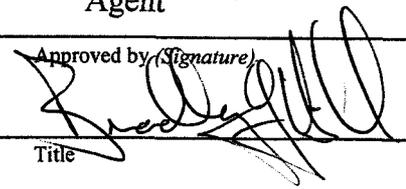
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 19, 2004**

**RECEIVED**  
**FEB 23 2004**

DIV. OF OIL, GAS & MINING

Title **Agent**  
Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **03-01-04**  
Title **ENVIRONMENTAL SCIENTIST III**  
Office

**Federal Approval of this Action is Necessary**

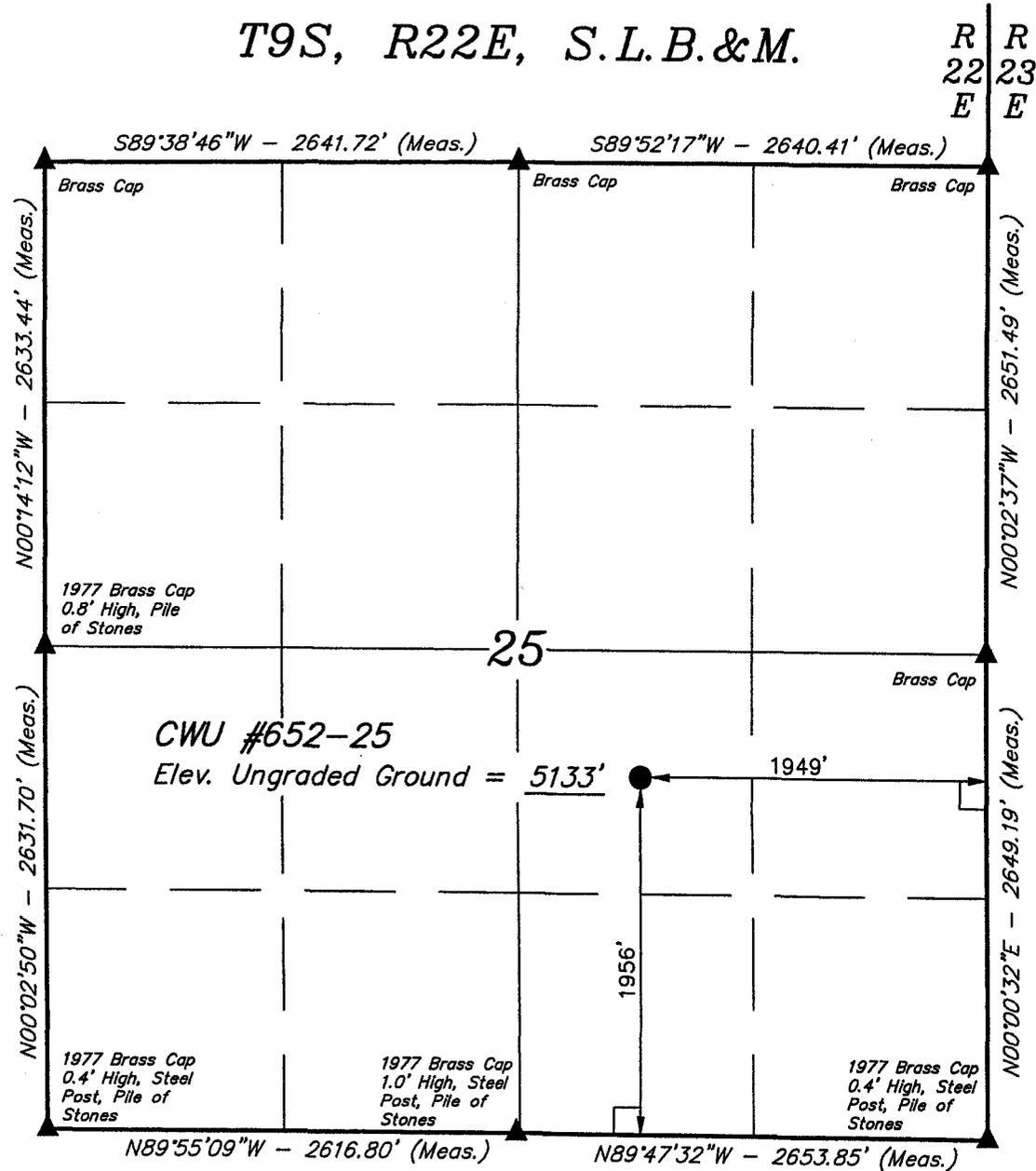
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

R  
22  
E

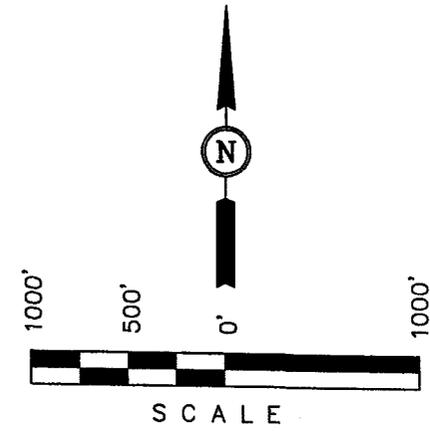


EOG RESOURCES, INC.

Well location, CWU #652-25, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319

ROBERT L. KAY

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
(NAD 27)  
LATITUDE = 40°00'18.56" (40.005156)  
LONGITUDE = 109°23'06.68" (109.385189)

SCALE 1" = 1000'	DATE SURVEYED: 12-23-03	DATE DRAWN: 12-30-03
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 652-25**  
**NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,943'
Wasatch	5,466'
Chapita Wells	6,083'
Buck Canyon	6,796'

EST. TD: 7350

Anticipated BHP 3200 PSI

**3. PRESSURE CONTROL EQUIPMENT: 3000 PSIG BOP Schematic Diagram attached.**

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12 1/4"	0' - 250' +/-KB	250 +/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	250' - TD +/-KB	7350' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

**Float Equipment- Production Hole Procedure (250'-TD):**

Texas-Pattern shoe, short casing shoe joint ( $\pm 20'$ ), Float Collar, and balance of casing to surface. Run short casing joint (less than 38') at  $\pm 3,900'$  (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to  $\pm 4,500'$  (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-250' below GL):**

Air – Air Water Mist

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 652-25 NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### MUD PROGRAM (Continued):

##### Production Hole Procedure (250'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

#### 7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### 8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

#### 9. CEMENT PROGRAM:

##### Surface Hole Procedure (0-250' Below GL)

**Lead:** 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg., 1.15. ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 652-25**  
**NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (250' to TD)**

**Lead: 100 sks:** Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 250 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft<sup>3</sup>/sk., 5.0 gps water.

**10. ABNORMAL CONDITIONS:**

**PRODUCTION HOLE (250'-TD)**

**Potential Problems:** Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at  $\pm 1,900'$ . Other wells in the general area of the **CWU 652-25** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

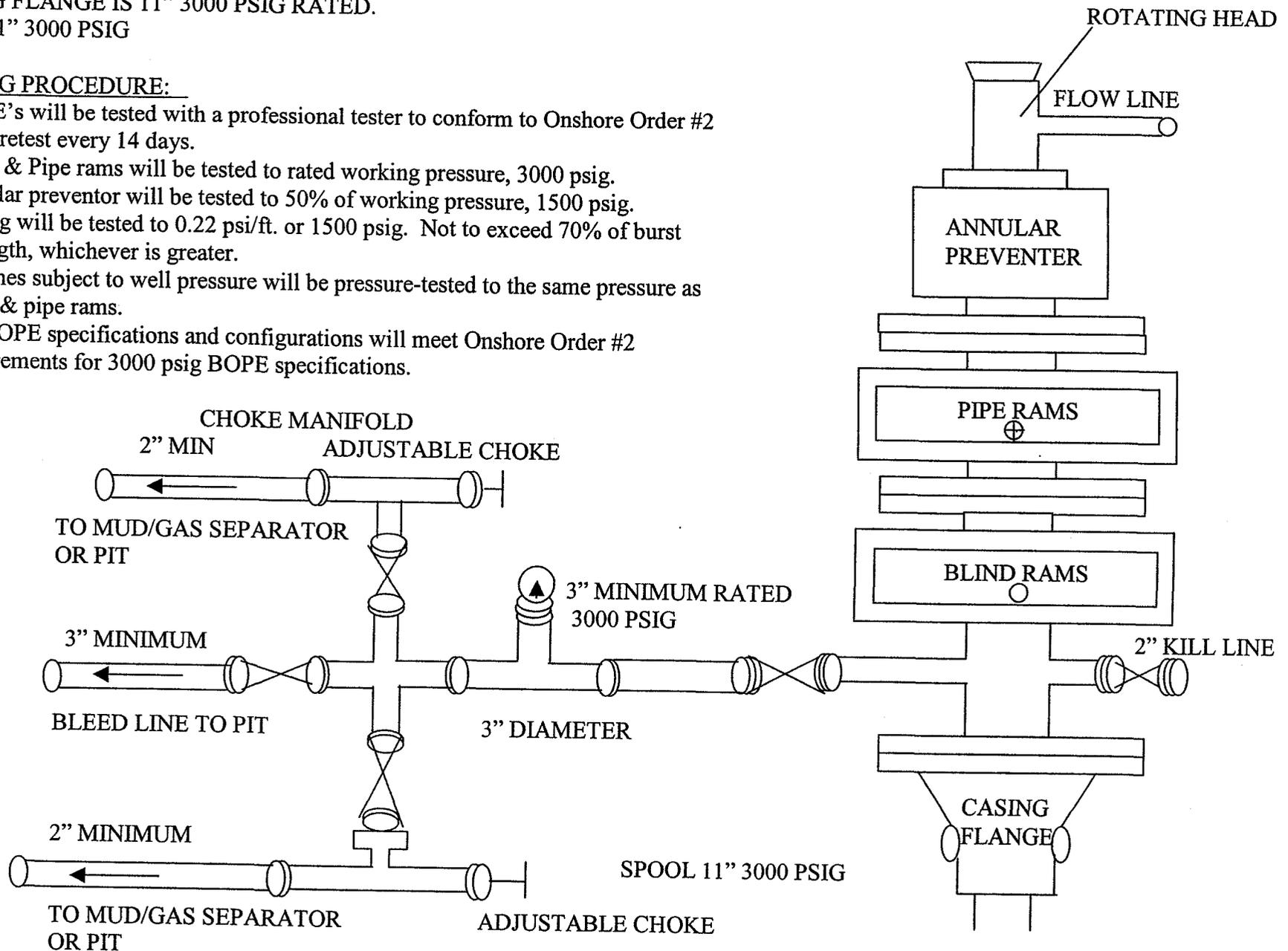
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
CASING FLANGE IS 11" 3000 PSIG RATED.  
BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 652-25  
Lease Number: U-0285A  
Location: 1956' FSL & 1949' FEL, NW/SE, Sec. 25,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.14 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 200 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6\*
- B. Producing wells - 21\*
- C. Shut in wells - 3\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The existing stockpiled location topsoil is located at Corner #7. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northeast.

Corners #6 & #8 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 652-25 Well, located in the NW/SE Section 25, T9S, R22E, Uintah County, Utah; Lease #U**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-19-2004  
Date

Red Smith  
Agent

EOG RESOURCES, INC.  
CWU #652-25  
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

# EOG RESOURCES, INC.

CWU #652-25

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 25, T9S, R22E, S.L.B.&M.

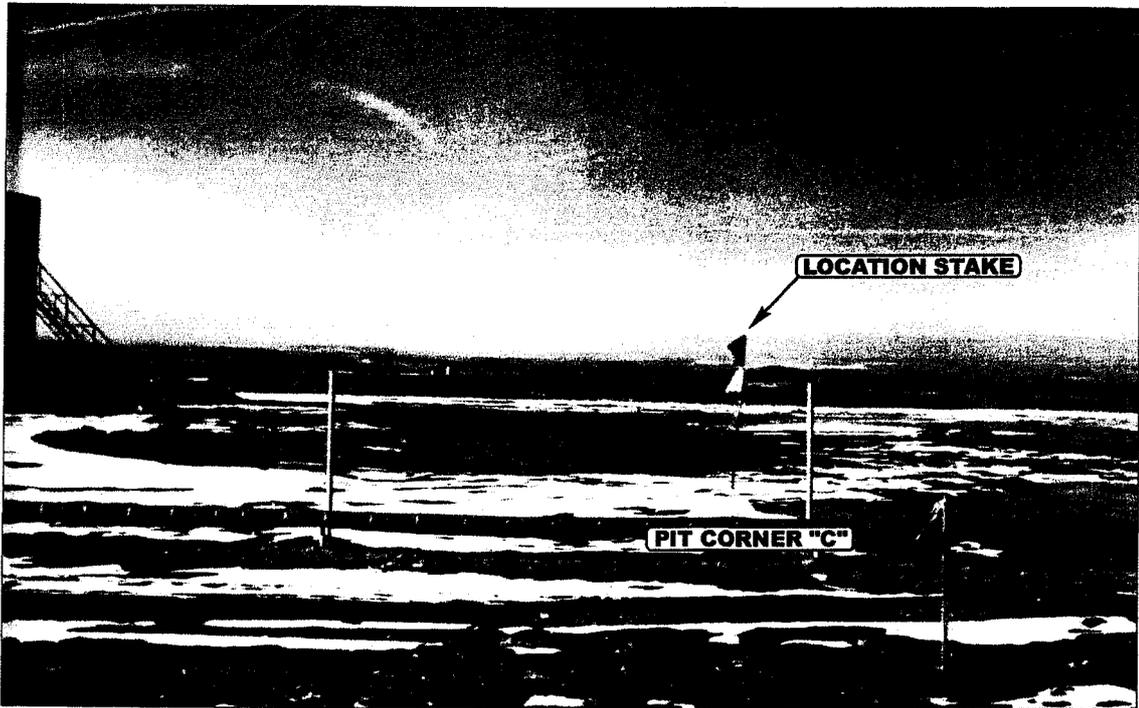


PHOTO: VIEW FROM PIT CORNER "C" TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 31 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: J.L.G.

REVISED: 00-00-00



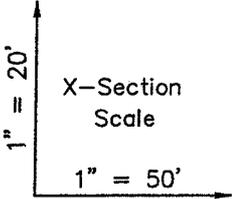
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

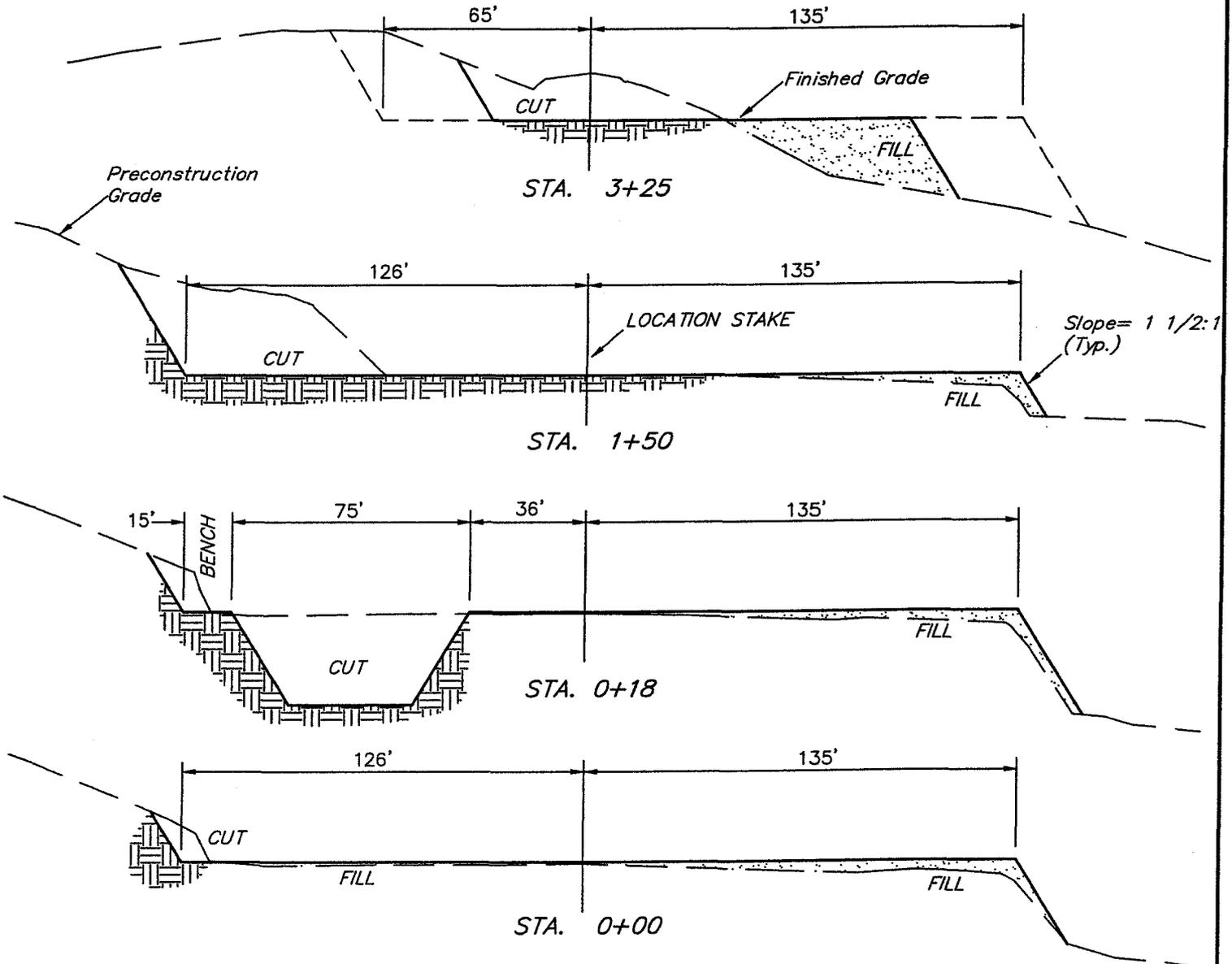
CWU #652-25

SECTION 25, T9S, R22E, S.L.B.&M.

1955' FSL 1949' FEL



DATE: 12-30-03  
Drawn By: D.R.B.

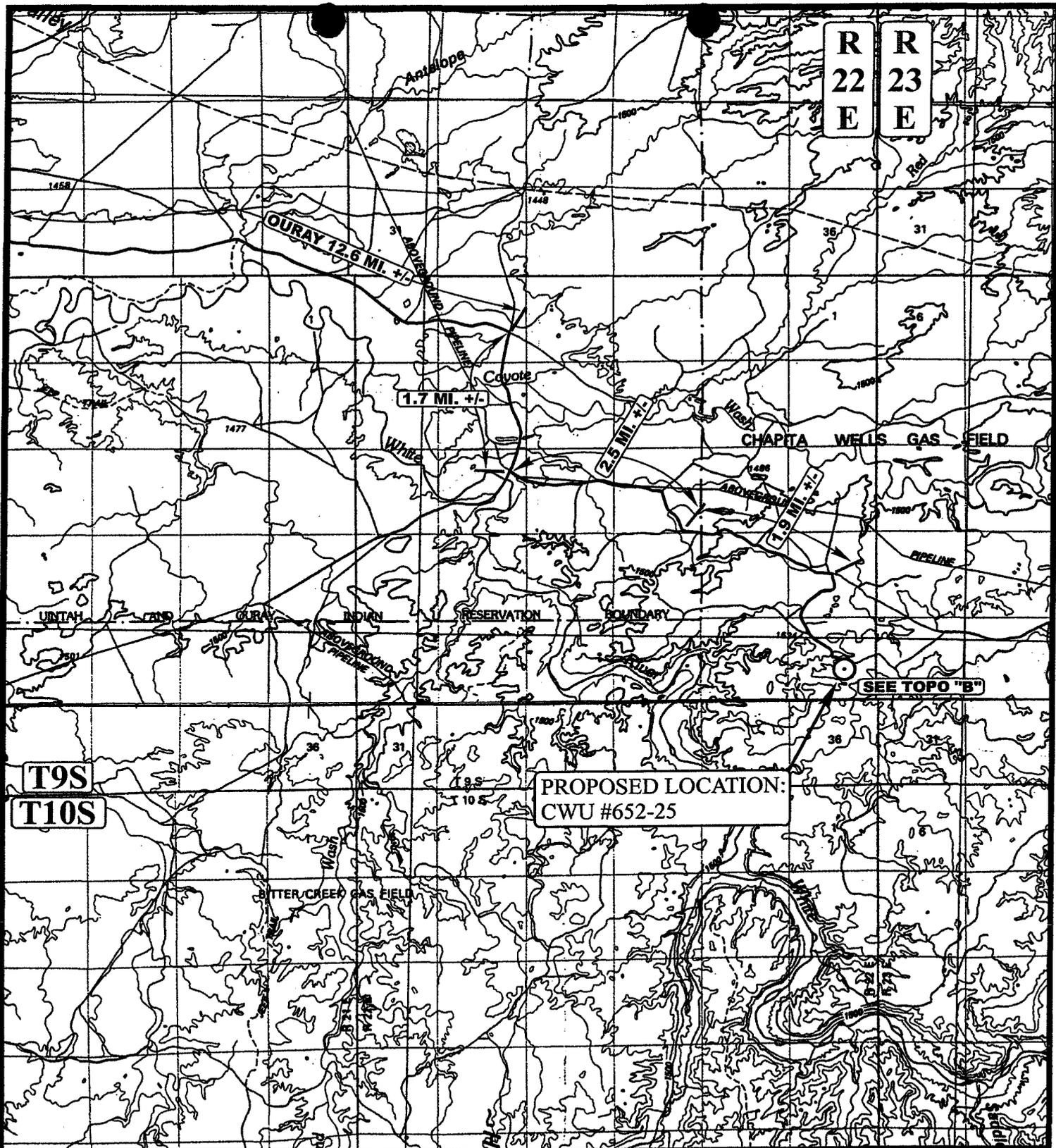


APPROXIMATE YARDAGES

(NO) Topsoil Stripping	= 0	Cu. Yds.
Remaining Location	= 5,510	Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,510</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>= 3,520</b>	<b>CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,800	Cu. Yds.
Pit Backfill (1/2 Pit Vol.)	= 1,660	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 140	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



PROPOSED LOCATION:  
CWU #652-25

SEE TOPO "B"

**LEGEND:**

○ PROPOSED LOCATION



**EOG RESOURCES, INC.**

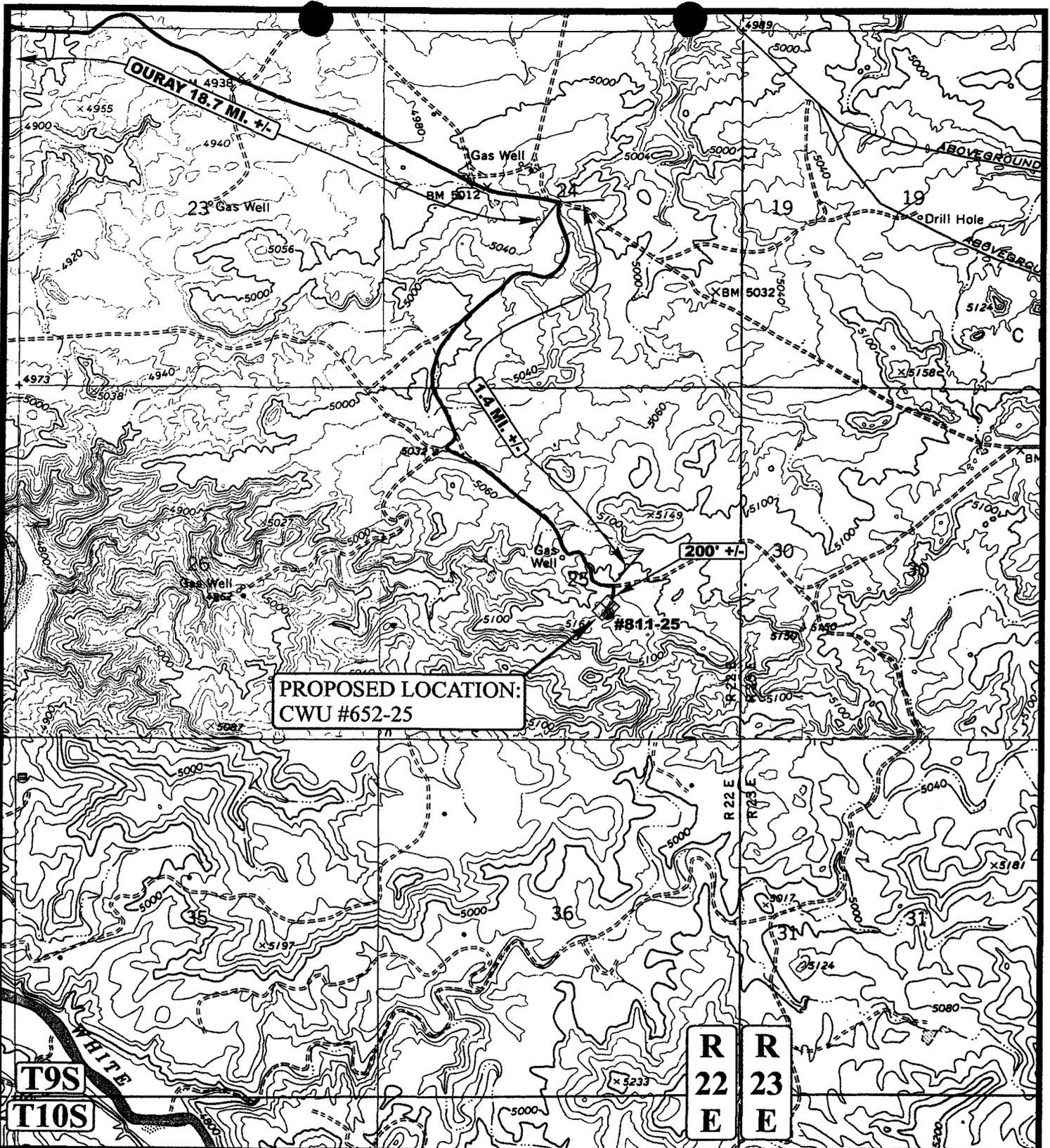
CWU #652-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
1958' FSL 1949' FEL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
12 31 03  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:  
CWU #652-25**

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

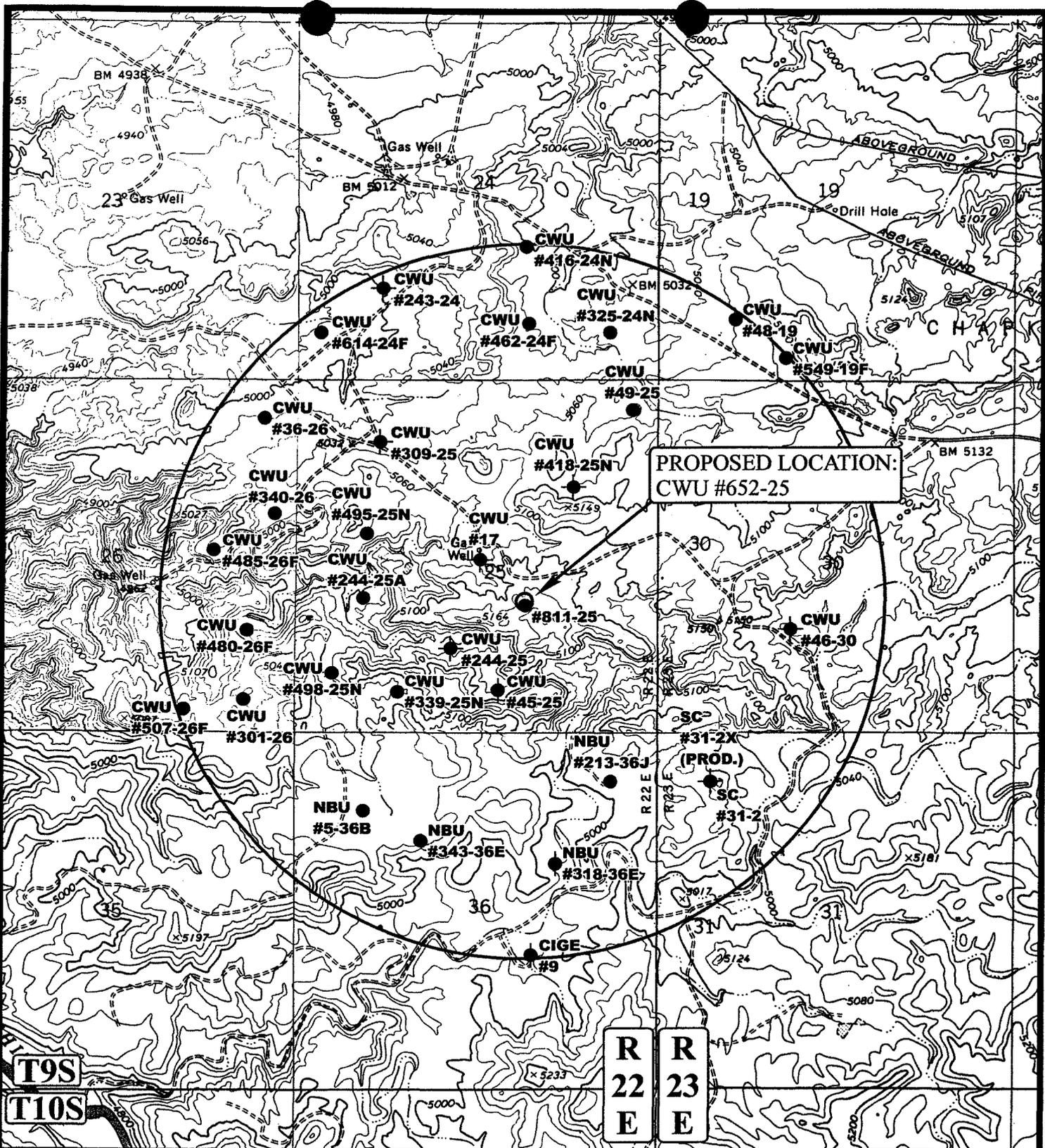
**CWU #652-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
1956' FSL 1949' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 12 | 31 | 03  
**MAP** MONTH | DAY | YEAR  
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





PROPOSED LOCATION:  
CWU #652-25

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

CWU #652-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
1953, FSL 1949' FEL

**UELS** Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
12 31 03  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35536

WELL NAME: CWU 652-25

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 25 090S 220E

SURFACE: 1956 FSL 1949 FEL

BOTTOM: 1956 FSL 1949 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00529

LONGITUDE: 109.38522

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

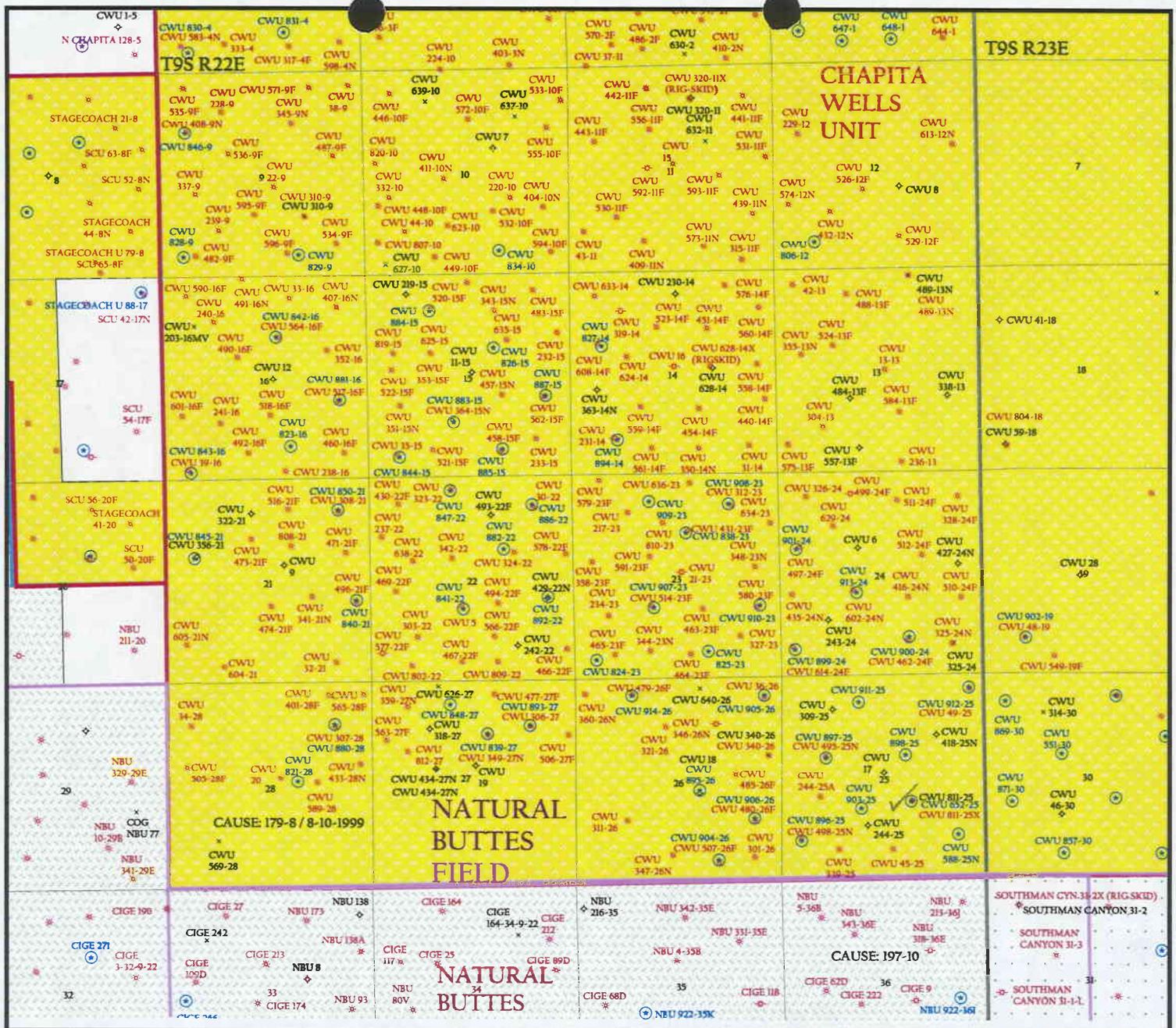
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179.8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval  
2 - OIL SHALE



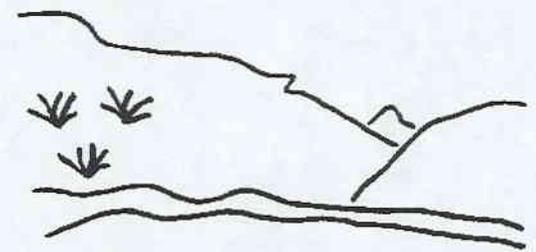
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 25 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- ✓ GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - × TEMP. ABANDONED
  - TEST WELL
  - ▲ WATER INJECTION
  - WATER SUPPLY
  - ✓ WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 26-FEBRUARY-2004

002

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit  
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35525	CWU 881-16 Sec 16 T09S R22E 2023	FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22 T09S R22E 2151	FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23 T09S R22E 0678	FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23 T09S R22E 0805	FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23 T09S R22E 1852	FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23 T09S R22E 1882	FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24 T09S R22E 1990	FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24 T09S R22E 2177	FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24 T09S R22E 0692	FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25 T09S R22E 0370	FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25 T09S R22E 0660	FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25 T09S R22E 1026	FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25 T09S R22E 2105	FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25 T09S R22E 1877	FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26 T09S R22E 0518	FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26 T09S R22E 1606	FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26 T09S R22E 0403	FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26 T09S R22E 0495	FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26 T09S R22E 2331	FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27 T09S R22E 1189	FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19 T09S R23E 0940	FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL  
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL  
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL  
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 1, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 652-25 Well, 1956' FSL, 1949' FEL, NW SE, Sec. 25,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35536.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 652-25  
API Number: 43-047-35536  
Lease: U-0285A

Location: NW SE                      Sec. 25                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER FEB 23 2004  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078** 3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **1956' FSL, 1949' FEL** **NW/SE**  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**20.14 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) **1949'**  
16. No. of Acres in lease **1800**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C  
19. Proposed Depth **7350'**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5133.4 FEET GRADED GROUND**  
22. Approximate date work will start\* **UPON APPROVAL**

5. Lease Serial No.  
**U-0285A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 652-25**

9. API Well No.  
**43-047-35536**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 25, T9S, R22E, S.L.B.&M.**

12. County or Parish **UINTAH** 13. State **UTAH**

17. Spacing Unit dedicated to this well  
**RECEIVED**

20. BLM/BIA Bond No. on file **NM-2308** **JUN 01 2004**

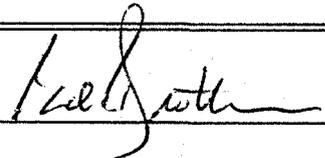
23. Estimated duration **45 DAYS**  
DIV. OF OIL, GAS & MINING

24. Attachments

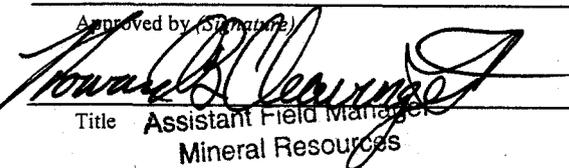
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 19, 2004**

Title  
**Agent**

Approved by (Signature)  Name (Printed/Typed) \_\_\_\_\_ Date **05/21/2004**  
Title **Assistant Field Manager** Office \_\_\_\_\_  
**Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

*UDD&M*

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.  
Well Name & Number: CWU 652-25  
Lease Number: U-0285A  
API Number: 43-047-35536  
Location: NWSE Sec. 25 T.9S R. 22E  
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Green River Formation which has been identified at ±1680'**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources Inc..

API Number: 43-047-35536

Well Name & Number: CWU 652-25

Lease number: U-0285A

Location: NW SE Sec, 25, T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 1/20/04

Date APD Received: 2/23/04

Conditions for Approval are in the APD

006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER FEB 23 2004

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **660' FNL, 1971' FWL** **NE/NW**  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**19.85 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **660'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**1800**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9125'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5036.5 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

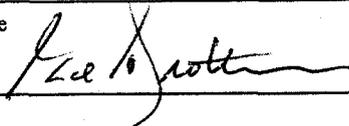
23. Estimated duration  
**45 DAYS**

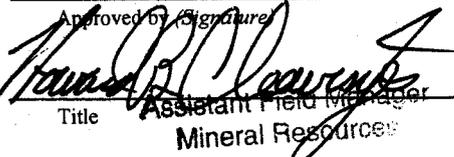
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 13, 2004**  
Title **Agent**

Approved by  Name (Printed/Typed) **RECEIVED** Date **06/07/2004**  
Title **Assistant Field Manager** Office **JUL 07 2004**  
**Mineral Resources**

DIV OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.  
Well Name & Number: CWU 911-25  
API Number: 43-047-35535  
Lease Number: UTU - 0285-A  
Location: NENW Sec. 25 TWN: 09S RNG: 22E  
Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at  $\pm 1,540$  ft. (option 1) and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at  $\pm 4,740$  ft. (option 1 or 2). If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

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If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

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Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources Inc.

API Number 43-047-35535

Well Name & Number: CWU 911-25

Lease number: U-0285A

Location: NE NW Sec, 25, T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 1/12/04

Date APD Received: 2/23/04

Conditions for Approval are in the APD

Where the Access road crosses the major drainage, a Low water crossing would be required

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1956' FSL & 1949' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 652-25
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 25 9S 22E S		9. API NUMBER: 4304735536
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to move the subject well from its present location to **1934' FSL & 1915' FEL**, Section 25, T9S, R22E, S.L.B.&M..  
A revised staking plat is attached.

637844x 40.00522  
4429376y -109.38510

EOG Resources, Inc. further requests authorization to revise the drilling procedure on the subject well. These changes include changes in the casing, cement, float equipment, and mud program. A revised drilling plan is attached.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-20-04

By: [Signature]

RECEIVED  
SEP 08 2004  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/7/2004</u>

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 9-21-04  
Initials: CBH

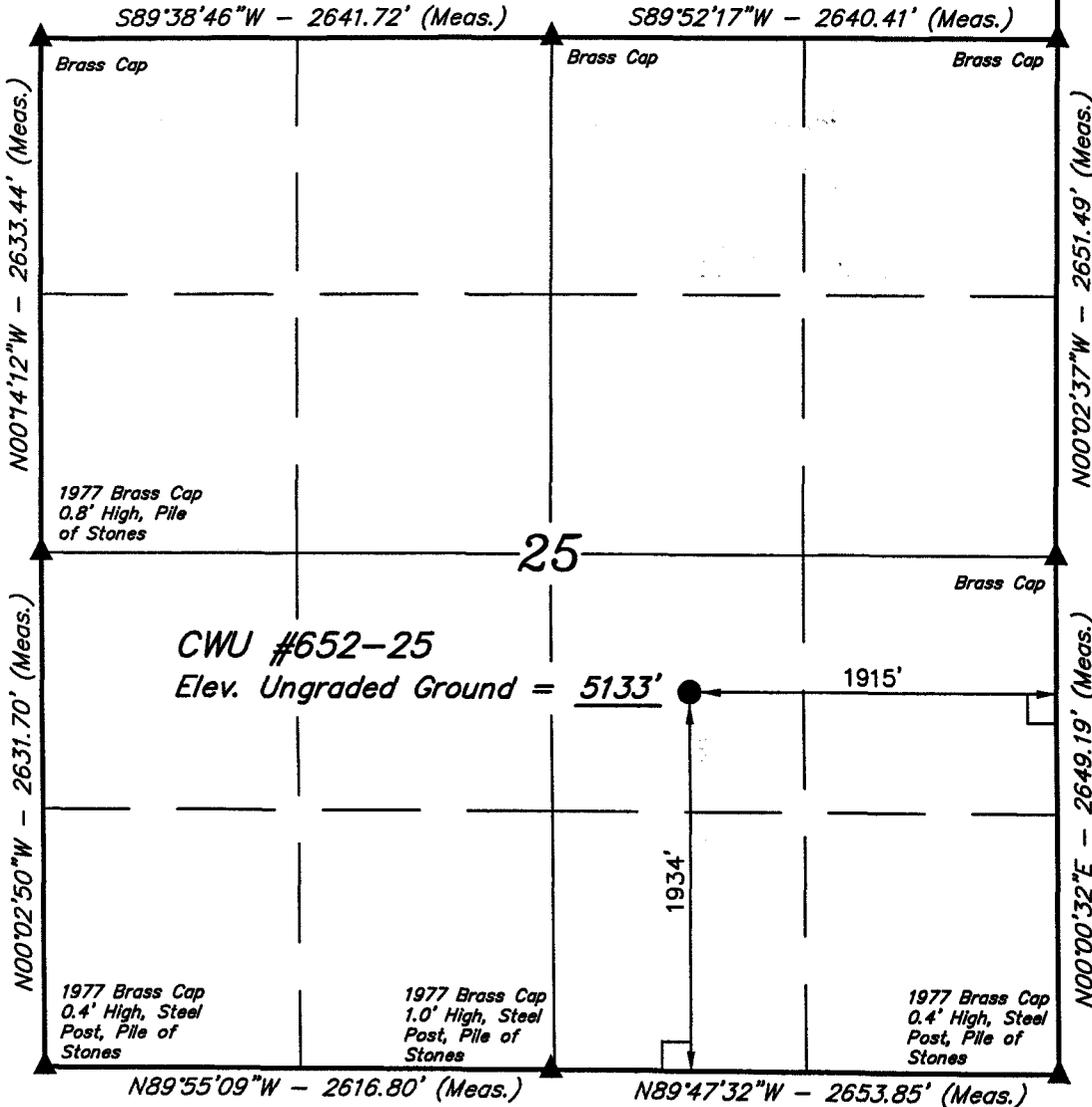
Federal Approval of this  
Action is Necessary

(See Instructions on Reverse Side)

**EOG RESOURCES, INC.**

**T9S, R22E, S.L.B.&M.**

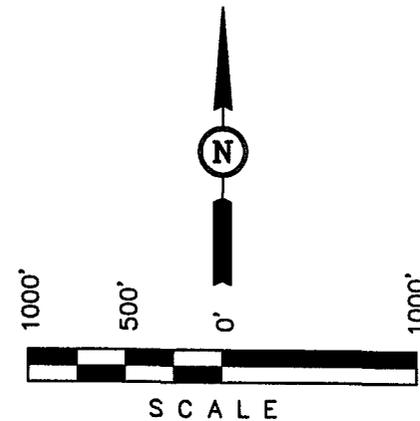
**R  
22  
E**



Well location, CWU #652-25, located as shown in the NW 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

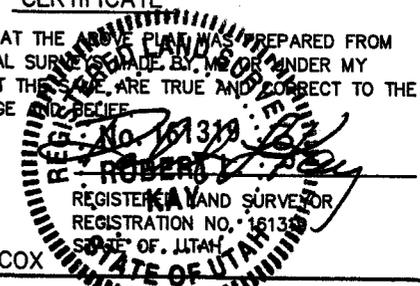
**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE



REVISED: 08-20-04 D.COX

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)  
 LATITUDE = 40°00'18.36" (40.005100)  
 LONGITUDE = 109°23'06.24" (109.385067)

SCALE 1" = 1000'	DATE SURVEYED: 12-23-03	DATE DRAWN: 12-30-03
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 652-25**  
**NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,943'
Wasatch	5,466'
Chapita Wells	6,083'
Buck Canyon	6,796'

EST. TD: 7350

Anticipated BHP 3200 PSI

**3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>MINIMUM SAFETY FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	7350'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

None

**SURFACE HOLE PROCEDURE (45'-2300'):**

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface.

**PRODUCTION HOLE PROCEDURE 2300'-TD:**

FS, 1 joint of casing, FC, and balance of casing to surface.

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 652-25 NW/SE, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 6. MUD PROGRAM

##### CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

##### SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

##### PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

#### 7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### 8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 652-25**  
**NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

Cement to surface with Redi-Mix cement

**SURFACE HOLE PROCEDURE (45'-2300'+/-):**

**Option #1: Well circulates or drills with air.**

**Tail:** 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess.

**Lead:** Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

**Option #2: Well does not circulate.**

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl<sub>2</sub> to get cement returns to surface.

**PRODUCTION HOLE PROCEDURE 2300'-TD:**

**Lead:** 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail:** 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**SURFACE HOLE (45'-2300')**

**Potential Problems:** Lost circulation below 1800' and minor amounts of gas may be present.

**PRODUCTION HOLE 2300'-TD**

**Potential Problems:** Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 652-25**  
**NW/SE, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

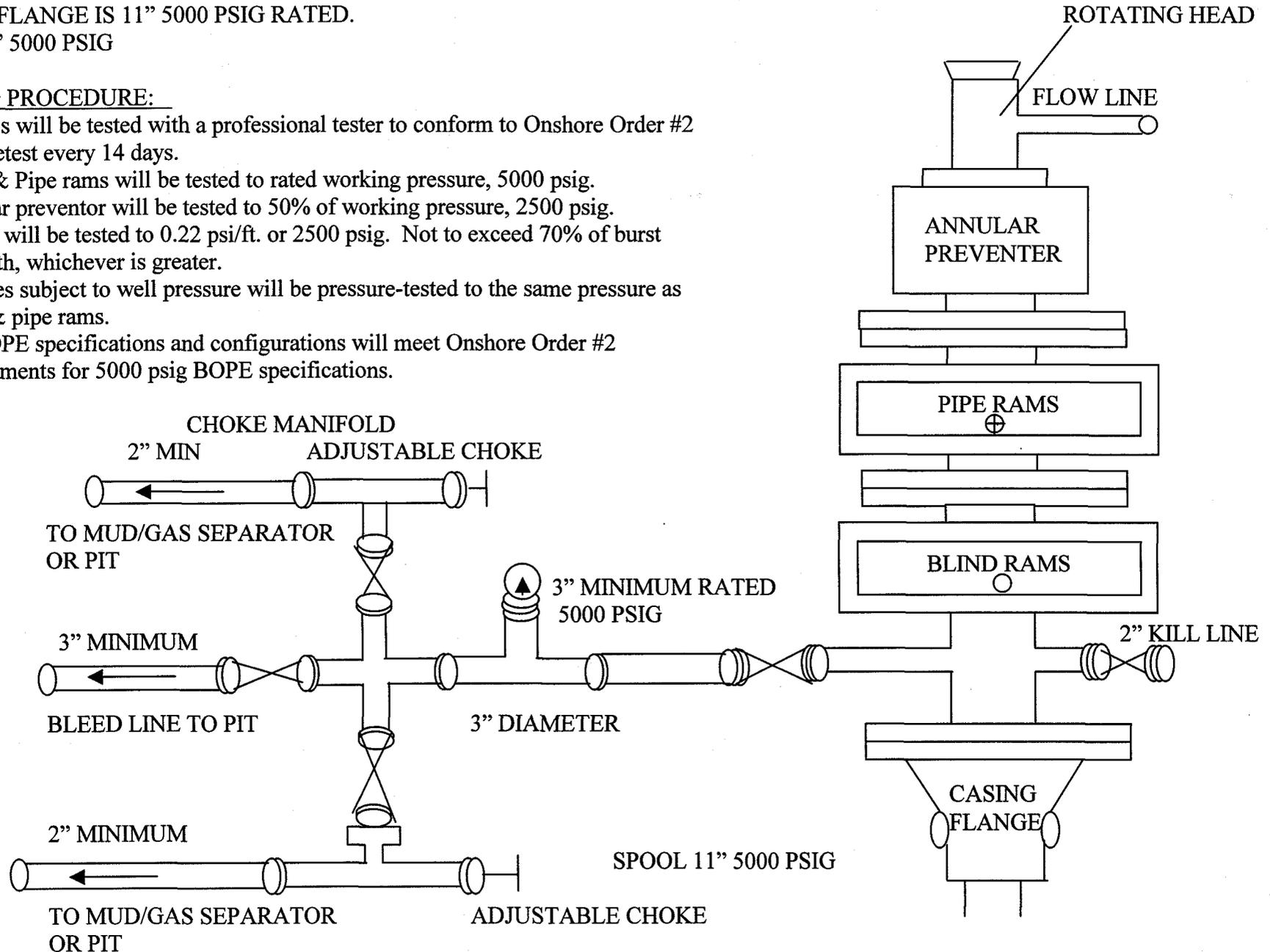
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



008

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

FEB 23 2005

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 652-25

9. API NUMBER:

4304735536

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY

VERNAL

STATE

UT

ZIP

84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1934' FSL, 1915' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 25 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 03-01-05  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 3-3-05  
Initials: [Signature]

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 2/19/2005

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735536  
**Well Name:** CHAPITA WELLS UNIT 652-25  
**Location:** 1934' FSL, 1915' FEL, NWSE, SEC. 25, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

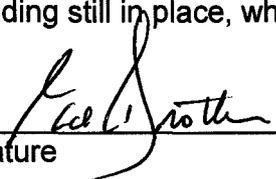
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

2/19/2005

\_\_\_\_\_  
Date

Title: Agent

Representing: EOG Resources, Inc.

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 652-25Api No: 43-047-35536 Lease Type: FEDERALSection 25 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 03/28/05Time 11:00 AMHow DRY**Drilling will Commence:** \_\_\_\_\_Reported by DALL COOKTelephone # 1-435-828-3630Date 03/28/2005 Signed CHD

010

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735536	CHAPITA WELLS UNIT 652-25		NWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
AB	99999	4905	3/28/2005			3/31/05	
Comments: <u>WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735487	NORTH DUCK CREEK 200-29		SESE	29	8S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14031	3/29/2005			3/31/05	
Comments: <u>MURD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735443	CHAPITA WELLS UNIT 850-21		NENE	21	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
AB	99999	13650	3/22/2005			3/31/05	
Comments: <u>BLKHK = MURD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature  
Regulatory Assistant

3/31/2005

Title

Date

RECEIVED

MAR 31 2005

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

011

5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0285A</b>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: <b>CHAPITA WELLS UNIT</b>
8. WELL NAME and NUMBER: <b>CHAPITA WELLS UNIT 652-25</b>
9. API NUMBER: <b>4304735536</b>
10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**EOG RESOURCES, INC.**

3. ADDRESS OF OPERATOR:  
P.O. BOX 1910      CITY **VERNAL**      STATE **UT**      ZIP **84078**

PHONE NUMBER:  
**(435) 789-4120**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1934' FSL, 1915' FEL**      COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 25 9S 22E S**      STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**EOG Resources, Inc. requests authorization to change the BOP from 5000# to 3000#.**  
**A revised BOP schematic is attached.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**RECEIVED**  
**MAR 31 2005**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter      TITLE Agent

SIGNATURE \_\_\_\_\_      DATE 3/29/2005

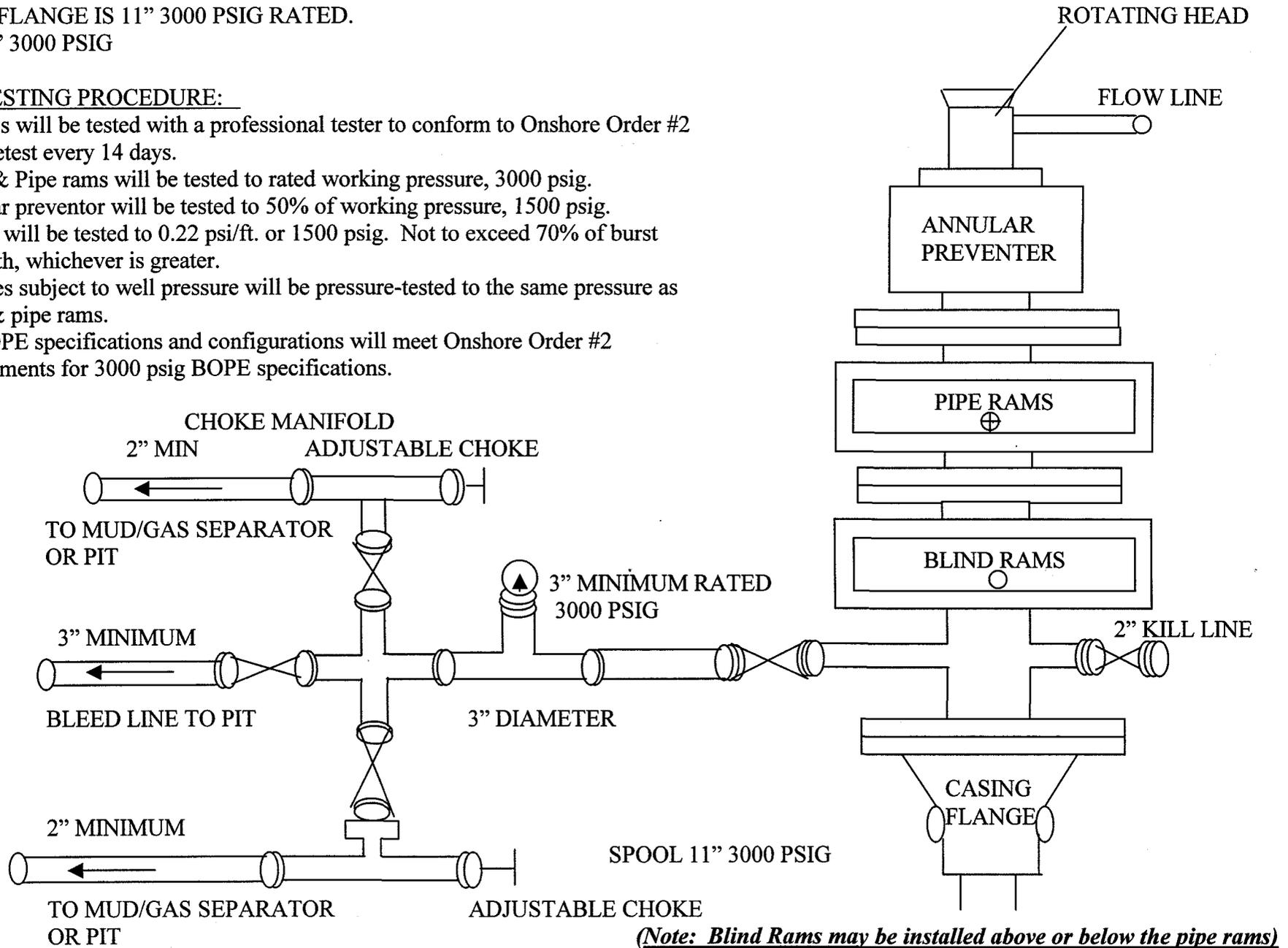
(This space for State use only)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 25, T9S, R22E 1934 FSL 1915 FEL NWSE 40.005100 LAT 109.385064 LAT		8. Well Name and No. CHAPITA WELLS UNIT 652-25
		9. API Well No. 43-047-35536
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 03/31/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**APR 04 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

012

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 25, T9S, R22E 1934 FSL 1915 FEL NWSE 40.005100 LAT 109.385064 LAT		8. Well Name and No. CHAPITA WELLS UNIT 652-25
		9. API Well No. 43-047-35536
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 3/28/2005 at 11:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 3/28/2005 @ 8:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 03/31/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED

APR 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

013

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SECTION 25, T9S, R22E 1934 FSL 1915 FEL NWSE 40.005100 LAT 109.385064 LAT**

5. Lease Serial No.  
**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 652-25**

9. API Well No.  
**43-047-35536**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 3/28/2004.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

**RECEIVED**  
**APR 05 2005**  
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature *Kaylene R. Gardner* Date **04/01/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

014

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SECTION 25, T9S, R22E 1934 FSL 1915 FEL NWSE 40.005100 LAT 109.385064 LAT**

5. Lease Serial No.  
**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 652-25**

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**43-047-35536**

10. Field and Pool, or Exploratory Area  
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**Please see the attached well chronology report for drilling operations from 4/1/2005 - 4/4/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

**RECEIVED**

**APR 11 2005**

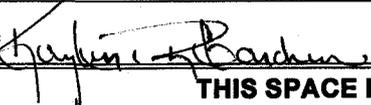
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**04/07/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

## WELL CHRONOLOGY REPORT

Report Generated On: 04-08-2005

<b>Well Name</b>	CWU 652-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS UNIT	<b>API #</b>	43-047-35536	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-05-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,200 / 7,200	<b>Property #</b>	054128
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,232 / 2,232
<b>KB / GL Elev</b>	5,151 / 5,133				
<b>Location</b>	Section 25, T9S, R22E, NWSE, 1934 FSL & 1915 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.0939	<b>NRI %</b>	46.8673

<b>AFE No</b>	302703	<b>AFE Total</b>		<b>DHC / CWC</b>							
<b>Rig Contr</b>	PATTERSON	<b>Rig Name</b>	PATTERSON #779	<b>Start Date</b>	03-09-2004	<b>Release Date</b>					
<b>03-09-2004</b>	<b>Reported By</b>										
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVE LOCATION BY SUNDRY 8/8/04) 1934' FSL & 1915' FEL (NW/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH  PATTERSON RIG #779 TD: 7200' WASATCH DW/GAS CHAPITA WELLS UNIT PROSPECT NATURAL BUTTES FIELD  LEASE: U-0285A ELEVATION 5133' NAT GL, 5133' PREP GL, 5151' KB (18')  EOG WI 55.09395%, NRI 46.867289%

<b>04-04-2005</b>	<b>Reported By</b>					ED TROTTER					
<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	2,240	<b>TVD</b>	2,240	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 11:00 AM, 3/28/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE & CEMENTED TO SURFACE. DRILLED & LINED RAT & MOUSEHOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2240'. HIT TRONA ZONE & LOST CIRCULATION AT 1910'. RU WIRELINE UNIT & RUN DIRECTIONAL SURVEY, SURVEY AT 1.25 DEGREES AT 2200'. RAN 52 JTS (2214.15') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2232.15' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 165 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42.60 BBLs). DISPLACED CEMENT W/172 BBLs WATER. BUMPED PLUG W/300 PSIG, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE.

TOP OUT #1 - MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.5 BBLs).

TOP OUT #2 - MIXED & PUMPED 225 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (55.5 BBLs). HAD 8 BBLs CEMENT RETURNS TO SURFACE, SURFACE STAYED AT SURFACE. RD BIG 4 CEMENTING.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 8:00 PM, 3/28/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

04-05-2005	Reported By	BRUCE TAYLOR										
Daily Costs: Drilling		Completion								Daily Total		
Cum Costs: Drilling		Completion								Well Total		
MD	2,240	TVD	2,240	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :	PBTB : 0.0		Perf :					PKR Depth : 0.0				

Activity at Report Time: TESTING BOPS

Start	End	Hrs	Activity Description
06:00	21:30	15.5	ROAD RIG TO LOCATION. SPOT RIG, RAISE DERRICK, RIG UP.
21:30	22:30	1.0	SLIP & CUT DRILL LINE.
22:30	02:00	3.5	NU BOPS, BOPE, GAS BUSTER & FLARE LINES. DAY RATE START AT 22:30 HRS, 4/4/05.
02:00	06:00	4.0	TESTED PIPE RAMS, BLINDS, CHOKE & ALL RELATED VALVES TO 250 PSIG, 3000 PSIG. TESTED FLOOR VALVES & UPPER KELLY VALVE TO 250 PSIG, 3000 PSI. TESTED ANNULAR TO 250 PSIG, 2500 PSI WITH SINGLE JACK TESTERS. ALL TESTS WERE HELD FOR 10 MIN. FOUND BAD REGULATOR ON THE HIGH SIDE OF KOOMEY UNIT. WILL PICK UP PIPE & MAKE REPAIRS PRIOR TO DRILLING OUT SHOE.

SAFETY MEETING: RD/NU BOPS  
TEMP 31 DEG

NOTIFIED KIRK FLEETWOOD W/BLM IN VENAL OF BOP TEST AT 08:30 HRS, 4/4/05

04-06-2005 Reported By BRUCE TAYLOR

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
MD	3,523	TVD	3,523	Progress	1,291	Days	1	MW	0.0	Visc	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>			<b>PKR Depth : 0.0</b>			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MINUTES.
06:30	09:30	3.0	PERFORM PRE-JOB RIG INSPECTION. STRAP BHA.
09:30	16:30	7.0	PICK UP BHA. TIH TO TOP OF CEMENT AT 2149'.
16:30	17:00	0.5	REPAIRED STAND PIPE LEAK.
17:00	18:00	1.0	DRILL CEMENT/FLOAT EQUIPMENT. END OF CASING 2197' KB. WASHED TO 2216'.
18:00	19:00	1.0	DRILL W/MOTOR 2232' TO 2303', 71', 71'/HR, 24K WOB, 55/73 RPM.
19:00	19:30	0.5	SURVEY @ 2223', 2 DEG.
19:30	23:00	3.5	DRILL 2303' TO 2806', 503', 143.7'/HR, 24/26K WOB, 55/73 RPM.
23:00	23:30	0.5	SURVEY @ 2726', 2 DEG.
23:30	03:30	4.0	DRILL 2806' TO 3305', 499', 124.7'/HR, 24/26K WOB, 55/73 RPM.
03:30	04:00	0.5	SURVEY @ 3225', 2.25 DEG.
04:00	06:00	2.0	DRILL 3305' TO 3523', 218', 109'/HR, 24/26K WOB, 55/73 RPM.

SAFETY MEETING: CHANGING TONG DIES/PU PIPE  
TEMP 30 DEG

FORMATION GREEN RIVER, 55% SH, 35% SS, 10% LS  
BGG 2800-3200, CG 6500-8000, HIGH GAS 8757 @ 3118'

06:00 18.0 SPUD 7 7/8" HOLE AT 18:00 HRS, 4/5/05.

04-07-2005 Reported By BRUCE TAYLOR

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
MD	5,460	TVD	5,460	Progress	1,937	Days	2	MW	8.8	Visc	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>			<b>PKR Depth : 0.0</b>			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL W/MOTOR 3523' TO 3725', 202', 67.3'/HR, 24/26K WOB, 55/73 RPM.
09:00	09:30	0.5	SURVEY @ 3648', MISRUN.
09:30	10:00	0.5	DRILL 3725' TO 3786', 61', 122'/HR, 26K WOB, 55/73 RPM.
10:00	10:30	0.5	SURVEY @ 3709', 2.25 DEG.
10:30	14:00	3.5	DRILL 3786' TO 4337', 551', 157'/HR, 26K WOB, 55/73 RPM.
14:00	14:30	0.5	RIG SAFETY MEETING STAND DOWN, DISCUSSED RECENT ACCIDENTS/SAFETY ALERTS W/CREW MEMBERS.
14:30	15:30	1.0	DRILL 4337' TO 4395', 58', 58'/HR, 26K WOB, 55/73 RPM.
15:30	16:00	0.5	SURVEY @ 4318', 2.25 DEG.
16:00	19:30	3.5	DRILL 4395' TO 4770', 375', 107'/HR, 26K WOB, 55/75 RPM.

19:30 20:00 0.5 RIG SAFETY MEETING STAND DOWN WITH NIGHT CREW.  
 20:00 21:00 1.0 DRILL 4770' TO 4896', 126', 126'/HR 26K WOB, 55/73 RPM.  
 21:00 21:30 0.5 SURVEY @ 4816', 2 DEG, NO FLOW.  
 21:30 04:30 7.0 DRILL 4896' TO 5390', 494', 70.5'/HR, 26/28K WOB, 55/73 RPM.  
 04:30 05:00 0.5 SURVEY @ 5310', 2 DEG, NO FLOW.  
 05:00 06:00 1.0 DRILL 5390' TO 5460', 70', 70'/HR, 26/28K WOB, 55/73 RPM.

BOP DRILL DAYS 1 MIN 12 SEC, NIGHTS 1 MIN 40 SEC

SAFETY MEETING: USING SPINNERS/CHAINS/MAKING CONN WITH BOTH TONGS  
 TEMP 42 DEG

FORMATION: CHAPITA WELLS TOP @ 5192', 50% SH, 45% SS, 5% LS  
 BGG 1000-1200, CG 2600-3500, HIGH GAS 7320 @ 3398'

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<b>04-08-2005</b>	<b>Reported By</b>	<b>BRUCE TAYLOR</b>											
<b>Daily Costs: Drilling</b>										<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>										<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	6,540	<b>TVD</b>	6,540	<b>Progress</b>	1,080	<b>Days</b>	3	<b>MW</b>	9.4	<b>Visc</b>	34.0		
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>						<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRILLING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	12:00	6.0	DRILL W/ MOTOR 5460' TO 5882' (422') 70.3'/HR. 26K WOB, 55/73 RPM.
12:00	12:30	0.5	SURVEY @ 5809' - 1 1/2 DEG.
12:30	14:30	2.0	DRILL 5882' TO 5980' (98') 49'/HR. 24/26K WOB, 55/73 RPM.
14:30	15:00	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS, CHECK COM.
15:00	02:00	11.0	DRILL 5980' TO 6447' (467') 42.2'/HR. 26/28K WOB, 55/73 RPM.
02:00	02:30	0.5	SURVEY @ 6366' - 1 1/2 DEG.
02:30	06:00	3.5	DRILL 6447' TO 6540' (93') 25.5'/HR. 26/28K WOB, 55/73 RPM.

SAFETY MEETING: TONG DIES, WORKING ON PUMPS.  
 FORMATION: BUCK CANYON TOP @ 5919',  
 5% SH, 45% SS, BGG- 200-300, CG-750-1000, HIGH GAS 7010 @ 6084'  
 WEATHER: 48 DEG, FAIR, WIND WEST @ 3 MPH.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

015

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 25, T9S, R22E 1934 FSL 1915 FEL NWSE 40.005100 LAT 109.385064 LAT		8. Well Name and No. CHAPITA WELLS UNIT 652-25
		9. API Well No. 43-047-35536
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
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Please see the attached well chronology report for drilling operations from 4/4/2005 - 4/15/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

APR 18 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 04/15/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

## WELL CHRONOLOGY REPORT

Report Generated On: 04-15-2005

<b>Well Name</b>	CWU 652-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS UNIT	<b>API #</b>	43-047-35536	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-05-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,200/ 7,200	<b>Property #</b>	054128
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	7,190/ 7,190
<b>KB / GL Elev</b>	5,151/ 5,133				
<b>Location</b>	Section 25, T9S, R22E, NWSE, 1934 FSL & 1915 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.0939	<b>NRI %</b>	46.8673

<b>AFE No</b>	302703	<b>AFE Total</b>		<b>DHC / CWC</b>							
<b>Rig Contr</b>	PATTERSON	<b>Rig Name</b>	PATTERSON #779	<b>Start Date</b>	03-09-2004	<b>Release Date</b>	04-10-2005				
<b>03-09-2004</b>	<b>Reported By</b>										
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVE LOCATION BY SUNDRY 8/8/04) 1934' FSL & 1915' FEL (NW/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH  PATTERSON RIG #779 TD: 7200' WASATCH DW/GAS CHAPITA WELLS UNIT PROSPECT NATURAL BUTTES FIELD  LEASE: U-0285A ELEVATION 5133' NAT GL, 5133' PREP GL, 5151' KB (18')

<b>04-04-2005</b>	<b>Reported By</b>					ED TROTTER					
<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>	\$	<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	2,240	<b>TVD</b>	2,240	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 11:00 AM, 3/28/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE & CEMENTED TO SURFACE. DRILLED & LINED RAT & MOUSEHOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2240'. HIT TRONA ZONE & LOST CIRCULATION AT 1910'. RU WIRELINE UNIT & RUN DIRECTIONAL SURVEY, SURVEY AT 1.25 DEGREES AT 2200'. RAN 52 JTS (2214.15') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2232.15' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 165 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42.60 BBLs). DISPLACED CEMENT W/172 BBLs WATER. BUMPED PLUG W/300 PSIG, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE.

TOP OUT #1 - MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.5 BBLs).

TOP OUT #2 - MIXED & PUMPED 225 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (55.5 BBLs). HAD 8 BBLs CEMENT RETURNS TO SURFACE, SURFACE STAYED AT SURFACE. RD BIG 4 CEMENTING.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 8:00 PM, 3/28/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

04-05-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 2,240 TVD 2,240 Progress 0 Days 0 MW 0.0 Visc 0.0		
Formation : PBTB : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TESTING BOPS

Start	End	Hrs	Activity Description
06:00	21:30	15.5	ROAD RIG TO LOCATION. SPOT RIG, RAISE DERRICK, RIG UP.
21:30	22:30	1.0	SLIP & CUT DRILL LINE.
22:30	02:00	3.5	NU BOPS, BOPE, GAS BUSTER & FLARE LINES. DAY RATE START AT 22:30 HRS, 4/4/05.
02:00	06:00	4.0	TESTED PIPE RAMS, BLINDS, CHOKE & ALL RELATED VALVES TO 250 PSIG, 3000 PSIG. TESTED FLOOR VALVES & UPPER KELLY VALVE TO 250 PSIG, 3000 PSI. TESTED ANNULAR TO 250 PSIG, 2500 PSI WITH SINGLE JACK TESTERS. ALL TESTS WERE HELD FOR 10 MIN. FOUND BAD REGULATOR ON THE HIGH SIDE OF KOOMEY UNIT. WILL PICK UP PIPE & MAKE REPAIRS PRIOR TO DRILLING OUT SHOE.

SAFETY MEETING: RD/NU BOPS

TEMP 31 DEG

NOTIFIED KIRK FLEETWOOD W/BLM IN VERNAL OF BOP TEST AT 08:30 HRS, 4/4/05

04-06-2005 Reported By BRUCE TAYLOR

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
MD	3,523	TVD	3,523	Progress	1,291	Days	1	MW	0.0	Visc	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MINUTES.
06:30	09:30	3.0	PERFORM PRE-JOB RIG INSPECTION. STRAP BHA.
09:30	16:30	7.0	PICK UP BHA. TIH TO TOP OF CEMENT AT 2149'.
16:30	17:00	0.5	REPAIRED STAND PIPE LEAK.
17:00	18:00	1.0	DRILL CEMENT/FLOAT EQUIPMENT. END OF CASING 2197' KB. WASHED TO 2216'.
18:00	19:00	1.0	DRILL W/MOTOR 2232' TO 2303', 71', 71'/HR, 24K WOB, 55/73 RPM.
19:00	19:30	0.5	SURVEY @ 2223', 2 DEG.
19:30	23:00	3.5	DRILL 2303' TO 2806', 503', 143.7'/HR, 24/26K WOB, 55/73 RPM.
23:00	23:30	0.5	SURVEY @ 2726', 2 DEG.
23:30	03:30	4.0	DRILL 2806' TO 3305', 499', 124.7'/HR, 24/26K WOB, 55/73 RPM.
03:30	04:00	0.5	SURVEY @ 3225', 2.25 DEG.
04:00	06:00	2.0	DRILL 3305' TO 3523', 218', 109'/HR, 24/26K WOB, 55/73 RPM.
SAFETY MEETING: CHANGING TONG DIES/PU PIPE TEMP 30 DEG			
FORMATION GREEN RIVER, 55% SH, 35% SS, 10% LS BGG 2800-3200, CG 6500-8000, HIGH GAS 8757 @ 3118'			
06:00	18.0 SPUD 7 7/8" HOLE AT 18:00 HRS, 4/5/05.		

04-07-2005 Reported By BRUCE TAYLOR

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
MD	5,460	TVD	5,460	Progress	1,937	Days	2	MW	8.8	Visc	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL W/MOTOR 3523' TO 3725', 202', 67.3'/HR, 24/26K WOB, 55/73 RPM.
09:00	09:30	0.5	SURVEY @ 3648', MISRUN.
09:30	10:00	0.5	DRILL 3725' TO 3786', 61', 122'/HR, 26K WOB, 55/73 RPM.
10:00	10:30	0.5	SURVEY @ 3709', 2.25 DEG.
10:30	14:00	3.5	DRILL 3786' TO 4337', 551', 157'/HR, 26K WOB, 55/73 RPM.
14:00	14:30	0.5	RIG SAFETY MEETING STAND DOWN, DISCUSSED RECENT ACCIDENTS/SAFETY ALERTS W/CREW MEMBERS.
14:30	15:30	1.0	DRILL 4337' TO 4395', 58', 58'/HR, 26K WOB, 55/73 RPM.
15:30	16:00	0.5	SURVEY @ 4318', 2.25 DEG.
16:00	19:30	3.5	DRILL 4395' TO 4770', 375', 107'/HR, 26K WOB, 55/75 RPM.

19:30 20:00 0.5 RIG SAFETY MEETING STAND DOWN WITH NIGHT CREW.  
 20:00 21:00 1.0 DRILL 4770' TO 4896', 126', 126'/HR 26K WOB, 55/73 RPM.  
 21:00 21:30 0.5 SURVEY @ 4816', 2 DEG, NO FLOW.  
 21:30 04:30 7.0 DRILL 4896' TO 5390', 494', 70.5'/HR, 26/28K WOB, 55/73 RPM.  
 04:30 05:00 0.5 SURVEY @ 5310', 2 DEG, NO FLOW.  
 05:00 06:00 1.0 DRILL 5390' TO 5460', 70', 70'/HR, 26/28K WOB, 55/73 RPM.

BOP DRILL DAYS 1 MIN 12 SEC, NIGHTS 1 MIN 40 SEC

SAFETY MEETING: USING SPINNERS/CHAINS/MAKING CONN WITH BOTH TONGS  
 TEMP 42 DEG

FORMATION: CHAPITA WELLS TOP @ 5192', 50% SH, 45% SS, 5% LS  
 BGG 1000-1200, CG 2600-3500, HIGH GAS 7320 @ 3398'

<b>04-08-2005</b>		<b>Reported By</b>		<b>BRUCE TAYLOR</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	6,540	<b>TVD</b>	6,540	<b>Progress</b>	1,080	<b>Days</b>	3	<b>MW</b>	9.4	<b>Visc</b>	34.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL W/MOTOR 5460' TO 5882', 422', 70.3'/HR, 26K WOB, 55/73 RPM.
12:00	12:30	0.5	SURVEY @ 5809', 1 1/2 DEG.
12:30	14:30	2.0	DRILL 5882' TO 5980', 98', 49'/HR, 24/26K WOB, 55/73 RPM.
14:30	15:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
15:00	02:00	11.0	DRILL 5980' TO 6447', 467', 42.2'/HR, 26/28K WOB, 55/73 RPM.
02:00	02:30	0.5	SURVEY @ 6366', 1 1/2 DEG.
02:30	06:00	3.5	DRILL 6447' TO 6540', 93', 25.5'/HR, 26/28K WOB, 55/73 RPM.

SAFETY MEETING: TONG DIES/WORKING ON PUMPS  
 TEMP 48 DEG

FORMATION BUCK CANYON TOP @ 5919'  
 5% SH, 45% SS, BGG 200-300, CG 750-1000, HIGH GAS 7010 @ 6084'

<b>04-09-2005</b>		<b>Reported By</b>		<b>BRUCE TAYLOR</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	7,200	<b>TVD</b>	7,200	<b>Progress</b>	660	<b>Days</b>	4	<b>MW</b>	9.6	<b>Visc</b>	36.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: CIRCULATE BOTTOMS UP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL W/MOTOR 6540' TO 6758', 218', 31.1'/HR, 26/28K WOB, 55/73 RPM.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR.

13:30 00:00 10.5 DRILL 6758' TO 7200' TD, 442', 42'/HR, 26/28K WOB, 55/73 RPM. REACHED TD AT 00:00 HRS (MIDNIGHT), 4/8/05.  
 00:00 01:00 1.0 CIRCULATED BOTTOMS UP.  
 01:00 04:00 3.0 WIPER TRIP/SHORT TRIP 40 STANDS.  
 04:00 06:00 2.0 WASHED 10' FILL TO BOTTOM, CIRCULATE BOTTOMS UP WITH HIGH VIS SWEEP. RIG UP LAY DOWN MACHINE.

SAFETY MEETING: MIXING MUD/CONNECTIONS W/CHAIN/LDDP  
 TEMP 26 DEG

FORMATION: KMV PRICE RIVER TOP @ 7094', 55% SS, 45% SH  
 BGG 200-300, CG 500-650, STG 1078, HIGH GAS 6490 @ 6891'

04-10-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	7,200	TVD	7,200	Progress	0	Days	5	MW	9.8	Visc	40.0
Formation :		PBSD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	PULL OUT OF HOLE LAYING DOWN DRILL PIPE, BREAK KELLY & LAY DOWN BHA.
15:00	15:30	0.5	PULLED WEAR BUSHING.
15:30	16:30	1.0	RIG UP T & M CASING CREW, HELD PRE-JOB SAFETY MEETING.
16:30	22:00	5.5	RAN 177 JTS 4 1/2" 11.6#, J-55, LTC CASING. RAN AS FOLLOWS: FLOAT SHOE LANDED AT 7190' KB, 1 JT CASING, FLOAT COLLAR AT 7148', 86 JTS CASING, MJ AT 3654', 90 JTS CASING, HANGER JT, HANGER, LANDING JT. CENTRALIZED WITH 15 BOW SPRING CENTRALIZERS, 1 5' ABOVE SHOE THEN EVERY 4TH JT.
22:00	23:00	1.0	CIRCULATE BOTTOMS UP, LAY DOWN 1 JT. INSTALLED HANGER & LANDED SAME. TESTED HANGER TO 5000 PSI. HELD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER.
23:00	01:00	2.0	INSTALLED PLUG RETAINER & CEMENT AS FOLLOWS: 20 BBLS WATER, 20 BBLS FLUSH, LEAD WITH 230 SXS "G" W/12% D20, 1% D79, .250% D112, .2% D46, .25#/SX D029, MIXED AT 11 PPG, YIELD 3.91. TAIL W/850 SXS 50/50 POZ "G" W/2% D020, .1% D046, .2% D167, .2% D065, MIXED AT 14.1, YIELD 1.29. DROPPED PLUG & DISPLACED WITH 110 BBL WATER TO BUMP PLUG WITH 2100 PSI @ 01:00 AM. HAD FULL RETURNS THROUGH OUT JOB.
01:00	03:00	2.0	NIPPLE DOWN BOP'S. CLEANED MUD PITS.
<p>NOTIFIED MICHAEL LEE W/BLM IN VERNAL OF INTENT TO CEMENT PROD CASING &amp; MOVE TO NEXT WELL</p> <p>SAFETY MEETING: RUN CSG/CEMENT LINES/RIGGING DOWN TRUCKS TO START MOVING TO THE NDC 248-29 THIS MORNING</p> <p>TRANSFERRED 3900 GAL FUEL TO NEXT WELL</p>			
03:00		21.0	RELEASED RIG @ 03:00 HRS, 4/10/05.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0285-A</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SECTION 25, T9S, R22E 1934 FSL 1915 FEL NWSE 40.005100 LAT 109.385064 LAT</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 652-25</b>
		9. API Well No. <b>43-047-35536</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING OPERATIONS</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached well chronology report for completion operations from 4/15/2005 - 4/29/2005.**

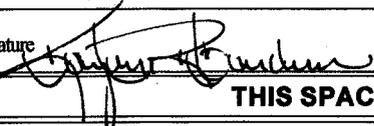
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**04/29/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 04 2005**

**DIV. OF OIL, GAS & MINING**

## WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2005

<b>Well Name</b>	CWU 652-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS UNIT	<b>API #</b>	43-047-35536	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-05-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,200/ 7,200	<b>Property #</b>	054128
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	7,190/ 7,190
<b>KB / GL Elev</b>	5,151/ 5,133				
<b>Location</b>	Section 25, T9S, R22E, NWSE, 1934 FSL & 1915 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.0939	<b>NRI %</b>	46.8673

<b>AFE No</b>	302703	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	PATTERSON	<b>Rig Name</b>	PATTERSON #779	<b>Start Date</b>	03-09-2004
				<b>Release Date</b>	04-10-2005

**03-09-2004**      **Reported By**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0

<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTB : 0.0			<b>Perf :</b>	PKR Depth : 0.0						

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVE LOCATION BY SUNDRY 8/8/04) 1934' FSL & 1915' FEL (NW/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH  PATTERSON RIG #779 TD: 7200' WASATCH DW/GAS CHAPITA WELLS UNIT PROSPECT NATURAL BUTTES FIELD  LEASE: U-0285A ELEVATION 5133' NAT GL, 5133' PREP GL, 5151' KB (18')  EOG WI 55.09395%, NRI 46.867289%

**04-04-2005**      **Reported By**      ED TROTTER

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	

<b>MD</b>	2,240	<b>TVD</b>	2,240	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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19:30 20:00 0.5 RIG SAFETY MEETING STAND DOWN WITH NIGHT CREW.  
 20:00 21:00 1.0 DRILL 4770' TO 4896', 126', 126'/HR 26K WOB, 55/73 RPM.  
 21:00 21:30 0.5 SURVEY @ 4816', 2 DEG, NO FLOW.  
 21:30 04:30 7.0 DRILL 4896' TO 5390', 494', 70.5'/HR, 26/28K WOB, 55/73 RPM.  
 04:30 05:00 0.5 SURVEY @ 5310', 2 DEG, NO FLOW.  
 05:00 06:00 1.0 DRILL 5390' TO 5460', 70', 70'/HR, 26/28K WOB, 55/73 RPM.

BOP DRILL DAYS 1 MIN 12 SEC, NIGHTS 1 MIN 40 SEC

SAFETY MEETING: USING SPINNERS/CHAINS/MAKING CONN WITH BOTH TONGS  
 TEMP 42 DEG

FORMATION: CHAPITA WELLS TOP @ 5192', 50% SH, 45% SS, 5% LS  
 BGG 1000-1200, CG 2600-3500, HIGH GAS 7320 @ 3398'

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<b>04-08-2005</b>	<b>Reported By</b>	BRUCE TAYLOR									
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	6,540	<b>TVD</b>	6,540	<b>Progress</b>	1,080	<b>Days</b>	3	<b>MW</b>	9.4	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL W/MOTOR 5460' TO 5882', 422', 70.3'/HR, 26K WOB, 55/73 RPM.
12:00	12:30	0.5	SURVEY @ 5809', 1 1/2 DEG.
12:30	14:30	2.0	DRILL 5882' TO 5980', 98', 49'/HR, 24/26K WOB, 55/73 RPM.
14:30	15:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
15:00	02:00	11.0	DRILL 5980' TO 6447', 467', 42.2'/HR, 26/28K WOB, 55/73 RPM.
02:00	02:30	0.5	SURVEY @ 6366', 1 1/2 DEG.
02:30	06:00	3.5	DRILL 6447' TO 6540', 93', 25.5'/HR, 26/28K WOB, 55/73 RPM.

SAFETY MEETING: TONG DIES/WORKING ON PUMPS  
 TEMP 48 DEG

FORMATION BUCK CANYON TOP @ 5919'  
 5% SH, 45% SS, BGG 200-300, CG 750-1000, HIGH GAS 7010 @ 6084'

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<b>04-09-2005</b>	<b>Reported By</b>	BRUCE TAYLOR									
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	7,200	<b>TVD</b>	7,200	<b>Progress</b>	660	<b>Days</b>	4	<b>MW</b>	9.6	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: CIRCULATE BOTTOMS UP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL W/MOTOR 6540' TO 6758', 218', 31.1'/HR, 26/28K WOB, 55/73 RPM.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR.

13:30 00:00 10.5 DRILL 6758' TO 7200' TD, 442', 42'/HR, 26/28K WOB, 55/73 RPM. REACHED TD AT 00:00 HRS (MIDNIGHT), 4/8/05.  
 00:00 01:00 1.0 CIRCULATED BOTTOMS UP.  
 01:00 04:00 3.0 WIPER TRIP/SHORT TRIP 40 STANDS.  
 04:00 06:00 2.0 WASHED 10' FILL TO BOTTOM, CIRCULATE BOTTOMS UP WITH HIGH VIS SWEEP. RIG UP LAY DOWN MACHINE.

SAFETY MEETING: MIXING MUD/CONNECTIONS W/CHAIN/LDDP  
 TEMP 26 DEG

FORMATION: KMV PRICE RIVER TOP @ 7094', 55% SS, 45% SH  
 BGG 200-300, CG 500-650, STG 1078, HIGH GAS 6490 @ 6891'

04-10-2005 Reported By BRUCE TAYLOR

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	7,200	<b>TVD</b>	7,200	<b>Progress</b>	0	<b>Days</b>	5	<b>MW</b>	9.8	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>					<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	PULL OUT OF HOLE LAYING DOWN DRILL PIPE, BREAK KELLY & LAY DOWN BHA.
15:00	15:30	0.5	PULLED WEAR BUSHING.
15:30	16:30	1.0	RIG UP T & M CASING CREW, HELD PRE-JOB SAFETY MEETING.
16:30	22:00	5.5	RAN 177 JTS 4 1/2" 11.6#, J-55, LTC CASING. RAN AS FOLLOWS: FLOAT SHOE LANDED AT 7190' KB, 1 JT CASING, FLOAT COLLAR AT 7148', 86 JTS CASING, MJ AT 3654', 90 JTS CASING, HANGER JT, HANGER, LANDING JT. CENTRALIZED WITH 15 BOW SPRING CENTRALIZERS, 1 5' ABOVE SHOE THEN EVERY 4TH JT.
22:00	23:00	1.0	CIRCULATE BOTTOMS UP, LAY DOWN 1 JT. INSTALLED HANGER & LANDED SAME. TESTED HANGER TO 5000 PSI. HELD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER.
23:00	01:00	2.0	INSTALLED PLUG RETAINER & CEMENT AS FOLLOWS: 20 BBLS WATER, 20 BBLS FLUSH, LEAD WITH 230 SXS "G" W/12% D20, 1% D79, .250% D112, .2% D46, .25#/SX D029, MIXED AT 11 PPG, YIELD 3.91. TAIL W/850 SXS 50/50 POZ "G" W/2% D020, .1% D046, .2% D167, .2% D065, MIXED AT 14.1, YIELD 1.29. DROPPED PLUG & DISPLACED WITH 110 BBL WATER TO BUMP PLUG WITH 2100 PSI @ 01:00 AM. HAD FULL RETURNS THROUGH OUT JOB.

01:00 03:00 2.0 NIPPLE DOWN BOP'S. CLEANED MUD PITS.

NOTIFIED MICHAEL LEE W/BLM IN VERNAL OF INTENT TO CEMENT PROD CASING & MOVE TO NEXT WELL

SAFETY MEETING: RUN CSG/CEMENT LINES/RIGGING DOWN TRUCKS TO START MOVING TO THE NDC 248-29 THIS MORNING TRANSFERRED 3900 GAL FUEL TO NEXT WELL

03:00 21.0 RELEASED RIG @ 03:00 HRS, 4/10/05.

04-26-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>
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<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	7,200	<b>TVD</b>	7,200	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 0.0</b>			<b>Perf : 6897-7021</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
16:00	17:00	1.0	4/14/2005 LOG WITH RST/CCL/VDL/CBL/GR FROM PBTD TO 800'. CEMENT TOP @ 1440'.

4/22/2005 NU 5M BOPE. PRESSURE TEST CASING &amp; BOPE TO 4500 PSIG.

MIRU CUTTERS WIRELINE. PERFORATE ISLAND @ 6897'-6900', 6933'-34', 6977'-79' &amp; 7019'-21' @ 3 SPF @ 120 DEG. SWIFN.

04-27-2005 Reported By SEARLE

<b>DailyCosts: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	7,200	<b>TVD</b>	7,200	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 0.0</b>			<b>Perf : 6897-7021</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
16:00	17:00	1.0	4/14/2005 LOG WITH RST/CCL/VDL/CBL/GR FROM PBTD TO 800'. CEMENT TOP @ 1440'.

4/22/2005 NU 5M BOPE. PRESSURE TEST CASING &amp; BOPE TO 4500 PSIG.

MIRU CUTTERS WIRELINE. PERFORATE ISLAND @ 6897'-6900', 6933'-34', 6977'-79' &amp; 7019'-21' @ 3 SPF @ 120 DEG. SWIFN.

04-28-2005 Reported By SEARLE

<b>DailyCosts: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	7,200	<b>TVD</b>	7,200	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 7147.0</b>			<b>Perf : 6897-7021</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. SICP 0 PSIG. FRAC ISLAND DOWN CASING WITH 110 GAL GYPTRON T-106, 1666 GAL WF135 PRE-PAD, 3359 GAL YF135 PAD, 23,456 GAL YF135 & 97,844# 20/40 SAND @ 1-6 PPG. MTP 4253 PSIG. 36.2 BPM. ATP 2950 PSIG. ATR 33.4 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6810'. PERFORATED NORTH HORN FROM 6745'-47' & 6773'-77' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 55 GAL GYPTRON T-106, 1667 GAL WF135 PRE-PAD, 3323 GAL YF135 PAD, 13,140 GAL YF135 WITH 54,197# 20/40 SAND @ 1-6 PPG. MTP 4033 PSIG. MTR 27.2 BPM. ATP 3458 PSIG. ATR 25.3 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6692'. PERFORATED NORTH HORN FROM 6568'-69', 6591'-92', 6639'-41' & 6659'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. PUMPED 110 GAL GYPTRON T-106, BREAKDOWN @ 4500 PSIG. PUMPED 30 BBL WF135 @ 7 BPM & 4500 PSIG. PUMPED 2 BBL 15% HCL & DISPLACED WITH YF135 PAD @ 7-13 BPM @ 4500 PSIG. PUMPED .25# 20/40 SAND & DISPLACED WITH WF10 @ 11.5 BPM & 4500 PSIG. TOTAL FLUID PUMPED - 415 BBL. ABORTED FRAC ATTEMPT. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6250'. PERFORATED Ba FROM 6081'-82', 6115'-17', 6156'-58' & 6169'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 829 GAL WF130 PRE-PAD, 1667 GAL YF130 PAD, 16,841 GAL YF130 & 90,166# 20/40 SAND @ 1-8 PPG. MTP 3317 PSIG. MTR 40.5 BPM. ATP 2482 PSIG. ATR 34.5 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6030'. PERFORATED Ba FROM 5918'-20', 5948'-51', 5977'-79' & 5998'-6000' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 831 GAL WF130 PRE-PAD, 1667 GAL YF130 PAD, 11,127 GAL YF130 & 48,201# 20/40 SAND @ 1-8 PPG. MTP 2426 PSIG. MTR 30.9 BPM. ATP 1986 PSIG. ATR 28.3 BPM. ISIP 1150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5890'. PERFORATED Ca FROM 5846'-48' & 5862'-66' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 842 GAL WF130 PRE-PAD, 1680 GAL YF130 PAD, 12,879 GAL YF130 & 60,627# 20/40 SAND @ 1-8 PPG. MTP 3074 PSIG. MTR 32.4 BPM. ATP 2111 PSIG. ATR 28.9 BPM. ISIP 1370 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5765'. PERFORATED Ca FROM 5499'-5500', 5522'-23', 5572'-74', 5582'-84' & 5718'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 827 GAL WF130 PRE-PAD, 1662 GAL YF130 PAD, 15,114 GAL YF130 & 76,727# 20/40 SAND @ 1-8 PPG. MTP 4340 PSIG. MTR 36.4 BPM. ATP 2487 PSIG. ATR 32.9 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5360'. PERFORATED Ca FROM 5277'-81', 5293'-95' & 5307'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 839 GAL WF130 PRE-PAD, 1680 GAL YF130 PAD, 17,632 GAL YF130 & 95,463# 20/40 SAND @ 1-8 PPG. MTP 3710 PSIG. MTR 36.2 BPM. ATP 3058 PSIG. ATR 34 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

FLOWED 13 HRS. 16/64" TO 32/64" CHOKE. AT 5 AM, 32/64" CHOKE, FCP 1000 PSIG, 50-55 BFPH. RECOVERED 715 BLW. 3678 BLWTR.

04-29-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,200	TVD	7,200	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : WASATCH			PBTB : 7147.0			Perf : 6897-7021			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" TO 24/64" CHOKE. AT 5 AM, FCP 1100 PSIG, 5-7 BFPH. RECOVERED 610 BLW. 3068 BLWTR.								

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SECTION 25, T9S, R22E 1934 FSL 1915 FEL NWSE 40.005100 LAT 109.385064 LAT**

5. Lease Serial No.  
**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 652-25**

9. API Well No.  
**43-047-35536**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 4/29/2005 - 5/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

**RECEIVED**  
**MAY 09 2005**

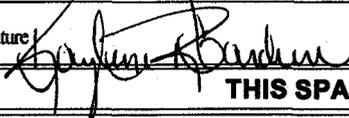
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**05/05/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2005

<b>Well Name</b>	CWU 652-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS UNIT	<b>API #</b>	43-047-35536	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-05-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,200 / 7,200	<b>Property #</b>	054128
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0 / 0
<b>KB / GL Elev</b>	5,151 / 5,133				
<b>Location</b>	Section 25, T9S, R22E, NWSE, 1934 FSL & 1915 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.0939	<b>NRI %</b>	46.8673

<b>AFE No</b>			<b>AFE Total</b>				<b>DHC / CWC</b>
<b>Rig Contr</b>	PATTERSON	<b>Rig Name</b>	PATTERSON #779	<b>Start Date</b>	03-09-2004	<b>Release Date</b>	04-10-2005

03-09-2004      **Reported By**

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$0      **Completion**      \$0      **Well Total**      \$0

**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVE LOCATION BY SUNDRY 8/8/04) 1934' FSL & 1915' FEL (NW/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH  PATTERSON RIG #779 TD: 7200' WASATCH DW/GAS CHAPITA WELLS UNIT PROSPECT NATURAL BUTTES FIELD  LEASE: U-0285A ELEVATION 5133' NAT GL, 5133' PREP GL, 5151' KB (18')  EOG WI 55.09395%, NRI 46.867289%

<b>04-04-2005</b>	<b>Reported By</b>		ED TROTTER								
<b>Daily Costs: Drilling</b>			<b>Completion</b>				<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
<b>MD</b>	2,240	<b>TVD</b>	2,240	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6250'. PERFORATED Ba FROM 6081'-82', 6115'-17', 6156'-58' & 6169'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 829 GAL WF130 PRE-PAD, 1667 GAL YF130 PAD, 16,841 GAL YF130 & 90,166# 20/40 SAND @ 1-8 PPG. MTP 3317 PSIG. MTR 40.5 BPM. ATP 2482 PSIG. ATR 34.5 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 6030'. PERFORATED Ba FROM 5918'-20', 5948'-51', 5977'-79' & 5998'-6000' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 831 GAL WF130 PRE-PAD, 1667 GAL YF130 PAD, 11,127 GAL YF130 & 48,201# 20/40 SAND @ 1-8 PPG. MTP 2426 PSIG. MTR 30.9 BPM. ATP 1986 PSIG. ATR 28.3 BPM. ISIP 1150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5890'. PERFORATED Ca FROM 5846'-48' & 5862'-66' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 842 GAL WF130 PRE-PAD, 1680 GAL YF130 PAD, 12,879 GAL YF130 & 60,627# 20/40 SAND @ 1-8 PPG. MTP 3074 PSIG. MTR 32.4 BPM. ATP 2111 PSIG. ATR 28.9 BPM. ISIP 1370 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5765'. PERFORATED Ca FROM 5499'-5500', 5522'-23', 5572'-74', 5582'-84' & 5718'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 827 GAL WF130 PRE-PAD, 1662 GAL YF130 PAD, 15,114 GAL YF130 & 76,727# 20/40 SAND @ 1-8 PPG. MTP 4340 PSIG. MTR 36.4 BPM. ATP 2487 PSIG. ATR 32.9 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 5360'. PERFORATED Ca FROM 5277'-81', 5293'-95' & 5307'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 839 GAL WF130 PRE-PAD, 1680 GAL YF130 PAD, 17,632 GAL YF130 & 95,463# 20/40 SAND @ 1-8 PPG. MTP 3710 PSIG. MTR 36.2 BPM. ATP 3058 PSIG. ATR 34 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

FLOWED 13 HRS. 16/64" TO 32/64" CHOKE. AT 5 AM, 32/64" CHOKE, FCP 1000 PSIG, 50-55 BFPH. RECOVERED 715 BLW. 3678 BLWTR.

04-29-2005		Reported By		SEARLE							
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	7,200	TVD	7,200	Progress	0	Days	8	MW	0.0	Visc	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7147.0</b>		<b>Perf : 6897-7021</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" TO 24/64" CHOKE. AT 5 AM, FCP 1100 PSIG, 5-7 BFPH. RECOVERED 610 BLW. 3068 BLWTR.								
04-30-2005		Reported By		HANSEN							
<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	7,200	TVD	7,200	Progress	0	Days	9	MW	0.0	Visc	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 7147.0</b>		<b>Perf : 6897-7021</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: DRILL PLUGS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	13:30	7.5	FLOWED 3 HRS. 24/64" CHOKE. FCP 1100 PSIG. 5-7 BFPH. RECOVERED 18 BLW. 3050 BLWTR. MIRU SWABBCO WELL SERVICE. KILLED WELL W/80 BBLs TREATED WATER. RIH WITH 3-7/8" BIT & PUMP OFF SUB TO 5172'. SDFW. 3130 BLWTR.								
05-03-2005		Reported By		HANSEN							

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	7,200	TVD	7,200	Progress	0	Days	10	MW	0.0	Visc	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 7147.0</b>			<b>Perf : 6897-7021</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: DRILL PLUGS**

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 0 PSIG. (FLOAT) SICP 1800 PSIG. CONT RIH DRILLING OUT & CLEANING OUT COMPOSITE PLUGS @ 5360', 5765', 5890', 6030', 6250', 6692' & 6810'. WASHED SAND FROM 7080' PBTD @ 7141'. CIRCULATED CLEAN. NOTE: LOST 200 BLW WHILE DRILLING PLUGS. POH. SDFN. 3330 BLWTR.

05-04-2005 Reported By HANSEN

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$7,003	<b>Daily Total</b>	\$7,003						
<b>Cum Costs: Drilling</b>	\$389,419	<b>Completion</b>	\$376,436	<b>Well Total</b>	\$765,855						
MD	7,200	TVD	7,200	Progress	0	Days	11	MW	0.0	Visc	0.0
<b>Formation : WASATCH</b>			<b>PBTD : 7147.0</b>			<b>Perf : 6897-7021</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: SI - WO FACILITIES**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1400 PSIG. BLEW WELL DOWN. RECOVERED 80 BLW. KILLED WELL W/120 BBLs TREATED WATER. RIH W/PRODUCTION STRING TO 7067'. DID NOT TAG. LANDED TUBING @ 7038' KB. ND BOPE. NU TREE. WELL FLOWING. RDMOSU.

FLOWED 18-1/2 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1500 PSIG. 13 BFPH. RECOVERED 333 BLW. 3037 BLWTR. SI. WO FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE 5/3/05

## TUBING DETAIL LENGTH

NOTCHED COLLAR 0.50'  
 1 JT 2-3/8" 4.7# J55 TUBING 32.16'  
 XN NIPPLE 1.10'  
 214 JTS 2-3/8" 4.7# J55 TUBING 6986.34'  
 BELOW KB 18.00'  
 LANDED @ 7038.10' KB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SECTION 25, T9S, R22E 1934 FSL 1915 FEL NWSE 40.005100 LAT 109.385064 LAT**

5. Lease Serial No.  
**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 652-25**

9. API Well No.  
**43-047-35536**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

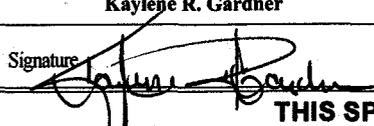
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INITIAL PRODUCTION: The referenced well was turned to sales at 8:00 a.m., 5/13/2005 through Questar meter # 6716 on a 12/64" choke. Opening pressure, FTP 1740 psig, CP 1900 psig.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **05/19/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**MAY 23 2005**

**DIV. OF OIL, GAS & MINING**



**EOG Resources, Inc.**  
600 Seventeenth Street  
Suite 1100N  
Denver, CO 80202  
(303) 572-9000  
Fax: (303) 824-5400

July 20, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, 84114-5801

43-047-35536  
RE: Chapita Wells Unit 652-25  
T09S-R22E- Section 25  
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Chapita Wells Unit 652-25  
Cement Bond Log SCMT 04-14-05 (1)  
Sigma Log RST 04-14-05 (1)

Please contact me if you have any questions.

Regards,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Cristal Messenger".

Cristal Messenger  
Exploration & Operations Secretary  
Denver Office

Enc. 2  
cc: Well File

**RECEIVED**

**JUL 26 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0285A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNIT**

8. Lease Name and Well No. **CWU 652-25**

9. AFI Well No. **43-047-35536**

10. Field and Pool, or Exploratory **NATURAL BUTTES/WASATC**

11. Sec., T., R., M., on Block and Survey or Area **25, T9S, R22E**

12. County or Parish **UINTAH** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)\* **5151 KB**

14. Date Spudded **03/28/2005** 15. Date T.D. Reached **04/08/2005** 16. Date Completed **05/13/2005**  
 D & A  Ready to Prod.

18. Total Depth: MD **7200** 19. Plug Back T.D.: MD **7147** 20. Depth Bridge Plug Set: MD  
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CCL/VDL/CBL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2232		525			
7-7/8	4-1/2	J-55	11.6#	0-7190		1080			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7038							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5499	7021	6897-7021		3/SPF	
B)			6745-6777		3/SPF	
C)			6568-6662		3/SPF	
D)			6081-6171		3/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6897-7021	678 BBLs GELLED WATER & 97,844 # 20/40 SAND
6745-6777	432 BBLs GELLED WATER & 54,197 # 20/40 SAND
6081-6171	460 BBLs GELLED WATER & 90,166 # 20/40 SAND
5918-6000	324 BBLs GELLED WATER & 48,201 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/13/2005	05/19/2005	24	→	5	990	30			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 1580	1700	→	5	990	30			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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JUN 29 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5277	7021		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE BUGTOP	4601 5159 5884 6507 6881 7032

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **06/24/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6716. One 300 bbl tank # 80588V is on location.

**27. PERFORATION RECORD**

5846-5866	3/SPF
5499-5720	3/SPF
5277-5309	3/SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

5846-5866	367 BBLs GELLED WATER & 60,627 # 20/40 SAND
5499-5720	419 BBLs GELLED WATER & 76,727 # 20/40 SAND
5277-5309	480 BBLs GELLED WATER & 95,463 # 20/40 SAND

Perforated the Island from 6897-6900', 6933-34', 6977-79' & 7019-21' w/3 SPF.

Perforated the North horn from 6745-47' & 6773-77' w/3 SPF.

Perforated the North horn from 6568-69', 6591-92', 6639-41' & 6659-62' w/3 SPF. (Perf Only)

Perforated the Ba from 6081-82', 6115-17', 6156-58' & 6169-71' w/3 SPF.

Perforated the Ba from 5918-20', 5948-51', 5977-79' & 5998-6000' w/3 SPF. Fracture stimulated with 324 bbls gelled water & 48,201 # 20/40 sand.

Perforated the Ca from 5846-48' & 5862-66' w/3 SPF.

Perforated the Ca from 5499-5500', 5522-23', 5572-74', 5582-84' & 5718-20'.

Perforated the Ca from 5277-81', 5293-95' & 5307-09' w/3 SPF.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0285A</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 1815 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NWSE SECTION 25, T9S, R22E S.L.B.&amp;M 1934 FSL 1915 FEL 40.005100 LAT 109.385064 LON</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 652-25</b>
		9. API Well No. <b>43-047-35536</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES/WASATCH</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CONTINUED</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Wasatch formation as follows:**

- Set 10k composite bridge plug @ 5103'. Perforated the Tw from 5018-20', 5052-55' & 5062-65' w/3 SPF. Fracture stimulated with 602 bbls gelled water & 80,300 # 20/40 sand.**
- Set 10k composite frac plug @ 4908'. Perforated the Tw from 4812-16', 4829-30' & 4857-58' w/3 SPF. Fracture stimulated with 358 bbls gelled water & 38,700 # 20/40 sand. Drilled out plugs @ 5103' & 4908'. Landed tubing @ 6973'. Returned to sales 2/10/2006 through Questar meter # 6716.**

**TEST: 223 MCF, ON 22/64 Choke, TP 250 psig, CP 800 psig,**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**02/27/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAR 13 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 652-25

2. Name of Operator  
EOG RESOURCES, INC.  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@egoresources.com

9. API Well No.  
43-047-35536

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T9S R22E NWSE 1934FSL 1915FEL  
40.00510 N Lat, 109.38507 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while multiple directional wells (CWU 1320-25D, CWU 1321-25D, CWU 1322-25D, CWU 1323-25D) are drilled and completed using the subject well pad.

COPY SENT TO OPERATOR

Date: 1.8.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #65306 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *Pet-Eng* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *DOG m* Federal Approval Of This Action Is Necessary

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**RECEIVED**

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

DEC 10 2008