

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 13, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 911-25
NE/NW, SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0285-A
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 911-25

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35535

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **660' FNL, 1971' FWL** **4430165Y** **NE/NW** **40.01240**
At proposed prod. Zone **637416 X** **-109.38994**

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 25, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.85 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **660'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well
6'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9125'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5036.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

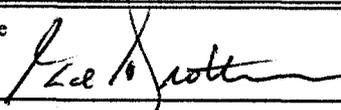
23. Esti mated duration
45 DAYS

24. Attachments

Attachments

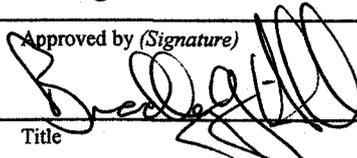
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title **Agent**

Name (Printed/Typed) **Ed Trotter**
RECEIVED
FEB 23 2004

Date **February 13, 2004**

Approved by (Signature) 
Title

Federal Approval of this Action is Necessary
Name (Printed/Typed) **BRADLEY G. HILL**
Office **ENVIRONMENTAL SCIENTIST III**

Date **03-01-04**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

R
22
E

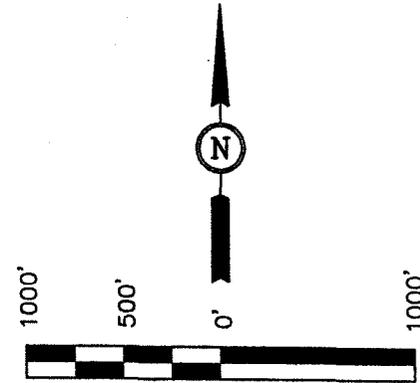
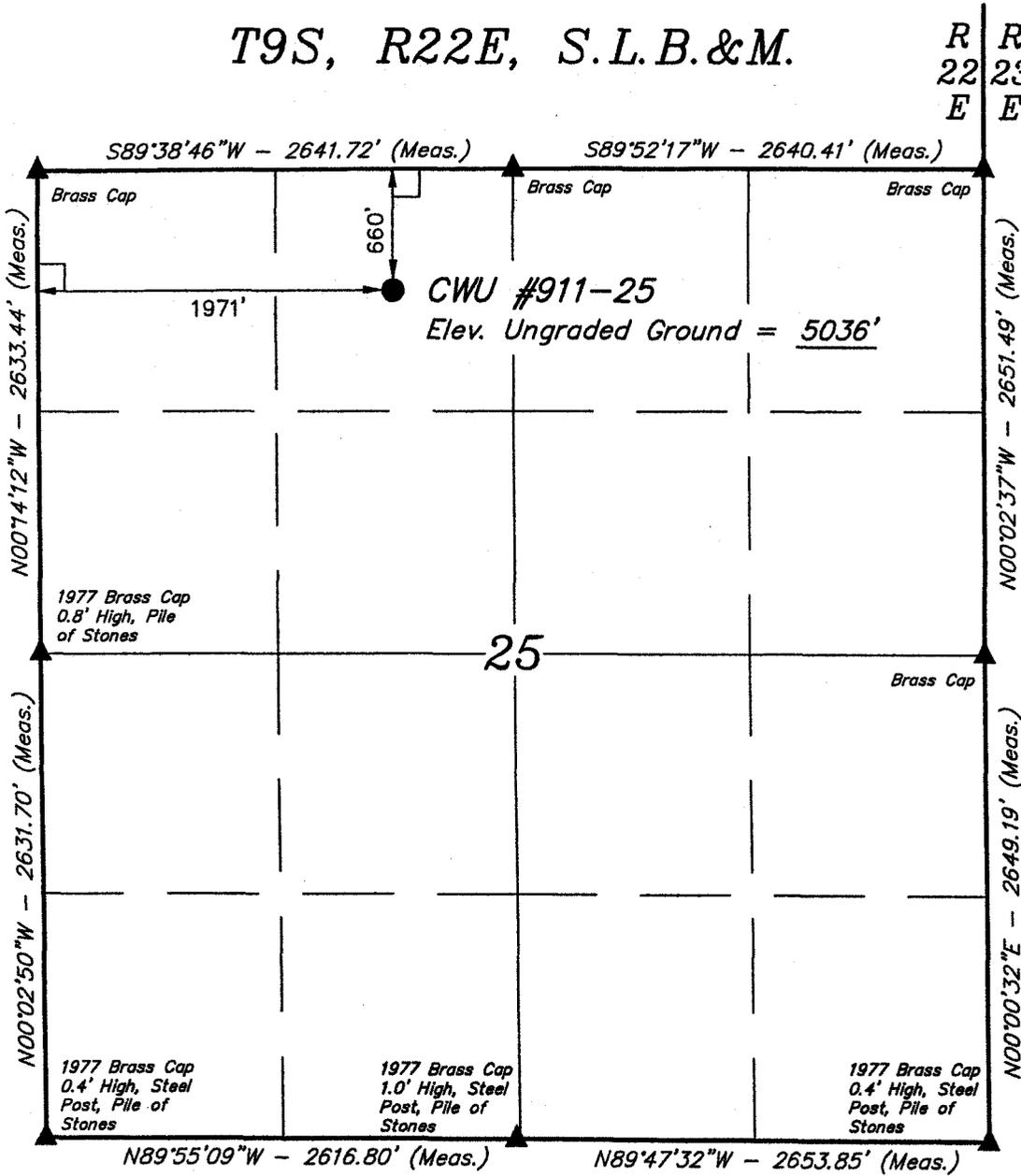
R
23
E

EOG RESOURCES, INC.

Well location, CWU #911-25, located as shown in the NE 1/4 NW 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFIED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(NAD 27)
LATITUDE = 40°00'44.95" (40.012486)
LONGITUDE = 109°23'24.13" (109.390036)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	12-10-03	12-30-03
PARTY	REFERENCES	
J.F. A.F. D.R.B.	G.L.O. PLAT	
WEATHER	FILE	
COLD	EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 911-25
NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,623'
Island	7,038'
KMV Price River	7,321'
KMV Price River Middle	7,830'
KMV Price River Lower	8,596'
Sego	9,021'

EST. TD: 9125

Anticipated BHP 4000 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9125' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<i>Option 2</i>									
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9125' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 911-25 NE/NW, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,321'$ (Top of Price River) and $\pm 4,200'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with 6.0 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 5.5 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 911-25
NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 911-25
NE/NW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250' - 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

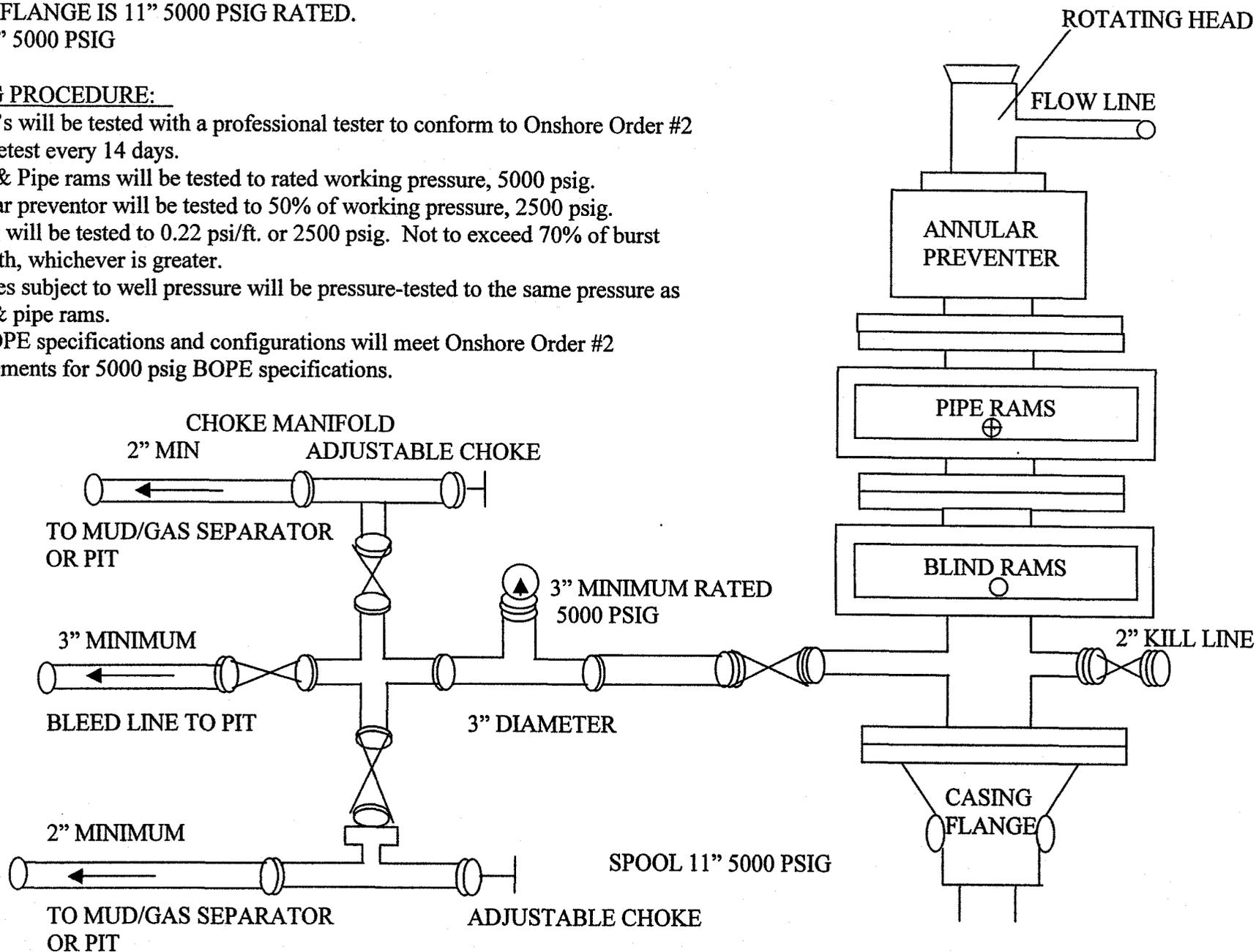
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 911-25
Lease Number: U-0285A
Location: 660' FNL & 1971' FWL, NE/NW, Sec. 25,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.85 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.15 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 8*
- B. Producing wells - 29*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1500' from proposed location to a point in the SE/NW of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northwest of Corners B and 5. The stockpiled location topsoil will be stored Southeast of Corner #6, as well as between the access road and Corner #2. Upon completion of construction, the stockpiled topsoil from

the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southeast.

X **The drainage shall be diverted around the East side of the well pad location.**

X Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 911-25 Well, located in the NE/NW Section 25, T9S, R22E, Uintah County, Utah; Lease #U-0285A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-13-2004
Date


Agent

EOG RESOURCES, INC.
CWU #911-25
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.85 MILES.

EOG RESOURCES, INC.

CWU #911-25

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

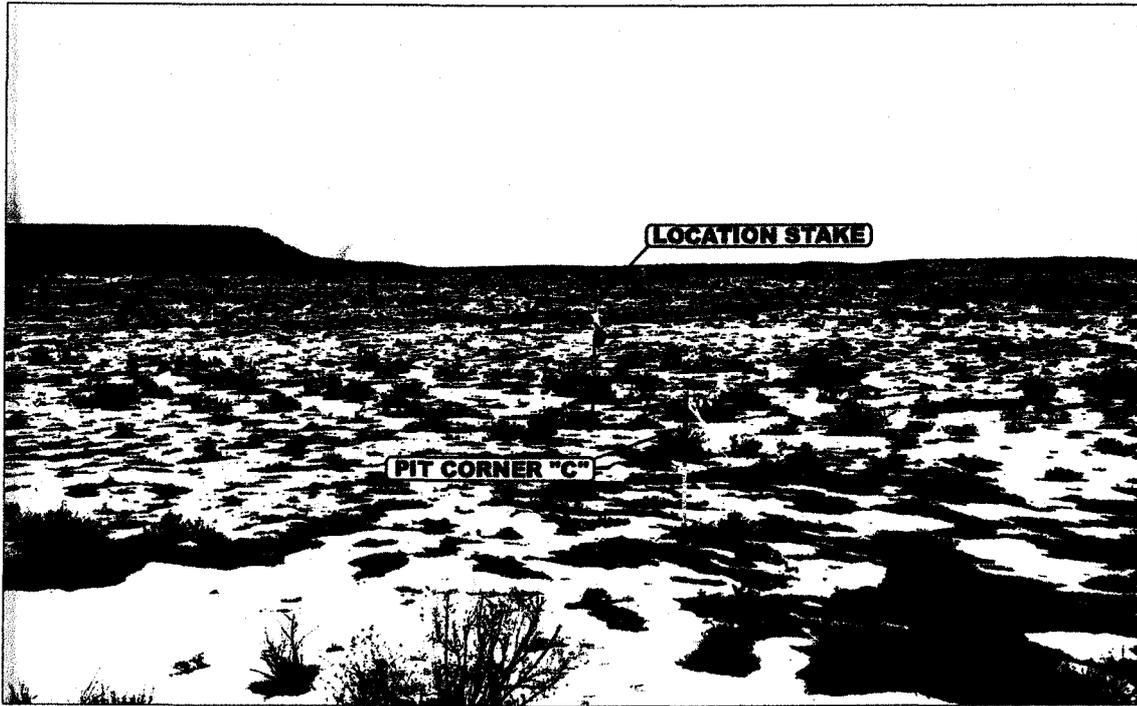


PHOTO: VIEW FROM PIT CORNER "C" TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

1 1 04
MONTH DAY YEAR

PHOTO

TAKEN BY: J.E.

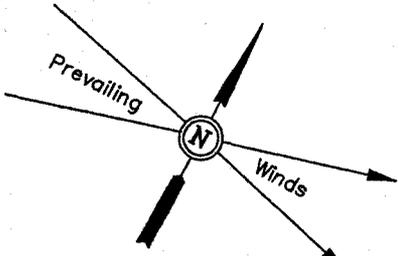
DRAWN BY: J.L.G.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #911-25
SECTION 25, T9S, R22E, S.L.B.&M.
660' FNL 1971' FWL



SCALE: 1" = 50'
DATE: 12-30-03
Drawn By: D.R.B.

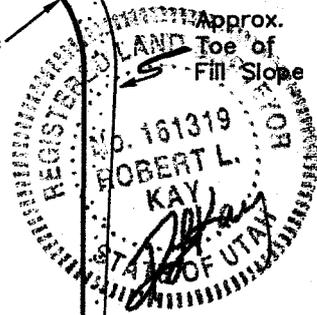
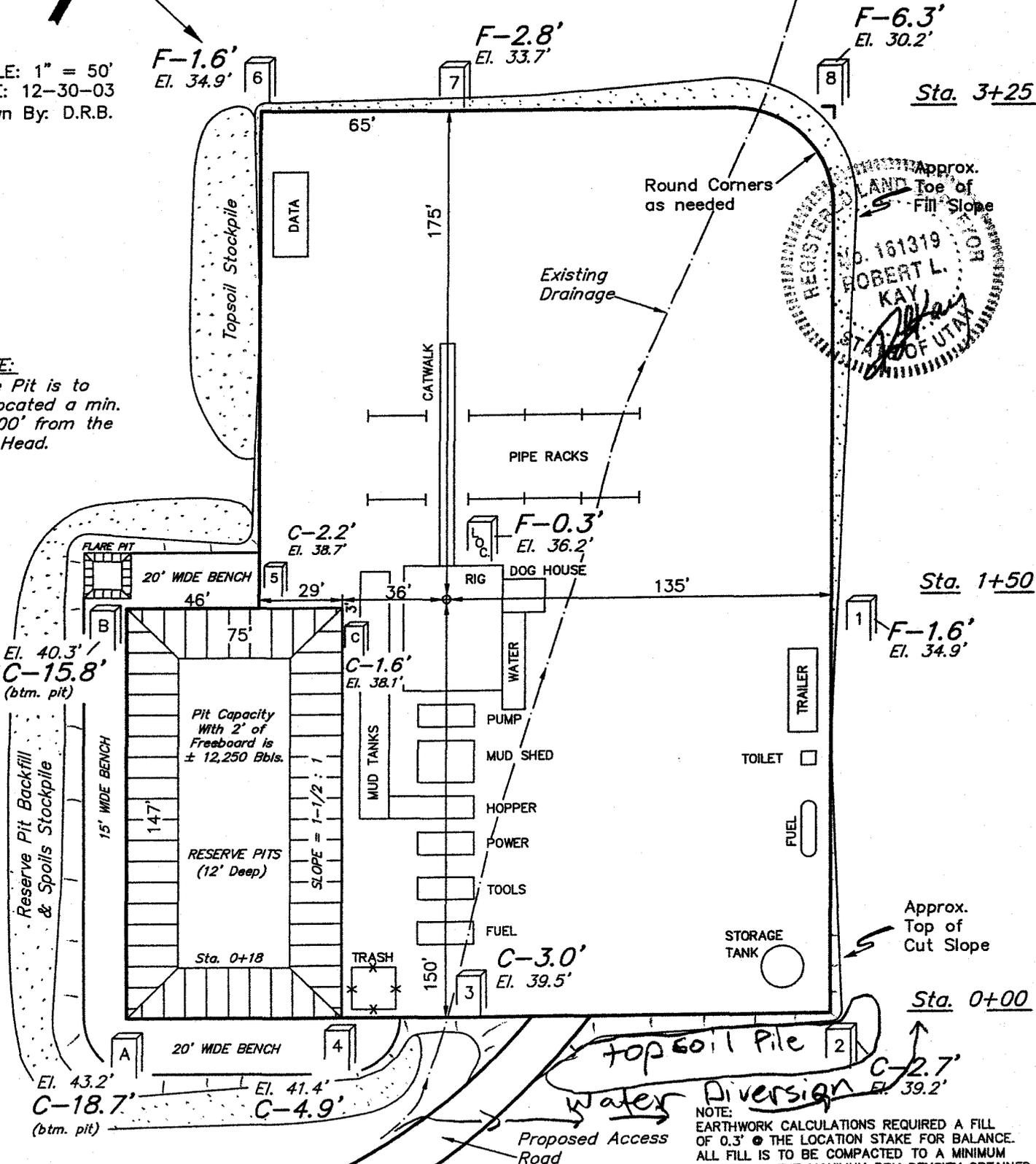
F-1.6'
El. 34.9'

F-2.8'
El. 33.7'

F-6.3'
El. 30.2'

Sta. 3+25

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTE:
EARTHWORK CALCULATIONS REQUIRED A FILL OF 0.3' @ THE LOCATION STAKE FOR BALANCE. ALL FILL IS TO BE COMPACTED TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY OBTAINED BY AASHTO METHOD t-99.

Elev. Ungraded Ground at Location Stake = 5036.2'
Elev. Graded Ground at Location Stake = 5036.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

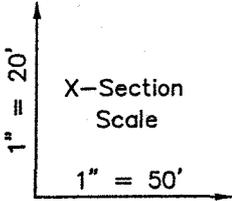
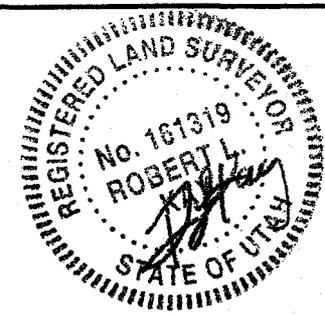
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

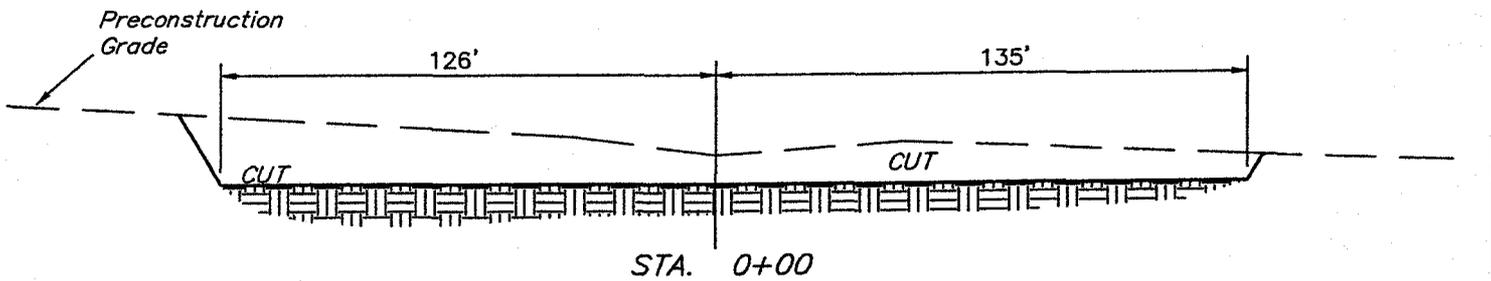
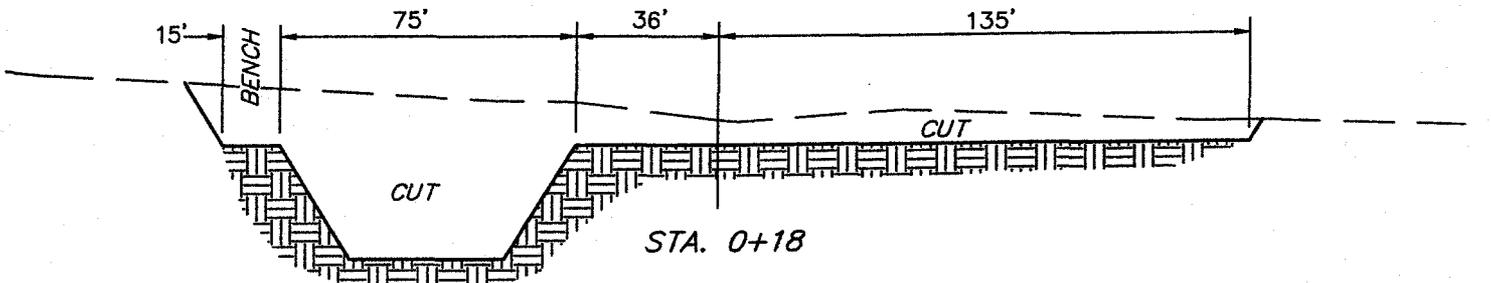
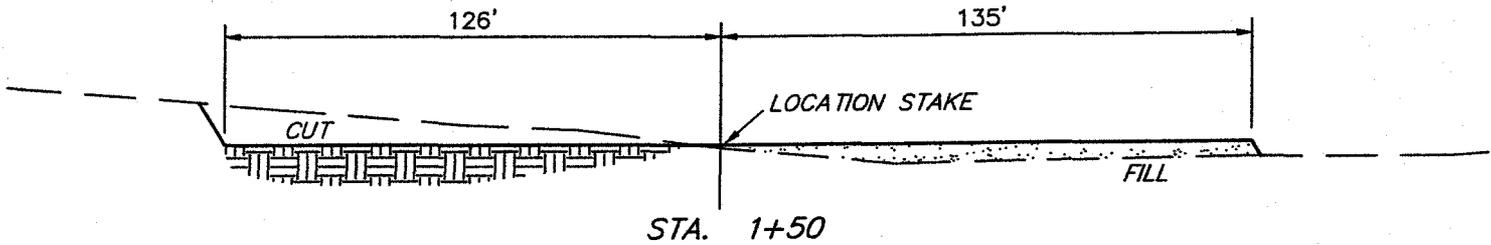
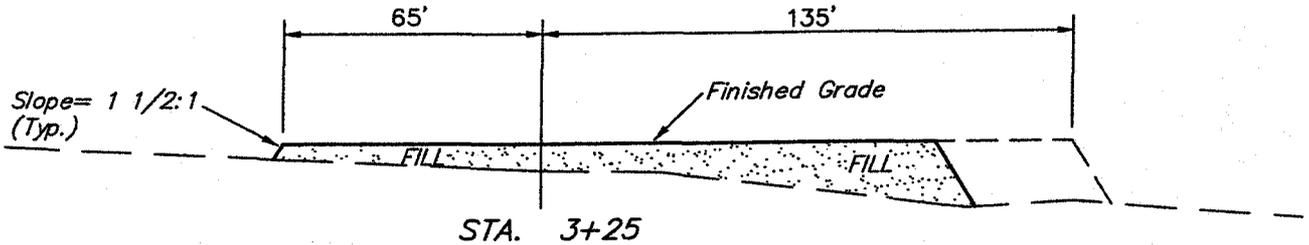
CWU #911-25

SECTION 25, T9S, R22E, S.L.B.&M.

660' FNL 1971' FWL



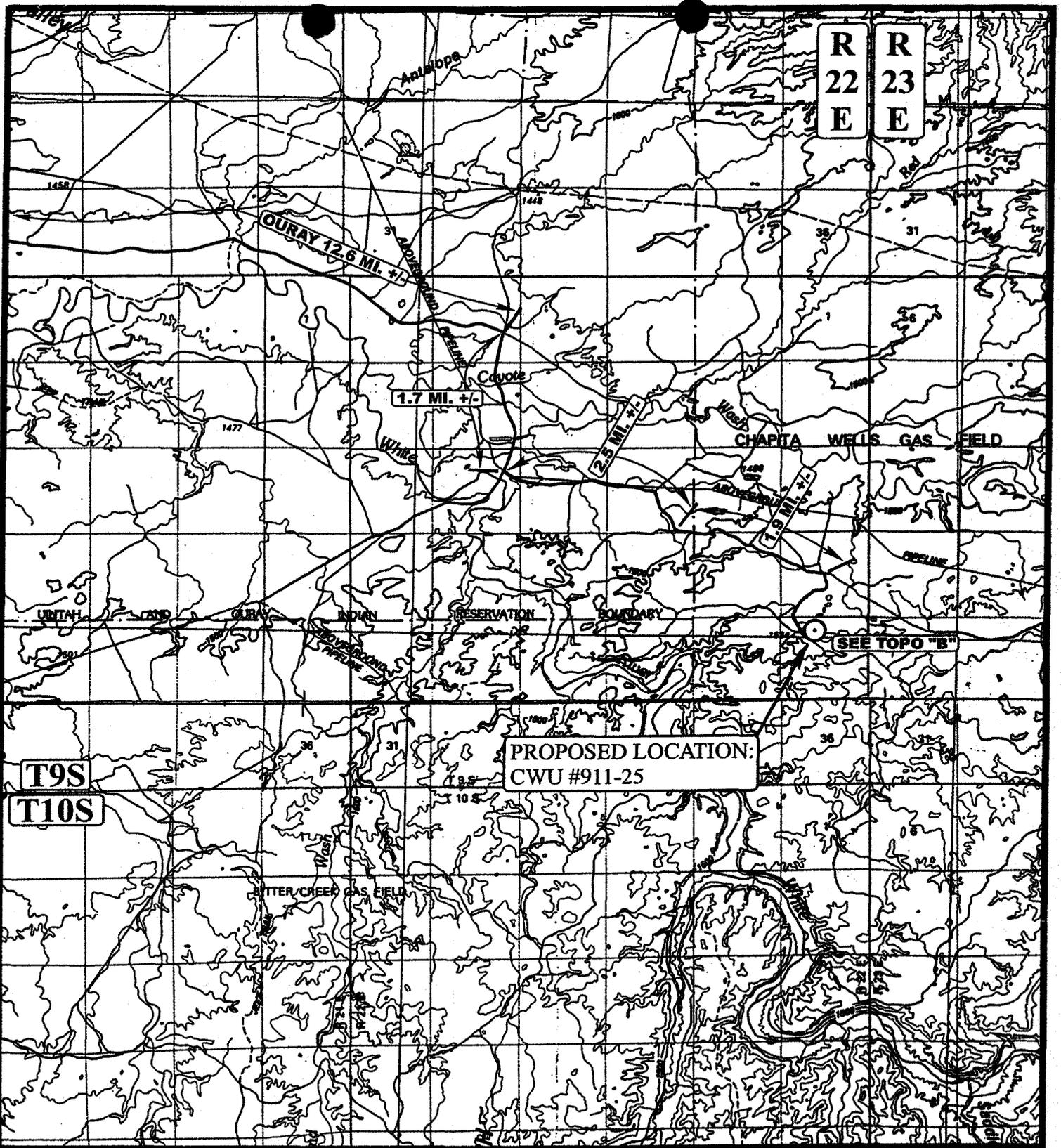
DATE: 12-30-03
Drawn By: D.R.B.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	6,360 Cu. Yds.
TOTAL CUT	=	7,790 CU.YDS.
FILL	=	4,470 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



PROPOSED LOCATION:
CWU #911-25

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

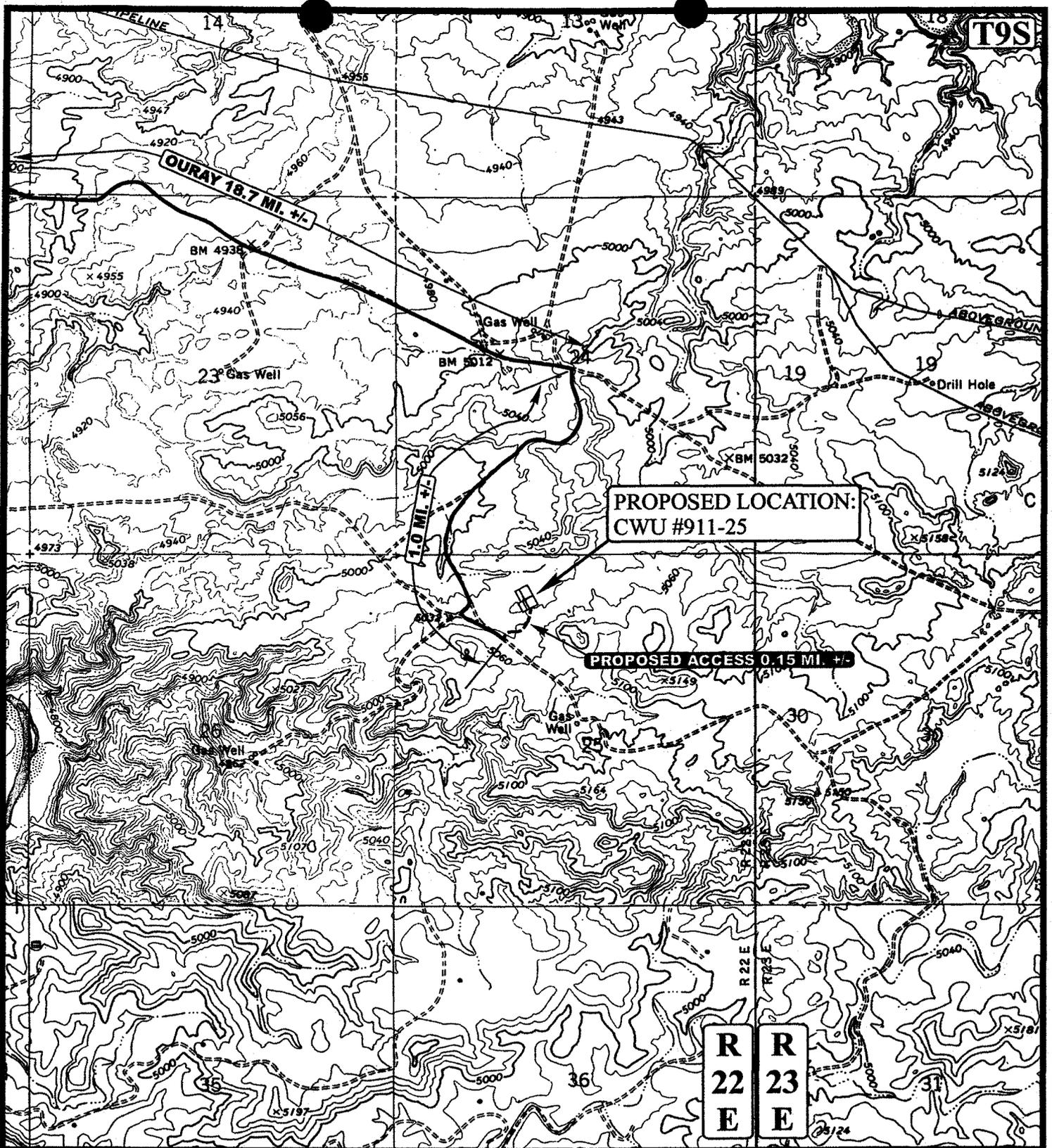
CWU #911-25
SECTION 25, T9S, R22E, S.L.B.&M.
660' FNL 1971' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 1 1 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

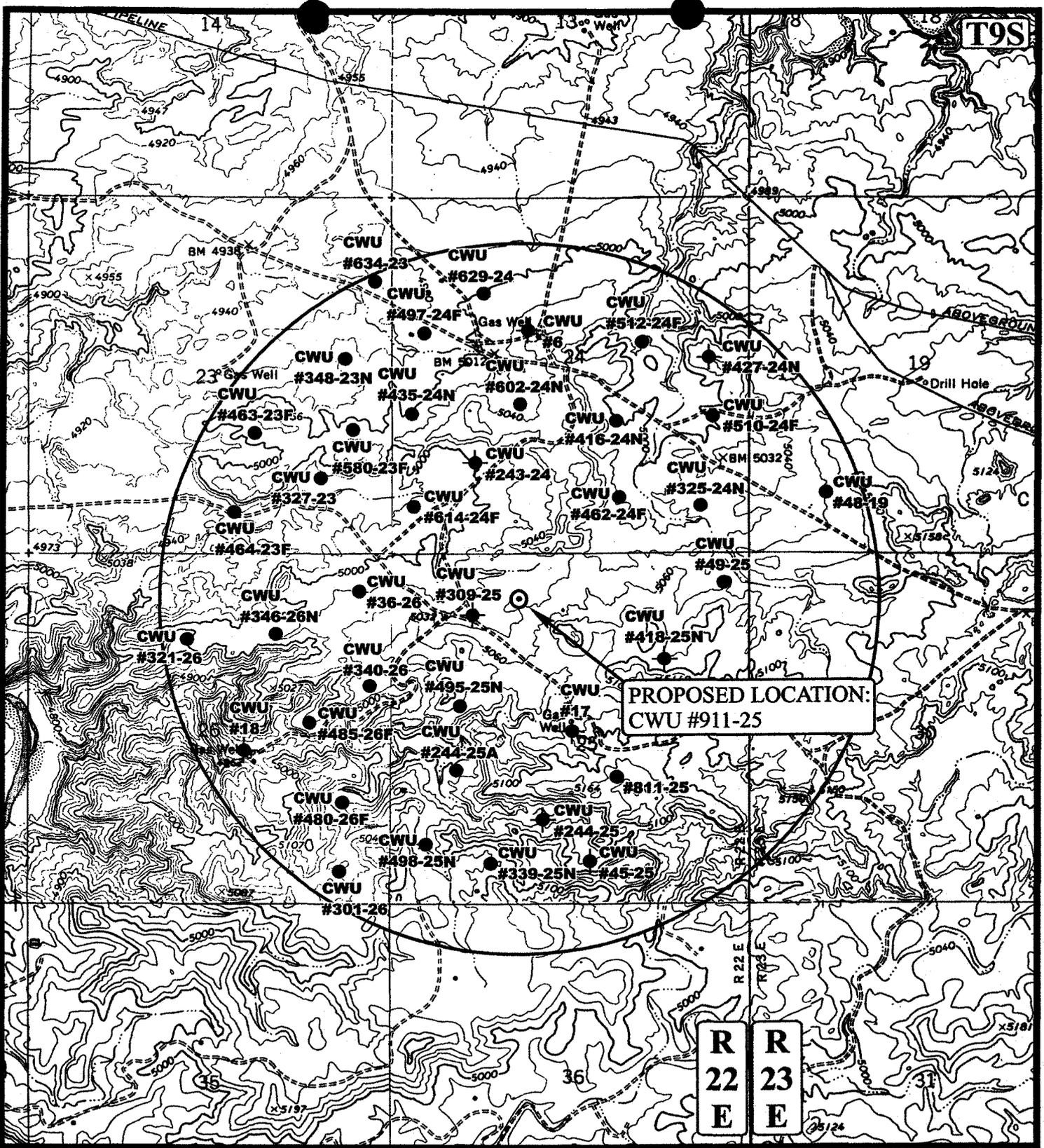
CWU #911-25
SECTION 25, T9S, R22E, S.L.B.&M.
660' FNL 1971' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 1 1 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #911-25**

**R
22
E**

**R
23
E**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #911-25
SECTION 25, T9S, R22E, S.L.B.&M.
660' FNL 1971' FWL**



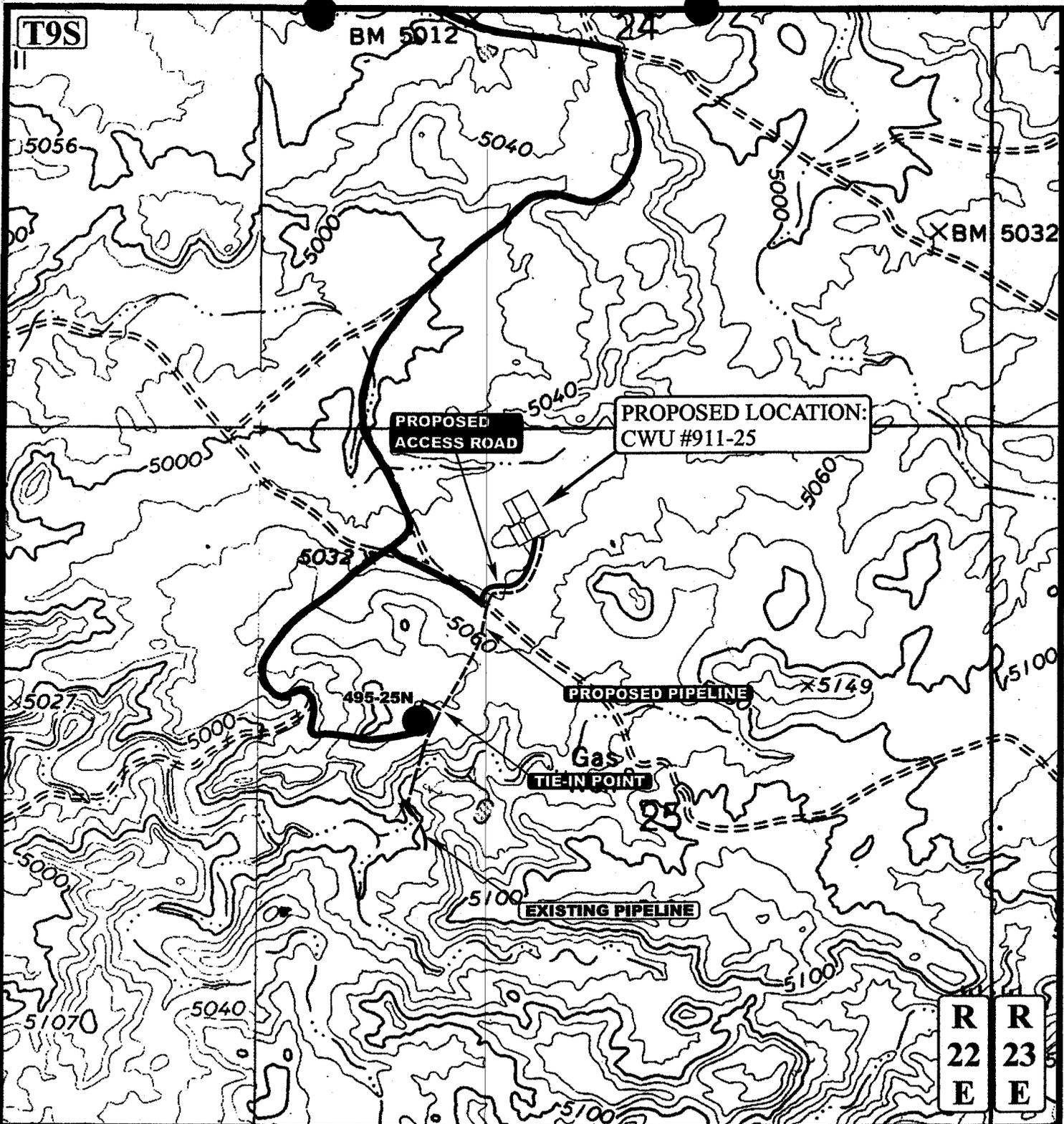
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

1	1	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1500' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

CWU #911-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 660' FNL 1971' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 1 MONTH 1 DAY 04 YEAR
 SCALE: 1"=1000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35535

WELL NAME: CWU 911-25

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NEW 25 090S 220E
SURFACE: 0660 FNL 1971 FWL
BOTTOM: 0660 FNL 1971 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

LATITUDE: 40.01240

LONGITUDE: 109.38994

RECEIVED AND/OR REVIEWED:

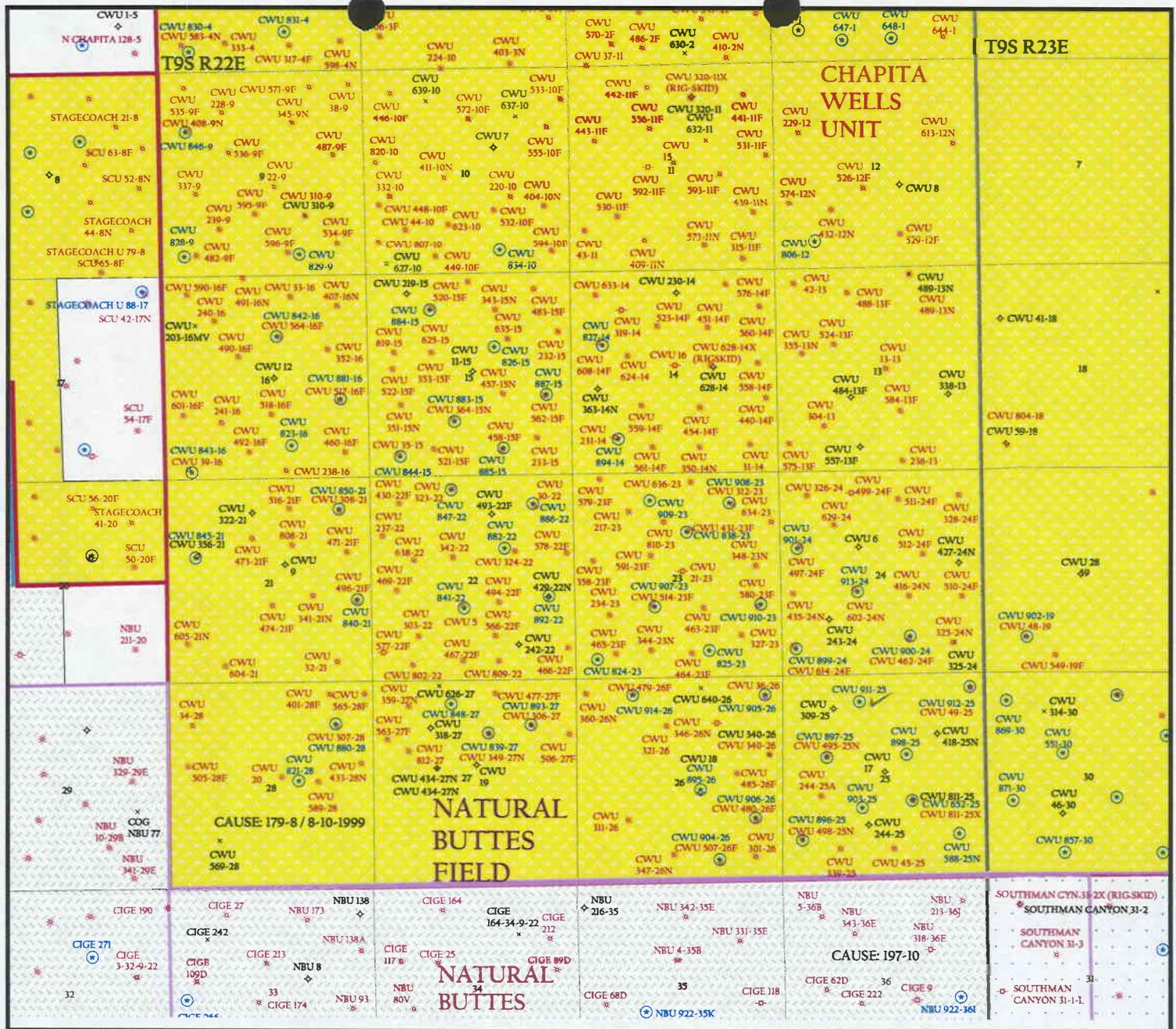
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Oil Shale



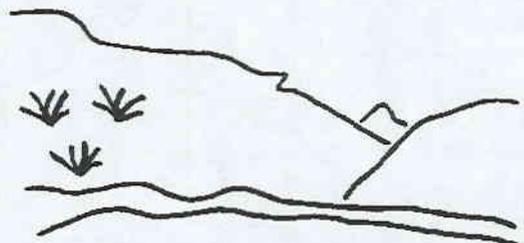
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 25 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- ✓ GAS INJECTION
 - GAS STORAGE
 - ◊ LOCATION ABANDONED
 - ◊ NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - × TEMP. ABANDONED
 - △ TEST WELL
 - ▲ WATER INJECTION
 - WATER SUPPLY
 - ✓ WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 26-FEBRUARY-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35525	CWU 881-16 Sec 16 T09S R22E 2023	FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22 T09S R22E 2151	FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23 T09S R22E 0678	FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23 T09S R22E 0805	FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23 T09S R22E 1852	FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23 T09S R22E 1882	FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24 T09S R22E 1990	FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24 T09S R22E 2177	FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24 T09S R22E 0692	FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25 T09S R22E 0370	FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25 T09S R22E 0660	FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25 T09S R22E 1026	FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25 T09S R22E 2105	FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25 T09S R22E 1877	FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26 T09S R22E 0518	FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26 T09S R22E 1606	FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26 T09S R22E 0403	FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26 T09S R22E 0495	FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26 T09S R22E 2331	FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27 T09S R22E 1189	FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19 T09S R23E 0940	FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

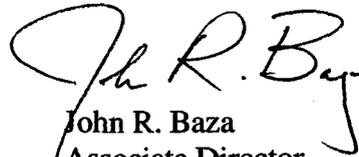
Re: Chapita Wells Unit 911-25 Well, 660' FNL, 1971' FWL, NE NW, Sec. 25,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35535.

Sincerely,


John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 911-25

API Number: 43-047-35535

Lease: U-0285-A

Location: NE NW Sec. 25 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **660' FNL, 1971' FWL** **NE/NW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19.85 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **660'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9125'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5036.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

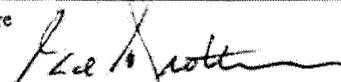
23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

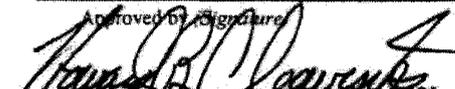
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 13, 2004**

Title
Agent

Name (Printed/Typed) **RECEIVED** Date **06/07/2004**
JUL 07 2004

Office

Approved by Signature 
Title **Assistant Field Manager**
Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 23 2005

FORM 9

007

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0285-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 911-25

9. API NUMBER:
4304735535

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY **VERNAL** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 789-4120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **660' FNL, 1971' FWL**

COUNTY: **UINTAH**

STATE: **UTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 25 9S 22E S**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-01-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 3-3-05
Initials: CH

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE [Signature] DATE 2/19/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735535
Well Name: CHAPITA WELLS UNIT 911-25
Location: 660' FNL, 1971' FWL, NE/NW, SEC. 25, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

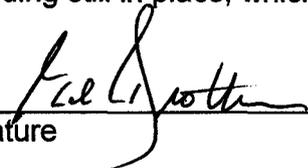
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/19/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 911-25

Api No: 43-047-35535 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 06/08/05

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 06/08/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-3553	CHAPITA WELLS UNIT 911-25		NSNW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14751	6/8/2005		6/9/05		
Comments: <u>PRRU = MVRD</u>							

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35276	CHAPITA WELLS UNIT 876-29		NESE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14752	6/8/2005		6/9/05		
Comments: <u>PRRU = MVRD</u>							

K

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35537	CHAPITA WELLS UNIT 896-25		SWSE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	13918	6/7/2005		6/9/05		
Comments: <u>PRRU = MVRD</u>							

K

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Keylene R. Gardner

Name (Please Print)

[Signature]

Regulatory Assistant

6/8/2005

Title

Date

RECEIVED

JUN 08 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 911-25

9. API Well No.
43-047-35535

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW 660 FNL 1971 FWL 40.012486 LAT 109.390036 LON SECTION 25, T9S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

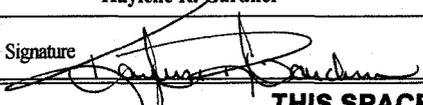
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Kaylene R. Gardner Title Regulatory Assistant

Signature  Date 06/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED

JUN 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENW 660 FNL 1971 FWL 40.012486 LAT 109.390036 LON SECTION 25, T9S, R22E		8. Well Name and No. CHAPITA WELLS UNIT 911-25
		9. API Well No. 43-047-35535
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/8/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/8/2005 at 7:15 a.m.

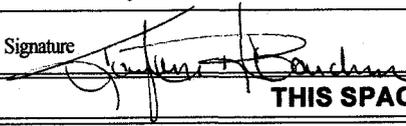
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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JUN 13 2005

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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8. Well Name and No.
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11. County or Parish, State
UINTAH COUNTY, UT

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 Oil Well Gas Well Other

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

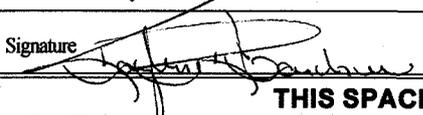
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Please see the attached well chronology report for completion operations from 6/11/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **08/26/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on page 2)

RECEIVED
AUG 31 2005
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	CWU 911-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35535	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-12-2005	Class Date	
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	054038
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,055/ 5,037				
Location	SECTION 25, T9S, R22E (NENW) 660 FNL & 1971 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	AFE Total		DHC / CWC								
Rig Contr	PATTERSON 779	Rig Name	PATTERSON #779	Start Date	03-11-2004	Release Date					
03-11-2004		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			660' FNL & 1971' FWL (NE/NW)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.012486, LONG 109.390036
			 PATTERSON #779
			OBJECTIVE: 9125' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0285A
			ELEVATION: 5036' NAT GL, 5037' PREP GL, 5055' KB (18')
			 EOG WI 50%, NRI 43.5%

07-10-2005	Reported By	T. STONE
Daily Costs: Drilling	Completion	Daily Total

Cum Costs: Drilling			Completion				Well Total				
MD	4,420	TVD	4,420	Progress	1,770	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE AT 10:00 HRS, 6/8/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE & CEMENTED TO SURFACE. DRILLED & LINED RAT & MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2470'. HIT BIRDS NEST & LOST CIRCULATION AT 1500'. RU WIRELINE UNIT & RAN SURVEY, SURVEY 1° @ 2400'. RAN 57 JTS (2431.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2446.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES & CEMENT VALVE TO 1500 PSIG. PUMPED 165 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 230 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (156.5 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX, (42 BBLS). DISPLACED CEMENT W/180 BBLS WATER, BUMPED PLUG W/800#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS. WOC 2 HRS.

TOP OUT #1: MIXED & PUMPED 125 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX, (24.4 BBLS). HAD CEMENT TO SURFACE, BUT FELL BACK. WOC 2 HRS.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX, (19.5 BBLS). WOC 2 HRS. HAD 12 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM ON 6/8/05 @ 07:15 HRS, OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS & EVERY 5TH COLLAR.

07-11-2005 Reported By T. STONE

Daily Costs: Drilling			Completion				Daily Total				
Cum Costs: Drilling			Completion				Well Total				
MD	2,470	TVD	2,470	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: N/U BOPE

Start	End	Hrs	Activity Description
06:00	21:00	15.0	MOVED RIG FROM NCW 236-36 8.5 MILES TO CWU 911-25 W/URIE TRUCKING. RIGGED UP RIG.

21:00 06:00 9.0 NIPPLE UP 11" 5M BOPE, ROTATING HEAD AND MANIFOLD.

NOTIFIED KIRK FLEETWOOD, BLM, VERNAL OF SPUD, 0800 HRS 7/9/05. NOTIFIED CAROL DANIEL, UTAH DNR OF SPUD 0800 7/11/05.

SAFETY MTG: MOVING RIG, N/U BOPE.

07-12-2005 Reported By T. STONE

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	2,650	TVD	2,650	Progress	204	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	COMPLETE NU BOPE. RIG DAY RATE STARTED AT 06:00 HRS, 7/11/05. WHILE NU BOP'S DROPPED 1/2" CHAIN 27" LONG W/HOOKS ON EACH END IN HOLE.
07:00	12:30	5.5	RU SINGLE JACK TEST TOOLS. TESTED BOPS. TESTED UPPER AND LOWER KELLY VALVES, FLOOR VALVES, PIPE RAMS, BLIND RAMS, CHOKE AND KILL LINES AND VALVES, TO 250/5000 PSI FOR 10 MIN. TESTED ANNULAR BOP TO 250/2500 FOR 10 MIN. TESTED CASING TO 1500 PSI FOR 30 MIN. RD SINGLE JACK.
12:30	13:30	1.0	PERFORMED RIG INSPECTION.
13:30	19:00	5.5	MADE UP 8 1/2" MAGNET ON DRILL PIPE. PU DRILL PIPE AND TAGGED UP AT 2354'. WASHED 25' TO 2379'. FIRM CEMENT AT 2379', WORKED MAGNET. POH W/PIPE SPINNER. RECOVERED FISH.
19:00	21:00	2.0	PU BHA.
21:00	21:30	0.5	INSTALLED ROT HEAD RUBBER.
21:30	23:00	1.5	TIH TO 2350'.
23:00	00:00	1.0	LD EXCESS DRILL PIPE FROM DERRICK.
00:00	00:30	0.5	INSTALL ROT HEAD DRIVE BUSHING.
00:30	03:00	2.5	DRILL CEMENT/FLOAT EQUIPMENT 2412' - 2446'. CLEANED HOLE TO 2461'.
03:00	04:00	1.0	CIRC AND SPOT GEL PILL ON BOTTOM. PU INTO CASING. RU SINGLE JACK TESTERS AND PERFORMED LEAKOFF TEST. SHOE LEAKED OFF AT 400 PSI, 11.5 PPG EMW.
04:00	06:00	2.0	DRILLED 2446' - 2650', ROP 102 FPH, WOB 10/18, RPM 50/60 ROT, 56 MM, PP 880 PSI, DP 250 PSI. MUD LOGGER ON LOCATION.

SAFETY MEETING: DIGGING TRENCHES/PU DRILL COLLARS
BOP DRILL 66 SEC

06:00 18.0 SPUD AT 04:00 HRS, 7/12/05.

07-13-2005 Reported By T. STONE

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	4,420	TVD	4,420	Progress	1,770	Days	2	MW	8.5	Visc	26.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 2650' - 3027', ROP 94.25 FPH, WOB 18, RPM 45 ROT, 57 MM, DP 250 PSI.

10:00	10:30	0.5 SURVEY @ 2946', 1.0 DEG.
10:30	14:00	3.5 DRILLED 3027' - 3271', ROP 69.7 FPH, WOB 18, RPM 50 ROT 64 MM, DP 250 PSI. HAD 5/10' FLARE AT 3110'.
14:00	14:30	0.5 SERVICED RIG.
14:30	22:30	8.0 DRILLED 3271' - 4019', ROP 93.5 FPH, WOB 20/22, RPM 40 ROT, 64 MM, DP 350 PSI.
22:30	23:00	0.5 SURVEY @ 3943', 2.0 DEG.
23:00	06:00	7.0 DRILLED 4019'-4420', ROP 57.3 FPH, WOB 22/24, RPM 45/50 ROT, 64 MM, DP 250 PSI. MW 8.9 PPG, VIS 32.

SAFETY MEETING: GETTING IN HURRY/CHANGING TONG DIES

07-14-2005 Reported By K. SALES/W. BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	5,060	TVD	5,060	Progress	640	Days	3	MW	9.3	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL FROM 4420' TO 4771', 36.9 FPH, WOB 20/24, RPM 40/45, MM 64, MUD WT 9.2.
15:30	16:00	0.5	RIG SERVICED.
16:00	19:00	3.0	DRILL FROM 4771' TO 4833', 20.7 FPH, WOB 20/22, RPM 50, MM64, MUD WT 9.4 (SHALES SPLINTERS ON SHAKERS).
19:00	06:00	11.0	DRILL FROM 4833' TO 5060', 20.6 FPH, WOB 15/22, RPM 45/60, MM64. MUD WT 9.6 (SHALES SHAKERS CLEANED UP).

FORMATION: WASATCH TOP AT 4624'. 55% SANDSTONE, 35% SHALE, 10% LIMESTONE

SAFETY MEETING: RIG SERVICE/WORKING ON PUMPS

07-15-2005 Reported By K. SALES/W. BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	5,518	TVD	5,518	Progress	471	Days	4	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 5060' TO 5073', 13 FPH, WOB 20/24, RPM 50, MM 64.
07:00	08:00	1.0	CIRCULATED AND MIXED SLUG FOR BIT TRIP. CHECKED FOR FLOW.
08:00	13:00	5.0	DROPPED SERVEY. PUMPED SLUG. POH FROM 5073'.
13:00	14:30	1.5	LAY DOWN MOTOR AND BIT. CHECKED ROLLER REAMERS. MADE UP NEW MOTOR AND BIT.
14:30	15:30	1.0	SERVICED RIG.
15:30	17:30	2.0	CHANGED OUT CENTRIFUGAL CHARGE PUMP ON #2 PUMP.
17:30	19:00	1.5	RIH WITH BHA.
19:00	20:30	1.5	CREW CHANGED. CONTINUED RIH BHA AND 30 STANDS DP.
20:30	21:00	0.5	PICK UP KELLY AND BREAK CIRCULATION AT SHOE 2460'.
21:00	22:00	1.0	CONTIUNED RIH TO 4953'.
22:00	23:00	1.0	WASH/REAM FROM 4953 TO 5073'.
23:00	06:00	7.0	DRILL FROM 5073' TO 5518'.

FORMATION: WASATCH, SHALES 60%, SANDSTONE 40%
 BG GAS 120-150U, CONN GAS 200-250U, TRIP GAS AT 5073' 8727'
 SHOWS @ 5080 AND 5147'

SAFETY MEETING: POH TRIPPING/PICKING UP DP FROM V-DOOR

07-16-2005 Reported By K. SALES

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	6,775	TVD	6,775	Progress
			1,257	Days
			5	MW
				Visc
				34.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROM 5518' TO 6139', 621', ROP 73, WOB 20/22, RPM 40, MM 70.
14:30	15:00	0.5	RUN WIRE LINE SURVEY AT 6096, 3.25 DEG.
15:00	16:00	1.0	DRILL 6139' TO 6196', 57'.
16:00	16:30	0.5	SERVICED RIG.
16:30	04:00	11.5	DRILL 6196' TO 6698', 502', ROP 44', WOB 20/24, RPM 40/45, MM 70.
04:00	04:30	0.5	SURVEY AT 6622', 2.75 DEG.
04:30	06:00	1.5	DRILL FROM 6698' TO 6775', 77'.

FORMATION TOPS NORTH HORN 6604', SHALE 55%, SANDSTONE 45%
 BG 50-60U, CONN GAS 400-550U, DOWN TIME GAS 5508 AT 6622', HIGH GAS 3200U FG @ 6192'

SAFETY MEETING: BOP PROCEDURES/CHANGING LIGHT BULBS

07-17-2005 Reported By K. SALES

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	7,893	TVD	7,893	Progress
			1,118	Days
			6	MW
				Visc
				36.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6775' TO 7194', 419', ROP 60', WOB 18/22, RPM 40/45, MM 70. INCREASE MUD WT FROM 9.9 TO 10.4 (PRICE RIVER FROMATION GAS).
13:00	13:30	0.5	WIRELINE SURVEY AT 7117', 2 DEG.
13:30	03:00	13.5	DRILL 7194' TO 7787', 593', ROP 44', WOB 18/22, RPM 45/50, MM 70.
03:00	04:00	1.0	WIRELINE SURVEY 7709', 2.25 DEG.
04:00	06:00	2.0	DRILL 7787 TO 7893', 106', ROP 53', WOB 20/24, RPM 40/45, MM 70. MUD WT 10.4.

FORMATION TOPS: NORTH HORN 6604' ISLAND 6903, KMV PRICE RIVER 7702', MID KMV PRICE RIVER 7776'
 LITHOLOGY SANDSTONE 50%, SHALE 40%, SILYSTONES 10%
 BG GAS 500-600U, CONN GAS 2500-5200U, DOWN TIME GAS 5508-6622U, HIGH GAS 3200U FG @ 6192
 SAFETY MEETING: USE OF SPINNING CHAIN/WORKING WITH NEW HAND

07-18-2005 Reported By K. SALES

DailyCosts: Drilling**Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD 8,267 TVD 8,267 Progress 374 Days 7 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIH

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 7893' TO 8224', 331' ROP 30', WOB 20/23, RPM 35/45, MM 68. MUD WT 10.6.
17:00	17:30	0.5	SERVICED RIG.
17:30	20:30	3.0	DRILL 8224' TO 8267', 43', ROP 14.5, WOB 22/27, RPM 35/50, MM 68.
20:30	21:00	0.5	CIRCULATED AND BUILT SLUG TO POH, BIT TRIP.
21:00	21:30	0.5	CHECKED FOR FLOW. PUMPED SLUG AND DROPPED SURVEY.
21:30	01:30	4.0	POH FROM 8267' TO 550' WITH 4.5 DRILL PIPE.
01:30	03:30	2.0	POH BHA. LAY DOWN MUD MOTOR AND TWO STABILIZERS AND BIT. RETREVE SURVEY, 8209', 2.25 DEG.
03:30	05:00	1.5	MAKE UP NEW BITAND BIT SUB. RIH BHA SLICK. INSTALLED ROTATING HEAD.
05:00	06:00	1.0	RIH FROM 508' TO 1704'.

FORMATION TOPS: MID KMV PRICE RIVER 7776'

LITHOLOGY SANDSTONES 45%, SHALE 40%, SILTSTONES 15%

BG GAS 1500/1900, CONN GAS 5050/5350U, DOWN TIME GAS 4920U @ 7786', HIGH GAS 6010U FG @ 8018'

07-19-2005 Reported By K. SALES

DailyCosts: Drilling**Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD 8,446 TVD 8,446 Progress 179 Days 8 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIH. BREAK CIRCULATION AT 5505'. BRIDGE AT 6936' WORK THROUGH.
11:00	11:30	0.5	WASH/REAM FROM 8192' TO BOTTOM 8267'.
11:30	17:00	5.5	BREAK IN BIT. DRILL FROM 8267' TO 8338', 71' ROP, 13' WOB 18/24, RPM 35/60. RUN RETURNS THROUGH GAS BUSTER NO FLAIR.
17:00	17:30	0.5	SERVICED RIG.
17:30	06:00	12.5	DRILL FROM 8267' TO 8446', 179', ROP 10.2', ROP 10', WOB 15/27, RPM 35/65, MUD 10.6/36. DRILLING WITH 10' FLAIR. RAISING MUD WT TO POH.

FORMATION TOP MID KMV PRICE RIVER 7776

LITHOLOGY SHALE 45%, SANDSTONES 40%, SILTSTONES 15%

BG GAS 3700/3800, CONN GAS 4000/6800U, TRIP GAS 6893 @ 8267', HIGH GAS 6990 CG/FG @ 8018'

SAFETY MEETING: TRIP PIPE/MIXING MUD CHEMICALS

07-20-2005 Reported By K. SALES

DailyCosts: Drilling**Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD 8,567 TVD 8,567 Progress 121 Days 9 MW 11.2 Visc 39.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8446' TO 8462', 16', ROP 8', WOB 24/25, RPM 52, MUD WT 10.6. RAISE MUD WT TO 10.7 TO POH, WITS GAS 4309. 10' FLARE.
08:00	08:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
08:30	16:30	8.0	DRILL 8462' TO 8527', 65', ROP 8', WOB 228/30, RPM 40, MUD WT 11.2+, WITS GAS 4448. FLARE 6' TO 8'.
16:30	17:00	0.5	NUMBER 2 MUD PUMP DOWN REPAIR NUMBER 1 MUD PUMP.
17:00	20:00	3.0	DRILL FROM 8527' TO 8541', 14', ROP 4.7', WOB 26/30, RPM 50/60, MUD WT 11.4, WITS GAS 3823. FLARE 6'.
20:00	20:30	0.5	REPAIR #1 MUD PUMP. BOTTOMS UP AFTER REPAIRING PUMP 30' FLARE.
20:30	03:30	7.0	DRILL 8541' TO 8567', 26' ROP, 3.7'. CONTIUNE TO BUILD MUD WT TO POH, 11.4 TO 11.5+, LOST 30 BBLs. STARTED ADDING LCM AND REMOVED SHAKER SCREENS. RAISED MUD WT TO 11.6 PPG, WITS GAS 7000 TO 7400. FLARE 3 TO 5', 11.7 PPG TO 11.8 PPG, WITS GAS DROPPED FROM 6300 TO 1296. FLARE STOPED. TOTAL MUD LOSS 45 BBLs.
03:30	04:30	1.0	CHECKED FOR FLOW, BUILT AND PUMPED SLUG. DROPPED TOTCO AND SET BACK KELLY.
04:30	06:00	1.5	POH FROM 8567' TO 7226'.

FORMATION MID KMV PRICE RIVER 7776'
 LITHOLOGY SHALE 55%, SANDSTONES 35%, SILTSTONES 10%
 BG GAS 4000/4200, DOWN TIME GAS 5286U @ 8542, HIGH GAS CG/FG @ 8549'

SAFETY MEETING: WORKING ON PUMP COMPOUND/BOP PROCEDURES

07-21-2005 Reported By K. SALES

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,675 TVD 8,675	Progress 108 Days 10	MW 11.8 Visc 45.0
Formation :	PBTD : 0.0	Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CONTINUE TO POH FROM 7226' TO 508'. WORKED THROUGH TIGHT SPOT @ 6936'.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED BLIND RAMS.
11:30	17:30	6.0	MADE UP BIT #4 AND RIH. CHANGED OUT ROTATING HEAD RUBBER. BREAK CIRC @ 2419' AND 5847'. NO TIGHT HOLE. TOTCO SURVEY WAS A MISRUN.
17:30	18:00	0.5	WASH/REAM FROM 8502' TO 8567' 65', NO FILL.
18:00	18:30	0.5	DRILL 8567' TO 8571', 4', BREAK IN BIT WT 10/12, RPM 50. #1 PUMP DOWN.
18:30	19:30	1.0	REPAIRED #1 MUD PUMP, VALVE PROBLEM. #2 PUMP IS STILL DOWN WITH PUT SHAFT BROKEN OUT.
19:30	21:00	1.5	DRILL 8571' TO 8595', 24', ROP 16', WOB 20/22, RPM 50. MUD WT 11.7+.
21:00	22:00	1.0	REPAIR #1 MUD PUMP REPLACED SWABE.
22:00	05:00	7.0	DRILL 8595' TO 8675', 80', ROP 11.4, WOB 15/30, RPM 35/60. BEST PERFORMANCE WITH 40 RPM AND 28/30 WOB.
05:00	06:00	1.0	REPAIR #1 MUD PUMP REPLACE SWABE.

FORMATIONS: MID KMV PRICE RIVER 7776', LOWER KMV PRICE RIVER 8570'
 LITHOLOGY: SHALES 55%, SANDSTONES 35%, SILTSTONES 10%
 BG GAS 800-1000U, CONN GAS 3100-4100U, TRIP GAS 7010U @ 8567', DT GAS 4218U @ 8595'

SAFETY MEETING: MAKING CONNECTIONS/DIGGING DITCHES

07-22-2005 Reported By K. SALES

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,962	TVD	8,962	Progress	287	Days	11	MW	11.5	Visc	37.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 8675' TO 8709', 34', ROP 9.7', WOB 26/30, RPM 40/50.
09:30	10:00	0.5	#1 PUMP DOWN, CHANGED OUT SWAB #1. ROTATED AND WORKED DRILL STRING.
10:00	10:30	0.5	DRILL 8709' TO 8720', 11', ROP 22', WOB 28/30, RPM 40/45.
10:30	11:30	1.0	#1 PUMP CHANGE OUT SWAB #2. ROTATED AND WORKED DRILL STRING.
11:30	15:00	3.5	DRILL 8720' TO 8771', 51', ROP 14.6, WOB 30, RPM 40/45.
15:00	15:30	0.5	#1 PUMP CHANGE OUT SWAB #3. ROTATED AND WORKED PIPE.
15:30	16:00	0.5	SERVICED RIG.
16:00	20:00	4.0	DRILL 8771 TO 8848', 77', ROP 19.3, WOB 26/30, RPM 40/45.
20:00	21:00	1.0	REPAIR, #1 MUD PUMP.
21:00	00:00	3.0	DRILL 8848' TO 8885', 37', ROP 12.3', WOB 28/30, RPM 40/45.
00:00	00:30	0.5	REPAIR, #1 MUD PUMP.
00:30	06:00	5.5	DRILL 8885' TO 8962', 77', ROP 14', WOB 28/30, RPM 40/45.

FORMATION TOPS: LOWER KMV PRICE 8570'

LITHOLOGY: SANDSTONES 50%, SHALES 45%, SILTSTONES 5%

BG GAS 3800-4000U, CONN GAS 6500-7000U, DT GAS 7320U @ 8883', HIGH GAS 7020U CG/FG @ 8580

SAFETY MEETING: MIXING MUD CHEMICALS/WORKING ON PUMPS

CONTACTED KIRK FLEETWOOD W/VERNAL BLM (CELL PHONE - LEFT VOICE MAIL MESSAGE) OF RUNNING CASING

07-23-2005 Reported By K. SALES

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,125	TVD	9,125	Progress	163	Days	12	MW	11.6	Visc	41.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8962' TO 8992', 30', ROP 20', WOB 28/30, RPM 40/45.
07:30	09:30	2.0	REPAIR #1 AND #2 MUD PUMPS. WE HAD A NEAR MISS WHEN THE #1 PUMP WAS ENGAGED AND THE DISCHARGE VALVE WAS CLOSED AND BLEW DISCHARGE VALVE CAP AND FLANGE FROM PUMP, NO INJURIES.
09:30	11:00	1.5	DRILL FROM 8992' TO 9018', 26', ROP 17.3', WOB 28/30, RPM 40/45. WORK ON MAINTAINING A 11.8 MUD WT.
11:00	14:30	3.5	WORK ON RIG MUD PUMPS. RIG UP SCHLUMBERGER. TESTED LINES TO 2500 PSI, HELD PRE-JOB SAFETY MEETING AND CIRCULATED WELL AT 5 BBL/MIN.
14:30	21:30	7.0	DRILL 9018' TO 9125' TD, 107' ROP, 15.3', WOB 28/30, RPM 40/45. REACHED TD AT 21:30 HRS, 7/22/05.
21:30	22:30	1.0	CIRCULATED BOTTOMS UP. MUD WT 11.8+, WITS GAS 2000 DOWN TO 440.
22:30	23:00	0.5	CHECKED FOR FLOW AND PUMPED SLUG.
23:00	01:30	2.5	SHORT TRIP 35 STANDS FROM 9125' TO 7010'.

01:30 03:00 1.5 CIRCULATED BOTTOMS UP, HELD PRE-JOB SAFETY MEETING WITH ALL CREWS. WITS GAS PEAKED AT 7200 AND DROPPED TO 67.
 03:00 03:30 0.5 CHECKED FOR FLOW AND PUMPED SLUG.
 03:30 06:00 2.5 LD DP FROM 9125' TO 5121'.

FORMATION: LOWER KMV PRICE RIVER 8570', SEGO 9019', TOTAL DEPTH 9125'
 LITHOLOGY: SANDSTONES 50%, SHALES 40%, SILTSTONES 10%
 BG GAS 1300-1500U, CONN GAS 4200-6200U, SHORT TRIP GAS 7209 @ 9125, DOWN TIME GAS 7160U @ 9018', HIGH GAS 7541U CG/FG @ 9081'

SAFETY MEETING: PUMP PROCEDURES/LAYING DOWN TUBULARS

07-24-2005		Reported By		K. SALES/B. TAYLOR							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,125	TVD	9,125	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LD DP FROM 5121' TO 508'. BREAK KELLY AND LAY DOWN BHA.
11:00	18:30	7.5	RIG UP FRANKS WESTSTATES CASING CREW, HELD SAFETY MEETING, PULLED WEAR BUSHING. RIH 117 JTS (224 FULL JTS + 1 PUP JT + 2 MARKER JTS) WITH 4.5", 11.6#, N-80 LTC. RAND CASING AS FOLLOWS: SHOE @ 9108', PUP JT, FLOAT COLLAR @ 9086', 51 JT'S OF CASING, #1 MARKER JT @ 7028.19', RUN 70 JT CASING, # 2 MARKER JT @ 4230.71', RUN 103 JT CASING, 1 HANGER JT, HANGER AND LANDING JOINT. SET CASING HANGER WITH 85K AND TESTED TO 5000 PSI.
18:30	20:00	1.5	ATTEMPTED TO CIRCULATE 2" DIVERTER HOSE PLUGGED. PICK UP CASING STRING AND CIRCULATED THROUGH FLOW LINE. CIRCULATED BOTTOMS UP.
20:00	21:00	1.0	RIG DOWN CASING CREW AND RIG UP SCHLUMBERGER.
21:00	23:30	2.5	CEMENTING: HELD PRE-JOB SAFETY MEETING. TESTED LINES TO 3500 AND CEMENT AS FOLLOWS: PUMP 20BBL OF CW-100, PUMP 20 BBL OF FRESH WATER FOLLOWED WITH 460 SKS 35/65 POZ G + 4% DO20, 2% D174, .750% D112, 2% DO46, .20% DO13, .25#/SK DO29, YIELD 1.75, H20-8.8 GAL/SK @ 13 PPG. TAIL SLURRY 1390 SKS 50/50 POZ G, 2% DO20, .1% DO46, .075% DO13, .2% D167, .2% DO65, YIELD 1.29, H20 5.96 GL/SK @ 14.1 PPG. DROPPED PLUG AND DISPLACED WITH 2GAL/1000 LO64, 141 BBL LOST CIRCULATION THE LAST 15 BBLs. BUMPED PLUG WITH 3100 PSI, 800 PSI OVER FINAL CIRCULATING PRESSURE @ 23:28. FLOAT HELD. SLACK OFF ON CASING HANGER, NO TEST, DAMAGED SEALS.
23:30	00:00	0.5	RIG DOWN SCHLUMBERGER.
00:00	01:30	1.5	DROPPED NEW GASKETS OVER RUNNING TOOL. PU CASING HANGER 18" AND SET SLIPS. NIPPLE DOWN AND PICK UP BOP. INSTALLED NEW CASING HANGER SEALS. SLACK OFF AND TESTED TO 5000 PSI.
01:30	04:30	3.0	CLEANED MUD TANKS. HAULED 420 ±BBLs OF 11.8 PPG MUD TO BASIC #1460.
04:30		19.5	RIG RELEASED AT 04:30 HRS, 7/24/05.

08-16-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,125	TVD	9,125	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP TO FRAC MESAVERDE

Start	End	Hrs	Activity Description
10:00	14:00	4.0	NU 10 MBOPE & 5 M FLOW MANIFOLD. PRESSURE TEST FLOW MANIFOLD TO 5000 PSIG. HELD OK. TEST CASING & BOPE TO 6500 PSIG. HELD OK. PREP TO FRAC.

08-18-2005 Reported By SEARLE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,125	TVD	9,125	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 7918-9011			PKR Depth : 0.0		

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	19:00	13.0	MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 8892'-94', 8899'-01', 8910'-11', 8917'-18', 8940'-42', 8954'-55', 8989'-90', 8997'-98' & 9009'-11' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST PAD, 45,898 GAL YF125ST & YF118ST & 170,930# 20/40 SAND @ 1-6 PPG. MTP 5939 PSIG. MTR 51.8 BPM. ATP 5251 PSIG. ATR 50.4 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8870'. PERFORATE LPR FROM 8669'-71', 8688'-89', 8716'-17', 8735'-36', 8749'-50', 8769'-70', 8793'-94', 8802'-03', 8813'-14', 8827'-30' & 8836'-37' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST PAD, 48,910 GAL YF125ST & YF118ST & 190,406# 20/40 SAND @ 1-6 PPG. MTP 6155 PSIG. MTR 50.9 BPM. ATP 5266 PSIG. ATR 49.8 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8645'. PERFORATE MPR FROM 8533'-38', 8554'-55', 8565'-66', 8576'-79' & 8623'-24' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 36,542 GAL YF125ST & YF118ST & 131,550# 20/40 SAND @ 1-6 PPG. MTP 6417 PSIG. MTR 50.8 BPM. ATP 5700 PSIG. ATR 48.6 BPM. ISIP 4300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8470'. PERFORATE MPR FROM 8212'-15', 8279'-82', 8335'-37', 8342'-44', 8370'-71', 8377'-78', 8383'-84' & 8414'-15' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST PAD, 51,814 GAL YF125ST & YF118ST & 203,529# 20/40 SAND @ 1-6 PPG. MTP 6212 PSIG. MTR 51 BPM. ATP 5116 PSIG. ATR 50.2 BPM. ISIP 3500 PSIG. SHORT FROM DESIGN DUE TO PRESSURE INCREASE ON 6 PPG STAGE. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8185'. PERFORATE MPR FROM 7918'-19', 7962'-63', 7969'-71', 7986'-87', 8023'-25', 8077'-79', 8091'-92', 8111'-12', 8126'-27' & 8148'-50' @ 2 SPF @ 180 DEG PHASING. RDWL. SWIFN.

08-19-2005 Reported By SEARLE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,125	TVD	9,125	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9085.0			Perf : 6985-9011			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 57,602 GAL YF125ST & YF118ST & 238,637# 20/40 SAND @ 1-6 PPG. MTP 6588 PSIG. MTR 50.7 BPM. ATP 5104 PSIG. ATR 44.8 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7895'. PERFORATE UPR FROM 7671'-72', 7704'-05', 7719'-21', 7735'-37', 7786'-87', 7815'-16', 7824'-26', 7849'-52' & 7863'-64' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF125ST PAD, 57,423 GAL YF125ST & YF118ST & 236,952# 20/40 SAND @ 1-6 PPG. MTP 6141 PSIG. MTR 51 BPM. ATP 4648 PSIG. ATR 50 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7625'. PERFORATE UPR FROM 7355'-58', 7403'-04', 7432'-34', 7454'-57', 7483'-84', 7505'-06', 7519'-21', 7568'-69' & 7579'-80' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF125ST PAD, 49,304 GAL YF125ST & YF118ST & 192,631# 20/40 SAND @ 1-6 PPG. MTP 6413 PSIG. MTR 51 BPM. ATP 4825 PSIG. ATR 49.4 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7335'. PERFORATE UPR FROM 7185'-87', 7194'-96', 7257'-59', 7276'-78' & 7304'-05' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF125ST PAD, 49,406 GAL YF125ST & YF118ST & 193,572# 20/40 SAND @ 1-6 PPG. MTP 5982 PSIG. MTR 51.1 BPM. ATP 4458 PSIG. ATR 49.8 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7160'. PERFORATE UPR FROM 6985'-87', 7012'-14', 7024'-26', 7077'-78', 7086'-88' & 7137'-38' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 61,035 GAL YF125ST & YF118ST & 258,424# 20/40 SAND @ 1-6 PPG. MTP 6448 PSIG. MTR 51.1 BPM. ATP 4699 PSIG. ATR 49.9 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

FLOW 11 HRS ON 16/64 CHOKE. FCP 700 PSIG. EST 40-45 BPH. RECOVERED 462 BLW. 11,181 BLWTR.

08-20-2005		Reported By		DAN LINDSEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,125	TVD	9,125	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9085.0			Perf : 6985-9011			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU BASIC ENERGY SERVICES RIG #1469.								

FLOWED 24 HRS. 32/64" CHOKE. FCP 300 PSIG. 58 BFPH. RECOVERED 1304 BLW. 9877 BLWTR.

08-21-2005		Reported By		DAN LINDSEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,125	TVD	9,125	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9085.0			Perf : 6985-9011			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FCP 300 PSIG. 30-40 BFPH. RECOVERED 974 BLW. 8903 BLWTR.								

08-22-2005		Reported By		DAN LINDSEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			

MD 9,125 TVD 9,125 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9085.0 Perf : 6985-9011 PKR Depth : 0.0

Activity at Report Time: FLOW TEST - DRILL PLUGS

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. OPEN CHOKE. FCP 0 PSIG. 22 BFPH. RECOVERED 251 BLW. 8652 BLWTR.

08-23-2005 Reported By DAN LINDSEY

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,125 TVD 9,125 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9085.0 Perf : 6985-9011 PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS

Start End Hrs Activity Description
 06:00 18:00 12.0 FLOWED 1 HR. OPEN CHOKE. FCP 0 PSIG. 22 BFPH. 8630 BLWTR. RIH W/3-7/8" BIT & PUMP OFF SUB TO FILL @ 7160'. POH TO 6950'. SDFN.

08-24-2005 Reported By DAN LINDSEY

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,125 TVD 9,125 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9085.0 Perf : 6985-9011 PKR Depth : 0.0

Activity at Report Time: LAND TUBING

Start End Hrs Activity Description
 07:00 06:00 23.0 SICP 1200 PSIG. SITP 0 PSIG. RIH TO FILL @ 7110'. ESTABLISHED PARTIAL CIRCULATION (PUMPING 3 BPM W/0.5 BPM RETURN). DRILLED CFP @ 7110'. PLUG WAS ORIGINALLY SET @ 7160'. CLEANED & DRILLED OUT PLUGS @ 7335' & 7625' WITH PARTIAL RETURNS. WELL STARTED FLOWING. DRILLED PLUGS @ 7895', 8185', 8470', 8645' & 8870'. RIH TO FILL @ 9000'. CLEANED OUT TO 9070'. POH TO 8670'.

FLOWED 10 HRS FROM ANNULUS. 16/64" CHOKE. FCP 1750 PSIG. 40 BFPH. RECOVERED 668 BLW. 7962 BLWTR.

08-25-2005 Reported By DAN LINDSEY

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,125 TVD 9,125 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9085.0 Perf : 6985-9011 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO TANK

Start End Hrs Activity Description
 06:00 06:00 24.0 RIH TO FILL @ 8960'. CLEANED OUT TO 9070'. LD TUBING. LANDED TBG @ 6934' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. WELL FLOWING. RD MOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2900 PSIG. 35 BFPH. RECOVERED 563 BLW. 7399 BLWTR.

TUBING DETAIL LENGTH

PUMPOFF SUB 0.90'
 1 JT 2-3/8" 4.7# N80 TUBING 32.56'
 XN NIPPLE 1.20'
 212 JTS 2-3/8" 4.7# N80 TUBING 6883.50'
 BELOW KB 16.00'
 LANDED @ 6934.16' KB

08-26-2005 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 9,125 TVD 9,125	Progress 0	Days 23	MW 0.0	Visc 0.0
Formation : MESAVERDE	PBTD : 9085.0	Perf : 6985-9011	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO TANK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3100 PSIG. 28 BFPH. RECOVERED 719 BLW. 6680 BLWTR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

MAY - 6 2005

CHAPITA WELLS UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 911-25

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35535

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 1971' FWL NE/NW
SECTION 25, T9S, R22E, S.L.B.&M.

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Extension
			Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

**RECEIVED
SEP 09 2005**

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **May 7, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Matt Baker* **Petroleum Engineer** DATE **AUG 03 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0285-A
Well: CWU 911-25
Location: NENW Sec 25-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 06/07/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-0285A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
8. Well Name and No. CHAPITA WELLS UNIT 911-25
9. API Well No. 43-047-35535
10. Field and Pool, or Exploratory Area NATURAL BUTTES
11. County or Parish, State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC.	
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENW 660 FNL 1971 FWL 40.012486 LAT 109.390036 LON SECTION 25, T9S, R22E	

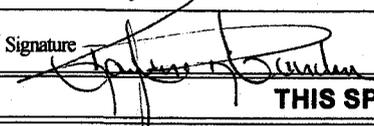
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 09/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 14 2005
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	CWU 911-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35535	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-12-2005	Class Date	
Tax Credit	N	TVD / MD	9,125/ 9,125	Property #	054038
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,055/ 5,037				
Location	SECTION 25, T9S, R22E (NENW) 660 FNL & 1971 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302679	AFE Total		DHC / CWC	
Rig Contr	PATTERSON 779	Rig Name	PATTERSON #779	Start Date	03-11-2004
				Release Date	
03-11-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

660' FNL & 1971' FWL (NE/NW)
SECTION 25, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.012486, LONG 109.390036

PATTERSON #779
OBJECTIVE: 9125' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0285A
ELEVATION: 5036' NAT GL, 5037' PREP GL, 5055' KB (18')

EOG WI 50%, NRI 43.5%

07-10-2005	Reported By	T. STONE
Daily Costs: Drilling	Completion	Daily Total

MD 9,125 TVD 9,125 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9085.0 Perf : 6985-9011 PKR Depth : 0.0

Activity at Report Time: FLOW TEST - DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. OPEN CHOKE. FCP 0 PSIG. 22 BFPH. RECOVERED 251 BLW. 8652 BLWTR.

08-23-2005 Reported By DAN LINDSEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,125 TVD 9,125 Progress 0 Days 20 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 9085.0 Perf : 6985-9011 PKR Depth : 0.0		

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FLOWED 1 HR. OPEN CHOKE. FCP 0 PSIG. 22 BFPH. 8630 BLWTR. RIH W/3-7/8" BIT & PUMP OFF SUB TO FILL @ 7160'. POH TO 6950'. SDFN.

08-24-2005 Reported By DAN LINDSEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,125 TVD 9,125 Progress 0 Days 21 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 9085.0 Perf : 6985-9011 PKR Depth : 0.0		

Activity at Report Time: LAND TUBING

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 1200 PSIG. SITP 0 PSIG. RIH TO FILL @ 7110'. ESTABLISHED PARTIAL CIRCULATION (PUMPING 3 BPM W/0.5 BPM RETURN). DRILLED CFP @ 7110'. PLUG WAS ORIGINALLY SET @ 7160'. CLEANED & DRILLED OUT PLUGS @ 7335' & 7625' WITH PARTIAL RETURNS. WELL STARTED FLOWING. DRILLED PLUGS @ 7895', 8185', 8470', 8645' & 8870'. RIH TO FILL @ 9000'. CLEANED OUT TO 9070'. POH TO 8670'.

FLOWED 10 HRS FROM ANNULUS. 16/64" CHOKE. FCP 1750 PSIG. 40 BFPH. RECOVERED 668 BLW. 7962 BLWTR.

08-25-2005 Reported By DAN LINDSEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,125 TVD 9,125 Progress 0 Days 22 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 9085.0 Perf : 6985-9011 PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO TANK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIH TO FILL @ 8960'. CLEANED OUT TO 9070'. LD TUBING. LANDED TBG @ 6934' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. WELL FLOWING. RDMSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2900 PSIG. 35 BFPH. RECOVERED 563 BLW. 7399 BLWTR.

TUBING DETAIL LENGTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW 660 FNL 1971 FWL 40.012486 LAT 109.390036 LON SECTION 25, T9S, R22E

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 911-25

9. API Well No.
43-047-35535

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 9:00 a.m., 9/14/2005 through Questar meter # 6820 on a 10/64" choke. Opening pressure, FTP 1850 psig, CP 3350 psig.

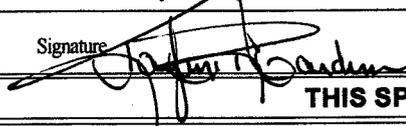
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

09/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 19 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CWU 911-25

9. AFI Well No.
43-047-35535

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVE

11. Sec., T., R., M., on Block and Survey or Area
SECTION 25, T9S, R22E

12. County or Parish
UINTAH

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5055 KB

1. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250
Big Piney, WY 83113** 3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NENW 660 FNL 1971 FWL 40.012486 LAT 109.390036 LON**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. Date Spudded **06/08/2005** 15. Date T.D. Reached **07/22/2005** 16. Date Completed **09/14/2005**
 D & A Ready to Prod.

18. Total Depth: MD **9125** 19. Plug Back T.D.: MD **9085** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CCL/CBL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#	J-55	0-2446		655			
7-7/8	4-1/2	11.6#	N-80	0-9108		1850			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6985	9011	8892-9011		3/SPF	
B)			8669-8837		3/SPF	
C)			8533-8624		3/SPF	
D)			8212-8415		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8892-9011	1211 BBLs GELLED WATER & 170,930 # 20/40 SAND
8669-8837	1282 BBLs GELLED WATER & 190,406 # 20/40 SAND
8533-8624	988 BBLs GELLED WATER & 131,550 # 20/40 SAND
8212-8415	1351 BBLs GELLED WATER & 203,529 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/14/2005	09/16/2005	24	→	30	481	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	SI 2200	3300	→	30	481	240			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

SEP 21 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-B-E-F-H-J-K" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K", Chapita Wells Unit, CRS No. UTU63013AA, AFS No. 892000905AA, is hereby approved effective as of September 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K" results in an initial consolidated participating area of 5,835.84 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 907-23	43-047-35530	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 23-9S-22E	UTU0282
CWU 910-23	43-047-35529	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 23-9S-22E	UTU0282
CWU 911-25	43-047-35535	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 25-9S-22E	UTU0285A
CWU 913-24	43-047-35532	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 24-9S-22E	UTSL071861

14751-713650

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35535	CHAPITA WELLS UNIT 911-25		NENW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14751	13650				9/1/2005	
Comments: <i>MURD</i>						<i>8/30/06</i>	

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35532	CHAPITA WELLS UNIT 913-24		NESW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14832	13650				9/1/2005	
Comments: <i>MURD</i>						<i>8/30/06</i>	

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

8/30/2006

Date

RECEIVED

AUG 30 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6985	9011		WASATCH	4623
				CHAPITA WELLS	5176
				BUCK CANYON	5805
				NORTH HORN	6579
				ISLAND	6785
				MESAVERDE	6979
				MIDDLE PRICE RIVER	7756
				LOWER PRICE RIVER	8600
SEGO	9169				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

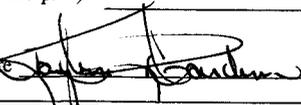
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature 

Date **09/19/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 911-25 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6714. One 400 bbl tank # 80632V and 80633V are on location.

27. PERFORATION RECORD

7918-8150	2/SPF
7671-7864	2/SPF
7355-7580	2/SPF
7185-7305	3/SPF
6985-7138	3/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7918-8150	1489 BBLs GELLED WATER & 238,627 # 20/40 SAND
7671-7864	1291 BBLs GELLED WATER & 236,952 # 20/40 SAND
7355-7580	1291 BBLs GELLED WATER & 192,631 # 20/40 SAND
7185-7305	1294 BBLs GELLED WATER & 193,572 # 20/40 SAND
6985-7138	1571 BBLs GELLED WATER & 258,424 # 20/40 SAND

Perforated the Lower Price River from 8892-94', 8899-8901', 8910-11', 8917-18', 8940-42', 8954-55', 8989-90', 8997-98' & 9009-11' w/3 SPF.

Perforated the Lower Price River from 8669-71', 8688-89', 8716-17', 8735-36', 8749-50', 8769-70', 8793-94', 8802-03', 8813-14', 8827-30' & 8836-37' w/3 SPF.

Perforated the Middle Price River from 8533-38', 8554-55', 8565-66', 8576-79', & 8623-24' w/3 SPF.

Perforated the Middle Price River from 8212-15', 8279-82', 8335-37', 8342-44', 8370-71', 8377-78', 8383-84' & 8414-15' w/2 SPF.

Perforated the Middle Price River from 7918-19', 7962-63', 7969-71', 7986-87', 8023-25', 8077-79', 8091-92', 8111-12', 8126-27' & 8148-50' w/2 SPF.

Perforated the Upper Price River from 7671-72', 7704-05', 7719-21', 7735-37', 7786-87', 7815-16', 7824-26', 7849-52' & 7863-64' w/2 SPF.

Perforated the Upper Price River from 7355-58', 7403-04', 7432-34', 7454-57', 7483-84', 7505-06', 7519-21', 7568-69' & 7579-80' w/2 SPF.

Perforated the Upper Price River from 7185-87', 7194-96', 7257-59', 7276-78' & 7304-05' w/3 SPF.

Perforated the Upper Price River from 6985-87', 7012-14', 7024-26', 7077-78', 7086-88' & 7137-38' w3 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-0285A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
8. Well Name and No. Chapita Wells Unit 911-25
9. API Well No. 43-047-35535
10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
11. County or Parish, State Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG Resources, Inc.	
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1,971' FWL (NENW) Sec. 25-T9S-R22E 40.012486 LAT 109.390036 LON	

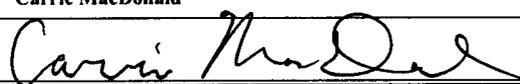
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pit reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 7/21/2006 as per the APD procedure.

RECEIVED
JAN 23 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 01/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 911-25

9. API Well No.
43-047-35535

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E NENW 660FNL 1971FWL
40.01249 N Lat, 109.39004 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #58110 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING