

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 17, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 913-24
NE/SW, SEC. 24, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: SL-071861
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
FEB 23 2004
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2177' FSL, 1930' FWL 4431030Y NE/SW 40, 02019**
At proposed prod. Zone **637403X -109.38991**

5. Lease Serial No.
SL-071861

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 913-24

9. API Well No.
43-047-35532

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 24, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.8 MILES SOUTHEAST OF OURAY, UTAH 12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1930'** 16. No. of Acres in lease **40** 17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 19. Proposed Depth **9250'** 20. BLM/BIA Bond No. on file **NM-2308**

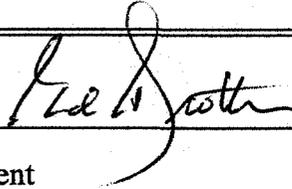
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5032.4 FEET GRADED GROUND** 22. Approximate date work will start* **UPON APPROVAL** 23. Estimated duration **45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

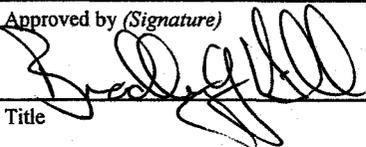
25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 17, 2004**

Title **Agent**

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DIV. OF OIL, GAS & MINING

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **03-01-04**
Title **ENVIRONMENTAL SCIENTIST III** Office

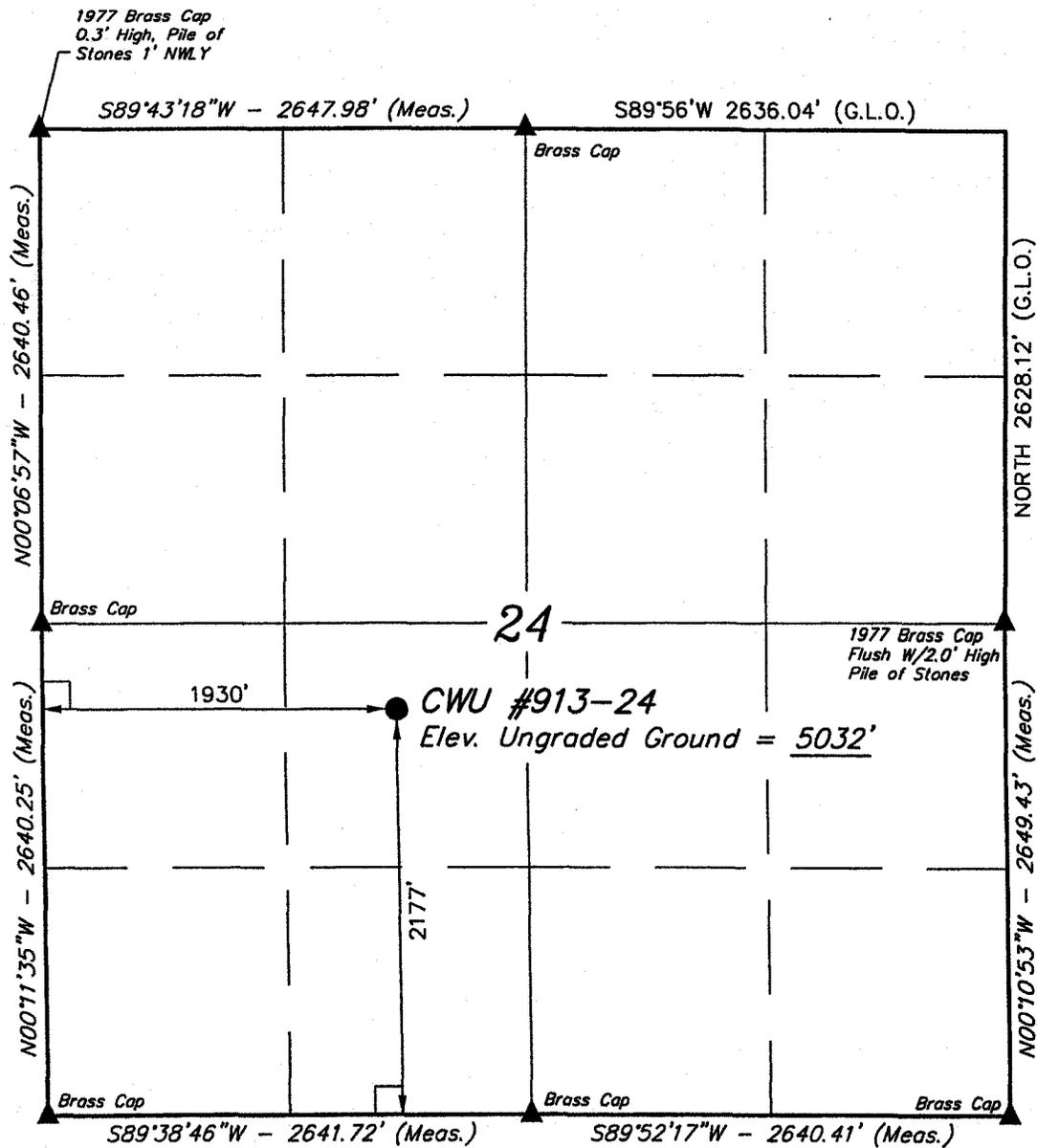
Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°01'12.98" (40.020272)
 LONGITUDE = 109°23'24.74" (109.390206)

EOG RESOURCES, INC.

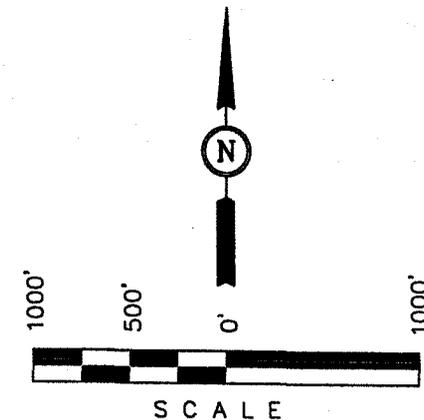
Well location, CWU #913-24, located as shown in the NE 1/4 SW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

NO. 161319
 ROBERT L. KAYE

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-03-03	DATE DRAWN: 12-08-03
PARTY K.K. G.M. B.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 913-24
NE/SW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,726'
Island	7,091'
KMV Price River	7,420'
KMV Price River Middle	7,944'
KMV Price River Lower	8,727'
Sego	9,163'

EST. TD: 9250

Anticipated BHP 4000 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
<u>Option 1</u>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9250' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<u>Option 2</u>									
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9250' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 913-24 NE/SW, SEC. 24, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,420'$ (**Top of Price River**) and $\pm 4,300'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air - Air Water Mist

Intermediate Hole Procedure (250'-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 913-24
NE/SW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250' - 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 913-24
NE/SW, SEC. 24, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250'- 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

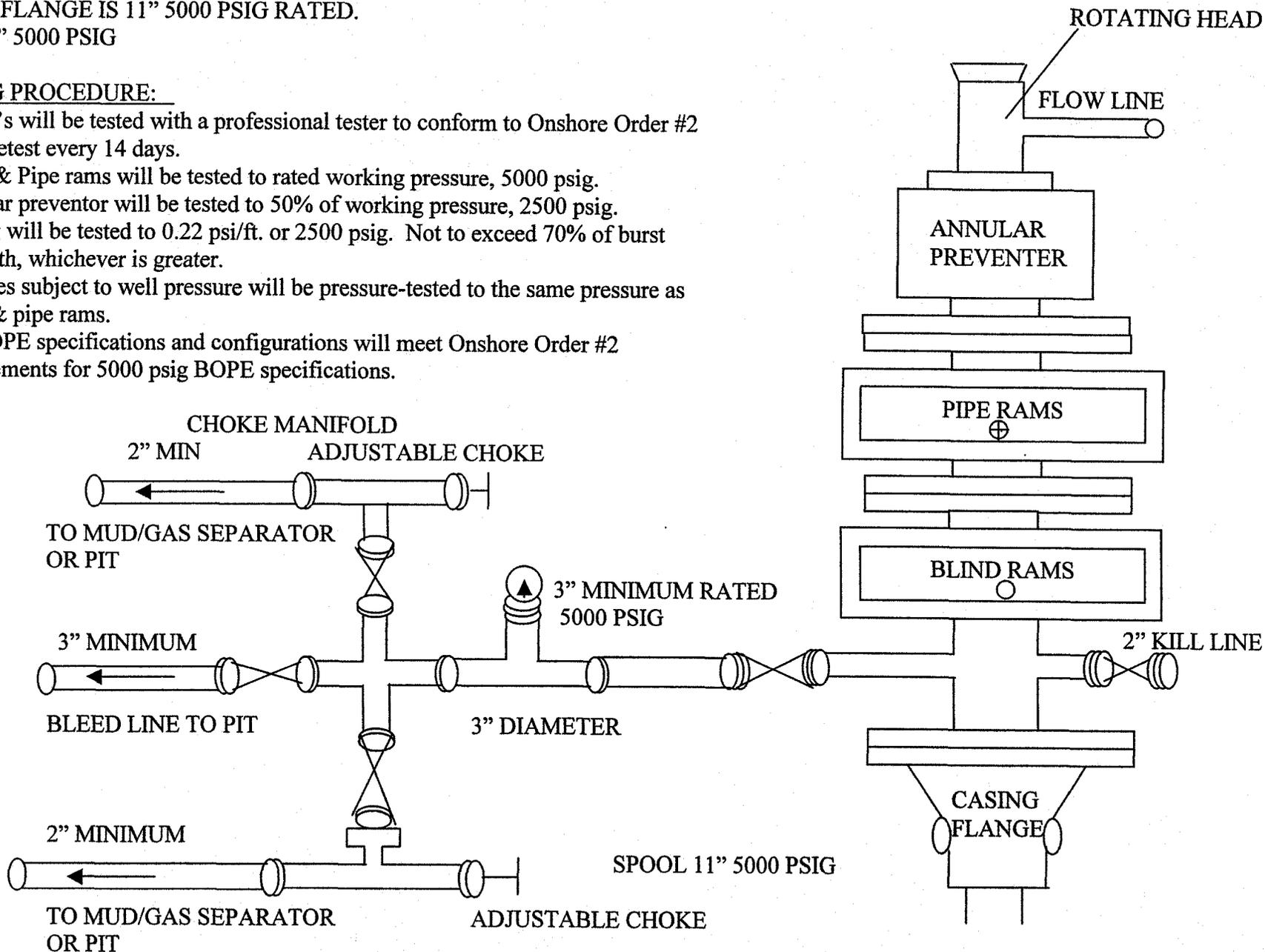
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 913-24
Lease Number: SL-071861
Location: 2177' FSL & 1930' FWL, NE/SW, Sec. 24,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 8*
- B. Producing wells - 35*
- C. Shut in wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre

Gardner Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and 5. The stockpiled location topsoil will be stored between Corners B and 6. There is an existing topsoil pile from Corner #6 to the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

X The drainage shall be diverted around the location at Corner #6 from the access road ditch.

X Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 913-24 Well, located in the NE/SW of Section 24, T9S, R22E, Uintah County, Utah; Lease #SL-071861;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-17-2004
Date


Agent

EOG RESOURCES, INC.
CWU #913-24
SECTION 24, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #602-24N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.8 MILES.

EOG RESOURCES, INC.

CWU #913-24

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T9S, R22E, S.L.B.&M.

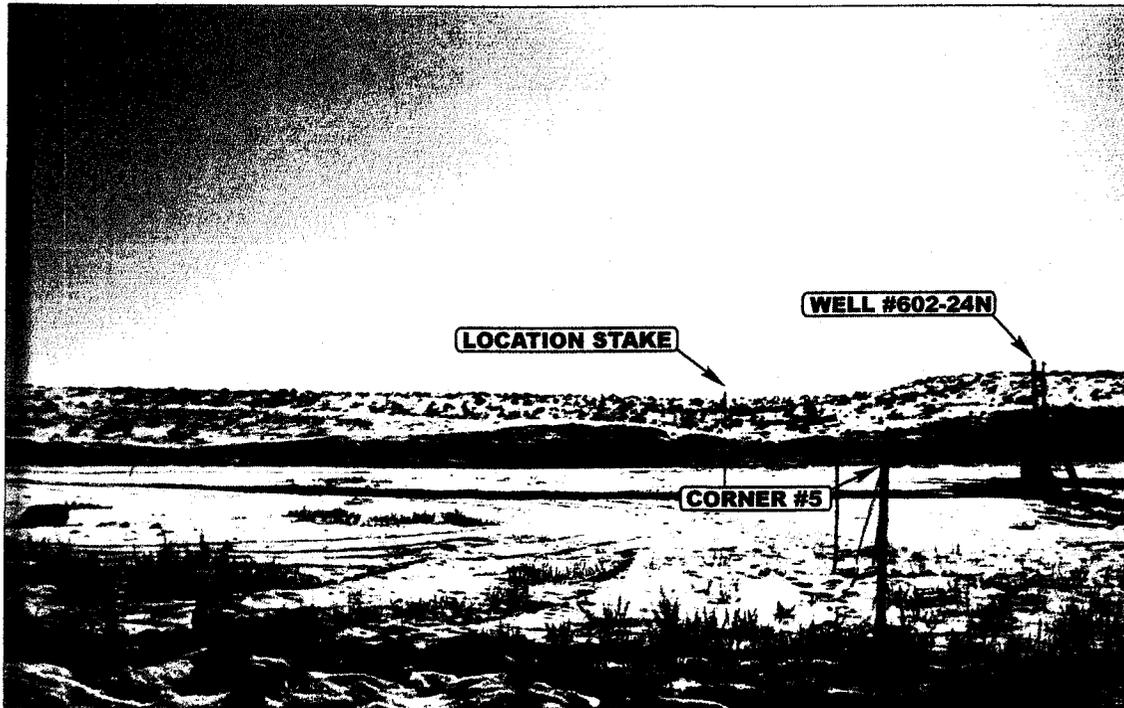


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 16 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

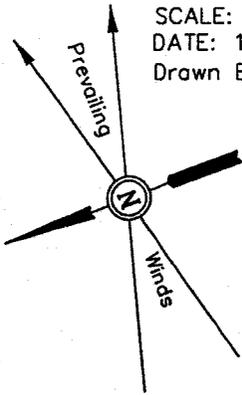
LOCATION LAYOUT FOR

CWU #913-24

SECTION 24, T9S, R22E, S.L.B.&M.

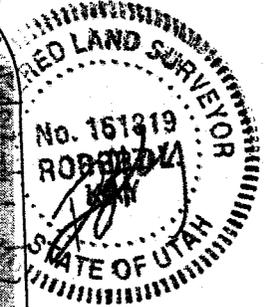
2177' FSL 1930' FWL

SCALE: 1" = 50'
DATE: 12-08-03
Drawn By: D.COX



C-6.2'
El. 38.6'

Sta. 3+25



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope

Sta. 1+50

C-3.8'
El. 36.2'

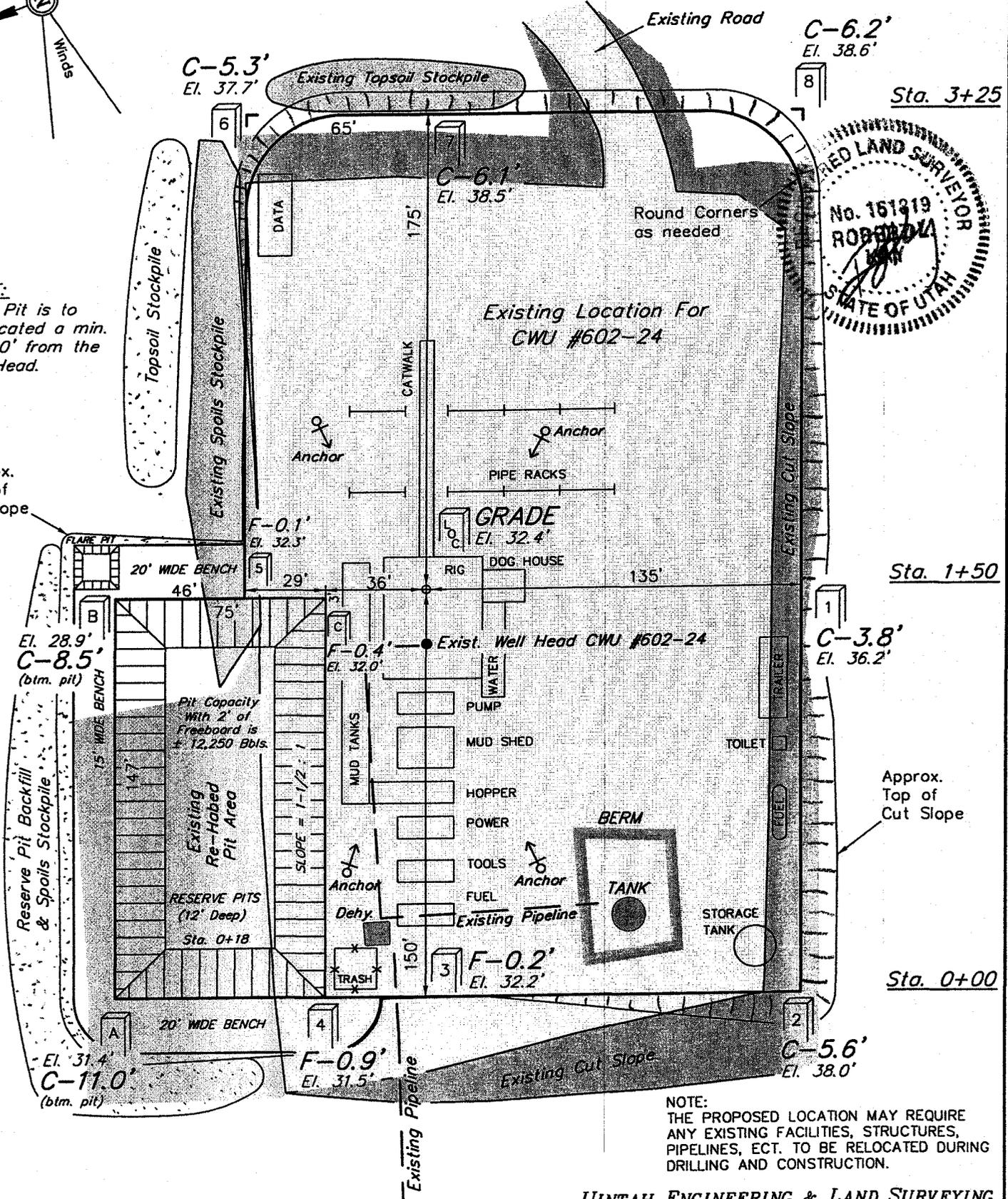
Approx. Top of Cut Slope

Sta. 0+00

NOTE:
THE PROPOSED LOCATION MAY REQUIRE ANY EXISTING FACILITIES, STRUCTURES, PIPELINES, ECT. TO BE RELOCATED DURING DRILLING AND CONSTRUCTION.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

Elev. Graded Ground at Location Stake = 5032.4'



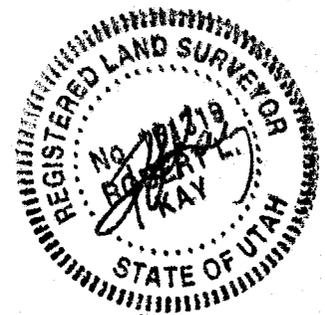
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #913-24

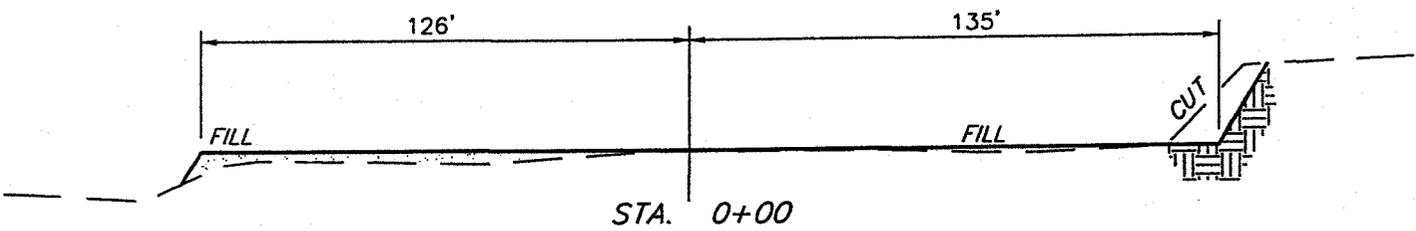
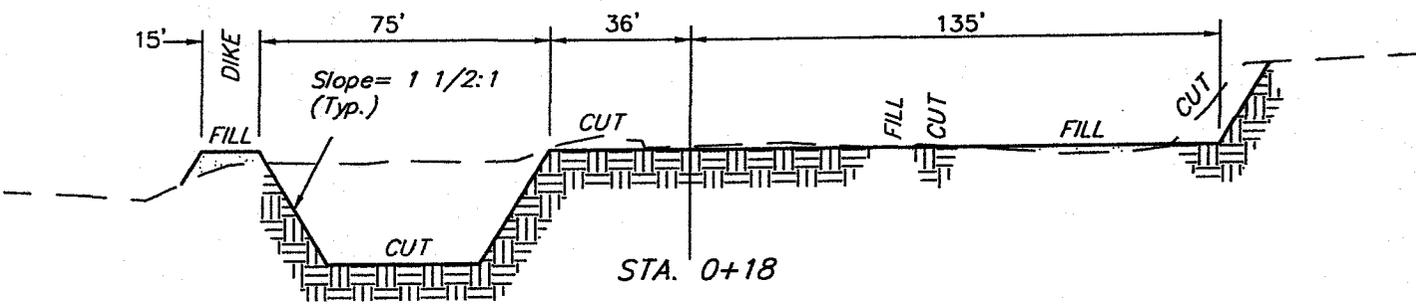
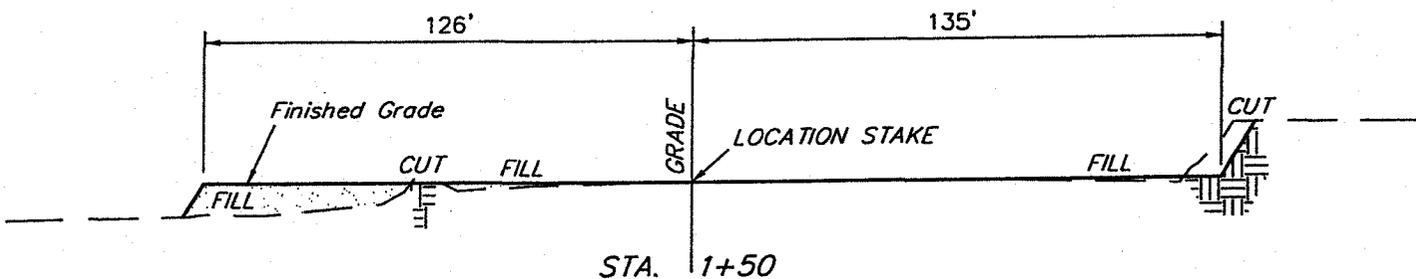
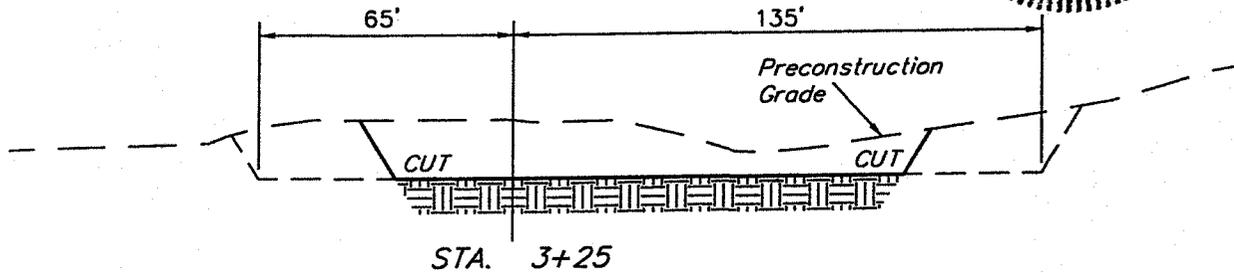
SECTION 24, T9S, R22E, S.L.B.&M.

2177' FSL 1930' FWL



1" = 20'
X-Section Scale
1" = 50'

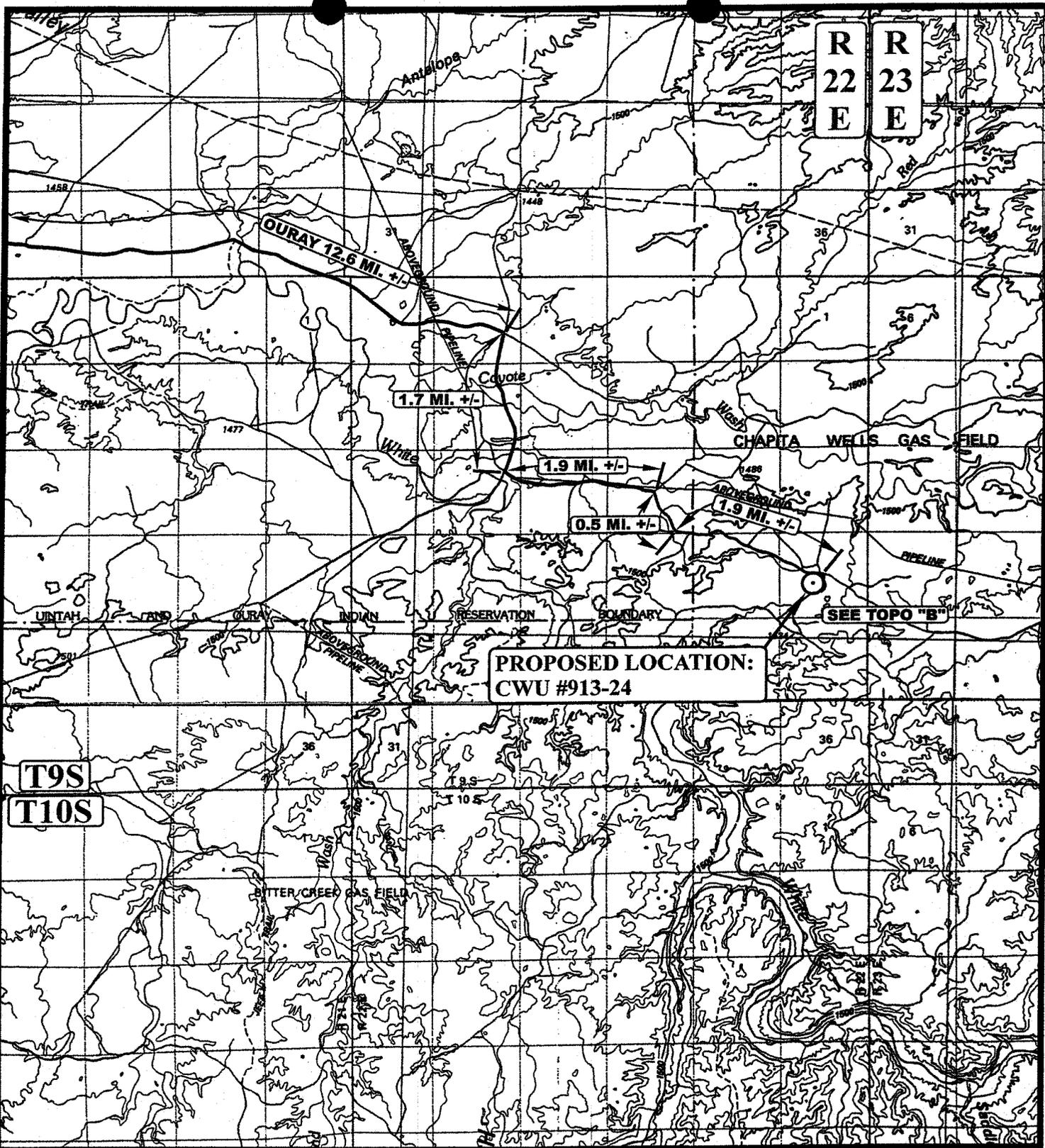
DATE: 12-08-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 290 Cu. Yds.
"NEW CONSTRUCTION ONLY"	
Remaining Location	= 4,020 Cu. Yds.
TOTAL CUT	= 4,310 CU.YDS.
FILL	= 780 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,490 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,950 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,540 Cu. Yds.



**PROPOSED LOCATION:
CWU #913-24**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #913-24
SECTION 24, T9S, R22E, S.L.B.&M.
2177' FSL 1930' FWL**



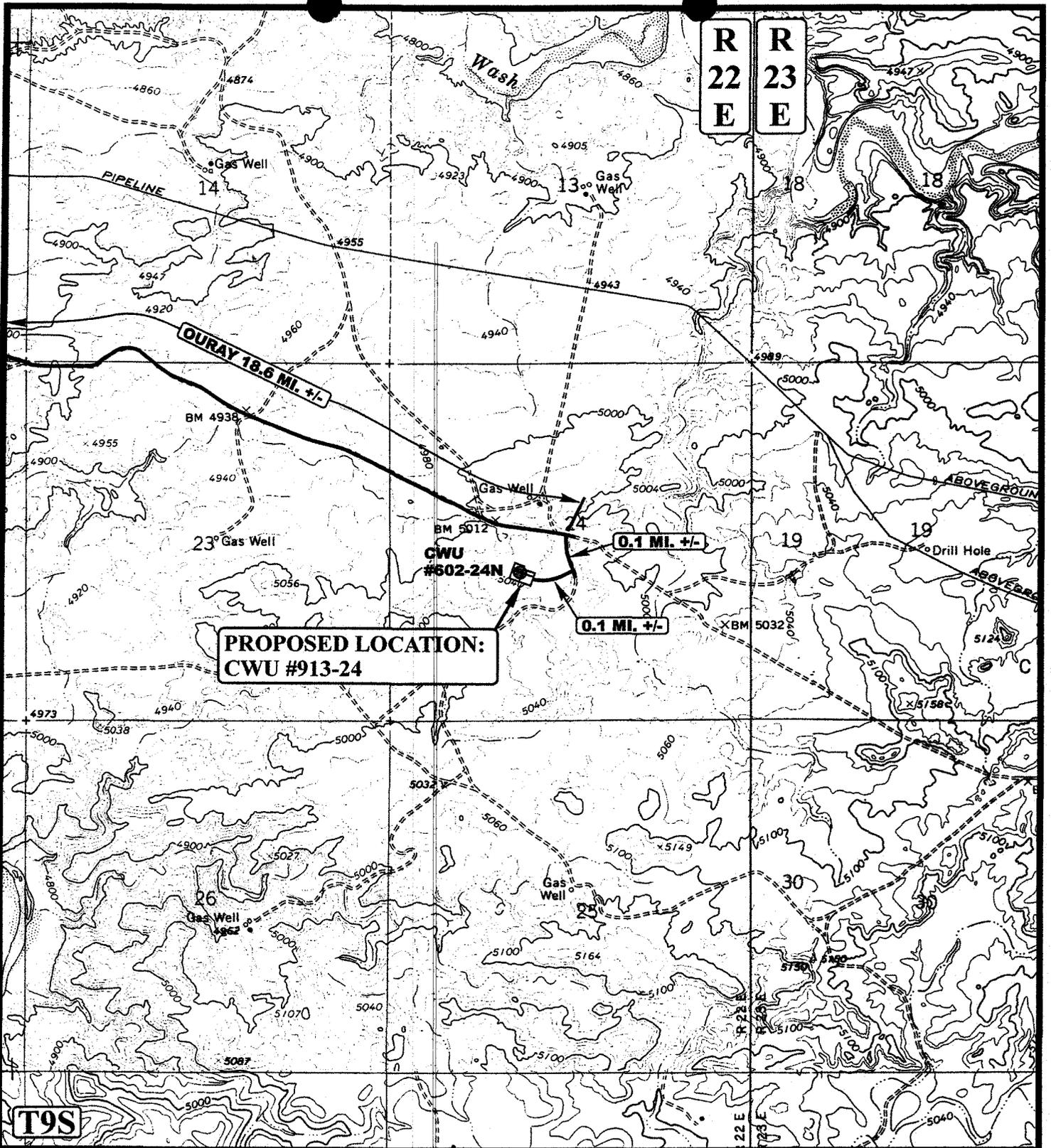
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12	16	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #913-24**

LEGEND:

— EXISTING ROAD

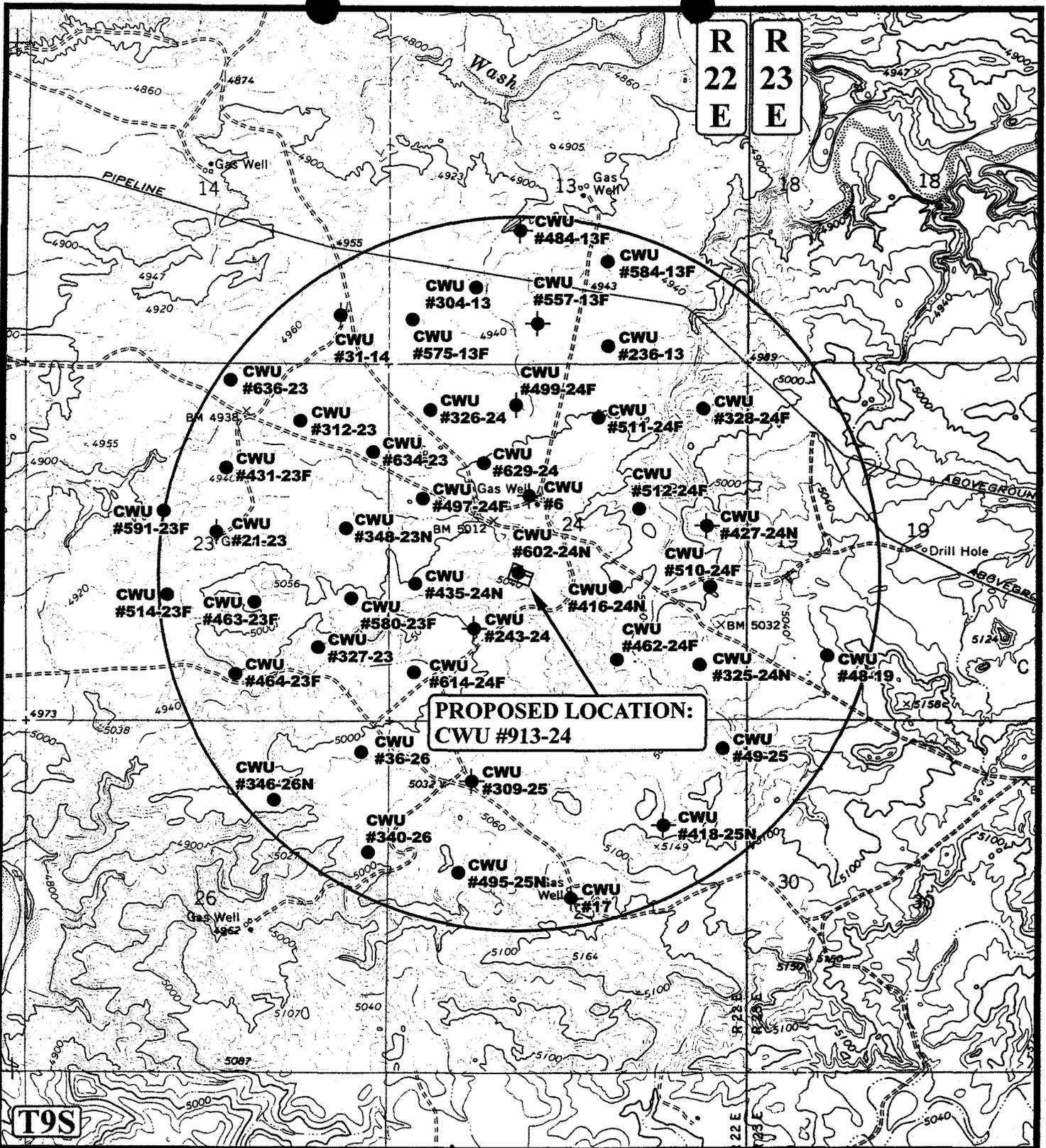
EOG RESOURCES, INC.

**CWU #913-24
SECTION 24, T9S, R22E, S.L.B.&M.
2177' FSL 1930' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 16 03
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #913-24
SECTION 24, T9S, R22E, S.L.B.&M.
2177' FSL 1930' FWL

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 16 03
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35532

WELL NAME: CWU 913-24

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 24 090S 220E
SURFACE: 2177 FSL 1930 FWL
BOTTOM: 2177 FSL 1930 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: SL-071861

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

LATITUDE: 40.02019

LONGITUDE: 109.38991

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 - Federal approved
2 - OIL SHALE

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35525	CWU 881-16 Sec 16 T09S R22E 2023	FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22 T09S R22E 2151	FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23 T09S R22E 0678	FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23 T09S R22E 0805	FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23 T09S R22E 1852	FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23 T09S R22E 1882	FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24 T09S R22E 1990	FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24 T09S R22E 2177	FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24 T09S R22E 0692	FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25 T09S R22E 0370	FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25 T09S R22E 0660	FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25 T09S R22E 1026	FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25 T09S R22E 2105	FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25 T09S R22E 1877	FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26 T09S R22E 0518	FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26 T09S R22E 1606	FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26 T09S R22E 0403	FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26 T09S R22E 0495	FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26 T09S R22E 2331	FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27 T09S R22E 1189	FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19 T09S R23E 0940	FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 913-24 Well, 2177' FSL, 1930' FWL, NE SW, Sec. 24,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35532.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 913-24
API Number: 43-047-35532
Lease: SL-071861

Location: NE SW Sec. 24 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

APR 06 2004

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

006

UNITED STATES
DEPARTMENT OF THE INTERIOR DIV. OF OIL, GAS & MINING
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
SL-071861
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 913-24

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35532

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2177' FSL, 1930' FWL** **NE/SW**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 24, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.8 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1930'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
40

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9250'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5032.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
February 17, 2004

Title
Agent

Approved by (Signature)

Title **Assistant Field Manager
Mineral Resources**

Name (Printed/Typed)

EDWIN I. FERGUSON
Office

Date

4/1/04

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM (Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 913-24
Lease Number: UTSL-071861
API Number: 43-047-35532
Location: NESW Sec. 24 T. 9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4790'.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
SL-071861

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 913-24

9. API NUMBER:
4304735532

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2177' FSL, 1930' FWL COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 24 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests authority to move the subject well from its present location to 2200' FSL and 1871' FWL, Section 24, T9S, R22E. A copy of the revised staking plat is attached.

637385X 40.02026
4431037Y -109.39012

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-14-04
By: [Signature]

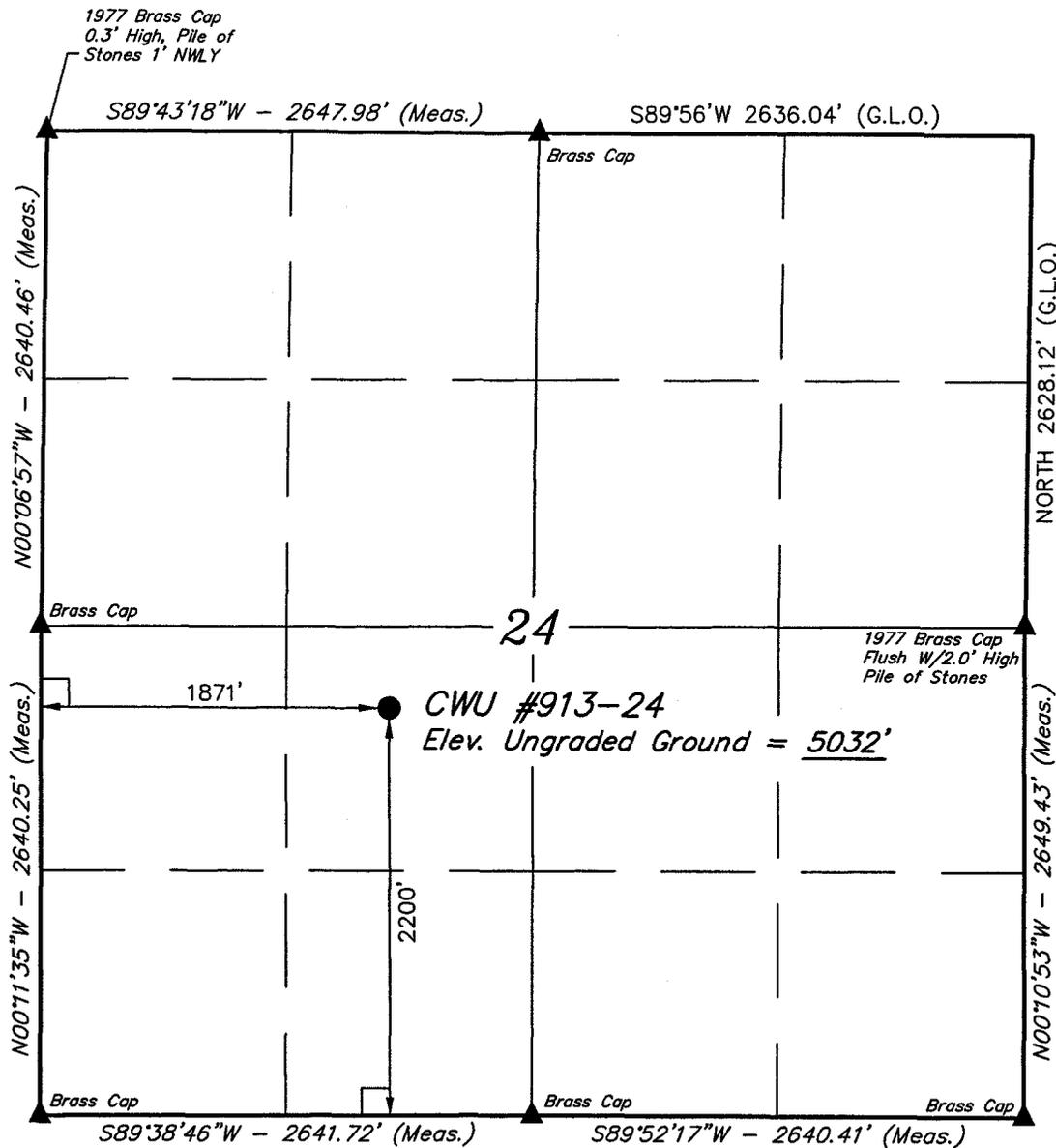
COPY SENT TO OPERATOR
Date: 7-15-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 7/1/2004

(This space for State use only)

RECEIVED
JUL 06 2004

T9S, R22E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°01'13.20" (40.020333)
 LONGITUDE = 109°23'25.50" (109.390417)

EOG RESOURCES, INC.

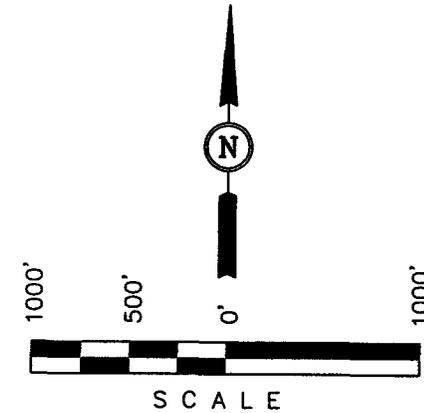
Well location, CWU #913-24, located as shown in the NE 1/4 SW 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

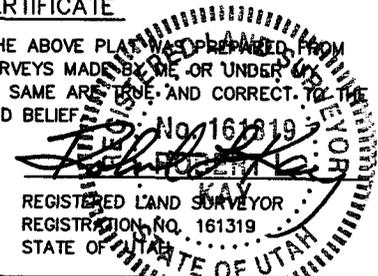
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 06-22-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-03-03	DATE DRAWN: 12-08-03
PARTY K.K. G.M. B.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

RECEIVED

FEB 23 2005

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

008

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

SL-071861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 913-24

9. API NUMBER:

4304735532

10. FIELD AND POOL, OR WMLDCAT:

NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2200' FSL, 1871' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 24 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-01-05
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 3-3-05
Initials: *[Signature]*

NAME (PLEASE PRINT) Ed Trotter
SIGNATURE *[Signature]*

TITLE Agent
DATE 2/19/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735532
Well Name: CHAPITA WELLS UNIT 913-24
Location: 2200' FSL, 1871' FWL, NE/SW, SEC. 24, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

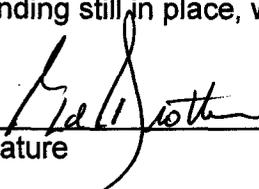
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/19/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 913-24

Api No: 43-047-35532 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 07/14/05

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 07/18/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35532	CHAPITA WELLS UNIT 913-24		NESW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14832	7/14/2005		7-20-05		
Comments: PRRV = MURD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

7/15/2005

Date

(5/2000)

RECEIVED

JUL 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESW 2200 FSL 1871 FWL
 SECTION 24, T9S, R22E 40.02033 LAT 109.39042 LON**

5. Lease Serial No.
SL - 071861

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 913-24

9. API Well No.
43-047-35532

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

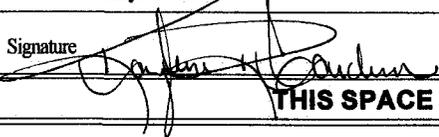
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

07/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUL 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL - 071861
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW 2200 FSL 1871 FWL SECTION 24, T9S, R22E 40.02033 LAT 109.39042 LON		8. Well Name and No. CWU 913-24
		9. API Well No. 43-047-35532
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 7/14/2005 at 9:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 7/14/2005 @ 7:45 a.m

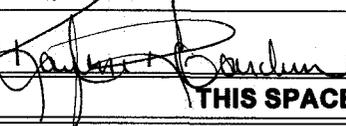
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

07/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUL 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SL - 071861

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 913-24

9. API Well No.
43-047-35532

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESW 2200 FSL 1871 FWL
SECTION 24, T9S, R22E 40.02033 LAT 109.39042 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

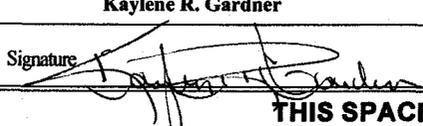
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 8/11/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **08/29/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on page 2)

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AUG 31 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	CWU 913-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35532	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	08-15-2005	Class Date	
Tax Credit	N	TVD / MD	9,250/ 9,250	Property #	054040
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,237/ 9,237
KB / GL Elev	5,023/ 5,008				
Location	Section 24, T9S, R22E, NESW, 2200 FSL & 1871 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	08-11-2005
				Release Date	08-25-2005
03-11-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved) 2200' FSL & 1871' FWL (NE/SW) SECTION 24, T9S, R22E UINTAH COUNTY, UTAH
			TRUE RIG #15 9250' MESAVERDE DW/GAS CHAPITA WELLS DEEP DD&A CHAPITA WELLS UNIT
			LEASE: U-0282 ELEVATION: 5008' NAT GL, 5008' PREP GL, 5023' KB (15')
			EOG WI 50%, NRI 43.5%

08-12-2005	Reported By					EDDIE TROTTER
Daily Costs: Drilling		Completion		Daily Total		
Cum Costs: Drilling		Completion		Well Total		
MD	2,430	TVD	2,430	Progress	0	
				Days	0	
				MW	0.0	
				Visc	0.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		

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AUG 31 2005

DIV. OF OIL, GAS & MINING

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 9:00 AM, 7/14/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2,430'. RAN 58 JTS (2,404.15') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,419.15' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182.1 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS, WOC 3 HRS.

TOP OUT #1- MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (31.5 BBLs.)

TOP OUT #2- MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (47.2 BBLs.)

TOP OUT #3- MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (47.2 BBLs.)

HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 7:45 AM ON JULY 14, 2005.

5-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

08-15-2005 Reported By JOHN HELM

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,469	TVD	2,469	Progress	39	Days	1	MW	8.4	Visc	24.0
Formation :		PBTd : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING NEW 7 7/8" HOLE

Start	End	Hrs	Activity Description
16:00	20:00	4.0	PRESSURE TESTED BOPS AND SURFACE EQUIP TO 250/5000 PSI. TESTED ANNULAR TO 250/2500 PSIG. TESTED 9 5/8" CSG TO 1500 PSIG. RIG ON DAY RATE AT 16:00 HRS, 8/14/05.
20:00	00:00	4.0	PU & MU BIT#1 AND BHA.
00:00	04:00	4.0	PU AND RIH W/DP TO TOC @ 2360'.
04:00	05:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT FROM 2360' TO 2430'. DRILL 2430' TO 2455' RATHOLE. DRILL 2455-2469' NEW 7 7/8" HOLE.

05:30 06:00 0.5 MIXED AND PUMPED GEL SWEEP. CIRCULATE FOR FIT.

06:00 18.0 SPUD HOLE AT 05:30 HR, 8/15/05.

08-16-2005 Reported By JOHN HELM

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	4,013	TVD	4,013	Progress	1,544
				Days	2
				MW	8.4
				Visc	27.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PERFORM FIT TO 420 PSI, 11.7 PPG EMW.
07:00	08:00	1.0	DRILL 2469 - 2484', 15', @ 15 FT/HR, WOB 10-12K, RPM 40/MOTOR 65, GPM 370, SPP 750 PSI.
08:00	08:30	0.5	WIRELINE SURVEY @ 2395', 1 DEG.
08:30	09:00	0.5	RIG SERVICED.
09:00	16:30	7.5	DRILL 2484 - 2981', 497', @ 66.27 FT/HR, WOB 12-18K, RPM 40-55/MOTOR 65, GPM 370, SPP 750 PSI.
16:30	17:00	0.5	WIRELINE SURVEY @ 2894', 2 DEG.
17:00	00:30	7.5	DRILL 2981 - 3479', 498', @ 66.27 FT/HR, WOB 12-15K, RPM 60-70/MOTOR 65, GPM 370, SPP 950 PSI.
00:30	01:00	0.5	WIRELINE SURVEY @ 3393', 1 3/4 DEG.
01:00	05:30	4.5	DRILL 3479 - 4013', 534', @ 118.67 FT/HR, WOB 12-15K, RPM 60-70/MOTOR 65, GPM 370, SPP 1030 PSI.
05:30	06:00	0.5	WIRELINE SURVEY @ 3932', 1 3/4 DEG.

FORMATION: SHALE 60%, SANDSTONE 35%, LIMESTONE 5%

GAS BG 500-4500U, CONN 0-3000U OVER BG, DOWNTIME 3093 - 3629U, HIGH GAS 7324U @ 2673'

SHOWS: 2658-2728'

08-17-2005 Reported By JOHN HELM

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	5,713	TVD	5,713	Progress	1,700
				Days	3
				MW	8.9
				Visc	32.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4013 - 4043', 30', 30'/HR, WOB 15-20K, RPM 55-65/MOTOR 65, GPM 370-390, SPP 1410 PSI.
07:00	07:30	0.5	RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP's.
07:30	08:00	0.5	ATTEMPTED TELEDRIFT SURVEY, NO SURVEY.
08:00	14:30	6.5	DRILL 4043 - 4667', 624', 96'/HR, WOB 15-20K, RPM 55-65/MOTOR 65, GPM 370-390, SPP 1475 PSI.
14:30	15:00	0.5	WIRELINE SURVEY @ 4578', 2 DEG.
15:00	21:30	6.5	DRILL 4667 - 5165', 498', 76.62'/HR, WOB 15-20K, RPM 55-65/MOTOR 65, GPM 370-390, SPP 1570 PSI.
21:30	22:00	0.5	WIRELINE SURVEY @ 5077', 1 1/2 DEG.
22:00	05:00	7.0	DRILL 5165 - 5665', 500', 71.43'/HR, WOB 15-20K, RPM 55-65/MOTOR 65, GPM 370-390, SPP 1670 PSI.
05:00	05:30	0.5	WIRELINE SURVEY @ 5577', 2 3/4 DEG.
05:30	06:00	0.5	DRILL 5665 - 5713', 48', 96'/HR, WOB 15-20K, RPM 55-65/MOTOR 65, GPM 370-390, SPP 1740 PSI.

FORMATION: WASATCH @ 4726', SHALE 50%, SANDSTONE 40%, SILTSTONE 5%, LIMESTONE 5%

SHOWS: 4213-4326', 4601-4634', 5393-5324'

GAS BG 300-1800U, CONN 0-1000U OVER BG, DOWNTIME 1447-3268U, HIGH GAS 3268U @ 4012'

08-18-2005 **Reported By** JOHN HELM

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	6,500	TVD	6,500	Progress	787	Days	4	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 5713 - 5916', 203', 58 FT/HR, WOB 17-20K, RPM 55-65/MOTOR 65, GPM 370-390, SPP 1750 PSI.
09:30	10:00	0.5	RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP's.
10:00	15:00	5.0	DRILL 5916 - 6160', 244', 48.8 FT/HR, WOB 17-20K, RPM 55-65, MOTOR 65, GPM 370-390, SPP 1750 PSI.
15:00	15:30	0.5	WIRELINE SURVEY @ 6112', 3 DEG.
15:30	06:00	14.5	DRILL 6160 - 6500', 340', 23.45 FT/HR, WOB 15-23K, RPM 50-65/MOTOR 65, GPM 370-390, SPP 1660 PSI.

08-19-2005 **Reported By** JOHN HELM

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	6,995	TVD	6,995	Progress	495	Days	5	MW	10.1	Visc	38.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 6500 - 6538', 38', 12.67 FT/HR, WOB 15-25K, RPM 50-65/MOTOR 65, GPM 365-390, SPP 1620 PSI.
09:00	09:30	0.5	RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP's.
09:30	18:00	8.5	DRILL 6538 - 6726', 188', 22.12 FT/HR, WOB 15-25K, RPM 50-65/MOTOR 65, GPM 365-390, SPP 1620 PSI.
18:00	18:30	0.5	WIRELINE SURVEY @ 6638', 1 3/4 DEG.
18:30	23:00	4.5	DRILL 6726 - 6805', 79', 17.56 FT/HR, WOB 15-25K, RPM 50-65/MOTOR 65, GPM 365-390, SPP 1620 PSI.
23:00	06:00	7.0	DRILL 6805 - 6995', 190', 27.14 FT/HR, WOB 15-25K, RPM 50-65/MOTOR 65, GPM 365-390, SPP 1620 PSI.

08-20-2005 **Reported By** JOHN HELM

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,865	TVD	7,865	Progress	870	Days	6	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 6995 - 7166', 171', 38 FT/HR, WOB 15-24K, RPM 50-65/MOTOR 65, GPM 380, SPP 1810.
10:30	11:00	0.5	RIG SERVICED.
11:00	12:00	1.0	DRILL 7166 - 7228', 62', 62 FT/HR, WOB 15-24K, RPM 50-65/MOTOR 65, GPM 380, SPP 1810.
12:00	12:30	0.5	WIRELINE SURVEY @ 7191', 2 DEG.
12:30	23:00	10.5	DRILL 7228 - 7573', 345', 32.86 FT/HR, WOB 15-24K, RPM 50-65/MOTOR 65, GPM 380, SPP 1860.
23:00	02:00	3.0	DRILL 7573 - 7730', 157', 52.33 FT/HR, WOB 15-24K, RPM 50-65/MOTOR 65, GPM 380, SPP 1920.
02:00	02:30	0.5	WIRELINE SURVEY @ 7640', 2 3/4 DEG.
02:30	06:00	3.5	DRLG 7730 - 7865', 135', 38.57 FT/HR, WOB 15-24K, RPM 50-65/MOTOR 65, GPM 380, SPP 1985.

08-21-2005 Reported By JOHN HELM

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 8,108 TVD 8,108 Progress 243 Days 7 MW 10.5 Visc 38.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7865 - 8047', 182', 26 FT/HR, WOB 19-27K, RPM 50-60/MOTOR 65, GPM 370, SPP 2050.
13:00	13:30	0.5	RIG SERVICED.
13:30	16:30	3.0	DRILL 8047 - 8095', 48', 16 FT/HR, WOB 19-27K, RPM 50-60/MOTOR 65, GPM 370, SPP 2050.
16:30	17:00	0.5	DROPPED SURVEY AND PUMPED SLUG FOR TRIP.
17:00	22:00	5.0	TOH FOR BIT.
22:00	22:30	0.5	LD ROLLER REAMERS AND TELEDRIFT.
22:30	23:00	0.5	LD BIT #1. MU BIT #2 HC509Z RR SN 7104768.
23:00	00:00	1.0	TIH W/BIT #2 TO 2400'.
00:00	01:00	1.0	SLIP & CUT DRILL LINE.
01:00	04:30	3.5	TIH TO 8067'.
04:30	05:00	0.5	SAFETY WASH/REAM TO BTM @ 8095', NO FILL.
05:00	06:00	1.0	DRILL 8095 - 8108', 13', 13 FT/HR, WOB 10-17K, RPM 50-60/MOTOR 65, GPM 370, SPP 1830.

FORMATION: SANDSTONE 70%, SHALE 30%
 SHOWS: 7835-7878', 7897-7913'
 GAS BG 200-1200U, CONN 0-1500U OVER BG, HIGH GAS 3939U @ 7870'

08-22-2005 Reported By JOHN HELM

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 8,623 TVD 8,623 Progress 515 Days 8 MW 10.5 Visc 38.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8108-8117', 9', 6 FT/HR, WOB 10-17K, RPM 50-60/MOTOR 65, GPM 380, SPP 1750.
07:30	08:00	0.5	RIG SERVICED.
08:00	15:00	7.0	DRILL 8117-8295', 178', 25.43 FT/HR, WOB 18-23K, RPM 50-60/MOTOR 65, GPM 380, SPP 1750.
15:00	23:00	8.0	DRILL 8295-8485', 190', 23.75 FT/HR, WOB 20-25K, RPM 50-60/MOTOR 65, GPM 380, SPP 1750.
23:00	05:00	6.0	DRILL 8485-8618', 133', 22.17 FT/HR, WOB 18-23K, RPM 50-60/MOTOR 65, GPM 380, SPP 1850.
05:00	05:30	0.5	WIRELINE SURVEY @ 8539', 2 1/4 DEG.
05:30	06:00	0.5	DRILL 8618-8623', 5', 10 FT/HR, WOB 18-23K, RPM 50-60/MOTOR 65, GPM 380, SPP 1910 W/3-6' FLARE.

FORMATION: SANDSTONE 60%, CARB SHALE 30%, SHALE 10%, COAL TRACES
 SHOWS: 8103-8116', 8198-8209', 8226-8230', 8238-8254', 8516-
 GAS BG 100-1500U, CONN 20-200U OVER BG, HIGH GAS 4841U TRIP GAS

08-23-2005 Reported By JOHN HELM

DailyCosts: Drilling Completion Daily Total

Cum Costs: Drilling				Completion				Well Total			
MD	9,018	TVD	9,018	Progress	395	Days	9	MW	11.0	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 8623-8678', 55', 18.33 FT/HR, WOB 18-25K, RPM 50-60/MOTOR 65, GPM 380, SPP 1850 PSI, FLARE 5-15'.
09:00	09:30	0.5	RIG SERVICED.
09:30	15:00	5.5	DRILL 8678-8780', 102', 18.55 FT/HR, WOB 18-25K, RPM 50-60/MOTOR 65, GPM 380, SPP 1850 PSI, FLARE 5-15'.
15:00	23:00	8.0	DRILL 8780-8905', 125', 15.63 FT/HR, WOB 18-27K, RPM 50-60/MOTOR 65, GPM 380, SPP 1850 PSI, FLARE 2-10'. MUD WT INCREASE TO 11.3#.
23:00	06:00	7.0	DRILL 8905-9018', 113', 16.14 FT/HR, WOB 18-29K, RPM 50-60/MOTOR 65, GPM 380, SPP 1910 PSI.

FORMATION: SANDSTONE 50%, CARB SHALE 30%, SHALE 20%
 SHOWS: 8516-8619', 8624-8776', 8836-8882', 8890-8930', 8955-8972'
 GAS BG 1800-4400U, CONN 0-500U OVER BG, DOWNTIME 3694U, HIGH GAS 5059U @ 8959'

08-24-2005 **Reported By** JOHN HELM

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,255	TVD	9,255	Progress	237	Days	10	MW	11.3	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 9018-9051', 33', 11FT/HR, WOB 18-27K, RPM 50-60/MOTOR 65, GPM 380, SPP 2010 PSI.
09:00	09:30	0.5	RIG SERVICED.
09:30	22:30	13.0	DRILL 9051-9255' TD, 204', 15.69 FT/HR, WOB 18-30K, RPM 50-60/MOTOR 65, GPM 380, SPP 2060 PSI. REACHED TD @ 22:30 HRS, 8/23/05.
22:30	01:00	2.5	PUMPED SWEEP. CIRC AND RAISE MUD WT TO 11.7 PPG.
01:00	02:30	1.5	PULL 15 STD WIPER TRIP AND RETURN TO TD.
02:30	04:30	2.0	CIRC BTMS UP. RU CALIBER CSG CREW LD MACHINE.
04:30	06:00	1.5	DROPPED SURVEY. PUMPED SLUG. POH & LD DRILL PIPE.

FORMATION TOPS: WASATCH 4726', NORTH HORN 6748', ISLAND 6873', KMV PRICE RIVER 7184', KMV PRICE RIVER MIDDLE 7900', KMV PRICE RIVER LOWER 8724', SEGO 9128'
 SHOWS: 9045-9140'
 GAS BG 1000-4000U, CONN 0-1600U OVER BG, TRIP 4972U W/O FLARE, HIGH GAS 5038U @ 9020'

08-25-2005 **Reported By** T. STONE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	11	MW	11.7	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO SCHLUMBERGER

Start	End	Hrs	Activity Description
06:00	15:00	9.0	LD DRILL PIPE. BREAK KELLY. LAY DOWN BHA. PULLED WEAR BUSHING. SURVEY AT 9177', 2 DEG.

15:00 23:30 8.5 RU CALIBER CASING TOOLS. HELD SAFETY MEETING. RAN 237 JTS (234 FULL JTS + 3 MARKER JTS) 4 1/2", 11.6 #/FT, N-80, LTC CASING. LANDED AT 9237' KB. RAN AS FOLLOWS: FLOAT SHOE, SHOE JT, FLOAT COLLAR 9213', 53 JTS CASING, MARKER JT 7111', 71 JTS CASING, MARKER JT 4305', 109 JTS CASING, PUP JT, CASING HANGER, LANDING JT. TOTAL LENGTH 9239'.

23:30 01:00 1.5 RIG UP AND CIRCULATE.

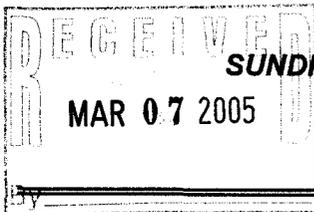
01:00 06:00 5.0 CIRCULATE AND WAIT ON SCHLUMBERGER CEMENTERS, 90 SPM, 500 PSI.

08-26-2005 Reported By T. STONE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,255	TVD	9,255	Progress 0 Days 12 MW 0.0 Visc 0.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	CIRCULATE 90 SPM, 500 PSI. WO SCHLUMBERGER CEMENTERS.
11:30	14:00	2.5	RU SCHLUMBERGER. HELD SAFETY MEETING. TESTED SURFACE LINES TO 4000 PSI. PUMPED 20 BBL MUD FLUSH, 20 BBL WATER SPACER FOLLOWED W/490 SX 35:65 POZ G W/4% D020, 2%D174, .75% D112, .2% D046, .2% D013, .25 #/SK D029 AT 13.0 PPG, 1.75 CF/SK, 8.8 GPS. SLURRY VOLUME 152.7 BBL. TAIL IN W/1395 SX 50:50 POZ G W/2%D020, .1% D046, .075% D013, .2% D167, .2% D065 AT 14.1 PPG, 1.29 CF/SK, 5.96 GPS. SLURRY VOLUME 320.4 BBL. DISPLACED W/143 BBL WATER W/.2% LO64. HAD FULL CIRCULATION THROUGHOUT JOB. BUMPED PLUG W/3300 PSI. FLOAT EQUIPMENT HELD. CEMENT IN PLACE AT 1400 HRS. LANDED CASING W/FLOAT SHOE AT 9237', FLOAT COLLAR AT 9212', MARKER JTS AT 7111', 4305'. HANGER LANDED W/60K CASING WT. RD SCHLUMBERGER.
14:00	16:30	2.5	CLEANED MUD TANKS.
			RIG RELEASED TO CWU 900-24
16:30		7.5	RELEASED RIG AT 16:30 HRS, 8/25/05.



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL-071861
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1910, VERNAL, UT 84078	3b. Phone No. (include area code) (435)789-4120	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2200' FSL, 1871' FWL NE/SW SECTION 24, T9S, R22E, S.L.B.&M.		8. Well Name and No. CHAPITA WELLS UNIT 913-24
		9. API Well No. 43-047-35532
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____
			Extension Request _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**RECEIVED
SEP 12 2005**

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Ed Trotter	Title Agent
Signature <i>Ed Trotter</i>	Date March 1, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Mark Baker</i>	Petroleum Engineer	DATE ADD 0 2 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTSL-071861
Well: CWU 913-24
Location: NESW Sec 24-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 04/01/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SL - 071861

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 913-24

9. API Well No.
43-047-35532

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NESW 2200 FSL 1871 FWL
 SECTION 24, T9S, R22E 40.02033 LAT 109.39042 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 14 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	CWU 913-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35532	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-15-2005	Class Date	
Tax Credit	N	TVD / MD	9,250/ 9,250	Property #	054040
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,237/ 9,237
KB / GL Elev	5,023/ 5,008				
Location	Section 24, T9S, R22E, NESW, 2200 FSL & 1871 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302681	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	08-11-2005
				Release Date	08-25-2005
03-11-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			2200' FSL & 1871' FWL (NE/SW)
			SECTION 24, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9250' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP DD&A
			CHAPITA WELLS UNIT
			LEASE: U-0282
			ELEVATION: 5008' NAT GL, 5008' PREP GL, 5023' KB (15')
			EOG WI 50%, NRI 43.5%

08-12-2005	Reported By					EDDIE TROTTER
Daily Costs: Drilling		Completion		Daily Total	\$	
Cum Costs: Drilling		Completion		Well Total		
MD	2,430	TVD	2,430	Progress	0	
				Days	0	
				MW	0.0	
				Visc	0.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		

15:00 23:30 8.5 RU CALIBER CASING TOOLS. HELD SAFETY MEETING. RAN 237 JTS (234 FULL JTS + 3 MARKER JTS) 4 1/2", 11.6 #/FT, N-80, LTC CASING. LANDED AT 9237' KB. RAN AS FOLLOWS: FLOAT SHOE, SHOE JT, FLOAT COLLAR 9213', 53 JTS CASING, MARKER JT 7111', 71 JTS CASING, MARKER JT 4305', 109 JTS CASING, PUP JT, CASING HANGER, LANDING JT. TOTAL LENGTH 9239'.

23:30 01:00 1.5 RIG UP AND CIRCULATE.

01:00 06:00 5.0 CIRCULATE AND WAIT ON SCHLUMBERGER CEMENTERS, 90 SPM, 500 PSI.

08-26-2005 Reported By T. STONE

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total \$							
MD	9,255	TVD	9,255	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	CIRCULATE 90 SPM, 500 PSI. WO SCHLUMBERGER CEMENTERS.
11:30	14:00	2.5	RU SCHLUMBERGER. HELD SAFETY MEETING. TESTED SURFACE LINES TO 4000 PSI. PUMPED 20 BBL MUD FLUSH, 20 BBL WATER SPACER FOLLOWED W/490 SX 35:65 POZ G W/4% D020, 2%D174, .75% D112, .2% D046, .2% D013, .25 #/SK D029 AT 13.0 PPG, 1.75 CF/SK, 8.8 GPS. SLURRY VOLUME 152.7 BBL. TAIL IN W/1395 SX 50:50 POZ G W/2%D020, .1% D046, .075% D013, .2% D167, .2% D065 AT 14.1 PPG, 1.29 CF/SK, 5.96 GPS. SLURRY VOLUME 320.4 BBL. DISPLACED W/143 BBL WATER W/.2% LO64. HAD FULL CIRCULATION THROUGHOUT JOB. BUMPED PLUG W/3300 PSI. FLOAT EQUIPMENT HELD. CEMENT IN PLACE AT 1400 HRS. LANDED CASING W/FLOAT SHOE AT 9237', FLOAT COLLAR AT 9212', MARKER JTS AT 7111', 4305'. HANGER LANDED W/60K CASING WT. RD SCHLUMBERGER.
14:00	16:30	2.5	CLEANED MUD TANKS.
			RIG RELEASED TO CWU 900-24
16:30		7.5	RELEASED RIG AT 16:30 HRS, 8/25/05.

09-07-2005 Reported By SEARLE

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total \$							
MD	9,255	TVD	9,255	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9212.0		Perf : 7754-8929		PKR Depth : 0.0					

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	8/30/2005: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 450'. CEMENT TOP @ 700'. RD SCHLUMBERGER.
			9/2/2005: NU 10M BOPE. TEST FLOW MANIFOLD TO 5000 PSIG. TEST CASING TO 6500 PSIG.
			9/6/2005: RU CUTTERS WIRELINE. PERFORATED LPR FROM 8740'-43', 8749'-50', 8796'-98', 8808'-10', 8844'-45', 8859'-60' & 8926'-29' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 45,329 GAL YF125ST & YF118ST & 170,817# 20/40 SAND @ 1-6 PPG. MTP 6365 PSIG. MTR 53.4 BPM. ATP 5691 PSIG. ATR 48.8 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8715'. PERFORATED MPR FROM 8508'-09', 8533'-36', 8551'-53', 8624'-26', 8637'-39', 8666'-68', 8677'-78' & 8685'-86' @ 2 SPF & 180° PHASING. RDWL.

RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4932 GAL YF125ST PAD, 46,564 GAL YF125ST & YF118ST & 182,715# 20/40 SAND @ 1-6 PPG. MTP 6346 PSIG. MTR 51.2 BPM. ATP 5380 PSIG. ATR 48.8 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8472'. PERFORATED MPR FROM 8312'-13', 8320'-21', 8353'-56', 8362'-63', 8396'-97', 8414'-16' & 8433'-34' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 36,493 GAL YF125ST & YF118ST & 130,884# 20/40 SAND @ 1-6 PPG. MTP 6509 PSIG. MTR 48.2 BPM. ATP 5714 PSIG. ATR 41.6 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8280'. PERFORATED MPR FROM 8084'-85', 8099'-02', 8131'-33', 8147'-49', 8181'-82', 8194'-95', 8121'-13', 8235'-36', 8246'-47' & 8251'-52' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST PAD, 49,941 GAL YF125ST & YF118ST & 192,268# 20/40 SAND @ 1-6 PPG. MTP 6210 PSIG. MTR 50.4 BPM. ATP 4606 PSIG. ATR 47.8 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8055'. PERFORATED MPR FROM 7949'-51', 7960'-62', 7983'-84', 7989'-90', 8017'-19' & 8027'-29' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4979 GAL YF125ST PAD, 45,251 GAL YF125ST & YF118ST & 169,888# 20/40 SAND @ 1-6 PPG. MTP 6021 PSIG. MTR 51 BPM. ATP 4822 PSIG. ATR 46.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7927'. PERFORATED UPR FROM 7754'-55', 7759'-60', 7792'-93', 7814'-15', 7838'-39', 7845'-46', 7856'-57', 7862'-63', 7877'-79' & 7900'-02' @ 2 SPF & 180° PHASING. RDWL. SDFN.

09-08-2005		Reported By		SEARLE							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9212.0			Perf : 7279-8929			PKR Depth : 0.0		
Activity at Report Time: MIRU SU - DRILL PLUGS											

Start	End	Hrs	Activity Description
07:00	14:00	7.0	RU SCHLUMBERGER. SICP 2150 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5862 GAL YF125ST PAD, 46,281 GAL YF125ST & YF118ST & 171,421# 20/40 SAND @ 1-6 PPG. MTP 6071 PSIG. MTR 51.4 BPM. ATP 4436 PSIG. ATR 47.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7730'. PERFORATE UPR FROM 7545'-47', 7558'-60', 7577'-78', 7603'-04', 7614'-15', 7621'-22', 7648'-49', 7663'-64' & 7699'-01' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST PAD, 46,319 GAL YF125ST & YF118ST & 176,472# 20/40 SAND @ 1-6 PPG. MTP 6204 PSIG. MTR 52.4 BPM. ATP 4969 PSIG. ATR 47.7 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7500'. PERFORATE UPR FROM 7279'-81', 7290'-92', 7324'-25', 7331'-32', 7350'-51', 7377'-79', 7402'-04', 7447'-48', 7453'-54' & 7464'-65' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST PAD, 51,429 GAL YF125ST & YF118ST & 205,525# 20/40 SAND @ 1-6 PPG. MTP 5689 PSIG. MTR 50.6 BPM. ATP 4266 PSIG. ATR 48 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET COMPOSITE BRIDGE PLUG @ 7142'. RDWL. SWIFN.

09-09-2005 Reported By HANSEN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,255	TVD	9,255	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESA VERDE

PBSD : 9212.0

Perf : 7279-8929

PKR Depth : 0.0

Activity at Report Time: PREP TO DRILL PLUGS

Start	End	Hrs	Activity Description
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09:00	16:30	7.5	MIRU SWABBCO WELL SERVICE. SICP 0 PSIG. RIH WITH 3-7/8" BIT, PUMPOFF ASSEMBLY & TUBING TO 7125'. RU DRILLING EQUIPMENT. SDFN.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESW 2200 FSL 1871 FWL
 SECTION 24, T9S, R22E 40.02033 LAT 109.39042 LON**

5. Lease Serial No.
SL - 071861

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 913-24

9. API Well No.
43-047-35532

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/9/2005 - 9/20/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

**RECEIVED
 SEP 22 2005
 DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

Well Name	CWU 913-24	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35532	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-15-2005	Class Date	
Tax Credit	N	TVD / MD	9,250/ 9,250	Property #	054040
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,237/ 9,237
KB / GL Elev	5,023/ 5,008				
Location	Section 24, T9S, R22E, NESW, 2200 FSL & 1871 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302681	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	08-11-2005
				Release Date	08-25-2005
03-11-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved) 2200' FSL & 1871' FWL (NE/SW) SECTION 24, T9S, R22E UINTAH COUNTY, UTAH
			TRUE RIG #15 9250' MESAVERDE DW/GAS CHAPITA WELLS DEEP DD&A CHAPITA WELLS UNIT
			LEASE: U-0282 ELEVATION: 5008' NAT GL, 5008' PREP GL, 5023' KB (15')
			EOG WI 50%, NRI 43.5%

08-12-2005	Reported By					EDDIE TROTTER
Daily Costs: Drilling		Completion		Daily Total		
Cum Costs: Drilling		Completion		Well Total		
MD	2,430	TVD	2,430	Progress	0	
				Days	0	
				MW	0.0	
				Visc	0.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7500'. PERFORATED UPR FROM 7279'-81', 7290'-92', 7324'-25', 7331'-32', 7350'-51', 7377'-79', 7402'-04', 7447'-48', 7453'-54' & 7464'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST PAD, 51,429 GAL YF125ST & YF118ST & 205,525# 20/40 SAND @ 1-6 PPG. MTP 5689 PSIG. MTR 50.6 BPM. ATP 4266 PSIG. ATR 48 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET COMPOSITE BRIDGE PLUG @ 7142'. RDWL. SDFN.

09-09-2005		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBSD : 9212.0			Perf : 7279-8929			PKR Depth : 0.0		
Activity at Report Time: PREP TO DRILL PLUGS											
Start	End	Hrs	Activity Description								
09:00	16:30	7.5	MIRU SWABCO WELL SERVICE. SICP 0 PSIG. RIH WITH 3-7/8" BIT & PUMP OFF ASSEMBLY TO 7125'. SDFN.								

09-10-2005		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBSD : 9212.0			Perf : 7279-8929			PKR Depth : 0.0		
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT COMPOSITE PLUGS @ 7142', 7500', 7730', 7927', 8055', 8280', 8472' & 8715'. RIH. CLEANED OUT FROM 8918' TO PBSD @ 9196'. RECOVERED 450 BLW. 10,516 BLWTR. LANDED TUBING @ 7252' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.								

FLOWED 11 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2150 PSIG. 50 BFPH. RECOVERED 727 BLW. 9789 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF ASSEMBLY .91'
 1 JT 2-3/8" 4.7# J-55 TUBING 31.39'
 XN NIPPLE 1.10'
 226 JTS 2-3/8" 4.7# J-55 TUBING 7203.35'
 BELOW KB 15.00'
 LANDED @ 7251.75' KB

09-11-2005		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBSD : 9212.0			Perf : 7279-8929			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 3000 PSIG. 40-45 BFPH. RECOVERED 1027 BLW. 8762
BLWTR. TRACE CONDENSATE.

09-12-2005 Reported By HANSEN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBDT : 9212.0		Perf : 7279-8929		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2125 PSIG. CP 3300 PSIG. 34 BFPH. RECOVERED 852 BLW. 7910 BLWTR. TRACE CONDENSATE.

09-13-2005 Reported By HANSEN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBDT : 9212.0		Perf : 7279-8929		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU.

FLOW 24 HRS. 16/64' CHOKE. FTP 2100 PSIG. CP 3100 PSIG. 28 BFPH. RECOVERED 729 BLW. 7181 BLWTR.
TRACE CONDENSATE.

09-14-2005 Reported By HANSEN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBDT : 9212.0		Perf : 7279-8929		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 3000 PSIG. 22-25 BFPH. RECOVERED 621 BLW. 6560 BLWTR.

09-15-2005 Reported By HANSEN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,255	TVD	9,255	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBDT : 9212.0		Perf : 7279-8929		PKR Depth : 0.0					

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	20:30	14.5	FLOWED 14-1/2 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2950 PSIG. 20-25 BFPH. RECOVERED 285 BLW. TRACE OF CONDENSATE. 6275 BLWTR. SI. WO FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 9/14/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW 2200 FSL 1871 FWL
 SECTION 24, T9S, R22E 40.02033 LAT 109.39042 LON**

5. Lease Serial No.
SL - 071861

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 913-24

9. API Well No.
43-047-35532

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is scheduled to turn to sales on or about 10/3/2005.

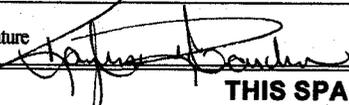
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

09/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL - 071861
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW 2200 FSL 1871 FWL SECTION 24, T9S, R22E 40.02033 LAT 109.39042 LON		8. Well Name and No. CWU 913-24
		9. API Well No. 43-047-35532
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 10:30 a.m., 9/30/2005 through Questar meter # 6835 on a 10/64" choke. Opening pressure, TP 1600 psig, CP 3300 psig.

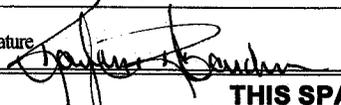
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date

10/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

RECEIVED

OCT 07 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250
Big Piney, WY 83113** 3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESW 2200 FSL 1871 FWL 40.020333 LAT 109.390417 LON**
 At top prod. interval reported below **SAME**
 At total depth **SAME**

14. Date Spudded **07/14/2005** 15. Date T.D. Reached **08/23/2005** 16. Date Completed **09/30/2005**
 D & A Ready to Prod.

18. Total Depth: MD **9255** 19. Plug Back T.D.: MD **9212** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CCL/CBL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2419		900			
7-7/8	4-1/2	N-80	11.6#	0-9237		1885			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7304							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7279	8929	8740-8929		2/SPF	
B)			8508-8686		2/SPF	
C)			8312-8434		2/SPF	
D)			8084-8252		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8740-8929	1201 BBLs GELLED WATER & 170,817 # 20/40 SAND
8508-8686	1230 BBLs GELLED WATER & 182,715 # 20/40 SAND
8312-8434	990 BBLs GELLED WATER & 130,884 # 20/40 SAND
8084-8252	1311 BBLs GELLED WATER & 192,268 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/30/2005	10/07/2005	24	→	6	720	180			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64	SI 2500	3100	→	6	720	180			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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NOV 02 2005

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7279	8929		WASATCH	4725
				CHAPITA WELLS	5288
				BUCK CANYON	5948
				NORTH HORN	6711
				ISLAND	6976
				MESAVERDE	7181
				MIDDLE PRICE RIVER	7941
LOWER PRICE RIVER	8772				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

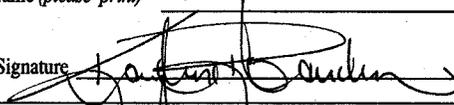
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature 

Date 10/31/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 913-24 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6835. Two 400 bbl tanks # 806397V & 80640V are on location.

27. PERFORATION RECORD

7949-8029	2/SPF
7754-7902	2/SPF
7545-7701	2/SPF
7279-7465	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7949-8029	1200 BBLS GELLED WATER & 169,888 # 20/40 SAND
7754-7902	1245 BBLS GELLED WATER & 171,421 # 20/40 SAND
7545-7701	1224 BBLS GELLED WATER & 176,472 # 20/40 SAND
7279-7465	1346 BBLS GELLED WATER & 205,525 # 20/40 SAND

Perforated the Lower Price River from 8740-43', 8749-50', 8796-98', 8808-10', 8844-45', 8859-60' & 8926-29' w/2 SPF.

Perforated the Middle Price River from 8508-09', 8533-36', 8551-53', 8624-26', 8637-39', 8666-68', 8677-78' & 8685-86' w/2 SPF.

Perforated the Middle Price River from 8312-13', 8320-21', 8353-56', 8362-63', 8396-97', 8414-16' & 8433-34' w/2 SPF.

Perforated the Middle Price River from 8084-85', 8099-8102', 8131-33', 8147-49', 8181-82', 8194-95', 8121-13', 8235-36', 8246-47' & 8251-52' w/2 SPF.

Perforated the Middle Price River from 7949-51', 7960-62', 7983-84', 7989-90', 8017-19' & 8027-29' w/2 SPF.

Perforated the Upper Price River from 7754-55', 7759-60', 7792-93', 7814-15', 7838-39', 7845-46', 7856-57', 7862-63', 7877-79' & 7900-02' w/2 SPF.

Perforated the Upper Price River from 7545-47', 7558-60', 7577-78', 7603-04', 7614-15', 7621-22', 7648-49', 7663-64' & 7699-7701' w/2 SPF.

Perforated the Upper Price River from 7279-81', 7290-92', 7324-25', 7331-32', 7350-51', 7377-79', 7402-04', 7447-48', 7453-54' & 7464-65' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL-071861
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2200 FSL 1871 FWL (NESW) S.L.B.&M SECTION 24, T9S, R22E 40.020333 LAT 109.390417 LON		8. Well Name and No. CHAPITA WELLS UNIT 913-24
		9. API Well No. 43-047-35532
		10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UTAH

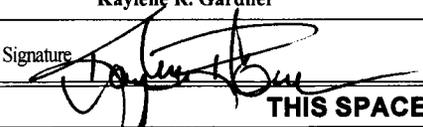
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to excavate soil for pit reclamation from the west side of the existing location. The existing pit stockpile is inadequate for pit reclamation.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title REGULATORY ASSISTANT
Signature 	Date	06/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUN 19 2006

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35535	CHAPITA WELLS UNIT 911-25		NENW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14751	13650				9/1/2005	
Comments: <u>MVRD</u>							<u>8/30/06</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35532	CHAPITA WELLS UNIT 913-24		NESW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14832	13650				9/1/2005	
Comments: <u>MVRD</u>							<u>8/30/06</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)


Signature
Sr. Regulatory Assistant

Title

8/30/2006

Date

RECEIVED

AUG 30 2006



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-B-E-F-H-J-K" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K", Chapita Wells Unit, CRS No. UTU63013AA, AFS No. 892000905AA, is hereby approved effective as of September 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K" results in an initial consolidated participating area of 5,835.84 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 907-23	43-047-35530	NE¼SW¼, 23-9S-22E	UTU0282
CWU 910-23	43-047-35529	NE¼SE¼, 23-9S-22E	UTU0282
CWU 911-25	43-047-35535	NE¼NW¼, 25-9S-22E	UTU0285A
CWU 913-24	43-047-35532	NE¼SW¼, 24-9S-22E	UTSL071861

14832 → 13650

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

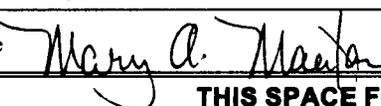
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SL-071861
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 913-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2200' FSL & 1871' FWL (NESW) Sec. 24-T9S-R22E 40.020333 LAT 109.390417 LON		9. API Well No. 43-047-35532
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed 8/2/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 01/16/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 18 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: SL-071861
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 913-24	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	9. API NUMBER: 43047355320000	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2200 FSL 1871 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

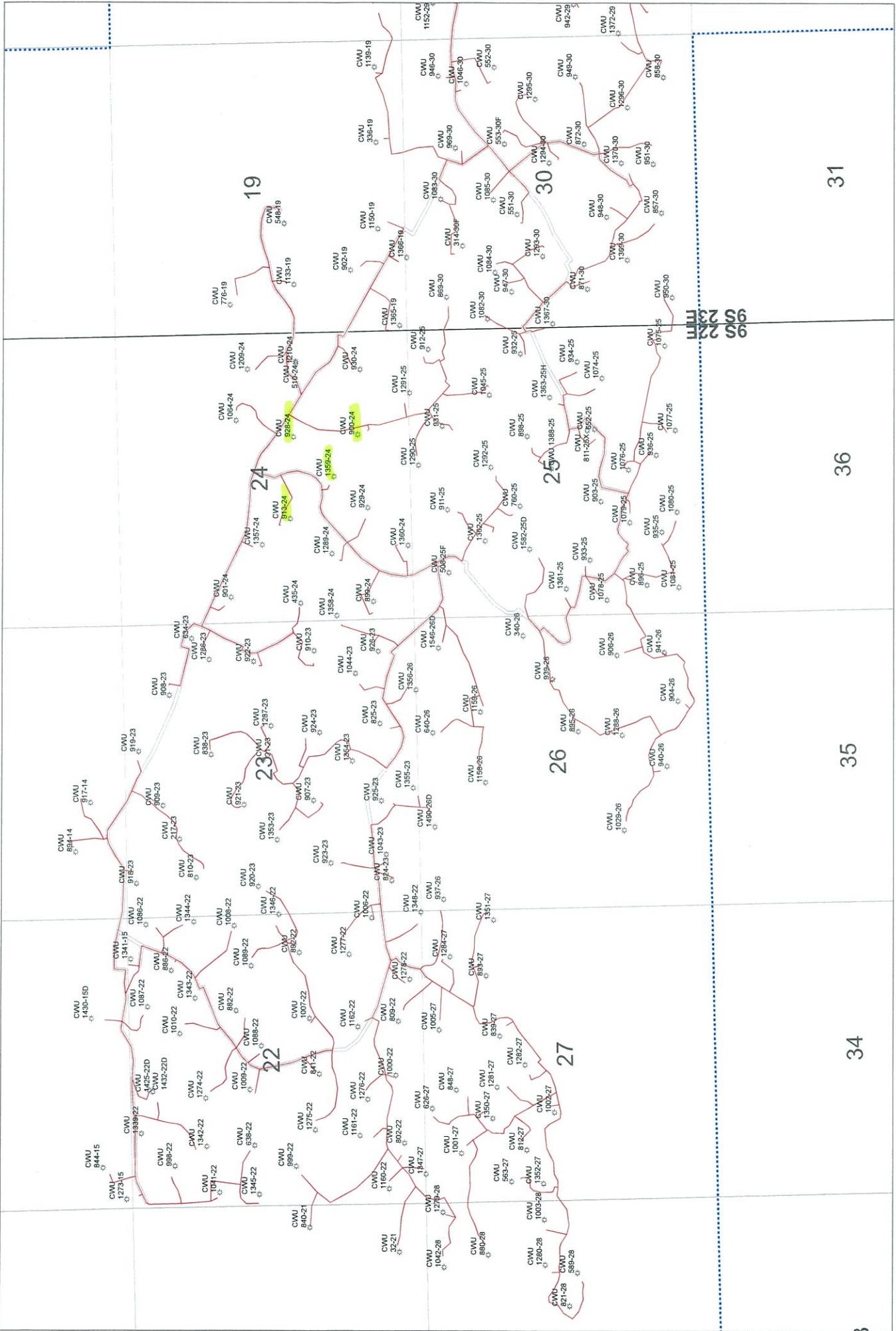
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install buried pipeline corrid"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to install a buried pipeline corridor required to connect the referenced associated wells, listed on attached sheet, to the CWU Gathering System as authorized under ROW UTU 89149 approved 4/16/2013 under BLM-UT-G010-2012-113. Please see attached maps showing the CWU Gathering System and the list of referenced wells that are marked on the maps.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 December 19, 2013**

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 11/21/2013	



Legend

- Current Construction & Existing Pipeline
- - - Future Pipeline Construction
- Water Lines
- ☆ EOG Existing Gas Wells
- ☆ Chaptala Wells Federal Unit



EOG Resources, Inc.
 600 Seventeenth Street
 Suite 1000N
 Denver, CO 80202
 Main: 303-572-9000
 Fax: 303-824-5400

T9S, R22E

UTU63013BF	43-047-35532	CWU	913-24	9S	22E	23	NESW	SL-074861
UTU63013BF	43-047-39981	CWU	1359-24	9S	22E	23	NESW	UTSL071861
UTU63013BF	43-047-36342	CWU	928-24	9S	22E	23	NWSE	SL-071756
UTU63013BF	43-047-35493	CWU	900-24	9S	22E	23	SWSE	SL-071756

T9S, R23E

UTU63013BF	43-047-50025	CWU	952-32	9S	23E	32	NWNW	ML3355
UTU63013BF	43-047-50052	CWU	1399-32	9S	23E	32	NWNW	ML3355
UTU63013BF	43-047-35203	CWU	853-32	9S	23E	32	NENW	ML3355
UTU63013BF	43-047-36487	CWU	953-32	9S	23E	32	NWNE	ML3355
UTU63013BF	43-047-39296	CWU	1325-32	9S	23E	32	SENW	ML3355
UTU63013BF	43-047-37719	CWU	954-32	9S	23E	32	SENW	ML3355
UTU63013BF	43-047-50091	CWU	1324-32	9S	23E	32	SENW	ML3355
UTU63013BF	43-047-35353	CWU	860-32	9S	23E	32	SWNW	ML3355
UTU63013BF	43-047-39293	CWU	1330-32	9S	23E	32	SWNW	ML3355
UTU63013BF	43-047-39295	CWU	1327-32	9S	23E	32	SWNW	ML3355
UTU63013BF	43-047-50024	CWU	1030-32	9S	23E	32	NWSW	ML3355
UTU63013BF	43-047-35579	CWU	862-32	9S	23E	32	SWSW	ML3355
UTU63013BF	43-047-37720	CWU	1031-32	9S	23E	32	SESW	ML3355
UTU63013BF	43-047-50766	CWU	1400-32X	9S	23E	32	SESW	ML3355
UTU63013BF	43-047-39300	CWU	1331-32	9S	23E	32	SENW	ML3355
UTU63013BF	43-047-39301	CWU	1328-32	9S	23E	32	SENW	ML3355
UTU63013BF	43-047-35204	CWU	851-32	9S	23E	32	NESW	ML3355
UTU63013BF	43-047-35221	CWU	863-32	9S	23E	32	SWSE	ML3355
UTU63013BF	43-047-36486	CWU	957-32	9S	23E	32	SESE	ML3355
UTU63013BF	43-047-39515	CWU	956-32	9S	23E	32	NWSE	ML3355
UTU63013BF	43-047-35205	CWU	852-32	9S	23E	32	NESE	ML3355
UTU63013BF	43-047-35222	CWU	861-32	9S	23E	32	SWNE	ML3355
UTU63013BF	43-047-36971	CWU	955-32	9S	23E	32	SENE	ML3355
UTU63013BF	43-047-39294	CWU	1326-32	9S	23E	32	SENE	ML3355
UTU63013BF	43-047-50022	CWU	1377-32	9S	23E	32	SENE	ML3355