

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 13, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 910-23
NE/SE, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED
FEB 23 2004
DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1852' FSL, 575' FEL** *4430930Y* **NE/SE** *40.01942*
At proposed prod. Zone *636640X* *-109.39887*

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 910-23

9. API Well No.
43-047-35529

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 23, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.24 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **575'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9286'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5008.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **FEB 23 2004**
February 13, 2004
Title **Agent**

DIV. OF OIL, GAS & MINING

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **03-01-04**
Title **ENVIRONMENTAL SCIENTIST III**
Office

**Federal Approval of this
Action is Necessary**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

EOG RESOURCES, INC.

Well location, CWU #910-23, located as shown in the NE 1/4 SE 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE NO. 161319

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...
REGISTERED LAND SURVEYOR

REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-20-03	DATE DRAWN: 11-25-03
PARTY G.O. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

T9S, R22E, S.L.B.&M.

N 1/4 Sec 22
1977 Brass Cap
2.5' High, Mound
of Stones

E 1/4 Sec 15,
1977 Brass Cap
0.7' High, Mound
of Stones

N89°48'29"W
2650.48' (Meas.)

N89°52'29"W - 2639.05' (Meas.)

S89°30'57"W - 2640.16' (Meas.)

Section Corner
Re-Established by
Double Proportion
Method (Not Set)

1977 Brass Cap
0.8' High, Mound
of Stones

Brass Cap

N00°04'57"E - 2687.19' (Meas.)

N00°06'57"W - 2640.46' (Meas.)

23

1977 Brass Cap
1.0' High, Mound
of Stones

Brass Cap

CWU #910-23
Elev. Ungraded Ground = 5008'

575'

1852'

N00°12'09"E - 2581.81' (Meas.)

N00°11'35"W - 2640.25' (Meas.)

Brass Cap

Brass Cap

Brass Cap

S89°56'44"W - 2653.38' (Meas.)

S89°57'00"W - 2652.95' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°01'09.67" (40.019353)

LONGITUDE = 109°23'56.91" (109.399142)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 910-23
NE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,713'
Island	7,112'
KMV Price River	7,400'
KMV Price River Middle	7,968'
KMV Price River Lower	8,758'
Sego	9,186'

EST. TD: 9286

Anticipated BHP 4300 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700'+/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9286' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<i>Option 2</i>									
12 1/4"	0' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9286' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

- Guide Shoe
- Insert Baffle
- Wooden wiper plug
- Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'- 2700'):

- Guide Shoe
- Insert Float Collar (PDC drillable)
- Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 910-23 NE/SE, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,400'$ (**Top of Price River**) and $\pm 4,300'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 910-23 NE/SE, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 910-23
NE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250' - 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

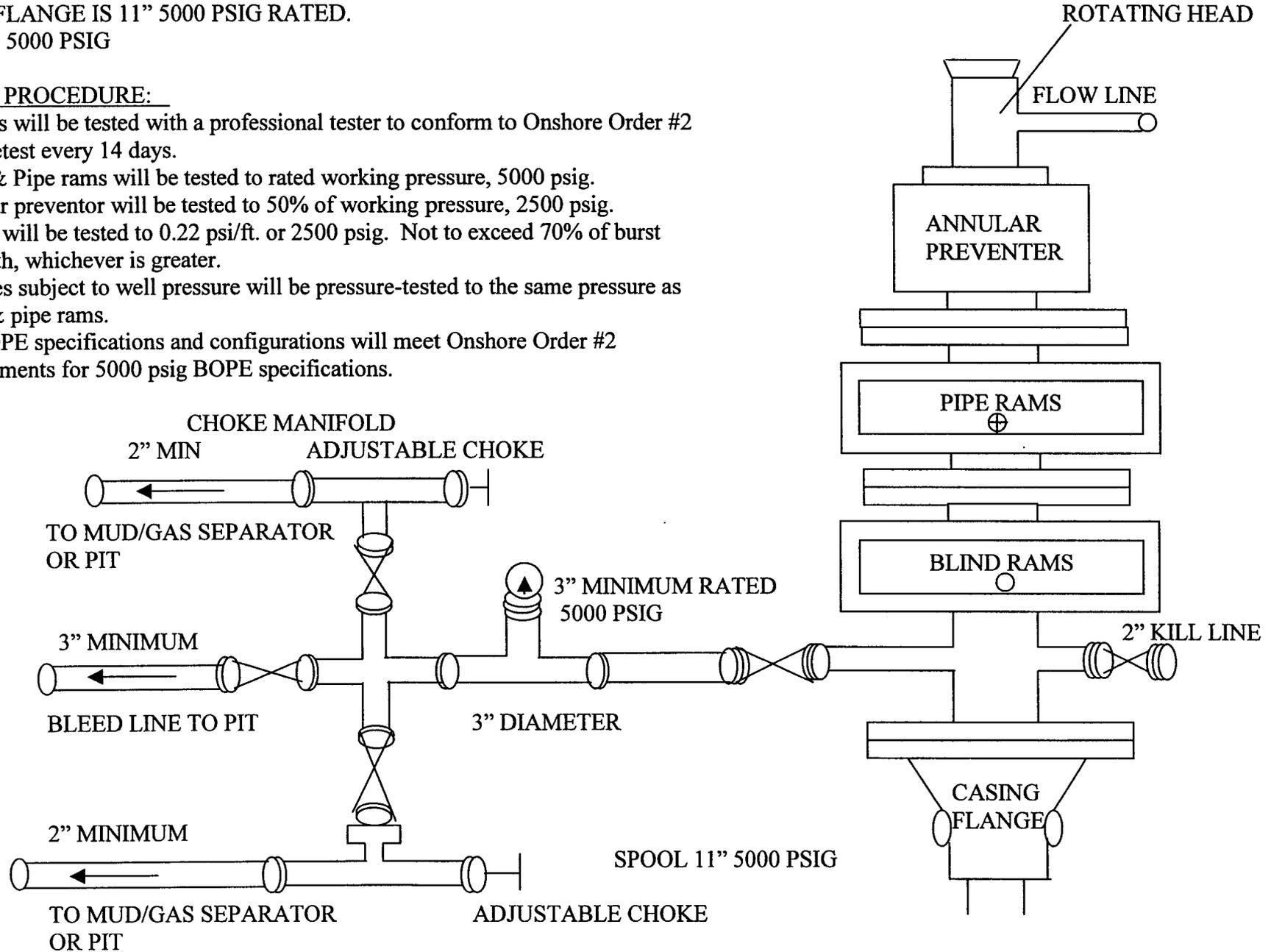
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 910-23
Lease Number: U-0282
Location: 1852' FSL & 575' FEL, NE/SE, Sec. 23,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.24 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 45*

C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Upon completion of construction, the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 910-23 Well, located in the NE/SE Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-13-2004
Date


Agent

EOG RESOURCES, INC.

CWU #910-23

SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN AN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO AN EXISTING LOCATION #348-23 THEN PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE EXISTING ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

EOG RESOURCES, INC.

CWU #910-23

LOCATED IN UTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S1.B.&M.

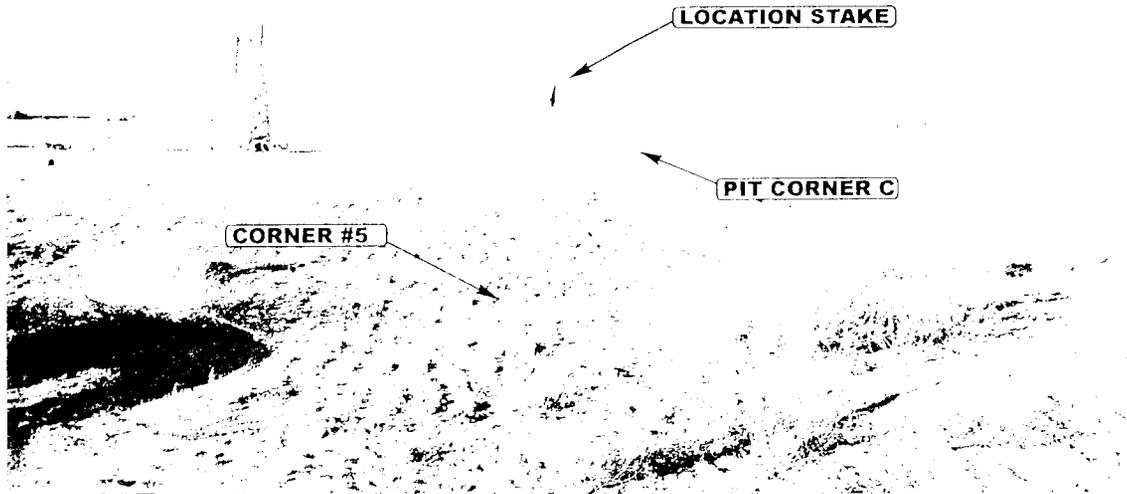


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



E&L S

Utah Engineering & Land Surveying

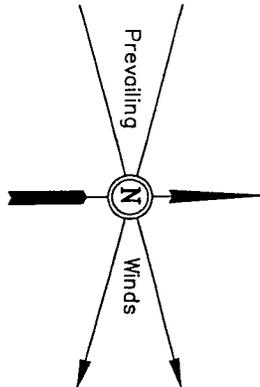
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12	01	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: D.R.B.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #910-23
SECTION 23, T9S, R22E, S.L.B.&M.
1852' FSL 575' FEL



C-0.7'
El. 5009.0'

C-0.9'
El. 5009.2'

F-16.8'
El. 4991.5'

Sta. 3+25

SCALE: 1" = 50'
DATE: 11-25-03
Drawn By: D.R.B.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

Round Corners as needed

Exist. Pipeline

OLD REHAB PIT
FLARE PIT
20' WIDE BENCH
46'
75'
15' WIDE BENCH
147'
RESERVE PITS (12' Deep)
SLOPE = 1-1/2 : 1
Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.
Sta. 0+18
TRASH

F-1.9'
El. 5006.4'

C-0.1'
El. 5008.4'

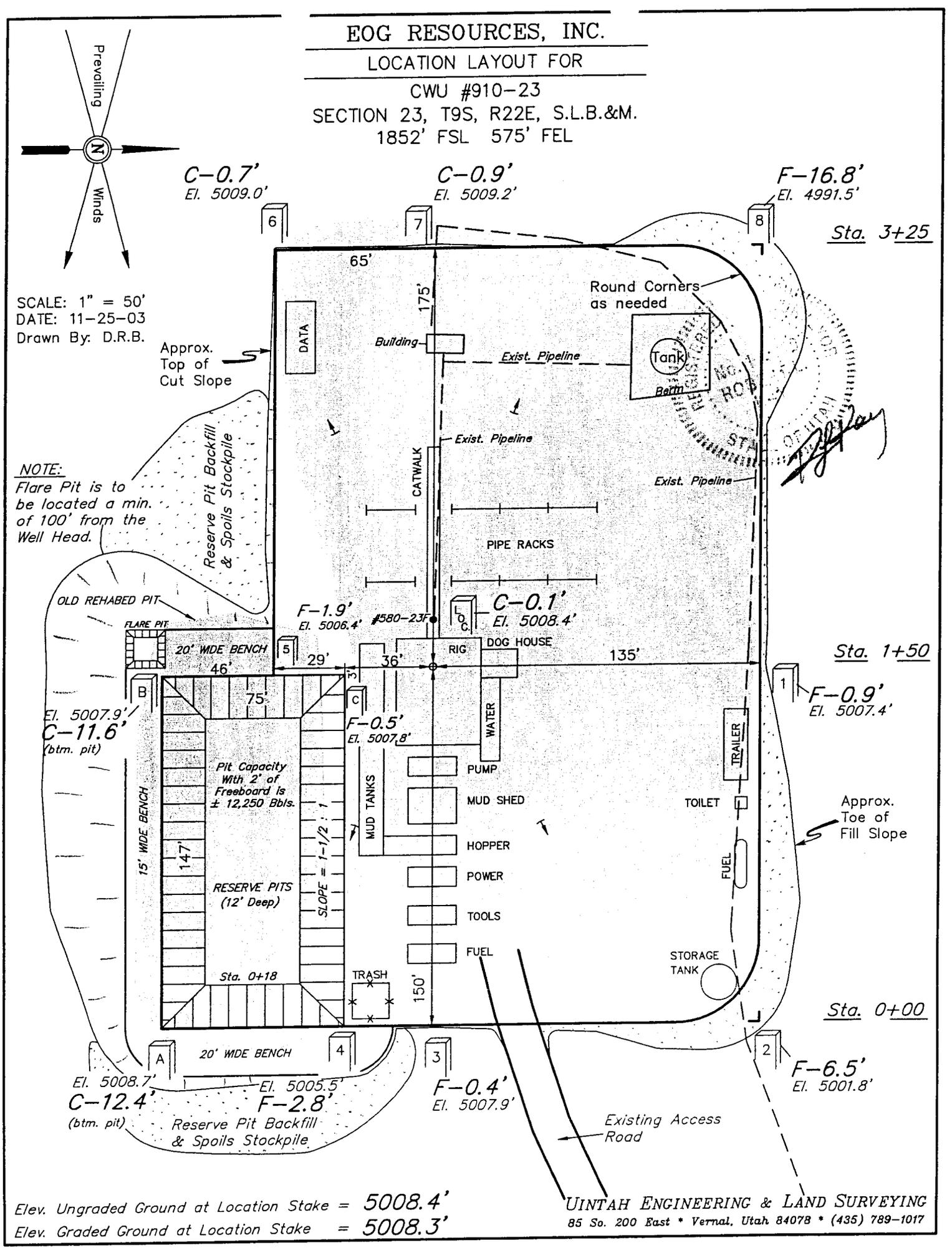
Sta. 1+50

F-0.9'
El. 5007.4'

Approx. Toe of Fill Slope

Elev. Ungraded Ground at Location Stake = 5008.4'
Elev. Graded Ground at Location Stake = 5008.3'

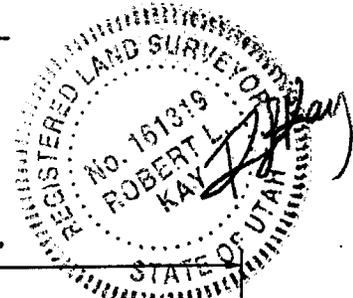
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



EOG RESOURCES, INC.

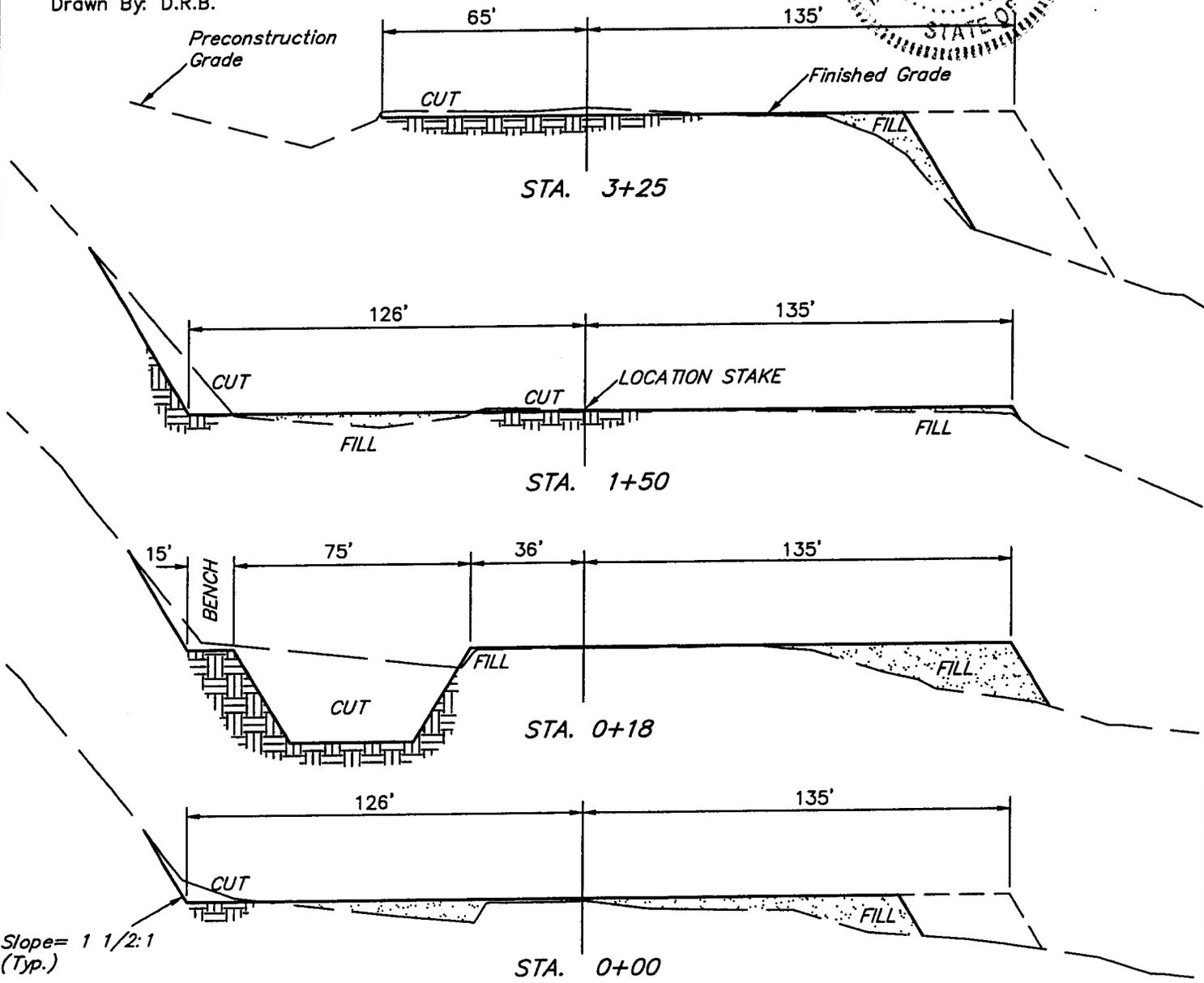
TYPICAL CROSS SECTIONS FOR

CWU #910-23
SECTION 23, T9S, R22E, S.L.B.&M.
1852' FSL 575' FEL



1" = 20'
X-Section Scale
1" = 50'

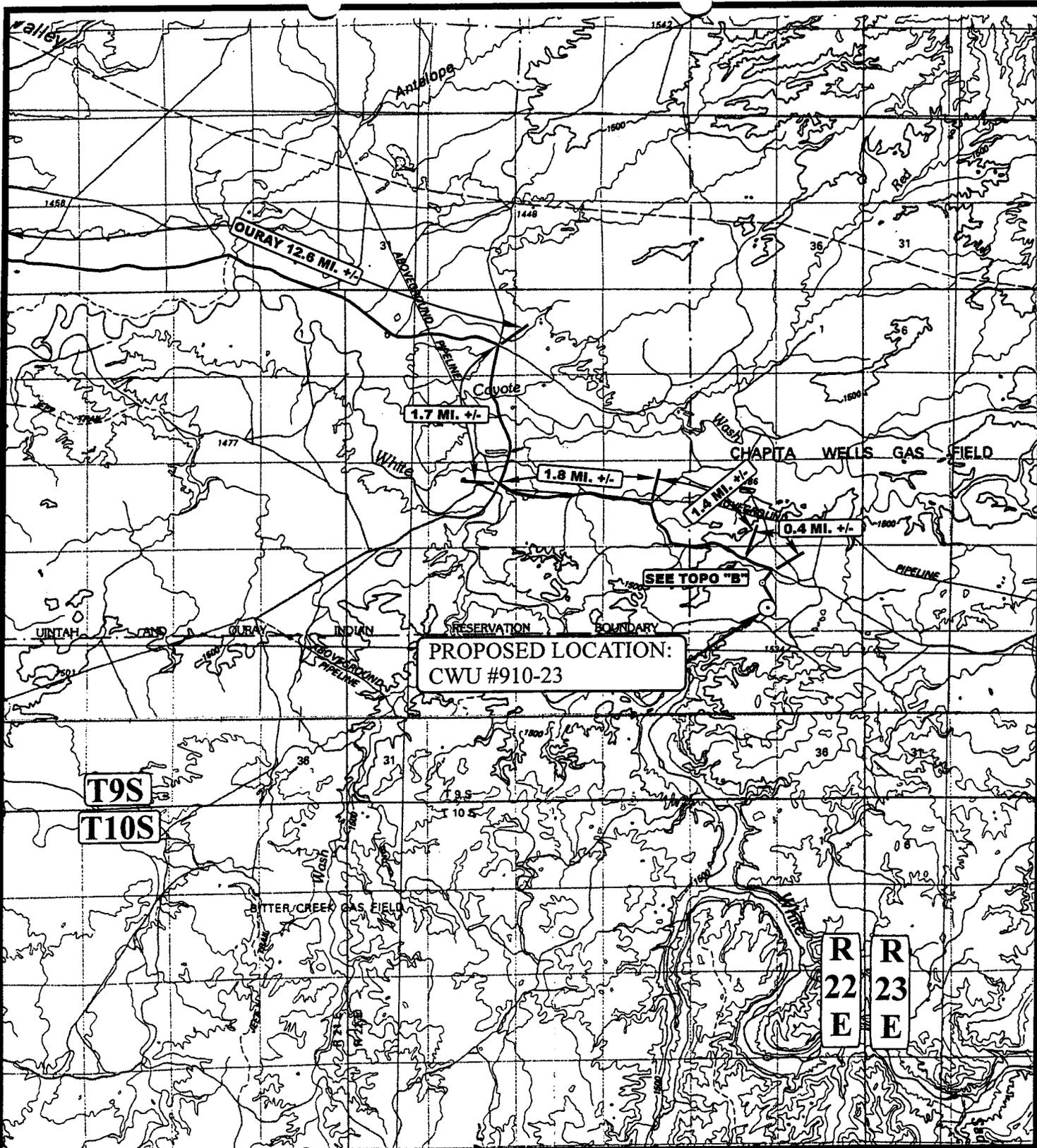
DATE: 11-25-03
Drawn By: D.R.B.



APPROXIMATE YARDAGES

(No) Topsoil Stripping	= 0	Cu. Yds.
Remaining Location	= 4,010	Cu. Yds.
TOTAL CUT	= 4,010	CU.YDS.
FILL	= 2,230	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,660	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,660	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.



**PROPOSED LOCATION:
CWU #910-23**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #910-23
SECTION 23, T9S, R22E, S.L.B.&M.
1852' FSL 575' FEL**

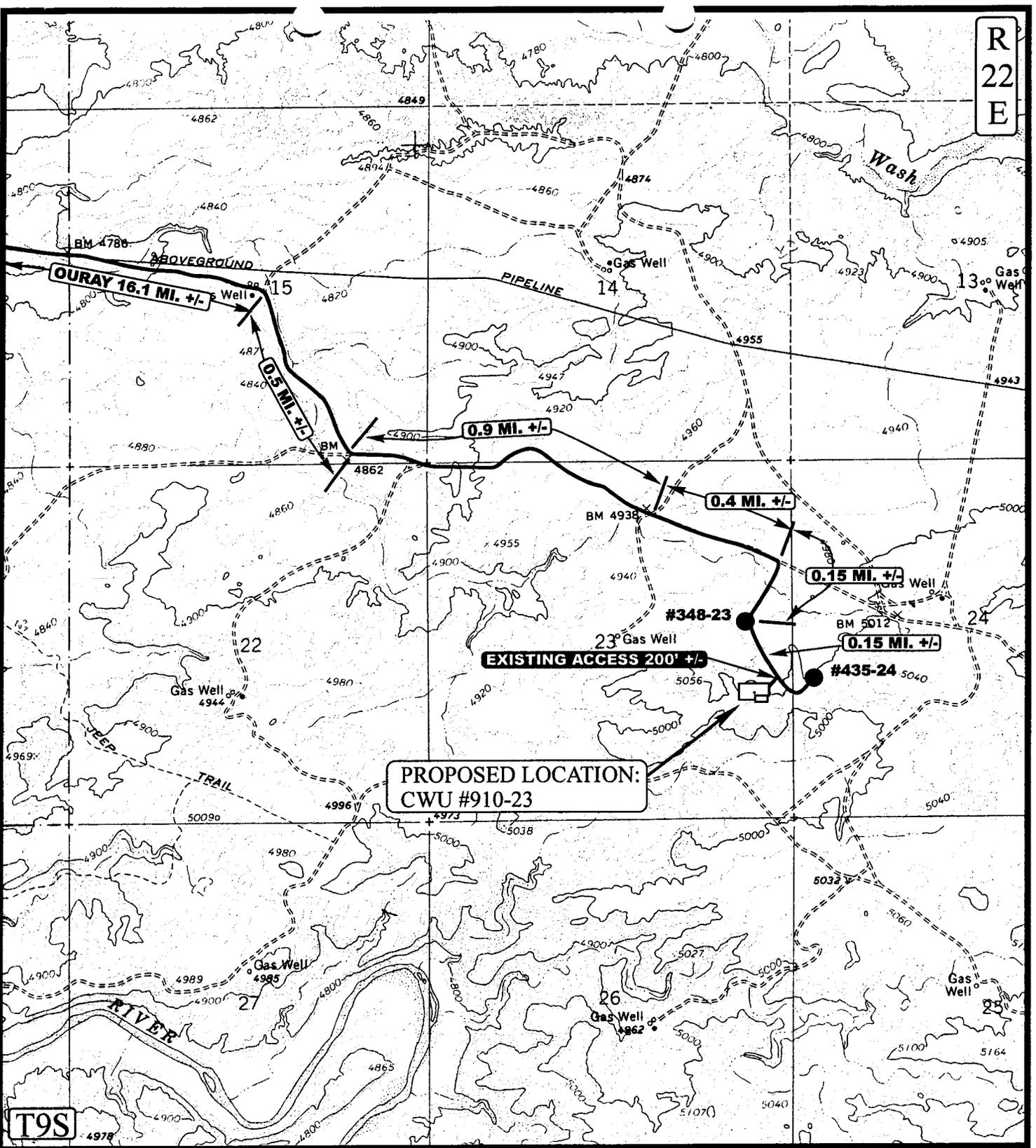


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1018
Email: uels@easilink.com

TOPOGRAPHIC MAP
12 01 03
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: D.R.B. REVISED: 00-00-00



R
22
E



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

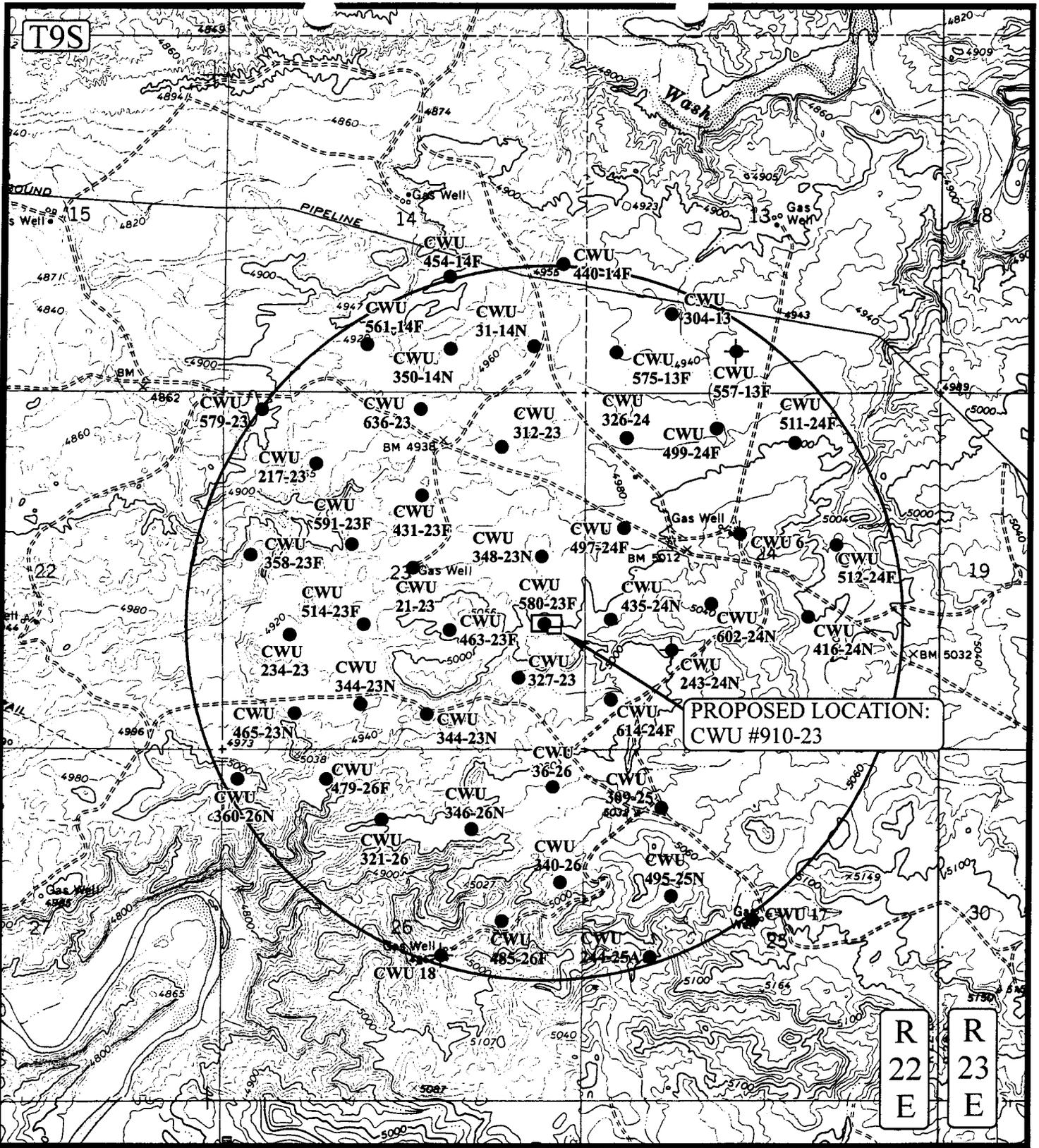
EOG RESOURCES, INC.

CWU #910-23
SECTION 23, T9S, R22E, S.L.B.&M.
1852' FSL 575' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1018



TOPOGRAPHIC MAP **12 01 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.R.B. REVISED: 00-00-00 **B**
 TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #910-23
SECTION 23, T9S, R22E, S.L.B.&M.
1852' FSL 575' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC
MAP

12	01	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: D.R.B. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35529

WELL NAME: CWU 910-23
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 23 090S 220E
SURFACE: 1852 FSL 0575 FEL
BOTTOM: 1852 FSL 0575 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0282
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.01942
LONGITUDE: 109.39887

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

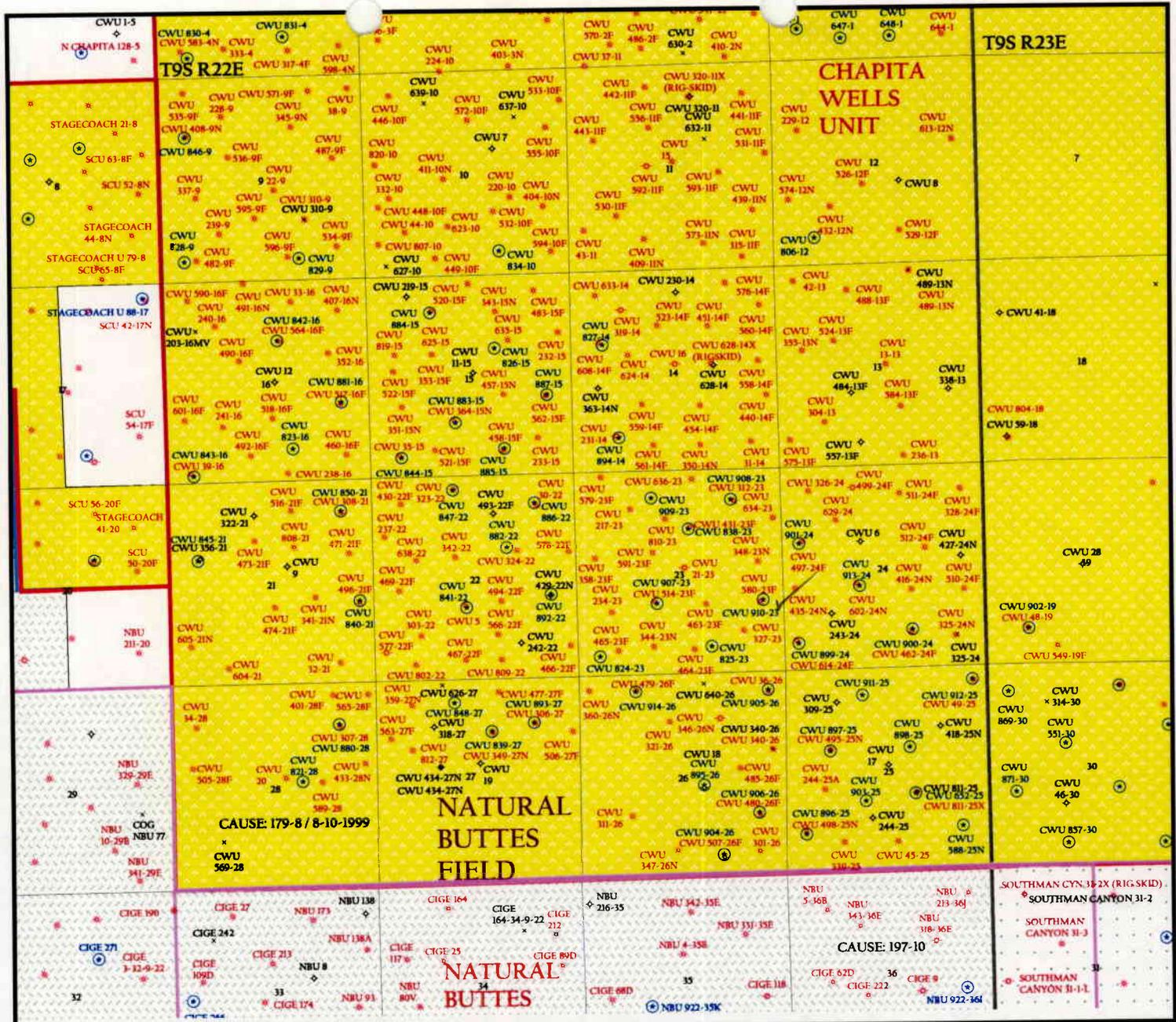
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

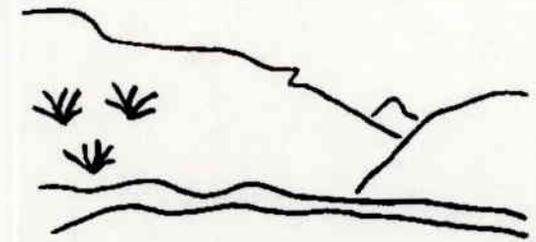
1 - Federal Approval
2 - OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)
SEC. 23 T.9S, R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Wells	Unit Status
• GAS INJECTION	□ EXPLORATORY
• GAS STORAGE	□ GAS STORAGE
• LOCATION ABANDONED	□ NF PP OIL
• NEW LOCATION	□ NF SECONDARY
• PLUGGED & ABANDONED	□ PENDING
• PRODUCING GAS	□ PI OIL
• PRODUCING OIL	□ PP GAS
• SHUT-IN GAS	□ PP GEOTHERML
• SHUT-IN OIL	□ PP OIL
• TEMP. ABANDONED	□ SECONDARY
• TEST WELL	□ TERMINATED
• WATER INJECTION	
• WATER SUPPLY	
• WATER DISPOSAL	

Field Status
□ ABANDONED
□ ACTIVE
□ COMBINED
□ INACTIVE
□ PROPOSED
□ STORAGE
□ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 26-FEBRUARY-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35525	CWU 881-16 Sec 16	T09S R22E 2023 FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22	T09S R22E 2151 FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23	T09S R22E 0678 FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23	T09S R22E 0805 FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23	T09S R22E 1852 FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23	T09S R22E 1882 FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24	T09S R22E 1990 FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24	T09S R22E 2177 FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24	T09S R22E 0692 FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25	T09S R22E 0370 FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25	T09S R22E 0660 FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25	T09S R22E 1026 FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25	T09S R22E 2105 FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25	T09S R22E 1877 FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26	T09S R22E 0518 FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26	T09S R22E 1606 FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26	T09S R22E 0403 FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26	T09S R22E 0495 FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26	T09S R22E 2331 FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27	T09S R22E 1189 FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19	T09S R23E 0940 FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 910-23 Well, 1852' FSL, 575' FEL, NE SE, Sec. 23,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35529.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 910-23

API Number: 43-047-35529

Lease: U-0282

Location: NE SE **Sec.** 23 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1852' FSL, 575' FEL** **NE/SE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.24 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **575'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9286'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5008.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

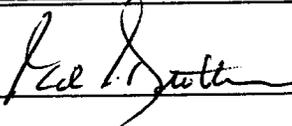
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

JUN 01 2004

DIV. OF OIL, GAS & MINING

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 13, 2004**
Title **Agent**

Approved by (Signature)  Name (Printed/Typed) _____ Date **05/27/2004**
Title **Assistant Field Manager** Office _____
Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.
Well Name & Number: CWU 910-23
API Number: 43-04735529
Lease Number: UTU - 0282
Location: NESE Sec. 23 TWN: 09S RNG: 22E
Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at ± 760 ft. (option 1) and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,780$ ft. (option 1 or 2). If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 910-23

9. API NUMBER:

4304735529

10. FIELD AND POOL, OR WLDGAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1852' FSL, 575' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 23 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 1852' FSL and 553' FEL, Section 23, T9S, R22E. A copy of the revised staking plat is attached.

636647X 40.01941
4430930Y -109 39879

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 09-20-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 9-21-04
Initials: CND

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 8/18/2004

(This space for State use only)

RECEIVED
AUG 23 2004
DIV. OF OIL, GAS & MIN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CHAPITA WELLS UNIT

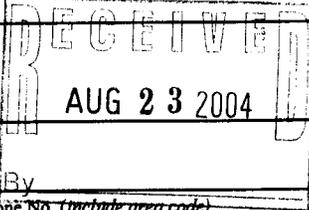
1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1852' FSL, 575' FEL NE/SE
SECTION 23, T9S, R22E, S.L.B.&M.**



8. Well Name and No.
CHAPITA WELLS UNIT 910-23

9. API Well No.
43-047-35529

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authority to move the subject well from its present location to 1852' FSL and 553' FEL, Section 23, T9S, R22E. A copy of the revised staking plat is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-20-04

By: [Signature]

RECEIVED
SEP 07 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature [Signature] Date **August 18, 2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] TITLE ES DATE **Aug 30, 04**

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY SENT TO OPERATOR
Date: 9-21-04
Initials: CHD

(Instructions on page 2)

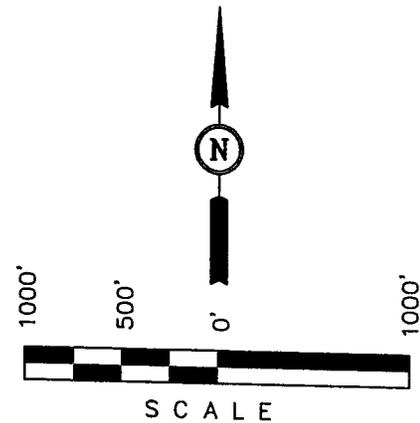


EOG RESOURCES, INC.

Well location, CWU #910-23, located as shown in the NE 1/4 SE 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Atney
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 151319
 STATE OF UTAH

REVISED: 08-05-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

T9S, R22E, S.L.B.&M.

N 1/4 Sec 22
 1977 Brass Cap
 2.5' High, Mound
 of Stones

E 1/4 Sec 15,
 1977 Brass Cap
 0.7' High, Mound
 of Stones

N00°04'37"W
 2646.98' (Meas.)

N89°52'29"W - 2639.05' (Meas.)

S89°30'57"W - 2640.16' (Meas.)

Section Corner
 Re-Established by
 Double Proportion
 Method (Not Set)

1977 Brass Cap
 0.8' High, Mound
 of Stones

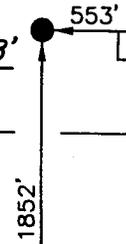
Brass Cap

N00°04'57"E - 2687.19' (Meas.)

1977 Brass Cap
 1.0' High, Mound
 of Stones

23

CWU #910-23
 Elev. Ungraded Ground = 5008'



N00°06'57"W - 2640.46' (Meas.)

Brass Cap

N00°11'35"W - 2640.25' (Meas.)

Brass Cap

Brass Cap

Brass Cap

S89°56'44"W - 2653.38' (Meas.)

S89°57'00"W - 2652.95' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)
 LATITUDE = 40°01'09.67" (40.019353)
 LONGITUDE = 109°23'56.64" (109.399067)

SCALE 1" = 1000'	DATE SURVEYED: 11-20-03	DATE DRAWN: 11-25-03
PARTY G.O. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

RECEIVED
FEB 23 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

DIV. OF OIL, GAS & MINING

LEASE DESIGNATION AND SERIAL NUMBER:
U-0282

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

2. NAME OF OPERATOR:
EOG RESOURCES, INC.
7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120
8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 910-23
9. API NUMBER:
4304735529

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1852' FSL, 553' FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 23 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 02-28-05
By: *[Signature]*

COPIES SENT TO OPERATOR
3-2-05
CHO

NAME (PLEASE PRINT) Ed Trotte TITLE Agent
SIGNATURE *[Signature]* DATE 2/19/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735529
Well Name: CHAPITA WELLS UNIT 910-23
Location: 1852' FSL, 553' FEL, NE/SE, SEC. 23, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

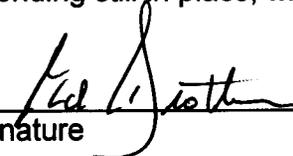
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/19/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 910-23

Api No: 43-047-35529 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN RIG # BUCKET

SPUDDED:

Date 06/14/05

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 06/14/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35275	CHAPITA WELLS UNIT 875-29		SWSE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14761	6/11/2005		6/14/05		
Comments: <u>PRRU = MVRD</u>							

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35529	CHAPITA WELLS UNIT 910-23		NESE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14782	6/14/2005		6/29/05		
Comments: <u>PRRU = MVRD</u>							

K

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A							
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Regulatory Assistant

6/15/2005

Title

Date

RECEIVED
JUN 15 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESE SECTION 23, T9S, R22E
 1852 FSL 553 FEL 40.019353 LAT 109.399067 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 910-23

9. API Well No.
43-047-35529

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

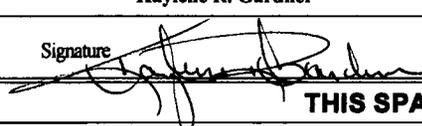
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 910-23

9. API Well No.
43-047-35529

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESE SECTION 23, T9S, R22E
1852 FSL 553 FEL 40.019353 LAT 109.399067 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

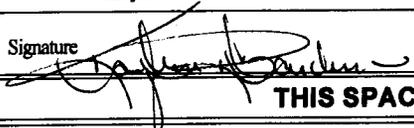
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EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/14/2005 at 11:00 a.m. The contractor was Pete Martin@Bucket Ri Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/14/2005 @ 9:30 a.m

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **06/15/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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(Instructions on page 2)

RECEIVED

JUN 20 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 910-23
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4304735529	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-4120	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1852' FSL, 553' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 23 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the TD for the subject well be changed to 9400'

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-12-05
By: [Signature]

**RECEIVED
JUL 0 / 2005**

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR
DATE: 7-13-05
INITIALS: CTD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/17/2005</u>

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 23, T9S, R22E
 1852 FSL 553 FEL 40.019353 LAT 109.399067 LON**

5. Lease Serial No.
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6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
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11. County or Parish, State
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see the attached well chronology report for completion operations from 7/26/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **08/26/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	CWU 910-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35529	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-30-2005	Class Date	
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	054037
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,023/ 5,008				
Location	Section 23, T9S, R22E, NESE, 1852' FSL & 553' FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-11-2004
				Release Date	08-10-2005
03-11-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/18/04) 1852' FSL & 553' FEL (NE/SE) SECTION 23, T9S, R22E UINTAH COUNTY, UTAH TRUE RIG #15 9400' MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0282 ELEVATION: 5008' NAT GL, 5008' PREP GL, 5023' KB (15') EOG WI 50%, NRI 43.5%

07-26-2005	Reported By					ED TROTTER
Daily Costs: Drilling		Completion		Daily Total		
Cum Costs: Drilling		Completion		Well Total		
MD	2,410	TVD	2,410	Progress	0	
				Days	0	
				MW	0.0	
				Visc	0.0	

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 11:00 HRS, 6/14/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2410'. HIT SMALL WATER ZONE AT 1770'. DIRECTIONAL SURVEY 1.25 DEGREES AT 2300'. RAN 57 JTS (2453.30') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2468.30' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 170 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (47.3 BBLs). DISPLACED CEMENT W/182.7 BBLs WATER, BUMPED PLUG W/600#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS. WOC 2 HRS.

TOP OUT #1: MIXED & PUMPED 225 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (43.7 BBLs). CEMENT TO SURFACE FELL BACK. WOC 2 HRS.

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (42 BBLs).

TOP OUT #3: MIXED & PUMPED 200 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (42 BBLs).

TOP OUT #4: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs).

TOP OUT #5: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs). HAD 11 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM AT 9:30 HRS, 6/14/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

07-31-2005		Reported By		JOHN HELM							
Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	2,950	TVD	2,950	Progress	540	Days	1	MW	8.5	Visc	27.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								

06:00	07:00	1.0 FINISH MIRU. RIG DAY RATE START AT 07:00 HRS, 7/30/05.
07:00	12:00	5.0 MIRU B & C TESTERS. TESTED BOPS AND SURFACE EQUIPMENT TO 250 PSIG, 5000 PSI. TESTED ANNULARS TO 250 PSIG, 2500 PSI. TESTED 9 5/8" SURFACE CASING TO 1500 PSI FOR 30 MIN.
12:00	12:30	0.5 INSTALLED WEAR BUSHING.
12:30	16:00	3.5 PU & RIH W/BIT #1& BHA.
16:00	18:00	2.0 PU & RIH W/DRILL PIPE TO TOC @ 2306'.
18:00	21:30	3.5 DRILL CEMENT/FLOAT EQUIPMENT FROM 2306' - 2478'.
21:30	22:00	0.5 DRILL NEW 7 7/8" HOLE TO 2500'.
22:00	22:30	0.5 PUMP SWEEP & CIRCULATED FOR FIT TEST AND SURVEY.
22:30	23:00	0.5 PERFORM FIT TEST TO 200 PSI. 10.1 PPG EMW. SURVEY W/TELEDRIFT, NO SURVEY.
23:00	06:00	7.0 DRILL 7 7/8" HOLE 2500-2950', 450', 64.29 FT/HR, WOB 10-18K, RPM 55/MOTOR 65, GPM 370, SPP 750 PSI. TELEDRIFT SURVEY @ 2716', 1/2 DEG.

FORMATION SHALE 75%, SANDSTONE 20%, LIMESTONE 5%
 GAS BG 3000-7000U, CONN 0-1000U OVER BG, DOWNTIME 4758-8373U, HIGH GAS 8373U @ 2500'

NOTIFIED KIRK FLEETWOOD W/BLM IN VERNAL OFFICE AT 09:00 HRS, 7/29/05 OF UPCOMING BOP TEST & SPUD.
 NOTIFIED CAROL DANIELS W/UTAH DNR IN SLC OFFICE AT 09:05 HRS, 7/29/05 OF UPCOMING BOP TEST & SPUD.

06:00 18.0 SPUD HOLE AT 21:30 HRS, 7/30/05.

08-01-2005 Reported By JOHN HELM

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,645	TVD	4,645	Progress	1,695	Days	2	MW	8.7	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 2950 - 3222', 272', 68 FT/HR, WOB 14-18K, RPM 53-57/MOTOR 65, GPM 370, SPP 920 PSI.
10:00	10:30	0.5	RIG SERVICED. FUNCTION TESTED BOP'. CHECKED CROWN-O-MATIC.
10:30	18:00	7.5	DRILL 3222 - 3720', 498', 66.4 FT/HR, WOB 14-18K, RPM 53-57/MOTOR 65, GPM 370, SPP 1120 PSI.
18:00	18:30	0.5	SURVEY @ 3720', 1/2 DEG.
18:30	23:00	4.5	DRILL 3720 - 4065', 345', 76.67 FT/HR, WOB 14-18K, RPM 53-57/MOTOR 65, GPM 370, SPP 1270 PSI.
23:00	06:00	7.0	DRILL 4065 - 4645', 580', 82.86 FT/HR, WOB 15-19K, RPM 53-60/MOTOR 65, GPM 370, SPP 1300 PSI.

FORMATION GREEN RIVER SHALE 60%, SANDSTONE 25%, SILTSTONE 10%, LIMESTONE 5%
 GAS BG 1000-6300U, CONN 0-2500U OVER BG, DOWNTIME 2762-3611U, HIGH GAS 6492U @ 2937'

08-02-2005 Reported By JOHN HELM

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,645	TVD	5,645	Progress	1,000	Days	3	MW	9.8	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 09:00 3.0 DRILL 4645 - 4753', 108', 36 FT/HR, WOB 17-19K, RPM 55-65/MOTOR 65, GPM 370, SPP 1440 PSI.
 09:00 09:30 0.5 SURVEY - TELEDRIFT @ 4674', 1 DEG.
 09:30 10:00 0.5 RIG SERVICED.
 10:00 20:00 10.0 DRILL 4753 - 5250', 497', 49.7 FT/HR, WOB 17-19K, RPM 55-65/MOTOR 65, GPM 370, SPP 1490 PSI.
 20:00 20:30 0.5 SURVEY - W/L @ 5161', 2 1/2 DEG.
 20:30 06:00 9.5 DRILL 5250 - 5645', 395', 41.58 FT/HR, WOB 17-20K, RPM 55-65/MOTOR 65, GPM 370, SPP 1520 PSI.

FORMATION: WASATCH @ 4718', SHALE 45%, SANDSTONE 45%, SILTSTONE 5%, LIMESTONE 5%
 GAS BG 60-1500U, CONN 0-200U OVER BG, HIGH GAS 1660U @ 5464'

08-03-2005 Reported By JOHN HELM

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	6,475	TVD	6,475	Progress	830
				Days	4
				MW	10.6
				Visc	38.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRLG 5645 - 5752' (107' @ 35.67 FT/HR) WOB 17-19K, RPM 53-65/MOTOR 65, GPM 370, SPP 1550 PSI
09:00	09:30	0.5	SURVEY @ 5752' - 1 3/4 DEG (TOTCO)
09:30	10:00	0.5	RIG SERVICE
10:00	15:00	5.0	DRLG 5752 - 5935' (183' @ 36.6 FT/HR) WOB 17-20K, RPM 53-65/MOTOR 65, GPM 370, SPP 1550 PSI
15:00	23:00	8.0	DRLG 5935 - 6279' (344' @ 43 FT/HR) WOB 17-21K, RPM 53-65/MOTOR 65, GPM 370, SPP 1450 PSI
23:00	01:00	2.0	DRLG 6279 - 6331' (52' @ 26 FT/HR) WOB 17-21K, RPM 53-65/MOTOR 65, GPM 370, SPP 1500 PSI
01:00	01:30	0.5	SURVEY @ 6263' 1/2 DEG (TELEDRIFT), 2 DEG (TOTCO)
01:30	06:00	4.5	DRLG 6331 - 6475' (144' @ 32 FT/HR) WOB 17-21K, RPM 53-65/MOTOR 65, GPM 370, SPP 1530 PSI

FORMATION: WASATCH - SANDSTONE 50%, SHALE 45%, LIMESTONE 5%
 GAS: B/G 50-200U, CONN 0-400U OVER B/G, DOWNTIME 393-836U, HIGH GAS 4264U @ 6179'
 SHOWS: 5554-5578', 5892-5899', 5932-5937', 6010-6040', 6072-6080', 6170-6184', 6250-6265'

08-04-2005 Reported By T. STONE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	6,915	TVD	6,915	Progress	440
				Days	5
				MW	10.8
				Visc	34.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 6475' - 6540', ROP 16.3 FPH, WOB 18/22, RPM 60 ROT, 65 MM, PP 1500, DP 150 PSI.
10:00	10:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
10:30	22:00	11.5	DRILLED 6540' - 6737', ROP 17.1 FPH, WOB 18/22, RPM 60 ROT, 65 MM, PP 1750 PSI.
22:00	22:30	0.5	CIRCULATED W/#1 PUMP AND CHANGED OUT SWAB IN #2 PUMP. TELEDRIFT SURVEY 6720', 1/2 DEG.
22:30	06:00	7.5	DRILLED 6737' - 6915', ROP 23.7 FPH, WOB 20/22, RPM 50/60 ROT, 65 MM, PP 1740, DP 150/200 PSI.

SAFETY MEETING: WIRELINE SURVEY/PAINTING/MIXING CHEM

FORMATION NORTH HORN @ 6679'
 BGG 50-230, CONN GAS 50-200 OVER BGG, MAX GAS 2277 @ 6462'
 LITHOLOGY: SHALE 50%, SANDSTONE 45%, LIMESTONE 5%

08-05-2005 Reported By T. STONE

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,443	TVD	7,443	Progress	528	Days	6	MW	10.8	Visc	37.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 6915' - 7009', ROP 26.9 FPH, WOB 18/23, RPM 50/65 ROT, 60 MM, DP 150/200 PSI.
09:30	10:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
10:00	05:30	19.5	DRILL 7009' - 7443', ROP 22.3 FPH, WOB 20, RPM 55/60 ROT, 60 MM, DP 150/200 PSI.
05:30	06:00	0.5	WORKING TIGHT HOLE ON CONNECTION AT 7443'.

SAFETY MEETING: TYING OFF/OIL CHANGES/AIR GRINDERS

FORMATION: PRICE RIVER @ 7158'
 BGG 50/250, CONN GAS 0/250 OVER BGG, MAX GAS 3840 @ 7085'
 LITHOLOGY SANDSTONE 65%, SHALE 35%, TRACE COAL

08-06-2005 Reported By T. STONE

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,770	TVD	7,770	Progress	327	Days	7	MW	11.3	Visc	38.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRC AND COND MUD TO 11.2 PPG. DROPPED SURVEY. PUMP SLUG.
08:30	15:00	6.5	TOH. LAID DOWN MM, TELEDRIFT SUB AND TWO ROLLER REAMERS. REAMERS AND BIT WERE BALLED UP. TOTCO SURVEY 2 1/4 DEG. CLOSED BLIND RAMS.
15:00	19:00	4.0	TIH W/BIT #2 AND NEW MM SN 6125, .16 RPG.
19:00	20:00	1.0	WASH/REAM 80' TO 7443'. LOST 130 BBL MUD ON TRIP.
20:00	20:30	0.5	SERVICE RIG.
20:30	06:00	9.5	DRILLED 7443' - 7770'. ROP 34.4 FPH. WOB 18/20, RPM 55/60 ROT, 60 MM, DP 250 PSI.

SAFETY MTG: SLIPS, TRIPS AND FALLS, TRIPPING DRILL PIPE.

FORMATION PRICE RIVER, BGG 150/500, CONN GAS 0/500, TG 957, MAX GAS 3903 @ 7624'. LITHOLOGY: SAND 75%, SHALE 25%.

08-07-2005 Reported By T. STONE

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,770	TVD	7,770	Progress	687	Days	8	MW	11.4	Visc	35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 7770' - 7892'. ROP 34.9 FPH, WOB 18/20, RPM 45/55 ROT, 60 MM, DP 200 PSI.
09:30	10:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS AND CROWN-O-MATIC.
10:00	06:00	20.0	DRILLED 7892' - 8457'. ROP 28.3 FPH, RPM 50/65 ROT, 65 MM, DP 150/200 PSI. RAISED MW TO 11.6 PPG AT 8270'. TIGHT HOLE.

SAFETY MTG: BEING AWARE, PPE, MAKING CONNECTIONS.

FORMATION: KMV PRICE RIVER MIDDLE @ 7892'. BGG 400/1000, CONN GAS 0/2100, MAX 6131 @ 8300'. LITHOLOGY SAND 80%, SHALE 20%.

08-08-2005 Reported By T. STONE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,732 TVD 8,732	Progress 275 Days 9	MW 11.7 Visc 42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC AND WORK ON #2 PUMP.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8457' - 8475'. ROP 12 FPH, WOB 15/20, RPM 45/60 ROT, 60 MM, DP 100 PSI. LAST FOOT DRILLED AT 5 FPH.
07:30	09:00	1.5	CIRC BU. DROP SURVEY AND PUMP PILL.
09:00	14:00	5.0	TRIP FOR BIT. SURVEY 1 DEG AT 8425.
14:00	16:30	2.5	MADE UP BIT #3 AND TRIP IN HOLE TO CASING SHOE.
16:30	17:30	1.0	SLIP & CUT 100' DRILL LINE.
17:30	21:00	3.5	TRIP IN HOLE. FILLED PIPE AT SHOE, 6000', AND 8400'.
21:00	21:30	0.5	WASH/REAM 8400' - 8475'.
21:30	05:00	7.5	DRILLED 8475' - 8732. ROP 34.3 FPH, WOB 20/22, RPM 55/63 ROT, 60 MM, DP 200 PSI.
05:00	06:00	1.0	CIRC W/#1 PUMP. CHANGED SWAB AND LINER IN #2 PUMP.

SAFETY MTG: PINCH POINTS, TRIPPING.

FORMATION: PRICE RIVER MIDDLE. BGG 800/3000, CONN GAS 1200/3750, MAX GAS 4993 @ 8550, TRIP GAS 3331 W/10/15' FLARE.

08-09-2005 Reported By T. STONE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,333 TVD 9,333	Progress 601 Days 10	MW 11.8 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE AND CHANGE SWAB AND LINER ON #2 PUMP.
07:00	10:00	3.0	DRILLED 8732' - 8860'. ROP 42.7 FPH, WOB 20/22, RPM 55 ROT, 60 MM, DP150/250 PSI.
10:00	10:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS, CHECK CROWN-O-MATIC.

10:30 23:00 12.5 DRILLED 8860' - 9215'. ROP 28.4 FPH, WOB 20/22, RPM 50/60 ROT, 60 MM, DP 150/250 PSI.
 23:00 02:00 3.0 CIRC W/#1 PUMP WHILE CHANGE 3 SWABS AND 2 LINERS IN #2 PUMP.
 02:00 06:00 4.0 DRILLED 9215' - 9333. ROP 29.5 FPH, WOB 20/22, RPM 52 RPT, 60 MM, DP 150 PSI.

SAFETY MTG: ADJUSTING BRAKES, BOP DRILL, MIXING CHEMICALS.

FORMATION: SEGO 9241'. BGG 750/3000, CONN GAS 0/2200, MAX GAS 4577 @ 8705'. LITHOLOGY SANDSTONE 50%, SHALE 50%.

08-10-2005 Reported By T. STONE

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling	\$	Completion		Well Total
MD	9,400	TVD	9,400	Progress 67
				Days 11
				MW 12.0
				Visc 36.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: RUNNING 4 1/2" CASING.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 9333' - 9400' TD. ROP 19 FPH, WOB 20/24, RPM 55 ROT, 60 MM, DP 150 PSI. REACHED TD AT 0900 HRS, 8/09/05 IN 11 DAYS.
09:30	11:00	1.5	CIRCULATED BOTTOMS UP. PREP FOR WIPER TRIP. PUMP PILL.
11:00	12:30	1.5	WIPER TRIP 11 STANDS FROM 9400' - 8370'. NO HOLE PROBLEMS, NO FILL.
12:30	14:00	1.5	CIRC AND CONDITION MUD FOR CASING. R/U FRANKS WESTATES. HELD SAFETY MEETING. PUMP PILL.
14:00	22:00	8.0	POH, LAY DOWN DRILL PIPE.
22:00	23:00	1.0	REPAIR ROTARY TONGS.
23:00	02:00	3.0	BREAK KELLY. LAY DOWN BHA. PULL WEAR BUSHING. R/U FRANKS WESTATES CASING TOOLS. HOLD SAFETY MEETING.
02:00	06:00	4.0	R/U FRANKS WESTATES CASING TOOLS. HELD SAFETY MEETING. RUN 4 1/2", 11.6 #/FT, N-80, LTC CASING. HAVE 3000' IN HOLE AT REPORT TIME.

SAFETY MTG: LOCK OUT TAG OUT, LAYING DOWN DRILL PIPE.

08-11-2005 Reported By T. STONE

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,400	TVD	9,400	Progress 0
				Days 12
				MW 0.0
				Visc 0.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RAN 4 1/2", 11.6, N-80, LTC CASING: FLOAT SHOE, SHOE JT, FLOAT COLLAR, 56 JTS CASING, MARKER JT, 70 JTS CASING, MARKER JT, 105 JTS CASING, HANGER ASSY AND LANDING JT. CASING SHOE LANDED AT 9380', FLOAT COLLAR AT 9337', MARKER JTS AT 7081' & 4246'.
11:00	12:30	1.5	CIRC FOR CEMENT. R/D CASING TOOLS. BOTTOMS UP 15/20' FLARE FOR 20 MINS.

12:30 15:00 2.5 R/U SCHLUMBERGER. LANDED HANGER W/67K. HELD SAFETY MEETING. PRESSURE TESTED LINES TO 4000 PSI. PUMPED 20 BBLS WATER, 20 BBLS CHEM FLUSH AHEAD. LEAD CMT 475 SX 35:65 POZ G W/4% D020, 2% D174, .75% D112, .2% D046, .2%D013, .25 #/SX D029 MIXED AT 13.0 PPG, 8.8 GPS, 1.75 CFS. SLURRY VOLUME 148 BBLS. TAILED IN W/1440 SX 50:50 POZ G W/2% D020, .1% D46, .2% D167, .2% D65, MIXED AT 14.1 PPG, 1.29 CFS, 5.97 GPS. SLURRY VOLUME 330.8 BBLS. DISPLACED CEMENT W/144.7 BBLS WATER W/CLAYTREAT. HAD FULL CIRCULATION THROUGHOUT JOB. NO CMT RETURNS. BUMPED PLUG W/3200 PSI. FLOAT EQUIPMENT HELD. CEMENT IN PLACE AT 1435 HRS. R/D SCHLUMBERGER.

15:00 17:30 2.5 CLEAN MUD TANKS. RDRT. RELEASED RIG TO CWU 913-24 1730 HRS, 8/10/05. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

SAFETY MTG: RUNNING CASING, CEMENTING.

FUEL TRANSFER: DIESEL 4165 GAL, PROPANE 2200 GAL.

17:30 6.5 RELEASED RIG AT 1730 HRS, 8/10/05.

08-23-2005		Reported By		SEARLE							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,400	TVD	9,400	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 7851-8982			PKR Depth : 0.0		
Activity at Report Time: FRAC MESAVERDE											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	8/17/2005 MIRU SCHLUMBERGER. LOG WITH RST/CCL/CBL/VDL/GR FROM PBSD TO 1000'. CEMENT TOP @ 1650'.
			8/8/19/2005 NU 10M BOPE. TEST CASING & BOPE TO 6500 PSIG.
			MIRU CUTTERS WIRELINE. PERFORATE LPR FORM 8813'-14', 8826'-28', 8840'-42', 8881'-82', 8887'-88', 8894'-95', 8945'-46', 8973'-74' & 8980'-82' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 220 GAL GYPTRON T-106, 4971 GAL YF125ST PAD, 44,780 GAL YF125ST & YF118ST & 167,069# 20/40 @ 1-6 PPG. MTP 6464 PSIG. MTR 51 BPM. ATP 4932 PSIG. ATR 47.7 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 8790'. PERFORATE MPR FORM 8610'-12', 8652'-54', 8664'-65', 8691'-92', 8700'-01', 8713'-15', 8747'-48' & 8761'-64' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 220 GAL GYPTRON T-106, 4940 GAL YF125ST PAD, 42,851 GAL YF125ST & YF118ST & 155,787# 20/40 @ 1-6 PPG. MTP 6571 PSIG. MTR 50.5 BPM. ATP 5813 PSIG. ATR 46.7 BPM. ISIP 4600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 8577'. PERFORATE MPR FORM 8408'-11', 8439'-40', 8454'-56', 8503'-06' & 8535'-38' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 220 GAL GYPTRON T-106, 4934 GAL YF125ST PAD, 49,310 GAL YF125ST & YF118ST & 192,870# 20/40 @ 1-6 PPG. MTP 6205 PSIG. MTR 50.6 BPM. ATP 5198 PSIG. ATR 47.1 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8390'. PERFORATE MPR FORM 8239'-41', 8250'-53', 8270'-72', 8288'-90', 8340'-42' & 8360'-62' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 220 GAL GYPTRON T-106, 4938 GAL YF125ST PAD, 44,813 GAL YF125ST & YF118ST & 159,470# 20/40 @ 1-5 PPG. MTP 6498 PSIG. MTR 52 BPM. ATP 5338 PSIG. ATR 48.2 BPM. ISIP 4700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8215'. PERFORATE MPR FORM 8058'-60', 8089'-91', 8112'-15', 8132'-35', 8148'-50', 8161'-62' & 8182'-83' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 220 GAL GYPTRON T-106, 4922 GAL YF125ST PAD, 57,889 GAL YF125ST & YF118ST & 237,328# 20/40 @ 1-6 PPG. MTP 6272 PSIG. MTR 51.5 BPM. ATP 4640 PSIG. ATR 48.6 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8035'. PERFORATE UPR FORM 7851'-52', 7879'-81', 7909'-12', 7970'-71', 7979'-82' & 7989'-91' @ 2 SPF @ 180 DEG PHASING. RDWL. SWIFN.

08-24-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,400	TVD	9,400	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9337.0			Perf : 7314-8980			PKR Depth : 0.0		

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	13:00	7.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 220 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 36,900 GAL YF125ST & YF118ST & 131,022# 20/40 @ 1-6 PPG. MTP 6155 PSIG. MTR 50.3 BPM. ATP 4849 PSIG. ATR 47 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7820'. PERFORATED UPR FORM 7589'-91', 7624'-26', 7670'-72', 7683'-85', 7725'-27', 7745'-46', 7769'-70', 7783'-84' & 7797'-98' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 220 GAL GYPTRON T-106, 4933 GAL YF125ST PAD, 57,697 GAL YF125ST & YF118ST & 236,745# 20/40 @ 1-6 PPG. MTP 6311 PSIG. MTR 50.7 BPM. ATP 4846 PSIG. ATR 47.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7538'. PERFORATED UPR FORM 7314'-15', 7325'-26', 7338'-40', 7382'-84', 7415'-17', 7433'-35', 7464'-65' & 7491'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 220 GAL GYPTRON T-106, 4929 GAL YF125ST PAD, 51,109 GAL YF125ST & YF118ST & 202,896# 20/40 @ 1-6 PPG. MTP 6326 PSIG. MTR 50.7 BPM. ATP 4574 PSIG. ATR 47.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BP @ 7234'. RDWL. SDFN.

08-25-2005		Reported By		HOOLEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,400	TVD	9,400	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9337.0			Perf : 7314-8980			PKR Depth : 0.0		

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRU ROYAL WELL SERVICE. RIH W/3-7/8" BIT & PUMP OFF SUB ON 2-3/8" 4.7# J-55 TBG TO CBP @ 7234'. DRILLED OUT PLUG. SDFN.

08-26-2005		Reported By		HOOLEY							
DailyCosts: Drilling				Completion				Daily Total			
	\$0										
					\$9,150				\$9,150		

Cum Costs: Drilling**Completion****Well Total**

MD	9,400	TVD	9,400	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9337.0			Perf : 7314-8980			PKR Depth : 0.0		

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1700 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7538', 7820', 8035', 8215', 8390', 8577' AND 8790'. RIH. CLEANED OUT TO 9002'. LANDED TBG AT 7304' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1700 PSIG. 60 BPPH. RECOVERED 940 BLW. 9947 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 TBG 32.44'
 XN NIPPLE 1.10'
 197 JTS 2-3/8 4.7# J-55 TBG 7254.44'
 BELOW KB 15.00'
 LANDED @ 7303.98' KB

RECEIVED
APR 27 2005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

CHAPITA WELLS UNIT 910-23

2. Name of Operator

EOG RESOURCES, INC.

9. API Well No.

43-047-35529

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)789-4120

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1852' FSL, 553' FEL NE/SE
SECTION 23, T9S, R22E, S.L.B.&M.

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

RECEIVED
SEP 09 2005

CONDITIONS OF APPROVAL ATTACHED

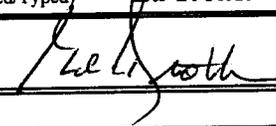
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Ed Trotter

Title Agent

Signature



Date April 27, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Petroleum Engineer

TITLE

DATE AUG 03 2005

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0282
Well: CWU 910-23
Location: NESE Sec 23-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 05/27/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 23, T9S, R22E
 1852 FSL 553 FEL 40.019353 LAT 109.399067 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 910-23

9. API Well No.
43-047-35529

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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SEP 14 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	CWU 910-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35529	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-30-2005	Class Date	
Tax Credit	N	TVD / MD	9,400/9,400	Property #	054037
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	5,023/ 5,008				
Location	Section 23, T9S, R22E, NESE, 1852' FSL & 553' FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302678	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-11-2004
				Release Date	08-10-2005
03-11-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/18/04) 1852' FSL & 553' FEL (NE/SE) SECTION 23, T9S, R22E UINTAH COUNTY, UTAH
			TRUE RIG #15 9400' MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD
			LEASE: U-0282 ELEVATION: 5008' NAT GL, 5008' PREP GL, 5023' KB (15')
			EOG WI 50%, NRI 43.5%

07-26-2005	Reported By					ED TROTTER
Daily Costs: Drilling		Completion		Daily Total		
Cum Costs: Drilling		Completion		Well Total		
MD	2,410	TVD	2,410	Progress	0	
				Days	0	
				MW	0.0	
				Visc	0.0	

Cum Costs: Drilling				Completion				Well Total			
MD	9,400	TVD	9,400	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9337.0	Perf : 7314-8980			PKR Depth : 0.0				

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1700 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7538', 7820', 8035', 8215', 8390', 8577' AND 8790'. RIH. CLEANED OUT TO 9002'. LANDED TBG AT 7304' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1700 PSIG. 60 BFPH. RECOVERED 940 BLW. 9947 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 TBG 32.44'
 XN NIPPLE 1.10'
 197 JTS 2-3/8 4.7# J-55 TBG 7254.44'
 BELOW KB 15.00'
 LANDED @ 7303.98' KB

08-27-2005 Reported By HOOLEY

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total	\$		
MD	9,400	TVD	9,400	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9337.0	Perf : 7314-8980			PKR Depth : 0.0				

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2300 PSIG. 64 BFPH. RECOVERED 1538 BLW. 8409 BLWTR. TRACE CONDENSATE.

08-28-2005 Reported By HOOLEY

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,400	TVD	9,400	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9337.0	Perf : 7314-8980			PKR Depth : 0.0				

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 2000 PSIG. CP 2900 PSIG. 41 BFPH. RECOVERED 1258 BLW. 6974 BLWTR.

08-29-2005 Reported By HOOLEY

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,400	TVD	9,400	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9337.0	Perf : 7314-8980			PKR Depth : 0.0				

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 2000 PSIG. CP 3150 PSIG. 26 BFPH. RECOVERED 792 BLW. 6183 BLWTR. MEDIUM CONDENSATE.

08-30-2005 Reported By HOOLEY

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,400	TVD	9,400	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9337.0		Perf : 7314-8980		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1975 PSIG. CP 3050 PSIG. 24 BFPH. RECOVERED 632 BLW. 5372 BLWTR.

08-31-2005 Reported By HOOLEY

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,400	TVD	9,400	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9337.0		Perf : 7314-8980		PKR Depth : 0.0					

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FLOWED 12 HRS. 16/64" CHOKE. FTP 1975 PSIG. CP 3000 PSIG. 22 BFPH. RECOVERED 302 BLW. 5070 BLWTR. MEDIUM CONDENSATE. SHUT WELL IN. WO FACILITIES. FINAL REPORT.

FINAL COMPLETION DATE: 8/30/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG RESOURCES, INC.

3a. Address
 P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
 307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NESE SECTION 23, T9S, R22E
 1852 FSL 553 FEL 40.019353 LAT 109.399067 LON

5. Lease Serial No.
 U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 CHAPITA WELLS

8. Well Name and No.
 CHAPITA WELLS UNIT 910-23

9. API Well No.
 43-047-35529

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is scheduled to turn to sales on or about 9/21/2005.

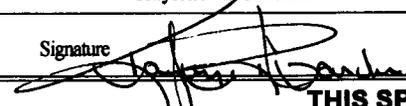
EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
SEP 22 2005

DEPT. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner Title Regulatory Assistant

Signature  Date 09/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 0 / 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESE 1852 FSL 553 FEL
 SECTION 23, T9S, R22E 40.019353 LAT 109.399067 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 910-23

9. API Well No.
43-047-35529

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Other	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:30 a.m., 9/21/2005 through Questar meter # 6830 on a 10/64" choke. Opening pressure, FTP 1900 psig, CP 3200 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250
Big Piney, WY 83113**

3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NESE 1852 FSL 553 FEL 40.019353 LAT 109.399067 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded
06/14/2005

15. Date T.D. Reached
08/09/2005

16. Date Completed **09/21/2005**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5023 KB

18. Total Depth: MD **9400**
TVD

19. Plug Back T.D.: MD **9337**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CCL/CBL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2468		1050			
7-7/8	4-1/2	N-80	11.6#	0-9380		1915			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7304							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7314	8982	8813-8982		2/SPF	
B)			8610-8764		2/SPF	
C)			8408-8538		3/SPF	
D)			8239-8362		2/SPF	

26. Perforation Record

Depth Interval	Amount and Type of Material
8813-8982	1190 BBLs GELLED WATER & 167,069 # 20/40 SAND
8610-8764	1143 BBLs GELLED WATER & 155,787 # 20/40 SAND
8408-8538	1297 BBLs GELLED WATER & 192,870 # 20/40 SAND
8239-8362	1190 BBLs GELLED WATER & 159,470 # 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/21/2005	09/27/2005	24	→	57	659	165			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	2350	3050	→	57	659	165			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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NOV 02 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7314	8982		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4712 5228 5919 6671 6956 7269 7960 8736 9217

32. Additional remarks (include plugging procedure):

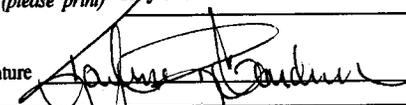
SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner Title Regulatory Assistant

Signature  Date 10/31/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 910-23 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6830. Two 400 bbl tank # 80636V & 80637V are on location.

27. PERFORATION RECORD

8058-8183	2/SPF
7851-7991	2/SPF
7589-7798	2/SPF
7314-7493	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8058-8186	1501 BBLS GELLED WATER & 237,328 # 20/40 SAND
7851-7991	1001 BBLS GELLED WATER & 131,022 # 20/40 SAND
7589-7798	1496 BBLS GELLED WATER & 236,745 # 20/40 SAND
7314-7493	1339 BBLS GELLED WATER & 202,896 # 20/40 SAND

Perforated the Lower Price River from 8813-14', 8826-28', 8840-42', 8881-82', 8887-88', 8894-95', 8945-46', 8973-74' & 8980-82' w/2 SPF.

Perforated the Middle Price River from 8610-12', 8652-54', 8664-65', 8691-92', 8700-01', 8713-15', 8747-48' & 8761-64' w/2 SPF.

Perforated the Middle Price River from 8408-11', 8439-40', 8454-56', 8503-06' & 8535-38' w/3 SPF.

Perforated the Middle Price River from 8239-41', 8250-53', 8270-72', 8288-90', 8240-42' & 8360-62' w/2 SPF.

Perforated the Middle Price River from 8058-60', 8089-91', 8112-15', 8132-35', 8148-50', 8161-62' & 8182-83' w/2 SPF.

Perforated the Upper Price River from 7851-52', 7879-81', 7909-12', 7970-71', 7979-82' & 7989-91' w/2 SPF.

Perforated the Upper Price River from 7589-91', 7624-26', 7670-72', 7683-85', 7725-27', 7745-46', 7769-70', 7783-84' & 7797-98' w/2 SPF.

Perforated the Upper Price River from 7314-15', 7325-26', 7338-40', 7382-84', 7415-17', 7433-35', 7464-65' & 7491-93' w/2 SPF.

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35628	CHAPITA WELLS UNIT 657-7		NWNW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14819	4905				9/1/2005	
Comments: <u>WSTC</u>							<u>8/30/06</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35530	CHAPITA WELLS UNIT 907-23		NESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14737	13650				9/1/2005	
Comments: <u>MURD</u>							<u>8/30/06</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35529	CHAPITA WELLS UNIT 910-23		NESE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14782	13650				9/1/2005	
Comments: <u>MURD</u>							<u>8/30/06</u>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

8/30/2006

Date

RECEIVED

AUG 30 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-B-E-F-H-J-K" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K", Chapita Wells Unit, CRS No. UTU63013AA, AFS No. 892000905AA, is hereby approved effective as of September 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K" results in an initial consolidated participating area of 5,835.84 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 907-23	43-047-35530	NE¼SW¼, 23-9S-22E	UTU0282
CWU 910-23	43-047-35529	NE¼SE¼, 23-9S-22E	UTU0282
CWU 911-25	43-047-35535	NE¼NW¼, 25-9S-22E	UTU0285A
CWU 913-24	43-047-35532	NE¼SW¼, 24-9S-22E	UTSL071861

j 4783 → 13650

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUL 3 1 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 18S2' FSL & 553' FEL (NE/SE) Sec. 23-T9S-R22E 40.019353 LAT 109.399067 LON		8. Well Name and No. Chapita Wells Unit 910-23
		9. API Well No. 43-047-35529
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 12/14/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 02/06/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

DIV. OF OIL, GAS & MINING