

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 12, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 909-23
NE/NW, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter

Agent

EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **678' FNL, 1995' FWL** *4431745 Y NE/NW 40.02690*
At proposed prod. Zone *635763 X -109.40897*
10. Field and Pool, or Exploratory **NATURAL BUTTES**
11. Sec., T., R., M., or Blk. and Survey or Area **SEC. 23, T9S, R22E, S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office* **17.42 MILES SOUTHEAST OF OURAY, UTAH**
12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **678'**
(Also to nearest drig. Unit line, if any)
16. No. of Acres in lease **2440**
17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C **9440'**
19. Proposed Depth
20. BLM/BIA Bond No. on file **NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **4949.2 FEET GRADED GROUND**
22. Approximate date work will start* **UPON APPROVAL**
23. Estimated duration **45 DAYS**
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **February 12, 2004**

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FEB 23 2004

DIV. OF OIL, GAS & MINING

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **03-01-04**
Title **ENVIRONMENTAL SCIENTIST III** Office

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

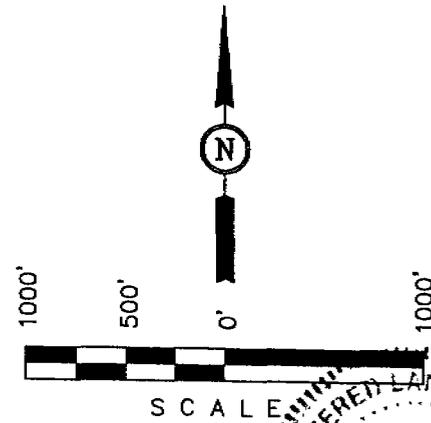
*(Instructions on reverse)

EOG RESOURCES, INC.

Well location, CHAPITA WELLS UNIT #909-23, located as shown in the NE 1/4 NW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE No. 161319
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

T9S, R22E, S.L.B.&M.

N 1/4 Sec 22
 1977 Brass Cap
 2.5' High, Mound
 of Stones

E 1/4 Sec 15,
 1977 Brass Cap
 0.7' High, Mound
 of Stones

N89°48'29"W
 2650.48' (Meas.)

N89°52'29"W - 2639.05' (Meas.)

S89°30'57"W - 2640.16' (Meas.)

Section Corner
 Re-Established by
 Double Proportion
 Method (Not Set)

1977 Brass Cap
 0.8' High, Mound
 of Stones

Brass Cap

678'

1995'

CHAPITA WELLS UNIT #909-23
 Elev. Ungraded Ground = 4955'

23

1977 Brass Cap
 1.0' High, Mound
 of Stones

Brass Cap

N00°04'57"E - 2687.19' (Meas.)

N00°06'57"W - 2640.46' (Meas.)

N00°11'35"W - 2640.25' (Meas.)

Brass Cap

Brass Cap

Brass Cap

S89°56'44"W - 2653.38' (Meas.)

S89°57'00"W - 2652.95' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°01'36.69" (40.026858)

LONGITUDE = 109°24'31.81" (109.408836)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-19-03	DATE DRAWN: 11-24-03
PARTY D.K. M.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 909-23
NE/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	
Wasatch	4,800'
Island	7,156'
KMV Price River	7,453'
KMV Price River Middle	8,099'
KMV Price River Lower	8,914'
Sego	9,340'

EST. TD: 9440

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9440' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-2300' Below GL):

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface (15 total.)

Production Hole Procedure (2300'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at ± 7,156' (**Top of Island**) and ± 4,400' (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 909-23
NE/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300' to TD)

Lead: 150 sks. 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.73 ft³./sk., 9.06 gps water.

Tail: 280 sks 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.28 ft³./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Production Hole (2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

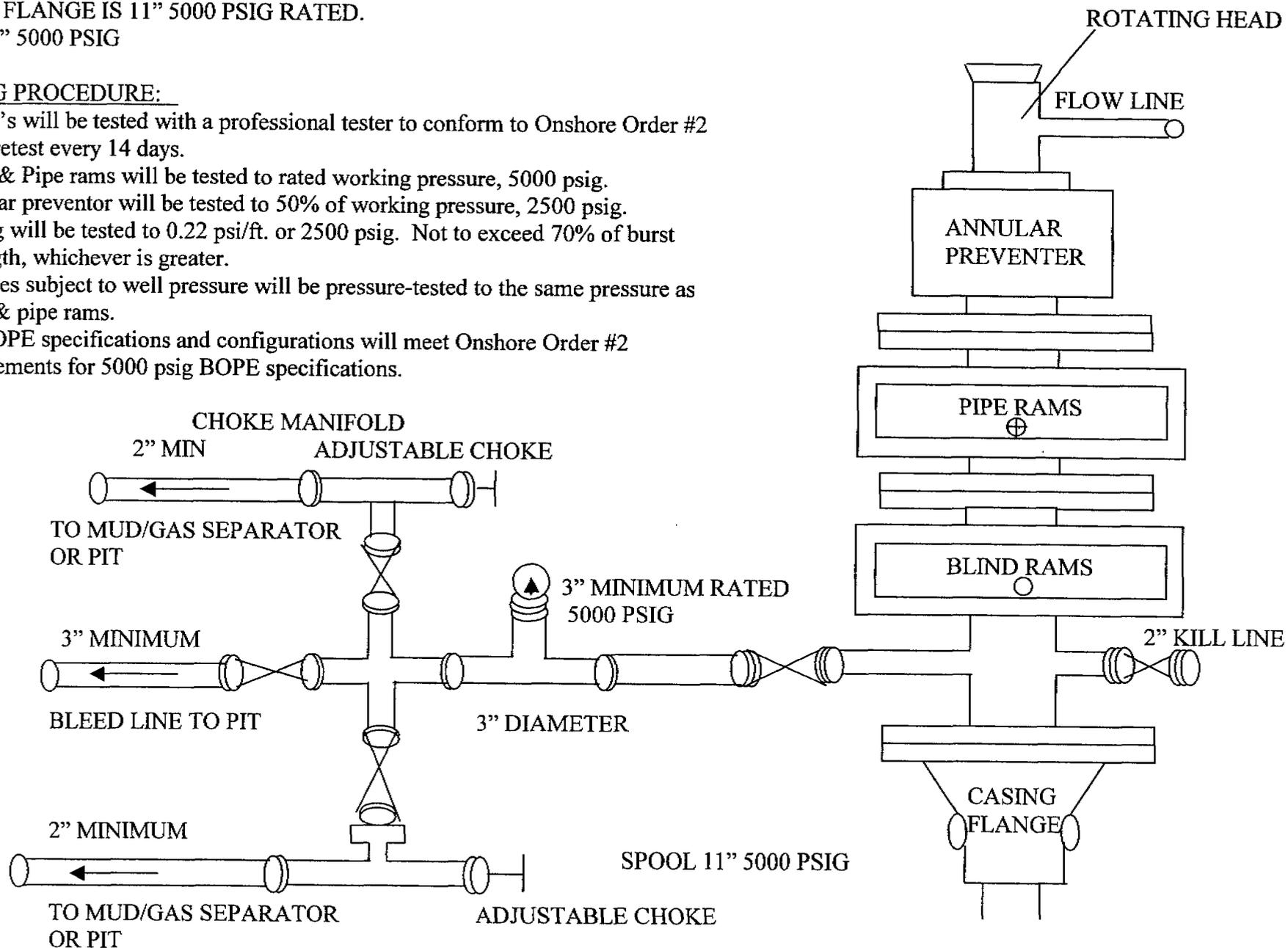
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 909-23
Lease Number: U-0282
Location: 678' FNL & 1995' FWL, NE/NW, Sec. 23,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.42 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
- B. Producing wells - 48*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 220' from proposed location to a point in the NE/NW of Section 23, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Winter Fat – 1 pound per acre
 - Wyoming Big Sage – 3 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Needle and Thread Grass – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and 5. The stockpiled location topsoil will be stored Southwest of Corner #6, as well as from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northeast.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

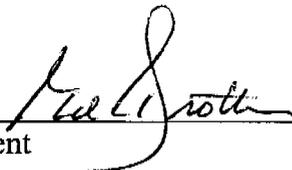
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 909-23 Well, located in the NE/NW Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-13-2004
Date


Agent

EOG RESOURCES, INC.

**CHAPITA WELLS UNIT #909-23
SECTION 23, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

EOG RESOURCES, INC.
CHAPITA WELLS UNIT #909-23
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 23, T9S, R22E, S.L.B.&M..



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



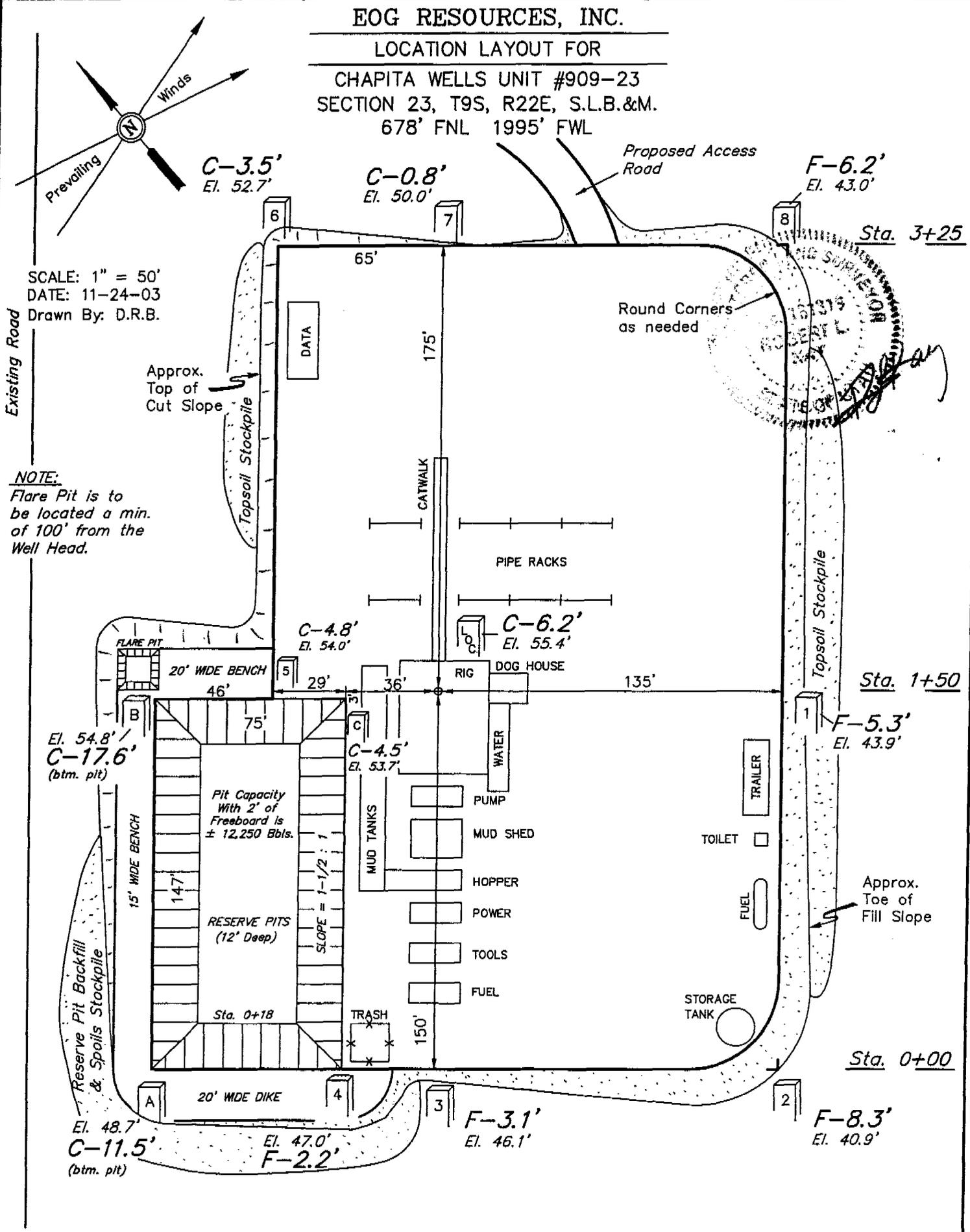
- Since 1964 -

EUG Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12	01	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: D.R.B.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CHAPITA WELLS UNIT #909-23
 SECTION 23, T9S, R22E, S.L.B.&M.
 678' FNL 1995' FWL



SCALE: 1" = 50'
 DATE: 11-24-03
 Drawn By: D.R.B.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Existing Road

Approx. Top of Cut Slope

Round Corners as needed

Sta. 3+25

Sta. 1+50

Sta. 0+00

Approx. Toe of Fill Slope

Elev. Ungraded Ground at Location Stake = 4955.4'
 Elev. Graded Ground at Location Stake = 4949.2'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

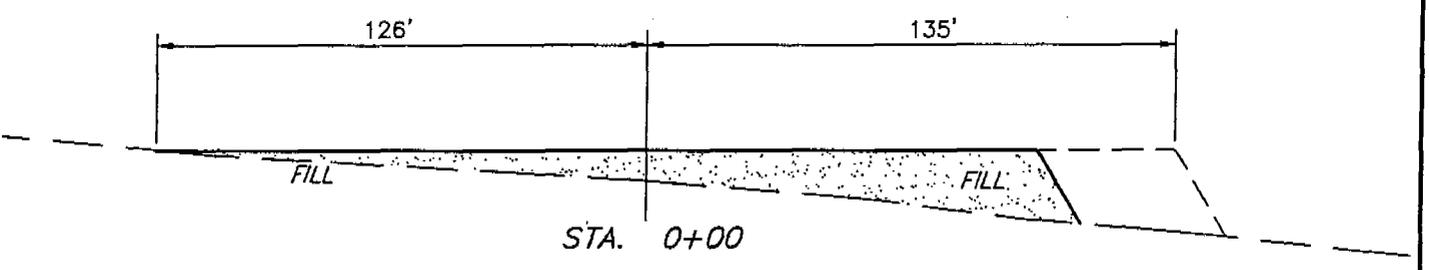
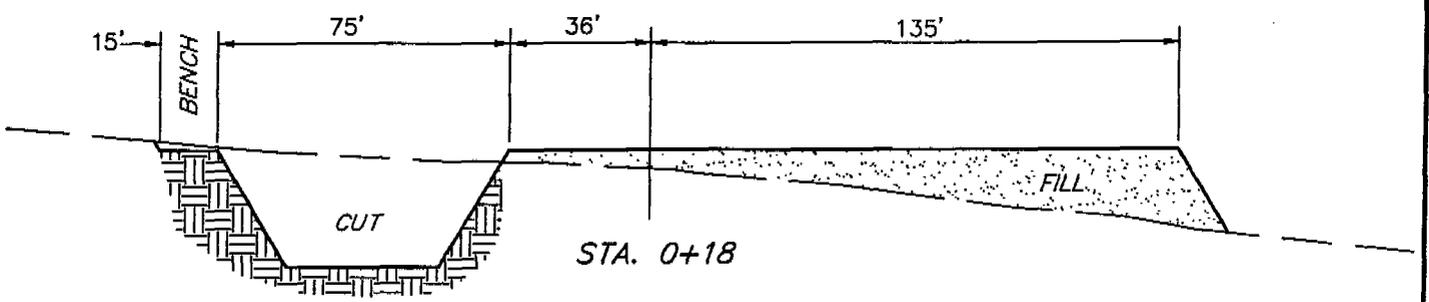
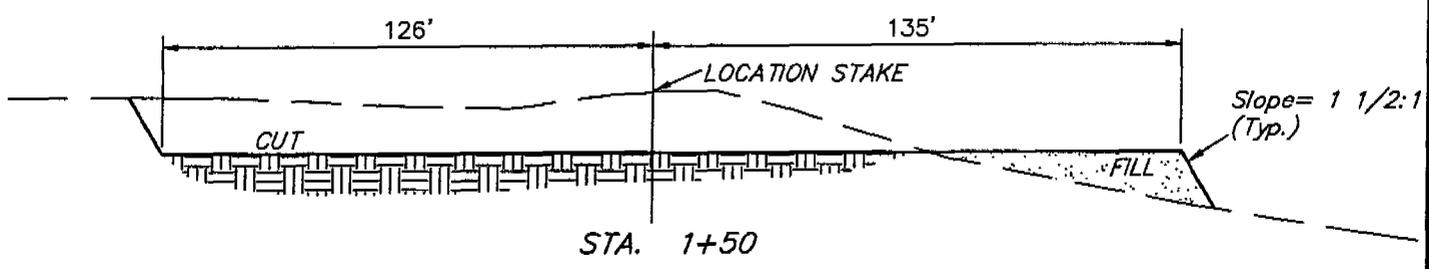
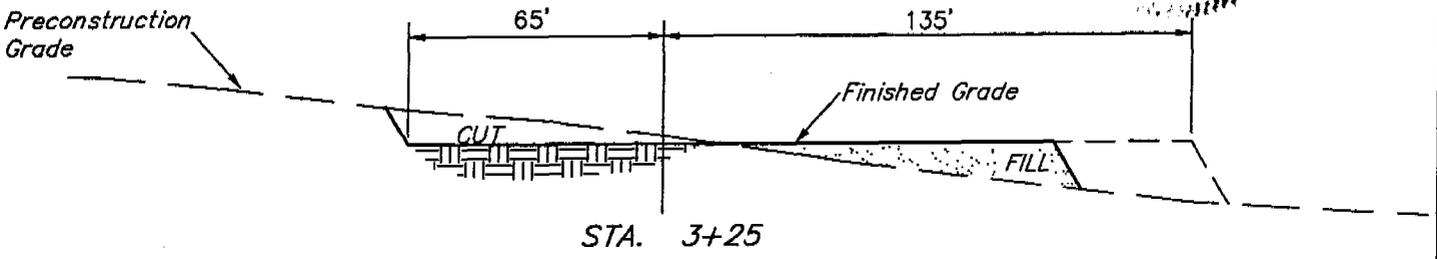
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR
 CHAPITA WELLS UNIT #909-23
 SECTION 23, T9S, R22E, S.L.B.&M.
 678' FNL 1995' FWL



1" = 20'
 X-Section
 Scale
 1" = 50'

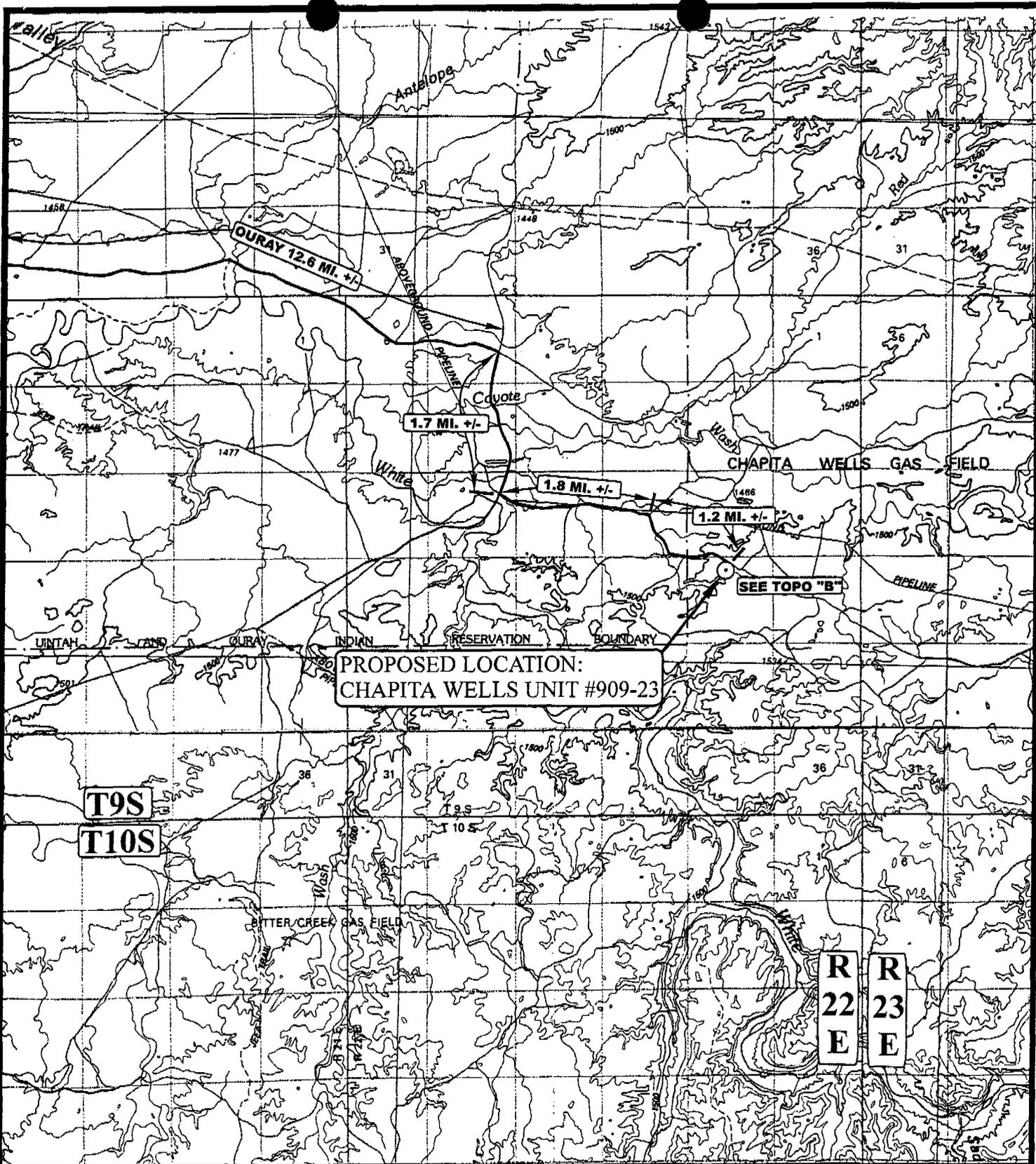
DATE: 11-24-03
 Drawn By: D.R.B.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	7,400 Cu. Yds.
TOTAL CUT	=	8,830 CU.YDS.
FILL	=	5,450 CU.YDS.

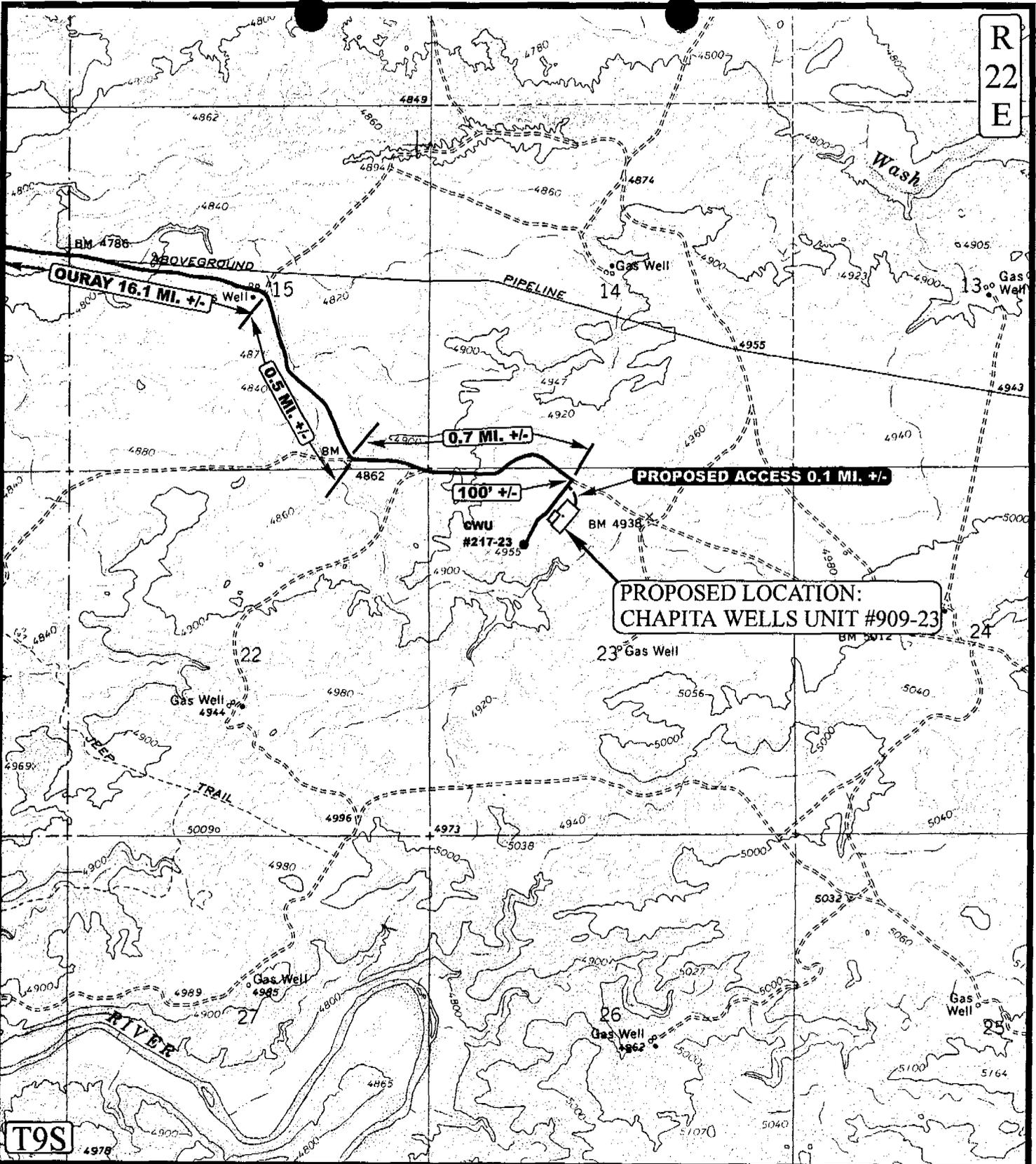
EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



<p>LEGEND:</p> <p>○ PROPOSED LOCATION</p>	<p>EOG RESOURCES, INC.</p> <p>CHAPITA WELLS UNIT #909-23</p> <p>SECTION 23, T9S, R22E, S.L.B.&M.</p> <p>678' FNL 1995' FWL</p>						
<p>UELS Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (801) 789-1017 * FAX (801) 789-1018 Email: uels@easilink.com</p>	<p>TOPOGRAPHIC MAP</p> <table border="1" style="display: inline-table; border-collapse: collapse;"> <tr> <td style="padding: 2px;">12</td> <td style="padding: 2px;">01</td> <td style="padding: 2px;">03</td> </tr> <tr> <td style="font-size: 8px;">MONTH</td> <td style="font-size: 8px;">DAY</td> <td style="font-size: 8px;">YEAR</td> </tr> </table> <p>SCALE: 1 : 100,000 DRAWN BY: D.R.B. REVISED: 00-00-00</p>	12	01	03	MONTH	DAY	YEAR
12	01	03					
MONTH	DAY	YEAR					



R
22
E



PROPOSED LOCATION:
CHAPITA WELLS UNIT #909-23

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

EOG RESOURCES, INC.

CHAPITA WELLS UNIT #909-23
SECTION 23, T9S, R22E, S.L.B.&M.
678' FNL 1995' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018

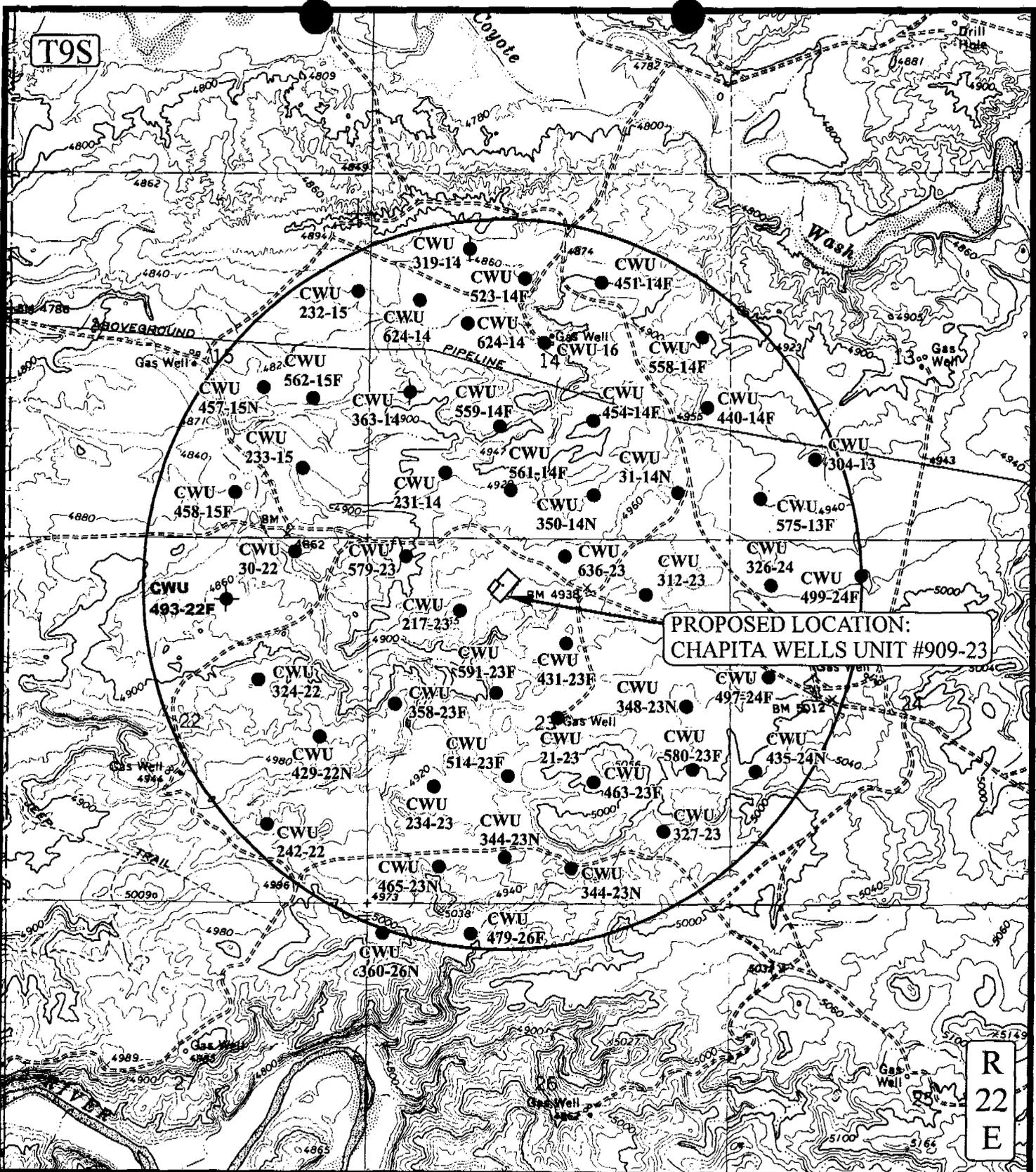


TOPOGRAPHIC
MAP

12 01 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.R.B. REVISED: 00-00-00





PROPOSED LOCATION:
CHAPITA WELLS UNIT #909-23

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

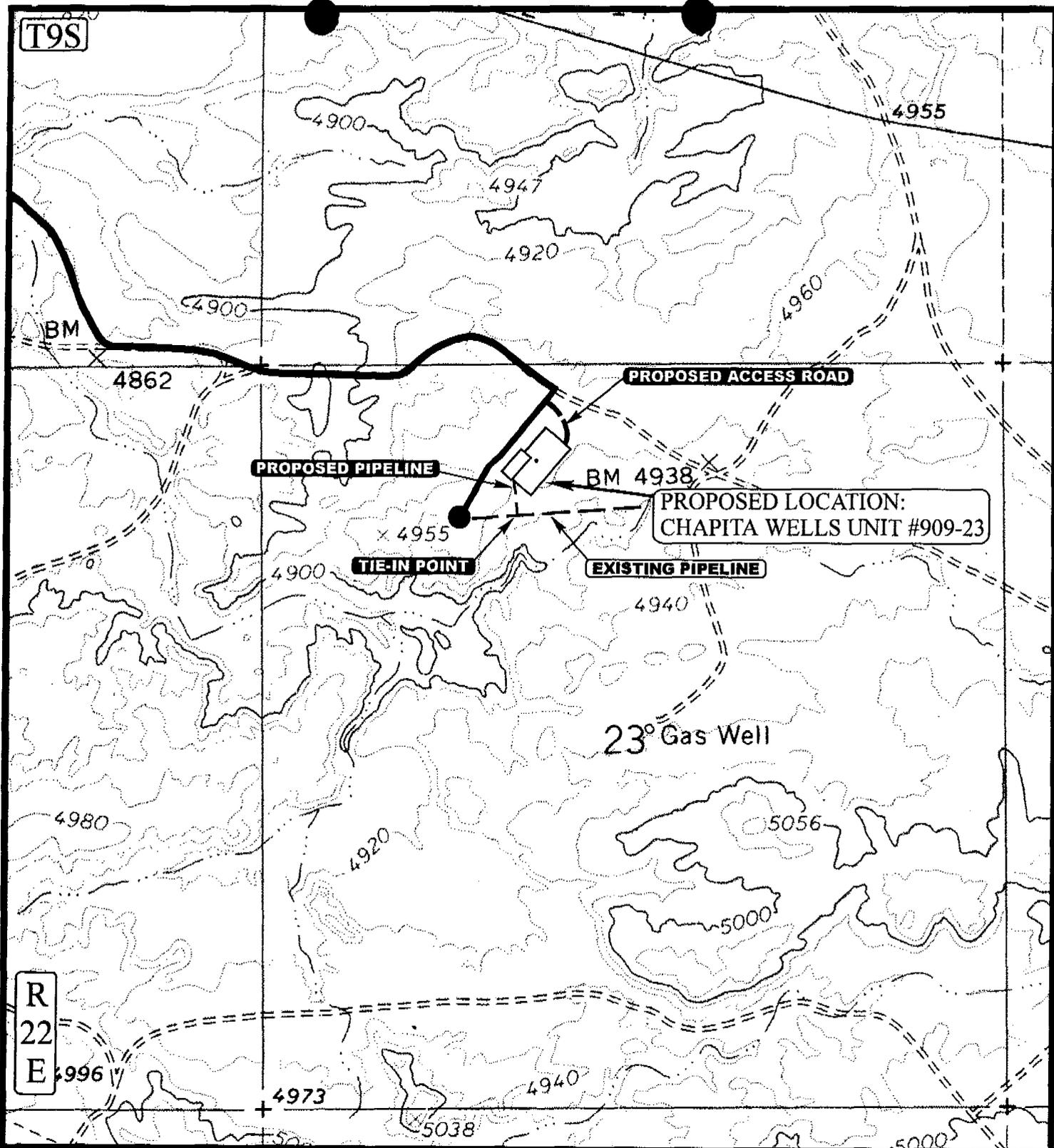
CHAPITA WELLS UNIT #909-23
SECTION 23, T9S, R22E, S.L.B.&M.
678' FNL 1995' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018



TOPOGRAPHIC MAP	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%; text-align: center;">12</td> <td style="width: 33%; text-align: center;">01</td> <td style="width: 33%; text-align: center;">03</td> </tr> <tr> <td style="text-align: center;">MONTH</td> <td style="text-align: center;">DAY</td> <td style="text-align: center;">YEAR</td> </tr> </table>	12	01	03	MONTH	DAY	YEAR	
12	01	03						
MONTH	DAY	YEAR						
SCALE: 1" = 2000'	DRAWN BY: D.R.B.	REVISED: 00-00-00						



APPROXIMATE TOTAL PIPELINE DISTANCE = 220' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

CHAPITA WELLS UNIT #909-23
SECTION 23, T9S, R22E, S.L.B.&M.
678' FNL 1995' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC
MAP

12	01	03
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: D.R.B. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35527

WELL NAME: CWU 909-23
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 23 090S 220E
SURFACE: 0678 FNL 1995 FWL
BOTTOM: 0678 FNL 1995 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0282
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.02690
LONGITUDE: 109.40897

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale ~~190-2~~ (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

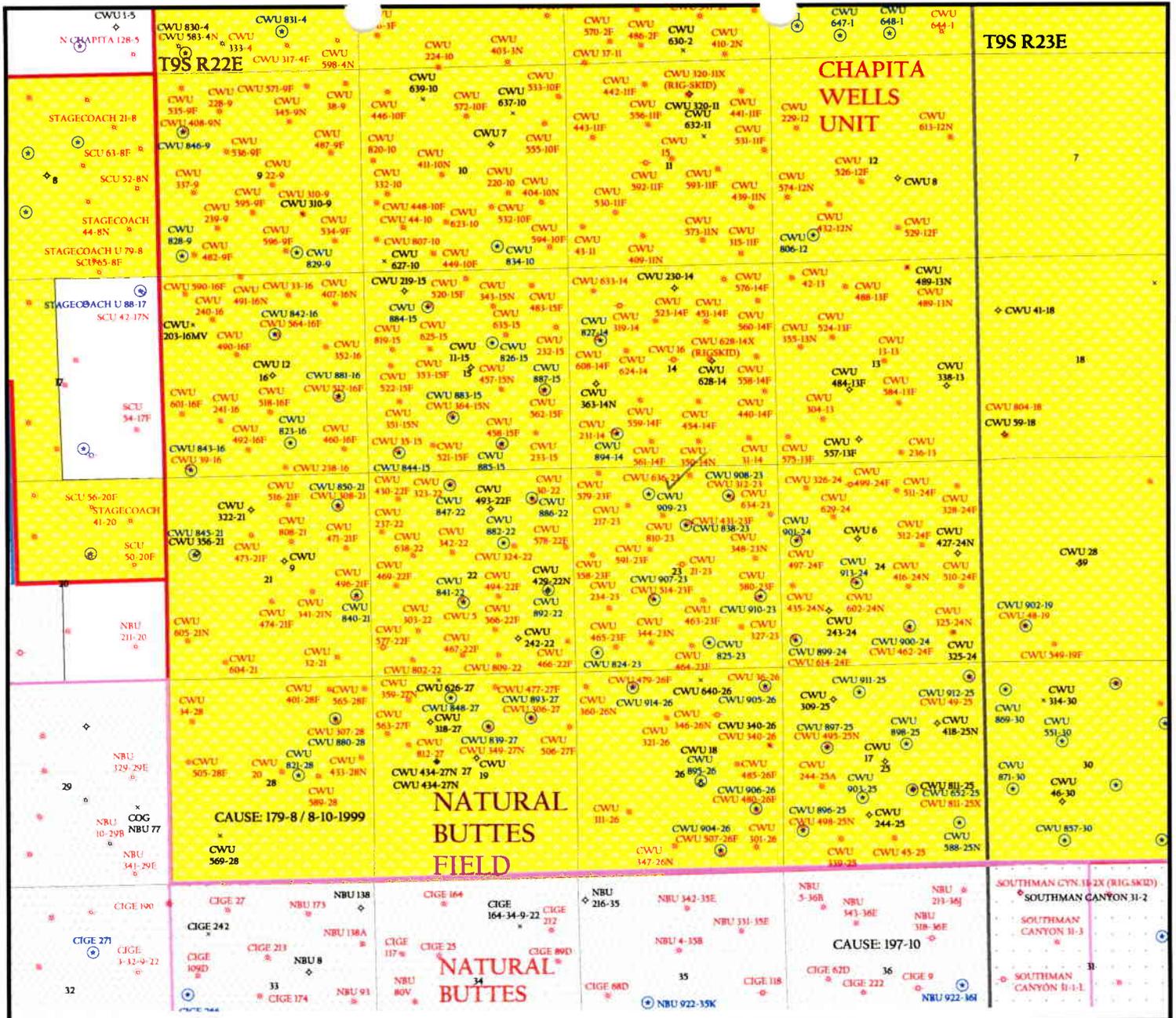
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

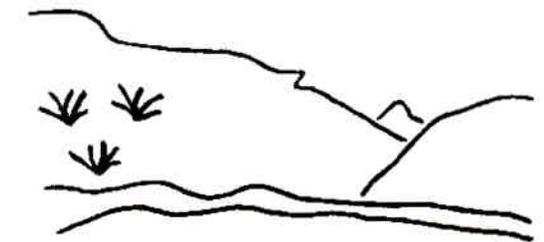
COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)
 SEC. 23 T.9S, R.22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 26-FEBRUARY-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35525	CWU 881-16 Sec 16 T09S R22E 2023	FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22 T09S R22E 2151	FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23 T09S R22E 0678	FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23 T09S R22E 0805	FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23 T09S R22E 1852	FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23 T09S R22E 1882	FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24 T09S R22E 1990	FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24 T09S R22E 2177	FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24 T09S R22E 0692	FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25 T09S R22E 0370	FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25 T09S R22E 0660	FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25 T09S R22E 1026	FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25 T09S R22E 2105	FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25 T09S R22E 1877	FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26 T09S R22E 0518	FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26 T09S R22E 1606	FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26 T09S R22E 0403	FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26 T09S R22E 0495	FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26 T09S R22E 2331	FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27 T09S R22E 1189	FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19 T09S R23E 0940	FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 909-23 Well, 678' FNL, 1995' FWL, NE NW, Sec. 23,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35527.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 909-23
API Number: 43-047-35527
Lease: U-0282

Location: NE NW Sec. 23 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
JUL 19 2004

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **678' FNL, 1995' FWL** **NE/NW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
17.42 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **678'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9440'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4949.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)
Ed Trotter

Date
February 12, 2004

Title
Agent

Approved by (Signature)

Thomas R. Beaumont

Name (Printed/Typed)

Date
07/13/2004

Title
**Assistant Field Manager
Mineral Resources**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04P50017H

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 909-23

API Number: 43-047-35527

Lease Number: UTU - 0282

Location: NENW Sec. 23 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,830$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 23 2005
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 909-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 678' FNL, 1995' FWL		9. API NUMBER: 4304735527
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 23 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-28-05
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 3-2-05
BY: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/19/2005</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735527
Well Name: CHAPITA WELLS UNIT 909-23
Location: 678' FNL, 1995' FWL, NE/NW, SEC. 23, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Phil G. Stott
Signature

2/19/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

CHAPITA WELLS UNIT 909-23

2. Name of Operator

EOG RESOURCES, INC.

9. API Well No.

43-047-35527

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)789-4120

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

678' FNL, 1995' FWL NE/NW SECTION 23, T9S, R22E, S.L.B.&M.

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, FINAL ABANDONMENT NOTICE, and various actions like Acidize, Deepen, Production (Start/Resume), etc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

RECEIVED SEP 09 2005

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Ed Trotter

Title Agent

Signature

Date June 13, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Handwritten signature of Mark Baker

Petroleum Engineer

TITLE

DATE

SEP 09 2005

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0282
Well: CWU 909-23
Location: NENW Sec 23-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 07/13/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 909-23

9. API NUMBER:
4304735527

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 (435) 789-4120

4. LOCATION OF WELL COUNTY: **UINTAH**

FOOTAGES AT SURFACE: **678' FNL, 1995' FWL**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 23 9S 22E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah
Oil, Gas and Mining
Date: 03-06-06
By: [Signature]

**Federal Approval of this
Action is Necessary**

03-24-06
[Signature]

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE [Signature] DATE 2/18/2006

(This space for State use only)

FEB 23 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735527
Well Name: CHAPITA WELLS UNIT 909-23
Location: 678' FNL, 1995' FWL, NENW, Sec. 23, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature

2/18/2006

Date

Title: Agent

Representing: EOG RESOURCES, INC.

FEB 23 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 909-23

Api No: 43-047-35527 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 06/27/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 528-1720

Date 06/27/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35527	Chapita Wells Unit 909-23		NENW	23	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	6/27/2006		6/29/06		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36967	Chapita Wells Unit 1059-14		SWSE	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	6/27/2006		6/29/06		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

6/29/2006

Title

Date

RECEIVED

JUN 29 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 678' FNL & 1995' FWL (NENW) Sec. 23-T9S-R22E 40.0269 LAT 109.40897 LON		8. Well Name and No. Chapita Wells Unit 909-23
		9. API Well No. 43-047-35527
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

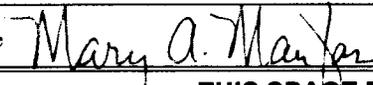
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature 	Date	06/29/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 678' FNL & 1995' FWL (NENW) Sec. 23-T9S-R22E 40.0269 LAT 109.40897 LON		8. Well Name and No. Chapita Wells Unit 909-23
		9. API Well No. 43-047-35527
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/27/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 06/29/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

JUL 03 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1815 Vernal, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3b. Phone No. (include area code) 435-781-9111		8. Well Name and No. CHAPITA WELLS UNIT 909-23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 678 FNL 1995 FWL (NENW) S.L.B.&M SECTION 23, T9S, R22E		9. API Well No. 43-047-35527
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,

From: 9440'

To: 9560'

Approved by the
Utah Division of
Oil, Gas & Mining
Date: 07-10-2006
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-12-06
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature <u>[Signature]</u>	Date 07/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED
JUL 12 2006
JUL 12 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 678' FNL & 1995' FWL (NE/NW) Sec. 23-T9S-R22E 40.026858 LAT 109.408836 LON		8. Well Name and No. Chapita Wells Unit 909-23
		9. API Well No. 43-047-35527
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was turned to sales on 9/9/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 09/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

RECEIVED

SEP 15 2006

WELL CHRONOLOGY REPORT

Report Generated On: 09-12-2006

Well Name	CWU 909-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35527	Well Class	ISA
County, State	UINTAH, UT	Spud Date	07-27-2006	Class Date	09-09-2006
Tax Credit	N	TVD / MD	9,560/ 9,560	Property #	054036
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,969/ 4,949				
Location	Section 23, T9S, R22E, NENW, 678 FNL & 1995 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302677	AFE Total	1,743,300	DHC / CWC	818,700/ 924,600						
Rig Contr	BASIC	Rig Name	BASIC #30	Start Date	03-11-2004	Release Date	08-05-2006				
03-11-2004	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
678' FNL & 1995' FWL (NE/NW)			
SECTION 23, T9S, R22E			
UINTAH COUNTY, UTAH			
LAT:40.026858, LONG: 109.408836 (NAD 27)			
RIG: BASIC 30			
OBJECTIVE 9160' TD, MESAVERDE			
DW/GAS			
CHAPITA WELLS DEEP PROSPECT			
DD&A FIELD: CHAPITA WELLS DEEP			
NATURAL BUTTES FIELD			
LEASE: U-0282			
ELEVATION: 4955.4' NAT GL, 4949.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 4949), 4969' KB, (20')			
EOG WI 50%, NRI 43.5%			

06-24-2006 **Reported By**

Daily Costs: Drilling	\$42,000	Completion	\$0	Daily Total	\$42,000
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06:00 06:00 24.0 SPUD 20" HOLE WITH ROCKY MOUNTAIN AIR RIG @ 1:00 PM. 6/27/2006. JERRY BARNES REPRESENTATIVE FOR EOG NOTIFIED JAMIE SPARGER W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 6/27/2006 @ 12:30 PM.

LOCATION IS 80% COMPLETE.

06-30-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$42,000 **Completion** \$0 **Well Total** \$42,000

MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION IS 90% COMPLETE.

07-05-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$42,000 **Completion** \$0 **Well Total** \$42,000

MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION IS 90% COMPLETE.

07-06-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$42,000 **Completion** \$0 **Well Total** \$42,000

MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION IS 95% COMPLETE.

07-07-2006 **Reported By** JERRY BARNES

Daily Costs: Drilling \$199,151 **Completion** \$0 **Daily Total** \$199,151

Cum Costs: Drilling \$241,151 **Completion** \$0 **Well Total** \$241,151

MD 2,280 **TVD** 2,280 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU BILL JR'S AIR RIG # 5. DRILLED 12-1/4" HOLE TO 2260' GL. ENCOUNTERED WATER AT 1800'. RAN 51 JTS (2210.5') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 5 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2230' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/162 BBLs FRESH WATER. BUMPED PLUG W/700# @ 9:45 PM, 7/2/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 200 SX (40 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB #3: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB #5: MIXED & PUMPED 75 SX (13 BBLs) OF PREMIUM CEMENT W/ 2% CaCl2 & #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2112' PICK UP TO 2105' & TOOK SURVEY, = 2 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 6/30/2006 @ 5:45 PM. DONNA KENNEY W/VBLM CALLED BACK, SAID WELL RATED LOW, NO INSPECTOR.

07-26-2006		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling	\$58,731	Completion	\$0	Daily Total	\$58,731						
Cum Costs: Drilling	\$299,882	Completion	\$0	Well Total	\$299,882						
MD	2,280	TVD	2,280	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	19:00	13.0	FINISH MOVING RIG. RURT.
19:00	00:00	5.0	NIPPLE UP BOP STACK. CHOKE & FLARE LINES. DAY WORK START 19:00 HRS, 7/26/06.
00:00	05:00	5.0	TEST BOP STACK. WBC QUICK TEST INC (MARK REDLE). TEST UPPER & LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE & OUTSIDE VALVES, BLIND RAMS, KILL LINE, CHOKE LINE & OUT SIDE MANIFOLD VALVES TO 5,000 PSIG HIGH, 250 PSIG LOW FOR 10/5 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSIG HIGH, 250 LOW FOR 10/5 MINUTES. TESTED SURFACE CASING TO 1500 PSIG FOR 30 MINUTES, SUPER CHOKE TO 5,000 PSIG HIGH, 250 LOW FOR 10/5 MINUTES, NO LEAKES.
05:00	06:00	1.0	FINISH RIGGING UP FLOW LINE & GAS BUSTER.

SAFETY MEETING: WORKING W/WELDERS/RURT/PU BOP
FULL CREWS

RECEIVED 8000 GALS FUEL, FUEL ON HAND 7811 GALS

07-27-2006 Reported By DOUG GRINOLDS/PAT CLARK

Daily Costs: Drilling \$44,181 Completion \$0 Daily Total \$44,181
 Cum Costs: Drilling \$344,063 Completion \$0 Well Total \$344,063

MD 2,400 TVD 2,400 Progress 150 Days 1 MW 8.3 Visc 26.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	EQUIPMENT REPAIR-WELDING ON RIG. CUT AND SLIP DRILL LINE.
16:00	00:00	8.0	PU BHA & TOOLS. TAGGED CEMENT @ 2132'.
00:00	02:00	2.0	WORK ON PUMPS AND REPAIR DRESSER SLEEVE ON FLOW LINE.
02:00	03:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT FROM 2132' - 2250'. FC @ 2155', GS @ 2200'.
03:30	04:00	0.5	DRILL 2250' - 2267'. PERFORM FORMATION INTEGRITY TEST TO 350 PSI (11.5 EMW).
04:00	04:30	0.5	SURVEY @ 2217', 2 DEG.
04:30	06:00	1.5	DRILL 2267' - 2400', WOB 10K, RPM 60/64, SPP 800 PSI, DP 175 PSI, ROP 89 FPH.

SAFETY MEETING: PICKING UP BHA/CUT AND SLIP

06:00 18.0 SPUD 7 7/8" HOLE @ 03:30 HRS, 7/27/06.

07-28-2006 Reported By PAT CLARK

Daily Costs: Drilling \$70,866 Completion \$0 Daily Total \$70,866
 Cum Costs: Drilling \$414,929 Completion \$0 Well Total \$414,929

MD 4,600 TVD 4,600 Progress 2,200 Days 2 MW 8.4 Visc 28.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 2400' - 2806', WOB 12K, RPM 60/64, SPP 970 PSI, DP 250 PSI, ROP 100 FPH.
10:00	11:30	1.5	REPAIR ROY, REPAIR PUMPS (LINER IN #1, SWAB IN #2).
11:30	15:45	4.25	DRILL 2806' - 3280', WOB 13-19K, RPM 60/64, SPP 900 PSI, DP 300 PSI, ROP 112 FPH.
15:45	16:30	0.75	SURVEY @ 3210', 2.75 DEG. RIG SERVICE. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
16:30	00:45	8.25	DRILL 3280' - 4257'. SAME PARAMETERS, ROP 118 FPH.
00:45	01:30	0.75	SURVEY @ 4187', 4 DEG.
01:30	06:00	4.5	DRILL 4257' - 4600', WOB 10K, RPM 60/64, SPP 1300 PSI, DP 350 PSI, ROP 76 FPH.

SAFETY MEETING: CONNECTIONS/MIXING CHEMICALS
 BOP DRILL MORNING TOUR 38 SEC

FORMATION GREEN RIVER
 BG GAS 400-1000U, CONN GAS 1300U
 LITHOLOGY SH 40%, SLT 40%, SS 20%
 FULL CREWS

07-29-2006 Reported By PAT CLARK

Daily Costs: Drilling \$33,669 Completion \$0 Daily Total \$33,669

Cum Costs: Drilling \$448,598 **Completion** \$0 **Well Total** \$448,598
MD 5.530 **TVD** 5.530 **Progress** 930 **Days** 3 **MW** 9.1 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 4600' - 4639', WOB 18K, RPM 60/64, SPP 1300 PSI, DP 300 PSI, ROP 78 FPH.
06:30	07:30	1.0	WORK ON PUMPS.
07:30	10:15	2.75	DRILL 4639' - 4887'. SAME PARIMETERS, ROP 90 FPH.
10:15	11:15	1.0	SURVEY @ 4817', 3.5 DEG.
11:15	17:00	5.75	DRILL 4887' - 5112'. SAME PARIMETERS, ROP 39 FPH.
17:00	19:00	2.0	WORK ON PUMPS.
19:00	02:00	7.0	DRILL 5112' - 5398'. SAME PARIMETERS, ROP 48 FPH.
02:00	02:45	0.75	CHANGE SWAB IN # 1 PUMP.
02:45	06:00	3.25	DRILL 5398' - 5530', WOB 20K, RPM 60/64, SPP 1350 PSI, DP 280 PSI, ROP 41 FPH.

SAFETY MEETING: WORKING ON PUMPS/LOCKOUT-TAGOUT
 BOP DRILLS 45 SEC DAYLIGHTS, 40 SEC MORNING TOUR
 FULL CREWS

FORMATION WASATCH @ 4803'
 BG GAS-60-900U, CONN GAS-1,000U,
 LITHOLOGY SH 40%, SS 10%, SLT 50%
 CURRENT MW 9.5 PPG, VIS 37 SPQ

07-30-2006 Reported By PAT CLARK

Daily Costs: Drilling \$31,528 **Completion** \$0 **Daily Total** \$31,528
Cum Costs: Drilling \$480,126 **Completion** \$0 **Well Total** \$480,126
MD 5.800 **TVD** 5,800 **Progress** 270 **Days** 4 **MW** 9.5 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LOST CIRCULATION 13 BBLS. PU, DROP STROKES TO 60 SPM. MIX MULTI-SEAL.
06:30	13:30	7.0	DRILL 5530' - 5746', WOB 20K, RPM 45-60/64, SPP 1440 PSI, DP 350 PSI, ROP 31 FPH (21 FPH LAST 4 HRS).
13:30	14:45	1.25	CIRCULATE BOTTOMS UP. DROP SURVEY. PUMP PILL.
14:45	15:15	0.5	TOH FOR NEW BIT.
15:15	16:00	0.75	WORK ON TRIP TANK.
16:00	19:45	3.75	TOH.
19:45	20:45	1.0	WORK ON IRON ROUGHNECK.
20:45	22:00	1.25	FINISH TOH. LD REAMERS AND BIT. FUNCTION TESTED BLIND RAMS.
22:00	03:30	5.5	PU BIT #2, TIH. FILL PIPE @ 3,000'.
03:30	06:00	2.5	DRILL 5746' - 5800', WOB 5-15K, RPM 60/64, SPP 1380 PSI, DP 250 PSI, ROP 22 FPH.

SAFETY MEETING: TRIPPING
 FULL CREWS

07-31-2006 Reported By PAT CLARK

Daily Costs: Drilling \$42,567 **Completion** \$0 **Daily Total** \$42,567
Cum Costs: Drilling \$522,693 **Completion** \$0 **Well Total** \$522,693

MD 6,817 **TVD** 6,817 **Progress** 1,017 **Days** 5 **MW** 9.5 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 5800' - 6019', WOB 10-14K, RPM 60/64, SPP 1400 PSI, DP 350 PSI, ROP 63 FPH.
09:30	13:30	4.0	HOPPER HAS BEEN DOWN, MUD PROPERTIES SUFFERING, CAVINGS BEING CIRCULATED. RIG UP PRE-MIX TANK TO MIX MUD, CANNOT DRILL W/MUD AS IS.
13:30	17:00	3.5	DRILL 6019' - 6200', WOB 14K, RPM 60/64, SPP 1450 PSI, DP 300 PSI, ROP 51 FPH.
17:00	18:15	1.25	WORK ON PUMPS.
18:15	21:00	2.75	DRILL 6200' - 6393'. SAME PARIMETERS, ROP 70 FPH.
21:00	21:30	0.5	WORK ON PUMPS.
21:30	06:00	8.5	DRILL 6393' - 6817'. SAME PARIMETERS, ROP 50 FPH.

SAFETY MEETING: HIGH WINDS/MIXING MUD
 BOP DRILL MORNING TOUR 40 SEC
 FULL CREWS

FORMATION GREEN RIVER
 LITHOLOGY SH 30%, SLT 50%, SS 20%
 BG GAS 2-80U, CONN GAS 1,000U
 06:00 MW 9.7 PPG, VIS 41 SPQ

08-01-2006 Reported By PAT CLARK

Daily Costs: Drilling \$36,084 **Completion** \$0 **Daily Total** \$36,084
Cum Costs: Drilling \$558,778 **Completion** \$0 **Well Total** \$558,778

MD 7,740 **TVD** 7,740 **Progress** 923 **Days** 6 **MW** 9.9 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6817' - 7093', WOB 15K, RPM 50-60/64, SPP 1550 PSI, DP 350 PSI, ROP 40 FPH.
13:00	13:45	0.75	RIG SERVICE. FUNCTION TESTED PIPE RAMS. TIGHTEN GUY WIRES.
13:45	22:15	8.5	DRILL 7093' - 7491'. SAME PARIMETERS, ROP 47 FPH.
22:15	00:15	2.0	FIX VIBRATOR HOSE BETWEEN PUMPS.
00:15	06:00	5.75	DRILL 7491' - 7740'. SAME PARIMETERS, ROP 43 FPH.

SAFETY MEETING: EVERYBODY'S JOB/MOVING PIPE
 BOP DRILL DAYLIGHTS 43 SEC
 FULL CREWS

FORMATION: PRICE RIVER @ 7240'
 BG GAS-2-80U, CONN GAS-1,000U
 LITHOLOGY: SS 30%, SH 40%, SLT 30%
 CURRENT MW 10.1 PPG, VIS 39 SPQ

08-02-2006 Reported By PAT CLARK

Daily Costs: Drilling \$47,441 Completion \$0 Daily Total \$47,441
 Cum Costs: Drilling \$606,219 Completion \$0 Well Total \$606,219

MD 8,740 TVD 8,740 Progress 1,000 Days 7 MW 10.0 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:15	7.25	DRILL 7740' - 8199', WOB 15-19K, RPM 45-60/64, SPP 1800 PSI, DP 350 PSI, ROP 63 FPH.
13:15	13:45	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS.
13:45	16:30	2.75	DRILL 8199' - 8359'. SAME PARIMETERS, ROP 58 FPH.
16:30	17:15	0.75	WORK ON IRON ROUGHNECK.
17:15	06:00	12.75	DRILL 8359' - 8740'. SAME PARIMETERS, ROP 30 FPH.

SAFETY MEETING: CONNECTIONS/WORKING ON HOPPER
 BOP DRILL DAYLIGHTS 43 SEC
 CREWS FULL

FORMATION MIDDLE PRICE RIVER @ 8104'
 BG GAS-1500U, CONN GAS-2000U, 10' FLARE
 LITHOLOGY: SH-30%, SS-50%, SLT-20%
 CURRENT MW 10.4 PPG, VIS 38 SPQ

08-03-2006 Reported By PAT CLARK

Daily Costs: Drilling \$41,729 Completion \$0 Daily Total \$41,729
 Cum Costs: Drilling \$647,949 Completion \$0 Well Total \$647,949

MD 8,900 TVD 8,900 Progress 160 Days 8 MW 10.4 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8740' - 8900', WOB 15-20K, RPM 45-60/64, SPP 1925 PSI, DP 2-300 PSI, ROP 20 FPH.
14:00	16:30	2.5	CIRCULATE/CONDITION FOR BIT TRIP. PUMP PILL. MW 10.8 PPG, VIS 30 SPQ.
16:30	00:00	7.5	TOH FOR BIT. FUNCTION TESTED PIPE AND BLIND RAMS.
00:00	06:00	6.0	LD MUD MOTOR, BIT. PU NEW BIT. TIH FILL PIPE @ 4900'.

SAFETY MEETING: TRIPPING/HOUSEKEEPING
 CREWS FULL. CURRENT MW-10.8 PPG, VIS 39 SPQ.

BG GAS 4-1500U, CONN GAS 2000U
 LITHOLOGY: SH 40%, SS 20%, SLT 40%

08-04-2006 Reported By PAT CLARK

Daily Costs: Drilling \$33,993 Completion \$0 Daily Total \$33,993
 Cum Costs: Drilling \$681,943 Completion \$0 Well Total \$681,943

MD 9,560 TVD 9,560 Progress 660 Days 9 MW 10.8 Visc 40.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: START SHORT TRIP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH TIH.
08:00	11:30	3.5	WASH/REAM 8780' - 8900'. INCREASE MW TO 11 PPG.
11:30	16:00	4.5	DRILL 8900' - 9048', WOB 12K, RPM 45/64, SPP 2200 PSI, DP 350 PSI, ROP 33 FPH. BUILDING VOLUME IN MUD TANKS.
16:00	16:45	0.75	RIG SERVICE. FUNCTION TESTED PIPE RAMS. BOP DRILL 40 SEC.
16:45	02:30	9.75	DRILL 9048' - 9560' TD. SAME PARAMETERS. ROP 53 FPH. REACHED TD AT 02:30 HRS, 8/4/06.
02:30	06:00	3.5	CIRCULATE/CONDITION FOR SHORT TRIP. PUMP PILL. MW 11.2 PPG, VIS 43 SPQ.

SAFETY MEETING: WORKING ON AUTODRILLER/TRIPPING

BG GAS 1000U, CONN GAS 2000U
LITHOLOGY: SH 30%, SS 40%, SLT 30%

08-05-2006 **Reported By** PAT CLARK

Daily Costs: Drilling	\$33,224	Completion	\$85,224	Daily Total	\$118,448						
Cum Costs: Drilling	\$715,167	Completion	\$85,224	Well Total	\$800,391						
MD	9,560	TVD	9,560	Progress	0	Days	10	MW	11.2	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN 4 1/2" CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WIPER/SHORT TRIP. HOLE IN GOOD SHAPE.
07:30	08:30	1.0	CIRCULATE/CONDITION TO /D DRILL PIPE. FLOW CHECK. PUMP PILL.
08:30	22:00	13.5	SAFETY MEETING W/CALIBER CASERS. RIG UP LD MACHINE. LD DRILL PIPE, BREAK KELLY, LD BHA. PULL WEAR BUSHING.
22:00	06:00	8.0	SAFETY MEETING W/CASERS. RU CASERS. RUN 225 JTS (223 FULL JOINTS + 2 MARKER JTS) OF 4 1/2", 11.6#, P-110, LTC CASING. LANDED AT AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 53 JTS CSG, MARKER JT @ 7223', 66 JTS CSG, MARKER JT @ 4384', 103 JTS CSG (223 TOTAL), PUP JT, CSG HANGER, LANDING JT. CURRENTLY HAVE 5300' PIPE IN HOLE.

CREWS FULL

08-06-2006 **Reported By** PAT CLARK

Daily Costs: Drilling	\$24,004	Completion	\$71,350	Daily Total	\$95,354						
Cum Costs: Drilling	\$739,171	Completion	\$156,574	Well Total	\$895,745						
MD	9,560	TVD	9,560	Progress	0	Days	11	MW	11.2	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH RUNNING PRODUCTION CASING.
08:00	11:30	3.5	CIRCULATE AND CONDITION MUD FOR CEMENT. SCHLUMBERGER ARRIVED @ 10:30 HRS. SAFETY MEETING: RU SCHLUMBERGER.

11:30 13:30 2.0 PRESSURE TEST LINES TO 5,000 PSI AND CEMENT WELL AS FOLLOWS: PUMP 20 BBL MUD FLUSH, 20 BBL H2O SPACER, MIX AND PUMP 415 SX (167 BBLs, 938 CU/FT) 35:65 POZ G LEAD CEMENT@ 12 PPG, 2.26 YLD, 12.940 GPS H2O, + 6% D020 + 2% D174 + .125 LB/SK LCM + .2% D046 + .75% D112 + .3% D013 + .2%D065. MIX AND PUMP 1550 SX (356 BBL, 2,000 CU/FT) 50:50 POZ G TAIL CEMENT @ 14.1 PPG, 1.29 YLD, 5.963 GPS H2O + 2% D020 + .2% D065 + .2% D167 + .1% D046 + .1% D013. CLEAN UP TO PIT. DROP TOP PLUG. DISPLACE WITH 146 BBL H2O. FULL RETURNS THROUGHOUT. MAX PRESSURE 2582 PSI. BUMP PLUG TO 3465 PSI. BLED BACK 1 BBL, FLOAT HELD. RD CEMENTERS.

13:30 15:30 2.0 NIPPLE DOWN BOP. LAND CASING MANDREL HANGER WITH 62,000#. TEST TO 5,000 PSI.

15:30 17:30 2.0 CLEAN MUD TANKS.

17:30 06:00 12.5 RDMO.

TRANSFERRED:
 2 JTS 4 1/2", 11.6#, P-110, LTC CASING
 400 GALS DIESEL TO CWU 1059-14

TRUCKS TO MOVE RIG ±2 MILES @ 06:30 HRS, 8/6/06

06:00 18.0 RIG RELEASED @ 17:30 HRS, 8/5/06.
 CASING POINT COST \$730,784

08-12-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$19,095	Daily Total	\$19,095
Cum Costs: Drilling	\$739,171	Completion	\$175,669	Well Total	\$914,840

MD 9,560 TVD 9,560 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
13:00	14:00	1.0	8/9/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBDT TO 100'. CEMENT TOP @ 225'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

08-22-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$21,235	Daily Total	\$21,235
Cum Costs: Drilling	\$739,171	Completion	\$196,904	Well Total	\$936,075

MD 9,560 TVD 9,560 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 0.0 Perf : 9159-9310 PKR Depth : 0.0

Activity at Report Time: FRAC AFTER FRAC EQUIP REPAIR

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RU CUTTERS WL. PERFORATED LPR FROM 9159'-61', 9166'-67', 9173'-74', 9205'-07', 9222'-24', 9235'-37', 9275'-77' & 9308'-10' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10500 GAL SLICK WATER PAD, 38136 GAL SLICK WATER WITH 16900# 20/40 SAND @ 0.5 - 1 PPG. MTP 7586 PSIG. MTR 59.5 BPM. ATP 5780 PSIG. ATR 56.5 BPM. ISIP 2700 PSIG. BLENDER LOST FUEL PUMP. OVERFLUSHED W/150 BBLs SLICK WATER. SDFN. WAIT ON BLENDER FUEL PUMP.

08-23-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$21,235	Daily Total	\$21,235
Cum Costs: Drilling	\$739,171	Completion	\$218,139	Well Total	\$957,310

MD 9,560 TVD 9,560 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9514.0 Perf : 7814-9310 PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start End Hrs Activity Description
 06:00 20:00 14.0 SICP 2350 PSIG. FRAC LPR DOWN CASING WITH 10458 GAL SLICK WATER PAD, 85554 GAL SLICK WATER WITH 97100# 20/40 SAND @ .5-2 PPG. MTP 7703 PSIG. MTR 60.6 BPM. ATP 5651 PSIG. ATR 51.3 BPM. ISIP 3200 PSIG.

RUWL. SET 10K CFP AT 9130'. PERFORATED LPR/MPR FROM 8783'-84', 8823'-25', 8846'-47', 8861'-62', 8908'-10', 8939'-41', 9018'-19', 9045'-46' & 9083'-84' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10465 GAL SLICK WATER PAD, 80717 GAL SLICK WATER WITH 100000# 20/40 SAND @ 1-2.5 PPG. MTP 7834 PSIG. MTR 60.8 BPM. ATP 6837 PSIG. ATR 54 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8750'. PERFORATED MPR FROM 8550'-51', 8575'-76', 8607'-09', 8628'-30', 8661'-63', 8687'-88', 8707'-08', 8712'-13', 8719'-20' & 8730'-32' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 11563 GAL SLICK WATER PAD, 89195 GAL SLICK WATER WITH 95250# 20/40 SAND @ 1-1.75 PPG. MTP 8611 PSIG. MTR 64.2 BPM. ATP 6363 PSIG. ATR 49.5 BPM. ISIP 7020 PSIG. SCREENED 31 BBLs SHORT OF FLUSH. RD SCHLUMBERGER.

RUWL. TAGGED SAND @ 8533'. SICP 2600 PSIG. PRESSURED CSG TO 4600 PSIG. 10 MIN SIP 3600 PSIG. PERFORATED MPR FROM 8351'-53', 8381'-83', 8408'-10', 8434'-36', 8470'-72' & 8501'-03' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 14688 GAL SLICK WATER PAD, 100874 GAL SLICK WATER WITH 125500# 20/40 SAND @ 1-2.5 PPG. MTP 7187 PSIG. MTR 64.5 BPM. ATP 5721 PSIG. ATR 57.5 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER. (ADDED 100 BBLs TO PAD AFTER 10 MIN SHUTDOWN DURING PAD TO FIX LEAK).

RUWL. SET 10K CFP AT 8325'. PERFORATED MPR FROM 8080'-81', 8095'-96', 8110'-11', 8141'-42', 8189'-91', 8217'-18', 8254'-56', 8263'-64', 8389'-91' & 8301'-03' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10472 GAL SLICK WATER PAD, 97930 GAL SLICK WATER WITH 104000# 20/40 SAND @ 1-2 PPG. MTP 8478 PSIG. MTR 62.8 BPM. ATP 6420 PSIG. ATR 46.3 BPM. ISIP 2690 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8030'. PERFORATED UPR FROM 7814'-15', 7819'-20', 7862'-63', 7893'-95', 7907'-09', 7968'-70', 7981'-83' & 7991'-93' @ 2 SPF & 180° PHASING. SDFN.

08-24-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$382,794 Daily Total \$382,794
 Cum Costs: Drilling \$739,171 Completion \$600,933 Well Total \$1,340,105

MD 9,560 TVD 9,560 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9514.0 Perf : 7247-9310 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 15:00 9.0 RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10227 GAL SLICK WATER PAD, 108625 GAL SLICK WATER WITH 124800# 20/40 SAND @ 1-2.5 PPG. MTP 8555 PSIG. MTR 63.1 BPM. ATP 5245 PSIG. ATR 44.6 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7780'. PERFORATED UPR FROM 7543'-44', 7557'-59', 7567'-69', 7682'-84', 7705'-06', 7722'-23', 7734'-36', 7746'-48' & 7757'-58' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10460 GAL SLICK WATER PAD, 84208 GAL SLICK WATER WITH 104000# 20/40 SAND @ 1-2.5 PPG. MTP 8275 PSIG. MTR 61.2 BPM. ATP 6143 PSIG. ATR 55.4 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7510'. PERFORATED UPR FROM 7247'-48', 7256'-57', 7284'-86', 7304'-06', 7386'-88', 7402'-04', 7451'-53', 7460'-62' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10456 GAL SLICK WATER PAD, 89336 GAL SLICK WATER WITH 108000# 20/40 SAND @ 1-2.5 PPG. MTP 7657 PSIG. MTR 62.6 BPM. ATP 5515 PSIG. ATR 55.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7210'. BLED OFF PRESSURE. RDWL. SDFN.

08-26-2006 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$29,263 Daily Total \$29,263
 Cum Costs: Drilling \$739,171 Completion \$630,196 Well Total \$1,369,368

MD 9,560 TVD 9,560 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9514.0 Perf : 7247-9310 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	18:30	11.5	MIRUSU. ND FRAC VALVE. NU BOPE. RIH W/3-7/8 BIT & PUMP OFF BIT SUB TO TAG @ 7210'. CLEANED OUT & DRILLED OUT PLUGS @ 7210', 7510', 7780' & 8030'. POH TO 7200'. SDFN.

08-27-2006 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$12,212 Daily Total \$12,212
 Cum Costs: Drilling \$739,171 Completion \$642,408 Well Total \$1,381,580

MD 9,560 TVD 9,560 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9514.0 Perf : 7247-9310 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 8325', 8750' & 9130'. RIH. CLEANED OUT TO PBTB @ 9440'. LANDED TBG AT 7223' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1900 PSIG. 55 BFPH. RECOVERED 873 BLW. 20078 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
 1 JT 2-3/8" 4.7# N80 TBG 31.25'
 XN NIPPLE 1.10'
 229 JTS 2-3/8" 4.7# N80 TBG 7170.11'
 BELOW KB 20.00'
 LANDED @ 7223.46' KB

08-28-2006 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$2,190 Daily Total \$2,190
 Cum Costs: Drilling \$739,171 Completion \$644,598 Well Total \$1,383,770

MD 9,560 TVD 9,560 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9514.0 Perf : 7247-9310 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2450 PSIG. 45 BFPH. RECOVERED 1085 BLW. 18993 BLWTR.

08-29-2006 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190						
Cum Costs: Drilling	\$739,171	Completion	\$646,788	Well Total	\$1,385,960						
MD	9.560	TVD	9.560	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9514.0	Perf : 7247-9310	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG, CP 3150 PSIG. 37 BFPH. RECOVERED 882 BBLS, 18,111 BLWTR.

08-30-2006 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$3,190	Daily Total	\$3,190						
Cum Costs: Drilling	\$739,171	Completion	\$649,978	Well Total	\$1,389,150						
MD	9.560	TVD	9.560	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9514.0	Perf : 7247-9310	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS ON 16/64" CHOKE, FTP 2000 PSIG, CP 3450 PSIG, 34 BFPH. RECOVERED 763 BBLS, 17348 BLWTR.

08-31-2006 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$28,231	Daily Total	\$28,231						
Cum Costs: Drilling	\$739,171	Completion	\$678,209	Well Total	\$1,417,381						
MD	9.560	TVD	9.560	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9514.0	Perf : 7247-9310	PKR Depth : 0.0								

Activity at Report Time: SI - WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 10 HRS. 16/64" CHOKE. FTP 2050 PSIG. CP 3400 PSIG. 24 BFPH. RECOVERED 259 BLW. 17089 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 8/30/06

09-11-2006 Reported By RASMUSSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$739,171	Completion	\$678,209	Well Total	\$1,417,381						
MD	9.560	TVD	9.560	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9514.0	Perf : 7247-9310	PKR Depth : 0.0								

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2400 PSIG & CP 3450 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 1:45 HRS. 9/9/06. FLOWED 608 MCFD RATE ON 8/64" CHOKE.

09-12-2006 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Well Name: CWU 909-23

Field: CHAPITA WELLS DEEP

Property: 054036

Cum Costs: Drilling	\$739,171	Completion	\$678,209	Well Total	\$1,417,381						
MD	9,560	TVD	9,560	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9514.0		Perf : 7247-9310		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 244 MCF, 3 BO & 180 BW IN 24 HRS ON 8/64" CH, TP 2415 PSIG, CP 3440 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1852' FSL & 553' FEL (NE/SE)
 Sec. 23-T9S-R22E 40.019353 LAT 109.399067 LON**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 910-23

9. API Well No.
43-047-35529

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water evaporation unit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
SEP 18 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **09/15/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **678' FNL & 1995' FWL (NE/NW) 40.026858 LAT 109.408836 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
06/27/2006

15. Date T.D. Reached
08/04/2006

16. Date Completed **09/09/2006**
 D & A Ready to Prod.

7. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 909-23

9. AFI Well No.
43-047-35527

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **23-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

18. Total Depth: MD **9560**
TVD

19. Plug Back T.D.: MD **9514**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/CCL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2230		875 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9549		1965 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7223							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7247	9310	9159-9310		3/spf	
B)			8783-9084		3/spf	
C)			8550-8732		2/spf	
D)			8351-8503		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9159-9310	165 GALS GYPTRON; 144,648 GALS SLICKWATER & 114,000# 20/40 SAND
8783-9084	165 GALS GYPTRON; 91,182 GALS SLICKWATER & 100,000# 20/40 SAND
8550-8732	165 GALS GYPTRON; 100,758 GALS SLICKWATER & 95,250# 20/40 SAND
8351-8503	165 GALS GYPTRON; 115,562 GALS SLICKWATER & 125,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/09/2006	09/13/2006	24	→	11	513	230			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	SI 2500	3700	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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OCT 16 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7247	9310		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River Sego	4790 5393 6022 6826 7048 7228 8071 8865 9359

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/12/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 909-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8080-8303	2/spf
7814-7993	2/spf
7543-7758	2/spf
7247-7462	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8080-8303	165 GALS GYPTRON; 108,402 GALS SLICKWATER & 104,000# 20/40 SAND
7814-7993	165 GALS GYPTRON; 118,852 GALS SLICKWATER & 124,800# 20/40 SAND
7543-7758	165 GALS GYPTRON; 94,668 GALS SLICKWATER & 104,000# 20/40 SAND
7247-7462	165 GALS GYPTRON; 99,792 GALS SLICKWATER & 108,000# 20/40 SAND

Perforated the Lower Price River from 9159-9161', 9166-9167', 9173-9174', 9205-9207', 9222-9224', 9235-9237', 9275-9277' & 9308-9310' w/ 3 spf.

Perforated the Lower/Middle Price River from 8783-8784', 8823-8825', 8846-8847', 8861-8862', 8908-8910', 8939-8941', 9018-9019', 9045-9046' & 9083-9084' w/ 3 spf.

Perforated the Middle Price River from 8550-8551', 8575-8576', 8607-8609', 8628-8630', 8661-8663', 8687-8688', 8707-8708', 8712-8713', 8719-8720' & 8730-8732' w/ 2 spf.

Perforated the Middle Price River from 8351-8353', 8381-8383', 8408-8410', 8434-8436', 8470-8472' & 8501-8503' w/ 3 spf.

Perforated the Middle Price River from 8080-8081', 8095-8096', 8110-8111', 8141-8142', 8189-8191', 8217-8218', 8254-8256', 8263-8264', 8289-8291' & 8301-8303' w/ 2 spf.

Perforated the Upper Price River from 7814-7815', 7819-7820', 7862-7863', 7893-7895', 7907-7909', 7968-7970', 7981-7983' & 7991-7993' w/ 2 spf.

Perforated the Upper Price River from 7543-7544', 7557-7559', 7567-7569', 7682-7684', 7705-7706', 7722-7723', 7734-7736', 7746-7748' & 7757-7758' w/ 2 spf.

Perforated the Upper Price River from 7247-7248', 7256-7257', 7284-7286', 7304-7306', 7386-7388', 7402-7404', 7451-7453' & 7460-7462' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

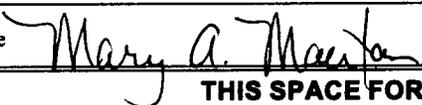
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 678' FNL & 1995' FWL (NENW) Sec. 23-T9S-R22E 40.026858 LAT 109.408836 LON		8. Well Name and No. Chapita Wells Unit 909-23
		9. API Well No. 43-047-35527
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 12/19/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 02/06/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make for any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

DIV. OF OIL, GAS & MINING

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

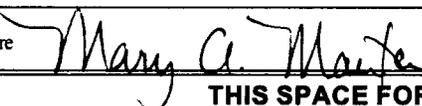
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0282
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 909-23
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-35527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 678' FNL & 1995' FWL (NE/NW) Sec. 23-T9S-R22E 40.026858 LAT 109.408836 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/2/2006.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 07/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

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BUREAU OF OIL, GAS & MINING

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 909-23**

9. AFI Well No. **43-047-35527**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **23-T9S-R22E**

12. County or Parish **Utah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4955 NAT GL**

1. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. .
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **678' FNL & 1995' FWL (NE/NW) 40.026858 LAT 109.408836 LON**
At top prod. interval reported below **Same**
At total depth **Same**

14. Date Spudded **06/27/2006** 15. Date T.D. Reached **08/04/2006** 16. Date Completed **09/02/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9560** 19. Plug Back T.D.: MD **9514** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/CCL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2230		875 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9549		1965 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7223							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7247	9310	9159-9310		3/spf	
B)			8783-9084		3/spf	
C)			8550-8732		2/spf	
D)			8351-8503		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9159-9310	165 GALS GYPTRON; 144.648 GALS SLICKWATER & 114.000# 20/40 SAND
8783-9084	165 GALS GYPTRON; 91.182 GALS SLICKWATER & 100.000# 20/40 SAND
8550-8732	165 GALS GYPTRON; 100.758 GALS SLICKWATER & 95.250# 20/40 SAND
8351-8503	165 GALS GYPTRON; 115.562 GALS SLICKWATER & 125.500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/02/2006	09/13/2006	24	→	11	513	230			FLOWES FROM WELL
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	SI 2500	3700	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7247	9310		Wasatch	4790
				Chapita Wells	5393
				Buck Canyon	6022
				North Horn	6826
				Island	7048
				Upper Price River	7228
				Middle Price River	8071
Lower Price River	8865				
Sego	9359				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 07/30/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 909-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8080-8303	2/spf
7814-7993	2/spf
7543-7758	2/spf
7247-7462	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8080-8303	165 GALS GYPTRON; 108,402 GALS SLICKWATER & 104,000# 20/40 SAND
7814-7993	165 GALS GYPTRON; 118,852 GALS SLICKWATER & 124,800# 20/40 SAND
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7247-7462	165 GALS GYPTRON; 99,792 GALS SLICKWATER & 108,000# 20/40 SAND

Perforated the Lower Price River from 9159-9161', 9166-9167', 9173-9174', 9205-9207', 9222-9224', 9235-9237', 9275-9277' & 9308-9310' w/ 3 spf.

Perforated the Lower/Middle Price River from 8783-8784', 8823-8825', 8846-8847', 8861-8862', 8908-8910', 8939-8941', 9018-9019', 9045-9046' & 9083-9084' w/ 3 spf.

Perforated the Middle Price River from 8550-8551', 8575-8576', 8607-8609', 8628-8630', 8661-8663', 8687-8688', 8707-8708', 8712-8713', 8719-8720' & 8730-8732' w/ 2 spf.

Perforated the Middle Price River from 8351-8353', 8381-8383', 8408-8410', 8434-8436', 8470-8472' & 8501-8503' w/ 3 spf.

Perforated the Middle Price River from 8080-8081', 8095-8096', 8110-8111', 8141-8142', 8189-8191', 8217-8218', 8254-8256', 8263-8264', 8289-8291' & 8301-8303' w/ 2 spf.

Perforated the Upper Price River from 7814-7815', 7819-7820', 7862-7863', 7893-7895', 7907-7909', 7968-7970', 7981-7983' & 7991-7993' w/ 2 spf.

Perforated the Upper Price River from 7543-7544', 7557-7559', 7567-7569', 7682-7684', 7705-7706', 7722-7723', 7734-7736', 7746-7748' & 7757-7758' w/ 2 spf.

Perforated the Upper Price River from 7247-7248', 7256-7257', 7284-7286', 7304-7306', 7386-7388', 7402-7404', 7451-7453' & 7460-7462' w/ 2 spf.