

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 10, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 881-16
NE/SE, SEC. 16, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3078
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: ML-3078	6. SURFACE: Indian
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
3. ADDRESS OF OPERATOR: P.O. BOX 18151910 CITY VERNAL STATE UT ZIP 84078		9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2023' FSL, 766' FEL 4432538 Y 40.03443 AT PROPOSED PRODUCING ZONE: SAME 633326 X -109.43736		10. FIELD AND POOL, OR WMLDCAT: NATURAL BUTTES	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 15.5 MILES SOUTHEAST OF OURAY, UTAH		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 766'		16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) See TOPO Map "C"		19. PROPOSED DEPTH: 10,525	20. BOND DESCRIPTION: JP-0921
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4830.9 FEET GRADED GROUND		22. APPROXIMATE DATE WORK WILL START: 3/10/2004	23. ESTIMATED DURATION: 45 DAYS

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" J-55 36#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2" N-80 11.6#	10,525	SEE 8 POINT PLAN

RECEIVED
FEB 23 2004

DIV. OF OIL, GAS & MINING

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAN OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE [Signature] DATE 2/10/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35525

Federal Approval of this Action is Necessary

APPROVAL:

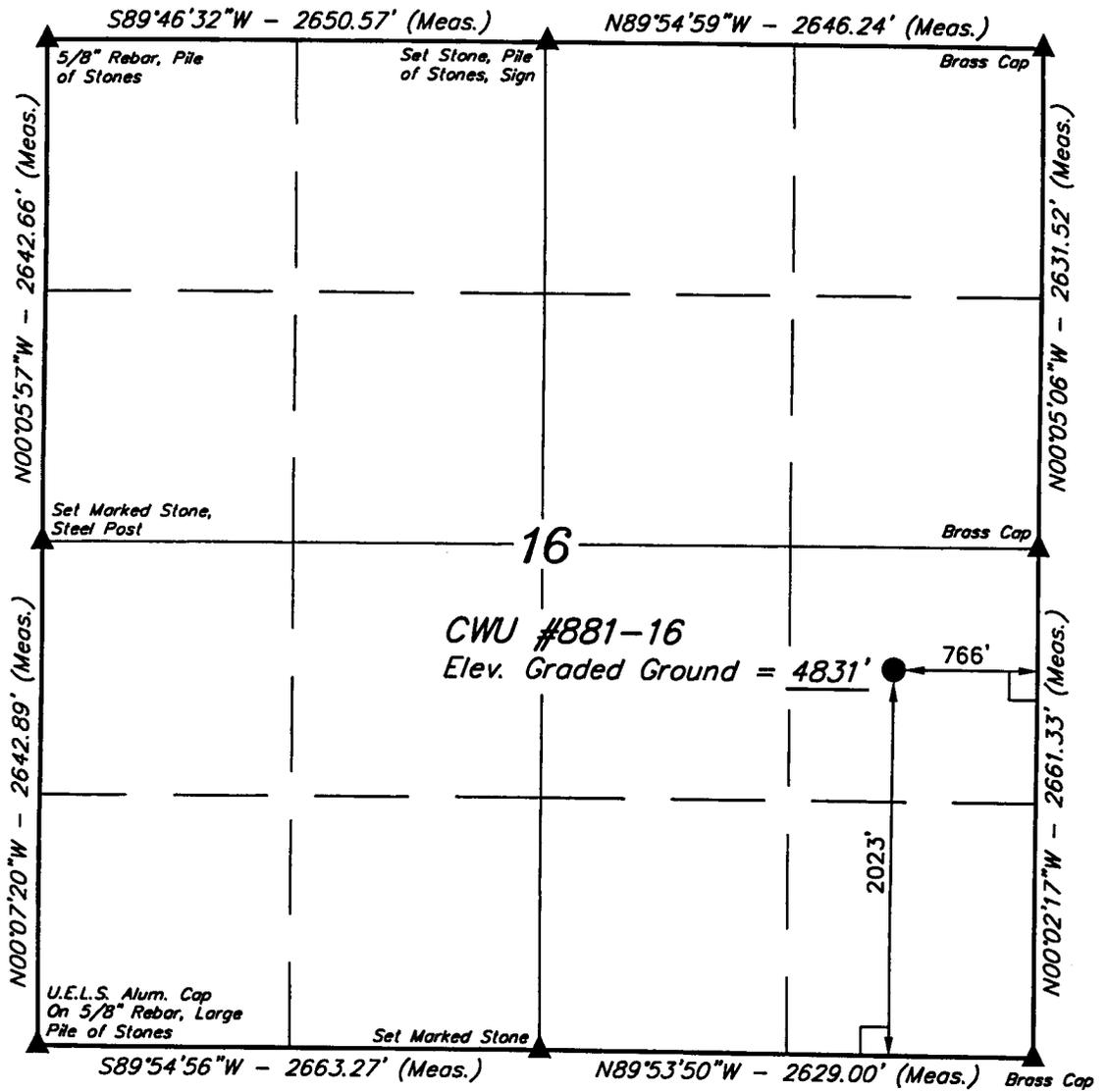
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-07-04
By: [Signature]

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #881-16, located as shown in the NE 1/4 SE 1/4 of Section 16, T9S, R22E, S.L.B.&M. Uintah County, Utah.

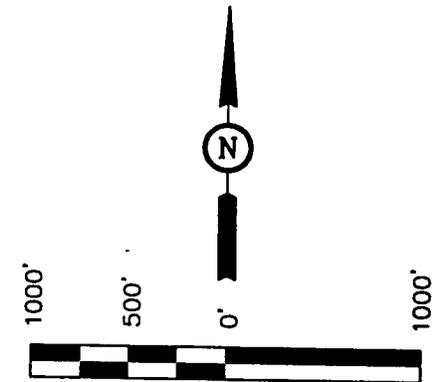


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Cox

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
LATITUDE = 40°02'03.58" (40.034328)
LONGITUDE = 109°26'15.22" (109.437561)

SCALE 1" = 1000'	DATE SURVEYED: 10-13-03	DATE DRAWN: 10-15-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

5/26/2004
CD

CHAPITA WELLS UNIT 881-16
NE/SE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,665'
Wasatch	4,855'
Island	7,395'
KMV Price River	7,557'
KMV Price River Middle	8,245'
KMV Price River Lower	9,095'
Sego	9,540'
KMV Castlegate	9,695'
Base Castlegate SS	9,935'
Bit Trip Black Hawk Shale	10,070'
KMV Black Hawk	10,125'

EST. TD: 10,525

Anticipated BHP 4600 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 2300'+/-KB	2300+/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	10,525' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-2300' Below GL):

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface (15 total.) Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

Production Hole Procedure (2300'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at ± 8,100' and ± 7,500' (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (40 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 881-16
NE/SE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (0-2300' below GL):

Air – Air Water Mist

Production Hole Procedure (2300'-TD):

2300'– 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (reservoir saturation tool) cased hole logs will be run from TD to surface.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-2300' Below GL)

Lead: 1376 sks: (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 881-16
NE/SE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300' to TD)

Lead: 425 sks. 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water.

Tail: 800 sks 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (2300'-TD)

Potential Problems: Sloughing shale's and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 881-16
NE/SE, SEC. 16, T9S, R22E, S.L.B.&M.
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Replaced 5/26/2004

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CHAPITA WELLS UNIT 881-16
NE/SE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

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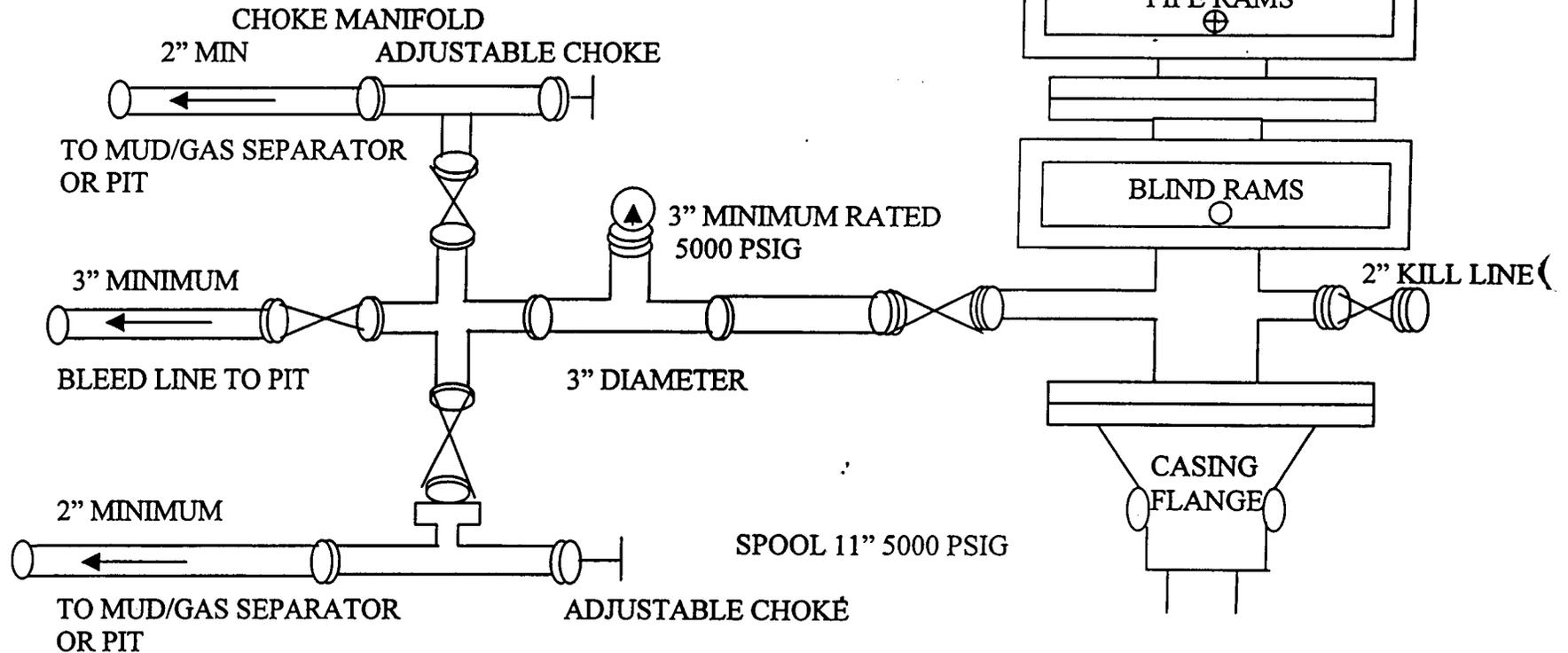
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 881-16
Lease Number: ML-3078
Location: 2023' FSL & 766' FEL, NE/SE, Sec. 16,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 53*
- C. Shut in wells – 2*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
- 2. Oil gathering lines - None
- 3. Gas gathering lines - A 4” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective,

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored Southeast of Corner #6.

Access to the well pad will be from the Northwest.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 881-16 Well, located in the NE/SE Section 16, T9S, R22E, Uintah County, Utah; Lease #ML-3078;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond # JP-0921.

2-10-2004
Date


Agent

EÖG RESOURCES, INC.

CWU #881-16

SECTION 16, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE EXISTING ACCESS FOR THE CWU #517-16F TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING CWU #517-16F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.5 MILES.

EOG RESOURCES, INC.

CWU #881-16

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T9S, R22E, S.L.B.&M.

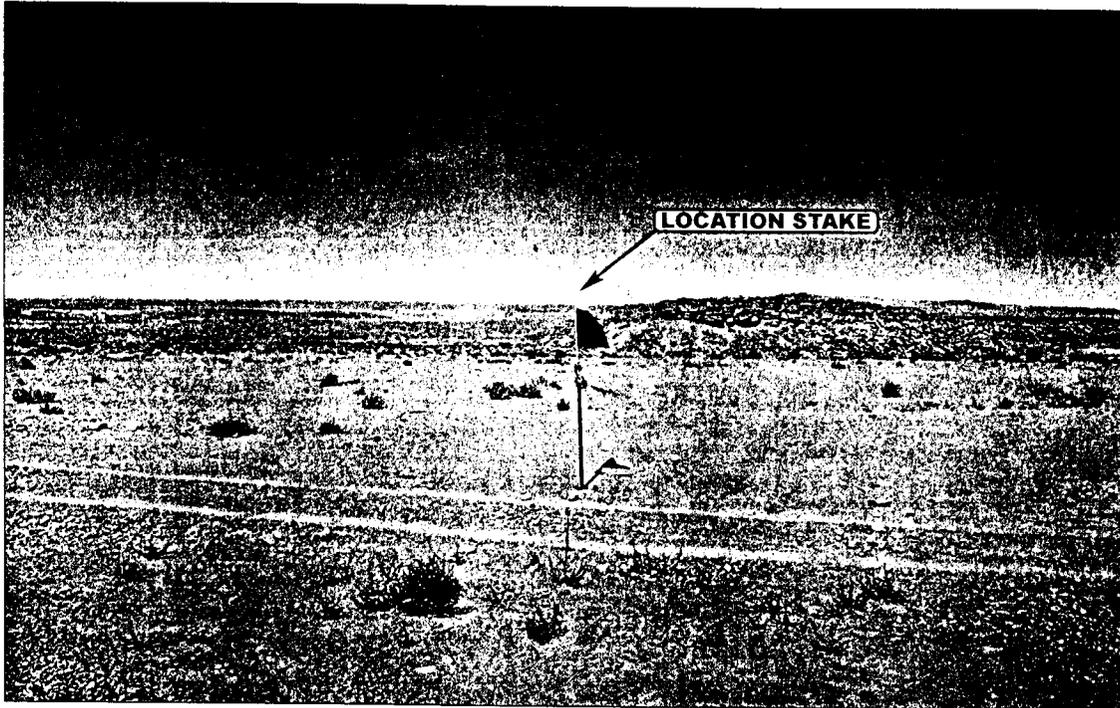


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

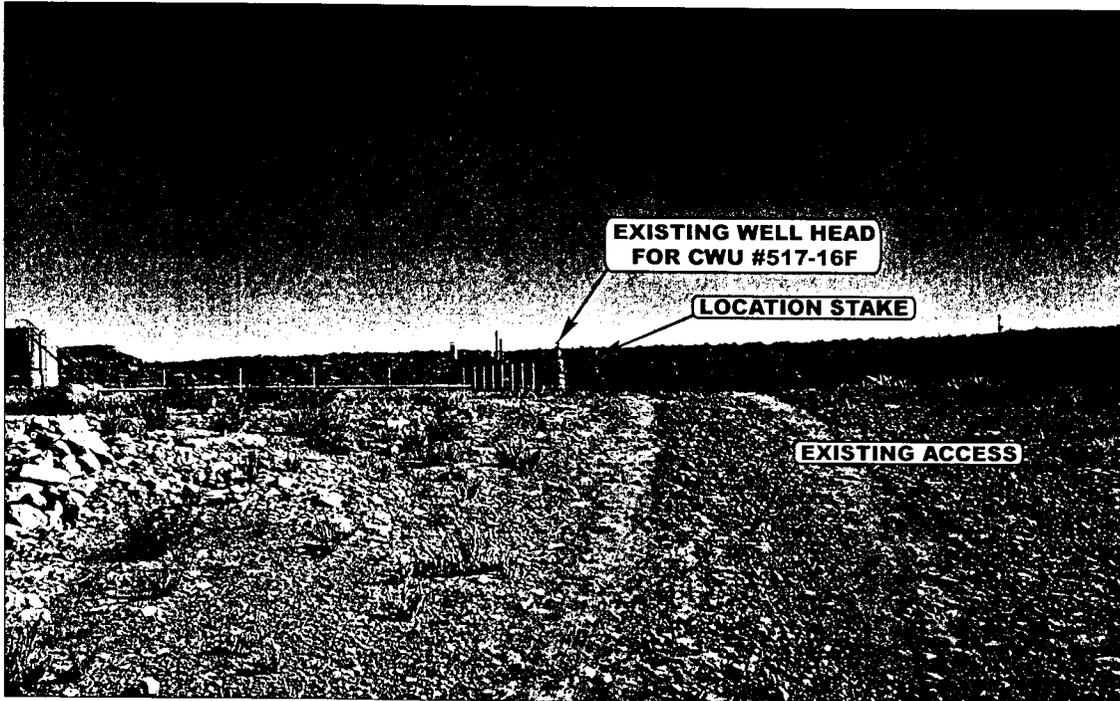


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	16	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: D.COX		REVISED: 00-00-00	

EOG RESOURCES, INC.

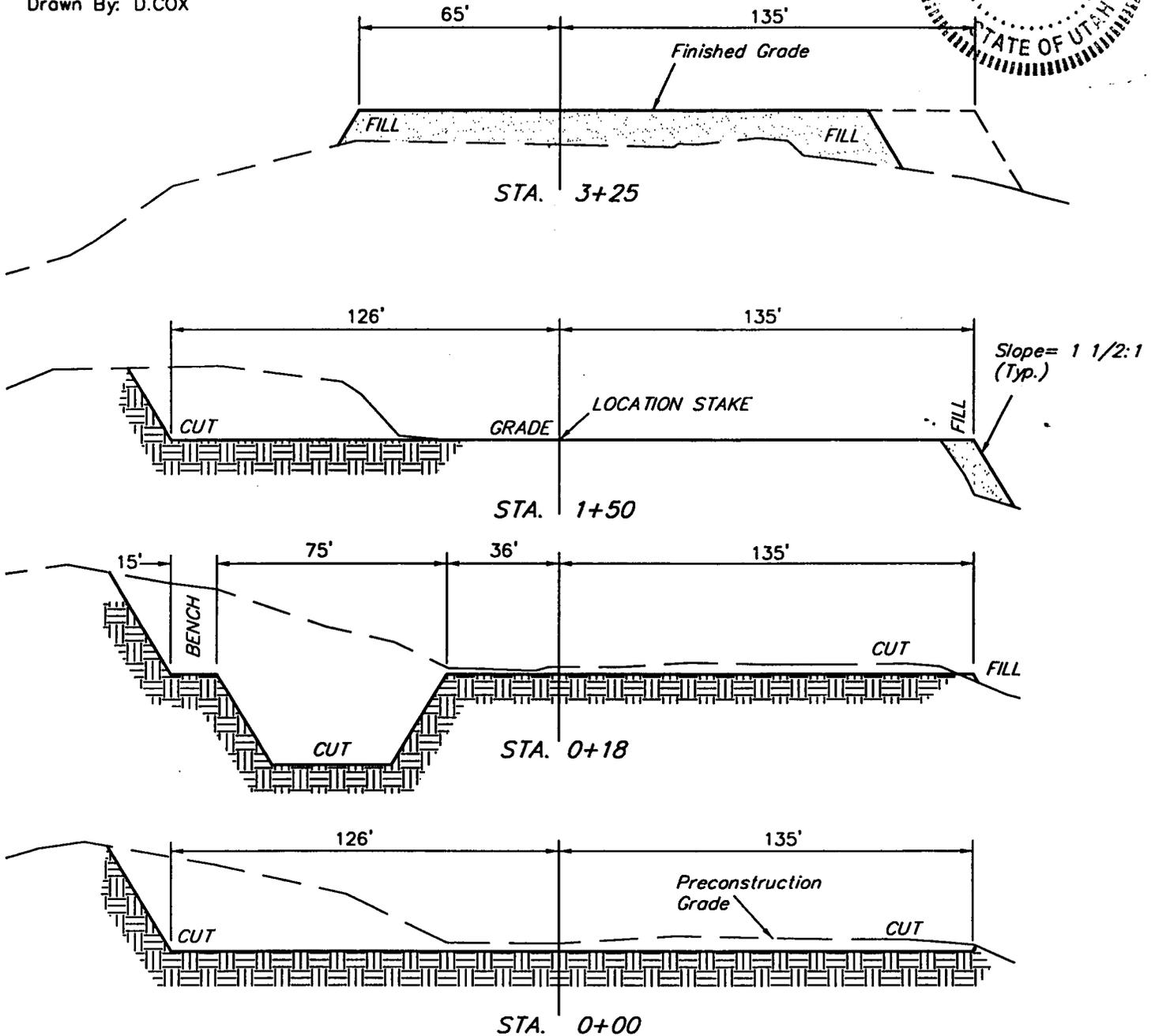
TYPICAL CROSS SECTIONS FOR

CWU #881-16

SECTION 16, T9S, R22E, S.L.B.&M.
2023' FSL 766' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 10-15-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 690 Cu. Yds.
"New Construction Only"

Remaining Location = 8,040 Cu. Yds.

TOTAL CUT = 8,730 CU.YDS.

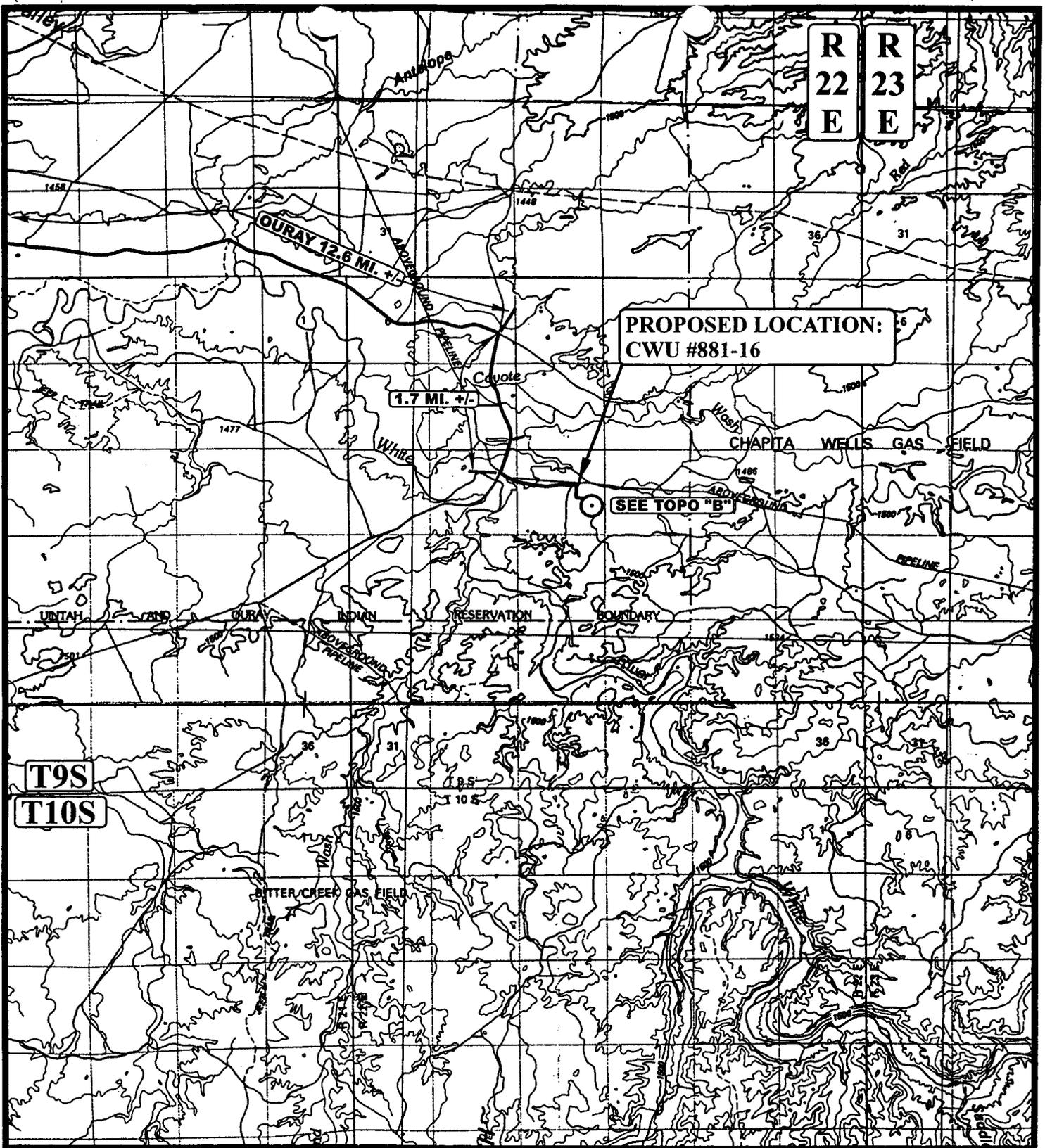
FILL = 2,310 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 6,300 Cu. Yds.

Topsoil & Pit Backfill = 2,350 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 3,950 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #881-16
 SECTION 16, T9S, R22E, S.L.B.&M.
 2023' FSL 766' FEL

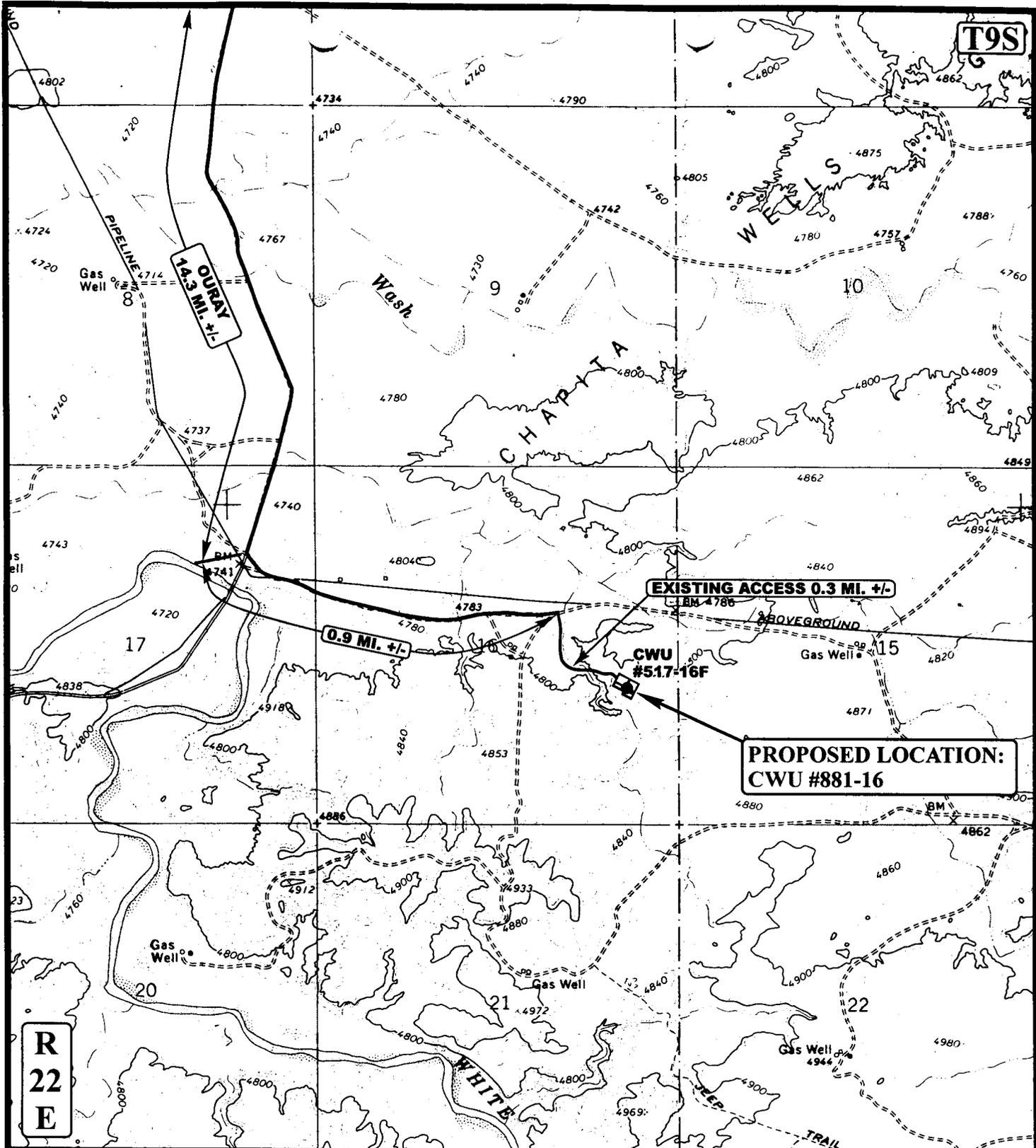


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 10 16 03
 MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: D.COX | REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

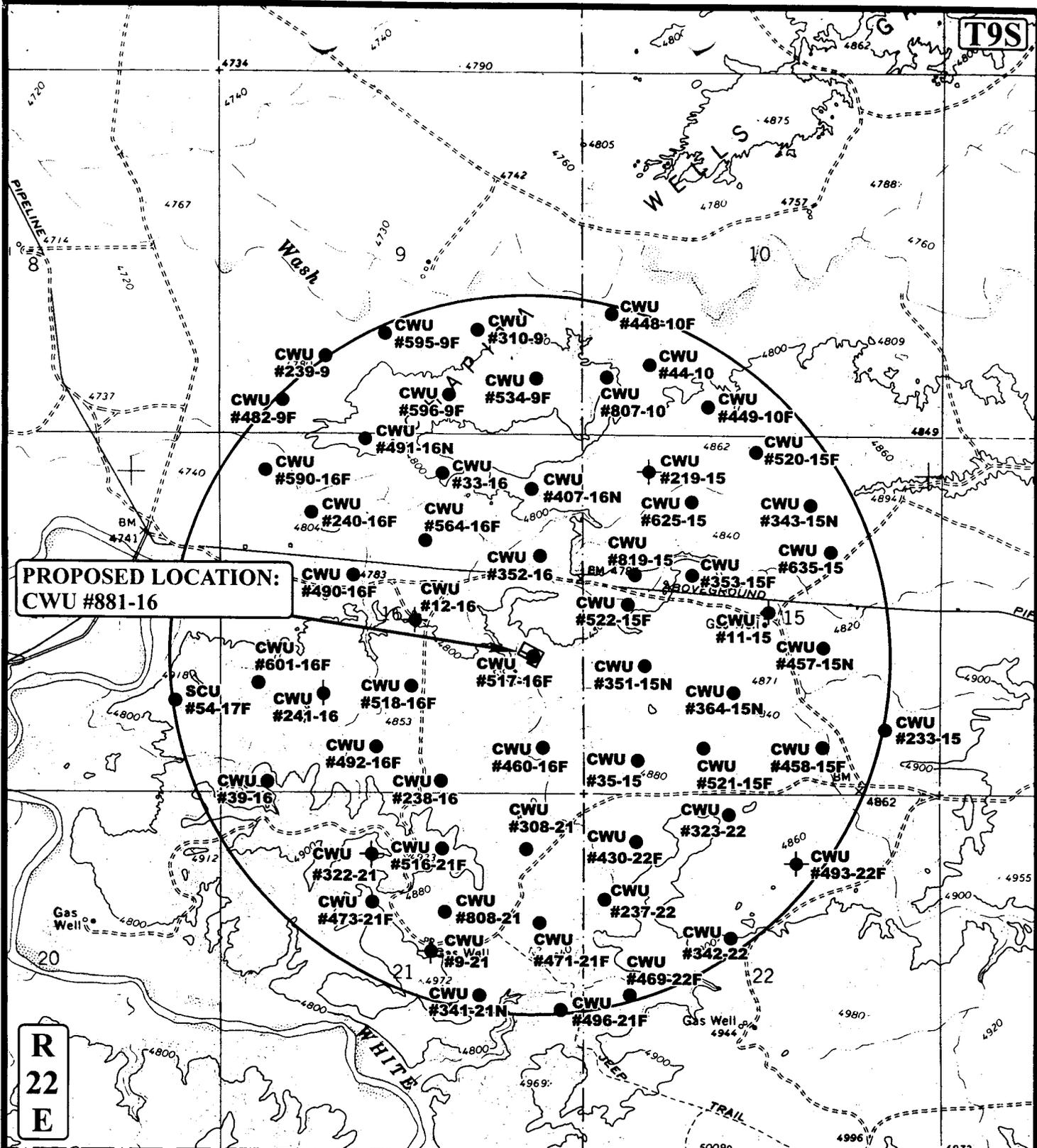
CWU #881-16
 SECTION 16, T9S, R22E, S.L.B.&M.
 2023' FSL 766' FEL

TOPOGRAPHIC MAP 10 16 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



T9S



PROPOSED LOCATION:
CWU #881-16

R
22
E

- LEGEND:**
- ⊗ DISPOSAL WELLS
 - PRODUCING WELLS
 - ⬮ SHUT IN WELLS
 - ⊗ WATER WELLS
 - ⬮ ABANDONED WELLS
 - ⬮ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #881-16
SECTION 16, T9S, R22E, S.L.B.&M.
2023' FSL 766' FEL

UELS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10	16	03	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: D.COX		REVISED: 00-00-00



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35525

WELL NAME: CWU 881-16

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 16 090S 220E
SURFACE: 2023 FSL 0766 FEL
BOTTOM: 2023 FSL 0766 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3078

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

LATITUDE: 40.03443

LONGITUDE: 109.43736

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

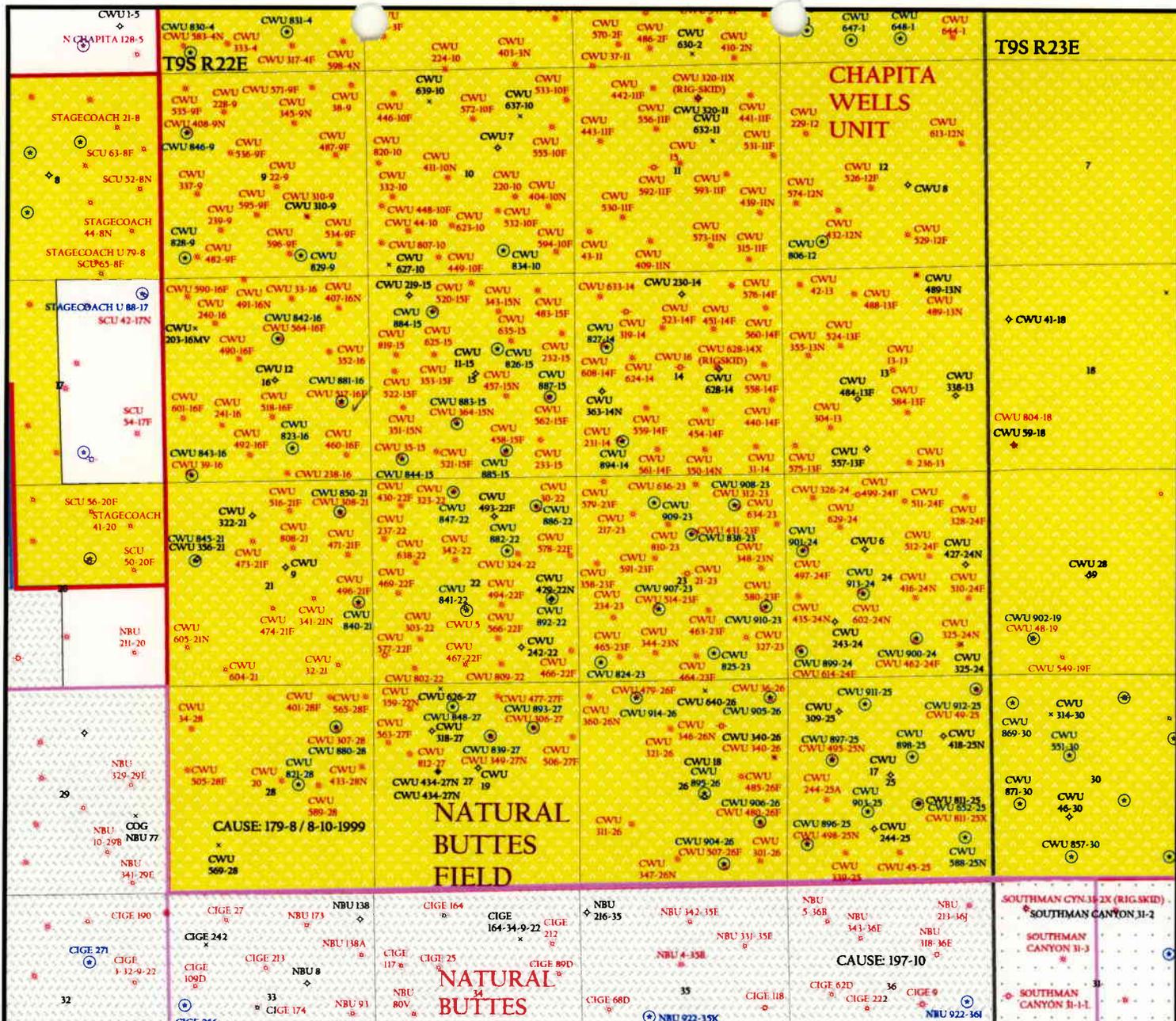
COMMENTS: _____

STIPULATIONS: ① Oil shale

② 4 1/2" Production Casing Cement should be brought a minimum of 500' above Westch Fan. (±4400')

③ STATEMENT OF BASIS

④ Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 16 T.9S, R.22E

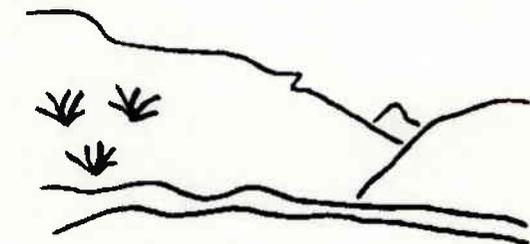
FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Wells	Unit Status
• GAS INJECTION	□ EXPLORATORY
• GAS STORAGE	□ GAS STORAGE
• LOCATION ABANDONED	□ NF PP OIL
• NEW LOCATION	□ NF SECONDARY
• PLUGGED & ABANDONED	□ PENDING
• PRODUCING GAS	□ PI OIL
• PRODUCING OIL	□ PP GAS
• SHUT-IN GAS	□ PP GEOTHERML
• SHUT-IN OIL	□ PP OIL
× TEMP. ABANDONED	□ SECONDARY
• TEST WELL	□ TERMINATED
• WATER INJECTION	
• WATER SUPPLY	
• WATER DISPOSAL	

Field Status
□ ABANDONED
□ ACTIVE
□ COMBINED
□ INACTIVE
□ PROPOSED
□ STORAGE
□ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-FEBRUARY-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35525	CWU 881-16 Sec 16	T09S R22E 2023 FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22	T09S R22E 2151 FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23	T09S R22E 0678 FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23	T09S R22E 0805 FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23	T09S R22E 1852 FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23	T09S R22E 1882 FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24	T09S R22E 1990 FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24	T09S R22E 2177 FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24	T09S R22E 0692 FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25	T09S R22E 0370 FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25	T09S R22E 0660 FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25	T09S R22E 1026 FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25	T09S R22E 2105 FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25	T09S R22E 1877 FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26	T09S R22E 0518 FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26	T09S R22E 1606 FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26	T09S R22E 0403 FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26	T09S R22E 0495 FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26	T09S R22E 2331 FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27	T09S R22E 1189 FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19	T09S R23E 0940 FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04

From: Ed Bonner
To: Whitney, Diana
Date: 3/8/2004 10:52:40 AM
Subject: Well Clearance

The following well has been given cultural resource clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc
Chapita Wells Unit 881-16

If you have any questions regarding this matter please give me a call.

CC: Brad Hill; Garrison, LaVonne; Hunt, Gil

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 881-16
API NUMBER: 43-047-35525
LOCATION: 1/4,1/4 NE/SW Sec: 16 TWP: 9S RNG:22E 2023' FSL 766' FEL

Geology/Ground Water:

EOG proposes to set 2300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 350 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed casing and cement should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 06-07-04

Surface:

The proposed well is located on lands owned by the Ute Indian Tribe. The operator is responsible for obtaining all required surface use permits and rights of way prior to making any surface disturbance.

Reviewer: Brad Hill **Date:** 06-07-04

Conditions of Approval/Application for Permit to Drill:

None.

03-04 EOG CWU 881-16

Casing Schematic

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

200' BMSW

w/18% Washcoat

1655 Green River

Surface
2300. MD

$$(.052)(10.5)(10,525) = 5746$$

Anticipate 4600

$$(.12)(10,525) = 1263$$

$$MMSp = 4483 \checkmark$$

$$BOPB - 5,000 \text{ psi} \checkmark$$

$$\text{Surf csg} - 3520$$

$$70\% = 2464$$

$$\text{Test to } 2400 \text{ psi} \checkmark$$

Adequate Dec 6/04/04

TOC @
4638.

4855 Wasatch

TOC Tail 7098

w/10% Washcoat

7557 Price River

9540 Segal

4-1/2"
MW 10.5

Production
10525. MD

Well name:	03-04 EOG CWU 881-16	
Operator:	EOG Resources	Project ID:
String type:	Surface	43-047-35525
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 97 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,525 ft
Next mud weight: 10.500 ppg
Next setting BHP: 5,741 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1003	2020	2.013	2300	3520	1.53	72	394	5.43

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: May 26, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-04 EOG CWU 881-16	
Operator:	EOG Resources	Project ID:
String type:	Production	43-047-35525
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 212 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,638 ft

Burst

Max anticipated surface pressure: 4,478 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 5,741 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,873 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10525	4.5	11.60	N-80	LT&C	10525	10525	3.875	244
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5741	6350	1.106	5741	7780	1.36	103	223	2.17 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: May 26, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10525 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 7, 2004

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 881-16 Well, 2023' FSL, 766' FEL, NE SE, Sec. 16,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35525.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management – Vernal Field Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 881-16
API Number: 43-047-35525
Lease: ML-3078

Location: NE SE **Sec.** 16 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

Conditions of Approval API #43-047-35525

June 7, 2004

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
8. A 4 ½ " Production string cement should be brought a minimum of 500' above Wasatch formation ($\pm 4500'$).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2023' FSL, 766' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735525
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES		

FOOTAGES AT SURFACE: 2023' FSL, 766' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 2034' FSL and 783' FEL, Section 16, T9S, R22E. A copy of the revised staking plat is attached.

633321X 40.03446
4432541Y -109.43742

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 8-26-04
Initials: ETO

Date: 08-23-04
By: *[Signature]*

RECEIVED

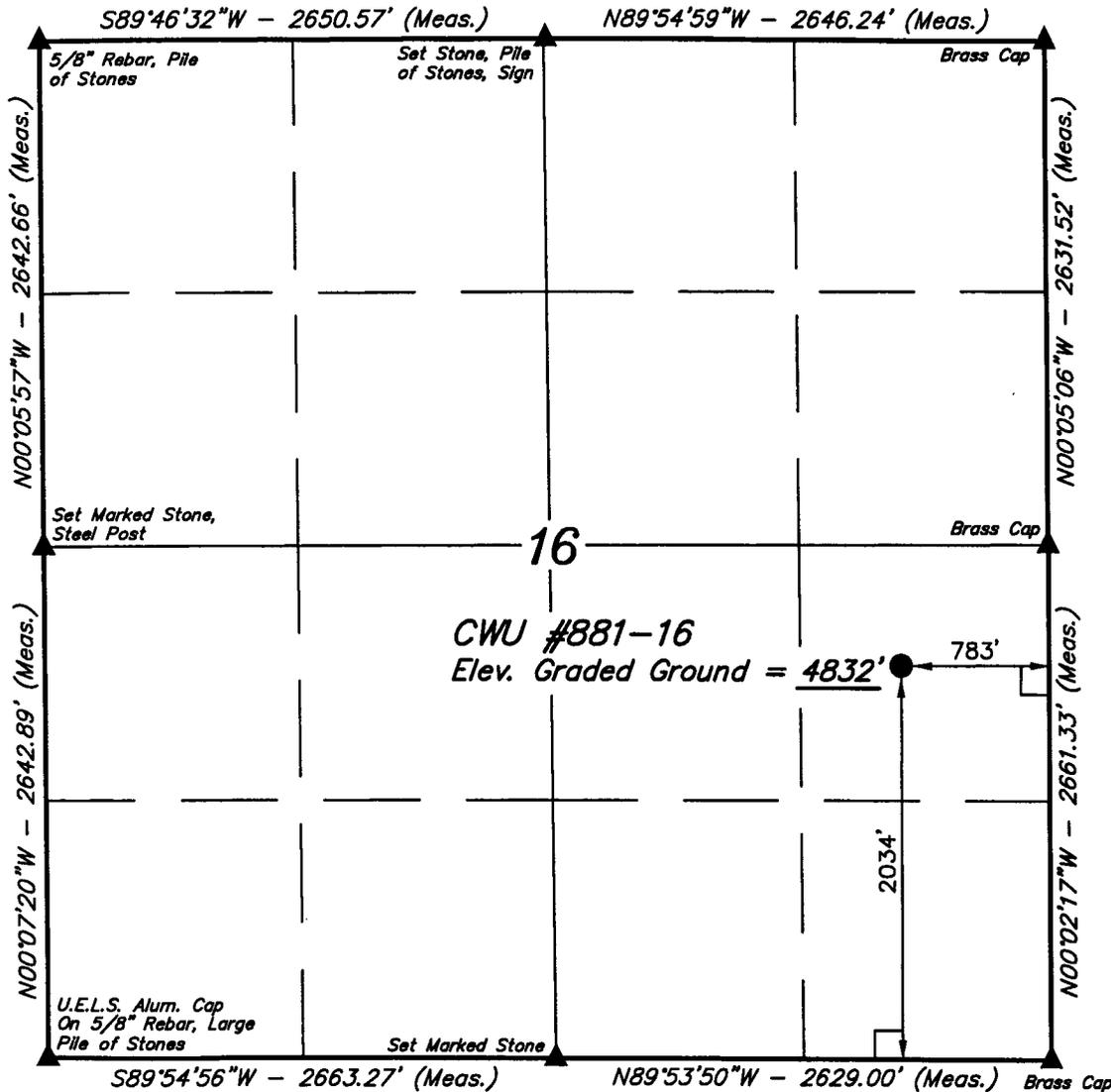
AUG 09 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE <i>[Signature]</i>	DATE 8/4/2004

(This space for State use only)

T9S, R22E, S.L.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°02'03.70" (40.034361)
 LONGITUDE = 109°26'15.44" (109.437622)

EOG RESOURCES, INC.

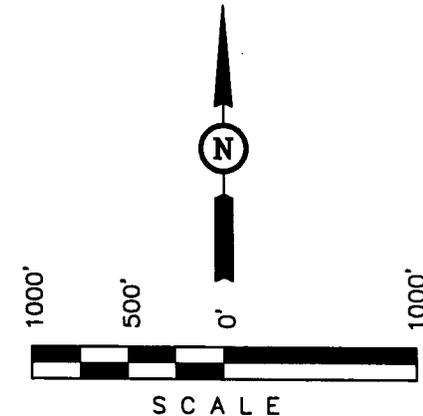
Well location, CWU #881-16, located as shown in the NE 1/4 SE 1/4 of Section 16, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 07-31-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-13-03	DATE DRAWN: 10-15-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4304735525	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-4120	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034' FSL, 783' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-06-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 6-7-05
Initials: CHO

NAME (PLEASE PRINT) <u>Eg Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/28/2005</u>

(This space for State use only)

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735525
Well Name: CHAPITA WELLS UNIT 881-16
Location: 2034' FSL, 783' FEL, NESE, SEC. 16, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/7/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

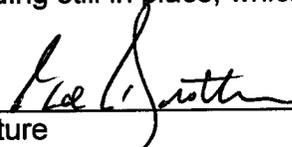
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

5/28/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 881-16

Api No: 43-047-35525 Lease Type: STATE

Section 16 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 10/21/05

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 10/24/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35525	CHAPITA WELLS UNIT 881-16		NESE	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	10/21/2005		<i>10/27/05</i>		
Comments: <i>BLKHK=MVRD - J</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

10/24/2005

Date

RECEIVED

OCT 24 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.			8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		PHONE NUMBER: (307) 276-3331	9. API NUMBER: 43-047-35525
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FSL 783 FEL 40.034361 LAT 109.437622 LON			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>WELL SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 10/21/2005 at 6:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 10/21/2005 @ 5:00 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>10/24/2005</u>

(This space for State use only)

RECEIVED
OCT 27 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	9. API NUMBER: 43-047-35525	
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113	PHONE NUMBER: (307) 276-3331	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FSL 783 FEL 40.034361 LAT 109.437622 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE	DATE 10/24/2005

(This space for State use only)

**RECEIVED
OCT 27 2005**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 881-16
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-35525
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034' FSL & 783' FEL 40.034361 LAT 109.437622 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Water evaporation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>unit</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY

**RECEIVED
SEP 18 2006**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A Maestas</u>	DATE <u>9/15/2006</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		9. API NUMBER: 43-047-35525
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FSL 783 FEL 40.034361 LAT 109.437622 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 10/21/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE	DATE 11/4/2005

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16
3. ADDRESS OF OPERATOR: 600 17th St. #1100N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-35525
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FSL 783 FEL 40.034361 LAT 109.437622 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached operations summary report for drilling activity performed on the subject well. TD of 10,525' was reached on 11/24/2005. Completion operations are scheduled to begin on or about 1/5/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Mary Maestas</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mary Maestas</u>	DATE <u>12/6/2005</u>

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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 881-16	AFE NO.: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 11/9/2005	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 242,506.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	D	OT		MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 3:00 PM, 10/21/05.
				DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.
				MIRU BILL JR'S AIR RIG 10/29/05. DRILLED 12-1/4" HOLE TO 2460'. RAN 57 JTS (2404.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2419.90' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT.
				LEAD CEMENT: MIXED & PUMPED 220 SX (150.5 BBLS) OF PREMIUM CEMENT W/2% CaCl ₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.
				TAIL CEMENT: MIXED & PUMPED 200 SX (42.0 BBLS) OF PREMIUM CEMENT W/2% CaCl ₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182.5 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.
				TOP OUT #1: MIXED & PUMPED 95 SX PREMIUM CEMENT W/2% CaCl ₂ & 1/4#/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.4 BBLS). WOC 3 HRS.
				TOP OUT #2: MIXED & PUMPED 65 SX PREMIUM CEMENT W/2% CaCl ₂ & 1/4#/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (13 BBLS). HAD 65 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.
				PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. RU WL UNIT & RAN DIRECTIONAL SURVEY, SURVEY .75 DEG @ 2300'.
				DALL COOK NOTIFIED MAT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT .
				8 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

DATE: 11/11/2005	DSS: 1	DEPTH: 3,410	MUD WT: 8.50	CUM COST TO DATE: 323,929.00
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DIV. OF OIL, GAS & MINING

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 881-16	AFE NO: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 11/11/2005	DSS: 1	DEPTH: 3,410	MUD WT: 8.50	CUM COST TO DATE: 323,929.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	NU		NIPPLE UP BOP. START RIG DAY RATE AT 06:00 HRS, 11/10/05. HELD PRE-JOB SAFETY MEETING WITH CREWS AND B&C QUICK TEST.
4.50	D	TB		TEST BOP EQUIPMENT W/B&C QUICK TEST. TESTED UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVES VALVE, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVE TO 250 PSI LOW AND 5000 PSI HIGH FOR 5 MINUTES LOW PRESSURE AND 10 MINUTES HIGH PRESSURE. TESTED ANNULAR PREVENTER W/250 PSI LOW PRESSURE AND 2500 PSI HIGH PRESSURE.
3.50	D	TR		TRIP IN HOLE. PU BHA AND DRILL PIPE TO 2374'.
1.50	D	DC		DRILL FLOAT, CEMENT SHOE AND FORMATION TO 2475', PUMP HI VIS SWEEP.
				MUD LOGIC RIGGED UP AND MONITORING GAS, (DUSTIN TISSAW)
0.50	D	PT		PERFORM FIT W/8.4 PPG MUD WEIGHT, 525 PSI PRESSURE, FOR 12.5 PPG EMW.
9.00	D	DR		DRILL 2475' TO 3193', 718', 80' FPH, 15/20 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1050 PSI PUMP PRESS.
0.50	D	SU		SURVEY @ 3115', 2.25 DEG.
3.50	D	DR		DRILL 3193' TO 3410', 217', 62 FPH, 20/22 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1050 PSI PUMP PRESS. MUD WEIGHT 8.5 PPG AT SHAKER.
				FUEL ON HAND 7800 GALS, USED 1300 GALS, RECEIVED 8000 BEFORE SPUD
				SAFETY MEETING: PRESSURE TESTING BOPE WITH THIRD PARTY/MOVING TUBULARS WITH FORKLIFT TEMP 35 DEG
				CONTACTED MATT BAKER W/VERNAL BLM AT UTAH AT 07:30 HRS, 11/9/05 OF BOP TEST & DRILLING OUT 9 5/8" CASING
				FORMATION: GREEN RIVER @ 1785'
				SHALE 65%, SANDSTONE 25%, LIMESTONE 10%
				BG GAS 5200U, CONN GAS 7300U, HIGH GAS 7484U
18.00	D			SPUD 7 7/8" HOLE AT 17:00 HRS, 11/10/05.

DATE: 11/12/2005	DSS: 2	DEPTH: 4,920	MUD WT: 8.90	CUM COST TO DATE: 362,586.85
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 881-16	AFE NO: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 11/12/2005	DSS: 2	DEPTH: 4,920	MUD WT: 8.90	CUM COST TO DATE: 362,586.85
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DR		DRILLING 3410' TO 3629' (219' AT 63 FPH), 20/22 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1100 PSI, MUD WEIGHT 8.5 PPG.
0.50	D	SU		SURVEY @ 3560', 2.00 DEGREES.
2.00	D	DR		DRILLING 3629' TO 3819' (190' AT 95 FPH), 22 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1100 PSI PUMP PRESS. 8.5 PPG MUD WEIGHT.
0.50	D	SR		SERVICE RIG, CHECK CROWN-O-MATIC. FUNCTION ANNULAR, UPPER AND LOWER KELLY VALVES.
8.50	D	DR		DRILLING 3819' TO 4409' (590' AT 70 FPH), 22/24 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1100 PSI PUMP PRESS. 8.6 PPG MUD WEIGHT.
0.50	D	SU		SURVEY @ 4324', 2 DEGREES.
8.50	D	DR		DRILLING 4409' TO 4920' (511' AT 61 FPH). 24 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1250 PSI PUMP PRESS. 8.9 PPG MUD WEIGHT.

FUEL ON HAND 6800 GALLONS / USED 1000 GALLONS
 SAFETY TOPIC: DETECTION OF KICKS BEING TEAM EFFORT, WIRELINE SURVEY, PINCH POINTS AND THE DRILLING RIG.

FORMATION: TOP OF WASATCH 4852'
 SHALE 45% - SANDSTONE 40% - LIMESTONE 20%
 BG GAS 2200u - CONN GAS 6800u - HIGH GAS 8289u - SURVEY GAS 7840u

41 DEGREES - 29.96 BAR CLIMBING - 100% HUMIDITY - WIND CALM

DATE: 11/13/2005	DSS: 3	DEPTH: 6,373	MUD WT:	CUM COST TO DATE: 388,168.60
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	D	DR		DRILLING 4920' TO 5310' (390' AT 65 FPH). 23/25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1300 PSI PUMP PRESS. 9.0 PPG MUD WEIGHT.
0.50	D	SR		SERVICE RIG, CHECK CROWN-O-MATIC, FUNCTION ANNULAR PREVENTER, PIPE RAMS, FLOOR VALVE.
0.50	D	SU		SURVEY @ 5250', 2.5 DEGREES.
15.50	D	DR		DRILLING 5310' TO 6310' (1000' AT 65 FPH). 25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1500 PSI PUMP PRESS. 9.3 PPG MUD WEIGHT.
0.50	D	SU		SURVEY @ 6250', 2.5 DEGREES.
1.00	D	DR		DRILLING 6310' TO 6373' (63' AT 63 FPH). 25/27 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 1550 PSI PUMP PRESS. MUD WEIGHT 9.3 PPG.

FUEL ON HAND 5700 GALLONS / USED 1100 GALLONS
 SAFETY TOPICS: PPE REPLACING TONG DIES, SAFE FORKLIFT OPERATIONS, SAFETY WHILE MAKING CONNECTIONS.

FORMATIONS: TOP OF WASATCH 4852'
 SHALE 60% / SANDSTONE 40%
 BG GAS 500u / CONN GAS 3000u / HIGH GAS 6262u
 SHOWS: 5742' TO 5783', 6255' TO 6263'

27 DEGREES / 30.26 BAR DROPPING / 70% HUMIDITY / WIND 5° FROM WEST

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DIV. OF OIL, GAS & MINING

DATE: 11/14/2005	DSS: 4	DEPTH: 7,345	MUD WT:	CUM COST TO DATE: 416,251.50
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 881-16	AFE NO: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.50	D	DR		DRILLING 6373' TO 6590' (217' AT 49 FPH). 27/30 WOB, 55/65 RPM ROTARY, 57/62 RPM MOTOR, 110/125 SPM #1 PUMP, 1400/1550 PSI PUMP PRESS. MUD WEIGHT 9.5 PPG.
0.50	D	SR		SERVICE RIG, CHECK CROWN-O-MATIC, FUNCTION ANNULAR, FLOOR VALVES, AND KELLY VALVES.
1.50	D	DR		DRILLING 6590' TO 6685' (95' AT 64 FPH). 27/30 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, PUMP PRESS. 1500 PSI, MUD WEIGHT 9.5 PPG.
0.50	K	ER		REPLACE SEAL IN STAN DPIPE UNION.
17.00	D	DR		DRILLING 6685' TO 7345' (660' AT 39 FPH). 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, PUMP PRESS. 1550 PSI. MUD WEIGHT 9.6 PPG.

FUEL ON HAND 4500 GALLONS - USED 1200 GALLONS
 SAFETY TOPICS: GAS KICKS AND DETECTION, OPERATION OF AIR TUGGERS, CHANGING OUT TONG DIES.

FORMATION TOPS: NORTH HORN 6770' & ISLAND 7257'
 SHALE 55% / SANDSTONE 45%
 BG GAS 400u / CONN GAS 2500u / HIGH GAS-DOWNTIME GAS 8034u
 SHOWS: 6519-6531', 7245-7270'

26 DEGREES - 30.07 BAR DROPPING - 85% HUMIDITY - WIND 3 FROM NW

DATE: 11/15/2005	DSS: 5	DEPTH: 8,161	MUD WT: 9.70	CUM COST TO DATE: 442,073.15
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	DR		DRILLING 7345' TO 7486' (141' AT 47 FPH), 27 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1550 PSI PUMP PRESS. MUD WEIGHT 9.7 PPG.
0.50	D	SR		RIG SERVICE, FUNCTION ANNULAR, PIPE RAMS, HCR VALVE, CHECK CROWN-O-MATIC.
0.50	D	SU		PERFORM WIRELINE SURVEY @ 7390', 2 DEGREES.
20.00	D	DR		DRILLING 7486' TO 8161' (675' AT 34 FPH), 27/31 WOB, 55/60 ROTARY, 56/64 RPM MOTOR, 115/125 SPM #1 PUMP, 370/403 GPM, 1600/1800 PSI PUMP PRESS, MUD WEIGHT 10.0 PPG.

FUEL ON HAND 3100 GALLONS - USED 1400 GALLONS
 SAFETY TOPICS: RIG SERVICE HAZARDS, WORKING IN HEAVY WINDS, TRIPPING HAZARDS AROUND THE RIG.

FORMATION TOPS: KMV PRICE RIVER 7562'
 SHALE 35% / SANDSTONE 55% / SILTSTONE 10%
 BG GAS 900u - CONN GAS 2300u - HIGH GAS 7295u
 SHOWS: (7355' - 7371') (7447' - 7503') (7532' - 7569') (7607' - 7626') (7823' - 7847') (7901' - 7929') (7989' - 8053')

22 DEGREES - 30.40 BAR CLIMBING - HUMIDITY 53% - WIND 5 MPH F/ SE

DATE: 11/16/2005	DSS: 6	DEPTH: 8,704	MUD WT:	CUM COST TO DATE: 469,801.43
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DIV. OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 881-16	AFE NO: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 11/16/2005	DSS: 6	DEPTH: 8,704	MUD WT:	CUM COST TO DATE: 469,801.43
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DR		DRILLING 8161' TO 8257' (96' AT 28 FPH). 27/30 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1550 PSI PUMP PRESS. MUD WEIGHT 10.0 PPG.
0.50	D	SR		RIG SERVICE, CHECK CROWN-O-MATIC, FUNCTION ANNULAR PREVENTOR & KELLY/FLOOR VALVES.
20.00	D	DR		DRILLING 8257' TO 8704' (429' AT 22 FPH). 25/30 WOB, 45/60 RPM ROTARY, 50/60 RPM MOTOR, 105/120 SPM #1 PUMP, 1300/1550 PSI PUMP PRESS. MUD WEIGHT INCREASED TO 10.4 PPG.

FUEL ON HAND 1700 GALLONS - USED 1400 GALLONS / BOILER 24 HOURS
 SAFETY TOPICS: PROPER USE OF LANYARDS - SAFETY DURING MIXING MUD - 100% TIE OFF.

FORMATION TOPS: KMV MIDDLE PRICE RIVER 8559' - "P" RATE DROPPED TO 12/17 FPH.
 SHALE 30% / SANDSTONE 60% / SILTSTONE 5%
 BG GAS 5000u - CONN GAS 5800u - HIGH GAS 7743u
 SHOWS= (8102'-8171') (8207'-8286') (8347'-8419')

20 DEGREES / 30.45 BAR STEADY / 70% HUMIDITY / WIND 6 MPH FWEST

DATE: 11/17/2005	DSS: 7	DEPTH: 8,870	MUD WT: 10.50	CUM COST TO DATE: 581,465.03
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	DR		DRILL FROM 8704' TO 8728'. (24' AT 8 FPH) 28 WOB, 58 ROTARY + 60 MTR RPM.
6.00	D	TR		PUMP SLUG, DROP SURVEY & TOH. CHANGE OUT MUD MOTOR AND ROLLER REAMERS. LD BIT #1. MU BIT #2 AND TIH.
2.50	D	TR		TIH. WASH AND REAM 84' TO BOTTOM, NO FILL.
2.00	D	DR		DRILL FROM 8728' TO 8751'. (23' AT 11.5 FPH) 15-20 WOB, 59 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICE RIG.
10.00	D	DR		DRILL FROM 8751' TO 8870'. (119' AT 11.9 FPH). 21 WOB, 59 ROTARY + 60 MTR RPM. MUD WT AT 10.5 PPG.

FUEL ON HAND = 8550 GAL; USED 1150 GAL DIESEL FUEL
 SAFETY MEETING: 100% TIE-OFF: RESPRIRATORS: TRIPPING

BG GAS = 5500u, CONN GAS = 6500u, TRIP GAS = 8289u, 1 SHOW LAST 24 HRS
 19 DEG, FAIR, 83% HUMIDITY, WIND - WEST AT 7 MPH, BAR = 30.43 in AND RISING.

DATE: 11/18/2005	DSS: 8	DEPTH: 9,172	MUD WT: 10.25	CUM COST TO DATE: 609,377.33
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PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 881-16
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302539
WELL ID NO.: 053628
API NO.: 43-047-35525
EVENT DESC.: DRILL & COMPLETE

DATE: 11/18/2005 **DSS:** 8 **DEPTH:** 9,172 **MUD WT:** 10.25 **CUM COST TO DATE:** 609,377.33

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.50	D	DR		DRILL FROM 8870' TO 8940' (70' AT 8.24 FPH). 25 WOB, 50 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICE RIG.
15.00	D	DR		DRILL FROM 8940' TO 9172' (232' AT 15.46 FPH). 25 - 30 WOB, 58 ROTARY + 60 MTR RPM. MUD WT AT RPT TIME = 10.4 PPG / 37 VIS.

FUEL ON HAND = 7200 GAL: USED 1350 GAL DIESEL FUEL
 BOILER - 24 HRS
 SAFETY MEETIS: FORKLIFT, HOUSEKEEPING, PRESSURE WASHER

BG GAS = 6800u, CONN GAS = 7200u, MAX GAS = 7594u, ONE SHOW LAST 24 HRS

21 DEG, FAIR, HUMIDITY = 79%, WIND OUT OF WEST AT 6 MPH, BAR. = 30.60in AND STEADY

DATE: 11/19/2005 **DSS:** 9 **DEPTH:** 9,450 **MUD WT:** 10.50 **CUM COST TO DATE:** 646,176.08

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 9172' TO 9241', 69', 17.25 FPH, 25 - 30 WOB, 55 ROTARY + 60 MTR RPM.
5.00	D	TR		PUMPED SLUG, DROPPED SURVEY. TOH, NO PICTURE ON SURVEY. MUD MOTOR WAS LEAKING AROUND SEALS.
1.00	D	SL		SLIP & CUT DRILL LINE.
0.50	D	SR		SERVICED RIG.
3.50	D	TR		PU NEW MUD MOTOR AND BIT #3. TIH. WASH/REAM 47' TO BOTTOM, NO FILL.
10.00	D	DS		DRILL 9241' TO 9450', 209', 20.9 FPH, 15 - 20 WOB, 57 ROTARY + 55 - 60 MTR RPM. MUD WT AT RPT TIME = 10.6 PPG, 45 VIS.

FUEL ON HAND 6000 GAL, USED 1200 GAS DIESEL FUEL, BOILER 24 HRS
 SAFETY MEETING: HOUSEKEEPING/FLOOR LIGHTS/SLIP AND CUT DRILL LINE
 TEMP 38 DEG

BG GAS 6500U, CONN GAS 7000U, TRIP GAS 8144U, NO SHOWS LAST 24 HRS
 TOP OF Kmv PRICE RIVER LOWER AT 9039'

DATE: 11/20/2005 **DSS:** 10 **DEPTH:** 9,660 **MUD WT:** 10.40 **CUM COST TO DATE:** 683,195.83

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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 881-16	AFE NO: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 11/20/2005	DSS: 10	DEPTH: 9,660	MUD WT: 10.40	CUM COST TO DATE: 683,195.83
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	D	DR		DRILL 9450' TO 9581', 131', 26.2 FPH, 20 WOB, 52 - 55 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG.
6.00	D	DR		DRILL 9581' TO 9637', 56', 9.33 FPH, 20 - 25 WOB, 57 ROTARY + 60 MTR RPM, P-RATE SLOWED TO 5 FPH.
5.50	D	TR		PUMPED SLUG, DROPPED SURVEY, 4 DEG AT 9660'. TOH.
1.00	D	TR		MU BIT RR#2. T I H.
1.00	D	SR		FIX DRILL LINE ON DRUM.
2.50	D	TR		TIH.
0.50	D	WA		WASH/REAM 30' TO BOTTOM, NO FILL.
2.00	D	DR		DRILL 9637' TO 9660', 23', 11.5 FPH, 10 - 20 WOB, 57 ROTARY + 55 MTR RPM.
<p>FUEL ON HAND 4780, USED 1220 GAL DIESEL FUEL, BOILER 24 HR SAFETY MEETING: MIXING MUD/GREASING CROWN BLOCK/WORKING WITH HOT MUD TEMP 21 DEG</p> <p>BG GAS 6500U, CONN GAS 6900U, TRIP GAS 8428U, NO SHOWS LAST 24 HRS TOP OF SEGO FORMATION AT 9510'</p>				

DATE: 11/21/2005	DSS: 11	DEPTH: 9,941	MUD WT: 10.30	CUM COST TO DATE: 710,727.18
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 9660' TO 9735', 75' AT 18.75 FPH, 25 - 30 WOB, 55 ROTARY + 60 MTR RPM.
0.50	D	SR		SERVICED RIG.
15.50	D	DR		DRILL 9735' TO 9941', 206' AT 13.29 FPH, 30 WOB, 60 ROTARY + 60 MTR RPM, HAD PRESSURE LOSS.
1.00	D	OT		CHECK SURFACE EQUIPMENT. PUMPED SOFTLINE FLAG.
3.00	D	TR		TOH. SLOWLY LOOKING FOR PRESSURE LOSS.
<p>FUEL ON HAND 3534, USED 1246 GAL DIESEL FUEL, BOILER 24 HRS SAFETY MEETING: TRIPPING, HOUSEKEEPING, GAS KICKS TEMP 20 DEG</p> <p>BG GAS 6800U, CONN GAS 7100U, MAX GAS 7270U, NO SHOWS LAST 24 HRS</p>				

DATE: 11/22/2005	DSS: 12	DEPTH: 10,093	MUD WT: 10.10	CUM COST TO DATE: 737,209.23
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	TR		FOUND WASH OUT BETWEEN JT #110 AND #111. LD JTS, KELLY UP AND CHECK PUMP PRESSURE. TIH.
6.00	D	DR		DRILL 9941' TO 9982', 42', 7.00 FPH, 30 WOB, 50 - 55 ROTARY + 55 - 60 MTR RPM.
0.50	D	SR		SERVICED RIG.
15.00	D	DR		DRILL 9982' TO 10,093', 111', 7.4 FPH, 30 WOB, 55 - 60 ROTARY + 55 - 60 MTR RPM.
<p>FUEL ON HAND 2160 GALS, USED 1374 GALS DIESEL FUEL, BOILER 24 HRS SAFETY MEETING: TRIPPING/PIPE SPINNERS/SAFETY CABLES TEMP 16 DEG</p> <p>BG GAS 6600U, CONN GAS 6900U, TRIP GAS 9305U, NO SHOWS LAST 24 HRS TOP OF Kmv CASTLEGATE FORM @ 9705' TOP OF BASE CASTLEGATE FORM @ 9924'</p>				

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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 881-16	AFE NO: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 11/23/2005	DSS: 13	DEPTH: 10,280	MUD WT: 10.10	CUM COST TO DATE: 785,992.73
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.50	D	DR		DRILL FROM 10093' TO 10135'. (42' AT 7.64 FPH) 30 WOB, 50 - 55 ROTARY + 55 - 60 MTR RPM.
0.50	D	SR		SERVICE RIG.
3.50	D	DR		DRILL FROM 10135' TO 10165'. (30' AT 8.57 FPH) 30 WOB, 50 - 55 ROTARY + 55 - 60 MTR RPM.
22.50	D	OT		PUMP SLUG / DROP SURVEY.
6.00	D	TR		TOH FOR NEW BIT. LD BIT # 2RR (SURVEY = 1.75 DEG).
4.00	D	TR		TIH WITH BIT #4.
0.50	D	WA		WASH/REAM 60' TO BOTTOM, NO FILL.
5.50	D	DR		DRILL FROM 10165' TO 10280'. (115' AT 20.9 FPH) 15-20 WOB, 55-60 ROTARY + 55-60 MTR RPM.

FUEL ON HAND = 5200 GAL, USED 960 GAL DIESEL FUEL/ BOILER - 24 HRS.
SAFETY MEETING: ICY CONDITIONS, CHANGING OIL, 100% TIE-OFF.

BG GAS = 6500u, CONN GAS = 6900u, TRIP GAS = 7608u, NO SHOWS LAST 24 HRS
TOP OF Kmv BLACK HAWK FORMATION AT 10136'

22 DEG, FAIR, HUMIDITY = 73%, WINDS FROM WNW AT 5 MPH, BAR = 30.38in AND RISING

DATE: 11/24/2005	DSS: 14	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 816,036.38
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DR		DRILL 10,280' TO 10,382', 102', AT 29.14 FPH, 20 WOB, 55 ROTARY + 55 - 60 MTR RPM.
0.50	D	SR		SERVICED RIG.
5.00	D	DR		DRILL 10,382' TO 10,525', 143', AT 28.6 FPH, 20 WOB, 55 ROTARY + 55 - 60 MTR RPM. REACHED TD AT 15:00 HRS, 11/23/05.
1.50	D	TW		10 STAND WIPER TRIP.
1.50	D	CA		CIRCULATED BOTTOMS UP.
9.00	D	LD		HOLD SAFETY MEETING. PUMPED SLUG. TOH. LD DRILL STRING. PULL WEAR BUSHING.
1.00	D	RS		RU CASING TOOLS. HELD SAFETY MEETING.
2.00	C	RC		RUN 4 1/2" PRODUCTIN CASING.

FUEL ON HAND 4000 GAL, USED 1200 GAL DIESEL FUEL, BOILER 24 HRS
SAFETY MEETING: TRIPPING/COLD WEATHER/LAYING DOWN DRILL PIPE
TEMP 20 DEG

BG GAS 6000U, CONN GAS 6200U, TRIP GAS 7243

DATE: 11/25/2005	DSS: 15	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,003,329.03
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 881-16	AFE NO: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 11/25/2005	DSS: 15	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,003,329.03
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	C	RC		RUN 256 JTS (253 FULL JTS + 3 MARKER JTS) 4 1/2", 11.6 PPF, P-110, LTC PRODUCTION CASING. LANDED CASING AT 10,525' KB. RAN CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR 10,481', 70 JTS CASING, MARKER JT AT 7574', 38 JTS CASING, MARKER JT AT 5992', 38 JTS CASING, MARKER JT AT 4408', 106 JTS. TAGGED BOTTOM AT 10,525'. LD 1 JT CSG, PU LANDING JT WITH MANDREL HANGER AND SUB. RU TO CIRC WITH RIG PUMP.
2.00	C	CA		CIRCULATED FOR CEMENT. HELD SAFETY MEETING.
3.50	C	CM		RIG UP SCHLUMBERGER. TESTED LINES TO 4500 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 520 SKS OF 35:65 POZ G + ADDITIVES MIXED AT 13.0 PPG (YIELD 1.75 WITH 8.8 GPS H2O) LEAD. 1795 SKS OF 50:50 POZG + ADDITIVES MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS H2O) TAIL. DISPLACED WITH 162 BBL FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2400 PSI AT 2 BPM. BUMPED PLUG TO 3600 PSI. FLOATS HELD, HAD FULL RETURNS THRU JOB.
3.50	C	OT		HUNG CASING MANDREL IN HEAD WITH 92,000 WT. TESTED TO 5000 PSI. FINISHED CLEANING MUD TANKS. TRUCKS ARE SCHEDULED FOR SAT 11/26/05 TRANSFERRED 8 JTS CASING (11.6 PPF, P-110, LTC) TO NORTH CHAPITA 235-34 TRANSFERRED 3200 GAL #2 DIESEL TO NORTH CHAPITA 235-34
3.00	C			RELEASE RIG AT 21:00 HRS, 11/24/05. CASING POINT COST \$820,681

DATE: 11/30/2005	DSS: 16	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,021,535.03
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		MIRU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 1000'. CEMENT TOP @ 1900'. RD SCHLUMBERGER.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 43-047-35525	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: 600 17th St. #1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034 FSL 783 FEL 40.034361 LAT 109.437622 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached operations summary report for completion activity performed on the subject well 1/5/2006 - 1/9/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Mary Maestas</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mary Maestas</i></u>	DATE <u>1/9/2006</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 881-16	AFE NO: 302539
RIG NAME: TRUE #9	WELL ID NO.: 053628
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35525
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/5/2006	DSS: 18	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,024,865.03
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.50	C	OT		RU CUTTERS WIRELINE. PERFORATED BLACKHAWK FROM 10172'-73', 10202'-04', 10215'-16', 10229'-30', 10258'-59', 10269'-70', 10330'-32', 10342'-44' & 10292'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST PAD, 45076 GAL YF125ST & YF118ST WITH 168,885# 20/40 SAND @ 1-6 PPG. MTP 8250 PSIG. MTR 52.1 BPM. ATP 6523 PSIG. ATR 46.7 BPM. ISIP 4450 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 9514'. PERFORATED LPR FROM 9274'-76', 9284'-85', 9299-9300', 9315'-16', 9331'-33', 9367'-68', 9375'-76', 9404'-05', 9415'-16' & 9432'-33' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 44953 GAL YF125ST PAD, 36850 GAL YF125ST & YF118ST WITH 129,795# 20/40 SAND @ 1-6 PPG. MTP 8437 PSIG. MTR 51.5 BPM. ATP 6057 PSIG. ATR 46.3 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER. SDFN.

DATE: 1/6/2006	DSS: 19	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,284,190.03
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 2850 PSIG. RUWL. SET 10K CFP AT 9250'. PERFORATED LPR FROM 8984'-86', 9013'-14', 9040'-41', 9056'-57', 9087'-90', 9013'-14', 9141'-42', 9163'-65', 9185'-86' & 9197'-98' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 49183 GAL YF125ST & YF118ST WITH 190974# 20/40 SAND @ 1-6 PPG. MTP 7019 PSIG. MTR 52.7 BPM. ATP 5384 PSIG. ATR 49.5 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8960'. PERFORATED MPR FROM 8688'-89', 8715'-16', 8732'-33', 8739'-40', 8767'-69', 8779'-80', 8799'-8800', 8846'-48', 8894'-95' & 8936'-37' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST PAD, 48811 GAL YF125ST & YF118ST WITH 188960# 20/40 SAND @ 1-6 PPG. MTP 8453 PSIG. MTR 52.1 BPM. ATP 6081 PSIG. ATR 47.8 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8670'. PERFORATED MPR FROM 8564'-65', 8571'-73', 8589'-92', 8627'-29', 8637'-39' & 8646'-48' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST PAD, 48878 GAL YF125ST & YF118ST WITH 191374# 20/40 SAND @ 1-6 PPG. MTP 8732 PSIG. MTR 52.7 BPM. ATP 5842 PSIG. ATR 48.8 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.
				FLOWED 16 HRS. 16/64" CHOKE. FCP 2250 PSIG. 65 BFPH. RECOVERED 1160 BLW. 5798 BLWTR.

DATE: 1/7/2006	DSS: 20	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,286,990.03
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FCP 2100 PSIG. 49 BFPH. RECOVERED 1435 BLW. 4363 BLWTR.

DATE: 1/8/2006	DSS: 21	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,289,790.03
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FCP 2200 PSIG. 38 BFPH. RECOVERED 894 BLW. 3469 BLWTR.

DATE: 1/9/2006	DSS: 22	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,292,590.03
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PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME:	CWU 881-16	AFE NO:	302539
RIG NAME:	TRUE #9	WELL ID NO.:	053628
FIELD NAME:	CHAPITA WELLS DEEP	API NO.:	43-047-35525
EVENT NO.:	1	EVENT DESC.:	DRILL & COMPLETE

DATE: 1/9/2006	DSS: 22	DEPTH: 10,525	MUD WT:	CUM COST TO DATE: 1,292,590.03
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FCP 1850 PSIG. 25 BFPH. HEAVY CONDENSATE. RECOVERED 734 BLW. 2735 BLWTR. SI. WO FACILITIES. TURNED OVER TO PRODUCTION DEPARTMENT.

FINAL COMPLETION DATE: 1/8/06

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 881-16
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY Vernal STATE UT ZIP 84078		9. API NUMBER: 43-047-35525
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2034 FSL 783 FEL 40.03446 LAT 109.43742 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S
		12. COUNTY UINTAH
		13. STATE UTAH

14. DATE SPUDDED: 10/21/2005	15. DATE T.D. REACHED: 11/23/2005	16. DATE COMPLETED: 2/2/2006	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4845 KB
18. TOTAL DEPTH: MD 10,525 TVD	19. PLUG BACK T.D.: MD 10,481 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/VDL/CCL/GR			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36#	0	2,420		580			
7-7/8	4-1/2 P-110	11.6#	0	10,525		2315			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS MUAD					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESAVERDE	8,564	10,393			10,172 10,393		2/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					9,274 9,433		2/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					8,984 9,198		2/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					8,688 8,937		2/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,172-10,393	1195 BBLs GELLED WATER & 168,885 # 20/40 SAND
9,274-9,433	1952 BBLs GELLED WATER & 129,795 # 20/40 SAND
8,984-9,198	1293 BBLs GELLED WATER & 190,974 # 20/40 SAND

29. ENCLOSED ATTACHMENTS:	30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	PRODUCING

MAR 13 2006

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/2/2006		TEST DATE: 2/9/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 60	GAS – MCF: 687	WATER – BBL: 30	PROD. METHOD: FLOWS
CHOKE SIZE: 8/64	TBG. PRESS.	CSG. PRESS. 3,000	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
MESAVERDE	8,564	10,393		WASATCH	4,839
				CHAPITA WELLS	5,477
				BUCK CANYON	6,151
				NORTH HORN	6,708
				ISLAND	7,114
				MESAVERDE	7,365
				MIDDLE PRICE RIVER	8,212
				LOWER PRICE RIVER	9,025
				SEGO	9,494
				CASTLEGATE	9,683
				BLACKHAWK	10,195

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
 SIGNATURE  DATE 3/10/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 881-16 Additional Remarks Continued:

Turned to sales through Questar meter # 6928. Two 400 bbl tanks #80681V & 80682V are on location.

Item # 27 Perforation Record

8,564-8,648	2/SPF
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Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

8,688-8,937	1284 BBLS GELLED WATER & 188,960 # 20/40 SAND
8,564-8,648	1286 BBLS GELLED WATER & 191,374 # 20/40 SAND

Perforated the Blackhawk @ 10,172-73', 10,202-04', 10,215-16', 10,229-10,030', 10,258-59', 10209-70', 10,330-32', 10,342-44' & 10,392-93' w/2 SPF
Perforated the Lower Price River from 9274-76', 9284-85', 9299-9300', 9315-16', 9331-33', 9367-68', 9375-76', 9404-05', 9415-16' & 9432-33' w/2 SPF.
Perforated the Lower Price River from 8984-86', 9013-14', 9040-41', 9056-57', 9087-90', 9113-14', 9141-42', 9163-65', 9185-86' & 9197-98' w/2 SPF.
Perforated the Middle Price River from 8688-89', 8715-16', 8732-33', 8739-40', 8767-69', 8779-8800', 8846-48', 8894-95' & 8936-37' w/2 SPF.
Perforated the Middle Price River from 8564-65', 8571-73', 8589-92', 8627-29', 8637-39' & 8646-48' w/2 SPF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 881-16
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-35525
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2034' FSL & 783' FEL 40.034361 LAT 109.437622 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 22E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pit reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The reserve pit for the referenced location was closed on 7/11/2006 as per the APD procedure.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>1/11/2007</u>

(This space for State use only)

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JAN 12 2007