

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **666' FNL, 1976' FEL** *4438179 Y* *40, 08531*
At proposed prod. Zone *632823 Y* *NW/NE* *-109,44209*

14. Distance in miles and direction from nearest town or post office*
15 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **666'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1360

12. County or Parish **UINTAH** 13. State **UTAH**

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7024'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4754.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)
Ed Trotter

Date

February 17, 2004

Title

Agent

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Approved by (Signature)

Bradley G. Hill

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

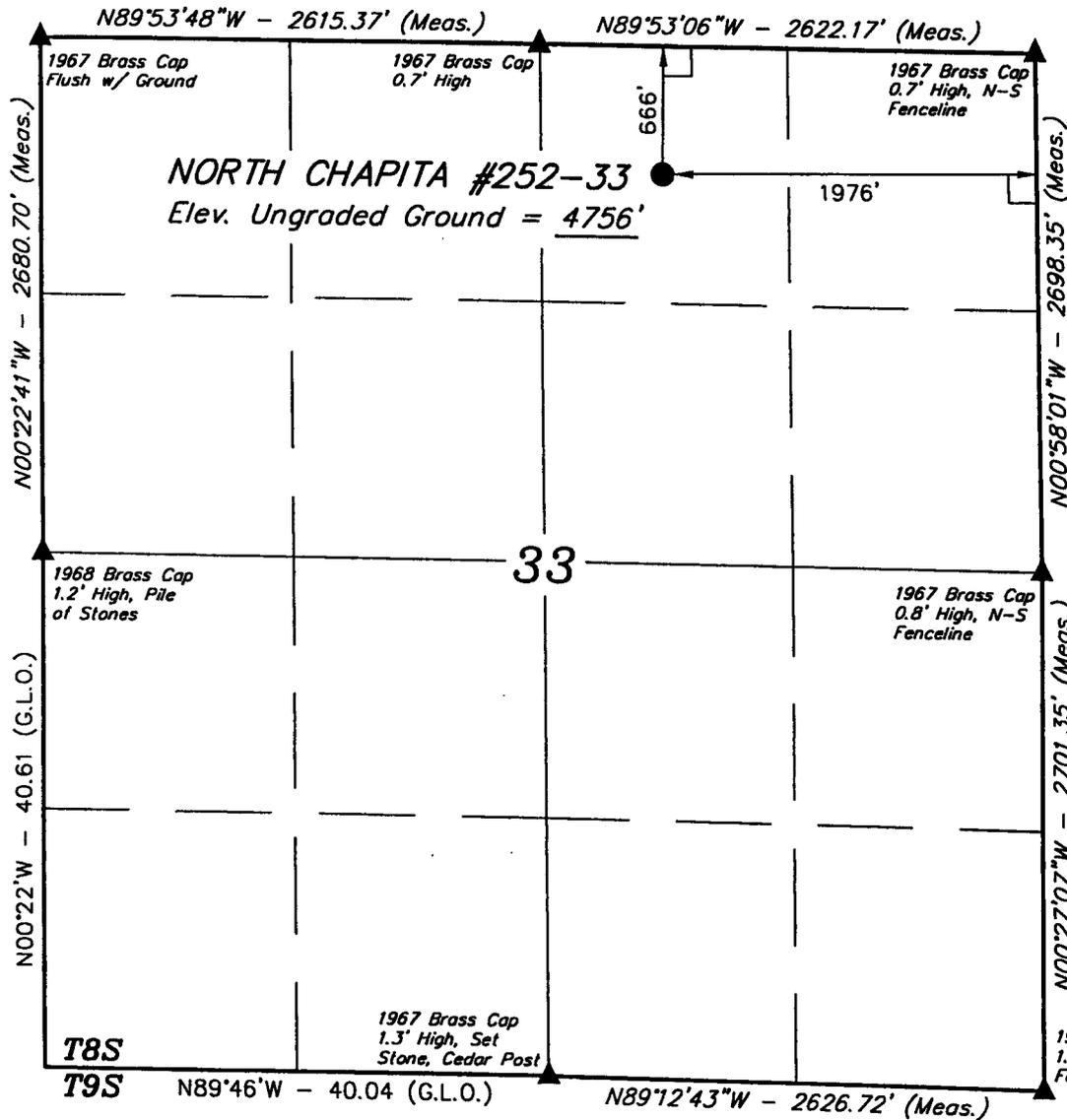
03-01-04

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R22E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°05'07.16" (40.085322)
 LONGITUDE = 109°26'31.81" (109.442169)

EOG RESOURCES, INC.

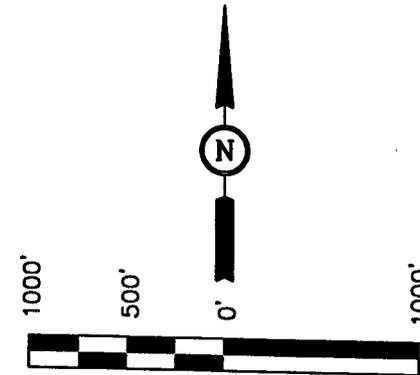
Well location, NORTH CHAPITA #252-33, located as shown in the NW 1/4 NE 1/4 of Section 33, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Hay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-07-03	DATE DRAWN: 10-09-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 17, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 252-33
NW/NE, SEC. 33, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-43916
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

EIGHT POINT PLAN

NORTH CHAPITA 252-33
NW/NE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,999'
Wasatch	5,224'
Chapita Wells	5,849'
Buck Canyon	6,524'

EST. TD: 7024

Anticipated BHP 3000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11"	0' – 220'+/-KB	220'+/-	8 5/8"	24.0#	J-55	STC	1370 PSI	2950 PSI	244,000#
7 7/8"	220' – TD +/-KB	7024' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	184,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-220' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (220'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,200'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,800'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-220' below GL):

Air – Air Water Mist

EIGHT POINT PLAN

NORTH CHAPITA 252-33
NW/NE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (220'-TD):

200' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

EIGHT POINT PLAN

NORTH CHAPITA 252-33
NW/NE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-220' Below GL)

Lead: 100 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) + 0.25 pps; D29 (cellophane flakes) mixed at 15.8 ppg, 1.18 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (220' to TD)

Lead: 102 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 199 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (220'-TD)

Potential Problems: Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at ± 1,999'. Other wells in the general area of the NCW 252-33 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

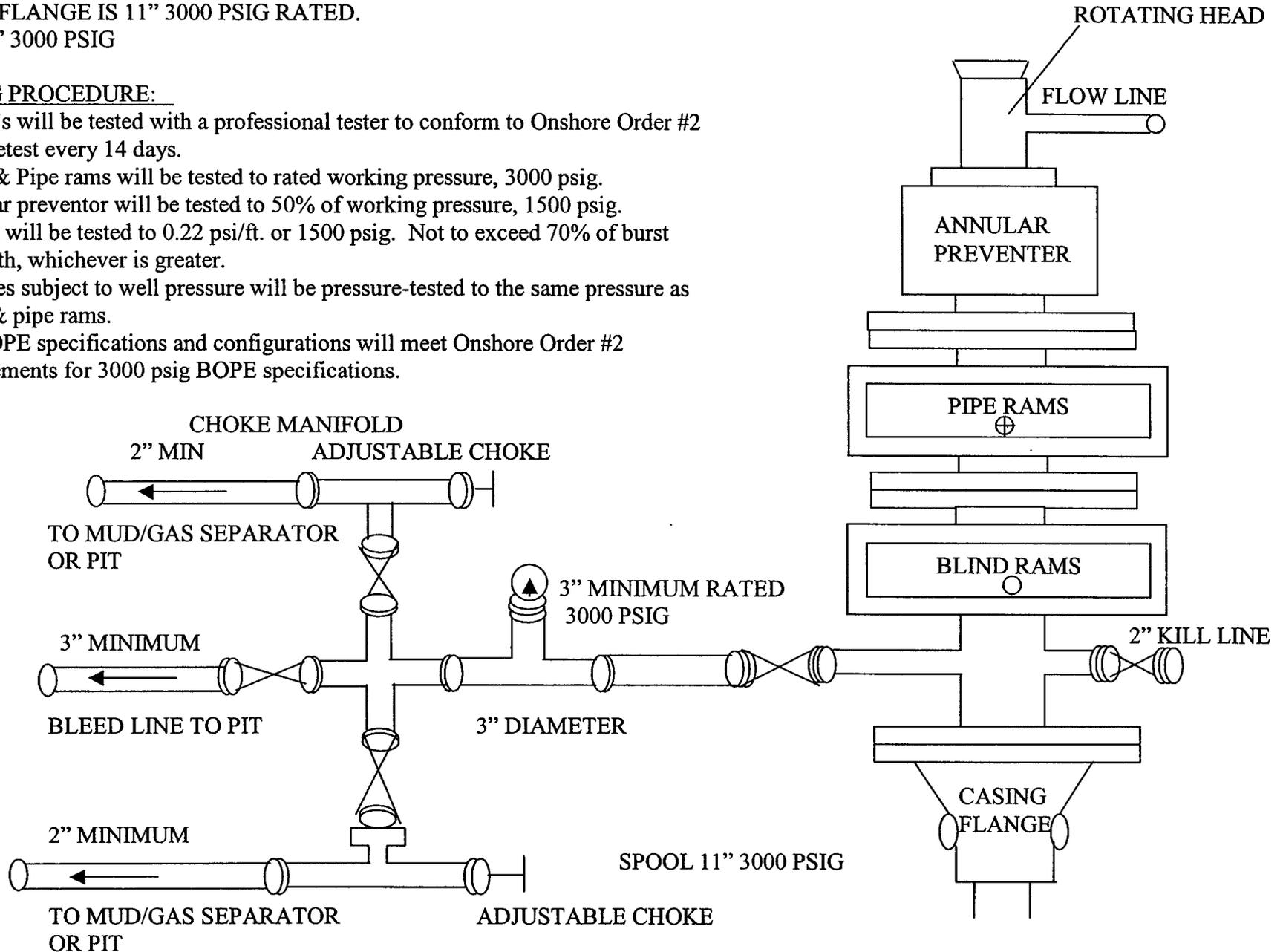
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 252-33
Lease Number: U-43916
Location: 666' FNL & 1976' FEL, NW/NE, Sec. 33,
T8S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 10*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1550' from proposed location to a point in the SW/NE of Section 33, T8S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location

and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored South and East of Corner #6.

Access to the well pad will be from the Southeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **North Chapita 252-33 Well, located in the NW/NE of Section 33, T8S, R22E, Uintah County, Utah; Lease #U-43916;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-17-2004
Date


Agent

EOG RESOURCES, INC.
NORTH CHAPITA #252-33
SECTION 33, TOS, R22E, S.L.B.&M.

8

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY, THEN NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.8 MILES.

EOG RESOURCES, INC.
NORTH CHAPITA #252-33
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 33, T8S, R22E, S.L.B.&M.

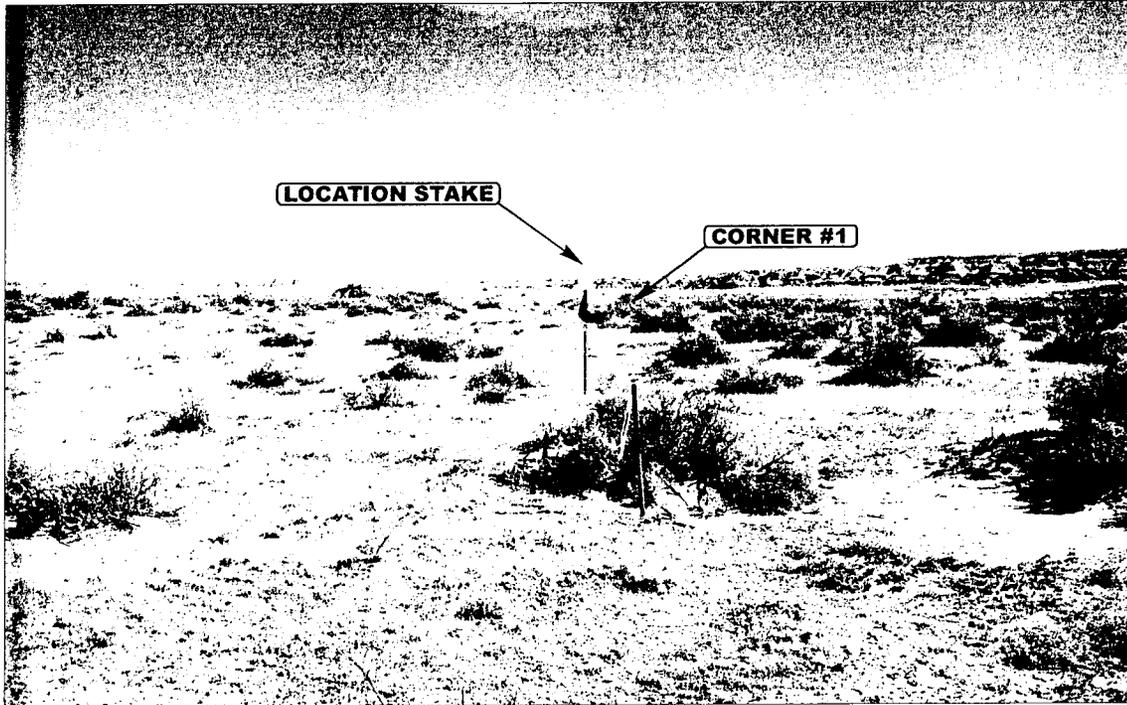


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: EASTERLY

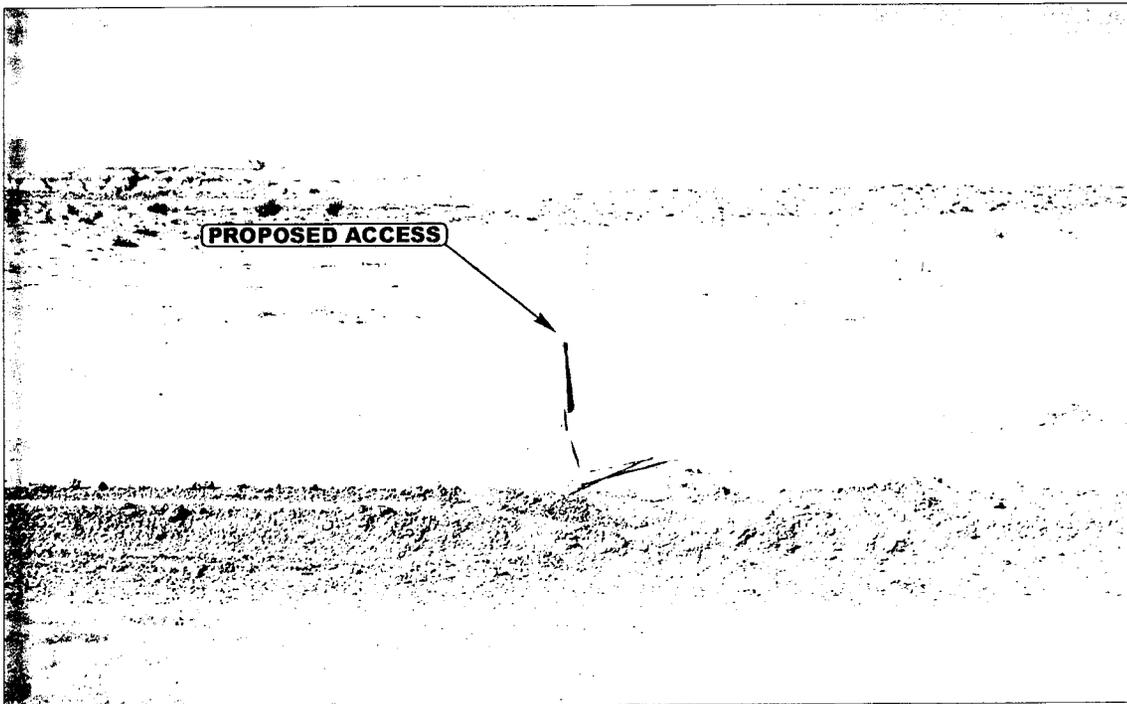


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

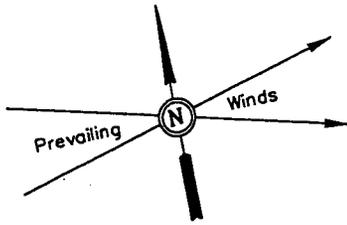
ELS Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			10	16	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: J.L.G.	REVISED: 00-00-00				

EOG RESOURCES, INC.

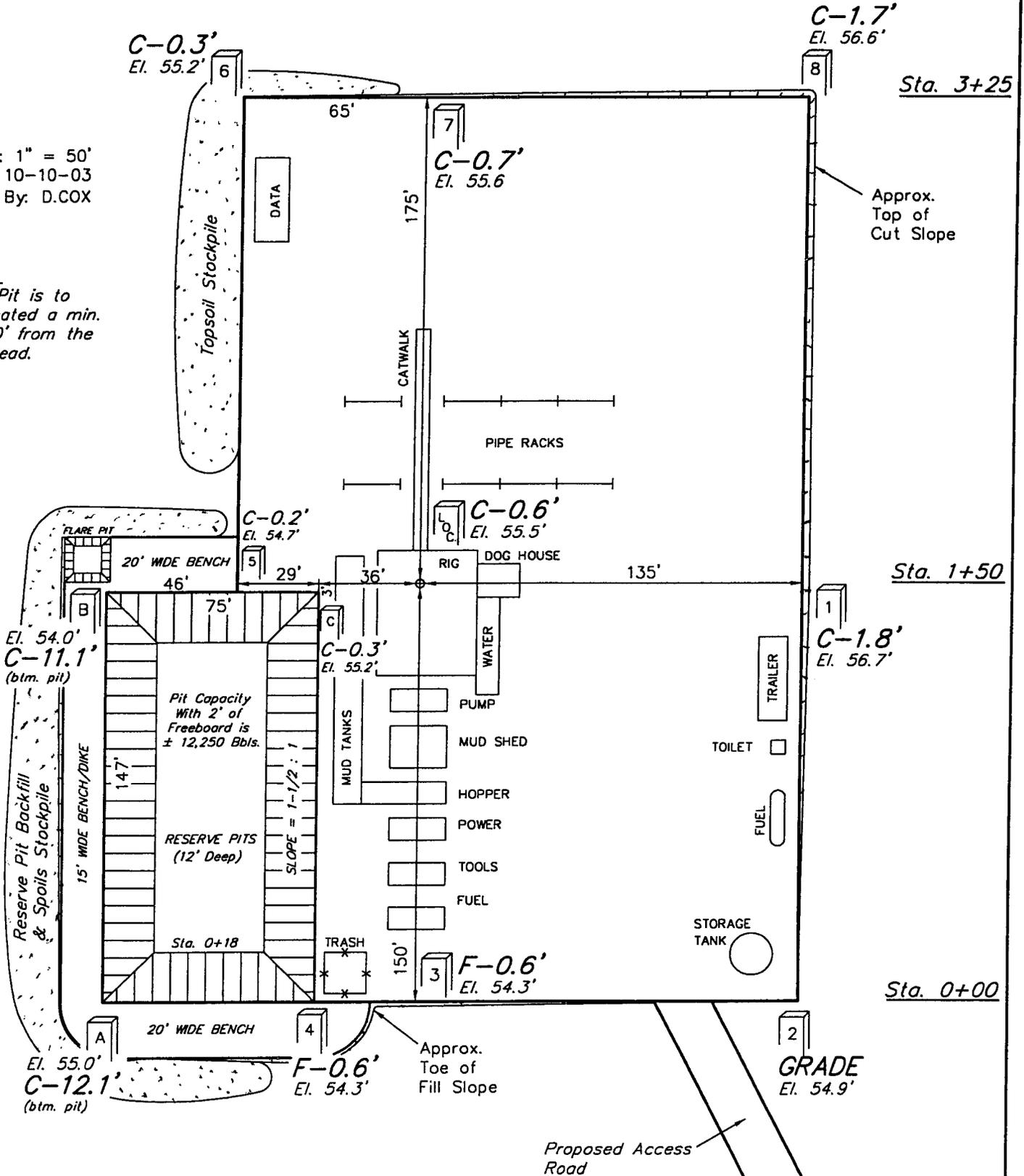
LOCATION LAYOUT FOR
 NORTH CHAPITA #252-33
 SECTION 33, T8S, R22E, S.L.B.&M.
 666' FNL 1976' FEL

[Handwritten Signature]



SCALE: 1" = 50'
 DATE: 10-10-03
 Drawn By: D.COX

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4755.5'
 Elev. Graded Ground at Location Stake = 4754.9'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

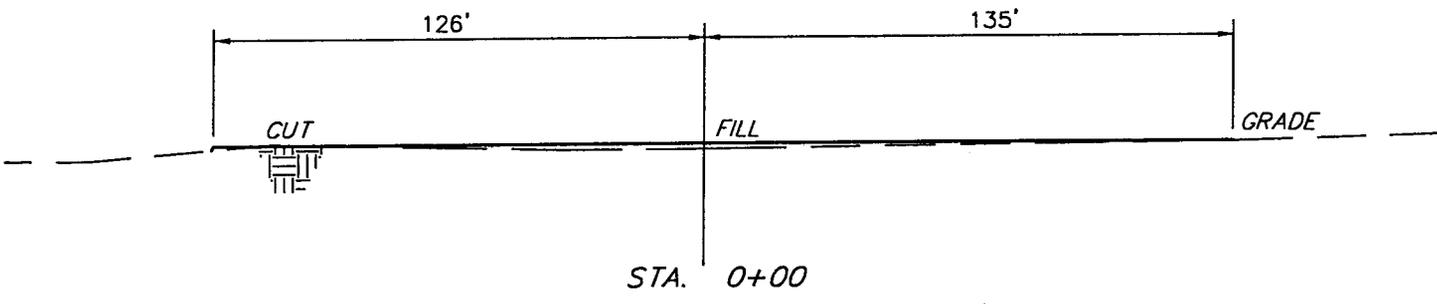
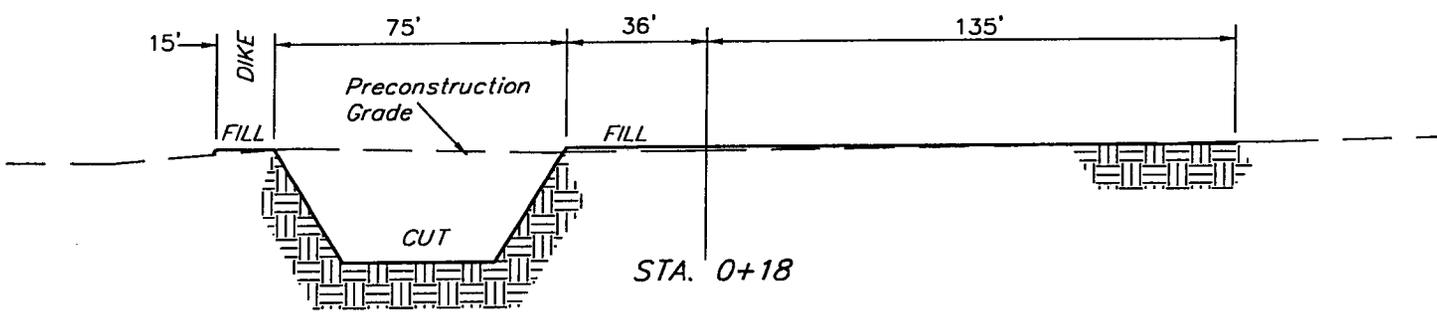
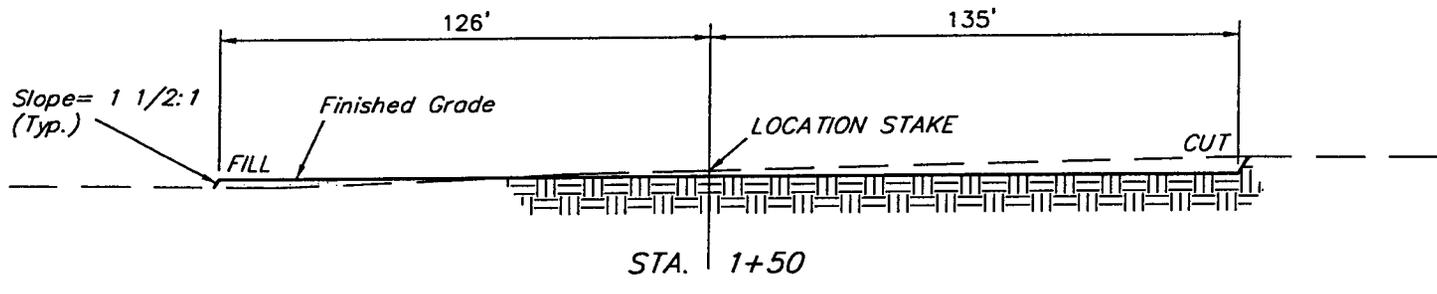
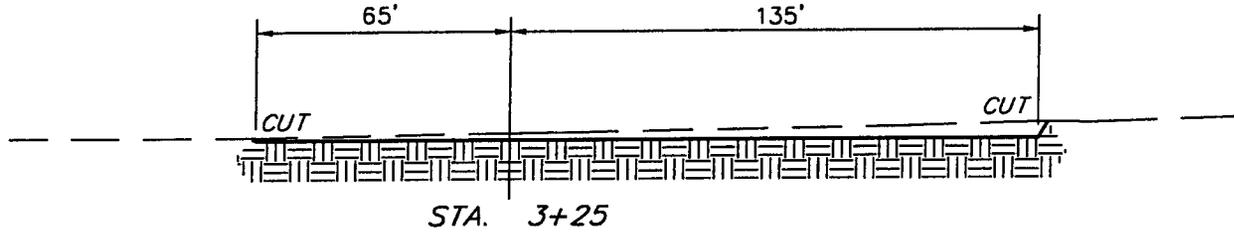
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #252-33
SECTION 33, T8S, R22E, S.L.B.&M.
666' FNL 1976' FEL

1" = 20'
X-Section
Scale
1" = 50'

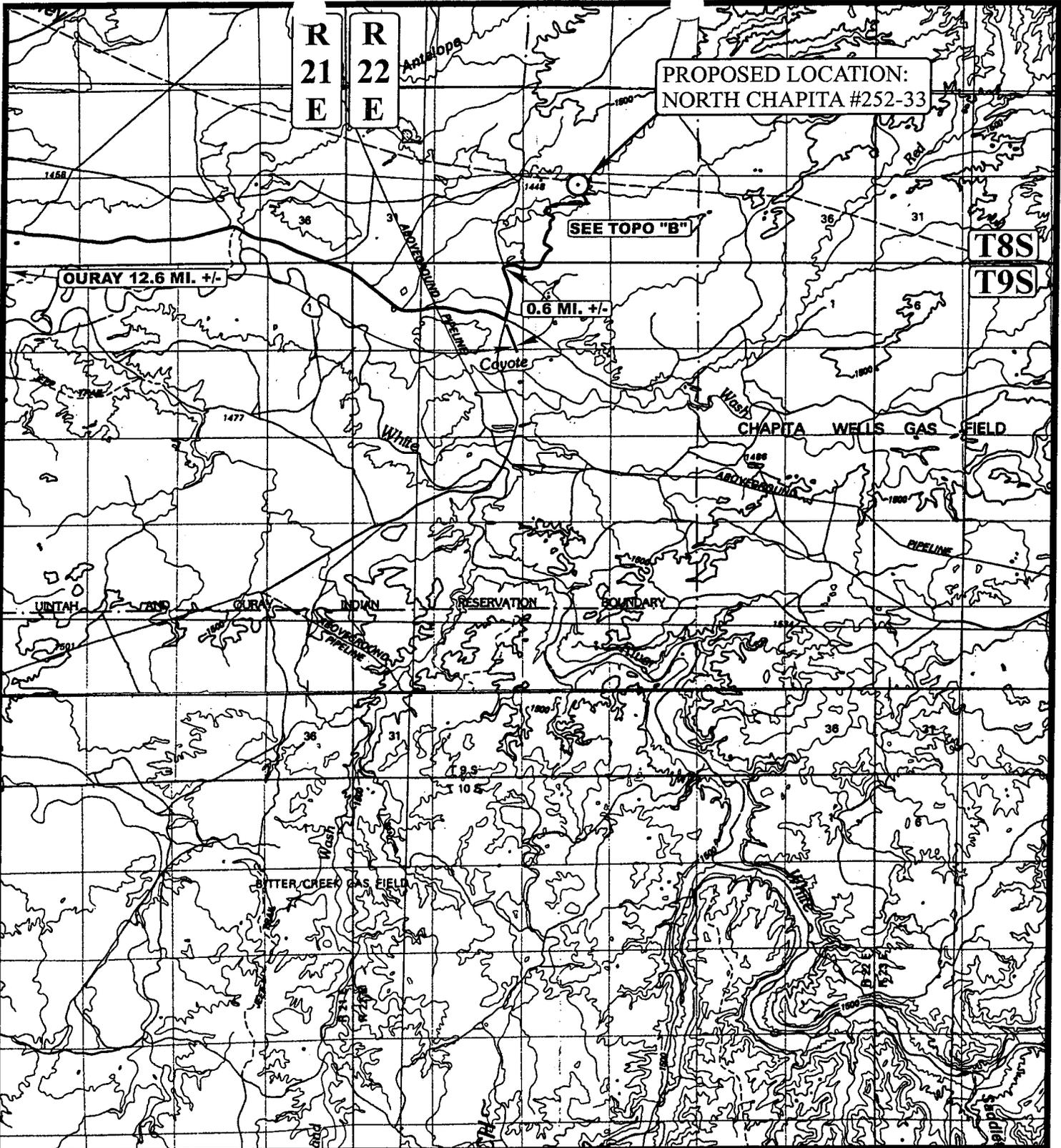
DATE: 10-10-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	2,860	Cu. Yds.
Remaining Location	=	3,040	Cu. Yds.
TOTAL CUT	=	5,900	CU.YDS.
FILL	=	1,310	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	4,520	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,520	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0	Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**NORTH CHAPITA #252-33
SECTION 33, T8S, R22E, S.L.B.&M.
666' FNL 1976' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 16 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



R
22
E

PROPOSED LOCATION:
NORTH CHAPITA #252-33

PROPOSED ACCESS 0.2 MI. +/-

0.3 MI. +/-

0.4 MI. +/-

0.2 MI. +/-

0.1 MI. +/-

0.4 MI. +/-

0.2 MI. +/-

0.6 MI. +/-

OURAY 12.6 MI. +/-

#6-33

#196-33

#155-33

#136-33

#104-33

T8S

T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

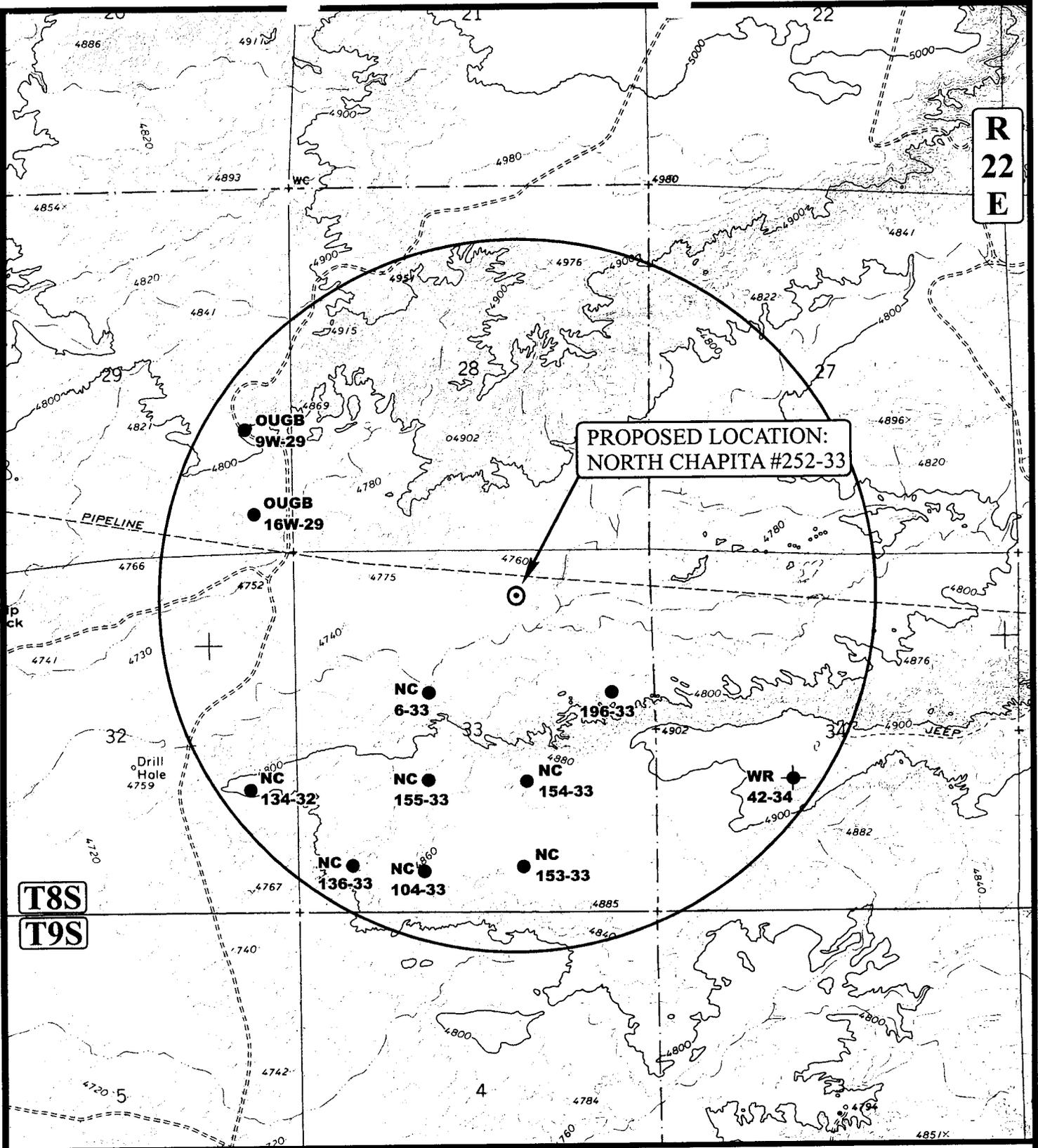
NORTH CHAPITA #252-33
SECTION 33, T8S, R22E, S.L.B.&M.
666' FNL 1976' FEL

TOPOGRAPHIC
MAP

10	16	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**R
22
E**

**PROPOSED LOCATION:
NORTH CHAPITA #252-33**

**T8S
T9S**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- ◐ SHUT IN WELLS
- ◑ WATER WELLS
- ◒ ABANDONED WELLS
- ◓ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**NORTH CHAPITA #252-33
SECTION 33, T8S, R22E, S.L.B.&M.
666' FNL 1976' FEL**

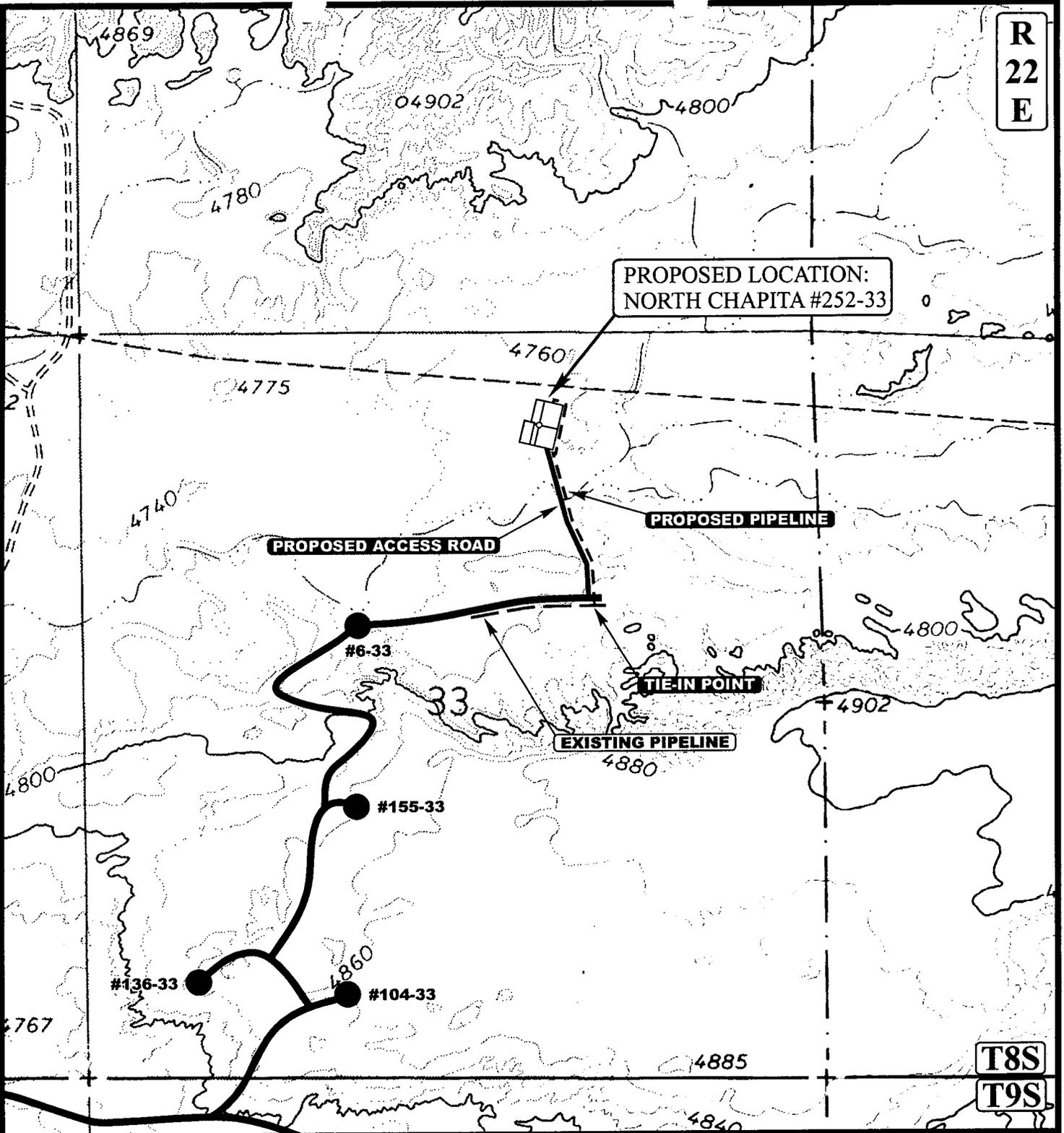


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
10 MONTH 16 DAY 03 YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1550' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS

EOG RESOURCES, INC.

NORTH CHAPITA #252-33
SECTION 33, T8S, R22E, S.L.B.&M.
666' FNL 1976' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10	16	03
MONTH	DAY	YEAR

SCALE: 1" = 1000' | DRAWN BY: J.L.G. | REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35523

WELL NAME: N CHAPITA 252-33
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 33 080S 220E
SURFACE: 0666 FNL 1976 FEL
BOTTOM: 0666 FNL 1976 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-43916
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: WSTC
COALBED METHANE WELL? NO

LATITUDE: 40.08531
LONGITUDE: 109.44209

RECEIVED AND/OR REVIEWED:

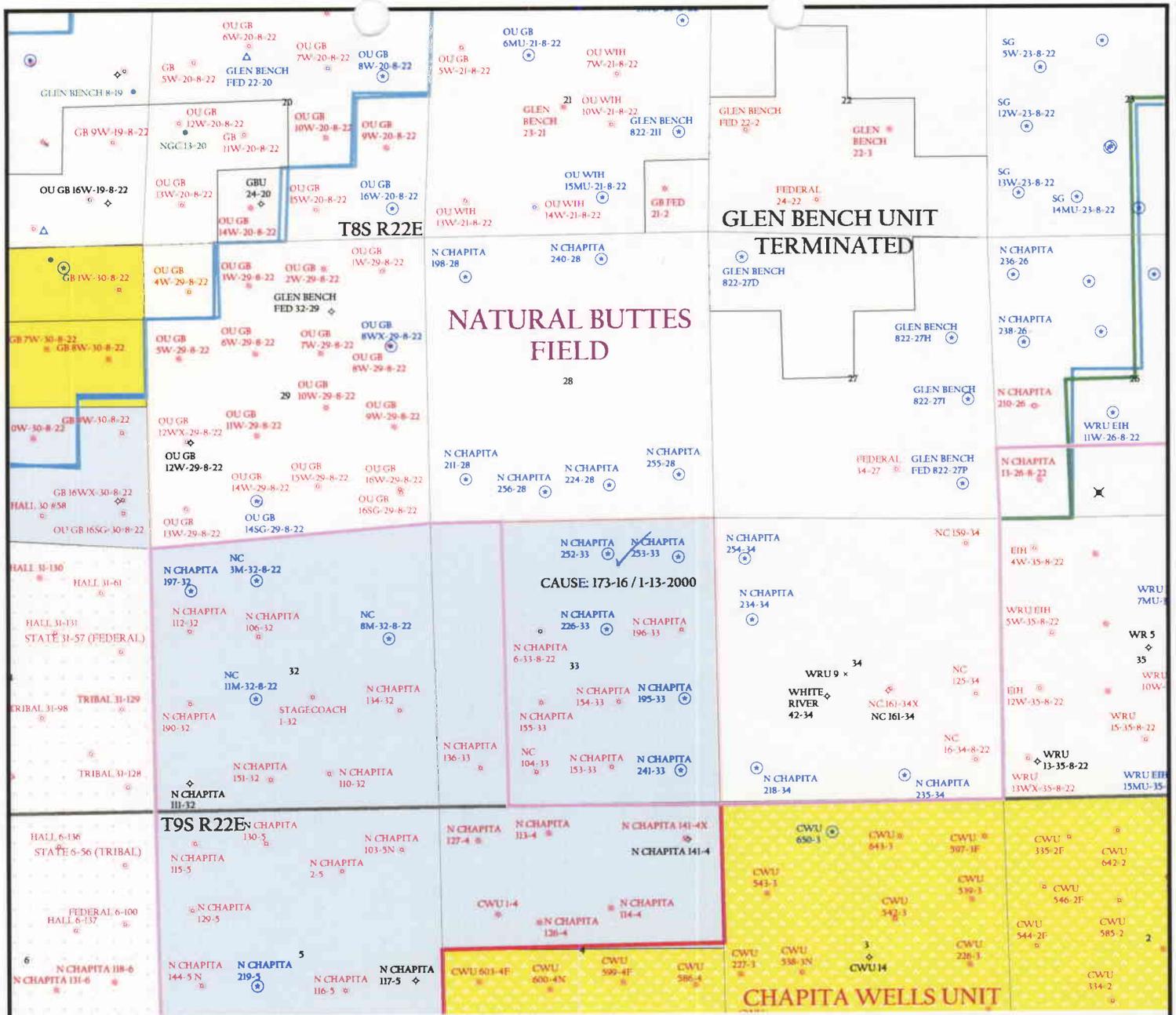
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-116
Eff Date: 1-13-2000
Siting: 460' fr dri U boundary of 920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 33 T.8S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 173-16 / 1-13-2000

Wells

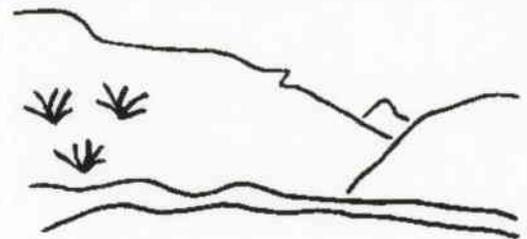
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 27-FEBRUARY-2004



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 252-33 Well, 666' FNL, 1976' FEL, NW NE, Sec. 33,
T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35523.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 252-33
API Number: 43-047-35523
Lease: U-43916

Location: NW NE **Sec.** 33 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
NORTH CHAPITA 252-33

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35523

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **666' FNL, 1976' FEL** **NW/NE**

At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 33, T8S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
15 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **666'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
7024'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4754.9 FEET GRADED GROUND

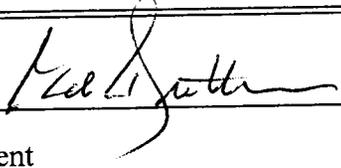
22. Approximate date work will start*
UPON APPROVAL

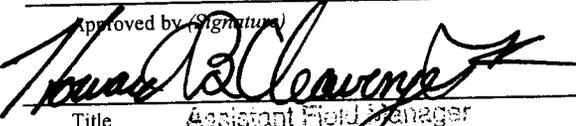
23. Estimated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 17, 2004
Title Agent	RECEIVED APR 21 2004	

Approved by (Signature) 	Name (Printed/Typed) DIV. OF OIL, GAS & MINING	Date 04/15/2004
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04 FEB 2004

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 252-33
Lease Number: U-43916
API Number: 43-047-35523
Location: NWNE Sec. 33 T.8S R. 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the cement behind the intermediate casing must extend a minimum of 200' above the base of usable water which has been identified at $\pm 1410'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman, Petroleum Engineer	(435) 828-7874
Kirk Fleetwood, Petroleum Engineer	(435) 828-7875
BLM FAX Machine	(435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A corridor ROW, 1005 feet long and 30 feet wide, shall be granted by BIA for the new access road, and a corridor ROW, 1025 feet long and 30 feet wide, shall be granted for the proposed pipeline. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 23 2005
DIV. OF OIL, GAS & MINING

FORM 9

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 666' FNL, 1976' FEL COUNTY: UINTAH		8. WELL NAME and NUMBER: NORTH CHAPITA 252-33
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735523
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 33 8S 22E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 02-28-05
By: *[Signature]*

COPIES SENT TO OPERATOR
3-3-05
CHD

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE <i>[Signature]</i>	DATE 2/19/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735523
Well Name: NORTH CHAPITA 252-33
Location: 666' FNL, 1976' FEL, NW/NE, SEC. 33, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

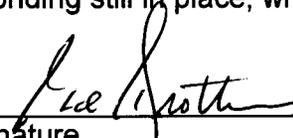
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/19/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
NORTH CHAPITA 252-33

9. API NUMBER:
4304735523

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P. O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL FOOTAGES AT SURFACE: 666' FNL, 1976' FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 33 8S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests authorization to change the TD on the subject well to 10,300' and to revise the drilling procedure. These changes include changes in the casing, cement, float equipment and mud program. A revised drilling plan is attached.

Federal Approval of this Action Is Necessary

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-21-05
By: [Signature]
RECEIVED APR 20 2005
DIV. OF OIL, GAS & MINING

COPIES TO OPERATOR
4-22-05
LHO

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 4/18/2005

(This space for State use only)

EIGHT POINT PLAN

NORTH CHAPITA WELL 252-33
NW/NE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	5,241'
Chapita Wells	5,880'
Buck Canyon	6,570'
North Horn	7,135'
Island	7,707'
KMV Price River	7,946'
KMV Price River Middle	8,755'
KMV Price River Lower	9,609'
Sego	10,109'

EST. TD: 10,300'

Anticipated BHP 4,500 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 5000 PSIG
Production Hole – 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,300' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250' ±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

NORTH CHAPITA WELL 252-33 NW/NE, SEC. 33, T8S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment:

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,946'$ (**Top of Price River**) and $\pm 4,800'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

NORTH CHAPITA WELL 252-33
NW/NE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

NORTH CHAPITA WELL 252-33
NW/NE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250' \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

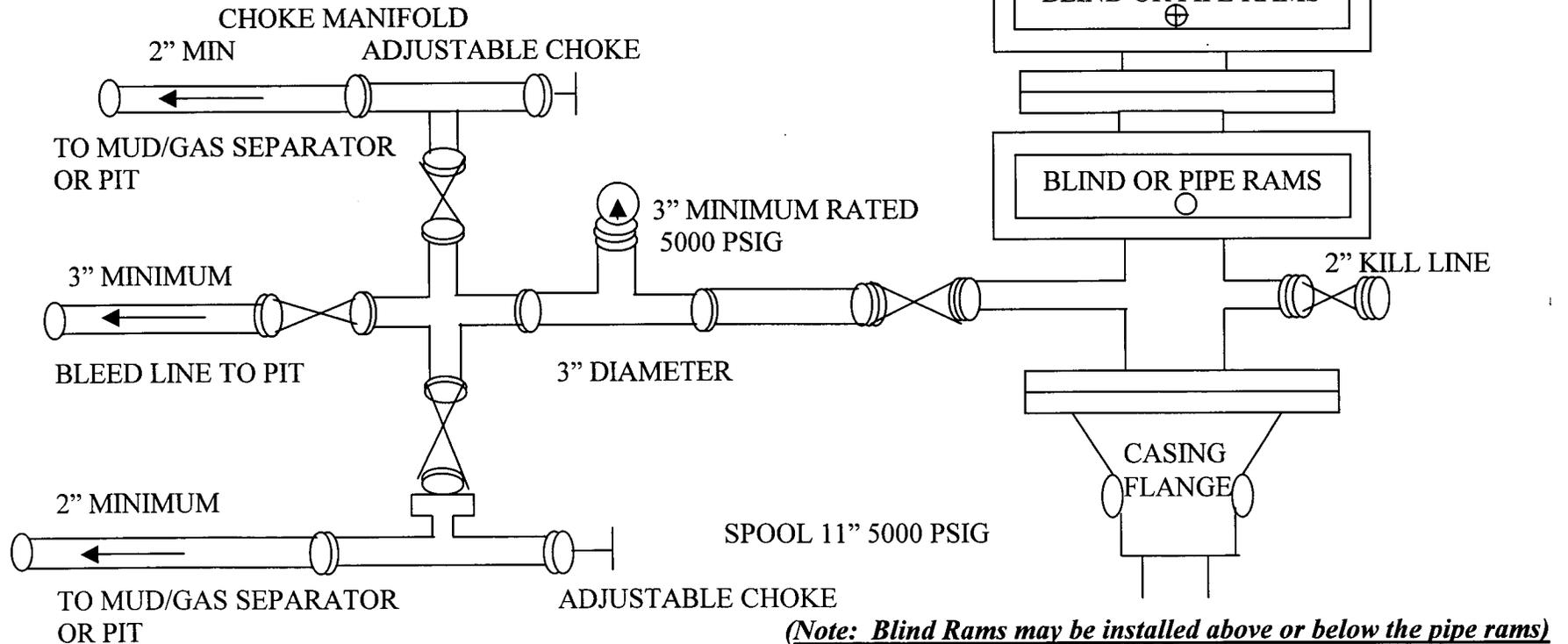
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 16 2005

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NORTH CHAPITA 252-33

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35523

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
666' FNL, 1976' FEL NW/NE SECTION 33, T8S, R22E, S.L.B.&M.

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension request _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

RECEIVED
SEP 12 2005

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **March 15, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Matt Baker* **Petroleum Engineer** DATE **3/15/05**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-43916
Well: NC 252-33
Location: NWNE Sec 33-T8S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 04/15/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 252-33

Api No: 43-047-35523 Lease Type: FEDERAL

Section 33 Township 08S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 11/28/05

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 11/28/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35523	NORTH CHAPITA <i>252-33</i>		NWNE	33	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<i>15085</i>	11/28/2005		<i>12/8/05</i>		
Comments: <i>PRRU = MVRD - J</i>							

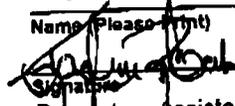
Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

- ACTION CODES:**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (Explain in 'comments' section)

Kaylene R. Gardner
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 12/2/2005
 Date

(5/2000)

RECEIVED
 DEC 02 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 252-33

9. API Well No.
43-047-35523

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code) **307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNE SECTION 33, T8S, R22E S.L.B.&M
666 FNL 1976 FEL 40.085322 LAT 109.442169 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **12/02/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
DEC 12 2005
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNE SECTION 33, T8S, R22E S.L.B.&M
 666 FNL 1976 FEL 40.085322 LAT 109.442169 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 252-33

9. API Well No.
43-047-35523

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

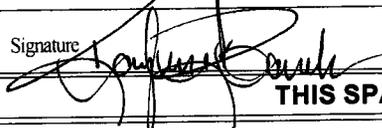
*Accepted by the
Utah Division of
Oil, Gas and Mining*
 Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

04/17/2006

Date: **5/16/06**
 By: *[Signature]*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

*6/21/06
CHO*

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RECEIVED

(Instructions on page 2)

APR 18 2006

DIV OF OIL, GAS & MINING

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**NORTH CHAPITA 252-33
666' FNL – 1976' FEL (NWNE)
SECTION 33, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 17th day of April, 2006 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

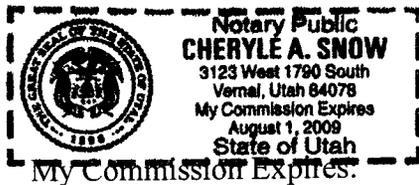
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production and III Exploration Company

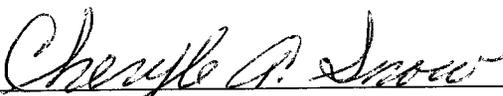
Further affiant saith not.



Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 17th day of April, 2006.





Notary Public

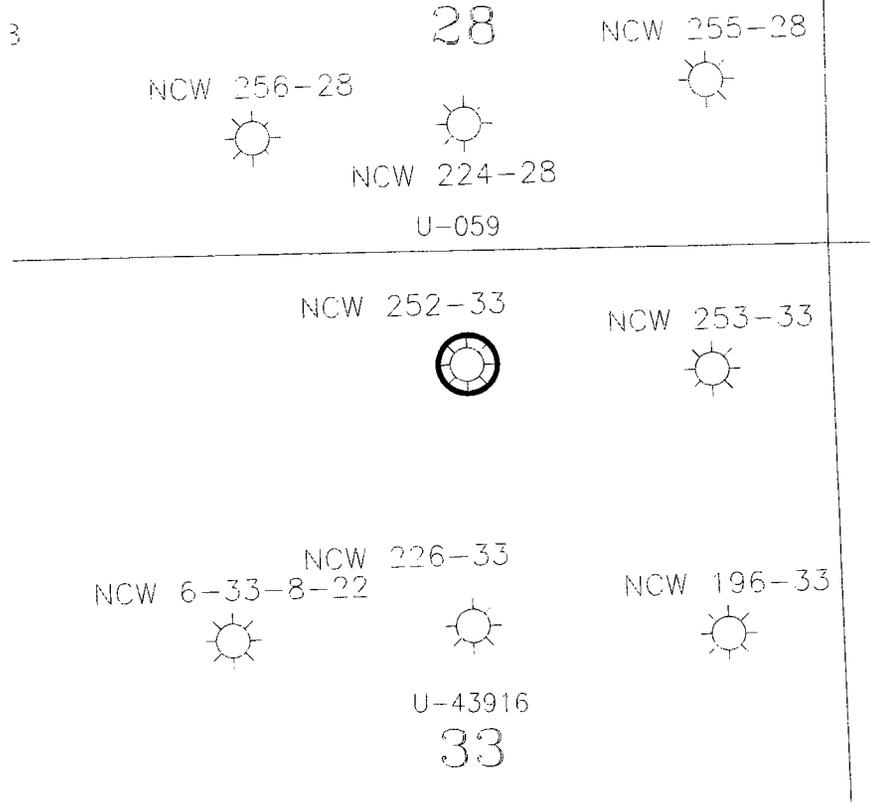
August 1, 2009

Exhibit "A" to Affidavit
North Chapita 252-33 Application to Commingle

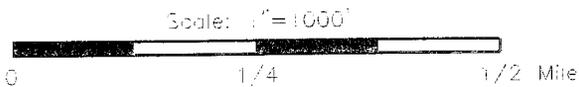
Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E



○ NORTH CHAPITA 252-33



Denver Division

EXHIBIT "A"

NORTH CHAPITA 252-33
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'

D:\Utah Commingled
1999\NC252-33_01mm\angle\006

Author

TLM

Apr 03, 2006 -
3:30pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 252-33

9. API Well No.
43-047-35523

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNE SECTION 33, T8S, R22E S.L.B.&M
666 FNL 1976 FEL 40.085322 LAT 109.442169 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to recomplate the referenced well in the Wasatch formation commingling production in the Wasatch and Mesaverde as follows:

1. Perforate the Upper/Island from 7824-25', 7836-37', 7871-73', 7899-900', 7921-23', 7934-36', 7958-59', 8009-10', 8035-36' & 8100-01' w/2 SPF. Fracture stimulate with 1090 bbls gelled water & 130,200 # 20/40 sand.
2. Perforate the North Horn from 7578-79', 7602-03', 7635-36', 7662-64', 7675-76', 7684-87', 7700-01' & 7724-25' w/3 SPF. Fracture stimulate with 1086 bbls gelled water & 130,200 # 20/40 sand.
3. Perforate the North Horn from 7103-04', 7120-21', 7156-57', 7162-63', 7187-89', 7196-98', 7258-59' & 7279-80' w/3 SPF. Fracture stimulate with 1079 bbls gelled water & 130,200 # 20/40 sand.
4. Perforate the 6552-54', 6558-59', 6567-69', 6574-75', 6594-95', 6641-42', 6676-77', 6706-07' & 6725-26' w/3 SPF. Fracture stimulate with 860 bbls gelled water & 109,200 # 20/40 sand.

See Attached Sheet

COPIES SENT TO OPERATOR
DATE: 11/6/06
BY: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

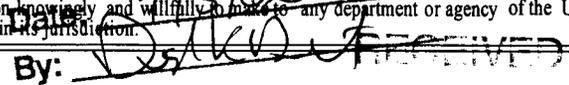
Signature  Date **06/15/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date _____ Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By:  DATE: _____

(Instructions on page 2)

JUN 16 2006
DIV. OF OIL, GAS & MINING

North Chapita 252-33 Continued

5. Perforate the 6476-77', 6480-82', 6488-90', 6497-99' & 6502-04' w/3 SPF.
Fracture stimulate with 859 bbls gelled water & 109,200 # 20/40 sand.

Return to sales commingling production in the Wasatch and Mesaverde formations.

RECEIVED

JUN 1 6 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-43916
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. North Chapita 252-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 666' FNL & 1976' FEL (NW/NE) Sec. 33-T8S-R22E 40.085322 LAT 109.442169 LON		9. API Well No. 43-047-35523
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Pit reclamation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 6/27/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 01/11/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

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(Instructions on page 2)

RECEIVED

JAN 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-43916
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	8. Well Name and No. NORTH CHAPITA 252-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE SECTION 33, T8S, R22E S.L.B.&M 666 FNL 1976 FEL 40.085322 LAT 109.442169 LON		9. API Well No. 43-047-35523
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

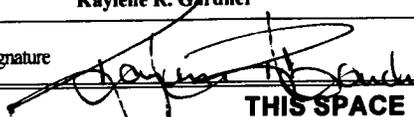
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 11/28/2005 at 1:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 11/28/2005 @ 10:30 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 12/02/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 12 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNE SECTION 33, T8S, R22E S.L.B.&M.
 666 FNL 1976 FEL 40.08531 LAT -109.44209 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 252-33

9. API Well No.
43-047-35523

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 11/28/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 13 2006

ENCLOSURE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-43916
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17th St. Suite 1100N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. NORTH CHAPITA 252-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE SECTION 33, T8S, R22E S.L.B.&M. 666 FNL 1976 FEL 40.08531 LAT -109.44209 LON		9. API Well No. 43-047-35523
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

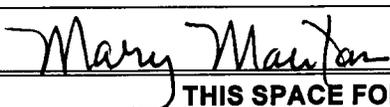
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for drilling operations performed on the subject well 2/17/2006 - 3/4/2006. TD of 10,300' was reached on 3/2/2006. Completion operations are scheduled to begin on or around 3/16/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 03/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 13 2006

DIV. OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 2/17/2006	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 239,563.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	A	RU		RIGGING DOWN, RIGGED DOWN 40% MAST ON STAND 14:00 HOURS. RIG MOVED 0% CAMP 100% MOVED AND RIGGED UP. TRUCKS DUE FEB. 17 @ 07:00. CREWS WORKED 10 HOURS, (DAYLIGHT DRILLER SHORT ONE FLOORHAND) NO TIME ON REPAIRS, WELDERS WORKING MAINTENANCE ONLY. B&C QUICK TEST NOTIFIED FOR sUNDAY MORNING 06:00 BOP TEST NO INCIDENTS OR ACCIDENTS REPORTED.

DATE: 2/18/2006	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 255,458.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	A	RU		MOVE RIG 1/4 MILE FROM NCW 224-28 TO NCW 252-33 FUEL ON HAND 2200 GALS, USED 300 GALS 20 TRUE DRILLING EMPLOYEES, SHORT 1 FLOORMAN ON DAYLIGHT TOUR (ANNUAL LEAVE) NO REPAIR TIME, WELDERS WORKING ON MAINTENANCE ITEMS (NOT DELAYING MOVE) BOILERS HOURS 0 TRUCKS RELEASED 17:00 HRS, 2/17/06 CRANE ESTIMATED TO RELEASE 10:00 HRS, 2/18/06 RIGGED DOWN 100% RIG MOVED 95% (CRANE ESTIMATED TO RELEASE 10:00 HRS, 2/18/06 RIGGED UP 70%, FORWARD PLAN RECEIVE MUD CHEMICAL & WATER 2/18/06 RIG ON DAY WORK ESTIMATED 2/19/06 @ 06:00 HRS NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MEETINGS: JSA ON RIG MOVE WITH ALL CREWS/WORKING AROUND CRANES/WORKING WITH WINCH TRUCKS TEMP 12 DEGREES
14.00	A	RU		SHUT DOWN FOR NITE.

DATE: 2/19/2006	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 283,668.00
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 2/19/2006	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 283,668.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	A	RU		CONTINUE MOVING.
				FUEL ON HAND 9500 GALS, USED 700 GALS, RECEIVED 8000 GALS
				20 TRUE DRILLING EMPLOYEES, SHORT 1 FLOORMAN ON DAYLIGHT TOUR (ANNUAL LEAVE)
				NO REPAIR TIME, 1 WELDER WORKING IN PIT SYSTEM, NO DELAY TO RIG UP
				BOILER OPERATIONAL 18:00 HOURS
				CRANE RELEASED @ 09:00 HOURS
				RIGGED DOWN 100%, RIG MOVED 100%, RIGGED UP 100%
				RECEIVED MUD CHEMICALS & WATER 2/18/06
				MAST STANDING 11:00 HOURS
				NOTIFIED: MICHEAL LEE (LEFT MESSAGE) W/BLM OFFICE IN VERNAL
				CADE TAYLOR (LEFT MESSAGE) W/BLM OFFICE IN VERNAL
				CAROL DANIELS (LEFT MESSAGE) W/STATE OF UTAH SLC OFFICE
				UTE TRIBAL (LEFT MESSAGE) FORT DUCHESENEE
				CONCERNING SPUD OF ROTARY RIG AT 08:30 HRS, 2/18/06
				NO INCIDENTS OR ACCIDENTS REPORTED
				SAFETY MEETINGS: JSA ON RAISING MAST/FORKLIFT OPERATION

DATE: 2/20/2006	DSS: 1	DEPTH: 3,418	MUD WT: 8.70	CUM COST TO DATE: 311,796.00
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 2/20/2006	DSS: 1	DEPTH: 3,418	MUD WT: 8.70	CUM COST TO DATE: 311,796.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	NU		NIPPLE UP. RIG ON DAY RATE AT 06:00 HRS, 1/19/06. FUNCTION TESTED BOPE. CHARLES DAVIS W/MUD LOGIC RIGGED UP 12/19/06.
4.50	D	TB		TEST BOPE. HOLD PRE JOB SAFETY MEETING WITH CREWS AND TESTER. TESTED BOP EQUIPMENT W/B&C QUICK TEST. TESTED UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVES VALVE, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVE TO 250 PSI LOW FOR 5 MINUTES, 5000 PSI HIGH FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 250 PSI LOW, 2500 PSI HIGH.
0.50	D	TC		TESTED 9.625" CASING TO 1500 PSI FOR 30 MINUTES.
4.00	D	BH		PICK UP BIT #1 AND BHA #1. RUN IN HOLE WITH DRILL PIPE TO 2329'.
2.00	D	DC		DRILL CEMENT/FLOAT EQUIPMENT FROM 2339' TO 2473'.
0.50	D	PT		CIRCULATE AND PERFORM FORMATION INTEGRITY TEST. MUD WEIGHT DURING TEST 8.4 PPG, TEST PRESSURE RECORDED 410 PSI, EQUIVALENT MUD WEIGHT 11.6 PPG.
6.00	D	DR		DRILL 2473' TO 3003', 530' @ 88.4 FPH, 17/22 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP 387 GPM, 800/1100 PSI PUMP PRESS. HIGH BACK GROUND GAS 3/7' FLARE.
0.50	D	SU		WIRELINE SURVEY @ 2925', 1 DEGREE.
5.00	D	DR		DRILL 3003' TO 3418', 415' @ 83 FPH, 22 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1000 PSI PUMP PRESS.
				FUEL ON HAND 8700 GALS, USED 800 GALS NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MEETING: PRESSURE TESTING BOPE/PICKING UP DRILL STRING FROM PIPE RACKS/HOLDING BOP DRILLS
				BG GAS 3200U, CONN GAS 4300U, HIGH GAS 9301U SHOWS 3017-3036' FORMATION TO GREEN RIVER 2163' SHALE 60%, SANDSTONE 30%, LIMESTONE 10%
18.00	D			SPUD 7 7/8" HOLE AT @ 18:30 HRS, 2/19/06.

DATE: 2/21/2006	DSS: 2	DEPTH: 5,058	MUD WT: 9.30	CUM COST TO DATE: 347,868.49
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 2/21/2006	DSS: 2	DEPTH: 5,058	MUD WT: 9.30	CUM COST TO DATE: 347,868.49
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DR		DRILL 3418' TO 3720', 302' @ 85.8 FPH, 25 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, MUD WEIGHT 8.7 PPG.
0.50	D	SU		WIRELINE SURVEY @ 3635', 1.75 DEGREES.
0.50	D	SR		SERVICE RIG. CHECKED CROWN-O-MATIC. CHECKED KELLY VALVES AND FLOOR SAFETY VALVES. BOP DRILL 1 MIN, 40 SEC.
13.00	D	DR		DRILL 3720' TO 4717', 997' @ 77 FPH, 9/25 WOB (HIGH TORQUE), 50/55 RPM ROTARY, 55/60 RPM MOTOR, 115/120 SPM #1 PUMP, 370/390 GPM, MUD WEIGHT 9.3 PPG.
0.50	D	SU		WIRELINE SURVEY @ 4636', 1.5 DEGREES.
6.00	D	DR		DRILL 4717' TO 5058', 341' @ 57 FPH, 9/25 WOB, HIGH TORQUE, 50/55 RPM ROTARY, 55/60 RPM MOTOR, 115/120 SPM #1 PUMP, 370/390 GPM, 1200/1250 PSI PUMP PRESSURE, MUD WEIGHT 9.3.
<p>FUEL ON HAND 7300 GALS, USED 1400 GALS NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MEETING: SERVICING FLUID COUPLINGS/COMMUNICATIONS WHEN WORKING ON ROTATING HEAD/WORKING WITH WIRELINE SURVEY EQUIPMENT TEMP 10 DEG</p> <p>BG GAS 1400U, CONN GAS 2500U, HIGH GAS 8096U SHOWS 4149' - 4164' FORMATION TOPS GREEN RIVER 2163'</p>				

DATE: 2/22/2006	DSS: 3	DEPTH: 5,993	MUD WT: 9.40	CUM COST TO DATE: 373,358.70
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	D	DR		DRILL 5058' TO 5308', 250' @ 50 FPH, 23/25 WOB, 50/55 RPM ROTARY, 60 RPM MOTOR, 1115/120 SPM #1 PUMP, 370/390 GPM, PUMP PRESS 1300 PSI, MUD WEIGHT 9.3 PPG.
0.50	D	SR		RIG SERVICED. FUNCTION TESTED ANNULAR PREVENTER. CHECKED CROWN-O-MATIC.
9.00	D	DR		DRILL 5308' TO 5711', 403' @ 44.8 FPH, 24/27 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1350 PSI PUMP PRESS. MUD WEIGHT 9.4 PPG.
0.50	D	SU		WIRELINE SURVEY AT 5631', 1.5 DEGREES.
9.00	D	DR		DRILL 5711' TO 5993', 282' @ 32 FPH, 27 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1400 PSI PUMP PRESS. MUD WEIGHT 9.4+ PPG.
<p>FUEL ON HAND 5800 GALS, USED 1500 GALS SAFETY MEETING: WORKING WITH YELLOW DOG PUMP/IDENTIFYING PINCH POINTS/RIG HOUSEKEEPING TEMP 16 DEG</p> <p>BG GAS 850U, CONN GAS 2400U, HIGH GAS 3312U SHALE 50%, RED SHALE 35%, SANDSTONE 15% SHOWS @ 5262'-5273' FORMATION TOPS WASATCH 5274', CHAPITA WELLS 5820'</p>				

DATE: 2/23/2006	DSS: 4	DEPTH: 7,002	MUD WT: 9.60	CUM COST TO DATE: 439,917.30
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PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** NCW 252-33**AFE NO:** 302547**RIG NAME:** TRUE #9**WELL ID NO.:** 053636**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35523**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 2/23/2006**DSS:** 4**DEPTH:** 7,002**MUD WT:** 9.60**CUM COST TO DATE:** 439,917.30

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.50	D	DR		DRILL 5993' TO 6303', 310' @ 56.4 FPH, 25/29 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1350 PSI PUMP PRESS. MUD WEIGHT 9.4 PPG.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. KELLY AND FLOOR VALVES FUNCTIONED & HCR.
12.50	D	DR		DRILL 6303' TO 6829', 526' @ 43.9 FPH, 27/29 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1400 PSI PUMP PRESS. MUD WEIGHT 9.6 PPG.
0.50	D	SU		WIRELINE SURVEY @ 6748', 0.5 DEGREES.
5.00	D	DR		DRILL 6829' TO 7002', 173' @ 34.6 FPH, 25/29 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1550 PSI PUMP PRESS. RAISE MUD WEIGHT TO 9.8 DUE TO SPLINTERY SHALE CUTTINGS.

FUEL ON HAND 4100 GALS, USED 1700 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: WORKING ON MUD PUMPS/USE OF LANDYARD WHEN WORKING ABOVE 6'/MIXING BAR THROUGH BULK HOPPER

TEMP 18 DEG

BG GAS 800U, CONN GAS 1200U, HIGH GAS 8661U

SANDSTONE 35%, SHALE 55%, RED SHALE 10%

SHOWS 6474-6502'; 6550-6576'

FORMATION TOPS CHAPITA WELLS 5820', BUCK CANYON 6580'

DATE: 2/24/2006**DSS:** 5**DEPTH:** 7,587**MUD WT:** 9.80**CUM COST TO DATE:** 482,688.56

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.50	D	DR		DRILL 7002' TO 7169', 167' @ 37.2 FPH, 25/30 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 115/120 SPM #1 PUMP, 370/387 GPM, 1550/1600 PSI PUMP PRESS. MUD WEIGHT 9.8.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED KELLY VALVE AND SAFETY VALVES. TESTED ANNULAR PREVENTER & HCR VALVE.
19.00	D	DR		DRILL 7169' TO 7587', 418' @ 22 FPH, 25/30 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 115/120 SPM #1 PUMP, 370/387 GPM, PUMP PRESS 1450/1550, MUD WEIGHT 9.8 PPG.

FUEL ON HAND 9100 GALS, USED 1500 GALS, RECEIVED 6500 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: LOCK OUT-TAG OUT/ALL CREWS WATCH SAFE DRIVING VIDEO

TEMP 17 DEG

BG GAS 600U, CONN GAS 1200U, HIGH GAS 2992U

SHALE 60%, SANDSTONE 30%, RED SHALE 10%

SHOWS LAST 24 HOURS 7188'-7202'

FORMATION TOPS BUCK CANYON 6580', NORTH HORN 7150'

DATE: 2/25/2006**DSS:** 6**DEPTH:** 8,290**MUD WT:** 10.00**CUM COST TO DATE:** 511,601.27

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 252-33
 RIG NAME: TRUE #9
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302547
 WELL ID NO.: 053636
 API NO.: 43-047-35523
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/25/2006 DSS: 6 DEPTH: 8,290 MUD WT: 10.00 CUM COST TO DATE: 511,601.27

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.50	D	DR		DRILL 7587' TO 7725', 138' @ 30.7 FPH, 50/55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1550 PSI PUMP PRESS. MUD WEIGHT 9.8 PPG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED CROWN-O-MATIC. CHECKED KELLY VALVES. FUNCTION TESTED HCR AND ANNULAR.
19.00	D	DR		DRILL 7725' TO 8290', 565' @ 29.8 FPH, 51/55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, PUMP PRESS. ON BOTTOM 1700 PSI, MUD WEIGHT 10 PPG.

FUEL ON HAND 7600 GALS, USED 1500 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: SAFE USE OF POWER WASHER/PLUMBING AIR/STEAM LINES/MIXING CAUSTIC IN CHEM BARREL

TEMP 20 DEG

BG GAS 700U, CONN GAS 1000U, HIGH GAS 4050U

SHALE 70%, SANDSTONE 30%

SHOWS LAST 24 HOURS 7864'-7880'; 8088'-8099'

FORMATION TOPS DRILLED ISLAND 7805', Kmv PRICE RIVER 8088'

DATE: 2/26/2006 DSS: 7 DEPTH: 8,900 MUD WT: 10.20 CUM COST TO DATE: 538,141.55

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.50	D	DR		DRILL 8290' TO 8400', 110' @ 31.5 FPH, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1600 PSI PUMP PRESS, MUD WEIGHT 10.1 PPG RAISING TO 10.2 PPG.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED ANNULAR.
20.00	D	DR		DRILL 8400' TO 8900', 50/55 RPM ROTARY, 55/60 RPM MOTOR, 115/120 #1 PUMP, 370/387 GPM, 1600/1750 PUMP PRESS, MUD WEIGHT 10.2 PPG.

FUEL ON HAND 6150 GALS, USED 1450 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: WORKING IN ICY CONDITIONS/MIXING CAUSTIC IN CHEM BARREL/SAFETY DURING RIG SERVICE

TEMP 20 DEGREES

BG GAS 700UU, CONN GAS 1500U, HIGH GAS 4065U

SAHLE 35%, SANDSTONE 55%, SILTSTONE 10%

SHOWS LAST 24 HOURS 8302'-8320'; 8379'-8390'; 8414'-8456'; 8600'-8611'; 8682'-8708'

FORMATION TOPS DRILLED: Kmv PRICE RIVER MIDDLE 8800'

DATE: 2/27/2006 DSS: 8 DEPTH: 9,251 MUD WT: 10.40 CUM COST TO DATE: 585,273.31

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 252-33
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302547
WELL ID NO.: 053636
API NO.: 43-047-35523
EVENT DESC.: DRILL & COMPLETE

DATE: 2/27/2006 **DSS:** 8 **DEPTH:** 9,251 **MUD WT:** 10.40 **CUM COST TO DATE:** 585,273.31

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DR		DRILL 8900 TO 8956', 56' @ 28 FPH, 27/30 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1700 PSI PUMP PRESS. MUD WEIGHT 10.2 PPG.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED ANNULAR. CHECK KELLY VALVES.
6.50	D	DR		DRILL 8956' TO 9100', 144' @ 22.5 FPH, 28/31 WOB, 55 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 367 GPM, 1700 PSI PUMP PRESS, 10.3 PPG MUD WEIGHT.
0.50	D	SU		PUMP SLUG. DROP SURVEY 1 DEGREE @ 9000'.
4.00	D	TR		TRIP OUT OF THE HOLE. LAY DOWN MUD MOTOR, BIT AND RECOVER SURVEY. NO TIGHT HOLE ENCOUNTERED.
4.00	D	TR		TIH. PICK UP CLEAN MUD MOTOR, BIT #2, NO FILL OR HOLE PROBLEMS ENCOUNTERED.
6.50	D	DR		DRILL 9100' TO 9251', 23.2 FPH, 10/20 WOB, 45/55 RPM ROTARY, 55/60 RPM MOTOR, 110/120 SPM #1 PUMP, 354/387 GPM, 1650/1800 PUMP PRESS, MUD WEIGHT 10.4 PPG.

FUEL ON HAND 5100 GALS, USED 1050 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: TRIPPING PIPE IN THE HOLE/MAINTENANCE OF SLIPS AND TONGS/TRIPPING PIPE IN THE HOLE

TEMP 23 DEGREES

BG GAS 800U, CONN GAS 2000U, HIGH GAS 4065, TRIP GAS 4519U

SHALE 50%, SANDSTONE 40%, SILSTONE 10%

SHOWS LAST 24 HOURS 8861'-8873'; 8909'-8957'; 8989'-9033'; 9125'-9159'; 8862'-8708'

FORMATION TOPS DRILLED Kmv PRICE RIVER MIDDLE 8800'

DATE: 2/28/2006 **DSS:** 9 **DEPTH:** 9,770 **MUD WT:** **CUM COST TO DATE:** 635,548.84

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	D	DR		DRILL 9251' TO 9431', 180' @ 36 FPH, 15/18 WOB, 50/55 RPM ROTARY, 57/60 RPM MOTOR, 112/120 SPM #1 PUMP, 360/387 GPM, 1700/1800 PSI PUMP PRESS. MUD WEIGHT 10.5 PPG.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED HCR VALVE.
1.50	D	DR		DRILL 9431' TO 9491', 60' @ 40 FPH, 15/18 WOB, 50/55 RPM ROTARY, 57/60 RPM MOTOR, 112/120 SPM #1 PUMP, 360/387 GPM, 1700/1800 PSI PUMP PRESS. MUD WEIGHT 10.5 PPG.
0.50	K	ER		REPLACED WASH PIPE AND PACKING, IN SWIVEL.
16.50	D	DR		DRILL 9491' TO 9770', 279' @ 17 FPH, 18/28 WOB, 50/55 RPM ROTARY, 57/60 RPM MOTOR, 112/120 SPM #1 PUMP, 360/387 GPM, 1700/2000 PSI PUMP PRESS. MUD WEIGHT INCREASE TO 10.7 DUE TO GAS.

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: SAFETY DURING RIG SERVICE/CHANGING WASH PIPE/WORKING ON MUD PUMPS/MIXING BAR

BG GAS 3800U, CONN GAS 4300U, HIGH GAS 7950U

SHALE 60%, SANDSTONE 30%, SILTSTONE 10%

SHOWS LAST 24 HOURS 9272'-9288'; 9305'-9386'

FORMATION TOPS DRILLED Kmv PRICE RIVER LOWER 9600'

DATE: 3/1/2006 **DSS:** 10 **DEPTH:** 10,119 **MUD WT:** 11.10 **CUM COST TO DATE:** 674,718.23



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/1/2006	DSS: 10	DEPTH: 10,119	MUD WT: 11.10	CUM COST TO DATE: 674,718.23
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 9770' TO 9854', 84' AT 21 FPH, 22/28 WOB, 45/55 RPM ROTARY, 55 RPM MOTOR, 112 SPM #1 PUMP, 360 GPM, 1800/150 PSI PUMP PRESS. MUD WEIGHT 10.8+.
0.50	D	SR		SERVICED RIG. CHANGE ROTATING HEAD RUBBER. CHECK CROWN-O-MATIC. FUNCTION TESTE ANNULAR.
19.50	D	DR		DRILL 9854' TO 10,065', 01:00 HRS, 211' @ 15.1 FPH. DRILL 10,065' TO 10,119', 06:00 HRS, 52' @ 10.4 FPH, 18/28 WOB, 40/50 RPM ROTARY, 55/60 RPM MOTOR, 112/115 SPM #1 PUMP, 360/370 GPM, 1900/2300 PUMP PRESS. MUD WEIGHT 10.9 RAISED TO 11.1 SLIGHT LOSSES @ 11.0 PPG. FORMATION HEALED AND ACCEPTED 11.1 PPG.
<p>FUEL ON HAND 4900 GALS, RECEIVED 2500 GALS, 1400 GALS NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MEETINGS: WEARING THE CORRECT PPE FOR THE TASK AT HAND/PROPER USE AND MAINTENANCE OF HAND TOOLS/KEEPING YOUR PPE IN GOOD CONDITION TEMP 35 DEG</p> <p>BG GAS 500U, CONN GAS 6000U, HIGH GAS 8751U SHALE 60% W/CARB SHALE, SANDSTONE 30%, SILTSTONE 10% SHOWS 9744'-9788'; 9840'-9855' FORMATION TOPS DRILLED Kmv LOWER PRICE RIVER 9600'</p>				

DATE: 3/2/2006	DSS: 11	DEPTH: 10,300	MUD WT: 11.10	CUM COST TO DATE: 711,765.54
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.50	D	DR		DRILL 10,119' TO 10,185', 66' @ 10.1 FPH, 15/23 WOB, 45 RPM ROTARY, 55 RPM MOTOR, 111 SPM #1 PUMP, 357 GPM, 1900 PSI PUMP PRESS. MUD WEIGHT 11.1 PPG.
0.50	D	SU		PUMP SLUG. DROP SURVEY
3.50	D	TR		TOH WITH BIT #1. RECOVER SURVEY 1 DEGREE.
1.50	D	TR		TIH WITH BIT #3.
1.50	D	SL		SLIP & CUT 200' OF DRILLING LINE.
3.00	D	TR		CONTINUE TIH. FILLING PIPE @ 5200'. LAY DOWN 7 JOINTS OF "G" DRILL PIPE TO 9976'.
3.00	D	WA		REAMING DUE TO OUT OF GUAGE BIT FROM 9976' TO 10,185'. BOTTOM UP GAS 15', WEAK FLARE.
4.50	D	DR		DRILL 10,185' TO 10,300' TD, 115' @ 25.6 FPH, 18/22 WOB, 50 RPM ROTARY, 57 RPM MOTOR, 360 GPM, 1800 PSI PUMP PRESS. MUD WEIGHT 11.1 PPG. REACHED TD @ 06:00 HRS, 3/2/06.
<p>FUEL ON HAND 3800 GALS, USED 1100 GALS SAFETY MEETING: TRIPPING IN AND OUT OF HOLE/DETECTION OF GAS KICKS</p> <p>BG GAS 5500U, CONN GASS 6000U, HIGH GAS 6292U SHALE (w/CARB SHALE) 50%, SANDSTONE 40%,SILTSTONE 10% NO SHOWS TO REPORT FORMATION TOPS SEGO 10,136'</p>				

DATE: 3/3/2006	DSS: 12	DEPTH: 10,300	MUD WT: 11.10	CUM COST TO DATE: 888,834.69
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/3/2006	DSS: 12	DEPTH: 10,300	MUD WT: 11.10	CUM COST TO DATE: 888,834.69
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	CA		CIRCULATE AT TOTAL DEPTH OF 10,300 FOR SHORT TRIP.
1.00	D	TW		WIPER SHORT TRIP FROM 10,300 TO 9,280', NO PROBLEMS ENCOUNTERED, NO EXCESS OVER PULL OR FILL ON BOTTOM.
2.00	D	CA		CIRCULATE TRIP GAS AND CONDITION WELL TO LAY DOWN TUBULARS. HOLD SAFETY MEETING WITH ALL CREWS PRIOR TO PULL OUT.
8.00	D	LD		PULL OUT OF HOLE LAYING DOWN ALL TUBULARS. BREAK KELLY AND QUIL.
0.50	D	OT		RETRIEVE WEAR BUSHING.
0.50	D	RS		RIG UP "WEATHERFORD TRS" TO RUN CASING. HOLD SAFETY MEETING WITH ALL CREWS.
7.00	D	RC		RAN 230 JTS (228 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6 PPF, P-110, LTC PRODUCTION CASING. LANDED AT 10,293' KB. RAN AS FOLLOWING: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 10,246', 49 JTS CASING, MARKER JT AT 8023', 71 JTS CASING, MARKER JT AT 4823' AND THEN 107 JTS. DTO CASING MANDREL HANGER.
1.00	D	RC		TAG BOTTOM AT 10,300', WITH TAG JOINT. LD 1 JT CSG. PU LANDING JT WITH MANDREL HANGER AND SUB. RU TO CIRC WITH RIG PUMP. INSERT ROTATING HEAD PACKER.
1.50	D	CA		CIRCULATE TRIP GAS FROM WELL, 30' SOLID FLARE ON BOTTOMS UP.
0.50	D	RS		RIG UP SCHLUMBERGER. HOLD SAFETY MEETING.
1.00	D	CM		CEMENTING WELL WITH SCHLUMBERGER: DETAILED REPORTS CARRIED ON NEXT DAY.
				FUEL ON HAND 3300 GALS, 500 GALS
				NO INCIDENTS OR ACCIDENTS REPORTED
				SAFETY MEETING: LAYING DOWN DRILL STRING/RUNNING CASING WITH CASING CREWS/CEMENTING WITH SCHLUMBERGER
				NOTIFIED MICHEAL LEE BLM & CADE TAYLOR W/BLM (LEFT MESSAGES) OF TOTAL DEPTH
18.00	D			

DATE: 3/4/2006	DSS: 13	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 942,682.10
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.50	C	CM		CONTINUE TO CEMENT WELL WITH THE FOLLOWING: CIRCULATION DURING COMPLETE PUMPING OPERATION. RIG UP SCHLUMBERGER. TEST LINES TO 4500 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 335 SKS OF 50:50 POZ:G + 2% D020 + .2% D065 + .2% D167 + .1% D046 + .075% D013 + ADDITIVES MIXED AT 11.5 PPG (YIELD 3.02 WITH 8.8 GPS H2O) LEAD AND 1635 SKS OF 50:50 POZG + 12% D020 + D167=0.2% + 0.2% D046 + 0.2% D013 + 0.125 D130 .MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS H2O) TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 8 BPM. FINAL PUMP PRESSURE 2200 PSI AT 2 BPM. BUMPED PLUG TO 2800 PSI. FLOATS HELD.
0.50	C	OT		LAND DTO CASING HANGER. HANG OFF WEIGHT 122,000#, TESTED TO 5000 PSI.
2.00	A	RU		CLEAN MUD PITS.
				TRANSFERRED 10 JOINTS OF 4.5", P-110, LTC CASING OF 450.11' THREADS OFF, 1 MARKER JOINT 4.5", P-110, LTC CASING OF 21.58' THREADS OFF
				TRANSFERRED 3000 GALS OF FUEL AT A COST OF \$2.74/GALLON, TOTAL COST \$8220
14.00	A			RIG RELEASED @ 10:00 HRS, 3/3/06. CASING POINT COST \$753,307

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNE SECTION 33, T8S, R22E S.L.B.&M.
 666 FNL 1976 FEL 40.08531 LAT -109.44209 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 252-33

9. API Well No.
43-047-35523

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for operations performed on the subject well 3/09/2006 - 3/20/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/9/2006	DSS: 14	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 985,559.10
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		3/6/06 - MIRU SCHLUMBERGER. LOG WITH RST/CCL/CBLVDL/GR FROM PBTD TO 1000 PSIG. CEMENT TOP @ 1260'. RD SCHLUMBERGER.

DATE: 3/11/2006	DSS: 15	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 986,241.10
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		NU 10M FRAC TREE. PRESSURE TEST CASING & FRAC TREE TO 8500 PSIG. SDFN. WO FRAC SCHEDULED FOR 3/13/06.

DATE: 3/14/2006	DSS: 16	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 990,633.10
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		MIRU CUTTERS WIRLEINE. PERFORATE LPR FROM 9992'-93', 10003'-04', 10008'-09', 10015'-16', 10022'-23', 10032'-33', 10037'-38', 10045'-46', 10051'-52', 10056'-57', 10061'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST+ PAD, 43,426 GAL YF125ST+ & YF118ST+ WITH 129,800 # 20/40 SAND @ 1-6 PPG. MTP 7589 PSIG. MTR 49.7 BPM. ATP 5887 PSIG. ATR 48.3 BPM. ISIP 3520 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9,850'. PERFORATE LPR FROM 9562'-63', 9579'-80', 9618'-19', 9692'-63', 9754'-55', 9759'-60', 9781'-82', 9791'-92', 9804'-05', 9809'-10', 9816'-17', 9824'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD, 51,750 GAL YF125ST+ & YF118ST+ WITH 167,800 # 20/40 SAND @ 1-6 PPG. MTP 6987 PSIG. MTR 49.7 BPM. ATP 5754 PSIG. ATR 48.5 BPM. ISIP 3930 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9,515'. PERFORATE MPR FROM 9325'-27', 9334'-36', 9367'-69', 9383'-84', 9426'-27', 9458'-59', 9477'-79', 9494'-96' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST+ PAD, 63,806 GAL YF125ST+ & YF118ST+ WITH 237,200 # 20/40 SAND @ 1-6 PPG. MTP 8174 PSIG. MTR 50.6 BPM. ATP 6100 PSIG. ATR 49.6 BPM. ISIP 3420 PSIG. RD SCHLUMBERGER.

RIHW WIRELINE TAGGED SAND @ 9249'. POH WITH WIRELINE. FLOW WELL ON A 16/64 CHOKE.

FLOWED 14 HRS. 16/64 CHOKE. FCP 1900 PSIG. 31 BFPH. RECOVERED 498 BBLS, 3797 BLWTR.

DATE: 3/15/2006	DSS: 16	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 1,330,951.70
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/15/2006	DSS: 16	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 1,330,951.70
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.00	C	OT		FCP 1900 PSIG. RUWL. SET 10K CFP AT 9295'. PERFORATED MPR FROM 9065'-66', 9097'-98', 9114'-15', 9136'-38', 9151'-52', 9158'-59', 9187'-88', 9211'-13', 9224'-25', 9262'-63', 9272'-73' & 9280'-81' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST+ PAD, 51580 GAL YF125ST+ & YF118ST+ WITH 168700# 20/40 SAND @ 1-6 PPG. MTP 7685 PSIG. MTR 49.7 BPM. ATP 6308 PSIG. ATR 49.1 BPM. ISIP 3190 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 9026'. PERFORATED MPR FROM 8777'-78', 8843'-44', 8861'-62', 8872'-73', 8914'-15', 8932'-33', 8951'-52', 8962'-63', 8969'-70', 8992'-93', 8999'-01' & 9015'-17' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 55286 GAL YF125ST+ & YF118ST+ WITH 191300# 20/40 SAND @ 1-6 PPG. MTP 7989 PSIG. MTR 50.4 BPM. ATP 5587 PSIG. ATR 49.6 BPM. ISIP 3020 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8550'. PERFORATED UPR FROM 8137'-38', 8163'-64', 8181'-82', 8200'-01', 8211'-12', 8257'-58', 8270'-71', 8307'-08', 8319'-20', 8389'-90', 8418'-19', 8446'-47', 8470'-71' & 8505'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF125ST+ PAD, 83821 GAL YF125ST+ & YF118ST+ WITH 248900# 20/40 SAND @ 1-6 PPG. MTP 6185 PSIG. MTR 50.3 BPM. ATP 4785 PSIG. ATR 49.9 BPM. ISIP 3360 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CBP AT 8110'. BLED WELL TO 0 PSIG. RDWL.

DATE: 3/17/2006	DSS: 17	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 1,348,704.70
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.50	C	OT		MIRU ROYAL WELL SERVICE. ND FRAC VALVE. NU BOPE. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF SUB TO CBP @ 8110'. SDFN.

DATE: 3/18/2006	DSS: 18	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 1,419,945.70
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	C	OT		SITP 0 PSIG. SICP 500 PSIG. CLEANED OUT AND DRILLED OUT PLUGS @ 8110', 8550', 9026', 9295', 9515' & 9850'. CLEANED OUT FROM 10,150' TO PBTD @ 10,246'. LANDED TUBING @ 8110' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.
				FLOWED 15 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1800 PSIG. 36 BFPH. RECOVERED 535 BLW. 6773 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	.91'
1-JT 2-3/8" 4.7# N80 TBG	31.89'
XN NIPPLE	1.10'
254-JTS 2-3/8" 4.7# N80 TBG	8061.90'
BELOW KB	14.00'
LANDED @	8109.80' KB

DATE: 3/19/2006	DSS: 19	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 1,422,445.70
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 302547
RIG NAME: TRUE #9	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/19/2006	DSS: 19	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 1,422,445.70
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2250 PSIG. 24 BFPH. RECOVERED 715 BBLS, 6058 BLWTR. MODERATE CONDENSATE.

DATE: 3/20/2006	DSS: 20	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 1,424,945.70
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2600 PSIG. 16 BFPH. MODERATE CONDENSATE. RECOVERED 505 BLW. 5553 BLWTR. SI. TURNED OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE: 3/19/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
U-43916
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.**

8. Lease Name and Well No.
NORTH CHAPITA 252-33

3. Address **P.O. Box 1815
Vernal, UT 84078** 3a. Phone No. (include area code)
435-789-0790

9. AFI Well No.
43-047-35523

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **666 FNL 1976 FEL (NW/NE) 40.085322 LAT 109.442169 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVE

11. Sec., T., R., M., on Block and Survey or Area **SECTION 33, T8S, R22E S.L.B&M**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **11/28/2005** 15. Date T.D. Reached **03/02/2006** 16. Date Completed **03/28/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4769 KB

18. Total Depth: MD **10,300** 19. Plug Back T.D.: MD **10,246** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2435		520			
7-7/8	4-1/2	P-110	11.6#	0-10,293		1970			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	8110							

25. Producing Intervals <i>MURD</i>			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) MESAVERDE	8137	10,062	9992-10,062		3/SPF		
B)			9562-9825		3/SPF		
C)			9325-9496		2/SPF		
D)			9065-9281		2/SPF		

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9992-10,062	1156 BBLS GELLED WATER & 129,800 # 20/40 SAND
9562-9825	1354 BBLS GELLED WATER & 167,800 # 20/40 SAND
9325-9496	1641 BBLS GELLED WATER & 237,200 # 20/40 SAND
9065-9281	1350 BBLS GELLED WATER & 168,700 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2006	04/04/2006	24	→	40	468	240			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	1500	2500	→	40	468	240		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

MAY 02 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8137	10,062		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5210 5710 6550 7136 7689 7980 8793 9517 10071

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

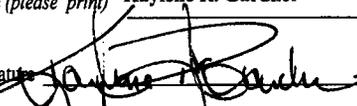
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature 

Date **05/01/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 252-33 Additional Remarks Continued:

Item # 27 Perforation Record

8777-9017	2/SPF
8137-8506	2/SPF

Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

8777-9017	1438 BBLS GELLED WATER & 191,300 # 20/40 SAND
8137-8506	2117 BBLS GELLED WATER & 248,900 # 20/40 SAND

Perforated the Lower Price River from 9992-93', 10,002-03', 10,008-09', 10,015-16', 10,022-23', 10,032-33', 10,037-38', 10,045-46', 10,051-52', 10,056-57' & 10,061-62' w/3 SPF.

Perforated the Lower Price River from 9562-63', 9579-80', 9618-19', 9692-63', 9754-55', 9759-60', 9781-82', 9791-92', 9804-05', 9809-10', 9816-17' & 9824-25' w/3 SPF.

Perforated the Middle Price River from 9325-27', 9334-36', 9367-69', 9383-84', 9426-27', 9458-59', 9477-79' & 9494-96', w/2 SPF.

Perforated the Middle Price River from 9065-66', 9097-98', 9114-15', 9136-38', 9151-52', 9158-59', 9187-88', 9211-13', 9224-25', 9262-63', 9272-73' & 9280-81' w/2 SPF.

Perforated the Middle Price River from 8777-78', 8843-44', 8861-62', 8872-73', 8914-15', 8932-33', 8951-52', 8962-63', 8969-70', 8992-93', 8999-01' & 9015-17' w/2 SPF.

Perforated the Upper Price River from 8137-38', 8163-64', 8181-82', 8200-01', 8211-12', 8257-58', 8270-71', 8307-08', 8319-20', 8389-90', 8418-19', 8446-47', 8470-71' & 8505-06' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43916
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 666' FNL & 1,976' FEL (NWNE) Sec. 33-T8S-R22E 40.085322 LAT 109.442169 LON		8. Well Name and No. North Chapita 252-33
		9. API Well No. 43-047-35523
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

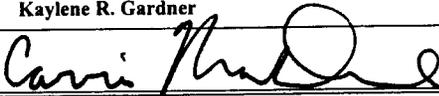
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG recompleted the referenced well commingling the Wasatch and Mesaverde formations as per the attached Operations Summary Report.

The well was returned to sales 12/25/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 	Date	04/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 304146
RIG NAME:	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 2	EVENT DESC.: COMMINGLE WASATCH & MESAVERDE

DATE: 5/4/2006	DSS: 0	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 0.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		LOCATION DATA 666' FNL & 1976' FEL (NWNE) SECTION 33, T8S, R22E UINTAH COUNTY, UTAH TD: 10,300' MESAVERDE DW/GAS NORTH CHAPITA PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-43916 ELEVATION: 4756' NAT GL, 4755' PREP GL, 4769' KB (14') EOG WI 50%, NRI 39.75%

DATE: 12/17/2006	DSS: 28	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 8,500.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		MIRU ROYAL RIG #1. FTP 350 PSIG, CP 1000 PSIG. BLOW DOWN TO TANK. KILL WITH TREATED WATER. ND TREE & NU BOPE. POH. RIH WITH 3 7/8" BIT & 4 1/2" CASING SCRAPER TO 8130'. POH. SWIFN. PREP FOR FRAC 12/18/06.

DATE: 12/19/2006	DSS: 29	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 14,900.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		SICP 900 PSIG. MIRU LONE WOLF WIRELINE. SET CBP @ 8100'. (TAG @ 8102') PERFORATE UPR/ISLAND FROM 7824'-25', 7836'-37', 7871'-73', 7899'-7900', 7921'-23', 7934'-36', 7958'-59', 8009'-10' & 8035'-36' @ 2 SPF @ 180 DEG PHASING. RDWL. NOTE: DID NOT SHOOT PERFS @ 8100'-01' DUE TO TAG WITH PLUG @ 8102'. RU SCHLUMBERGER. BLENDER FAILURE. SWIFN.

DATE: 12/20/2006	DSS: 30	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 21,300.00
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 304146
RIG NAME:	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 2	EVENT DESC.: COMMINGLE WASATCH & MESAVERDE

DATE: 12/20/2006	DSS: 30	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 21,300.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF125ST+ PAD, 41715 GAL YF125ST+ & YF118ST+ WITH 130000# 20/40 SAND @ 1-6 PPG. MTP 5959 PSIG. MTR 50.1 BPM. ATP 4660 PSIG. ATR 46.0 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 7770'. PERFORATED NORTH HORN FROM 7578'-79', 7602'-03', 7635'-36', 7662'-64', 7675'-76', 7684'-87', 7700'-01' & 7724'-25' @ 3 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4931 GAL YF125ST+ PAD, 41546 GAL YF125ST+ & YF118ST+ WITH 130000# 20/40 SAND @ 1-6 PPG. MTP 5460 PSIG. MTR 50.1 BPM. ATP 4446 PSIG. ATR 45.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 7330'. PERFORATED NORTH HORN FROM 7103'-04', 7120'-21', 7156'-57', 7162'-63', 7187'-89', 7196'-98', 7258'-59' & 7279'-80' @ 3 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST+ PAD, 41263 GAL YF125ST+ & YF118ST+ WITH 130300# 20/40 SAND @ 1-6 PPG. MTP 5274 PSIG. MTR 50.2 BPM. ATP 3644 PSIG. ATR 46.6 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER. SDFN.

DATE: 12/21/2006	DSS: 31	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 292,282.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		SICP 1100 PSIG. RUWL. SET 10K CFP AT 6803'. PERFORATED Ba FROM 6552'-54', 6558'-59', 6567'-69', 6574'-75', 6594'-95', 6641'-42', 6676'-77', 6706'-07' & 6725'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4960 GAL YF125ST+ PAD, 27385 GAL YF125ST WITH 109000# 20/40 SAND @ 1-8 PPG. MTP 2904 PSIG. MTR 36.1 BPM. ATP 2294 PSIG. ATR 34 BPM. ISIP 1400 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 6530'. PERFORATED Ca FROM 6476'-77', 6480'-82', 6488'-90', 6497'-99' & 6502'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4938 GAL YF125ST+ PAD, 30277 GAL YF125ST WITH 109500# 20/40 SAND @ 1-8 PPG. MTP 3387 PSIG. MTR 36.1 BPM. ATP 2790 PSIG. ATR 33.6 BPM. ISIP 11650 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CBP AT 6381'. BLED OFF PRESSURE. RDWL. SDFN.

DATE: 12/22/2006	DSS: 32	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 292,282.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		SICP 0 PSIG. RIH WITH 3-7/8" BIT & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT PLUGS @ 6381', 6530', 6803', 7330' & 7770'. CLEANED OUT TO CBP @ 8100'. POH TO 6300'. SDFN.

DATE: 12/23/2006	DSS: 33	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 299,232.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
23.00	C	OT		SICP 600 PSIG. RIH. DRILLED OUT CBP @ 8100'. CLEANED OUT TO 10112'. DRILLED HARD 30 MIN. POH. LANDED TUBING @ 8110'. ND BOPE & NU TREE. PUMP OFF BIT & SUB. RDMOSU.
				FLOWED 13 HRS. 32/64" CHOKE. FTP 275 PSIG. CP 100 PSIG. 36 BFPH. 442 BLWR. 5291 BLWTR.
				NOTE: NO CHANGE IN TUBING DETAIL



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 252-33	AFE NO: 304146
RIG NAME:	WELL ID NO.: 053636
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35523
EVENT NO.: 2	EVENT DESC.: COMMINGLE WASATCH & MESAVERDE

DATE: 12/24/2006	DSS: 34	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 301,282.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 1500 PSIG. 30 BFPH. 726 BLWR. 4565 BLWTR.

DATE: 12/25/2006	DSS: 35	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 302,432.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	C	OT		FLOWED 6 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 1400 PSIG. 25 BFPH. 150 BLWR. 4415 BLWTR. SWI. TURN WELL OVER TO PRODUCTION DEPARTMENT.

DATE: 12/28/2006	DSS: 36	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 302,432.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED ON 12/64" CHOKE, TP 2100 PSIG, CP 2600 PSIG.

DATE: 12/29/2006	DSS: 37	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 302,432.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 762 MCF, 0 BC & 70 BW IN 24 HRS ON 12/64" CHOKE, TP 1375 PSIG, CP 2400 PSIG.

DATE: 1/2/2007	DSS: 38	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 302,432.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		12/30/06 FLOWED 493 MCF, 0 BC & 70 BW IN 24 HRS ON 12/64" CHOKE, TP 1350 PSIG, CP 2250 PSIG.
				12/31/06 FLOWED 481 MCF, 0 BC & 80 BW IN 24 HRS ON 12/64" CHOKE, TP 1300 PSIG, CP 2000 PSIG.
				1/1/07 FLOWED 528 MCF, 0 BC & 40 BW IN 24 HRS ON 12/64" CHOKE, TP 1300 PSIG, CP 2000 PSIG.
				1/2/07 FLOWED 514 MCF, 0 BC & 72 BW IN 24 HRS ON 12/64" CHOKE, TP 1300 PSIG, CP 2000 PSIG.

DATE: 1/3/2007	DSS: 39	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 302,432.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 569 MCF, 0 BC & 80 BW IN 24 HRS ON 12/64" CHOKE, TP 1300 PSIG, CP 2000 PSIG.

DATE: 1/4/2007	DSS: 40	DEPTH: 10,300	MUD WT:	CUM COST TO DATE: 302,432.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 549 MCF, 11 BC & 67 BW IN 24 HRS ON 12/64" CHOKE, TP 1200 PSIG, CP 2000 PSIG.