

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 5, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
STAGECOACH UNIT 81-18  
NE/NE, SEC. 18, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: BIA 14-20-462-447  
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED  
FEB 12 2004  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. BIA 14-20-462-447
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name UTE INDIAN TRIBE
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. STAGECOACH UNIT
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. STAGECOACH UNIT 81-18
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35492
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 272' FNL & 228' FEL 4433386Y NE/NE 40.04255 At proposed prod. Zone 630221X -109.47357		10. Field and pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 15.21 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 18, T9S, R22E, S.L.B.&M.
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 228'	16. No. of acres in lease 160	12. County or parish UTAH
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 10,715'	13. State UTAH
21. Elevations (show whether DF, KDB, RT, GL, etc.) 4763.9 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file #22-000-456

RECEIVED  
FEB 12 2004  
DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature 	Name (Printed/ Typed) Ed Trotter	Date February 5, 2004
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-19-04
Title Officer	ENVIRONMENTAL SCIENTIST III	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

R  
21  
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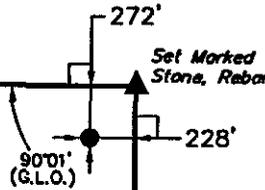
R  
22  
E

T9S, R22E, S.L.B.&M.

NORTH - 40.00 (G.L.O.)

N00°13'17"W - 2634.84' (Meas.)

73.69 - (G.L.O.)



LOT 1

STAGECOACH UNIT #81-18  
Elev. Ungraded Ground = 4765'

LOT 2

Stone (Not Set),  
5/8" Rebar

18

N00°03'32"W - 5280.74' (Meas.)

LOT 3

THE PROPOSED WELL HEAD BEARS  
S39°53'24"W 354.78' FROM THE  
NORTHEAST CORNER OF SECTION 18,  
T9S, R22E, S.L.B.&M.

LOT 4

Set Stone,  
Pile of Stones  
2' HLY

S89°50'24"W - 4870.04' (Meas.)

Uintah County Cap,  
5/8" Rebar, Set  
Marked Stone, Steel  
Post 3' NWLY

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)  
 LATITUDE = 40°02'33.18" (40.042550)  
 LONGITUDE = 109°28'24.42" (109.473450)

EOG RESOURCES, INC.

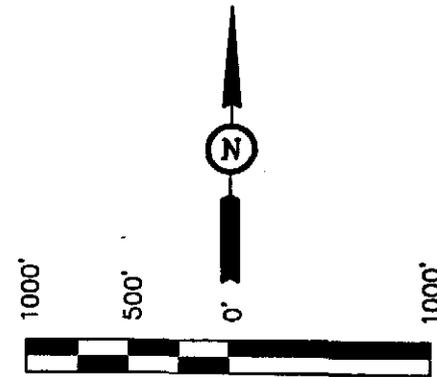
Well location, STAGECOACH UNIT #81-18, located as shown in the NE 1/4 NE 1/4 of Section 18, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISED: 09-10-03 D.COX

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-23-03	DATE DRAWN: 07-03-03
PARTY K.K. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

February 19, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2004 Plan of Development Stagecoach Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Stagecoach Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Blackhawk)		
43-047-35490	Stagecoach Unit 84-8	Sec 8 T09S R22E 1786 FSL 1867 FWL
43-047-35492	Stagecoach Unit 81-18	Sec 18 T09S R22E 0272 FNL 0228 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Stagecoach Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-19-04

**EIGHT POINT PLAN**

**STAGECOACH UNIT 81-18**  
**NE/NE, SEC. 18, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,637'
Wasatch	6,327'
Island	7,547'
KMV. Price River	7,807'
KMV Middle Price River	8,507'
KMV Lower Price River	9,367'
Bit Trip Segoe	9,777'
Segoe	9,837'
KMV Castlegate	9,947'
Base Castlegate SS	10,180'
Bit Trip Black Hawk Shale	10,202'
KMV Black Hawk	10,377'

EST. TD: 10,715

Anticipated BHP 4600 PSI

**3. PRESSURE CONTROL EQUIPMENT:** 5000 PSIG BOP Schematic Diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12 1/4"	0' - 250'	250'	9 5/8"	36.0#	J55	STC	2020 PSI	3520 PSI	394,000#
8 3/4"	250' - 4000' +/- KB	4000' +/-	7"	23.0 #	J55	STC	3270 PSI	4360 PSI	313,000#
6 1/4"	4000' - TD +/-KB	10,715' +/-	4 1/2"	11.6 #	N80	LTC	6350 PSI	7780 PSI	223,000#

The 8 3/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 7" casing will be set to that depth. Actual setting depth of the 7" casing may be less than 4000' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

**Intermediate Hole Procedure (250'-4000')**

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface (15 total.)

**EIGHT POINT PLAN**

**STAGECOACH UNIT 81-18**  
**NE/NE, SEC. 18, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment (Continued):**

**Production Hole Procedure (4000'-TD'):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,810'$  (Top of Price River) and  $\pm 5,900'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to  $\pm 400'$  above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-250' below GL):**

Air - Air Water Mist

**Intermediate Hole Procedure (250'-4000'):**

Spud - 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' - TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

**Production Hole Procedure (4000'-TD):**

Spud - 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' - TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**EIGHT POINT PLAN**

**STAGECOACH UNIT 81-18**  
**NE/NE, SEC. 18, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

Logs: RST (Reservoir Saturation Tool) cased hole logs      TD – Surface

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-250' Below GL)**

**Lead: 150 sx.** (100% excess volume) Class 'G' cement with 2% S001 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 cu. ft./sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed

**Intermediate Hole Procedure (250'-4000'):**

**Lead: 170 sks.** (50% excess volume) Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 cu.ft./sk., 24.54 gps water.

**Tail: 145 sks.** (50% excess volume) 59:50 Poz Class "G" cement with 10% D53 (BWOW), mixed at 14.2 ppg, 1.59 cu.ft./sk., 7.91 gps water.

**Production Hole Procedure (4000' to TD)**

**Lead: 315 sks:** 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.74 cu.ft./sk., 9.05 gps water.

**Tail: 490 sks:** 50:50 Poz: Class "G" w/ 2% D020 (Bentonite), + 0.1% D46 + 0.075% D13 + 0.2% D167 + 0.2% D65, mixed at 14.1 ppg, 1.30 cu.ft./sk., 6.09 gps water.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (250'-4000'):**

Lost circulation, asphaltic, black oil, Trona water flows and significant gas-bearing zones may be encountered in the **Green River, beginning at 1,637'.**

**Production Hole (4000'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**EIGHT POINT PLAN**

**STAGECOACH UNIT 81-18**  
**NE/NE, SEC. 18, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Stagecoach Unit 81-18  
Lease Number: BIA 14-20-462-447  
Location: 272' FNL & 228' FEL, NE/NE, Sec. 18,  
T9S, R22E, S.L.B.&M., Uintah County  
Surface Ownership: Ute Indian Tribe

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.21 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 50 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. One 18" CMP culvert will be installed in the access road.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4\*

B. Producing wells - 20\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 518' from proposed location to a point in the NE/NE of Section 18, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90

day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
  
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BIA administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Southeast of Corner #7 to Southwest of Corner #6.

Access to the well pad will be from the Southwest.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Tribal

Location: Tribal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Stagecoach 81-18 Well, located in the NE/NE Section 18, T9S, R22E, Uintah County, Utah; Lease #BIA 14-20-462-447;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #22-000-456.

2-5-2004  
Date

  
Agent

**EOG RESOURCES, INC.  
STAGECOACH UNIT #81-18  
SECTION 18, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.2 MILES.

**EOG RESOURCES, INC.**  
**STAGECOACH UNIT #81-18**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 18, T9S, R22E, S.1.B.&M.

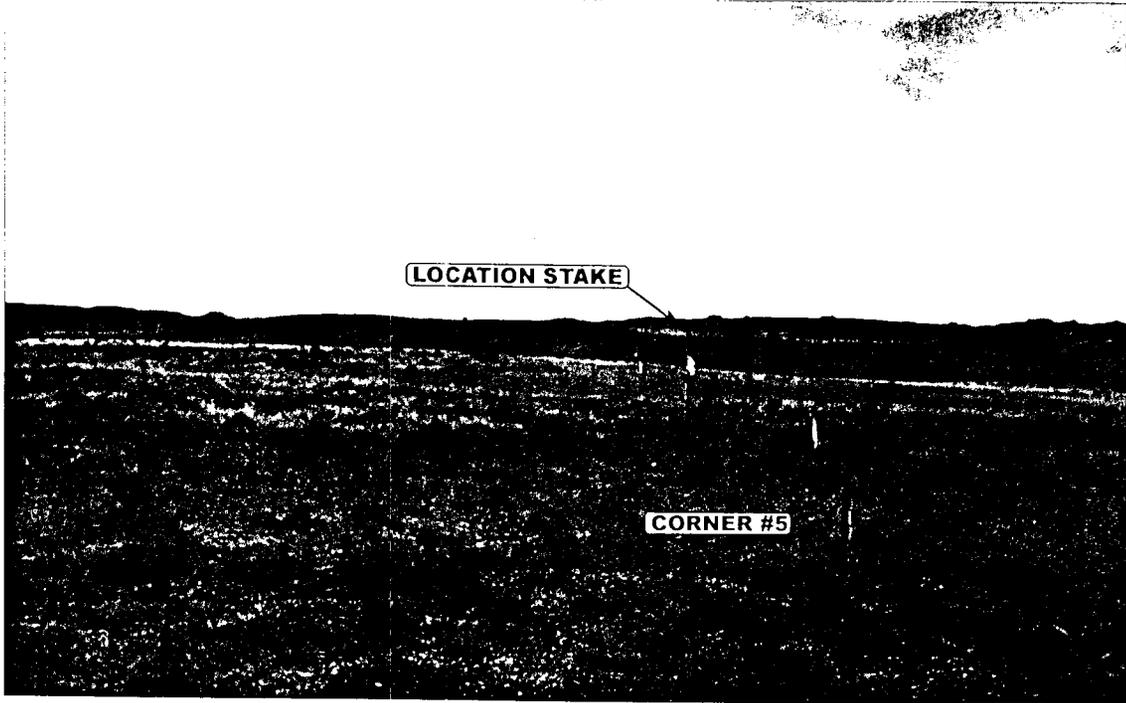


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

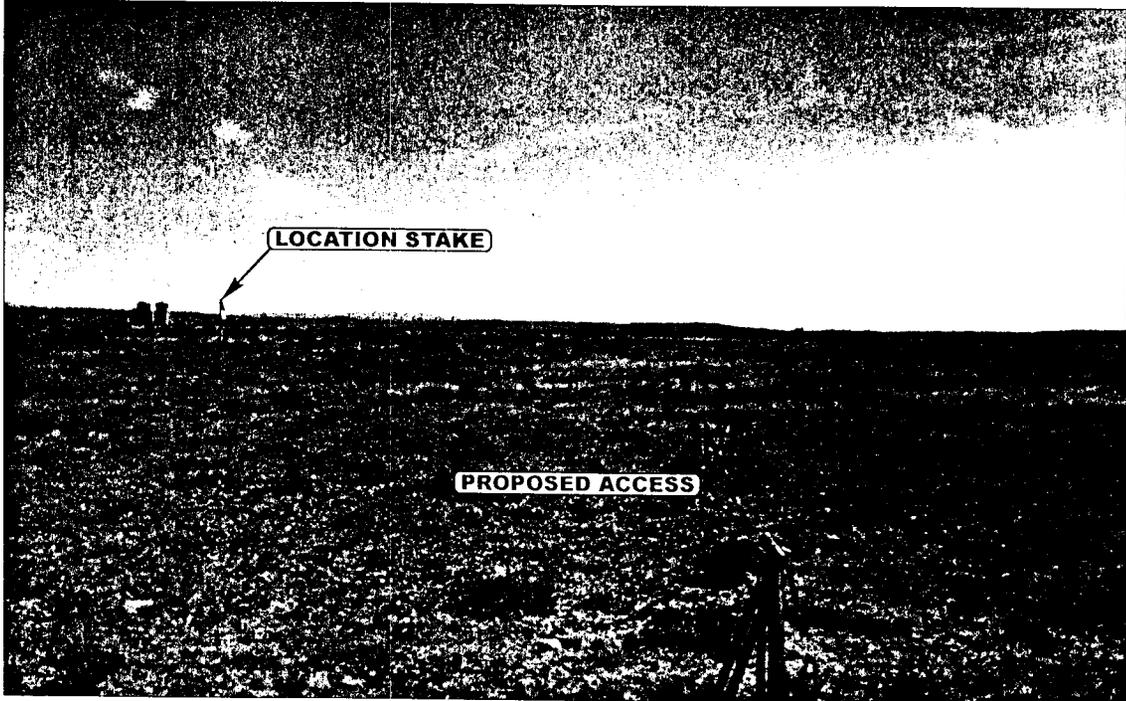


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



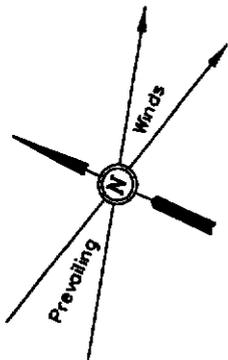
Since 1964

**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			06	27	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.	REVISED: 09-11-03				

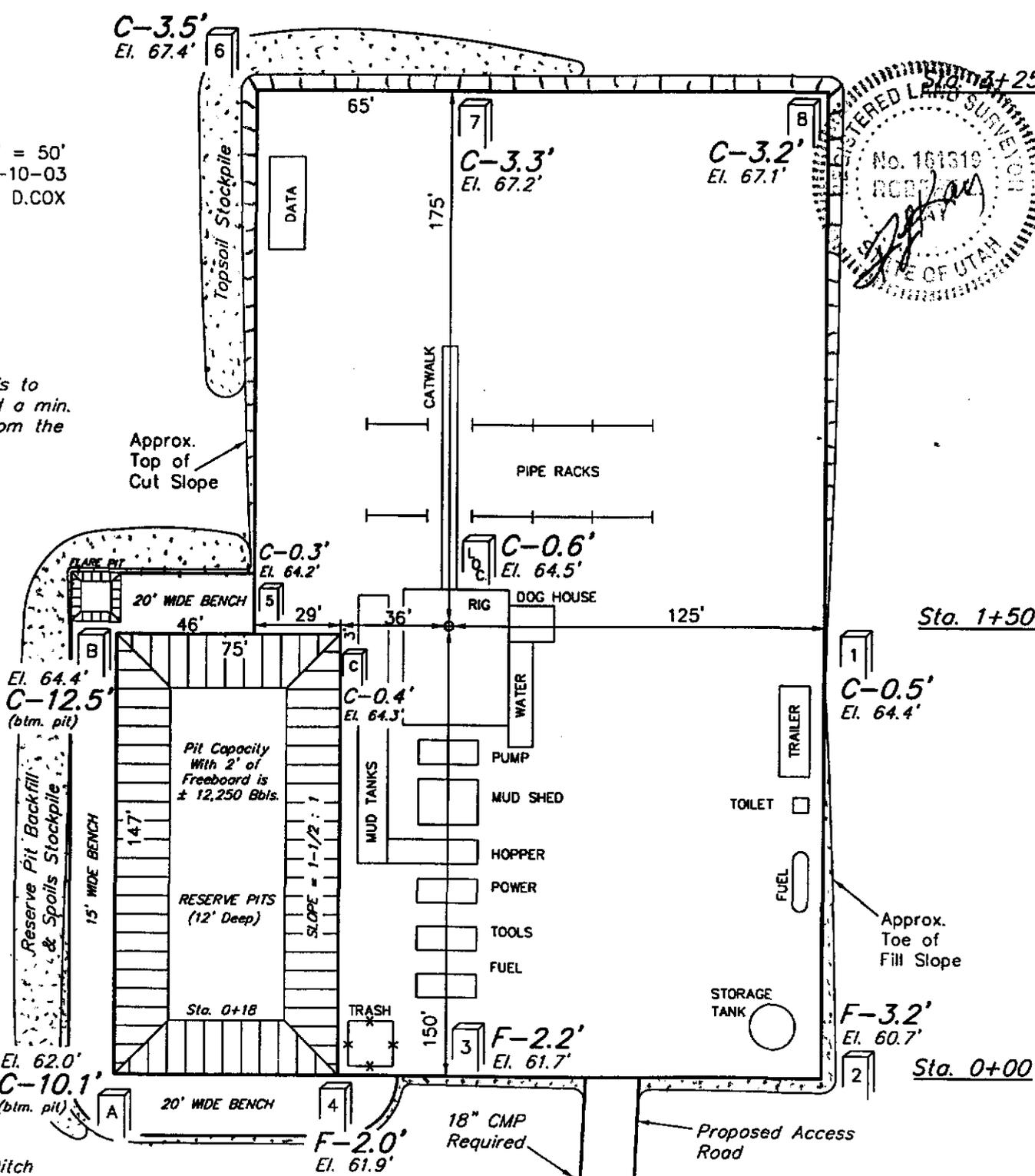
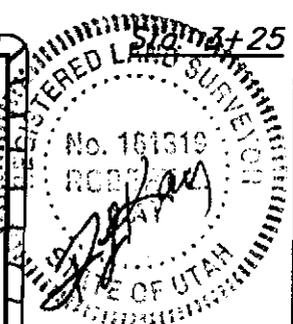
# EOG RESOURCES, INC.

LOCATION LAYOUT FOR  
 STAGECOACH UNIT #81-18  
 SECTION 18, T9S, R22E, S.L.B.&M.  
 272' FNL 228' FEL



SCALE: 1" = 50'  
 DATE: 09-10-03  
 Drawn By: D.COX

**NOTE:**  
 Flare Pit is to be located a min. of 100' from the Well Head.



Existing Ditch

Existing Road

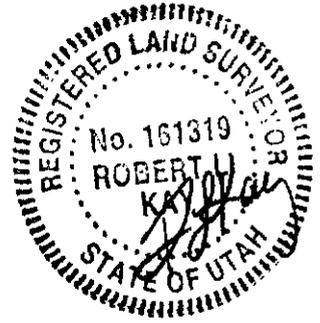
Elev. Ungraded Ground at Location Stake = 4764.5'  
 Elev. Graded Ground at Location Stake = 4763.9'

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

**EOG RESOURCES, INC.**

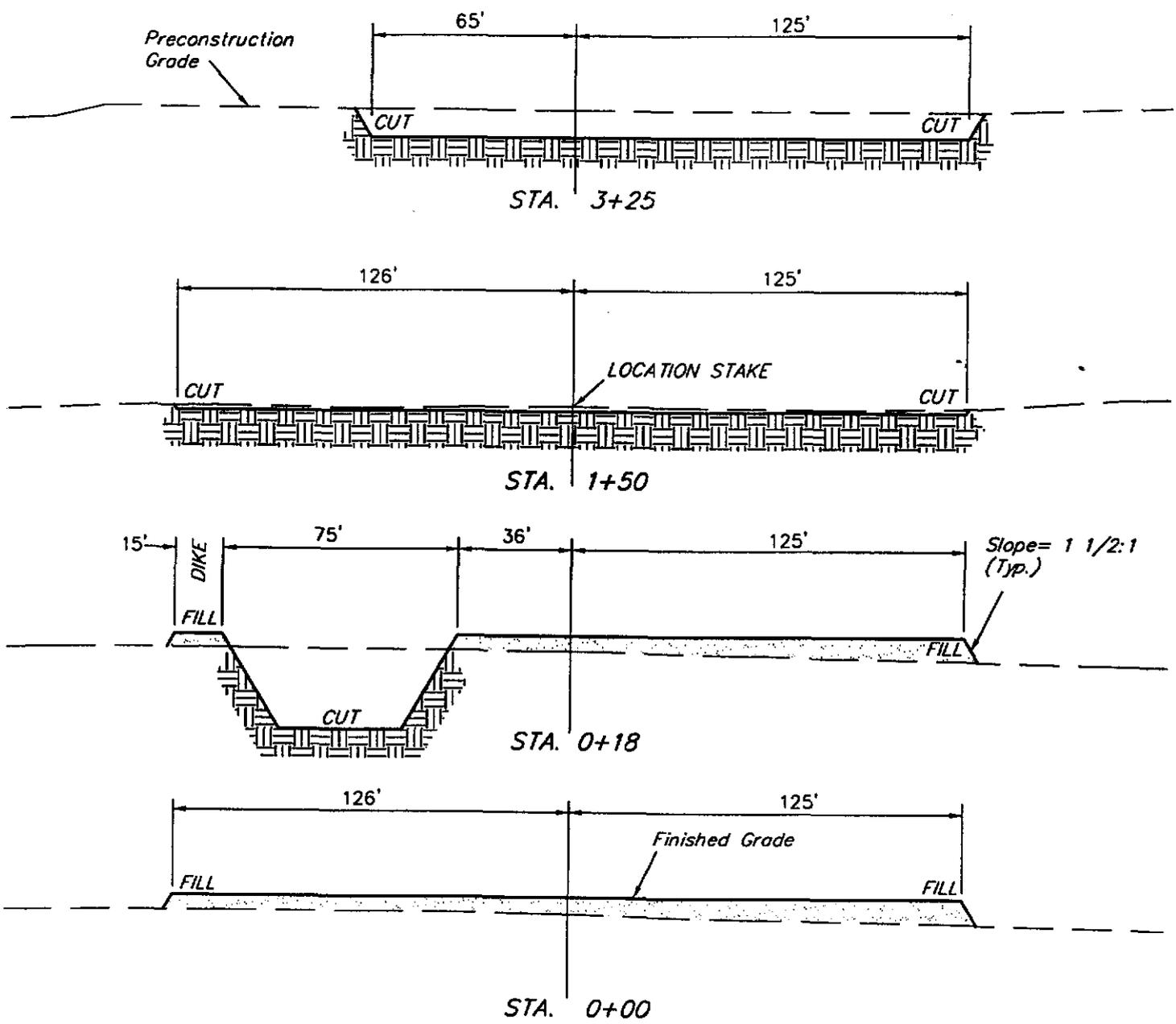
**TYPICAL CROSS SECTIONS FOR**

**STAGECOACH UNIT #81-18**  
**SECTION 18, T9S, R22E, S.L.B.&M.**  
**272' FNL 228' FEL**



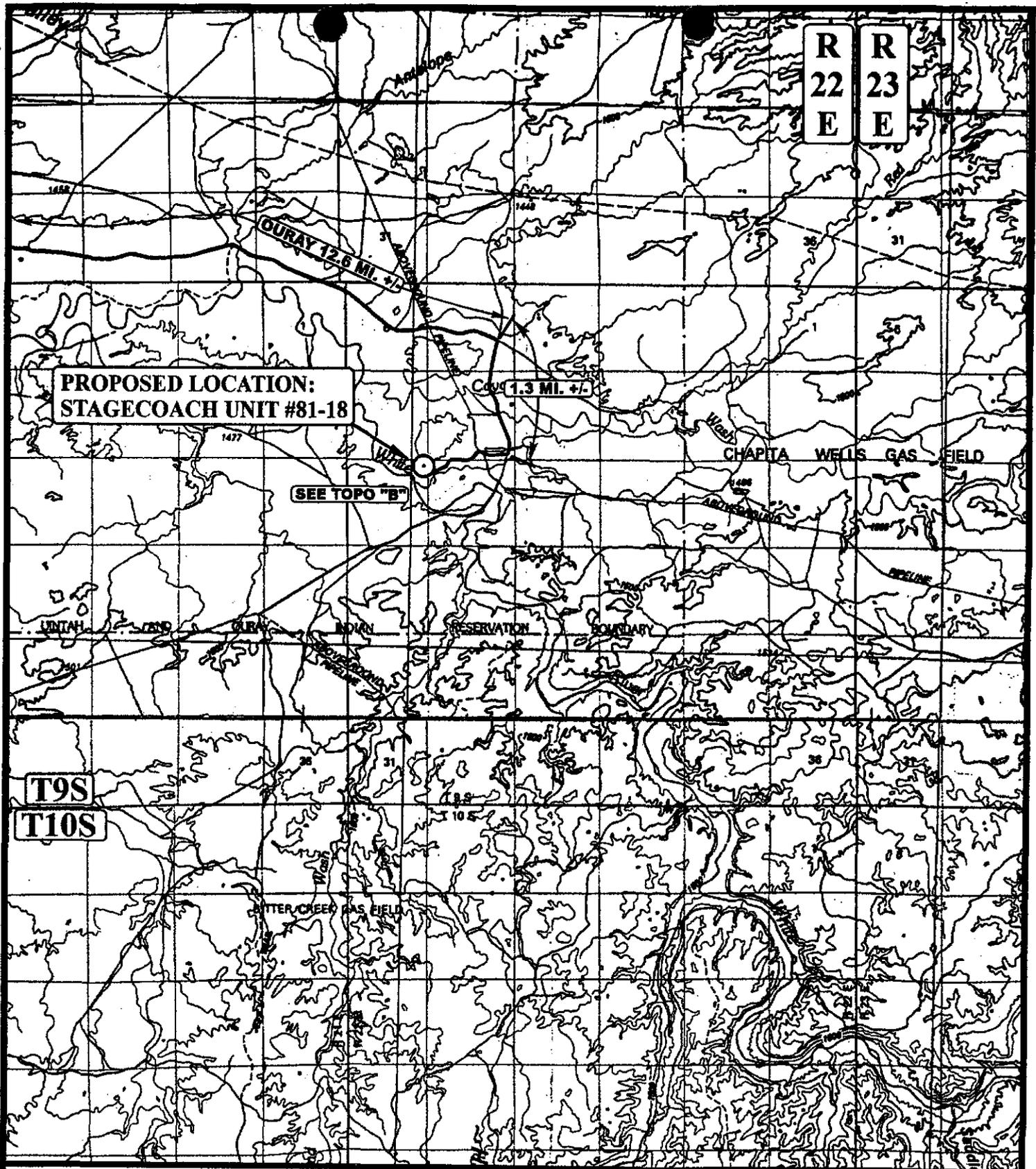
1" = 20'  
 X-Section Scale  
 1" = 50'

DATE: 09-10-03  
 Drawn By: D.COX



**APPROXIMATE YARDAGES**

(12") Topsoil Stripping	= 2,740 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 4,400 Cu. Yds.
Remaining Location	= 4,240 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,400 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,980 CU.YDS.</b>	EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.
<b>FILL</b>	<b>= 2,450 CU.YDS.</b>		



**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

**STAGECOACH UNIT #81-18  
SECTION 18, T9S, R22E, S.L.B.&M.  
272' FNL 228' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 06 27 03  
MONTH DAY YEAR  
SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 09-11-03



T9S

OURAY 12.6 MI. +/-

PROPOSED LOCATION:  
STAGECOACH UNIT #81-18

PROPOSED ACCESS 50' +/-

0.9 MI. +/-

0.4 MI. +/-

R  
21  
E

R  
22  
E

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

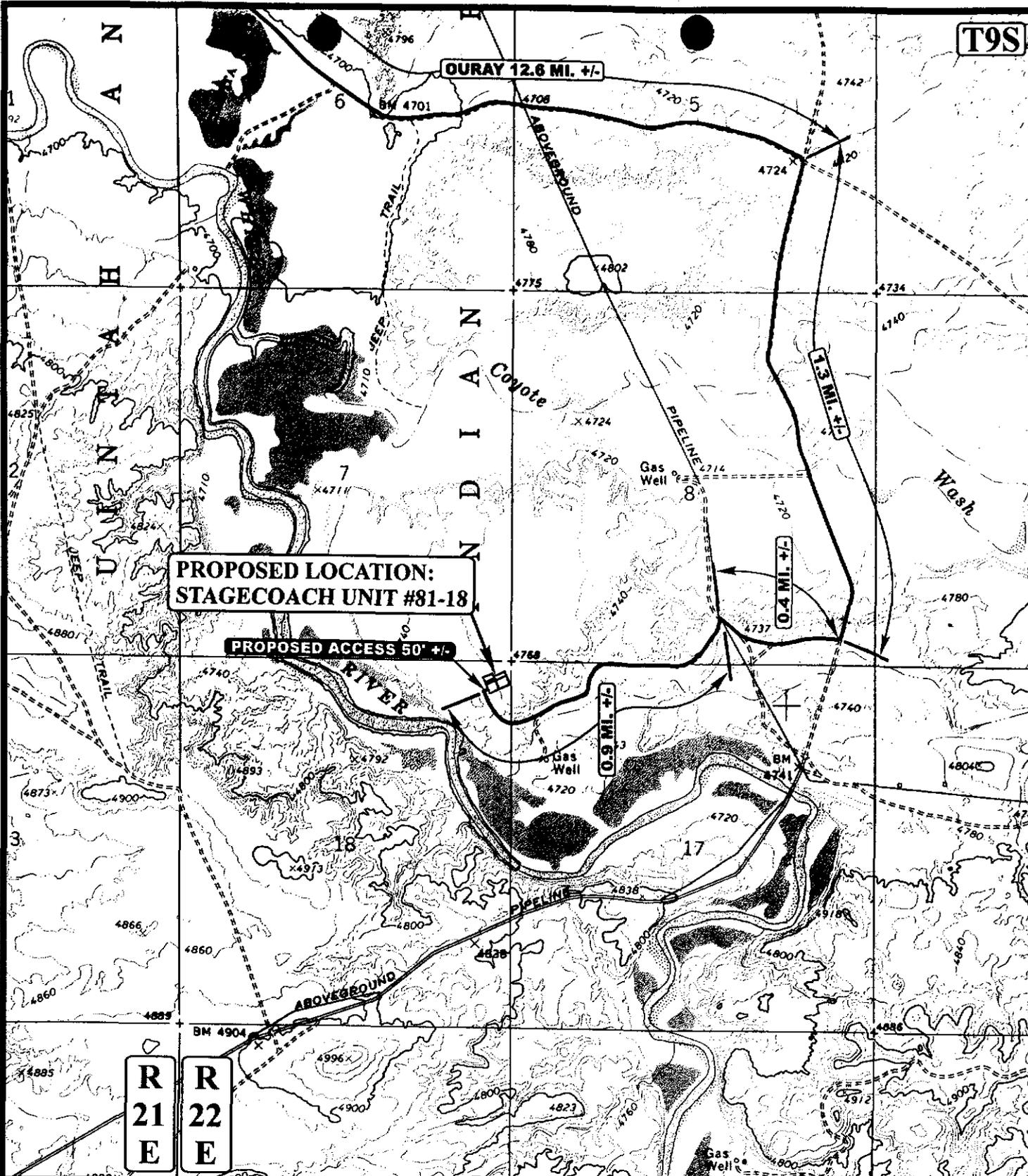
**U E L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



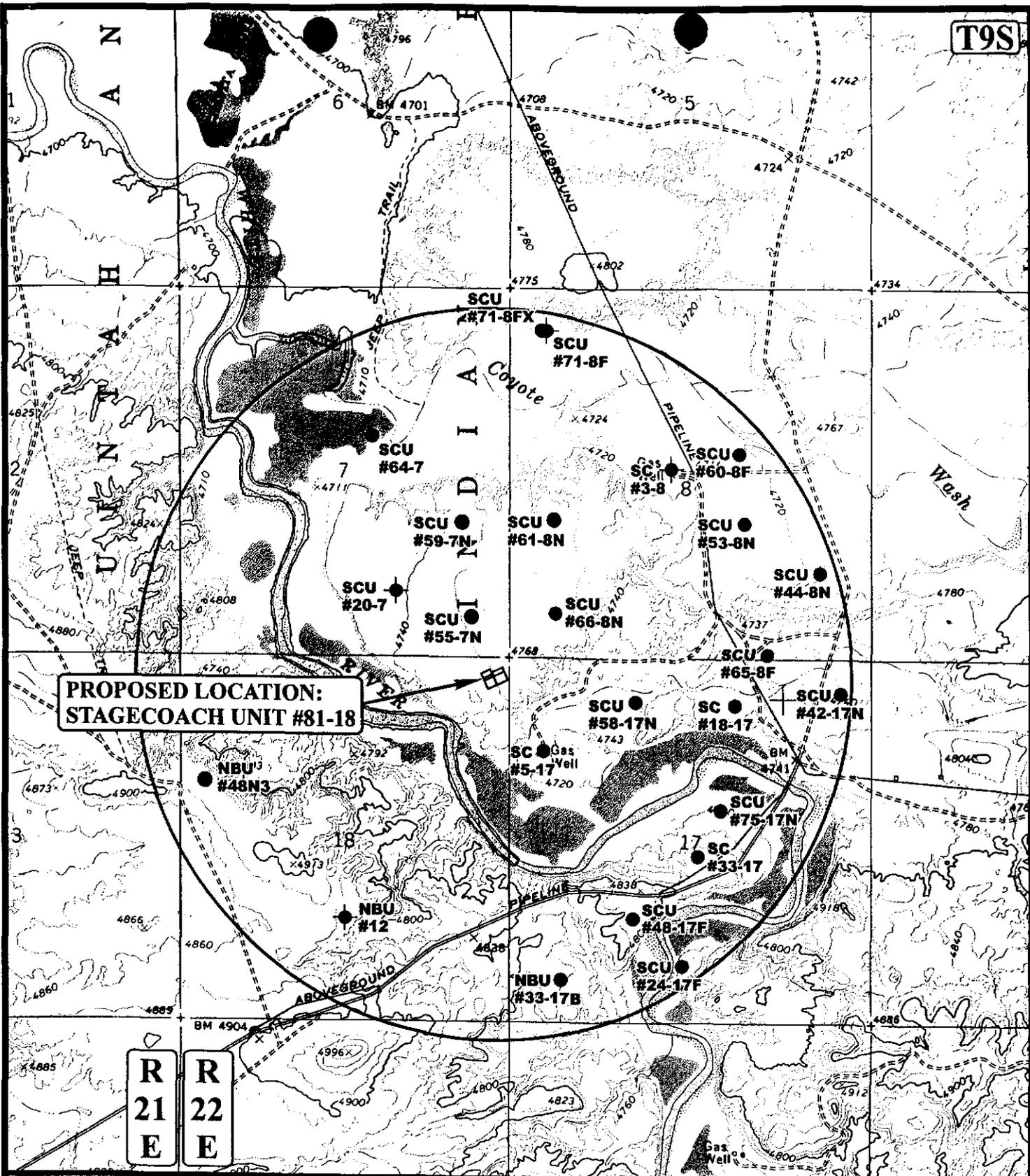
**EOG RESOURCES, INC.**

**STAGECOACH UNIT #81-18**  
**SECTION 18, T9S, R22E, S.L.B.&M.**  
**272' FNL 228' FEL**

TOPOGRAPHIC MAP	06	27	03	<b>B</b> TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 09-11-03	



T9S



PROPOSED LOCATION:  
STAGECOACH UNIT #81-18

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**STAGECOACH UNIT #81-18**  
**SECTION 18, T9S, R22E, S.L.B.&M.**  
**272' FNL 228' FEL**

**U&Ls** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 06 27 03  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 09-11-03



T9S

INDIANA Coyote

PROPOSED LOCATION:  
STAGECOACH UNIT #81-18

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

TIE-IN POINT

EXISTING PIPELINE

Gas Well

Gas Well

R  
22  
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 518' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

STAGECOACH UNIT #81-18  
SECTION 18, T9S, R22E, S.L.B.&M.  
272' FNL 228' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 06 27 03  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 09-11-03

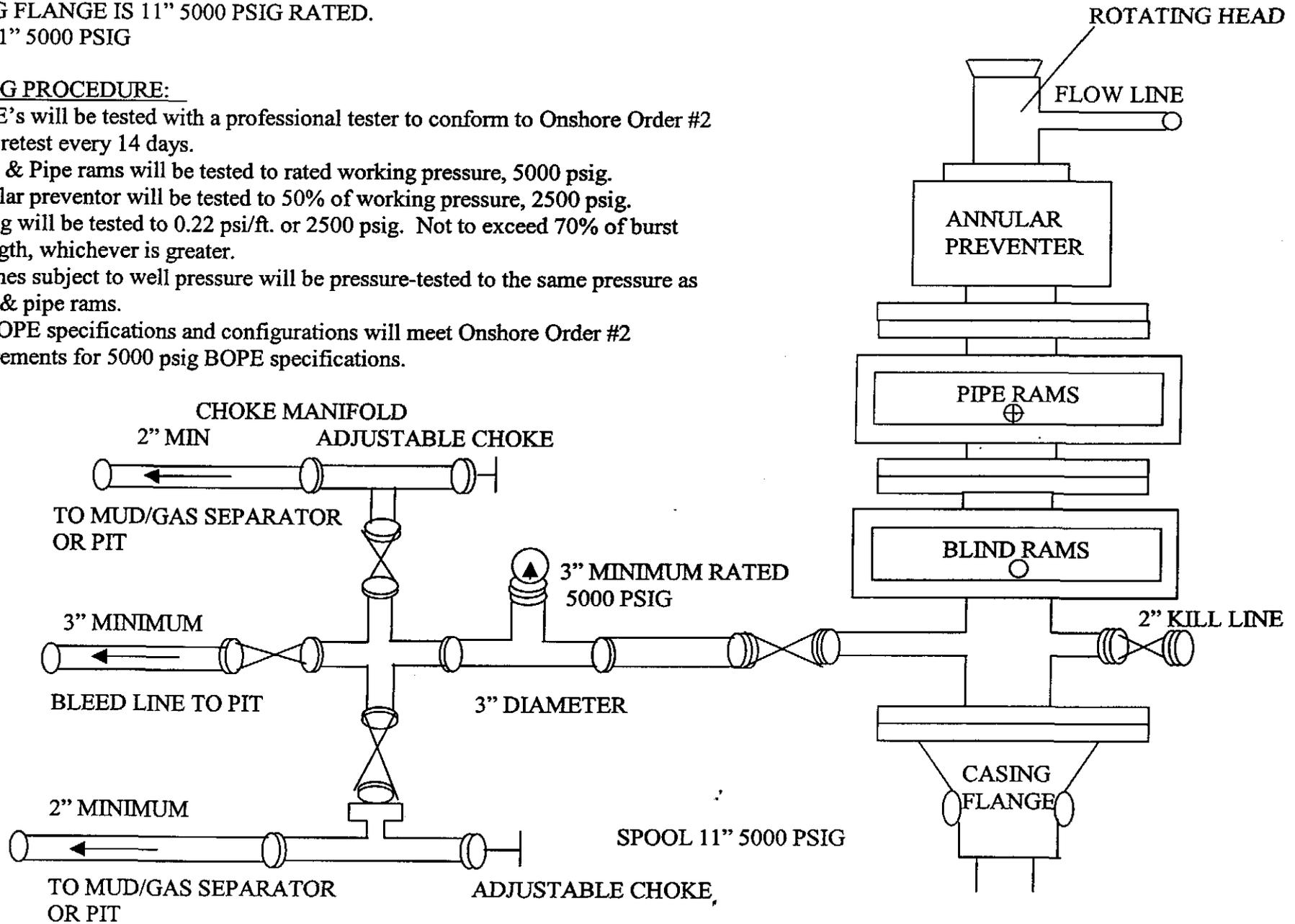
D  
TOPO

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/12/2004

API NO. ASSIGNED: 43-047-35492

WELL NAME: STAGECOACH U 81-18  
OPERATOR: EOG RESOURCES INC ( N9550 )  
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 18 090S 220E  
SURFACE: 0272 FNL 0228 FEL  
BOTTOM: 0272 FNL 0228 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
LEASE NUMBER: 14-20-462-447  
SURFACE OWNER: 2 - Indian  
PROPOSED FORMATION: BLKHK  
COALBED METHANE WELL? NO

LATITUDE: 40.04255  
LONGITUDE: 109.47357

RECEIVED AND/OR REVIEWED:

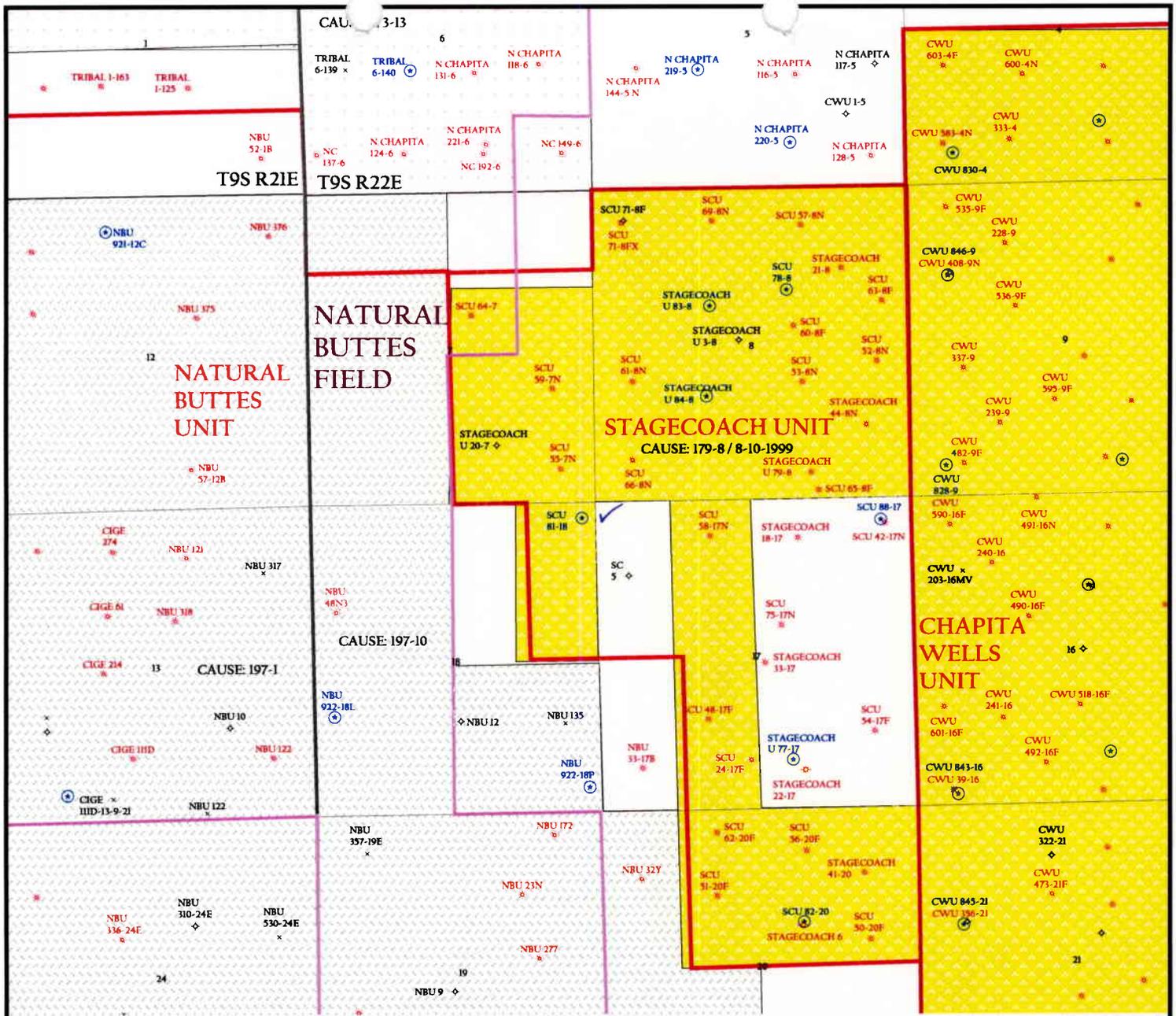
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 22-000-456 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit STAGECOACH
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 179.8  
Eff Date: 8-10-1999  
Siting: Suspendi (General) Siting
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal approval  
2- Oil Shale



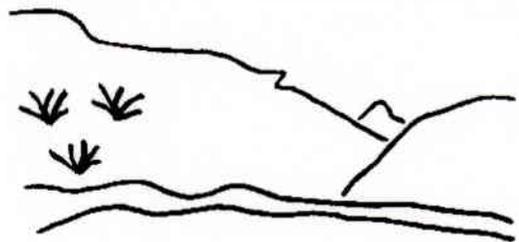
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 18 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 17-FEBRUARY-2004

005



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 19, 2004

EOG Resources, Inc.  
P O Box 1910  
Vernal, UT 84078

Re: Stagecoach Unit 81-18 Well, 272' FNL, 228' FEL, NE NE, Sec. 18, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35492.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Stagecoach Unit 81-18  
**API Number:** 43-047-35492  
**Lease:** BIA 14-20-462-447

**Location:** NE NE                      **Sec.** 18                      **T.** 9 South                      **R.** 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK  DRILL  REENTER

b. TYPE OF WELL  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
EOG RESOURCES, INC.

3a. Address  
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface 272' FNL & 228' FEL NE/NE  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
15.21 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 228'

16. No. of acres in lease 160

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C

19. Proposed depth 10,715'

21. Elevations (show whether DF, KDB, RT, GL, etc.) 4763.9 FEET GRADED GROUND

22. Approx. date work will start\* UPON APPROVAL

5. Lease serial No.  
BIA 14-20-462-447

6. If Indian, Allottee or Tribe name  
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.  
STAGECOACH UNIT

8. Lease Name and Well No.  
STAGECOACH UNIT 81-18

9. API Well No.  
43-047-35492

10. Field and pool, or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., or BLK. And survey of area  
SEC. 18, T9S, R22E, S.L.B.&M.

12. County or parish  
UINTAH

13. State  
UTAH

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file  
#22-000-456

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) Ed Trotter Date February 5, 2004  
Title Agent

Approved by (Signature) *James B. Leary* Name (Printed/Typed) Date 04/15/2004  
Title Assistant Field Manager Office Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 26 2004

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

U006M

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.  
Well Name & Number: SCU 81-18  
Lease Number: 1420-462-447  
API Number: 43-047-35492  
Location: NENE Sec. 18 T.9S R. 22E  
Agreement: Stage Coach Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at  $\pm 5000'$**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, 30 feet wide and 5 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 51 feet long, shall be granted for the pipeline construction. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: STAGECOACH U 81-18

Api No: 43-047-35492 Lease Type: INDIAN

Section 18 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN RIG # BUCKET

**SPUDDED:**

Date 08/05/04

Time 8:00 PM

How DRY

**Drilling will commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 08/06/2004 Signed CHD

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.  
 ADDRESS: P.O. BOX 260  
 BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9650  
 FAX: EARLENE RUSSELL  
 (801) 369-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QD	SEC.	TP	RG			
A	99999	14254	43-047-35522	NORTH CHAPITA 226-33	SWNE	33	8S	22E	UINTAH	8/5/2004	8/12/04 K
WSTC											
A	99999	14255	43-047-35533	CHAPITA WELLS UNIT 899-24	SWSW	24	9S	22E	UINTAH	8/4/2004	8/12/04 K
PRW											
A	99999	14256	43-047-35492	STAGECOACH UNIT 81-18	NENE	18	9S	22E	UINTAH	8/5/2004	8/12/04 K
BLKAK											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Alveda Schulz  
 Signature  
 Sr. Regulatory Assistant  
 Title

8/4/2004

Phone No. (307) 278-4833

RECEIVED  
 AUG 10 2004  
 DIV. OF OIL, GAS & MINING

T-643 P.01/01 F-905

307278835

Aug-10-04 08:23am From:EOG - BIG PINEY, WY.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
BIA 14-20-462-447

6. If Indian, Allottee or Tribe Name  
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
STAGECOACH UNIT 81-18

9. API Well No.  
43-047-35492

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC  
Contact: ALFREDA SCHULZ  
E-Mail: alfreda\_schulz@eogresources.com

3a. Address  
P. O. BOX 250  
BIG PINEY, WY 83113

3b. Phone No. (include area code)  
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T9S R22E NENE 272FNL 228FEL  
40.04255 N Lat, 109.47345 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
AUG 16 2004**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #34286 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) ALFREDA SCHULZ Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission) Date 08/09/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

010

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BIA 14-20-462-447
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 307.276.4833		8. Well Name and No. STAGECOACH UNIT 81-18
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T9S R22E NENE 272FNL 228FEL 40.04255 N Lat, 109.47345 W Lon		9. API Well No. 43-047-35492
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 8/5/2004 at 8:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the anticipated spud at 4:45 p.m. 8/05/2004.

RECEIVED  
AUG 16 2004  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #34281 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/09/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

011

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA 14-20-462-447
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: UTU-63027A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 272' FNL - 228' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 9S 22E S		8. WELL NAME and NUMBER: STAGECOACH UNIT 81-18
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735492
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>DRILLING</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>OPERATIONS</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activities have occurred since 8/05/2004.

NAME (PLEASE PRINT) <u>Alfreda Schulz</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>Alfreda Schulz</u>	DATE <u>9/9/2004</u>

(This space for State use only)

**RECEIVED**  
**SEP 13 2004**  
**DIV. OF OIL, GAS & MINING**

012

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
BIA 14-20-462-447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:  
UTU-63027A

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
STAGECOACH UNIT 81-18

2. NAME OF OPERATOR:  
EOG RESOURCES, INC

9. API NUMBER:  
4304735492

3. ADDRESS OF OPERATOR:  
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:  
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 272' FNL - 228' FEL 40.04255 LAT 109.47345 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 9S 22E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud on 8/3/2004.

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE

DATE 10/11/2004

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

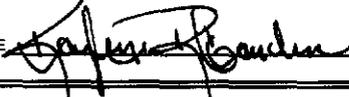
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA 14-20-462-447
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: UTU-63027A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 272' FNL - 228' FEL 40.04255 LAT 109.47345 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE : 18 9S 22E		8. WELL NAME and NUMBER: STAGECOACH UNIT 81-18
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735492
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Please see the attached well chronology report for drilling operations from 8/05/2004 - 11/12/2004.

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 11/12/2004

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## WELL CHRONOLOGY REPORT

Report Generated On: 11-12-2004

Well Name	STAGECOACH 81-18	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35492	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,715/ 10,715	Property #	053428
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,427/ 2,427
KB / GL Elev	4,779/ 4,764				
Location	Section 18, T9S, R22E, NENE, 272 FNL & 228 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	AFE Total			DHC / CWC		
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	10-13-2004	Release Date
10-10-2003	Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0	
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0	
MD	0	TVD	0	Progress	0	Days
					0	MW
						0.0
						0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			272' FNL & 228' FEL (NE/NE)
			SECTION 18, T9S, R22E
			UINTAH COUNTY, UTAH
			OBJECTIVE: 10,715' TD, MESAVERDE
			TRUE RIG #15
			DW/GAS
			STAGECOACH UNIT
			CHAPITA WELLS DEEP
			LEASE: BIA 14-20-462-447
			ELEVATION 4765' NAT GL, 4764' PREP GL, 4779' KB (15')
			EOG WI 100%, NRI 87.5%

10-13-2004	Reported By			EDDIE TROTTER		
Daily Costs: Drilling	Completion			Daily Total		
Cum Costs: Drilling	Completion			Well Total		
MD	2,450	TVD	2,450	Progress	0	Days
					0	MW
						0.0
						0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0	

## Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 8:00 PM, 8/5/04.
-------	-------	------	--

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8" 54# H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,450'. HIT A SMALL WATER FLOW AT 775'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2,180'. RAN 54 JTS (2,412.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,427.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 170 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (136.0 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX CLASS G CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLs). DISPLACED CEMENT W/172.4 BBLs WATER, BUMPED PLUG W/1,100#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 4:45 PM ON 8/5/04 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**  
3b. Phone No. (include area code) **307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON**

5. Lease Serial No.  
**BIA 14-20-462-447**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**STAGECOACH UNIT**

8. Well Name and No.  
**STAGECOACH UNIT 81-18**

9. API Well No.  
**43-047-35492**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 8/5/2004 - 12/30/2004.

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14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature *Kaylene R. Gardner* Date **12/30/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## WELL CHRONOLOGY REPORT

Report Generated On: 12-30-2004

<b>Well Name</b>	STAGECOACH 81-18	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35492	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	12-16-2004	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,715/ 10,715	<b>Property #</b>	053428
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,427/ 2,427
<b>KB / GL Elev</b>	4,779/ 4,764				
<b>Location</b>	Section 18, T9S, R22E, NENE, 272 FNL & 228 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	87.5

<b>AFE No</b>	302493	<b>AFE Total</b>	1,521,100	<b>DHC / CWC</b>	855,700/ 665,400
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	10-13-2004
<b>Release Date</b>					
<b>10-10-2003</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			272' FNL & 228' FEL (NE/NE)
			SECTION 18, T9S, R22E
			UINTAH COUNTY, UTAH
			OBJECTIVE: 10,715' TD, MESAVERDE
			TRUE RIG #15
			DW/GAS
			STAGECOACH UNIT
			CHAPITA WELLS DEEP
			LEASE: BIA 14-20-462-447
			ELEVATION 4765' NAT GL, 4764' PREP GL, 4779' KB (15')
			EOG WI 100%, NRI 87.5%

<b>10-13-2004</b>	<b>Reported By</b>					EDDIE TROTTER
<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0	<b>Days</b>
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0	
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDED 20" HOLE @ 8:00 PM, 8/5/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8" 54# H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,450'. HIT A SMALL WATER FLOW AT 775'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2,180'. RAN 54 JTS (2,412.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,427.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 170 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (136.0 BBLs).

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RD BIG CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 4:45 PM ON 8/5/04 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

12-15-2004	Reported By	T. STONE										
Daily Costs: Drilling			Completion				Daily Total					
Cum Costs: Drilling			Completion				Well Total					
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTd : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RU FLOOR.

Start	End	Hrs	Activity Description
06:00	17:30	11.5	MOVED RIG FROM CWU 647-1 TO STAGECOACH 81-18. FINISHED RIG REPAIRS TO RAISE DERRICK. RAISED DERRICK AT 15:30 HRS. RU RIG. ON RIG MOVE REPAIRED OR REPLACED: HYDRAMATIC, ROTARY CLUTCH AND COUNTER SHAFT, HIGH DRUM CLUTCH, AND SPIDER. ESTIMATED TOTAL RIG MOVE RU TIME AT 40 HR, ALL OTHER TIME SPENT ON RIG REPAIR. RIG ON DAYWORK AT 15:00 HRS, 12/14/04.

17:30 01:30 8.0 RU B&C QUICK TEST. TESTED CASING TO 1500 PSI FOR 30 MIN. TESTED PIPE & BLIND RAMS, CHOKE & KILL LINE & VALVES, CHOKE MANIFOLD. RU KELLY & INSTALLED NEW KELLY SPINNER. TESTED UPPER & LOWER KELLY VALVE, FLOOR VALVE AND INSIDE BOP TO 250/5000 PSI. RD TESTER.

01:30 06:00 4.5 RU FLOOR. INSTALLED GAS BUSTER DISCHARGE, RU ROTARY DRIVE CHAIN.

RIG ON DAYWORK AT 15:00 HRS, 12/14/04.

NOTIFIED KIRK FLEETWOOD W/VERNAL BLM, SPUD NOTICE 09:00 HRS, 12/11/04

NOTIFIED CAROL DANIELS W/DEPT NAT RES, SPUD NOTICE, 0900 HRS, 12/11/04

12-16-2004 Reported By KEN MELDER

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
MD	2,460	TVD	2,460	Progress	10	Days	1	MW	0.0	Visc	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: SPOT GELL PILL FOR LOT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CHANGED OUT BOTTOM SECTION OF STAND PIPE & STAND PIPE VALVE.
08:00	13:00	5.0	RU WIRELINE. CHOKE PANEL, PIPE SPINNERS. SET WEAR BUSHING.
13:00	14:30	1.5	RACK, STRAP & CALIPER BHA. TESTED SURFACE EQUIPMENT.
14:30	15:00	0.5	SERVICED RIG.
15:00	16:30	1.5	PU BHA.
16:30	17:30	1.0	LEVEL DERRICK.
17:30	20:00	2.5	PU BHA.
20:00	21:00	1.0	RACK AND STRAP DRILL PIPE.
21:00	01:00	4.0	SINGLE IN HOLE W/DP.
01:00	01:45	0.75	RACK AND STRAP DRILL PIPE.
01:45	02:15	0.5	SINGLE IN HOLE W/DP.
02:15	04:30	2.25	DRILL CEMENT/FLOAT EQUIPMENT.
04:30	04:45	0.25	DRILLED 2450' - 2460'.
04:45	06:00	1.25	CIRCULATED HOLE CLEAN. SPOT GEL PILL ON BTM.

SAFETY MEETING: PU BHA/PU DP  
MTR #1 HUNTING 7/8, 3 STG, .16 RPM/GAL  
DAILY MTR HRS .25, CUM MTR HRS .25  
TEMP 30 DEGREES

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 4:30 HRS, 12/16/04

12-17-2004 Reported By KEN MELDER

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
MD	3,960	TVD	3,960	Progress	1,500	Days	2	MW	8.5	Visc	26.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:15	0.25	RUN LOT, 300 PSI W/8.4 PPG MUD, 10.7 PPG EMW.

06:15 07:45 1.5 DRILLED 2460' - 2577', RPM 60+65, 15-20K WOB.  
 07:45 08:15 0.5 CIRCULATED. SURVEYED AT 2498', .75 DEG.  
 08:15 11:00 2.75 DRILLED 2577' - 2793', RPM 60+65, 15-20K WOB.  
 11:00 11:30 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS.  
 11:30 11:45 0.25 LEVELED DERRICK.  
 11:45 16:00 4.25 DRILLED 2793' - 3107', RPM 60+65, 18-20K WOB.  
 16:00 16:30 0.5 CIRCULATED. SURVEYED AT 3027', 1 DEG.  
 16:30 19:45 3.25 DRILLED 3107' - 3390', RPM 60 + 65, 18-20K WOB.  
 19:45 20:15 0.5 LEVELED DERRICK.  
 20:15 23:30 3.25 DRILLED 3390' - 3610', RPM 60 + 65, 18-20K WOB.  
 23:30 00:15 0.75 SURVEYED AT 3530', 2 DEG.  
 00:15 06:00 5.75 DRILLED 3610' - 3960', RPM 60 + 65, 18-20K WOB.

SAFETY MEETING: HARNESSES/RACKING DRILL PIPE/CHEMICALS  
 BOP DRILLS  
 DAILY MTR HRS 20.75, CUM HRS 21  
 TEMP 31 DEGREES  
 DRILLING W/PITS CLOSED IN

12-18-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	5,325	TVD	5,324	Progress	1,365	Days	3	MW	8.9	Visc	28.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:15	2.25	DRILLED 3960' - 4113', RPM 60 + 65, 18-20K WOB.
08:15	09:00	0.75	CIRC. SURVEY AT 4032', 2 DEG.
09:00	11:15	2.25	DRILLED 4113' - 4270', RPM 60 + 65, 15-20K WOB.
11:15	11:45	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC.
11:45	16:15	4.5	DRILLED 4270' - 4614', RPM 60 + 65, 15-20K WOB.
16:15	17:00	0.75	CIRC. SURVEY AT 4533', 2.25 DEG.
17:00	01:30	8.5	DRILLED 4614' - 5115', RPM 60 + 65, 20-24K WOB.
01:30	02:15	0.75	CIRC. SURVEY AT 5036', 3 DEG.
02:15	06:00	3.75	DRILLED 5115' - 5325', RPM 60 + 65, 18-22K WOB.

SAFETY MEETING: HANDLING SLIPS/NEW HANDS/WIRELINE SURVEYS  
 TEMP 29 DEG  
 MTR HRS DAILY 21.25, CUM 42.25  
 BGG 3000-6000U, CG 0-3000U, MAX GAS-7868  
 LITHOLOGY 70% SH, 30% SS

12-19-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	6,143	TVD	6,141	Progress	818	Days	4	MW	9.3	Visc	33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 5325' - 5645', RPM 60 + 65, 20-25K WOB.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED BOP.
13:30	13:45	0.25	SURVEY AT 5563', 2 DEG.
13:45	06:00	16.25	DRILLED 5645' - 6143', RPM 60 + 65, 23K WOB.

SAFETY MEETING: SLIPPERY WALKWAYS/HAND SIGNALS/WIRELINE SURVEYS  
 TEMP 24 DEG  
 MTR HRS DAILY 23.25, CUM 65.5  
 BGG 2000-3000U, CG 800-5000U, MAX GAS 8850U  
 LITHOLOGY 70% SH, 30% SS

12-20-2004 Reported By KEN MELDER

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	6,860	TVD	6,857	Progress	717	Days	5	MW	9.6	Visc	32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY AT 6064', 1 DEG.
06:30	13:30	7.0	DRILLED 6143' - 6389', RPM 60 + 65, 20-25K WOB.
13:30	14:00	0.5	SERVICED RIG. FUNCTION TESTED BOP.
14:00	18:45	4.75	DRILLED 6389' - 6544', RPM 60 + 65, 23K WOB.
18:45	19:15	0.5	INSTALLED ROT HEAD RUBBER.
19:15	22:45	3.5	DRILLED 6544' - 6696', RPM 60 + 65, 23K WOB.
22:45	23:30	0.75	SURVEY AT 6564', 1 DEG.
23:30	06:00	6.5	DRILLED 6696' - 6860', RPM 60 + 65, 23-25K WOB.

SAFETY MEETING: TONGS/MIXING CAUSTIC/LOCK OUT-TAG OUT  
 MTR HRS DAILY 21.75, CUM 87.25  
 BGG 1500-2400U, CG 400-2400U, MAX GAS 8564U  
 LITHOLOGY 60% SH, 40% SS  
 TEMP 23 DEG

12-21-2004 Reported By KEN MELDER

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,538	TVD	7,535	Progress	678	Days	6	MW	9.6	Visc	31.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 6860' - 6945', RPM 60 + 65, 20-25K WOB.
09:00	10:00	1.0	RECLAMP ROTARY HEAD.

10:00 13:00 3.0 DRILLED 6945' - 7040', RPM 60 + 65, 20-25K WOB.  
 13:00 13:30 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS.  
 13:30 17:45 4.25 DRILLED 7040' - 7195', RPM 60 + 65, 20-25K WOB.  
 17:45 18:30 0.75 SURVEY AT 7115', 2 DEG.  
 18:30 23:00 4.5 DRILLED 7195' - 7340, RPM 60 + 65, 20-25K WOB.  
 23:00 23:30 0.5 LEVELED DERRICK.  
 23:30 06:00 6.5 DRILLED 7340' - 7538', RPM 60 + 65, 20 - 25K WOB.

SAFETY MEETING: ROTATING HEAD/CLEANING W/STEAM/FALLING OBJECTS  
 MTR HRS DAILY 21.25, CUM 108.5  
 TEMP 32 DEG

BGG 600-2000U, CG 0-400U, MAX GAS 8434U AT 7183'  
 LITHOLOGY 60% SH, 35% SS, 5% LS

12-22-2004 Reported By KEN MELDER

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>							
MD	7,914	TVD	7,911	Progress	376	Days	7	MW	9.6	Visc	33.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: LD MUD MOTOR

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7538' - 7694', RPM 60+ 65, 20-25K WOB.
11:00	11:30	0.5	SURVEYED AT 7612', 2 DEG.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
12:00	19:00	7.0	DRILLED 7694' - 7914', RPM 50 + 65, 20 - 25K WOB. RAISED MW TO 10.0 PPG.
19:00	21:00	2.0	CIRCULATED FOR TOH. PUMPED FILL.
21:00	00:30	3.5	LD 88 JTS DRILL PIPE.
00:30	06:00	5.5	TOH, LD IBS'S, MUD MOTOR, DOG SUB & BIT. NO PROBLEMS ON TOH.

SAFETY MEETING: HAND SIGNALS/LD DP/TRIPPING  
 MTR HRS DAILY 12, CUM 120.5  
 TEMP 22

BGG 300-1250U, CG 0-200U, MAX GAS 7680U  
 LITHOLOGY 80% SS, 15% SH, 5% LS

12-23-2004 Reported By KEN MELDER

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>							
MD	8,058	TVD	8,055	Progress	144	Days	8	MW	9.8	Visc	31.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	ENTER PIPE TALLY ON PASON.

07:00	09:15	2.25	PU BIT, BS & DC. RIH W/BHA.
09:15	13:15	4.0	PU 91 JTS DRILL PIPE.
13:15	13:45	0.5	TIH.
13:45	14:45	1.0	EQUIPMENT REPAIR, WORKED ON HYDROMATIC.
14:45	18:00	3.25	TIH.
18:00	19:00	1.0	WASH/REAM 100' TO BOTTOM.
19:00	06:00	11.0	DRILLED 7914' - 8058', 68 RPM, 20-28K WOB.

SAFETY MEETING: PU DP/PIPE SPINNERS/WORKING W/STEAM  
TEMP 20 DEGREES

BGG 500-1100U, CG 0-700U, MAX GAS 8043U  
LITHOLOGY 60%SS, 40% SH

<b>12-24-2004</b>		<b>Reported By</b>		<b>KEN MELDER</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	8,133	<b>TVD</b>	8,130	<b>Progress</b>	75	<b>Days</b>	9	<b>MW</b>	10.3	<b>Visc</b>	37.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	13:45	7.75	DRILLED 8058' - 8133', 68 RPM, 25-30K WOB.
13:45	15:15	1.5	CIRCULATED FOR TOH. PUMPED PILL.
15:15	15:30	0.25	DROPPED SURVEY AT 8080', 1.75 DEG.
15:30	22:00	6.5	TRIP OUT FOR BIT #3.
22:00	22:30	0.5	FUNCTION TESTED BLIND RAMS. X/O BITS.
22:30	00:30	2.0	TRIP IN W/BHA.
00:30	01:30	1.0	WORKED ON BLOCKS LOCK.
01:30	03:00	1.5	TRIP IN 20 STDS. FILL PIPE, BREAK CIRC.
03:00	04:00	1.0	WORKED ON BLOCKS LOCK.
04:00	06:00	2.0	TRIP IN HOLE 30 STDS, BREAK CIRC.

SAFETY MEETING: FORKLIFT/PROPER LIFTING TECHNIQUES/TRIPPING  
TEMP 5 DEGREES

<b>12-25-2004</b>		<b>Reported By</b>		<b>KEN MELDER</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	8,663	<b>TVD</b>	8,630	<b>Progress</b>	530	<b>Days</b>	10	<b>MW</b>	10.3	<b>Visc</b>	34.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: WORK ON FLOWLINE

Start	End	Hrs	Activity Description
06:00	08:45	2.75	TIH.
08:45	10:00	1.25	WASH/REAM 75' TO BOTTOM.
10:00	13:30	3.5	DRILLED 8133' - 8225', 60 RPM, 20-23 K WOB.

13:30 14:00 0.5 SERVICED RIG.  
 14:00 05:45 15.75 DRILLED 8225' - 8663', 60 RPM, 23-27K WOB. RAISE MW TO 10.6 PPG.  
 05:45 06:00 0.25 WORK ON FLOWLINE.

SAFETY MEETING: WORKING IN COLD/SCRUBBING/MOVING MACHINERY  
 TEMP 9 DEGREES

BGG 1300-2000U, CG 0-700U, TG 4376U, MAX GAS 6684U  
 LTHOLOGY 60%SS, 40% SH

12-26-2004		Reported By		KEN MELDER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,274	TVD	9,271	Progress	611	Days	11	MW	10.5	Visc	36.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:15	0.25	WORKED ON FLOWLINE.
06:15	13:00	6.75	DRILLED 8663' - 8882', 60 RPM, 23-25K WOB.
13:00	13:30	0.5	SERVICED RIG.
13:30	19:00	5.5	DRILLED 8882' - 9074', 60 RPM, 23-25K WOB.
19:00	19:30	0.5	CHANGED SWAB & LINER #2 PUMP.
19:30	06:00	10.5	DRILLED 9074' - 9274', 60 RPM, 20-28K WOB. 15-20' FLARE. RAISE MW TO 11.1 PPG. 10-15' FLARE.

SAFETY MEETING: ICY CONDITIONS/MIXING MUD/BOP DRILL  
 TEMP 13 DEGREES

BGG 1300-7200U, CG 0-2200U, MAX GAS 7806U  
 LITHOLOGY 60% SH, 40% SS

12-27-2004		Reported By		KEN MELDER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,326	TVD	9,322	Progress	52	Days	12	MW	11.2	Visc	39.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CUT DRLG LINE

Start	End	Hrs	Activity Description
06:00	11:45	5.75	DRILLED 9274' - 9326', 65 RPM, 20-29K WOB. RAISE MW TO 11.3 PPG. 5-10' FLARE. LOST 125 BBLS MUD TO SEEPAGE. PUMP LCM SWEEP. NO LOSSES AFTER SWEEP.
11:45	19:00	7.25	CIRCULATED FOR TOH. BYPASS SHAKER, MIX 5 PPB LCM. RAISE MW TO 11.5 PPG, STILL HAD 5-10' FLARE. RAISE MW TO 11.7 PPG W/NO FLARE.
19:00	20:00	1.0	MIXED & PUMPED PILL. DROPPED SURVEY AT 9300', 1.75 DEG.
20:00	02:30	6.5	TRIP OUT FOR BIT #4. FUNCTION TESTED BLIND RAMS.
02:30	05:15	2.75	MU BIT #4 (RERUN #2). TRIP IN TO SHOE.
05:15	06:00	0.75	SLIP & CUT DRILL LINE.

SAFETY MEETING: PIPE HANDLING/KICKS WHILE TRIPPING/CUTTING LINE  
TEMP 23 DEGREES

BGG 1500-1800U, CG 0-200U, MAX GAS 2330  
LITHOLOGY 60% SH, 40% SS

12-28-2004      Reported By      KEN MELDER

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	9,430	TVD	9,426	Progress	104	Days	13	MW	11.5	Visc	35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	SLIP & CUT DRILL LINE.
09:00	09:30	0.5	FILL PIPE. CIRC. HELD SAFETY MEETING.
09:30	11:30	2.0	SLIP MORE DRLG LINE ON DRUM.
11:30	13:30	2.0	TRIP IN HOLE TO 6000'.
13:30	14:30	1.0	FILL PIPE. CIRC OUT GAS.
14:30	16:45	2.25	TIH.
16:45	17:15	0.5	WASH/REAM 9219' - 9252'.
17:15	18:00	0.75	CIRCULATE OUT TRIP GAS, 30-40' FLARE.
18:00	19:30	1.5	WASH/REAM 9252' - 9326'.
19:30	03:45	8.25	DRILLED 9326' - 9406, 69 RPM, 25-30K WOB.
03:45	04:45	1.0	REAM TIGHT HOLE 9346' - 9406'.
04:45	06:00	1.25	DRILLED 9406' - 9430', 69 RPM, 25-28K WOB.

SAFETY MEETING: TRIPPING/REAMING/WORKING AROUND KELLY  
TEMP 30 DEGREES

BGG 300-700U, CG 0-300U, TG 7151U  
LITHOLOGY 65% SS, 35% SH

12-29-2004      Reported By      KEN MELDER

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	9,700	TVD	9,696	Progress	270	Days	14	MW	11.8	Visc	40.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING AHEAD AT 9700'

Start	End	Hrs	Activity Description
06:00	23:15	17.25	DRILLED 9430' - 9623', 68 RPM, 20-30K WOB.
23:15	23:45	0.5	CLEANED SUCTION SCREEN ON PUMP.
23:45	06:00	6.25	DRILLED 9623' - 9700', 68 RPM, 20-25K WOB.

SAFETY MEETING: DRIVING TO WORK/GOOD WORK RELATIONS  
TEMP 30 DEG

BGG 300-1200U, CG 0-300U, MAX GAS 3934U

12-30-2004      Reported By      TOM STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,933	TVD	9,933	Progress	233	Days	15	MW	12.0	Visc	40.0
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Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 9700' - 9706', WOB 25/30, RPM 60.
07:00	07:30	0.5	SERVICED RIG.
07:30	06:00	22.5	DRILLED 9706' - 9933', ROP 10.1 FPH, WOB 20/30, RPM 50/80.

cc 3/9/05

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

015

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BIA 14-20-462-447
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Flacy WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. STAGECOACH UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON		8. Well Name and No. STAGECOACH UNIT 81-18
		9. API Well No. 43-047-35492
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 12/20/2004 - 1/14/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature <i>Kaylene R. Gardner</i>	Date 1/14/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by ----- Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title ----- Office	Date -----
---	--------------------------	---------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 24 2005

BUREAU OF LAND MANAGEMENT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

016

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON**

5. Lease Serial No.  
**BIA 14-20-462-447**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**STAGECOACH UNIT**

8. Well Name and No.  
**STAGECOACH UNIT 81-18**

9. API Well No.  
**43-047-35492**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**TD reached 1/4/2005. Completion operations are scheduled to begin 2/3/2005.**

RECEIVED  
JAN 31 2005

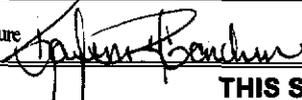
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**01/28/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

017

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON**

5. Lease Serial No.  
**BIA 14-20-462-447**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**STAGECOACH UNIT**

8. Well Name and No.  
**STAGECOACH UNIT 81-18**

9. API Well No.  
**43-047-35492**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**TD reached 1/4/2005. Completion operations are scheduled to begin on or about 2/7/2005.**

RECEIVED

FEB 08 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**02/04/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

018

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

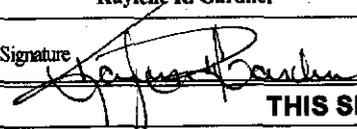
<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>BIA 14-20-462-447</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>UTE INDIAN TRIBE</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA/Agreement, Name and/or No. <b>STAGECOACH UNIT</b>
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	8. Well Name and No. <b>STAGECOACH UNIT 81-18</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON</b>		9. API Well No. <b>43-047-35492</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**TD reached 1/4/2005. Completion operations are scheduled to begin on or about 2/15/2005.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Kaylene R. Gardner</b>		Title <b>Regulatory Assistant</b>
Signature 		Date <b>02/11/2005</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

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(Instructions on page 2)

RECEIVED

FEB 15 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

019

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON**

5. Lease Serial No.  
**BIA 14-20-462-447**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**STAGECOACH UNIT**

8. Well Name and No.  
**STAGECOACH UNIT 81-18**

9. API Well No.  
**43-047-35492**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

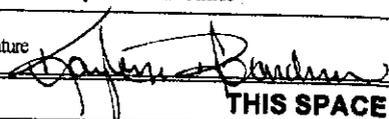
**TD reached 1/4/2005. Completion operations are scheduled to begin on or about 2/21/2005.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **02/18/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

020

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON**

5. Lease Serial No.  
**BIA 14-20-462-447**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**STAGECOACH UNIT**

8. Well Name and No.  
**STAGECOACH UNIT 81-18**

9. API Well No.  
**43-047-35492**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**TD reached 1/4/2005. Completion operations are scheduled to begin on or about 3/2/2005.**

RECEIVED  
MAR 01 2005

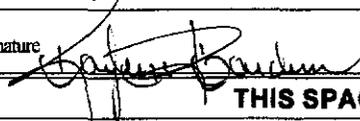
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**02/25/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Date

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(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

021

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>BIA 14-20-462-447</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name <b>UTE INDIAN TRIBE</b>
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	7. If Unit or CA/Agreement, Name and/or No. <b>STAGECOACH UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON</b>		8. Well Name and No. <b>STAGECOACH UNIT 81-18</b>
		9. API Well No. <b>43-047-35492</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

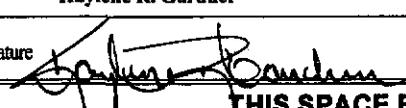
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**TD reached 1/4/2005. Completion operations are scheduled to begin on or about 3/11/2005.**

RECEIVED

MAR 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Kaylene R. Gardner</b>		Title <b>Regulatory Assistant</b>
Signature 	Date <b>03/05/2005</b>	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

022

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address  
**P. O. BOX 250, BIG PINEY, WY**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**272 FNL - 228 FWL, NE/NE, SECTION 18, T9S, R22E**

5. Lease Serial No.

**BIA 14-20-462-447**

6. If Indian, Allottee or Tribe Name

**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

**STAGECOACH UNIT**

8. Well Name and No.

**STAGECOACH UNIT 81-18**

9. API Well No.

**43-047-35492**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INITIAL PRODUCTION: The referenced well was turned to sales at 10:00 a.m., 3/11/2005 through Questar meter # 6655 on a 10/64" choke. Opening pressure, CP 4000 psig.**

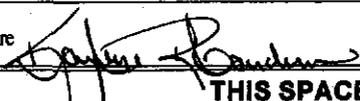
**EOG RESOURCES, INC, operates under Nationwide Bond # 2308.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**03/14/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

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Date

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(Instructions on page 2)

**RECEIVED**

**MAR 18 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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023

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 18, T9S, R22E, (NE/NE) 272 FNL 228 FEL 40.04255 LAT 109.47345 LON**

5. Lease Serial No.  
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**STAGECOACH UNIT**

8. Well Name and No.  
**STAGECOACH UNIT 81-18**

9. API Well No.  
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10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION OPERATIONS</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 3/4/2005 - 3/18/2005.

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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)    **Kaylene R. Gardner**    Title    **Regulatory Assistant**

Signature    *Kaylene R. Gardner*    Date    **03/18/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2005

<b>Well Name</b>	STAGECOACH 81-18	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35492	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	12-16-2004	<b>Class Date</b>	03-11-2005
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,715/ 10,715	<b>Property #</b>	053428
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	10,702/ 10,702
<b>KB / GL Elev</b>	4,779/ 4,764				
<b>Location</b>	Section 18, T9S, R22E, NENE, 272 FNL & 228 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	87.5

<b>AFE No</b>	302493	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	10-13-2004
<b>Release Date</b>	01-06-2005				
<b>10-10-2003</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			272' FNL & 228' FEL (NE/NE)
			SECTION 18, T9S, R22E
			UINTAH COUNTY, UTAH
			OBJECTIVE: 10,715' TD, MESAVERDE
			TRUE RIG #15
			DW/GAS
			STAGECOACH UNIT
			CHAPITA WELLS DEEP
			LEASE: BIA 14-20-462-447
			ELEVATION 4765' NAT GL, 4764' PREP GL, 4779' KB (15')
			EOG WI 100%, NRI 87.5%

<b>10-13-2004</b>	<b>Reported By</b>					EDDIE TROTTER
<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0	<b>Days</b>
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0	<b>0.0</b>
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>		

<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	10,715	TVD	10,715	Progress	0	Days	23	MW	12.4	Visc	45.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CEMENTED. DISPLACED CEMENT W/166 BBL WATER TREATED W/L64. BUMPED PLUG W/3850 PSIG. RELEASED PRESSURE, FLOATS HELD. CEMENT IN PLACE AT 06:30 HRS. RD BJ. LANDED HANGER W/80K. SHOE SET AT 10,702', MARKER JOINTS AT 7815' & 4590'.
07:00	13:00	6.0	ATTEMPTED TO PRESSURE TEST HANGER, WITHOUT SUCCESS. DETERMINED HANGER LANDED IN CORRECT POSITION. INJECTED PACKING MATERIAL INTO VOID W/6500 PSI, TESTED FOR 15 MIN.
13:00	17:00	4.0	FINISHED CLEANING MUD TANKS. CHANGED OIL IN FLOOR MOTORS. SLIP & CUT DRILL LINE.
			SAFETY MEETING: COMMUNICATING/RUNNING CASING/LD PIPE RIG RELEASED TO CWU 893-27
17:00		7.0	RELEASED RIG AT 17:00 HRS, 1/6/05 CASING POINT COST \$926,594

03-09-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	10,715	TVD	10,715	Progress	0	Days	24	MW	12.4	Visc	45.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>			<b>Perf : 9009-10603</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
07:00	06:00	23.0	2/8/2005 - RAN RST/GR/CCL/VDL/CBL FROM PBTD TO 1000'. CEMENT TOP @ 2440'.
			3/7/2005 - NU 10M FRAC TREE. TEST CASING TO 8500 PSIG.
			3/8/2005 - MIRU CUTTERS WIRELINE & SCHLUMBERGER. PERFORATE BLACKHAWK @ 10,426'-27', 10,442'-43', 10,465'-67', 10,484'-87', 10,528'-30', 10,540'-41', 10,567'-68', 10,588'-89' & 10,602'-03' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 4960 GAL YF125ST PAD, 45,387 GAL YF125ST & YF118ST WITH 170,484# 20/40 SAND @ 1-6 PPG. MTP 8112 PSIG. MTR 50.2 BPM. ATP 6531 PSIG. ATR 46.4 BPM. ISIP 4450 PSIG.
			SET 10K COMPOSITE FRAC PLUG @ 9708'. PERFORATE LPR @ 9437'-39', 9463'-64', 9499'-9500', 9561'-63', 9601'-03' & 9639'-42' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 4950 GAL YF125ST PAD, 49,522 GAL YF125ST & YF118ST WITH 193,729# 20/40 SAND @ 1-6 PPG. MTP 8395 PSIG. MTR 49.8 BPM. ATP 5795 PSIG. ATR 47.1 BPM. ISIP 3400 PSIG.
			SET 10 K COMPOSITE FRA PLUG @ 9410'. PERFORATE MPR @ 9193'-95', 9221'-22', 9236'-38', 9282'-85', 9319'-20', 9326'-27' & 9373'-75' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 4947 GAL YF125ST PAD, 49,313 GAL YF125ST & YF118ST WITH 192,563# 20/40 SAND @ 1-6 PPG. MTP 8261 PSIG. MTR 50.4 BPM. ATP 5780 PSIG. ATR 47.1 BPM. ISIP 3400 PSIG.
			SET 10K COMPOSITE FRAC PLUG @ 9170'. PERFORATE MPR @ 9009'-11', 9056'-59', 9078'-79', 9087'-88', 9097'-99', 9117'-18' & 9142'-44' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 4954 GAL YF125ST PAD, 48,737 GAL YF125ST & YF118ST WITH 189,696# 20/40 SAND @ 1-6 PPG. MTP 8456 PSIG. MTR 52.8 BPM. ATP 6534 PSIG. ATR 49 BPM. ISIP 6500 PSIG. RSWL & SCHLUMBERGER.

FLOW 11 HRS ON 12/64" CHOKE. FCP 3200 PSIG. EST 45-50 BPH. RECOVERED 570 BLW. 5134 BLWTR.

03-10-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	10,715	TVD	10,715	Progress	0	Days	25	MW	12.4	Visc	45.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>					<b>Perf : 9009-10603</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 12/64" CHOKE. FCP 3500 PSIG. EST 15-20 BPH W/LIGHT SAND. RECOVERED 1080 BLW. 4126 BLWTR.

03-11-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	10,715	TVD	10,715	Progress	0	Days	26	MW	12.4	Visc	45.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>					<b>Perf : 9009-10603</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 12/64" CHOKE. FCP 3700 PSIG. EST 3-5 BPH. LIGHT CONDENSATE. RECOVERED 265 BLW. 3861 BLWTR. SWI @ 6:00 AM. TURN WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES. DROP FROM REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE 3/10/05

03-12-2005 Reported By JAY ORR

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	10,715	TVD	10,715	Progress	0	Days	27	MW	0.0	Visc	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>					<b>Perf : 9009-10603</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: CP 4000 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 HRS, 3/11/05. FLOWING 953 MCFD RATE ON 10/64" CHOKE.

03-14-2005 Reported By JAY ORR

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	10,715	TVD	10,715	Progress	0	Days	28	MW	0.0	Visc	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>					<b>Perf : 9009-10603</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	3/13/05 - FLOWED 1166 MCF, 10 BO & 100 BW IN 24 HRS, ON 10/64" CK, CP 4100 PSIG.

3/14/05 - FLOWED 1497 MCF, 0 BO &amp; 200 BW IN 24 HRS, ON 10/64" CK, CP 4100 PSIG.

03-15-2005 Reported By JAY ORR

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	10,715	TVD	10,715	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 9009-10603			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 1649 MCF, 0 BO & 256 BW IN 24 HRS, ON 10/64" CK, CP 4000 PSIG.								

03-16-2005 Reported By JAY ORR

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	10,715	TVD	10,715	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 9009-10603			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 1585 MCF, 0 BO & 180 BW IN 24 HRS, ON 10/64" CK, CP 4000 PSIG.								

03-17-2005 Reported By JAY ORR

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	10,715	TVD	10,715	Progress	0	Days	31	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 9009-10603			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 1737 MCF, 40 BO & 140 BW IN 24 HRS, ON 10/64" CK, CP 3900 PSIG.								

03-18-2005 Reported By JAY ORR

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	10,715	TVD	10,715	Progress	0	Days	32	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 9009-10603			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	FLOWED 1870 MCF, 0 BO & 140 BW IN 24 HRS, ON 10/64" CK, CP 3800 PSIG.								

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

024

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. BOX 250 BIG PINEY, WY 83113**

3a. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **NENE 272 FNL 228 FEL 40.042550 LAT 109.473450 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded  
**08/05/2004**

15. Date T.D. Reached  
**01/04/2005**

16. Date Completed **03/11/2005**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4779 KB**

18. Total Depth: MD **10715**  
TVD

19. Plug Back T.D.: MD **10651**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**RST/CBL/GR/CCL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	J-55 36	0	2427		620			
7.875	4.5	P110 4.5	0	10702		2310			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A) MESAVERDE	9009	10603
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
10426-10603		2/SPF	
9437-9642		2/SPF	
9193-9375		2/SPF	
9009-9144		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10426-10603	1199 BBLS GELLED WATER & 170,484 # 20/40 SAND
9437-9642	1297 BBLS GELLED WATER & 193,729 # 20/40 SAND
9193-9375	1292 BBLS GELLED WATER & 192,563 # 20/40 SAND
9009-9144	1278 BBLS GELLED WATER & 189,696 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/11/2005	03/19/2005	24	→	0	1649	120			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64		3800	→	0	1649	120			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	9009	10603		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE BUGTOP MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO CASTLEGATE BLACKHAWK	5016 5605 6287 6909 7417 7841 8547 9386 9776 9974 10341

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

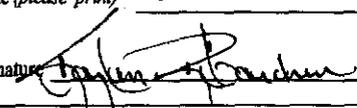
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature 

Date 04/11/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER # 6655. Two 400 bbl tanks #80558V & 80559V are on location.

**32. ADDITIONAL REMARKS**

Perforated the Blackhawk from 10,426-27', 10,442-43', 10,465-67', 10,484-87', 10,528-30', 10,540-41', 10,567-68', 10,588-89' & 10,602-03' w/2 SPF.
Perforated the Lower Price River from 9437-39', 9463-64', 9499-9500', 9561-63', 9601-03' & 9639-42' w/2 SPF.
Perforated the Middle Price River from 9193-95', 9221-22', 9236-38', 9282-85', 9319-20', 9326-27' & 9373-75' w/2 SPF.
Perforated the Middle Price River from 9009-11', 9056-59', 9078-79', 9087-88', 9097-99', 9117-18' & 9142-44' w/2 SPF.



**EOG Resources, Inc.**  
600 Seventeenth Street  
Suite 1100N  
Denver, CO 80202  
(303) 572-9000  
Fax: (303) 824-5400

June 9, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, 84114-5801

43-047-35492  
RE: Stage Coach 81-18  
T09S-R22E-Sec. 18  
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Stage Coach 81-18  
Cement Bond Log Gamma Ray/CCL 02-08-05 (2)  
RST Log Gamma Ray CCL 02-08-05 (2)

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Crista Messenger  
Exploration & Operations Secretary  
Denver Office

Enc. 4  
cc: Well File

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JUN 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG RESOURCES, INC**

3a. Address  
**P. O. BOX 250, BIG PINEY, WY**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NE/NE 272 FNL 228 FWL S.L.B.&M  
SECTION 18, T9S, R22E 40.04255 LAT 109.47345 LON**

5. Lease Serial No.  
**BIA 14-20-462-447**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**STAGECOACH UNIT**

8. Well Name and No.  
**STAGECOACH UNIT 81-18**

9. API Well No.  
**43-047-35492**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CONTINUED</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as follows:**

- Set 10k composite bridge plug @ 8982'. Perforated the Middle Price River from 8870-73', 8879-81', 8898-99', 8920-21', 8936-37' & 8950-52' w/3 SPF. Fracture stimulated with 1233 bbls gelled water & 168,222 # 20/40 sand.
- Set 10k composite frac plug @ 8858'. Perforated the Middle Price River from 8690-92', 8707-09', 8726-27', 8744-45', 8759-61', 8780-81', 8802-03', 8814-15' & 8827-28' w/2 SPF. Fracture stimulated with 1289 bbls gelled water & 190,171 # 20/40 sand.
- Set 10k composite frac plug @ 8667'. Perforated the Middle Price River from 8555-58', 8586-89', 8610-12', 8622-24' & 8641-43' w/2 SPF. Fracture stimulated 1194 bbls gelled water & 168,304 # 20/40 sand.
- Set 10k composite frac plug @ 8379'. Perforated the Upper Price River from 8101-02', 8130-31', 8162-65', 8191-93', 8220-21', 8256-57', 8297-8300' & 8347-49' w/2 SPF. Fracture stimulated with 1494 bbls gelled water & 237,661 # 20/40 sand.
- Set 10k composite frac plug @ 8069'. Perforated the Upper Price River from 7874-77', 7915-18', 7940-41', 7997-8000', 8028-29' & 8040-41' w/2 SPF. Fracture stimulated with 1419 bbls gelled water & 220,124 # 20/40 sand. Drilled out plugs @ 8690', 8379', 8667', 8858' & 8982'. Landed tubing @ 7848'. Returned to sales in the Mesaverde through Questar meter # 6655 on 1/13/2006.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**01/17/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**JAN 24 2006**

BLM CFO/IL, SAC & MINE

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**ENTITY ACTION FORM**

Operator: EOG RESOURCES  
Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078

Operator Account Number: N 9550  
Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35492	STAGECOACH UNIT 81-18		NENE	18	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14256	13702				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>mvmcs</i> — <i>K</i> PER BLM EFFECTIVE 3/1/2005							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35604	STAGECOACH UNIT 86-20		NENE	20	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14693	13702				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>mvmcs</i> — <i>K</i> PER BLM EFFECTIVE 6/1/2005							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

*Kaylene R. Gardner*  
Signature

Regulatory Assistant

Title

4/10/2006

Date

(5/2000)

RECEIVED

APR 11 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



*will file*

IN REPLY REFER TO  
3180  
UT-922

November 9, 2005

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Denver, Colorado 80202

Re: 3<sup>rd</sup> Revision of the  
Mesaverde/Mancos Formation PA  
Stagecoach Unit  
Uintah County, Utah

Gentlemen:

The 3<sup>rd</sup> Revision of the Mesaverde/Mancos Formation PA, Stagecoach Unit, UTU63027D, AFS No. 891006951D, is hereby approved effective as of March 1, 2005, pursuant to Section 11 of the Stagecoach Unit Agreement, Uintah County, Utah.

The 3<sup>rd</sup> Revision of the Mesaverde/Mancos Formation PA, results in the addition of 160.00 acres to the participating area for a total of 800.00 acres and is based upon the completion of Unit Well No. SCU 81-18, API No. 43-047-35492, located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 18, Township 9 South, Range 22 East, SLM&B, Unit Tract No. 58, Lease No. 14-20-462-447, as a well capable of producing unitized substances in paying quantities.

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3<sup>rd</sup> Revision of the Mesaverde/Mancos Formation PA, Stagecoach Unit and its effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

NOV 17 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**272' FNL & 228' FEL (NE/NE)  
 Sec. 18-T9S-R22E 40.042550 LAT 109.473450 LON**

5. Lease Serial No.  
**BIA 14-20-462-447**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. If Unit or CA/Agreement, Name and/or No.  
**Stagecoach Unit**

8. Well Name and No.  
**Stagecoach Unit 81-18**

9. API Well No.  
**43-047-35492**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 5/19/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mary A. Maestas</b>	Title <b>Regulatory Assistant</b>
Signature <i>Mary A. Maestas</i>	Date <b>01/09/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 10 2007**

DEPT. OF OIL, GAS & MINING