

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 5, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
STAGECOACH UNIT 84-8  
NE/SW, SEC. 8, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U- 0283  
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

**RECEIVED**  
**FEB 12 2004**  
DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**001 APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. TYPE OF WORK  DRILL  REENTER

b. TYPE OF WELL  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
EOG RESOURCES, INC.

3a. Address  
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface 1786' FSL & 1867' FWL NE/SW 40.04810  
At proposed prod. Zone 430854Y -109.46597

14. Distance in miles and direction from nearest town or post office\*  
15.94 MILES SOUTHEAST OF OURAY, UTAH

5. Lease serial No.  
U-0283

6. If Indian, Allottee or Tribe name  
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.  
STAGECOACH UNIT

8. Lease Name and Well No.  
STAGECOACH UNIT 84-8

9. API Well No. 43-047-35490

10. Field and pool, or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., or BLK. And survey of area  
SEC. 8, T9S, R22E, S.L.B.&M.

12. County or parish  
UINTAH

13. State  
UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)  
1786'

16. No. of acres in lease  
600

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
See Map C

19. Proposed depth  
10,775'

20. BLM/BIA Bond No. on file  
#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)  
4776.8 FEET GRADED GROUND

22. Approx. date work will start\*  
UPON APPROVAL

23. Estimated duration

24. Attachments

**RECEIVED  
FEB 12 2004**

DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature *Kel Trotter* Name (Printed/ Typed) **Kel Trotter** Date **February 5, 2004**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **02-19-04**  
Title **ENVIRONMENTAL SCIENTIST III**

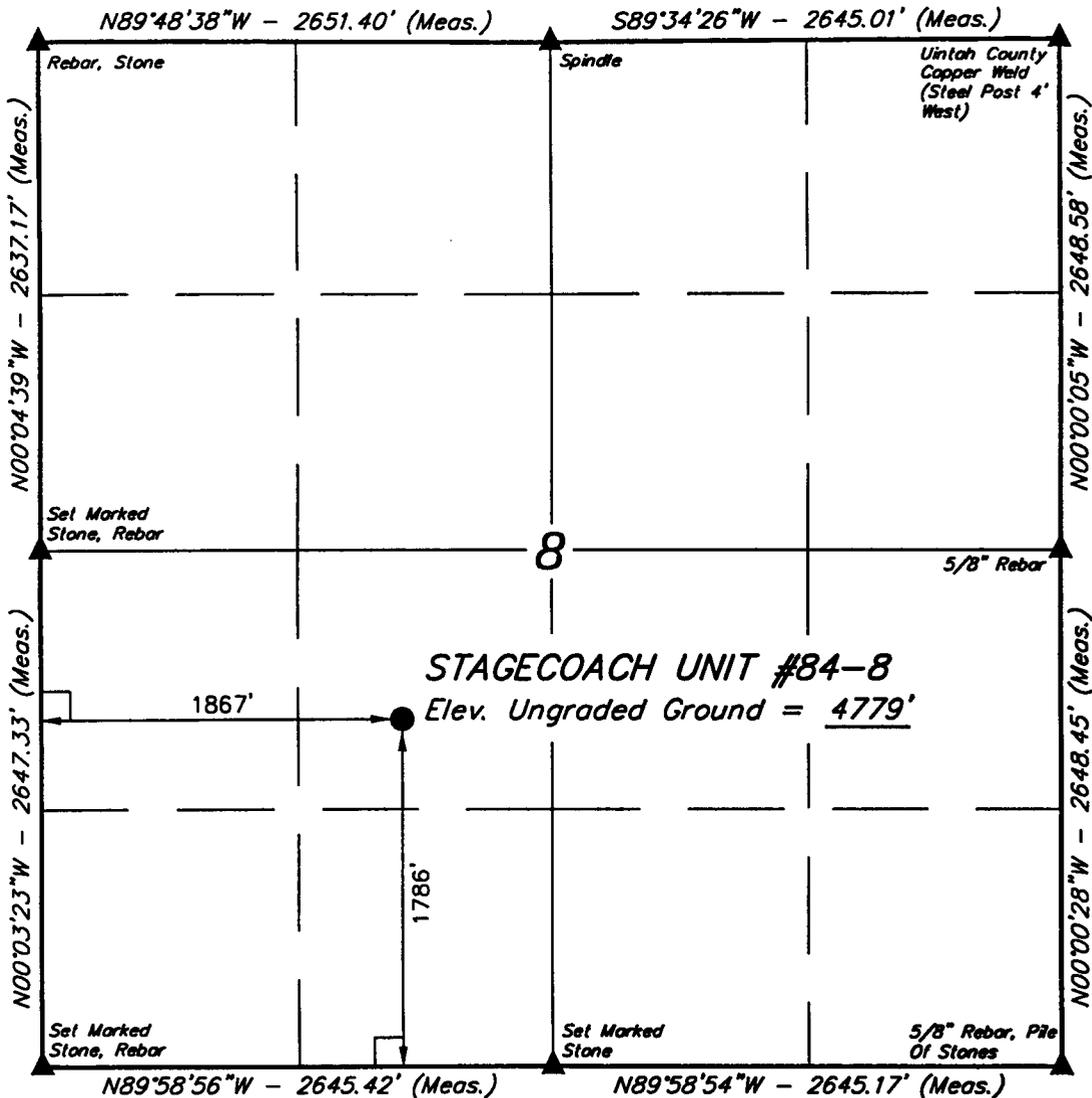
**Federal Approval of this Action is Necessary**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

# T9S, R22E, S.L.B.&M.



## LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 27)  
 LATITUDE = 40°02'53.49" (40.048192)  
 LONGITUDE = 109°27'57.51" (109.465975)

## EOG RESOURCES, INC.

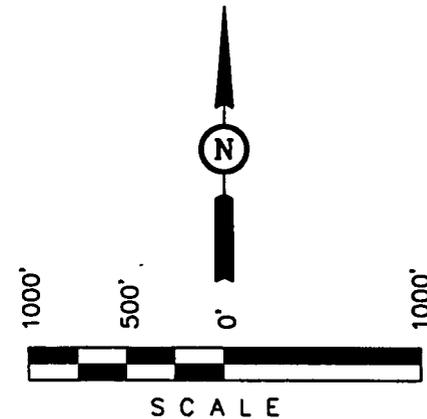
Well location, STAGECOACH UNIT #84-8, located as shown in the NE 1/4 SW 1/4 of Section 8, T9S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319  
*F. D. Cox*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISED: 09-10-03 D.COX

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-25-03	DATE DRAWN: 07-07-03
PARTY S.H. D.B. D.COX		REFERENCES G.L.O. PLAT
WEATHER WARM		FILE EOG RESOURCES, INC.

**EIGHT POINT PLAN**

**STAGECOACH UNIT 84-8**  
**NE/SW, SEC. 8, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,682'
Wasatch	6,370'
Island	7,595'
KMV. Price River	7,865'
KMV Middle Price River	8,570'
KMV Lower Price River	9,464'
Bit Trip Segoe	9,830'
Segoe	9,890'
KMV Castlegate	9,995'
Base Castlegate SS	10,238'
Bit Trip Black Hawk Shale	10,258'
KMV Black Hawk	10,430'

EST. TD: 10,775

Anticipated BHP 4700 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Intermediate Hole – 3000 PSIG  
Production Hole – 5000 PSIG  
BOP Schematic Diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12 1/4"	0' – 250'	250'	9 5/8"	36.0#	J55	STC	2020 PSI	3520 PSI	394,000#
8 3/4"	250' - 4000'+/- KB	4000' +/-	7"	23.0 #	J55	STC	3270 PSI	4360 PSI	313,000#
6 1/4"	4000' – TD +/-KB	10,775' +/-	4 1/2"	11.6 #	N80	LTC	6350 PSI	7780 PSI	223,000#

The 8 3/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 7" casing will be set to that depth. Actual setting depth of the 7" casing may be less than 4000' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

- Guide Shoe
- Insert Baffle
- Wooden wiper plug
- Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

**EIGHT POINT PLAN**

**STAGECOACH UNIT 84-8**  
**NE/SW, SEC. 8, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment (Continued):**

**Intermediate Hole Procedure (250'-4000')**

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface (15 total.)

**Production Hole Procedure (4000'-TD):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,865'$  (Top of Price River) and  $\pm 5,900'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-250' below GL):**

Air – Air Water Mist

**Intermediate Hole Procedure (250'-4000')**

Spud – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

**Production Hole Procedure (4000'-TD):**

Spud – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

**EIGHT POINT PLAN**

**STAGECOACH UNIT 84-8**  
**NE/SW, SEC. 8, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

Logs: RST (Reservoir Saturation Tool) cased hole logs                      TD – Surface

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-250' Below GL)**

**Lead: 150 sx.** (100% excess volume) Class 'G' cement with 2% S001 (CaCl<sub>2</sub>) + 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 cu. ft./sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

**Intermediate Hole Procedure (250'-4000'):**

**Lead: 170 sks.** (50% excess volume) Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 cu.ft./sk., 24.54 gps water.

**Tail: 145 sks.** (50% excess volume) 59:50 Poz Class "G" cement with 10% D44 (BWOW), mixed at 14.1 ppg, 1.59 cu.ft./sk., 7.91 gps water.

**Production Hole Procedure (4000' to TD)**

**Lead: 315 sks:** 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.74 cu.ft./sk., 9.05 gps water.

**Tail: 495 sks:** 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D13 + 0.2% D167 + 0.2% D65, mixed at 14.1 ppg, 1.30 cu.ft./sk., 6.09 gps water.

**EIGHT POINT PLAN**

**STAGECOACH UNIT 84-8**  
**NE/SW, SEC. 8, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (250'-4000'):**

Lost circulation, asphaltic, black oil, Trona water flows and significant gas-bearing zones may be encountered in the **Green River, beginning at 1,682'**.

**Production Hole (4000'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Stagecoach Unit 84-8  
Lease Number: U-0283  
Location: 1786' FSL & 1867' FWL, NE/SW, Sec. 8,  
T9S, R22E, S.L.B.&M., Uintah County  
Surface Ownership: Ute Indian Tribe

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.94 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.25 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3\*

B. Producing wells - 29\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1405' from proposed location to a point in the NW/SW of Section 8, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location

and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
  
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BIA administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from East of Corner #6 to North of Corner #6 to the access road.

Access to the well pad will be from the West.

Corners #2 & #8 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

## **B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

## **11. SURFACE OWNERSHIP**

Access road: Tribal

Location: Tribal

## **12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Stagecoach Unit 84-8 Well, located in the NE/SW Section 8, T9S, R22E, Uintah County, Utah; Lease #U-0283**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-5-2004  
Date

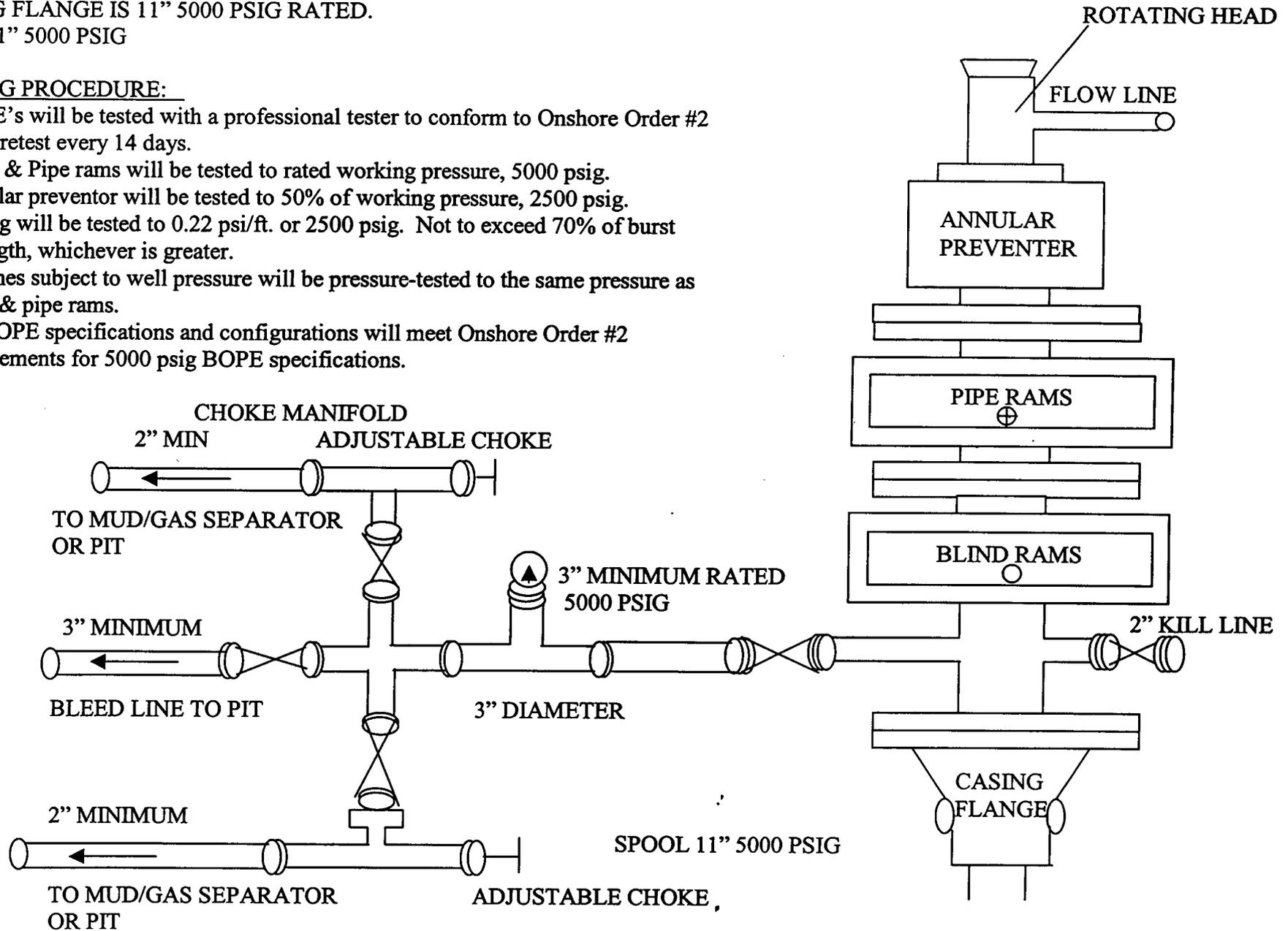
  
Agent

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.  
STAGECOACH UNIT #84-8  
SECTION 8, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 450' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.95 MILES.

**EOG RESOURCES, INC.**  
**STAGECOACH UNIT #84-8**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 8, T9S, R22E, S.L.B.&M.

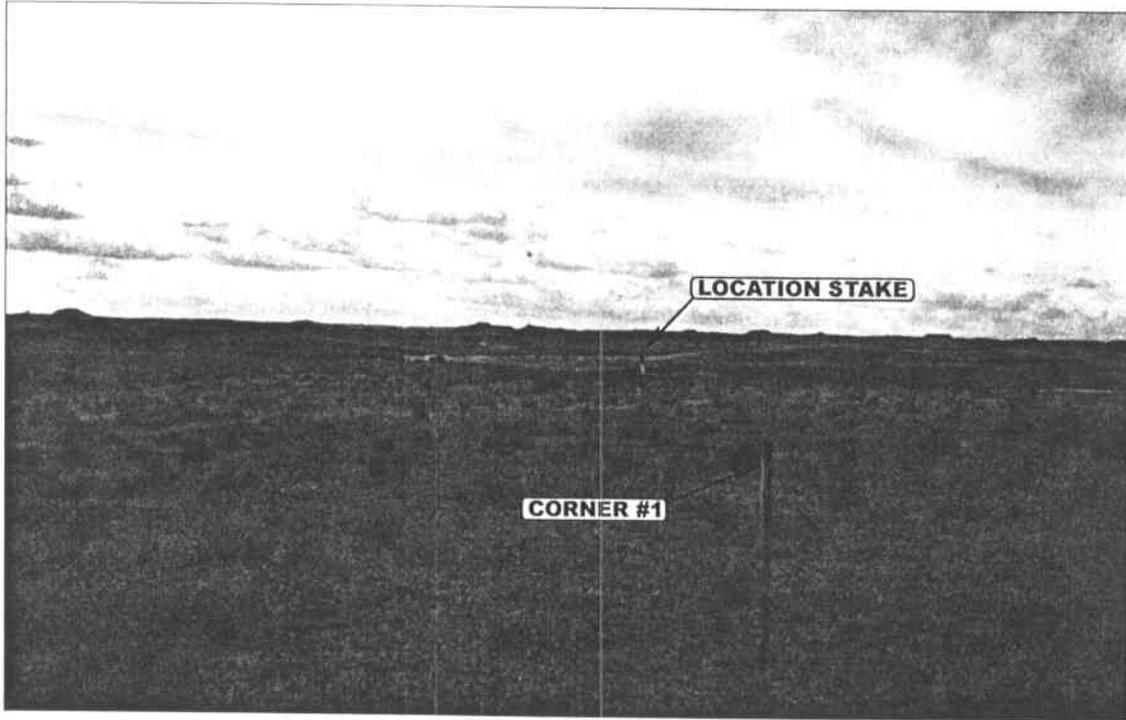


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



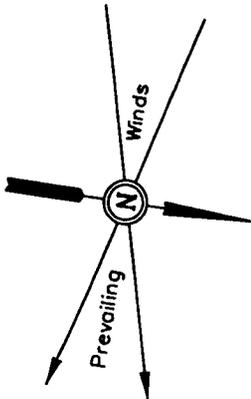
**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	26	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: P.M.	REVISED: 09-11-03		

- Since 1964 -

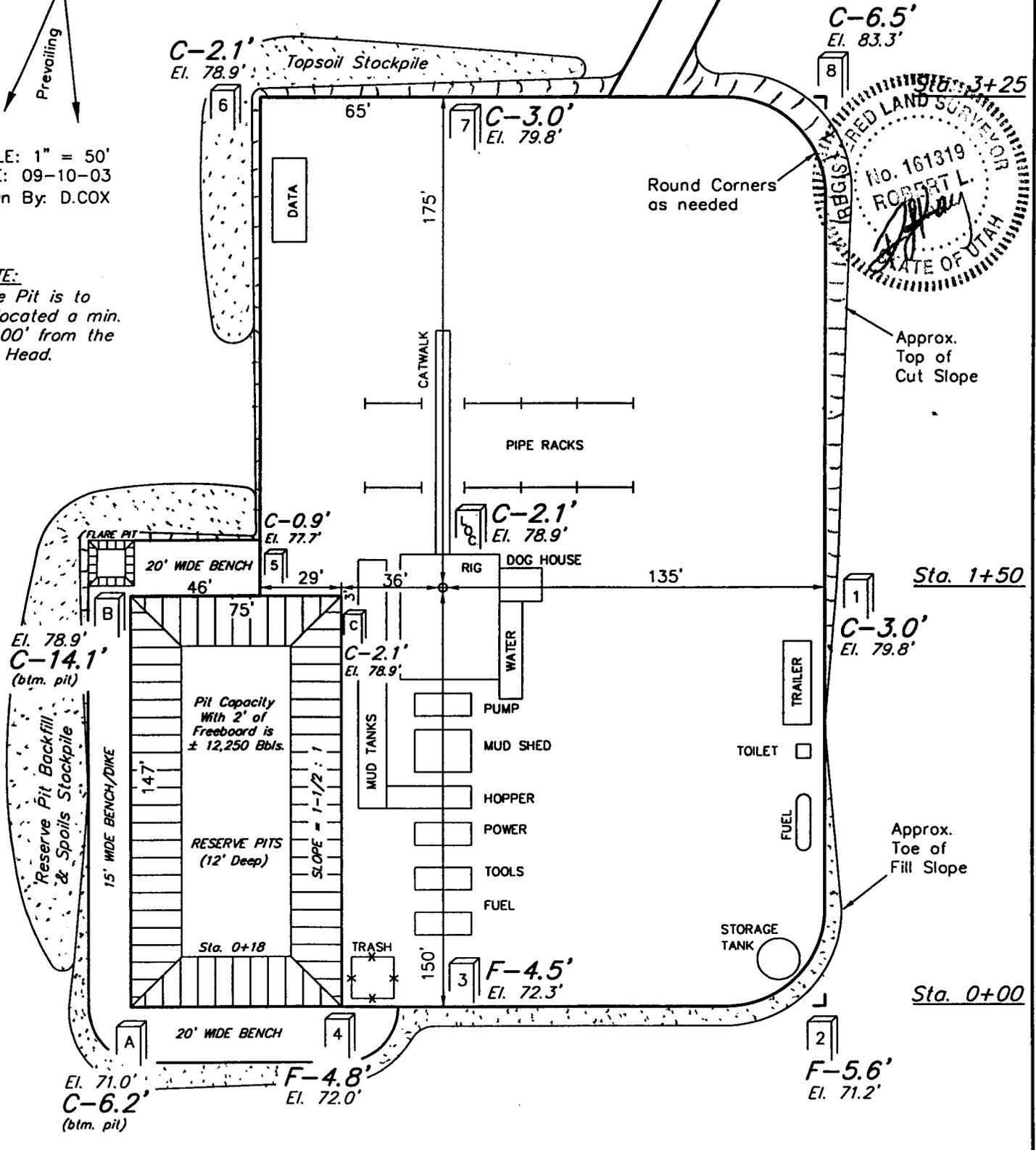
**EOG RESOURCES, INC.**

LOCATION LAYOUT FOR  
 STAGECOACH UNIT #84-8  
 SECTION 8, T9S, R22E, S.L.B.&M.  
 1786' FSL 1867' FWL



SCALE: 1" = 50'  
 DATE: 09-10-03  
 Drawn By: D.COX

**NOTE:**  
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4778.9'  
 Elev. Graded Ground at Location Stake = 4776.8'

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

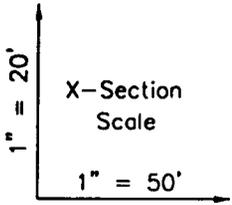
**EOG RESOURCES, INC.**

**TYPICAL CROSS SECTIONS FOR**

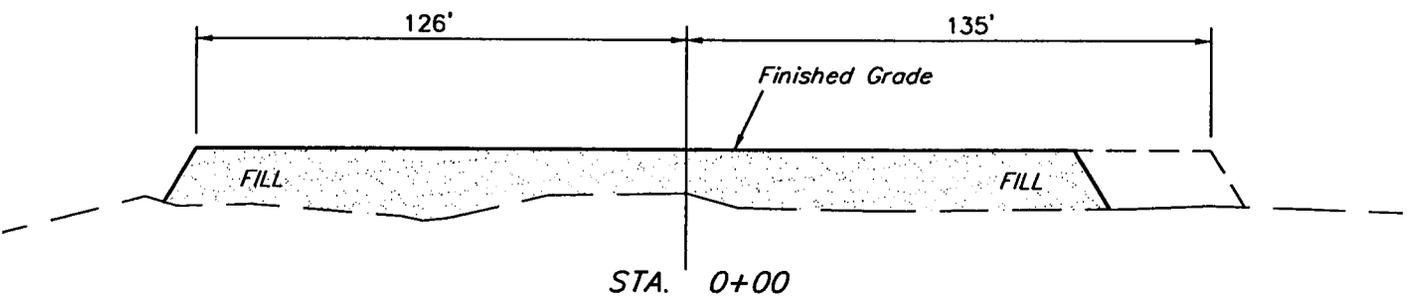
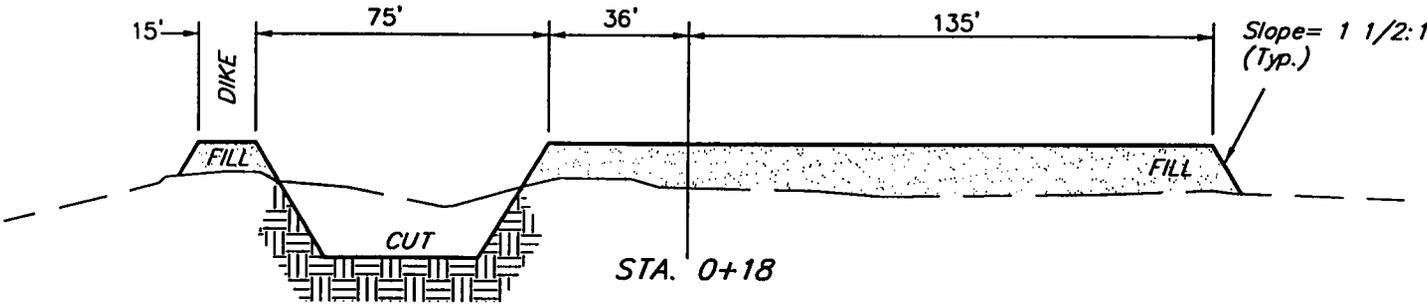
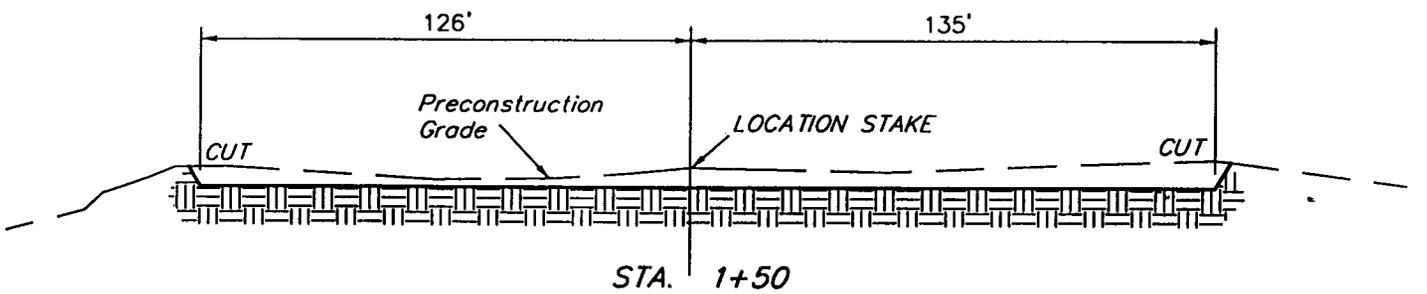
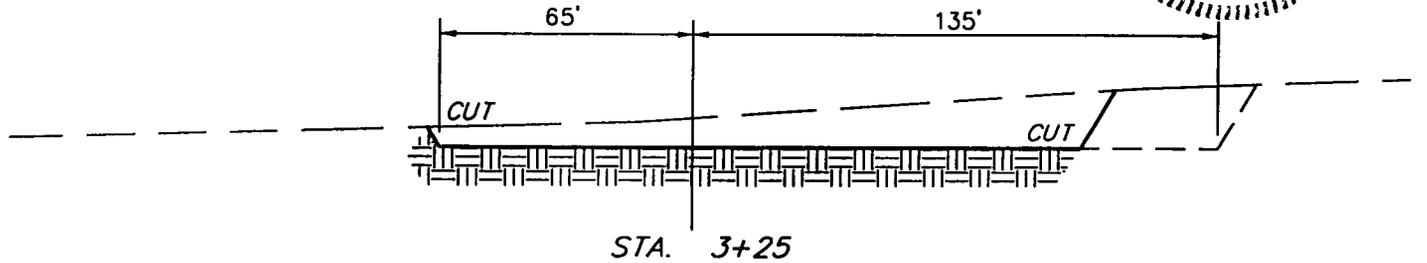
**STAGECOACH UNIT #84-8**

**SECTION 8, T9S, R22E, S.L.B.&M.**

**1786' FSL 1867' FWL**



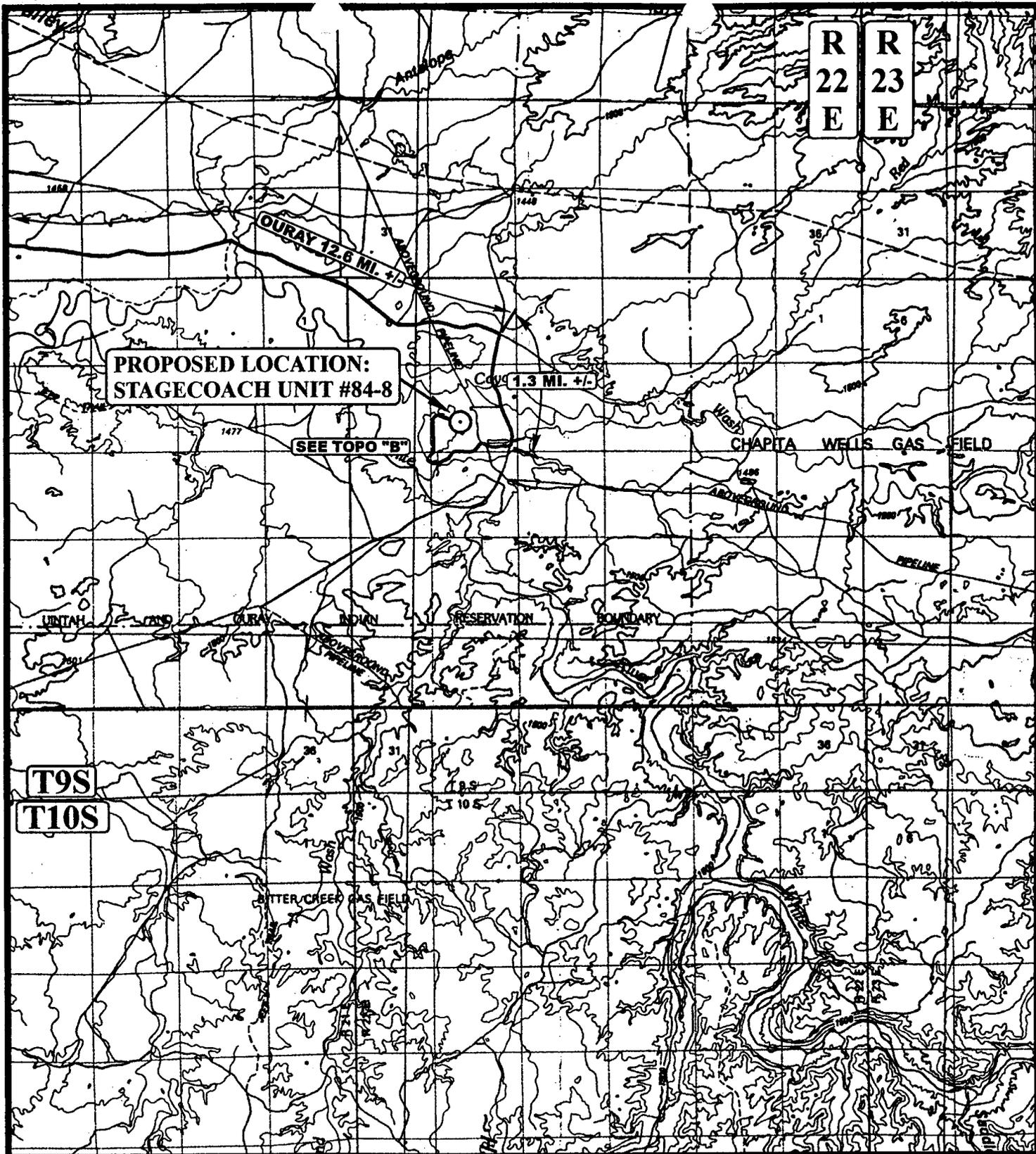
DATE: 09-10-03  
Drawn By: D.COX



**APPROXIMATE YARDAGES**

(12") Topsoil Stripping	=	2,860	Cu. Yds.
Remaining Location	=	5,150	Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>8,010</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>3,320</b>	<b>CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	4,520	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,520	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0	Cu. Yds.



**PROPOSED LOCATION:  
STAGECOACH UNIT #84-8**

SEE TOPO "B"

**T9S  
T10S**

**R  
22  
E**    **R  
23  
E**

**LEGEND:**

⊙ PROPOSED LOCATION



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

**STAGECOACH UNIT #84-8**  
**SECTION 8, T9S, R22E, S.L.B.&M.**  
**1786' FSL 1867' FWL**

**TOPOGRAPHIC  
MAP**

**06 26 03**  
MONTH DAY YEAR

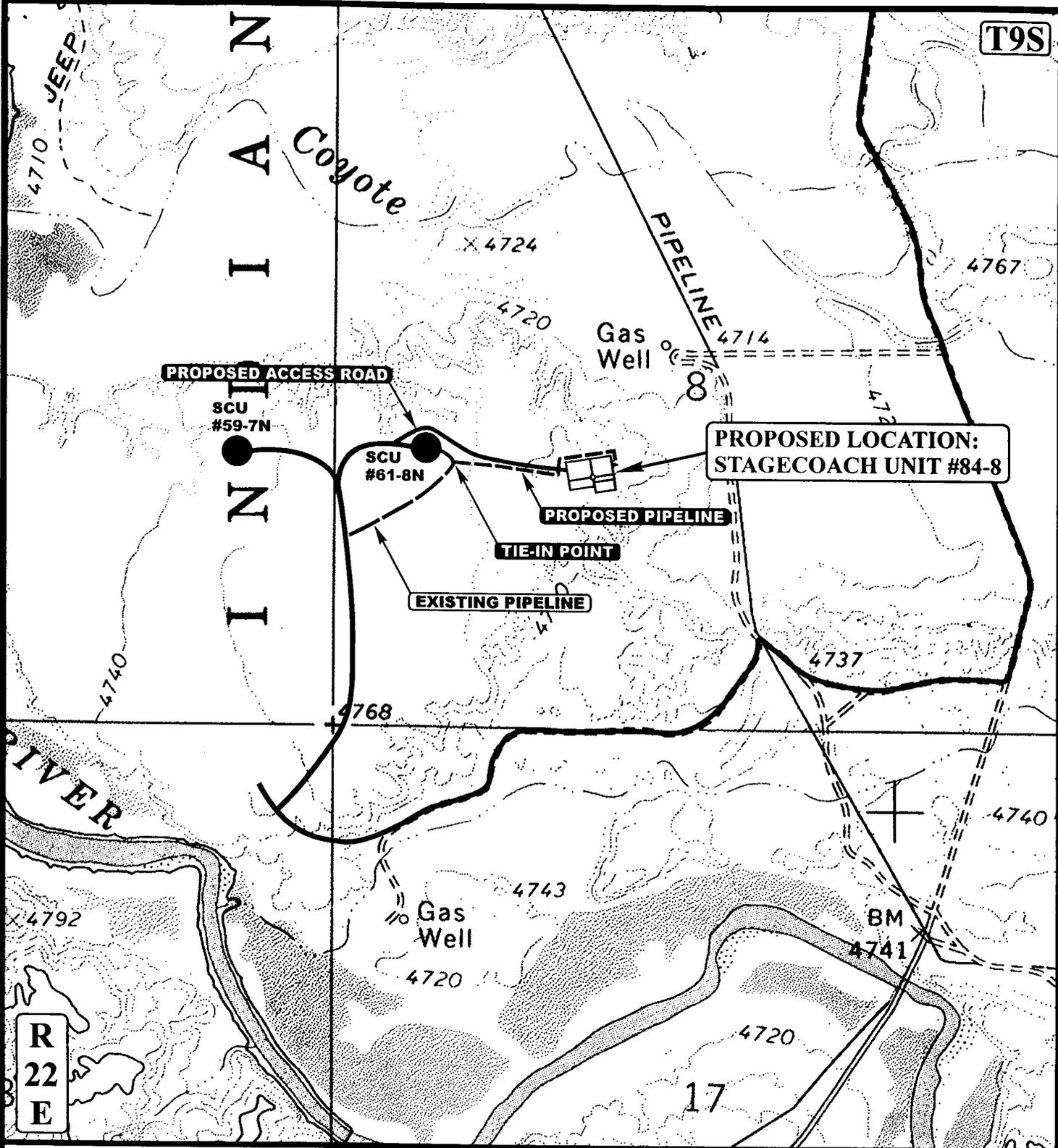
SCALE: 1:100,000    DRAWN BY: P.M.    REVISED: 09-11-03







T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,405' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

**EOG RESOURCES, INC.**

STAGECOACH UNIT #84-8  
 SECTION 8, T9S, R22E, S.L.B.&M.  
 1786' FSL 1867' FWL



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 06 26 03  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 09-11-03



004

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/12/2004

API NO. ASSIGNED: 43-047-35490

WELL NAME: STAGECOACH U 84-8

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 08 090S 220E

SURFACE: 1786 FSL 1867 FWL

BOTTOM: 1786 FSL 1867 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.04810

LONGITUDE: 109.46597

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

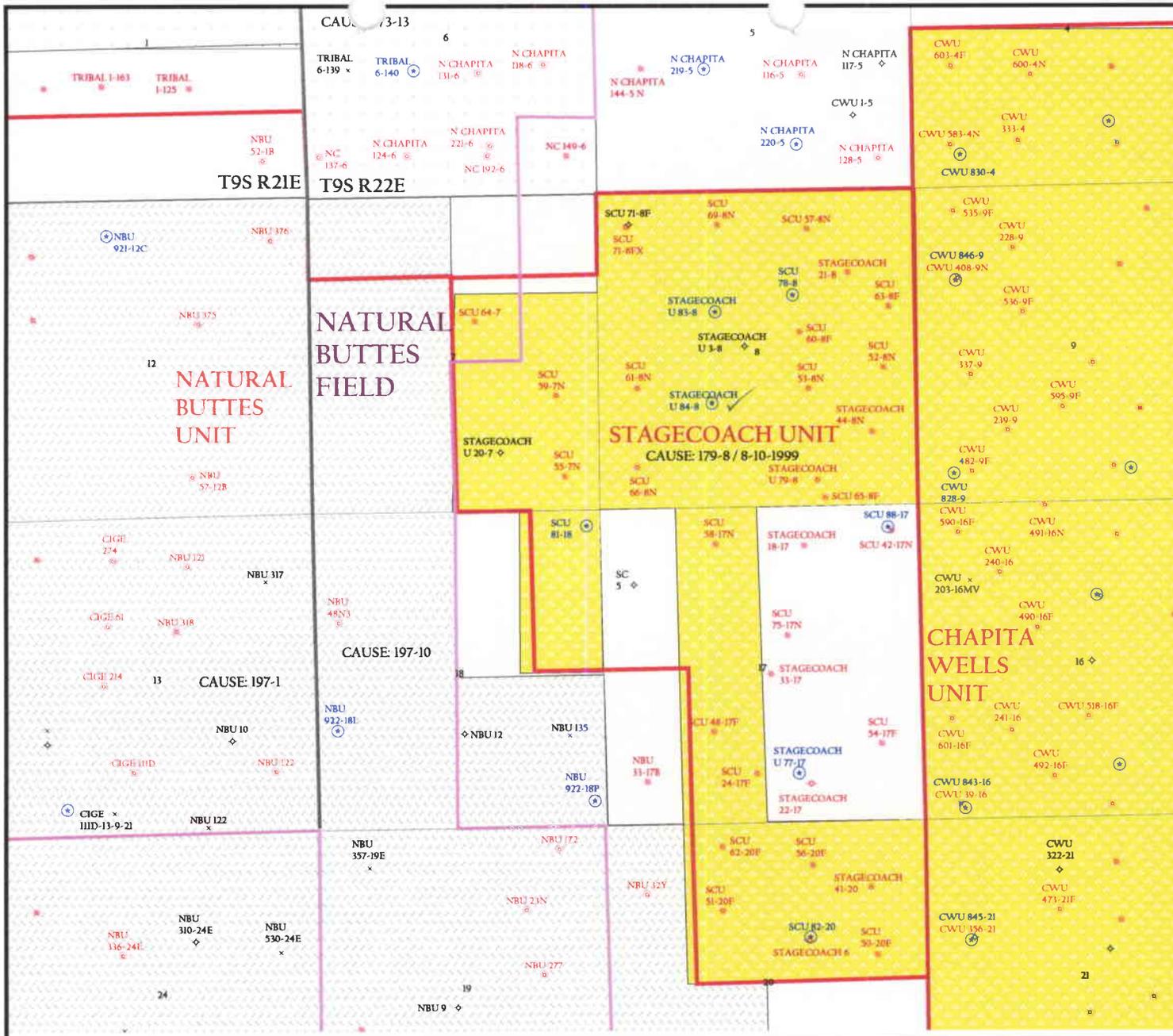
LOCATION AND SITING:

- R649-2-3.
- Unit STAGECOACH
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 174-8  
Eff Date: 8-10-1999  
Siting: Suspende (Name) Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval  
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 8 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

**Wells**

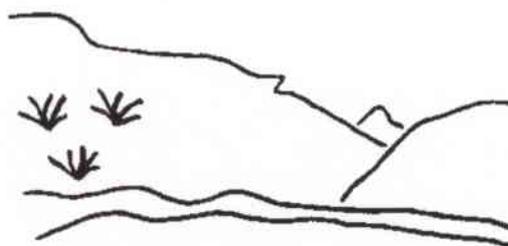
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Field Status**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 17-FEBRUARY-2004

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160  
(UT-922)

February 19, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2004 Plan of Development Stagecoach Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Stagecoach Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Blackhawk)		
43-047-35490	Stagecoach Unit 84-8	Sec 8 T09S R22E 1786 FSL 1867 FWL
43-047-35492	Stagecoach Unit 81-18	Sec 18 T09S R22E 0272 FNL 0228 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Stagecoach Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-19-04

005



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 19, 2004

EOG Resources, Inc.  
P O Box 1910  
Vernal, UT 84078

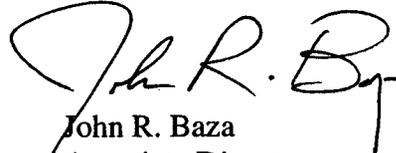
Re: Stagecoach Unit 84-8 Well, 1786' FSL, 1867' FWL, NE SW, Sec. 8,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35490.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Stagecoach Unit 84-8  
**API Number:** 43-047-35490  
**Lease:** U-0283

**Location:** NE SW                      **Sec.** 8                      **T.** 9 South                      **R.** 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**006**

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. TYPE OF WORK     DRILL                       REENTER

b. TYPE OF WELL     Oil Well     Gas Well     Other     Single Zone     Multiple Zone

2. Name of Operator  
  
EOG RESOURCES, INC.

3a. Address  
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface  
1786' FSL & 1867' FWL                      NE/SW  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
15.94 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)  
1786'

16. No. of acres in lease  
600

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
See Map C

19. Proposed depth  
10,775'

20. BLM/BIA Bond No. on file  
#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)  
4776.8 FEET GRADED GROUND

22. Approx. date work will start\*  
UPON APPROVAL

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |   |
|--|---|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan</li> <li>3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by the Authorized officer.</li> </ul> |
|--|---|

25. Signature 	Name (Printed/ Typed) Ed Trotter	Date February 5, 2004
-------------------	-------------------------------------	--------------------------

Title Agent		
Approved by (Signature) 	Name (Printed/Typed) Howard B. Clearing	Date 04/13/2004
Title Agent	Office DIV. OF OIL, GAS & MINING	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**NOTICE OF APPROVAL**

5. Lease serial No.  U-0283	
6. If Indian, Allottee or Tribe name UTE INDIAN TRIBE	
7. If Unit or CA Agreement, Name and No. STAGECOACH UNIT	
8. Lease Name and Well No. STAGECOACH UNIT 84-8	
9. API Well No. 43,047,35490	
10. Field and pool, or Exploratory NATURAL BUTTES	
11. Sec., T., R., M., or BLK. And survey of area SEC. 8, T9S, R22E, S.L.B.&M.	
12. County or parish UINTAH	13. State UTAH

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: SCU 84-8

Lease Number: U-0283

API Number: 43-047-35490

Location: NESW Sec. 8 T. 9S R. 22E

Agreement: Stagecoach MV Mancos

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±5040'.**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well

which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, 30 feet wide and 1239 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 794 feet long, shall be granted for the pipeline construction. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: STAGECOACH U 84-8Api No: 43-047-35490 Lease Type: FEDERALSection 08 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 09/09/04Time 3:00 PMHow DRY**Drilling will commence:** \_\_\_\_\_Reported by DALL COOKTelephone # 1-435-828-3630Date 09/10/2004 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

010

5. Lease Serial No. U 0283	
6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE	
7. If Unit or CA/Agreement, Name and/or No. STAGECOACH UNIT	
8. Well Name and No. STAGECOACH UNIT 84-8	
9. API Well No. 43-047-35490	
10. Field and Pool, or Exploratory NATURAL BUTTES	11. County or Parish, and State UINTAH COUNTY, UT
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC	
Contact: ALFREDA SCHULZ E-Mail: alfreda_schulz@eogresources.com	
3a. Address P. O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307.276.4833
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T9S R22E NESW 1786FSL 1867FWL 40.04819 N Lat, 109.46598 W Lon	

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 9/9/2004 at 3:00 p.m. The contractor was Pete Martin s Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 9/9/2004.

RECEIVED  
SEP 20 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #36009 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/14/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.  
ADDRESS: P.O. BOX 250  
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 5504  
FAX: EARLENE RUSSELL  
(801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14307	43-047-35534	CHAPITA WELLS UNIT 912-25	NENE	25	9S	22E	UINTAH	9/10/2004	9/23/04
PRRU											
A	99999	13702	43-047-35490	STAGECOACH UNIT 84-8	NESW	8	9S	22E	UINTAH	9/9/2004	9/23/04
BLKHK											
A	99999	4905	43-047-35025	CHAPITA WELLS UNIT 646-1	NENE	1	9S	22E	UINTAH	9/19/2004	9/23/04
WSTC CONFIDENTIAL											
A	99999	14308	43-047-35277	CHAPITA WELLS UNIT 874-29	SWSW	29	9S	23E	UINTAH	9/11/2004	9/23/04
PRRU											
A	99999	4905	43-047-35027	CHAPITA WELLS UNIT 648-1	SWSE	1	9S	22E	UINTAH	9/10/2004	9/23/04
WSTC CONFIDENTIAL											

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SEP 20 2004

DIV. OF OIL, GAS & MINING

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Allynda Schulz  
Signature  
Sr. Regulatory Assistant 9/20/2004  
Title

Phone No. (307) 276-4833

(3/89)  
STATE OF UTAH  
STATE OF UTAH

OPERATOR ACCT. NO. N  
OPERATOR ACCT. NO. N

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U 0283

6. If Indian, Allottee or Tribe Name  
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.  
STAGECOACH UNIT

8. Well Name and No.  
STAGECOACH UNIT 84-8

9. API Well No.  
43-047-35490

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC

Contact: ALFREDA SCHULZ  
E-Mail: alfreda\_schulz@eogresources.com

3a. Address  
P. O. BOX 250  
BIG PINEY, WY 83113

3b. Phone No. (include area code)  
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T9S R22E NESW 1786FSL 1867FWL  
40.04819 N Lat, 109.46598 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- Natural Buttes Unit 21-20B SWD.
- Ace Disposal.
- EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
- RN Industries.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

RECEIVED  
SEP 20 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #36010 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/14/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U 0283

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UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.  
STAGECOACH UNIT

8. Well Name and No.  
STAGECOACH UNIT 84-8

9. API Well No.  
43-047-35490

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES, INC  
Contact: ALFREDA SCHULZ  
E-Mail: alfreda\_schulz@eogresources.com

3a. Address  
P. O. BOX 250  
BIG PINEY, WY 83113

3b. Phone No. (include area code)  
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T9S R22E NESW 1786FSL 1867FWL  
40.04819 N Lat, 109.46598 W Lon

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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- RN Industries.

RECEIVED  
SEP 20 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #36010 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ  
Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)  
Date 09/14/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U 0283
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1786 FSL 1867 FWL 40.04819 LAT 109.46598 LON COUNTY: UINTAH		8. WELL NAME and NUMBER: STAGECOACH UNIT 84-8
5. PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735490
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 9S 22E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>DRILLING</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>OPERATIONS</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Please see the attached well chronology report for drilling operations from 9/9/2004 - 10/11/2004.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Kaylene R. Gardner</i></u>	DATE <u>10/11/2004</u>

(This space for State use only)

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OCT 14 2004

DIV. OF OIL, GAS & MINING



## WELL CHRONOLOGY REPORT

Report Generated On: 10-11-2004

<b>Well Name</b>	STAGECOACH 84-08	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35490	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-20-2004	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,775/ 10,775	<b>Property #</b>	053253
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,430/ 2,430
<b>KB / GL Elev</b>	4,719/ 4,777				
<b>Location</b>	Section 8, T9S, R22E, NESW, 1786 FSL & 1867 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	56.25	<b>NRI %</b>	48.3438

<b>AFE No</b>	302552	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	09-19-2004
				<b>Release Date</b>	
<b>03-12-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1786' FSL & 1867' FWL (NE/SW)
			SECTION 8, T9S, R22E
			UINTAH COUNTY, UTAH

OBJECTIVE: 10,775' TD MESAVERDE - BLACK HAWK  
 TRUE RIG #9  
 DW/GAS  
 CHAPITA WELLS DEEP  
 STAGECOACH UNIT

LEASE: U-0283  
 ELEVATION 4779' NAT GL, 4777' PREP GL, 4719' KB (14')

EOG WI 56.25%, NRI 48.34375%

<b>09-19-2004</b>	<b>Reported By</b>					EDDIE TROTTER
<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>		
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>		
<b>MD</b>	2,445	<b>TVD</b>	2,445	<b>Progress</b>	0	
				<b>Days</b>	0	
				<b>MW</b>	0.0	
				<b>Visc</b>	0.0	
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 3:00 PM, 9/9/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,445'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY .75 DEGREE @ 2,350'. RAN 53 JTS (2,415.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,430.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 230 SX CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (156.5 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLs). DISPLACED CEMENT W/182.9 BBLs WATER, BUMPED PLUG W/1,000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (26.20 BBLs). HAD 2 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 2:00 PM ON 9/8/04 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

09-21-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,800	TVD	2,800	Progress	370	Days	1	MW	8.6	Visc	27.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
11:00	15:30	4.5	RIG UP QUICK TEST, TEST BLIND RAMS, PIPE RAMS, CHOKE, CHOKE MANIFOLD AND ALL RELATED VALVES TO 250 AND 5000 PSI FOR 10 MIN/TEST. TESTED HYDRIL TO 250 AND 2500 PSI FOR 10 MIN. TEST KELLY TO 250 AND 5000 PSI FOR 10 MIN.
15:30	16:00	0.5	TEST CASING TO 1500 PSI FOR 30 MINUTES.

16:00 21:00 5.0 MAKE UP 7 7/8 HC506Z PDC JETTED .850 TFA WITH 7 3/4" IBS at 30' & 60' AND REST OF BHA. PICKED UP DRILL PIPE OFF RACKS TO TOP OF CEMENT.

21:00 21:30 0.5 PICK UP KELLY, INSTALL ROTATING HEAD.

21:30 23:30 2.0 DRILL CEMENT & FLOAT EQUIP 2353' TO 2470'. DRILLED 10' NEW HOLE TO 2480'.

23:30 00:00 0.5 PERFORM FIT TEST TO 9.9 PPG EMW WITH 8.4 WATER IN HOLE AND 200 PSI APPLIED PRESSURE. PSI BLED BACK TO "0".

00:00 01:00 1.0 PULL OUT OF HOLE TO CONFIRM PIPE TALLY AND JOINT COUNT DUE TO FINDING CASING SHOE 40' DEEP. PIPE STRAP AND JOINT COUNT OK. TRIP IN HOLE.

01:00 01:30 0.5 DRILL 2480' TO 2509' (29') 58'/HR. 10/12K WOB, 60 RPM.

01:30 02:00 0.5 SURVEY @ 2468' - 2 1/2 DEG.

02:00 06:00 4.0 DRILL 2509' TO 2800' (291') 72.2'/HR. 16/18K WOB, 60 RPM.

SAFETY MEETING: RIGGING UP, PICKING UP DC'S AND DP OFF RACKS.  
 WEATHER: 45 DEG. CLOUDY, WIND ENE @ 12 MPH.

NOTIFIED BLM IN VERNAL, UT. (ED FORSMAN) OF BOP TEST AT 7:30 AM, 9/20/04.

06:00 18.0 SPUD 7-7/8" HOLE AT 11:30 PM, 9/20/04

09-22-2004 Reported By BRUCE TAYLOR

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	4,270	TVD	4,270	Progress	1,470	Days	2	MW	8.7	Visc	28.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2800' TO 2854' (54') 36'/HR. 16/18K WOB, 60 RPM.
07:30	08:00	0.5	SURVEY @ 2800' - 2 DEG.
08:00	08:30	0.5	STUCK PIPE AND PACKED OFF AFTER SURVEY, WORKED PIPE TO 100K OVER STRING TO WORK FREE, LAID DOWN 2 JOINTS, REAM BACK TO BOTTOM.
08:30	09:30	1.0	DRILL 2846' TO 3009' (163') 163'/HR. 16/18K WOB, 60 RPM.
09:30	11:30	2.0	PULL OUT OF HOLE 8 STANDS TO CASING SHOE, WELD LEAKS IN MUD PITS, TRIP IN HOLE. WELL FLOWED WHILE WORKING ON PITS. ESTIMATED 1/2 BPM. WATER ON BOTTOMS UP WAS 45K CHLORIDES.
11:30	12:00	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, HCR, CHOKE, CHECK COM.
12:00	16:30	4.5	DRILL 3009' TO 3350' (341') 75.7'/HR. 16/18K WOB, 60 RPM.
16:30	17:00	0.5	SURVEY @ 3298' - 1 3/4 DEG. WELL FLOWED 1/4" STREAM.
17:00	23:30	6.5	DRILL 3350' TO 3820' (470') 72.3'/HR. 16/18K WOB, 60 RPM.
23:30	00:00	0.5	SURVEY @ 3778' - 2 DEG.
00:00	06:00	6.0	DRILL 3820' TO 4270' (450') 75'/HR. 16/18K WOB, 60 RPM.

SAFETY MEETING: TRIPPING, WORKING WITH WELDER, GAS BUSTER.  
 GAS 4775 UNITS.  
 WEATHER: 37 DEG. CLOUDY, WIND CALM

09-23-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>
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Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 6850' - 6864', 60 RPM, 20K WOB, 14', 28 FPH.
06:30	07:00	0.5	SURVEY AT 6814, 1.75 DEG.
07:00	07:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.
07:30	22:30	15.0	DRILLED 6864' - 7389', 60 RPM, 20-22K WOB, 525', 35 FPH. MIXED LCM TO CONTROL SEEPAGE LOSSES.
22:30	23:00	0.5	SURVEY AT 7339, 2 DEG.
23:00	06:00	7.0	DRILLED 7389' - 7610', 60 RPM, 18-22K WOB, 221', 31.5 FPH.

SAFETY MEETING: ADJUSTING BREAKS/TONG & SLIP DIES/FIRE PREVENTION  
TEMP 52 DEG

BGG 4104U, CG 5003U, MAX GAS 5986U  
LITHOLOGY 70% SH, 15% SS, 15% SLTST

09-26-2004		Reported By		KEN MELDER							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,425	TVD	8,421	Progress	815	Days	6	MW	9.1	Visc	32.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7610' - 7830', 60 RPM, 18-20K WOB, 220', 37 FPH.
12:00	12:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.
12:30	15:00	2.5	DRILLED 7830' - 7946', 60 RPM, 18-20K WOB, 116', 46 FPH.
15:00	15:30	0.5	SURVEY AT 7896', 1.75 DEG.
15:30	06:00	14.5	DRILLED 7946' - 8425', 60 RPM, 18-20K WOB, 479', 33 FPH. STARTED RAISING MW TO 9.5 AT 8275' TO CONTROL SLOUGHING SHALES. HOLE STARTED TAKING MUD, MIX LCM, BYPASS SHAKERS, WILL CONTINUE TO RAISE MW TO CONTROL SLOUGHING.

SAFETY MEETING: LOCK OUT - TAG OUT/MSDS SHEETS  
TEMP 46 DEG

BGG 1934U, CG 3400U, MAX GAS 5014U  
LITHOLOGY 45% SH, 35% SS, 10% SLST, 10% CARB SH  
ISLAND TOP AT 7486', PRICE RIVER TOP AT 7880'

09-27-2004		Reported By		KEN MELDER							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,910	TVD	8,906	Progress	485	Days	7	MW	10.0	Visc	42.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 8425' - 8503', 55 RPM, 18-20K WOB, 78', 26 FPH. MIXING LCM, SHAKERS BYPASSED.
09:00	09:30	0.5	SURVEY AT 8453', 2.25 DEG.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.

10:00 06:00 20.0 DRILLED 8503' - 8910', 55 RPM, 18-22K WOB, 407', 20.4 FPH. STARTED RAISING MW TO CONTROL SLOUGHING SHALES, START LOSING MUD AT 9.9#. LOST 150 BBLS MUD. BRING LCM UP TO 19%, CONTINUE TO BYPASS SHAKER. BRING MW TO 10.1 #, START LOSING MUD. MIX LCM, STOPPED LOSSES.

SAFETY MEETING: DERRICK CLIMBER/FORKLIFT  
TEMP 54 DEG

BGG 2669U, CG 4567U, MAX GAS 4092U  
LITHOLOGY 40%SH, 35%SS, 15% SLTST, 10% CARB SH  
MIDDLE PRICE RIVER AT 8564'

09-28-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	9,090	<b>TVD</b>	9,086	<b>Progress</b>	180	<b>Days</b>	8	<b>MW</b>	10.1	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:45	4.75	DRILLED 8610' - 8975', RPM 55, 25K WOB, 65', 13.7 FPH.
10:45	12:00	1.25	CIRCULATED FOR TOH.
12:00	12:30	0.5	PUMP PILL & DROP SURVEY, MISRUN.
12:30	16:00	3.5	TRIP OUT FOR BIT #2.
16:00	16:30	0.5	XO BITS, REDRESS BIT #2.
16:30	18:00	1.5	TRIP IN TO 2336'. FILL PIPE.
18:00	19:00	1.0	SLIP & CUT DRILL LINE.
19:00	21:00	2.0	TRIP IN TO 8925'. FILLED PIPE AT 6539'.
21:00	22:00	1.0	HOLE PACKED OFF AT 8915'. PRESSURED UP, WORKED PIPE FREE. WASH/REAM 8895' - 8975'.
22:00	06:00	8.0	DRILLED 8975' - 9090', 53 RPM, 18-20K WOB, 115', 14.4 FPH.

SAFETY MEETING: TRIPPING/CUTTING DRLG LINE/HOUSEKEEPING  
TEMP 47 DEG  
LCM 22 PPB

BGG 2851U, CG 3481U, MAX GAS 3079U, TRIP GAS 5631U  
LITHOLOGY: SH 30%, SS 35%, SLTST 15%, CARB SH 20%  
MIDDLE PRICE RIVER 8564'

09-29-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	9,291	<b>TVD</b>	9,286	<b>Progress</b>	201	<b>Days</b>	9	<b>MW</b>	10.5	<b>Visc</b>	43.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: MIX MUD - BUILD VOLUME

Start	End	Hrs	Activity Description
06:00	10:45	4.75	DRILLED 9090' - 9210', 53 RPM, 20-22K WOB, 120', 25.3 FPH.
10:45	11:15	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.

11:15 18:00 6.75 DRILLED 9210' - 9291', 53 RPM, 22-26K WOB, 81', 12 FPH. P-RATE DROPPED TO 2 FPH. STARTED RAISING MW TO 10.5 TO CONTROL SLOUGHING SHALES. SLOUGHING SHALES STOPPED W/10.5 MW, STARTED LOSING MUD W/10.5 MW.

18:00 19:30 1.5 CIRCULATED FOR TRIP. RAISED MW TO 10.5, LOSING MUD. MIXED LCM TO STOP LOSSES. LOST 160 BBLS MUD.

19:30 20:00 0.5 DROPPED SURVEY. PUMPED PILL. SURVEY AT 9270', 2.25 DEG.

20:00 24:00 4.0 TOH FOR BIT #3. STARTED LOSING MUD AFTER PULLING INTO CSG.

24:00 00:30 0.5 RETRIEVED SURVEY, XO BITS.

00:30 02:30 2.0 TIH SLOW TO 2384' W/NO RETURNS.

02:30 06:00 3.5 MIX MUD TO BUILD VOLUME. PERIODICALLY BREAK CIRC W/PARTIAL RETURNS.

SAFETY MEETING: RESERVATION REGULATIONS/TRIPPING  
TEMP 57 DEG

BGG 4072U, CG 4895U, MAX GAS 5207U  
LITHOLOGY: 30% SH, 35% SS, 15% SLTST, 20% CARB SH

09-30-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>
<b>Cum Costs: Drilling</b>	<b>Completion</b>	<b>Well Total</b>
MD 9,460 TVD 9,455 Progress 169 Days 10 MW 10.5 Visc 42.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>
		<b>PKR Depth : 0.0</b>

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:15	1.25	TRIP IN 20 STDS, SLOW TO 4252' W/PARTIAL RETURNS.
07:15	07:45	0.5	CIRCULATED AT 68 SPM, LOST 35 BBLS.
07:45	08:45	1.0	TRIP IN 20 STDS TO 6119' W/NO RETURNS W/FIRST 15 STDS, PARTIAL RETURNS AFTER FIRST 15 STDS.
08:45	09:30	0.75	CIRCULATED AT 67 SPM, LOST 30 BBLS.
09:30	11:30	2.0	MIXED MUD, BUILT VOLUME. BROKE CIRC EVERY 10 MIN TO KEEP BIT CLEAR.
11:30	12:30	1.0	TRIP IN 20 STDS TO 7976', NO RETURNS W/FIRST 4 STDS, PARTIAL RETURNS AFTER FIRST 4 STDS.
12:30	14:30	2.0	CIRCULATED AT 68 SPM W/NO LOSSES. BUILT VOLUME.
14:30	16:00	1.5	TIH W/FULL RETURNS, HIT TIGHT HOLE AT 9050'.
16:00	17:15	1.25	WASH/REAM 9036' - 9291', 10' FILL.
17:15	06:00	12.75	DRILLED 9291' - 9460', 53 RPM, 18-21K WOB, 169', 13.3 FPH.

SAFETY MEETING: TRIPPING/HORSEPLAY  
TEMP 51 DEG  
LOST 430 BBLS MUD ON TOH & TIH  
LCM 22 PPB

BGG 3724U, CG 4844U, TRIP GAS 6037U, MAX GAS 4737U  
LITHOLOGY 35%SH, 30%SS, 15% SLTST, 20% CARB SH  
LOWER PRICE RIVER AT 9371'

10-01-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>
<b>Cum Costs: Drilling</b>	<b>Completion</b>	<b>Well Total</b>

MD 9,841 TVD 9,836 Progress 381 Days 11 MW 10.5 Visc 41.0  
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 9460' - 9581', 52 RPM, 18-22K WOB, 121', 22 FPH.
11:30	12:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.
12:00	03:15	15.25	DRILLED 9581' - 9836', 52 RPM, 18-22K WOB, 255', 16.7 FPH. SLIGHT FLOW ON CONNECTION AT 9613', START RAISING MW TO 10.7. LOST 80 BBLS TO SEEPAGE. LOST PARTIAL RETURNS AT 9830' W/10.6 MW.
03:15	05:30	2.25	PUMP POLYSWELL DOWN DRILL PIPE. CIRC AT 68 SPM W/PARTIAL RETURNS. LOST 172 BBLS. BUILD VOLUME. REGAIN FULL RETURNS.
05:30	06:00	0.5	DRILLED 9836' - 9841', 52 RPM, 20K WOB.

SAFETY MEETING: FORKLIFT/WORKING ON PUMPS/MIXING LCM  
 TEMP 45°

BGG 5289U, CG 4544U, MAX GAS 5258U  
 LITHOLOGY: 35% SH, 30% SS, 15% SLTST, 20% CARB SH  
 SEGO TOP AT 9826'

10-02-2004 Reported By KEN MELDER

DailyCosts: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 10,026 TVD 10,021 Progress 186 Days 12 MW 10.7 Visc 43.0  
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC THRU CHOKE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 9841' - 9891', 52 RPM, 20-22K WOB, 50', 12.5 FPH.
10:00	10:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.
10:30	04:30	18.0	DRILLED 9891' - 10,026', 52 RPM, 22-25K WOB, 135', 7.5 FPH. RAISED MW TO 10.7#, LOST 100 BBLS IN 30 MIN, REGAINED FULL RETURNS. WELL FLOWING W/PUMP OFF AT 10,000'. BGG 5000u, 5' FLARE. STARTED RAISING MW TO 11.0#. AT 10,025' LOST PARTIAL RETURNS W/10.8# MUD. PUMP PRESSURE DROPPED 300 PSI. WELL FLOWING W/PUMP OFF.
04:30	06:00	1.5	CIRCULATED THROUGH CHOKE. PUMP LCM SWEEPS, HOLE PARTIALLY PACKED OFF. RAISED MW.

SAFETY MEETING: PPE/HEAVY LIFTING  
 TEMP 54 DEG

BGG 4679U, CG 5404U, MAX GAS 5437U  
 LITHOLOGY 35% SS, 35% SH, 15% SLTST, 15% CARB SH  
 CASTLEGATE TOP AT 9992'

10-03-2004 Reported By KEN MELDER

DailyCosts: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 10,026 TVD 10,021 Progress 0 Days 13 MW 11.2 Visc 47.0  
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING VOLUME

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATED THROUGH CHOKE. CIRC LCM SWEEPS, RAISING MW, APPEARED TO HAVE SEVERAL PLUGGED JETS IN BIT.
06:30	07:30	1.0	OPEN WELL UP & CHECKED FLOW, LIGHT FLOW. CIRC OFF CHOKE. LOST PARTIAL RETURNS, LOST 100 BBLs MUD. MIXED LCM & BAR, BUILT VOLUME.
07:30	10:30	3.0	CIRC OVER TOP OF HOLE TO KEEP HOLE FULL, BUILT VOLUME. PUMPED DOWN DP EVERY 15 MIN.
10:30	12:30	2.0	CIRCULATED DOWN DP. PUMPED POLYSWELL SWEEP. LOST 100 BBLs MUD, REGAINED FULL RETURNS. HOLE GAVE BACK 142 BBLs MUD. 15' FLARE ON BOTTOMS UP.
12:30	12:45	0.25	FLOW CHECKED, SLIGHT FLOW W/10.9# MUD.
12:45	15:00	2.25	CIRCULATED. RAISE MW TO 11.0#, LOST 65 BBLs MUD WHILE RAISING MW.
15:00	15:45	0.75	WORKED TIGHT HOLE FROM 9981' - 9976', MW 11.0#. BGG 4500U, 5' FLARE.
15:45	16:00	0.25	FLOW CHECKED. FLOWING, GAINED 20 BBLs.
16:00	19:30	3.5	CIRCULATED. RAISED MW TO 11.1#, LOST 56 BBLs.
19:30	19:45	0.25	FLOW CHECKED. FLOWING, GAINED 13 BBLs.
19:45	22:15	2.5	CIRCULATED. RAISED MW TO 11.3#, LOST 35 BBLs MUD. GAS 1500U, 2-3' FLARE.
22:15	22:30	0.25	FLOW CHECKED. FLOWING, GAINED 20 BBLs.
22:30	04:00	5.5	CIRCULATED. STARTED RAISING MW, LOST PARTIAL RETURNS, LOST 176 BBLs.
04:00	06:00	2.0	BUILT VOLUME. CIRC OVER TOP OF HOLE. PUMPED DOWN DP EVERY 15 MIN. LCM 35 PPB.

SAFETY MEETING: MIXING MUD/WORKING TIGHT HOLE  
TEMP 52°

BGG 4900U, CURRENTLY 1224U, DOWNTIME GAS 5400u

10-04-2004 Reported By KEN MELDER

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,026	TVD	10,021	Progress	0	Days	14	MW	11.3	Visc	46.0
Formation :		PBTd : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: CIRC

Start	End	Hrs	Activity Description
06:00	06:30	0.5	BUILT VOLUME. CIRC OVER TOP OF HOLE, PUMPED DOWN DP EVERY 15 MIN.
06:30	07:00	0.5	CIRCULATED. GOOD RETURNS AT START, THEN PARTIAL RETURNS, LOST 130 BBLs.
07:00	10:30	3.5	BUILT VOLUME. CIRC OVER TOP OF HOLE, PUMPED DOWN DP EVERY 15 MIN.
10:30	11:15	0.75	TRIP OUT 5 STDS TO 9580'. PULLED WET, HOLE SWABBING.
11:15	12:00	0.75	CIRCULATED FOR 5 MIN W/MINIMAL RETURNS. FLOW CHECKED, LIGHT FLOW.
12:00	12:30	0.5	TRIP OUT 5 STD, WET TO 9070'.
12:30	13:45	1.25	CIRCULATED W/50% RETURNS. DISPLACED MUD OUT OF HOLE. MUD IN HOLE DEHYDRATED FROM LCM.
13:45	16:30	2.75	FLOW CHECKED, NO FLOW. BUILT VOLUME TO FINISH DISPLACING HOLE.
16:30	17:00	0.5	CIRCULATED W/25% RETURNS, LOST 100 BBLs.
17:00	17:30	0.5	BUILT VOLUME. MIXED & PUMPED SLUG.
17:30	00:30	7.0	TOH. PULLED FIRST 20 STDS AT 23 FPM TO PREVENT SWABBING. STARTED LOSING MUD AFTER PULLING INTO CASING. LAY DOWN STABILIZERS, PDC BIT.
00:30	02:30	2.0	TRIP IN W/BIT W/OPEN NOZZLES TO 2340' W/PARTIAL RETURNS.
02:30	06:00	3.5	CIRCULATED. BUILD VOLUME.

SAFETY MEETING: ELECTRICAL WORK/TRIPPING

TEMP 39°

BIT #3: CUTTERS ON SHOULDER WORN DOWN TO MATRIX & 2 PLUGGED NOZZLES

BGG 41U, MAX GAS 1892U

10-05-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	10,026	<b>TVD</b>	10,021	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	11.3	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: CIRC

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATED. BUILD VOLUME.
08:00	08:45	0.75	TRIP IN 10 STDS TO 3400'.
08:45	09:00	0.25	CIRCULATED AT 70 SPM.
09:00	09:45	0.75	TRIP IN 10 STDS TO 4237'.
09:45	10:00	0.25	CIRCULATED AT 70 SPM.
10:00	11:15	1.25	TRIP IN 20 STDS TO 6105'.
11:15	12:00	0.75	CIRCULATED AT 70 SPM.
12:00	13:30	1.5	RUN 1 STD DP TO 6197'. WELL STARTED FLOWING. GAINED 30 BBLS. CIRC AT 100 SPM. GAINED 70 BBLS. SHUT WELL IN. SIDPP 0. CIRC OUT GAS THRU WIDE OPEN CHOKE. CIRC BOTTOMS UP.
13:30	14:00	0.5	CHECKED FLOW, WELL FLOWING. OPENED ANNULAR. CIRC OFF CHOKE W/NO GAINS OR LOSSES. MW IN/OUT 11.4, VIS 45.
14:00	14:30	0.5	TRIP IN 10 STDS TO 7122'.
14:30	16:00	1.5	CIRCULATED OUT GAS AT 70 SPM, GAINED 70 BBLS MUD.
16:00	16:30	0.5	TRIP IN 10 STDS TO 8052'.
16:30	16:45	0.25	CIRCULATED AT 70 SPM.
16:45	17:15	0.5	TRIP IN 10 STDS TO 8976'.
17:15	19:00	1.75	CIRCULATED BOTTOMS UP AT 70 SPM, GAINED 74 BBLS MUD.
19:00	19:45	0.75	TRIP IN 5 STDS. PU 10 SINGLES.
19:45	21:15	1.5	WASH/REAM 9850' - 10,026', HIT SEVERAL TIGHT SPOTS FROM 9930' - TD. NO FILL.
21:15	04:00	6.75	CIRCULATED & CONDITIONED MUD AT 70 SPM. EVENED OUT MW AT 11.3 PPG, 30% LCM, VOLUME HOLDING STEADY AT 70 SPM. GRADUALLY INCREASED SPM TO 105. LOST 50 BBLS. LOST 20 BBLS IN 6 MIN AT 105 SPM. DECREASED SPM TO 70. VOLUME HOLDING STEADY. PUMPED CAL CARB LCM SWEEPS. INCREASED SPM TO 105 W/NO LOSSES. MW IN 11.3, OUT 11.2 (GAS CUT) GAS 4000U, 4-5' FLARE.
04:00	04:15	0.25	FLOW CHECKED, WELL FLOWING.
04:15	06:00	1.75	CIRCULATED. RAISED MW TO 11.4.

SAFETY MEETING: MIXING BAR/TRIPPING

BGG 4002U, MAX GAS 4269U

TEMP 43 DEG

10-06-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	10,062	<b>TVD</b>	10,057	<b>Progress</b>	34	<b>Days</b>	16	<b>MW</b>	11.2	<b>Visc</b>	40.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATED. RAISED MW.
07:00	07:30	0.5	FLOW CHECKED, NO FLOW.
07:30	08:00	0.5	MIXED & PUMPED PILL.
08:00	13:00	5.0	TOH, LD TOP 15 JTS DP.
13:00	19:30	6.5	TIH TO 6380'. MINIMAL RETURNS IST 10 STDS. STAGE IN. BREAK CIRC EVERY 10 STDS.
19:30	20:30	1.0	CIRCULATED BOTTOMS UP.
20:30	23:00	2.5	TRIP IN. STAGE IN. BREAK CIRC EVERY 10 STDS.
23:00	24:00	1.0	WASH/REAM 9965' - TD.
00:00	06:00	6.0	DRILLED 10,026' - 10,062', 50 RPM, 20-25K WOB, 34', 5.7 FPH.

SAFETY MEETING: TRIPPING/HOUSEKEEPING  
TEMP 40 DEG

BGG 2805U, CG 4600U (5' FLARE), TG 5750U (20' FLARE), MAX GAS 4587U  
LITHOLOGY: 35% SH, 35% SS, 15% SLTS, 15% CARB SH

10-07-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,092	TVD	10,092	Progress	35	Days	17	MW	11.4	Visc	42.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO WIRE LINE TRUCK

Start	End	Hrs	Activity Description
06:00	19:30	13.5	DRILL 10,057' TO 10,092', 35', 2.6'/HR, 18/30K WOB, 60 RPM.
19:30	01:00	5.5	SLUGGED PIPE. POH 40 STANDS SLOW, HOLE SWABBED FIRST 15 STANDS & GAINED 12 BBLs. PULLED 20 MORE STANDS AT IDLE IN LOW GEAR, HOLE DID NOT FLOW BUT DID NOT TAKE ANY FILL.
01:00	02:30	1.5	BROKE CIRCULATION AT 6300'. TOH 20 STANDS, ATTEMPTED TO BREAK CIRCULATION. DRILL STRING PLUGGED, ATTEMPT TO UNPLUG SAME WITH OUT SUCCESS. WELL FLOWING 1 BBL/MIN. CLOSE WELL IN. TOTAL GAIN SINCE LEAVING BOTTOM 52 BBLs.
02:30	06:00	3.5	CALL & PROCURE WIRE LINE BAKER ATLAS TRUCK TO SHOOT CIRCULATING HOLES IN DRILL PIPE. TRUCK SCHEDULED TO ARRIVE AT 10:00 AM FROM ROCK SPRINGS.

SAFETY MEETING: HOUSEKEEPING/TRIPPING PIPE  
TEMP 42 DEG

FORMATION: CASTLEGATE @ 9992', 40%SH, 35% SS, 15% SLTST, 10% CARB SH  
BGG 4061, CG 6773, HIGH GAS 4861

10-08-2004 Reported By B.TAYLOR / D.FISCHER

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,118	TVD	10,118	Progress	26	Days	18	MW	11.5	Visc	45.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	WO WL TRUCK.
09:00	11:00	2.0	RIG UP BAKER ATLAS. RIH HOLE AND PERFORATED FIRST JOINT OF DRILL PIPE ON TOP OF DRILL COLLARS WITH 1 11/16" CERAMIC PERFORATING GUN LOADED WITH 3 SPF AT 180 DEG. PHASED. POH. RD BAKER.
11:00	14:30	3.5	CIRCULATED BOTTOMS UP, 20' FLARE. CONTINUED CIRCULATING & RAISED WT TO 11.6 PPG WHILE INCREASING LCM CONCENTRATION. LOST 130 BBLs TOTAL BEFORE LOSSES STOPPED. CIRCULATED 11.6 PPG AROUND, MUD WT OUT 10.7 PPG WITH 5200 UNITS GAS.
14:30	18:30	4.0	SLUGGED & POH SLOW. HOLE FLOWING FIRST 5 STANDS, THEN STARTED TAKING FILL, HOLE FILLING PROPERLY AFTER 15 STANDS. PULLED THROUGH SHOE AND HOLE STARTED TAKING 4 TIMES CALCULATED FILL THEN LEVELED OFF TO NORMAL. FINISH OUT OF HOLE. BIT WORN DOWN 40% ON SHOULDER CUTTERS.
18:30	21:00	2.5	MAKE UP DSX210, NEW FLOAT VALVE & TIH WITH SAME TO 3500'.
21:00	22:00	1.0	CIRCULATED BOTTOMS UP, NO LOSSES.
22:00	01:30	3.5	TIH. FILLING & BREAKING CIRCULATION EVERY 20 STANDS TO TIGHT SPOT AT 10,015'.
01:30	03:00	1.5	WASH/REAM 15'. CIRCULATED OUT TRIP GAS AT 10,035'. GAS 5000 UNITS, FLARE 20'-30' FROM 3000 STROKES TO 7700 STROKES. GAINED 80 BBLs ON BOTTOMS UP.
03:00	04:00	1.0	WASH/REAM 90' TO BOTTOM, 40' FILL. PATTERN BIT.
04:00	06:00	2.0	DRILL 10,092' TO 10,118', 26', 13'/HR, 10/12K WOB, 50/55 RPM.

FORMATION: CASTLEGATE 40% SH, 35% SS, 15% SLTST, 10% CARB SH  
 BGG 4176, TRIP GAS 4327, FLARE ON BOTTOMS UP 20' TO 30', NOW 2'

SAFETY MEETING: TRIPPING/RUNNING WIRE LINE  
 TEMP 42 DEG

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<b>10-09-2004</b>	<b>Reported By</b>	B.TAYLOR / D.FISCHER										
<b>Daily Costs: Drilling</b>							<b>Completion</b>			<b>Daily Total</b>		
<b>Cum Costs: Drilling</b>							<b>Completion</b>			<b>Well Total</b>		
<b>MD</b>	10,230	<b>TVD</b>	10,230	<b>Progress</b>	112	<b>Days</b>	19	<b>MW</b>	11.7	<b>Visc</b>	42.0	
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>			

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 10118' TO 10160' (42') 6.4'/HR. 12K WOB, 50 RPM.
12:30	13:00	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES. BOP DRILL 1 MIN, 36 SEC.
13:00	06:00	17.0	DRILL 10160' TO 10230' (70') 4.1'/HR. 12/18K WOB, 55 RPM.

SAFETY MEETING: TRIPPING, ELECTRICAL REPAIR  
 FORMATION: BASE CASTLEGATE @ 10224', 45% SH, 30% SS, 15% SLTST, 10% CARB SH.  
 BGG- 4153, TG- 4385, GAS BUSTER BYPASSED 5950.  
 WEATHER: 43 DEG, FAIR, WIND WEST @ 6 MPH.

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<b>10-10-2004</b>	<b>Reported By</b>	B.TAYLOR										
<b>Daily Costs: Drilling</b>							<b>Completion</b>			<b>Daily Total</b>		
<b>Cum Costs: Drilling</b>							<b>Completion</b>			<b>Well Total</b>		
<b>MD</b>	10,348	<b>TVD</b>	10,348	<b>Progress</b>	118	<b>Days</b>	20	<b>MW</b>	11.7	<b>Visc</b>	44.0	

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 10230' TO 10243' (13') 3.2'/HR. 18/20K WOB, 55 RPM.
10:00	16:00	6.0	SLUG PIPE AND PULL OUT OF HOLE DUE TO PENETRATION RATE. HOLE FLOWED FIRST 20 STANDS, GAINED 29 BBLs MUD, THEN STARTED TAKING GRADUAL FILL TO CORRECT FILL. ONCE BIT PASSED ABOVE 2800' HOLE TOOK 3 TO 4 TIMES CALCULATED FILL THEN TAPERED OFF TO NORMAL. BIT HAD SHOULDER WEAR TO GRADE 3 & 4. FUNCTION TEST BLIND RAMS.
16:00	18:30	2.5	MAKE UP HTC HC506Z AND TRIP IN HOLE TO 3500'.
18:30	19:00	0.5	CIRCULATE BOTTOMS UP, NO LOSSES.
19:00	22:00	3.0	TRIP IN HOLE FILLING AND BREAKING CIRCULATION EVERY 20 STANDS.
22:00	22:30	0.5	WASH/REAM 38' TO BOTTOM, NO FILL. GAINED 40 BBLs ON BOTTOMS UP WITH 20-25' FLARE.
22:30	06:00	7.5	DRILL 10243' TO 10348' (105') 14'/HR. 24/26K WOB, 50/55 RPM.

SAFETY MEETING: MUD CHECK, FORK LIFT, TRIPPING.  
 FORMATION: BASE CASTLEGATE @ 10224', 35% SH, 45% SS, 20% SLTST.  
 BGG-3412, CG-4002, TRIP GAS- 5661, HIGH GAS-4426.  
 WEATHER: 49 DEG, CLOUDY, WIND WNW @ 5 MPH

10-11-2004 Reported By B.TAYLOR

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling \$	Completion	Well Total
MD 10,735 TVD	10,735 Progress 387 Days 21	MW 11.7 Visc 43.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 10348' TO 10378' (30') 12'/HR. 24/26K WOB, 55 RPM.
08:30	09:00	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS, ANN, HCR, FLOOR VALVES, CHECK COM. BOP DRILL 1 MIN 30 SEC.
09:00	06:00	21.0	DRILL 10378' TO 10735' (357') 16.6'/HR. 22/28K WOB, 50/55 RPM.

SAFETY MEETING: KELLY SPINNER, SPINNING CHAIN, USE OF WATER HOSES AROUND ROTARY.  
 FORMATION: BLACKHAWK @ 10440', 40% SH, 25% SS, 20% SLTST, 15% CARB SH.  
 BGG-2451, CG-4240, HIGH GAS 5425  
 WEATHER: 51 DEG, FAIR, WIND ENE @ 13

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

012

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U 0283
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: UTU 63027D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1786 FSL 1867 FWL 40.04819 LAT 109.46598 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 9S 22E		8. WELL NAME and NUMBER: STAGECOACH UNIT 84-8
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735490
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>DRILLING</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>OPERATIONS</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 10/11/2004 - 11/12/2004.

RECEIVED  
NOV 17 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>11/12/2004</u>

(This space for State use only)



## WELL CHRONOLOGY REPORT

Report Generated On: 11-12-2004

<b>Well Name</b>	STAGECOACH 84-08	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35490	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-20-2004	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,775/ 10,775	<b>Property #</b>	053253
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,430/ 2,430
<b>KB / GL Elev</b>	4,719/ 4,777				
<b>Location</b>	Section 8, T9S, R22E, NESW, 1786 FSL & 1867 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	56.25	<b>NRI %</b>	48.3438

<b>AFE No</b>		<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	09-19-2004
				<b>Release Date</b>	10-12-2004
<b>03-12-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1786' FSL & 1867' FWL (NE/SW) SECTION 8, T9S, R22E UINTAH COUNTY, UTAH
			OBJECTIVE: 10,775' TD MESAVERDE - BLACK HAWK TRUE RIG #9 DW/GAS CHAPITA WELLS DEEP STAGECOACH UNIT
			LEASE: U-0283 ELEVATION 4779' NAT GL, 4777' PREP GL, 4719' KB (14')
			EOG WI 56.25%, NRI 48.34375%

<b>09-19-2004</b>	<b>Reported By</b>	EDDIE TROTTER			
<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	2,445	<b>TVD</b>	2,445	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>

MD 10,348 TVD 10,348 Progress 118 Days 20 MW 11.7 Visc 44.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 10230' TO 10243' (13') 3.2'/HR. 18/20K WOB, 55 RPM.
10:00	16:00	6.0	SLUG PIPE AND PULL OUT OF HOLE DUE TO PENETRATION RATE. HOLE FLOWED FIRST 20 STANDS, GAINED 29 BBLs MUD, THEN STARTED TAKING GRADUAL FILL TO CORRECT FILL. ONCE BIT PASSED ABOVE 2800' HOLE TOOK 3 TO 4 TIMES CALCULATED FILL THEN TAPERED OFF TO NORMAL. BIT HAD SHOULDER WEAR TO GRADE 3 & 4. FUNCTION TEST BLIND RAMS.
16:00	18:30	2.5	MAKE UP HTC HC506Z AND TRIP IN HOLE TO 3500'.
18:30	19:00	0.5	CIRCULATE BOTTOMS UP, NO LOSSES.
19:00	22:00	3.0	TRIP IN HOLE FILLING AND BREAKING CIRCULATION EVERY 20 STANDS.
22:00	22:30	0.5	WASH/REAM 38' TO BOTTOM, NO FILL. GAINED 40 BBLs ON BOTTOMS UP WITH 20-25' FLARE.
22:30	06:00	7.5	DRILL 10243' TO 10348' (105') 14'/HR. 24/26K WOB, 50/55 RPM.

SAFETY MEETING: MUD CHECK, FORK LIFT, TRIPPING.  
 WEATHER: 49 DEG, CLOUDY, WIND WNW @ 5 MPH

FORMATION: BASE CASTLEGATE @ 10224', 35% SH, 45% SS, 20% SLTST.  
 BGG-3412, CG-4002, TRIP GAS- 5661, HIGH GAS-4426.

10-11-2004 Reported By B.TAYLOR

DailyCosts: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 10,735 TVD 10,735 Progress 387 Days 21 MW 11.7 Visc 43.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 10348' TO 10378' (30') 12'/HR. 24/26K WOB, 55 RPM.
08:30	09:00	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS, ANN, HCR, FLOOR VALVES, CHECK COM. BOP DRILL 1 MIN 30 SEC.
09:00	06:00	21.0	DRILL 10378' TO 10735' (357') 16.6'/HR. 22/28K WOB, 50/55 RPM.

SAFETY MEETING: KELLY SPINNER, SPINNING CHAIN, USE OF WATER HOSES AROUND ROTARY.  
 WEATHER: 51 DEG, FAIR, WIND ENE @ 13

FORMATION: BLACKHAWK @ 10440', 40% SH, 25% SS, 20% SLTST, 15% CARB SH.  
 BGG-2451, CG-4240, HIGH GAS 5425

10-12-2004 Reported By B.TAYLOR

DailyCosts: Drilling Completion Daily Total  
 Cum Costs: Drilling Completion Well Total  
 MD 10,775 TVD 10,775 Progress 40 Days 22 MW 11.7 Visc 43.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN PROD CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 10,735' TO 10,775' TD, (40'), 16'/HR, 26/28K WOB, 55 RPM. REACHED TD AT 08:30 AM, 10/11/04.
08:30	09:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL.
09:00	10:00	1.0	CIRCULATED BOTTOMS UP.
10:00	11:30	1.5	WIPER TRIP/SHORT TRIP 10 STANDS, GAINED 19 BBLS. HOLE ONLY FLOWS WHILE PULLING PIPE. TIH.
11:30	13:30	2.0	CIRCULATED BOTTOMS UP. TRIP GAS 4700 UNITS.
13:30	01:00	11.5	SLUGGED PIPE. POH LAYING DOWN DRILL PIPE. FIRST 25 STANDS GAINED 20 BBLS, GRADUALLY HOLE STARTED TAKING NORMAL FILL AFTER 40 STANDS.
01:00	01:30	0.5	PULLED WEAR BUSHING.
01:30	02:30	1.0	RIG UP CASING CREW. HELD PRE JOB SAFETY MEETING.
02:30	06:00	3.5	START RUNNING 4 1/2" PRODUCTION CASING. FILLING AND BREAKING CIRCULATION EVERY 25 JTS.

SAFETY MEETING: LDDP/AIR HOIST OPERATION/RIG SERVICING/LDDP  
TEMP 40 DEG

BGG 3042, CG 5469, SHORT TRIP GAS 4705

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10-13-2004		Reported By		B.TAYLOR							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,775	TVD	10,775	Progress	0	Days	23	MW	11.7	Visc	43.0
Formation :			PBTB : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISHED RUNNING CASING AS FOLLOWS: FLOAT SHOE, 1 FLOAT JT, FLOAT COLLAR, 265 JTS 4 1/2", 11.6#, P-110, LTC WITH MARKER JTS SET @ 7855' & 5862'. RAN TOTAL OF 50 JTS CASING, LANDED AT 10,757'. CENTRALIZERS 1-5' ABOVE SHOE, TOP JT #2, THEN EVERY 2ND JT TO 400' ABOVE ISLAND TOP.
10:00	10:30	0.5	SPACED OUT. RIG DOWN CASING CREW & LAY DOWN MACHINE. INSTALLED HANGER & LANDING JOINT. INSTALLED ROTATING HEAD.
10:30	12:00	1.5	CIRCULATED BOTTOMS UP WITH RIG PUMP. MAX GAS 4500 UNITS. GAINED 56 BBLS MUD. HELD PRE JOB SAFETY MEETING WITH SCHLUMBERGER.
12:00	12:30	0.5	INSTALLED PLUG RETAINER. TESTED LINES TO 4500 PSI.
12:30	14:30	2.0	CEMENT AS FOLLOWS: 20 BBLS WATER, 20 BBLS MUD FLUSH. LEAD W/500 SXS 35:65 POZ W/4% D20, 2% D174, .2% D65, .2% D46, .75% D112, .15% D13, .25% D29. MIXED AT 13.0 PPG, YIELD 1.71. TAIL W/1720 SXS 50: 50 POX W/2% D20, .1% D46, .15% D13, .2% D167, .2% D65. MIXED AT 14.1 PPG, YIELD 1.28. DROPPED PLUG & DISPLACED WITH 166 BBLS WATER TO BUMP PLUG WITH 3700 PSI @ 14:10 HRS. BLEED PSI TO "0" FLOAT EQUIPMENT OK. LANDED CASING ON HANGER WITH 85K. RIG DOWN SCHLUMBERGER.
14:30	18:30	4.0	NU/ND BOP/DIVERTER. CLEANED MUD TANKS. MOVING RIG TO STAGECOACH 83-8. TRUCKS TO START MOVING ON 10/13/2004. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.
18:30		5.5	RELEASED RIG AT 18:30 HRS, 10/12/2004. CASING POINT COST \$1,059,463

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10-19-2004		Reported By		SEARLE							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,775	TVD	10,775	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0		Perf :		PKR Depth : 0.0				

**Activity at Report Time: NU TREE - TEST CSG**

Start	End	Hrs	Activity Description
15:00	17:00	2.0	NU 10M FRAC TREE. TESTED CASING & TREE TO 8500 PSIG. SD. WILL PERFORATE ON WEDNESDAY.

10-21-2004      Reported By      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$875	<b>Daily Total</b>	\$875						
<b>Cum Costs: Drilling</b>	\$1,059,462	<b>Completion</b>	\$182,284	<b>Well Total</b>	\$1,241,747						
<b>MD</b>	10,775	<b>TVD</b>	10,775	<b>Progress</b>	0	<b>Days</b>	25	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : BLACK HAWK</b>		<b>PBTD : 10715.0</b>		<b>Perf : 10464-10625</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: FRAC MESA VEDE**

Start	End	Hrs	Activity Description
11:00	13:00	2.0	MIRU CUTTERS WL. PERFORATED BLACKHAWK FROM 10464'-65', 10489'-91', 10498'-500', 10509'-10', 10528'-30', 10554'-56', 10612'-13' & 10624'-25' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. SDFN.

10-22-2004      Reported By      SEARLE

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	10,775	<b>TVD</b>	10,775	<b>Progress</b>	0	<b>Days</b>	26	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : BLACK HAWK</b>		<b>PBTD : 10715.0</b>		<b>Perf : 8764-10625</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. SICP 450 PSIG. FRAC BLACKHAWK DOWN CASING WITH 4953 GAL YF125ST PAD, 44,877 GAL YF125ST & YF118ST & 167,791# 20/40 SAND @ 1-6 PPG. MTP 8309 PSIG. MTR 49.6 BPM. ATP 6841 PSIG. ATR 46.1 BPM. ISIP 4350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9780'. PERFORATED LPR FROM 9558'-59', 9597'-98', 9612'-14', 9634'-36', 9719'-20' & 9735'-37' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4953 GAL YF125ST PAD, 44,266 GAL YF125ST & YF118ST & 168,687# 20/40 SAND @ 1-6 PPG. MTP 8410 PSIG. MTR 50.2 BPM. ATP 6331 PSIG. ATR 46.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9501'. PERFORATED LPR/MPR FROM 9263'-65', 9287'-88', 9325'-27', 9361'-63', 9408'-10', 9438'-39' & 9470'-72' @ 2 SPF & 180° PHASING. RDWL.

RU SCHLUMBERGER. FRAC DOWN CASING WITH 4962 GAL YF125ST PAD, 57,924 GAL YF125ST & YF118ST & 239,354# 20/40 SAND @ 1-6 PPG. MTP 8471 PSIG. MTR 51.2 BPM. ATP 6339 PSIG. ATR 49.2 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9221'. PERFORATED MPR FROM 9037'-39', 9064'-66', 9111'-13' & 9188'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4941 GAL YF125ST PAD, 50,508 GAL YF125ST & YF118ST & 191,156# 20/40 SAND @ 1-6 PPG. MTP 8685 PSIG. MTR 50 BPM. ATP 5945 PSIG. ATR 45.9 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9005'. PERFORATED MPR FROM 8764'-66', 8774'-75', 8797'-99', 8854'-55', 8915'-17', 8938'-40' & 8973'-75' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4948 GAL YF125ST PAD, 53,881 GAL YF125ST & YF118ST & 216,870# 20/40 SAND @ 1-6 PPG. MTP 7342 PSIG. MTR 50.3 BPM. ATP 5552 PSIG. ATR 44.9 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

FLOWED 10.5 HRS. 12/64" CHOKE. FCP 2050 PSIG. 50 BFPH. RECOVERED 580 BLW. 6967 BLWTR.

10-23-2004      Reported By      SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 10,775 **TVD** 10,775 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf : 8764-10625** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 16/64 CHOKE. FCP 2350 PSIG. EST 30-40 BPHLW. LIGHT CONDENSATE. RECOVERED 1080 BLW. 5887 BLWTR.

10-24-2004 Reported By SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 10,775 **TVD** 10,775 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0  
**Formation :** BLACKHAWK **PBTD : 10715.0** **Perf : 8764-10625** **PKR Depth : 0.0**

Activity at Report Time: SHUT IN

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FLOW 12 HRS ON 16/64" CHOKE. FCP 2300 PSIG. EST 3-5 BPH. LIGHT TO MODERATE CONDENSATE. RECOVERED 375 BLW. 5512 BLWTR. SI @ 6:00 PM ON 10/23/04. TURN WELL OVER TO PRODUCTION DEPARTMENT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 10/23/04

014

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U 0283
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: UTU 63027D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1786 FSL 1867 FWL 40.04819 LAT 109.46598 LON		8. WELL NAME and NUMBER: STAGECOACH UNIT 84-8
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 9S 22E		9. API NUMBER: 4304735490
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 10/11/2004 - 12/07/2004.

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DEC 09 2004  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE <i>Kaylene R. Gardner</i>	DATE 12/7/2004

(This space for State use only)



## WELL CHRONOLOGY REPORT

Report Generated On: 12-07-2004

<b>Well Name</b>	STAGECOACH 84-08	<b>Well Type</b>	PROD	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35490	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-20-2004	<b>Class Date</b>	11-15-2004
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,775/ 10,775	<b>Property #</b>	053253
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,430/ 2,430
<b>KB / GL Elev</b>	4,719/ 4,777				
<b>Location</b>	Section 8, T9S, R22E, NESW, 1786 FSL & 1867 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	56.25	<b>NRI %</b>	48.3438

<b>AFE No</b>	302552	<b>AFE Total</b>		<b>DHC / CWC</b>							
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	09-19-2004	<b>Release Date</b>	10-12-2004				
03-12-2004		<b>Reported By</b>									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1786' FSL & 1867' FWL (NE/SW) SECTION 8, T9S, R22E UINTAH COUNTY, UTAH

OBJECTIVE: 10,775' TD MESAVERDE - BLACK HAWK  
TRUE RIG #9  
DW/GAS  
CHAPITA WELLS DEEP  
STAGECOACH UNIT

LEASE: U-0283  
ELEVATION 4779' NAT GL, 4777' PREP GL, 4719' KB (14')

EOG WI 56.25%, NRI 48.34375%

RECEIVED  
DEC 09 2004

DIV. OF OIL, GAS & MINING

<b>09-19-2004</b>	<b>Reported By</b>		<b>EDDIE TROTTER</b>								
<b>Daily Costs: Drilling</b>			<b>Completion</b>				<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
<b>MD</b>	2,445	<b>TVD</b>	2,445	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: WORT**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 3:00 PM, 9/9/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,445'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY .75 DEGREE @ 2,350'. RAN 53 JTS (2,415.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,430.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 230 SX CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (156.5 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLs). DISPLACED CEMENT W/182.9 BBLs WATER, BUMPED PLUG W/1,000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (26.20 BBLs). HAD 2 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 2:00 PM ON 9/8/04 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

<b>09-21-2004</b>		<b>Reported By</b>		BRUCE TAYLOR							
<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	2,800	<b>TVD</b>	2,800	<b>Progress</b>	370	<b>Days</b>	1	<b>MW</b>	8.6	<b>Visc</b>	27.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
11:00	15:30	4.5	RIG UP QUICK TEST, TEST BLIND RAMS, PIPE RAMS, CHOKE, CHOKE MANIFOLD AND ALL RELATED VALVES TO 250 AND 5000 PSI FOR 10 MIN/TEST. TESTED HYDRIL TO 250 AND 2500 PSI FOR 10 MIN. TEST KELLY TO 250 AND 5000 PSI FOR 10 MIN.
15:30	16:00	0.5	TEST CASING TO 1500 PSI FOR 30 MINUTES.

16:00 21:00 5.0 MAKE UP 7 7/8 HCS06Z PDC JETTED .850 TFA WITH 7 3/4" IBS at 30' & 60' AND REST OF BHA. PICKED UP DRILL PIPE OFF RACKS TO TOP OF CEMENT.

21:00 21:30 0.5 PICK UP KELLY, INSTALL ROTATING HEAD.

21:30 23:30 2.0 DRILL CEMENT & FLOAT EQUIP 2353' TO 2470'. DRILLED 10' NEW HOLE TO 2480'.

23:30 00:00 0.5 PERFORM FIT TEST TO 9.9 PPG EMW WITH 8.4 WATER IN HOLE AND 200 PSI APPLIED PRESSURE. PSI BLED BACK TO "0".

00:00 01:00 1.0 PULL OUT OF HOLE TO CONFIRM PIPE TALLY AND JOINT COUNT DUE TO FINDING CASING SHOE 40' DEEP. PIPE STRAP AND JOINT COUNT OK. TRIP IN HOLE.

01:00 01:30 0.5 DRILL 2480' TO 2509' (29') 58'/HR. 10/12K WOB, 60 RPM.

01:30 02:00 0.5 SURVEY @ 2468' - 2 1/2 DEG.

02:00 06:00 4.0 DRILL 2509' TO 2800' (291') 72.2'/HR. 16/18K WOB, 60 RPM.

SAFETY MEETING: RIGGING UP, PICKING UP DC'S AND DP OFF RACKS.  
 WEATHER: 45 DEG. CLOUDY, WIND ENE @ 12 MPH.

NOTIFIED BLM IN VERNAL, UT. (ED FORSMAN) OF BOP TEST AT 7:30 AM, 9/20/04.

06:00 18.0 SPUD 7-7/8" HOLE AT 11:30 PM, 9/20/04

09-22-2004 Reported By BRUCE TAYLOR

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	4,270	<b>TVD</b>	4,270	<b>Progress</b>	1,470	<b>Days</b>	2	<b>MW</b>	8.7	<b>Visc</b>	28.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>			<b>PKR Depth : 0.0</b>			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2800' TO 2854' (54') 36'/HR. 16/18K WOB, 60 RPM.
07:30	08:00	0.5	SURVEY @ 2800' - 2 DEG.
08:00	08:30	0.5	STUCK PIPE AND PACKED OFF AFTER SURVEY, WORKED PIPE TO 100K OVER STRING TO WORK FREE, LAID DOWN 2 JOINTS, REAM BACK TO BOTTOM.
08:30	09:30	1.0	DRILL 2846' TO 3009' (163') 163'/HR. 16/18K WOB, 60 RPM.
09:30	11:30	2.0	PULL OUT OF HOLE 8 STANDS TO CASING SHOE, WELD LEAKS IN MUD PITS, TRIP IN HOLE. WELL FLOWED WHILE WORKING ON PITS. ESTIMATED 1/2 BPM. WATER ON BOTTOMS UP WAS 45K CHLORIDES.
11:30	12:00	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, HCR, CHOKE, CHECK COM.
12:00	16:30	4.5	DRILL 3009' TO 3350' (341') 75.7'/HR. 16/18K WOB, 60 RPM.
16:30	17:00	0.5	SURVEY @ 3298' - 1 3/4 DEG. WELL FLOWED 1/4" STREAM.
17:00	23:30	6.5	DRILL 3350' TO 3820' (470') 72.3'/HR. 16/18K WOB, 60 RPM.
23:30	00:00	0.5	SURVEY @ 3778' - 2 DEG.
00:00	06:00	6.0	DRILL 3820' TO 4270' (450') 75'/HR. 16/18K WOB, 60 RPM.

SAFETY MEETING: TRIPPING, WORKING WITH WELDER, GAS BUSTER.  
 GAS 4775 UNITS.  
 WEATHER: 37 DEG. CLOUDY, WIND CALM

09-23-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>			<b>Completion</b>	\$0	<b>Daily Total</b>	.....
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Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 6850' - 6864', 60 RPM, 20K WOB, 14', 28 FPH.
06:30	07:00	0.5	SURVEY AT 6814, 1.75 DEG.
07:00	07:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.
07:30	22:30	15.0	DRILLED 6864' - 7389', 60 RPM, 20-22K WOB, 525', 35 FPH. MIXED LCM TO CONTROL SEEPAGE LOSSES.
22:30	23:00	0.5	SURVEY AT 7339, 2 DEG.
23:00	06:00	7.0	DRILLED 7389' - 7610', 60 RPM, 18-22K WOB, 221', 31.5 FPH.

SAFETY MEETING: ADJUSTING BREAKS/TONG & SLIP DIES/FIRE PREVENTION  
TEMP 52 DEG

BGG 4104U, CG 5003U, MAX GAS 5986U  
LITHOLOGY 70% SH, 15% SS, 15% SLTST

09-26-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>		<b>Completion</b>	\$0	<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>	\$0	<b>Well Total</b>	
<b>MD</b>	8,425	<b>TVD</b>	8,421	<b>Progress</b>	815
<b>Days</b>	6	<b>MW</b>	9.1	<b>Visc</b>	32.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7610' - 7830', 60 RPM, 18-20K WOB, 220', 37 FPH.
12:00	12:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.
12:30	15:00	2.5	DRILLED 7830' - 7946', 60 RPM, 18-20K WOB, 116', 46 FPH.
15:00	15:30	0.5	SURVEY AT 7896', 1.75 DEG.
15:30	06:00	14.5	DRILLED 7946' - 8425', 60 RPM, 18-20K WOB, 479', 33 FPH. STARTED RAISING MW TO 9.5 AT 8275' TO CONTROL SLOUGHING SHALES. HOLE STARTED TAKING MUD, MIX LCM, BYPASS SHAKERS, WILL CONTINUE TO RAISE MW TO CONTROL SLOUGHING.

SAFETY MEETING: LOCK OUT - TAG OUT/MSDS SHEETS  
TEMP 46 DEG

BGG 1934U, CG 3400U, MAX GAS 5014U  
LITHOLOGY 45% SH, 35% SS, 10% SLST, 10% CARB SH  
ISLAND TOP AT 7486', PRICE RIVER TOP AT 7880'

09-27-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>		<b>Completion</b>	\$0	<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>	\$0	<b>Well Total</b>	
<b>MD</b>	8,910	<b>TVD</b>	8,906	<b>Progress</b>	485
<b>Days</b>	7	<b>MW</b>	10.0	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 8425' - 8503', 55 RPM, 18-20K WOB, 78', 26 FPH. MIXING LCM, SHAKERS BYPASSED.
09:00	09:30	0.5	SURVEY AT 8453', 2.25 DEG.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.

10:00 06:00 20.0 DRILLED 8503' - 8910', 55 RPM, 18-22K WOB, 407', 20.4 FPH. STARTED RAISING MW TO CONTROL SLOUGHING SHALES, START LOSING MUD AT 9.9#. LOST 150 BBLS MUD. BRING LCM UP TO 19%, CONTINUE TO BYPASS SHAKER. BRING MW TO 10.1 #, START LOSING MUD. MIX LCM, STOPPED LOSSES.

SAFETY MEETING: DERRICK CLIMBER/FORKLIFT  
TEMP 54 DEG

BGG 2669U, CG 4567U, MAX GAS 4092U  
LITHOLOGY 40%SH, 35%SS, 15% SLTST, 10% CARB SH  
MIDDLE PRICE RIVER AT 8564'

09-28-2004 Reported By KEN MELDER

<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
MD	9,090	TVD	9,086	Progress	180	Days	8	MW	10.1	Visc	41.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:45	4.75	DRILLED 8610' - 8975', RPM 55, 25K WOB, 65', 13.7 FPH.
10:45	12:00	1.25	CIRCULATED FOR TOH.
12:00	12:30	0.5	PUMP PILL & DROP SURVEY, MISRUN.
12:30	16:00	3.5	TRIP OUT FOR BIT #2.
16:00	16:30	0.5	XO BITS, REDRESS BIT #2.
16:30	18:00	1.5	TRIP IN TO 2336'. FILL PIPE.
18:00	19:00	1.0	SLIP & CUT DRILL LINE.
19:00	21:00	2.0	TRIP IN TO 8925'. FILLED PIPE AT 6539'.
21:00	22:00	1.0	HOLE PACKED OFF AT 8915'. PRESSURED UP, WORKED PIPE FREE. WASH/REAM 8895' - 8975'.
22:00	06:00	8.0	DRILLED 8975' - 9090', 53 RPM, 18-20K WOB, 115', 14.4 FPH.

SAFETY MEETING: TRIPPING/CUTTING DRLG LINE/HOUSEKEEPING  
TEMP 47 DEG  
LCM 22 PPB

BGG 2851U, CG 3481U, MAX GAS 3079U, TRIP GAS 5631U  
LITHOLOGY: SH 30%, SS 35%, SLTST 15%, CARB SH 20%  
MIDDLE PRICE RIVER 8564'

09-29-2004 Reported By KEN MELDER

<b>Daily Costs: Drilling</b>			<b>Completion</b>			\$0	<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
MD	9,291	TVD	9,286	Progress	201	Days	9	MW	10.5	Visc	43.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: MIX MUD - BUILD VOLUME

Start	End	Hrs	Activity Description
06:00	10:45	4.75	DRILLED 9090' - 9210', 53 RPM, 20-22K WOB, 120', 25.3 FPH.
10:45	11:15	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.

11:15 18:00 6.75 DRILLED 9210' - 9291', 53 RPM, 22-26K WOB, 81', 12 FPH. P-RATE DROPPED TO 2 FPH. STARTED RAISING MW TO 10.5 TO CONTROL SLOUGHING SHALES. SLOUGHING SHALES STOPPED W/10.5 MW, STARTED LOSING MUD W/10.5 MW.

18:00 19:30 1.5 CIRCULATED FOR TRIP. RAISED MW TO 10.5, LOSING MUD. MIXED LCM TO STOP LOSSES. LOST 160 BBLs MUD.

19:30 20:00 0.5 DROPPED SURVEY. PUMPED PILL. SURVEY AT 9270', 2.25 DEG.

20:00 24:00 4.0 TOH FOR BIT #3. STARTED LOSING MUD AFTER PULLING INTO CSG.

24:00 00:30 0.5 RETRIEVED SURVEY, XO BITS.

00:30 02:30 2.0 TIH SLOW TO 2384' W/NO RETURNS.

02:30 06:00 3.5 MIX MUD TO BUILD VOLUME. PERIODICALLY BREAK CIRC W/PARTIAL RETURNS.

SAFETY MEETING: RESERVATION REGULATIONS/TRIPPING  
TEMP 57 DEG

BGG 4072U, CG 4895U, MAX GAS 5207U  
LITHOLOGY: 30% SH, 35% SS, 15% SLTST, 20% CARB SH

09-30-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>	<b>Completion</b>	\$0	<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>	<b>Completion</b>	\$7,647	<b>Well Total</b>	
<b>MD</b> 9,460 <b>TVD</b> 9,455 <b>Progress</b> 169 <b>Days</b> 10 <b>MW</b> 10.5 <b>Visc</b> 42.0				
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:15	1.25	TRIP IN 20 STDS, SLOW TO 4252' W/PARTIAL RETURNS.
07:15	07:45	0.5	CIRCULATED AT 68 SPM, LOST 35 BBLs.
07:45	08:45	1.0	TRIP IN 20 STDS TO 6119' W/NO RETURNS W/FIRST 15 STDS, PARTIAL RETURNS AFTER FIRST 15 STDS.
08:45	09:30	0.75	CIRCULATED AT 67 SPM, LOST 30 BBLs.
09:30	11:30	2.0	MIXED MUD, BUILT VOLUME. BROKE CIRC EVERY 10 MIN TO KEEP BIT CLEAR.
11:30	12:30	1.0	TRIP IN 20 STDS TO 7976', NO RETURNS W/FIRST 4 STDS, PARTIAL RETURNS AFTER FIRST 4 STDS.
12:30	14:30	2.0	CIRCULATED AT 68 SPM W/NO LOSSES. BUILT VOLUME.
14:30	16:00	1.5	TIH W/FULL RETURNS, HIT TIGHT HOLE AT 9050'.
16:00	17:15	1.25	WASH/REAM 9036' - 9291', 10' FILL.
17:15	06:00	12.75	DRILLED 9291' - 9460', 53 RPM, 18-21K WOB, 169', 13.3 FPH.

SAFETY MEETING: TRIPPING/HORSEPLAY  
TEMP 51 DEG  
LOST 430 BBLs MUD ON TOH & TIH  
LCM 22 PPB

BGG 3724U, CG 4844U, TRIP GAS 6037U, MAX GAS 4737U  
LITHOLOGY 35%SH, 30%SS, 15% SLTST, 20% CARB SH  
LOWER PRICE RIVER AT 9371'

10-01-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>	<b>Completion</b>	\$0	<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>	<b>Completion</b>		<b>Well Total</b>	

MD 9,841 TVD 9,836 Progress 381 Days 11 MW 10.5 Visc 41.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 9460' - 9581', 52 RPM, 18-22K WOB, 121', 22 FPH.
11:30	12:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.
12:00	03:15	15.25	DRILLED 9581' - 9836', 52 RPM, 18-22K WOB, 255', 16.7 FPH. SLIGHT FLOW ON CONNECTION AT 9613', START RAISING MW TO 10.7. LOST 80 BBLS TO SEEPAGE. LOST PARTIAL RETURNS AT 9830' W/10.6 MW.
03:15	05:30	2.25	PUMP POLYSWELL DOWN DRILL PIPE. CIRC AT 68 SPM W/PARTIAL RETURNS. LOST 172 BBLS. BUILD VOLUME. REGAIN FULL RETURNS.
05:30	06:00	0.5	DRILLED 9836' - 9841', 52 RPM, 20K WOB.

SAFETY MEETING: FORKLIFT/WORKING ON PUMPS/MIXING LCM  
 TEMP 45°

BGG 5289U, CG 4544U, MAX GAS 5258U  
 LITHOLOGY: 35% SH, 30% SS, 15% SLTST, 20% CARB SH  
 SEGO TOP AT 9826'

10-02-2004 Reported By KEN MELDER

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,026 TVD 10,021 Progress 186 Days 12 MW 10.7 Visc 43.0		
Formation : PBTB : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: CIRC THRU CHOKE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 9841' - 9891', 52 RPM, 20-22K WOB, 50', 12.5 FPH.
10:00	10:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC & BOP.
10:30	04:30	18.0	DRILLED 9891' - 10,026', 52 RPM, 22-25K WOB, 135', 7.5 FPH. RAISED MW TO 10.7#, LOST 100 BBLS IN 30 MIN, REGAINED FULL RETURNS. WELL FLOWING W/PUMP OFF AT 10,000'. BGG 5000u, 5' FLARE. STARTED RAISING MW TO 11.0#. AT 10,025' LOST PARTIAL RETURNS W/10.8# MUD. PUMP PRESSURE DROPPED 300 PSI. WELL FLOWING W/PUMP OFF.
04:30	06:00	1.5	CIRCULATED THROUGH CHOKE. PUMP LCM SWEEPS, HOLE PARTIALLY PACKED OFF. RAISED MW.

SAFETY MEETING: PPE/HEAVY LIFTING  
 TEMP 54 DEG

BGG 4679U, CG 5404U, MAX GAS 5437U  
 LITHOLOGY 35% SS, 35% SH, 15% SLTST, 15% CARB SH  
 CASTLEGATE TOP AT 9992'

10-03-2004 Reported By KEN MELDER

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,026 TVD 10,021 Progress 0 Days 13 MW 11.2 Visc 47.0		
Formation : PBTB : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILDING VOLUME

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATED THROUGH CHOKE. CIRC LCM SWEEPS, RAISING MW, APPEARED TO HAVE SEVERAL PLUGGED JETS IN BIT.
06:30	07:30	1.0	OPEN WELL UP & CHECKED FLOW, LIGHT FLOW. CIRC OFF CHOKE. LOST PARTIAL RETURNS, LOST 100 BBLs MUD. MIXED LCM & BAR, BUILT VOLUME.
07:30	10:30	3.0	CIRC OVER TOP OF HOLE TO KEEP HOLE FULL, BUILT VOLUME. PUMPED DOWN DP EVERY 15 MIN.
10:30	12:30	2.0	CIRCULATED DOWN DP. PUMPED POLYSWELL SWEEP. LOST 100 BBLs MUD, REGAINED FULL RETURNS. HOLE GAVE BACK 142 BBLs MUD. 15' FLARE ON BOTTOMS UP.
12:30	12:45	0.25	FLOW CHECKED, SLIGHT FLOW W/10.9# MUD.
12:45	15:00	2.25	CIRCULATED. RAISE MW TO 11.0#, LOST 65 BBLs MUD WHILE RAISING MW.
15:00	15:45	0.75	WORKED TIGHT HOLE FROM 9981' - 9976', MW 11.0#. BGG 4500U, 5' FLARE.
15:45	16:00	0.25	FLOW CHECKED. FLOWING, GAINED 20 BBLs.
16:00	19:30	3.5	CIRCULATED. RAISED MW TO 11.1#, LOST 56 BBLs.
19:30	19:45	0.25	FLOW CHECKED. FLOWING, GAINED 13 BBLs.
19:45	22:15	2.5	CIRCULATED. RAISED MW TO 11.3#, LOST 35 BBLs MUD. GAS 1500U, 2-3' FLARE.
22:15	22:30	0.25	FLOW CHECKED. FLOWING, GAINED 20 BBLs.
22:30	04:00	5.5	CIRCULATED. STARTED RAISING MW, LOST PARTIAL RETURNS, LOST 176 BBLs.
04:00	06:00	2.0	BUILT VOLUME. CIRC OVER TOP OF HOLE. PUMPED DOWN DP EVERY 15 MIN. LCM 35 PPB.

SAFETY MEETING: MIXING MUD/WORKING TIGHT HOLE  
TEMP 52°

BGG 4900U, CURRENTLY 1224U, DOWNTIME GAS 5400u

10-04-2004 Reported By KEN MELDER

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,026	TVD	10,021	Progress	0	Days	14	MW	11.3	Visc	46.0
Formation :		PBDT : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: CIRC

Start	End	Hrs	Activity Description
06:00	06:30	0.5	BUILT VOLUME. CIRC OVER TOP OF HOLE, PUMPED DOWN DP EVERY 15 MIN.
06:30	07:00	0.5	CIRCULATED. GOOD RETURNS AT START, THEN PARTIAL RETURNS, LOST 130 BBLs.
07:00	10:30	3.5	BUILT VOLUME. CIRC OVER TOP OF HOLE, PUMPED DOWN DP EVERY 15 MIN.
10:30	11:15	0.75	TRIP OUT 5 STDS TO 9580'. PULLED WET, HOLE SWABBING.
11:15	12:00	0.75	CIRCULATED FOR 5 MIN W/MINIMAL RETURNS. FLOW CHECKED, LIGHT FLOW.
12:00	12:30	0.5	TRIP OUT 5 STD, WET TO 9070'.
12:30	13:45	1.25	CIRCULATED W/50% RETURNS. DISPLACED MUD OUT OF HOLE. MUD IN HOLE DEHYDRATED FROM LCM.
13:45	16:30	2.75	FLOW CHECKED, NO FLOW. BUILT VOLUME TO FINISH DISPLACING HOLE.
16:30	17:00	0.5	CIRCULATED W/25% RETURNS, LOST 100 BBLs.
17:00	17:30	0.5	BUILT VOLUME. MIXED & PUMPED SLUG.
17:30	00:30	7.0	TOH. PULLED FIRST 20 STDS AT 23 FPM TO PREVENT SWABBING. STARTED LOSING MUD AFTER PULLING INTO CASING. LAY DOWN STABILIZERS, PDC BIT.
00:30	02:30	2.0	TRIP IN W/BIT W/OPEN NOZZLES TO 2340' W/PARTIAL RETURNS.
02:30	06:00	3.5	CIRCULATED. BUILD VOLUME.

SAFETY MEETING: ELECTRICAL WORK/TRIPPING

TEMP 39°

BIT #3: CUTTERS ON SHOULDER WORN DOWN TO MATRIX & 2 PLUGGED NOZZLES

BGG 41U, MAX GAS 1892U

10-05-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>
<b>MD</b>	10,026	<b>TVD</b>	10,021	<b>Progress</b>
			0	<b>Days</b>
				15
				<b>MW</b>
				11.3
				<b>Visc</b>
				40.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>
				<b>PKR Depth : 0.0</b>

Activity at Report Time: CIRC

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATED. BUILD VOLUME.
08:00	08:45	0.75	TRIP IN 10 STDS TO 3400'.
08:45	09:00	0.25	CIRCULATED AT 70 SPM.
09:00	09:45	0.75	TRIP IN 10 STDS TO 4237'.
09:45	10:00	0.25	CIRCULATED AT 70 SPM.
10:00	11:15	1.25	TRIP IN 20 STDS TO 6105'.
11:15	12:00	0.75	CIRCULATED AT 70 SPM.
12:00	13:30	1.5	RUN 1 STD DP TO 6197'. WELL STARTED FLOWING. GAINED 30 BBLS. CIRC AT 100 SPM. GAINED 70 BBLS. SHUT WELL IN. SIDPP 0. CIRC OUT GAS THRU WIDE OPEN CHOKE. CIRC BOTTOMS UP.
13:30	14:00	0.5	CHECKED FLOW, WELL FLOWING. OPENED ANNULAR. CIRC OFF CHOKE W/NO GAINS OR LOSSES. MW IN/OUT 11.4, VIS 45.
14:00	14:30	0.5	TRIP IN 10 STDS TO 7122'.
14:30	16:00	1.5	CIRCULATED OUT GAS AT 70 SPM, GAINED 70 BBLS MUD.
16:00	16:30	0.5	TRIP IN 10 STDS TO 8052'.
16:30	16:45	0.25	CIRCULATED AT 70 SPM.
16:45	17:15	0.5	TRIP IN 10 STDS TO 8976'.
17:15	19:00	1.75	CIRCULATED BOTTOMS UP AT 70 SPM, GAINED 74 BBLS MUD.
19:00	19:45	0.75	TRIP IN 5 STDS. PU 10 SINGLES.
19:45	21:15	1.5	WASH/REAM 9850' - 10,026', HIT SEVERAL TIGHT SPOTS FROM 9930' - TD. NO FILL.
21:15	04:00	6.75	CIRCULATED & CONDITIONED MUD AT 70 SPM. EVENED OUT MW AT 11.3 PPG, 30% LCM, VOLUME HOLDING STEADY AT 70 SPM. GRADUALLY INCREASED SPM TO 105. LOST 50 BBLS. LOST 20 BBLS IN 6 MIN AT 105 SPM. DECREASED SPM TO 70. VOLUME HOLDING STEADY. PUMPED CAL CARB LCM SWEEPS. INCREASED SPM TO 105 W/NO LOSSES. MW IN 11.3, OUT 11.2 (GAS CUT) GAS 4000U, 4-5' FLARE.
04:00	04:15	0.25	FLOW CHECKED, WELL FLOWING.
04:15	06:00	1.75	CIRCULATED. RAISED MW TO 11.4.

SAFETY MEETING: MIXING BAR/TRIPPING

BGG 4002U, MAX GAS 4269U

TEMP 43 DEG

10-06-2004 Reported By KEN MELDER

<b>DailyCosts: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>
<b>MD</b>	10,062	<b>TVD</b>	10,057	<b>Progress</b>
			34	<b>Days</b>
				16
				<b>MW</b>
				11.2
				<b>Visc</b>
				40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATED. RAISED MW.
07:00	07:30	0.5	FLOW CHECKED, NO FLOW.
07:30	08:00	0.5	MIXED & PUMPED PILL.
08:00	13:00	5.0	TOH, LD TOP 15 JTS DP.
13:00	19:30	6.5	TIH TO 6380'. MINIMAL RETURNS IST 10 STDS. STAGE IN. BREAK CIRC EVERY 10 STDS.
19:30	20:30	1.0	CIRCULATED BOTTOMS UP.
20:30	23:00	2.5	TRIP IN. STAGE IN. BREAK CIRC EVERY 10 STDS.
23:00	24:00	1.0	WASH/REAM 9965' - TD.
00:00	06:00	6.0	DRILLED 10,026' - 10,062', 50 RPM, 20-25K WOB, 34', 5.7 FPH.

SAFETY MEETING: TRIPPING/HOUSEKEEPING  
TEMP 40 DEG

BGG 2805U, CG 4600U (5' FLARE), TG 5750U (20' FLARE), MAX GAS 4587U  
LITHOLOGY: 35% SH, 35% SS, 15% SLTS, 15% CARB SH

10-07-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,092	TVD	10,092	Progress	35	Days	17	MW	11.4	Visc	42.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WO WIRE LINE TRUCK

Start	End	Hrs	Activity Description
06:00	19:30	13.5	DRILL 10,057' TO 10,092', 35', 2.6'/HR, 18/30K WOB, 60 RPM.
19:30	01:00	5.5	SLUGGED PIPE. POH 40 STANDS SLOW, HOLE SWABBED FIRST 15 STANDS & GAINED 12 BBLs. PULLED 20 MORE STANDS AT IDLE IN LOW GEAR, HOLE DID NOT FLOW BUT DID NOT TAKE ANY FILL.
01:00	02:30	1.5	BROKE CIRCULATION AT 6300'. TOH 20 STANDS, ATTEMPTED TO BREAK CIRCULATION. DRILL STRING PLUGGED, ATTEMPT TO UNPLUG SAME WITH OUT SUCCESS. WELL FLOWING 1 BBL/MIN. CLOSE WELL IN. TOTAL GAIN SINCE LEAVING BOTTOM 52 BBLs.
02:30	06:00	3.5	CALL & PROCURE WIRE LINE BAKER ATLAS TRUCK TO SHOOT CIRCULATING HOLES IN DRILL PIPE. TRUCK SCHEDULED TO ARRIVE AT 10:00 AM FROM ROCK SPRINGS.

SAFETY MEETING: HOUSEKEEPING/TRIPPING PIPE  
TEMP 42 DEG

FORMATION: CASTLEGATE @ 9992', 40%SH, 35% SS, 15% SLTST, 10% CARB SH  
BGG 4061, CG 6773, HIGH GAS 4861

10-08-2004 Reported By B.TAYLOR / D.FISCHER

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,118	TVD	10,118	Progress	26	Days	18	MW	11.5	Visc	45.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	WO WL TRUCK.
09:00	11:00	2.0	RIG UP BAKER ATLAS. RIH HOLE AND PERFORATED FIRST JOINT OF DRILL PIPE ON TOP OF DRILL COLLARS WITH 1 11/16" CERAMIC PERFORATING GUN LOADED WITH 3 SPF AT 180 DEG. PHASED. POH. RD BAKER.
11:00	14:30	3.5	CIRCULATED BOTTOMS UP, 20' FLARE. CONTINUED CIRCULATING & RAISED WT TO 11.6 PPG WHILE INCREASING LCM CONCENTRATION. LOST 130 BBLs TOTAL BEFORE LOSSES STOPPED. CIRCULATED 11.6 PPG AROUND, MUD WT OUT 10.7 PPG WITH 5200 UNITS GAS.
14:30	18:30	4.0	SLUGGED & POH SLOW. HOLE FLOWING FIRST 5 STANDS, THEN STARTED TAKING FILL, HOLE FILLING PROPERLY AFTER 15 STANDS. PULLED THROUGH SHOE AND HOLE STARTED TAKING 4 TIMES CALCULATED FILL THEN LEVELED OFF TO NORMAL. FINISH OUT OF HOLE. BIT WORN DOWN 40% ON SHOULDER CUTTERS.
18:30	21:00	2.5	MAKE UP DSX210, NEW FLOAT VALVE & TIH WITH SAME TO 3500'.
21:00	22:00	1.0	CIRCULATED BOTTOMS UP, NO LOSSES.
22:00	01:30	3.5	TIH. FILLING & BREAKING CIRCULATION EVERY 20 STANDS TO TIGHT SPOT AT 10,015'.
01:30	03:00	1.5	WASH/REAM 15'. CIRCULATED OUT TRIP GAS AT 10,035'. GAS 5000 UNITS, FLARE 20'-30' FROM 3000 STROKES TO 7700 STROKES. GAINED 80 BBLs ON BOTTOMS UP.
03:00	04:00	1.0	WASH/REAM 90' TO BOTTOM, 40' FILL. PATTERN BIT.
04:00	06:00	2.0	DRILL 10,092' TO 10,118', 26', 13'/HR, 10/12K WOB, 50/55 RPM.

FORMATION: CASTLEGATE 40% SH, 35% SS, 15% SLTST, 10% CARB SH  
 BGG 4176, TRIP GAS 4327, FLARE ON BOTTOMS UP 20' TO 30', NOW 2'

SAFETY MEETING: TRIPPING/RUNNING WIRE LINE  
 TEMP 42 DEG

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<b>10-09-2004</b>	<b>Reported By</b>	B.TAYLOR / D.FISCHER									
<b>DailyCosts: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>							
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>							
<b>MD</b>	10,230	<b>TVD</b>	10,230	<b>Progress</b>	112	<b>Days</b>	19	<b>MW</b>	11.7	<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 10,118' TO 10,160', 42', 6.4'/HR, 12K WOB, 50 RPM.
12:30	13:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL & FLOOR VALVES. BOP DRILL 1 MIN, 36 SEC.
13:00	06:00	17.0	DRILL 10,160' TO 10,230', 70', 4.1'/HR, 12/18K WOB, 55 RPM.

SAFETY MEETING: TRIPPING, ELECTRICAL REPAIR  
 TEMP 43 DEG

FORMATION: BASE CASTLEGATE @ 10,224', 45% SH, 30% SS, 15% SLTST, 10% CARB SH.  
 BGG- 4153, TG- 4385, GAS BUSTER BYPASSED 5950.

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<b>10-10-2004</b>	<b>Reported By</b>	B.TAYLOR							
<b>DailyCosts: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>					

MD 10,348 TVD 10,348 Progress 118 Days 20 MW 11.7 Visc 44.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 10230' TO 10243' (13') 3.2'/HR. 18/20K WOB, 55 RPM.
10:00	16:00	6.0	SLUG PIPE AND PULL OUT OF HOLE DUE TO PENETRATION RATE. HOLE FLOWED FIRST 20 STANDS, GAINED 29 BBLs MUD, THEN STARTED TAKING GRADUAL FILL TO CORRECT FILL. ONCE BIT PASSED ABOVE 2800' HOLE TOOK 3 TO 4 TIMES CALCULATED FILL THEN TAPERED OFF TO NORMAL. BIT HAD SHOULDER WEAR TO GRADE 3 & 4. FUNCTION TEST BLIND RAMS.
16:00	18:30	2.5	MAKE UP HTC HC506Z AND TRIP IN HOLE TO 3500'.
18:30	19:00	0.5	CIRCULATE BOTTOMS UP, NO LOSSES.
19:00	22:00	3.0	TRIP IN HOLE FILLING AND BREAKING CIRCULATION EVERY 20 STANDS.
22:00	22:30	0.5	WASH/REAM 38' TO BOTTOM, NO FILL. GAINED 40 BBLs ON BOTTOMS UP WITH 20-25' FLARE.
22:30	06:00	7.5	DRILL 10243' TO 10348' (105') 14'/HR. 24/26K WOB, 50/55 RPM.

SAFETY MEETING: MUD CHECK, FORK LIFT, TRIPPING.  
 WEATHER: 49 DEG, CLOUDY, WIND WNW @ 5 MPH

FORMATION: BASE CASTLEGATE @ 10224', 35% SH, 45% SS, 20% SLTST.  
 BGG-3412, CG-4002, TRIP GAS- 5661, HIGH GAS-4426.

10-11-2004 Reported By B.TAYLOR

Daily Costs: Drilling	Completion	Daily Total	\$
Cum Costs: Drilling	Completion	Well Total	

MD 10,735 TVD 10,735 Progress 387 Days 21 MW 11.7 Visc 43.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 10348' TO 10378' (30') 12'/HR. 24/26K WOB, 55 RPM.
08:30	09:00	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS, ANN, HCR, FLOOR VALVES, CHECK COM. BOP DRILL 1 MIN 30 SEC.
09:00	06:00	21.0	DRILL 10378' TO 10735' (357') 16.6'/HR. 22/28K WOB, 50/55 RPM.

SAFETY MEETING: KELLY SPINNER, SPINNING CHAIN, USE OF WATER HOSES AROUND ROTARY.  
 WEATHER: 51 DEG, FAIR, WIND ENE @ 13

FORMATION: BLACKHAWK @ 10440', 40% SH, 25% SS, 20% SLTST, 15% CARB SH.  
 BGG-2451, CG-4240, HIGH GAS 5425

10-12-2004 Reported By B.TAYLOR

Daily Costs: Drilling	Completion	Daily Total	
Cum Costs: Drilling	Completion	Well Total	

MD 10,775 TVD 10,775 Progress 40 Days 22 MW 11.7 Visc 43.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN PROD CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 10,735' TO 10,775' TD, (40'), 16'/HR, 26/28K WOB, 55 RPM. REACHED TD AT 08:30 AM, 10/11/04.
08:30	09:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL.
09:00	10:00	1.0	CIRCULATED BOTTOMS UP.
10:00	11:30	1.5	WIPER TRIP/SHORT TRIP 10 STANDS, GAINED 19 BBLS. HOLE ONLY FLOWS WHILE PULLING PIPE. TIH.
11:30	13:30	2.0	CIRCULATED BOTTOMS UP. TRIP GAS 4700 UNITS.
13:30	01:00	11.5	SLUGGED PIPE. POH LAYING DOWN DRILL PIPE. FIRST 25 STANDS GAINED 20 BBLS, GRADUALLY HOLE STARTED TAKING NORMAL FILL AFTER 40 STANDS.
01:00	01:30	0.5	PULLED WEAR BUSHING.
01:30	02:30	1.0	RIG UP CASING CREW. HELD PRE JOB SAFETY MEETING.
02:30	06:00	3.5	START RUNNING 4 1/2" PRODUCTION CASING. FILLING AND BREAKING CIRCULATION EVERY 25 JTS.

SAFETY MEETING: LDDP/AIR HOIST OPERATION/RIG SERVICING/LDDP  
TEMP 40 DEG

BGG 3042, CG 5469, SHORT TRIP GAS 4705

10-13-2004 Reported By B.TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,775	TVD	10,775	Progress	0	Days	23	MW	11.7	Visc	43.0
Formation :			PBT D : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISHED RUNNING CASING AS FOLLOWS: FLOAT SHOE, 1 FLOAT JT, FLOAT COLLAR, 265 JTS 4 1/2", 11.6#, P-110, LTC WITH MARKER JTS SET @ 7855' & 5862'. RAN TOTAL OF 50 JTS CASING, LANDED AT 10,757'. CENTRALIZERS 1-5' ABOVE SHOE, TOP JT #2, THEN EVERY 2ND JT TO 400' ABOVE ISLAND TOP.
10:00	10:30	0.5	SPACED OUT. RIG DOWN CASING CREW & LAY DOWN MACHINE. INSTALLED HANGER & LANDING JOINT. INSTALLED ROTATING HEAD.
10:30	12:00	1.5	CIRCULATED BOTTOMS UP WITH RIG PUMP. MAX GAS 4500 UNITS. GAINED 56 BBLS MUD. HELD PRE JOB SAFETY MEETING WITH SCHLUMBERGER.
12:00	12:30	0.5	INSTALLED PLUG RETAINER. TESTED LINES TO 4500 PSI.
12:30	14:30	2.0	CEMENT AS FOLLOWS: 20 BBLS WATER, 20 BBLS MUD FLUSH. LEAD W/500 SXS 35:65 POZ W/4% D20, 2% D174, .2% D65, .2% D46, .75% D112, .15% D13, .25% D29. MIXED AT 13.0 PPG, YIELD 1.71. TAIL W/1720 SXS 50: 50 POX W/2% D20, .1% D46, .15% D13, .2% D167, .2% D65. MIXED AT 14.1 PPG, YIELD 1.28. DROPPED PLUG & DISPLACED WITH 166 BBLS WATER TO BUMP PLUG WITH 3700 PSI @ 14:10 HRS. BLED PSI TO "0" FLOAT EQUIPMENT OK. LANDED CASING ON HANGER WITH 85K. RIG DOWN SCHLUMBERGER.
14:30	18:30	4.0	NU/ND BOP/DIVERTER. CLEANED MUD TANKS. MOVING RIG TO STAGECOACH 83-8. TRUCKS TO START MOVING ON 10/13/2004. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.
18:30		5.5	RELEASED RIG AT 18:30 HRS 10/12/2004.

10-19-2004 Reported By SEARLE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,775	TVD	10,775	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation :			PBT D : 0.0			Perf :			PKR Depth : 0.0		

**Activity at Report Time: NU TREE - TEST CSG**

Start	End	Hrs	Activity Description
15:00	17:00	2.0	NU 10M FRAC TREE. TESTED CASING & TREE TO 8500 PSIG. SD. WILL PERFORATE ON WEDNESDAY.

10-21-2004      Reported By      SEARLE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$875	<b>Daily Total</b>	\$875
<b>Cum Costs: Drilling</b>	\$1,059,462	<b>Completion</b>	\$182,284	<b>Well Total</b>	\$1,241,747
<b>MD</b>	10,775	<b>TVD</b>	10,775	<b>Progress</b>	0
<b>Days</b>	25	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : BLACK HAWK</b>	<b>PBTD : 10715.0</b>	<b>Perf : 10464-10625</b>	<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FRAC MESA VEDE**

Start	End	Hrs	Activity Description
11:00	13:00	2.0	MIRU CUTTERS WL. PERFORATED BLACKHAWK FROM 10464'-65', 10489'-91', 10498'-500', 10509'-10', 10528'-30', 10554'-56', 10612'-13' & 10624'-25' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. SDFN.

10-22-2004      Reported By      SEARLE

<b>DailyCosts: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	\$
<b>MD</b>	10,775	<b>TVD</b>	10,775	<b>Progress</b>	0
<b>Days</b>	26	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : BLACK HAWK</b>	<b>PBTD : 10715.0</b>	<b>Perf : 8764-10625</b>	<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. SICP 450 PSIG. FRAC BLACKHAWK DOWN CASING WITH 4953 GAL YF125ST PAD, 44,877 GAL YF125ST & YF118ST & 167,791# 20/40 SAND @ 1-6 PPG. MTP 8309 PSIG. MTR 49.6 BPM. ATP 6841 PSIG. ATR 46.1 BPM. ISIP 4350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9780'. PERFORATED LPR FROM 9558'-59', 9597'-98', 9612'-14', 9634'-36', 9719'-20' & 9735'-37' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4953 GAL YF125ST PAD, 44,266 GAL YF125ST & YF118ST & 168,687# 20/40 SAND @ 1-6 PPG. MTP 8410 PSIG. MTR 50.2 BPM. ATP 6331 PSIG. ATR 46.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9501'. PERFORATED LPR/MPR FROM 9263'-65', 9287'-88', 9325'-27', 9361'-63', 9408'-10', 9438'-39' & 9470'-72' @ 2 SPF & 180° PHASING. RDWL.

RU SCHLUMBERGER. FRAC DOWN CASING WITH 4962 GAL YF125ST PAD, 57,924 GAL YF125ST & YF118ST & 239,354# 20/40 SAND @ 1-6 PPG. MTP 8471 PSIG. MTR 51.2 BPM. ATP 6339 PSIG. ATR 49.2 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9221'. PERFORATED MPR FROM 9037'-39', 9064'-66', 9111'-13' & 9188'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4941 GAL YF125ST PAD, 50,508 GAL YF125ST & YF118ST & 191,156# 20/40 SAND @ 1-6 PPG. MTP 8685 PSIG. MTR 50 BPM. ATP 5945 PSIG. ATR 45.9 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9005'. PERFORATED MPR FROM 8764'-66', 8774'-75', 8797'-99', 8854'-55', 8915'-17', 8938'-40' & 8973'-75' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4948 GAL YF125ST PAD, 53,881 GAL YF125ST & YF118ST & 216,870# 20/40 SAND @ 1-6 PPG. MTP 7342 PSIG. MTR 50.3 BPM. ATP 5552 PSIG. ATR 44.9 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

FLOWED 10.5 HRS. 12/64" CHOKE. FCP 2050 PSIG. 50 BFPH. RECOVERED 580 BLW. 6967 BLWTR.

10-23-2004      Reported By      SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **\$** **Well Total**  
**MD** 10,775 **TVD** 10,775 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD : 0.0** **Perf : 8764-10625** **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 FLOW 24 HRS ON 16/64 CHOKE. FCP 2350 PSIG. EST 30-40 BPHLW. LIGHT CONDENSATE. RECOVERED 1080 BLW. 5887 BLWTR.

**10-24-2004** **Reported By** SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 10,775 **TVD** 10,775 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0  
**Formation : BLACKHAWK** **PBTD : 10715.0** **Perf : 8764-10625** **PKR Depth : 0.0**

**Activity at Report Time: SHUT IN**

**Start** **End** **Hrs** **Activity Description**  
 06:00 18:00 12.0 FLOW 12 HRS ON 16/64" CHOKE. FCP 2300 PSIG. EST 3-5 BPH. LIGHT TO MODERATE CONDENSATE. RECOVERED 375 BLW. 5512 BLWTR. SI @ 6:00 PM ON 10/23/04. TURN WELL OVER TO PRODUCTION DEPARTMENT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 10/23/04

**11-16-2004** **Reported By** SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 10,775 **TVD** 10,775 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0  
**Formation : BLACKHAWK** **PBTD : 10715.0** **Perf : 8764-10625** **PKR Depth : 0.0**

**Activity at Report Time: INITIAL PRODUCTION**

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 OPENING PRESSURE: TP 4350 & CP 4500 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 11/15/04. FLOWING 1350 MCFD RATE ON 8/64" POS CHOKE.

**11-17-2004** **Reported By** SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 10,775 **TVD** 10,775 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0  
**Formation : BLACKHAWK** **PBTD : 10715.0** **Perf : 8764-10625** **PKR Depth : 0.0**

**Activity at Report Time: ON SALES**

**Start** **End** **Hrs** **Activity Description**  
 06:00 06:00 24.0 FLOWING 1346 MCFD, 65 BC & 0 BW ON 8/64" CK IN 24 HRS, CP 3900 PSIG.

**11-18-2004** **Reported By** SEARLE

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 10,775 **TVD** 10,775 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0  
**Formation : BLACKHAWK** **PBTD : 10715.0** **Perf : 8764-10625** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWING 1086 MCFD, 18 BC & 68 BW ON 8/64" CK IN 24 HRS, CP 3700 PSIG.

11-19-2004      Reported By      SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD      10,775    TVD      10,775    Progress      0      Days      32      MW      0.0      Visc      0.0		
Formation : BLACKHAWK      PBTB : 10715.0	Perf : 8764-10625	PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWING 990 MCF, 39 BC & 65 BW ON 8/64" CK IN 24 HRS, CP 3500 PSIG.

11-22-2004      Reported By      SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD      10,775    TVD      10,775    Progress      0      Days      33      MW      0.0      Visc      0.0		
Formation : BLACKHAWK      PBTB : 10715.0	Perf : 8764-10625	PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	11/20/04 - FLOWED 912 MCF, 61 BC & 80 BW ON 8/64" CK IN 24 HRS, CP 3100 PSIG.

11/21/04 - FLOWED 838 MCF, 33 BC & 79 BW ON 8/64" CK IN 24 HRS, CP 3200 PSIG.

11/22/04 - FLOWED 789 MCF, 40 BC & 80 BW ON 8/64" CK IN 24 HRS, CP 3000 PSIG.

11-23-2004      Reported By      SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD      10,775    TVD      10,775    Progress      0      Days      34      MW      0.0      Visc      0.0		
Formation : BLACKHAWK      PBTB : 10715.0	Perf : 8764-10625	PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 761 MCF, 28 BC & 78 BW ON 8/64" CK IN 24 HRS, CP 2900 PSIG. CHANGED CK TO 10/64".

12-05-2004      Reported By      SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD      10,775    TVD      10,775    Progress      0      Days      29      MW      0.0      Visc      0.0		
Formation :      PBTB : 0.0	Perf : 8565-10625	PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC MESAVERDE

Start	End	Hrs	Activity Description
08:00	14:00	6.0	FCP 1500 PSIG. SWI. BLOW DOWN TO TANK.

MIRU CUTTERS WIRELINE. SET 10K COMPOSITE FRAC PLUG @ 8742'. PERFORATE MPR @ 8565-67', 8578-80', 8616-18', 8629-31', 8650-52' & 8690-91' WITH 3 1/8" HSC PORTED CASING GUNS @ 2 SPF @ 180 DEG PHASING. RDWL. SWIFN.

12-07-2004      Reported By      SEARLE

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>	\$			<b>Well Total</b>			
<b>MD</b>	10,775	<b>TVD</b>	10,775	<b>Progress</b>	0	<b>Days</b>	30	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 10715.0</b>			<b>Perf : 7919-10625</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	16:30	10.5	MIRU SCHLUMBERGER. SICP 2460 PSIG. LOAD HOLE WITH WF25. BREAKDOWN @ 5634 PSIG. FRAC DOWN CASING WITH 4984 GAL YF125ST PAD, 48,933 GAL YF125ST & YF118ST WITH 191,347# 20/40 SAND @ 1-6 PPG. MTP 6316 PSIG. MTR 49.3 BPM. ATP 5033 PSIG. ATR 44.9 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8542'. PERFORATE UP R @ 8260'-63', 8279'-81', 8307'-10', 8347'-48', 8409'-10' & 8506'-07' WITH 3 1/8" HSC PORTED CASING GUNS @ 2 SPF @ 180 DEG PHASING. RDWL.

RU SCHLUMBERGER. FRAC DOWN CASING WITH 4951 GAL YF125ST PAD, 48,774 GAL YF125ST & YF118ST WITH 190,376# 20/40 SAND @ 1-6 PPG. MTP 7350 PSIG. MTR 46.4 BPM. ATP 5076 PSIG. ATR 42.5 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8227'. PERFORATE UPR @ 7919'-21', 7960'-63', 7992'-93', 8017'-18', 8045'-47', 8159'-61' & 8187'-88' WITH 3 1/8" HSC PORTED CASING GUNS @ 2 SPF @ 180 DEG PHASING. RDWL.

RU SCHLUMBERGER. FRAC DOWN CASING WITH 4957 GAL YF125ST PAD, 59,897 GAL YF125ST & YF118ST WITH 252,434# 20/40 SAND @ 1-6 PPG. MTP 7748 PSIG. MTR 46.7 BPM. ATP 5131 PSIG. ATR 42.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BRIDGE PLUG @ 7880'. BLEED OFF PRESSURE. RDWL. SWIFN.

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL, GAS WELL, DRY, OTHER
b. TYPE OF WORK: NEW WELL, HORIZ. LATS., DEEP-EN, RE-ENTRY, DIFF. RESVR, OTHER

2. NAME OF OPERATOR: EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 250, CITY BIG PINEY, STATE WY, ZIP 83113
PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1786 FSL 1867 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

5. LEASE DESIGNATION AND SERIAL NUMBER: U 0283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME: STAGECOACH

8. WELL NAME and NUMBER: STAGECOACH UNIT 84-08

9. API NUMBER: 4304735490

10. FIELD AND POOL, OR WILDCAT: NNATURAL BUTTES/MESAVEF

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 9S 22E S

12. COUNTY: UINTAH
13. STATE: UTAH

14. DATE SPURRED: 9/9/2004
15. DATE T.D. REACHED: 10/11/2004
16. DATE COMPLETED: 11/15/2004
ABANDONED, READY TO PRODUCE
17. ELEVATIONS (DF, RKB, RT, GL): 4719 KB

18. TOTAL DEPTH: MD 10,775, TVD
19. PLUG BACK T.D.: MD 10,715, TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? 1
21. DEPTH BRIDGE MD, PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST-GR/CCL, CBL-GR/CCL
23. WAS WELL CORED?, WAS DST RUN?, DIRECTIONAL SURVEY?

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER

30. WELL STATUS: RECEIVED PRODUCING DEC 17 2004

**31. INITIAL PRODUCTION** *24-HR TEST/OPR* **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED: 11/15/2004	TEST DATE: 11/23/2004	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 28	GAS - MCF: 761	WATER - BBL: 78	PROD. METHOD: FLOWS
CHOKE SIZE: 8/64	TBG. PRESS.	CSG. PRESS. 2900	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**  
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
MESAVERDE	10,625	7,919		WASATCH	5,031
				CHAPITA WELLS	5,680
				NORTHORN	6,923
				MESAVERDE	7,897
				MIDDLE PRICE RIVER	8,564
				LOWER PRICE RIVER	9,389
				BLACKHAWK	10,367

**35. ADDITIONAL REMARKS (include plugging procedure)**

See Attached Sheet.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant  
 SIGNATURE *Kaylene R. Gardner* DATE 12/15/2004

- This report must be submitted within 30 days of
- completing or plugging a new well
  - drilling horizontal laterals from an existing well bore
  - recompleting to a different producing formation
  - reentering a previously plugged and abandoned well
  - significantly deepening an existing well bore below the previous bottom-hole depth
  - drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.  
 \*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801  
 Phone: 801-538-5340  
 Fax: 801-359-3940

**ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER # 6589. Two 400 bbl tanks # 80515V & 80516V are on location.

**27. PERFORATION RECORD**

8764-8975	2/SPF
8565-8691	2/SPF
8260-8507	2/SPF
7919-8188	2/SPF

**44. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

9037-9191	1320 BBLS GELLED WATER & 191,156 # 20/40 SAND
8764-8975	1401 BBLS GELLED WATER & 216,870 # 20/40 SAND
8565-8691	1284 BBLS GELLED WATER & 191,347 # 20/40 SAND
8260-8507	1279 BBLS GELLED WATER & 190,376 # 20/40 SAND
7919-8188	1544 BBLS GELLED WATER & 252,434 # 20/40 SAND

**35. ADDITIONAL REMARKS**

Perforated the Blackhawk from 10,464-65', 10,489-91', 10,498-500', 10,509-10', 10528-30', 10,554-56', 10,612-13' & 10,624-25' w/2 SPF.
Perforated the Lower Price River from 9558-59', 9597-98', 9612-14', 9634-36', 9719-20' & 9735-37' w/3 SPF.
Perforated the Lower Price/Middle Price River from 9263-65', 9287-88', 9325-27', 9361-63', 9408-10', 9438-39' & 9470-72' w/2 SPF.
Perforated the Middle Price River from 9037-39', 9064-66', 9111-13' & 9188-91' w/3 SPF.
Perforated the Middle Price River from 8764-66', 8774-75', 8797-99', 8854-55', 8915-17', 8938-40' & 8973-75' w/2 SPF.
Perforated the Middle Price River from 8565-67', 8578-80', 8616-18', 8629-31', 8650-52' & 8690-91' w/2 SPF.
Perforated the Upper Price River from 8260-63', 8279-81', 8307-10', 8347-48', 8409-10' & 8506-07' w/2 SPF.
Perforated the Upper Price River from 7919-21', 7960-63', 7992-93', 8017-18', 8045-47', 8159-61' & 8187-88' w/2 SPF.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1786' FSL & 1867' FWL (NE/SW)  
 Sec. 8-T9S-R22E 40.048192 LAT 109.465975 LON**

5. Lease Serial No.  
**U-0283**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. If Unit or CA/Agreement, Name and/or No.  
**Stagecoach Unit**

8. Well Name and No  
**Stagecoach Unit 84-8**

9. API Well No.  
**43-047-35490**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 6/14/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**01/11/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 12 2007