

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 2, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 883-15
NE/SW, SEC. 15, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
FEB 09 2004
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-0283-A
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 883-15
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35481
4. Location of Well <i>(Report location clearly and in accordance with any State requirements. *)</i> At surface 1451' FSL & 2180' FWL ^{4432364Y} NE/SW ^{40.03272} At proposed prod. Zone ^{634224X} - 109.42687		10. Field and pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.63 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 15, T9S, R22E, S.L.B.&M.
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1451'		12. County or parish UINTAH
16. No. of acres in lease 1360		13. State UTAH
17. Spacing Unit dedicated to this well		
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C		20. BLM/BIA Bond No. on file #NM 2308
19. Proposed depth 10,400'		
21. Elevations (show whether DF, KDB, RT, GL, etc.) 4844.6 FEET UNGRADED GROUND		23. Estimated duration
22. Approx. date work will start* UPON APPROVAL		

**RECEIVED
FEB 09 2004**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the Authorized officer. |
|--|---|

25. Signature 	Name (Printed/ Typed) Ed Trotter	Date February 2, 2004
<i>Federal Approval of this Action is Necessary</i>		
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-12-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

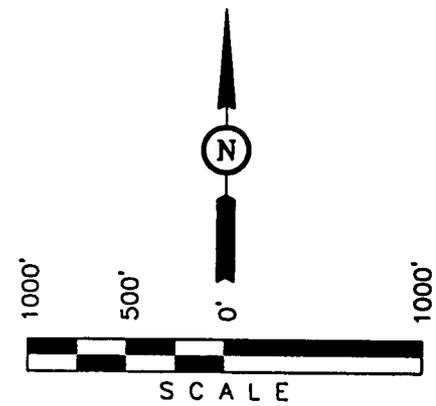
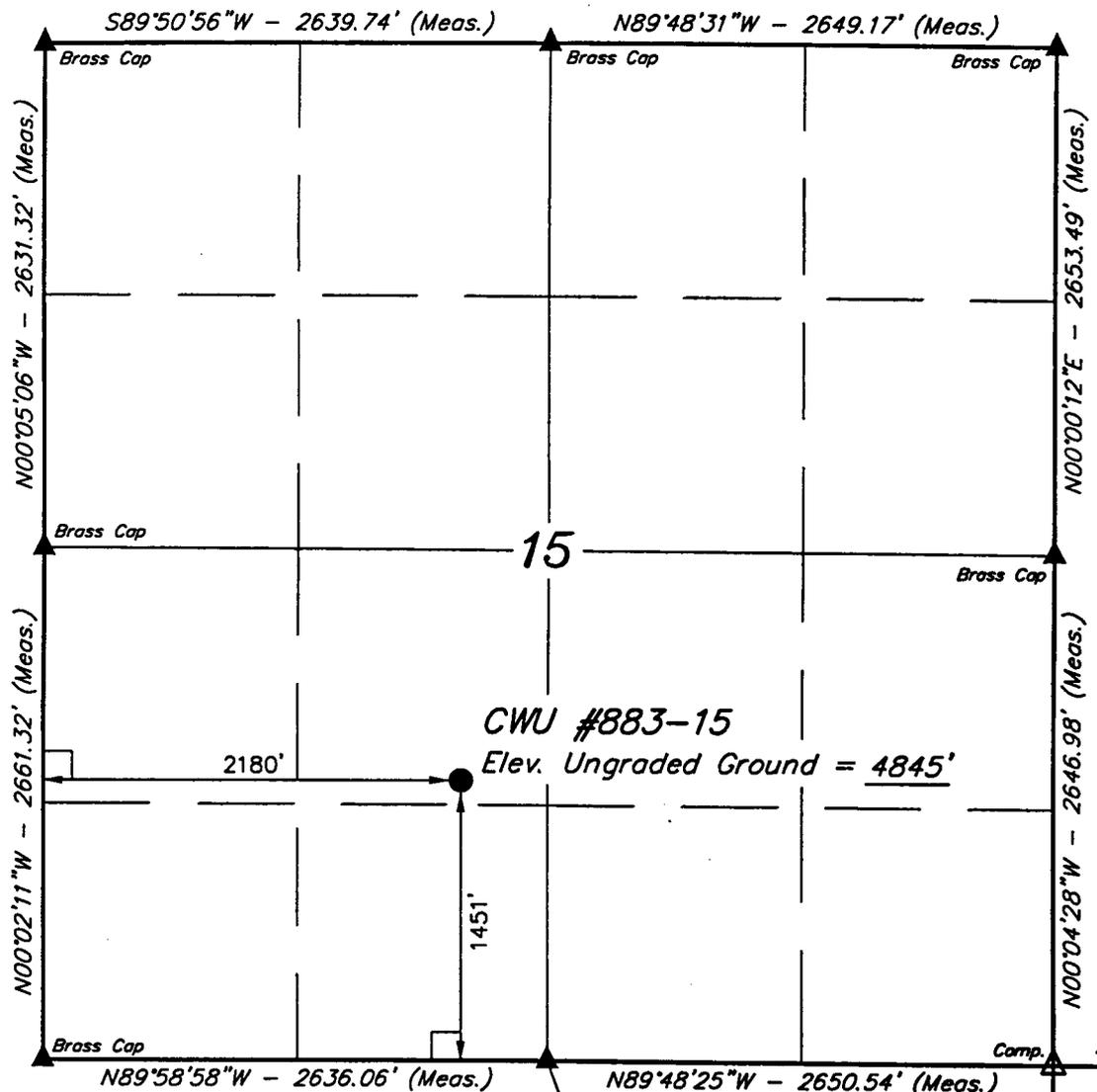
Well location, CWU #883-15, located as shown in the NE 1/4 SW 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

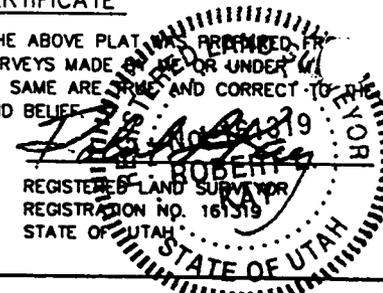
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



S89°52'41"E
2639.25' (Meas.)
N 1/4 Cor. Sec. 23,
1977 Brass Cap

REVISED: 12-04-03 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)
- (NAD 27)
- LATITUDE = 40°01'57.90" (40.032750)
- LONGITUDE = 109°25'37.36" (109.427044)

W 1/4 Cor. Sec. 23, 1977 Brass Cap

SCALE 1" = 1000'	DATE SURVEYED: 09-26-03	DATE DRAWN: 10-01-03
PARTY B.B. T.H. G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 883-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,808'
Island	7,307'
KMV Price River	7,521'
KMV Price River Middle	8,178'
KMV Price River Lower	9,020'
Sego	9,450'
KMV Castlegate	9,623'
Base Castlegate SS	9,844'
KMV Blackhawk	10,051'

EST. TD: 10,400

Anticipated BHP 4500 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'+/- KB	250' +/-	13 3/8"	48.0 #	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500'+/-KB	2500+/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - TD +/-KB	10,400' +/-	4 1/2"	11.6 #	P-110	LTC	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Float Equipment- Intermediate Hole Procedure (250'-2500'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 883-15 NE/SW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,521'$ (**Top of Price River**) and $\pm 4,400'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 883-15 NE/SW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: RST (reservoir saturation tool) cased hole logs will be run from TD to surface.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed

Intermediate Hole Procedure (250'-2500')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3:91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2500')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE (2500'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 883-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 883-15
Lease Number: U-0283-A
Location: 1451' FSL & 2180' FWL, NE/SW, Sec. 15,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.63 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 55*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four Wing Salt Bush – 4 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The existing stockpiled location topsoil is West of Corner #7. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 883-15 Well, located in the NE/SW of Section 15, T9S, R22E, Uintah County, Utah; Lease #U-0283-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-2-2004
Date


Agent

EOG RESOURCES, INC.
CWU #883-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 400' TO THE CWU #364-15N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 17.6 MILES.

EOG RESOURCES, INC.

CWU #883-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

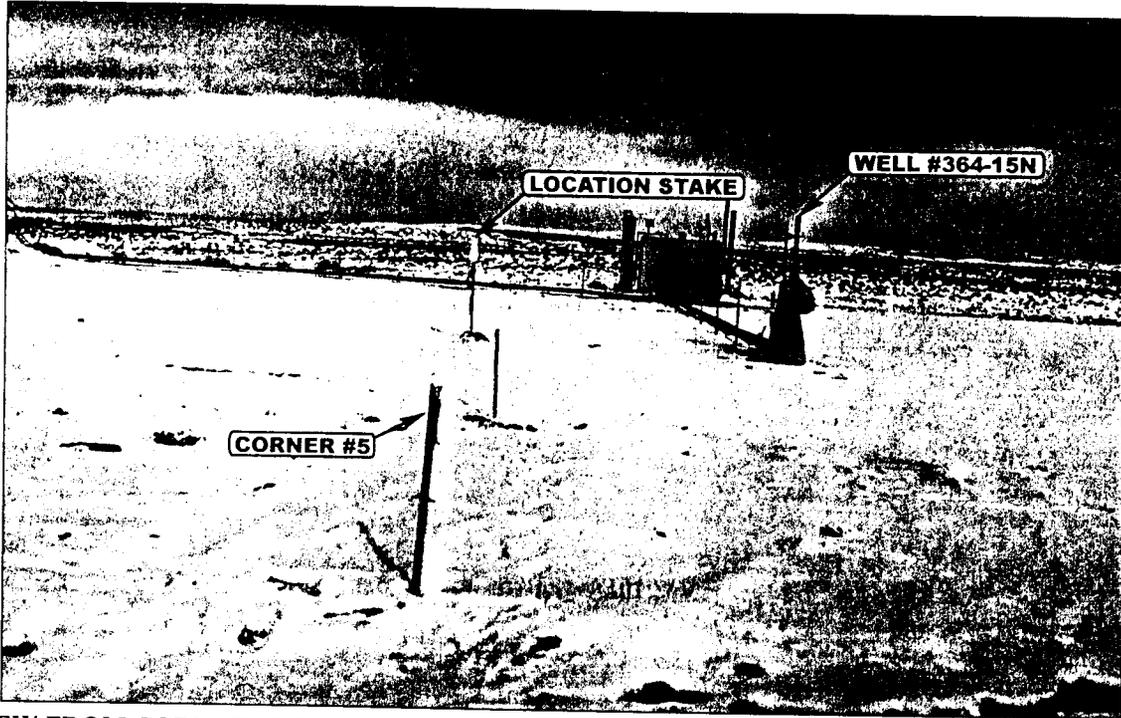


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

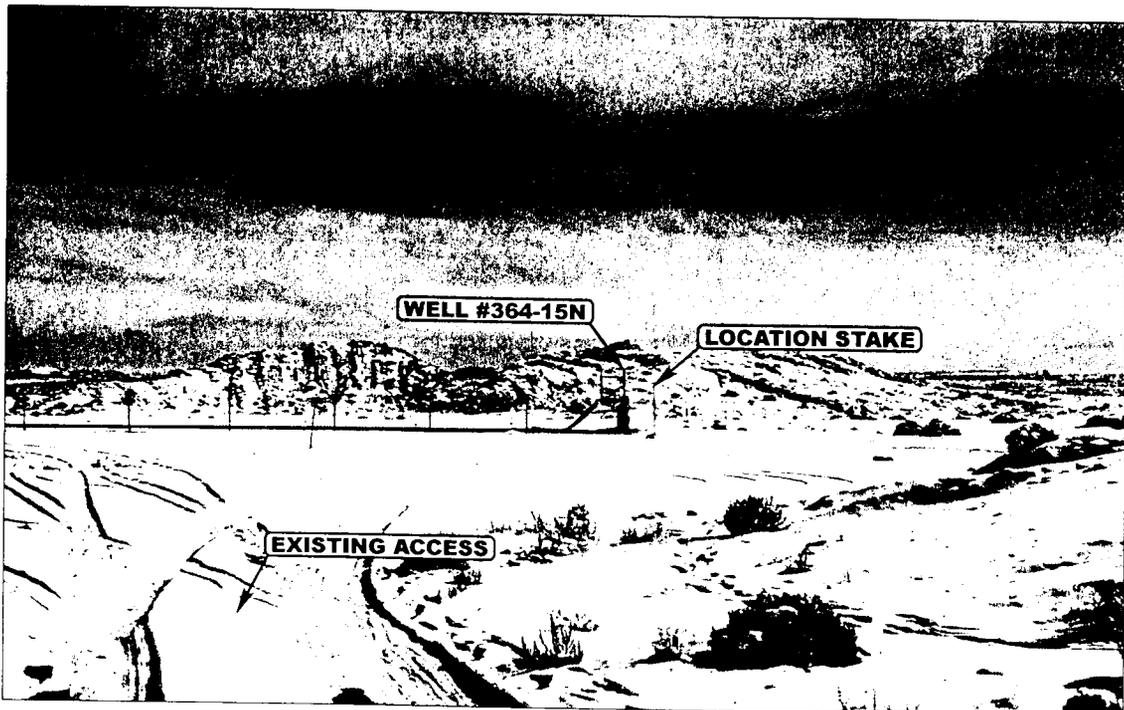


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 02 03
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

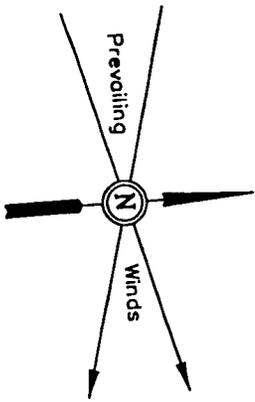
DRAWN BY: P.M.

REVISED: 12-15-03

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

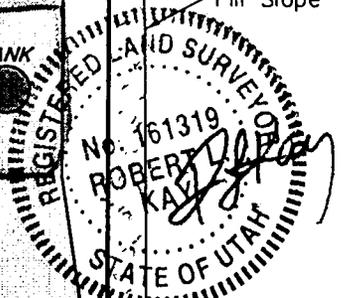
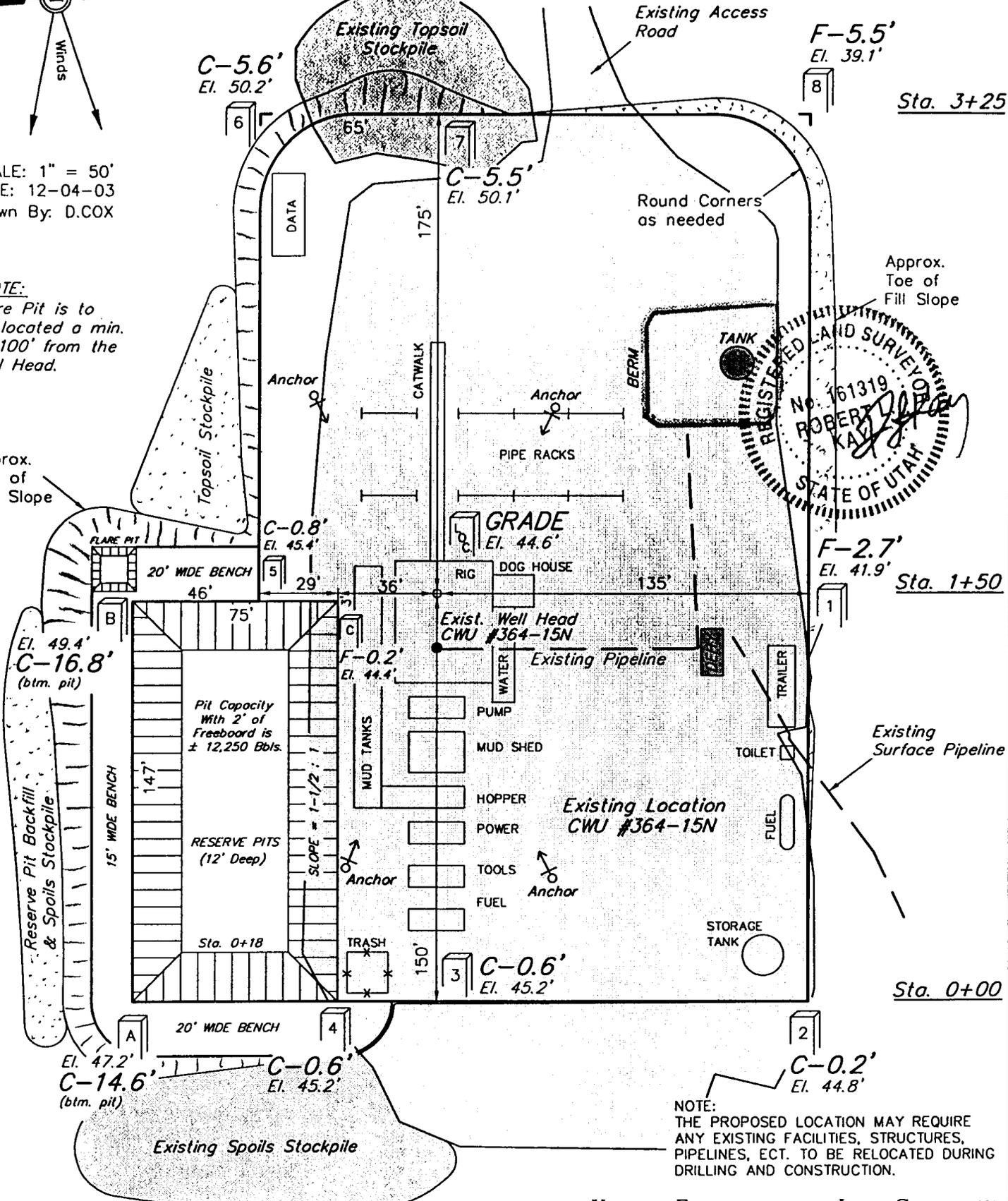
CWU #883-15
SECTION 15, T9S, R22E, S.L.B.&M.
1451' FSL 2180' FWL



SCALE: 1" = 50'
DATE: 12-04-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



NOTE:
THE PROPOSED LOCATION MAY REQUIRE ANY EXISTING FACILITIES, STRUCTURES, PIPELINES, ECT. TO BE RELOCATED DURING DRILLING AND CONSTRUCTION.

Elev. Ungraded Ground at Location Stake = 4844.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

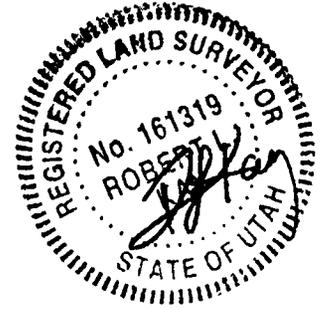
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #883-15

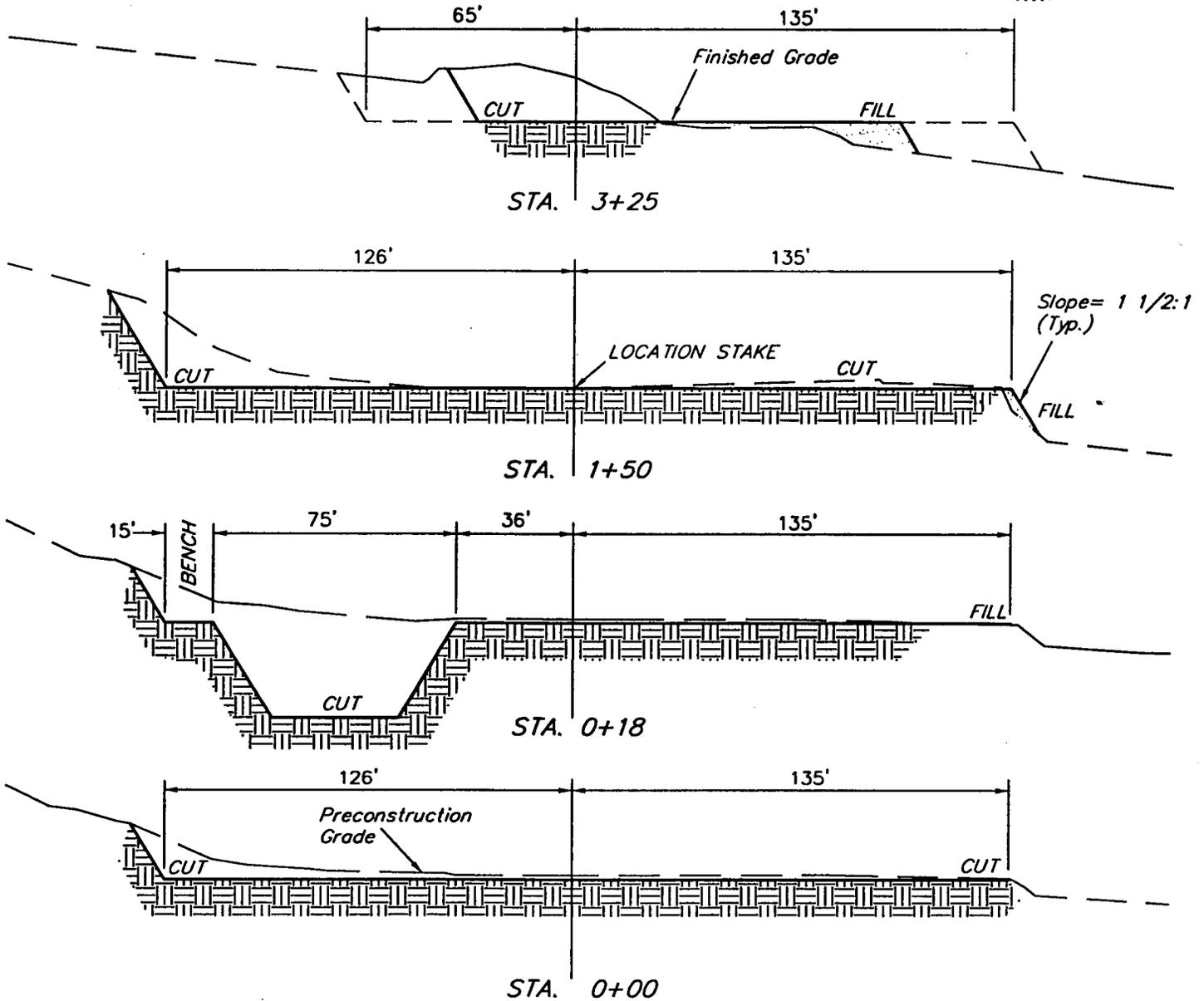
SECTION 15, T9S, R22E, S.L.B.&M.

1451' FSL 2180' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 12-04-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 180 Cu. Yds.
"NEW CONSTRUCTION ONLY"

Remaining Location = 5,630 Cu. Yds.

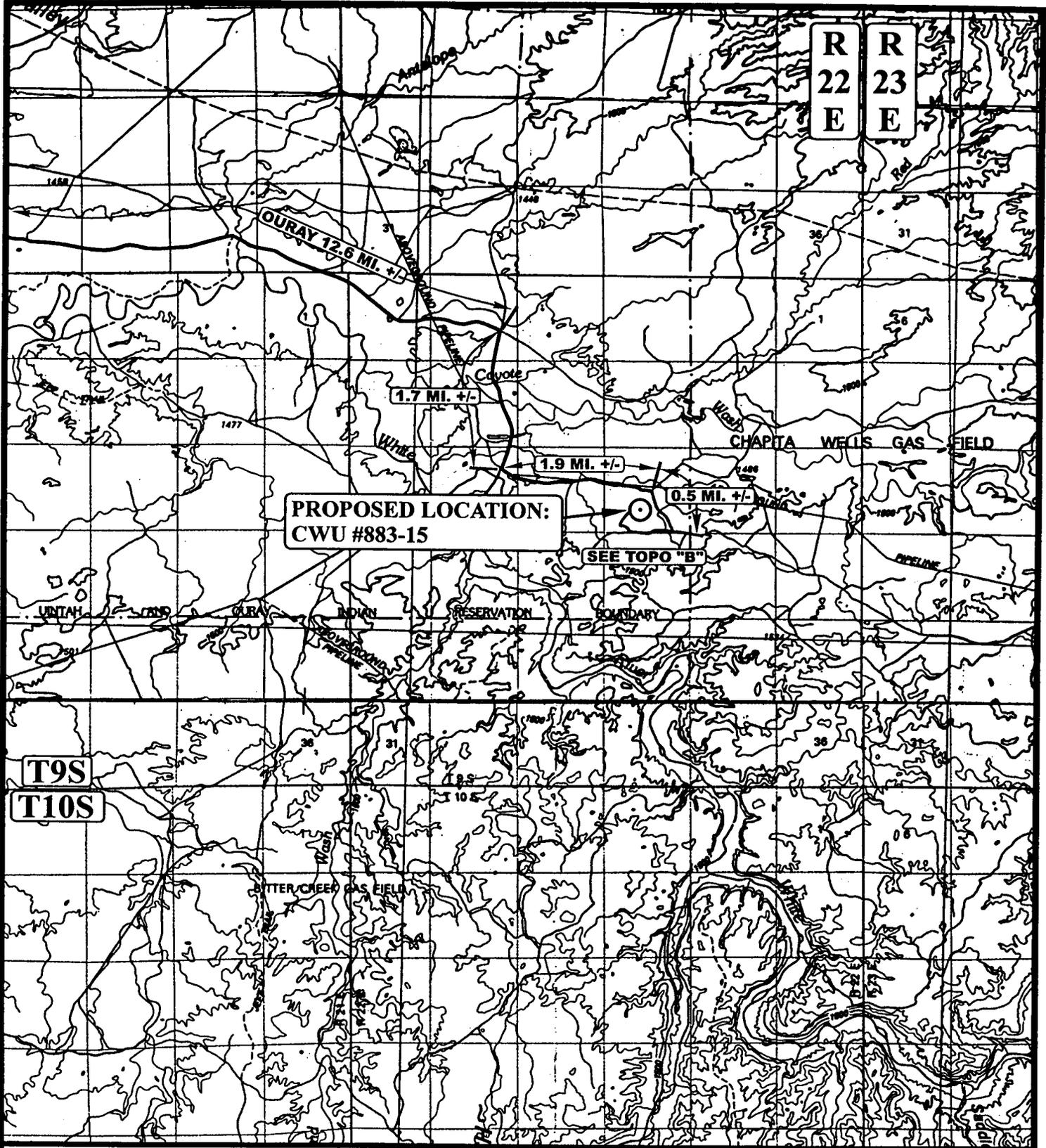
TOTAL CUT = 5,810 CU.YDS.

FILL = 330 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 5,460 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,840 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 3,620 Cu. Yds.



**PROPOSED LOCATION:
CWU #883-15**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #883-15
SECTION 15, T9S, R22E, S.L.B.&M.
1451' FSL 2180' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 10 02 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 12-15-03



T9S

OURAY 14.3 MI. +/-

CHAPITA

Coyote

PROPOSED LOCATION:
CWU #883-15

EXISTING ACCESS 400' +/-

0.2 MI. +/-

0.5 MI. +/-

0.15 MI. +/-

0.5 MI. +/-

CWU #364-15N

CWU #35-15

R
22
E

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

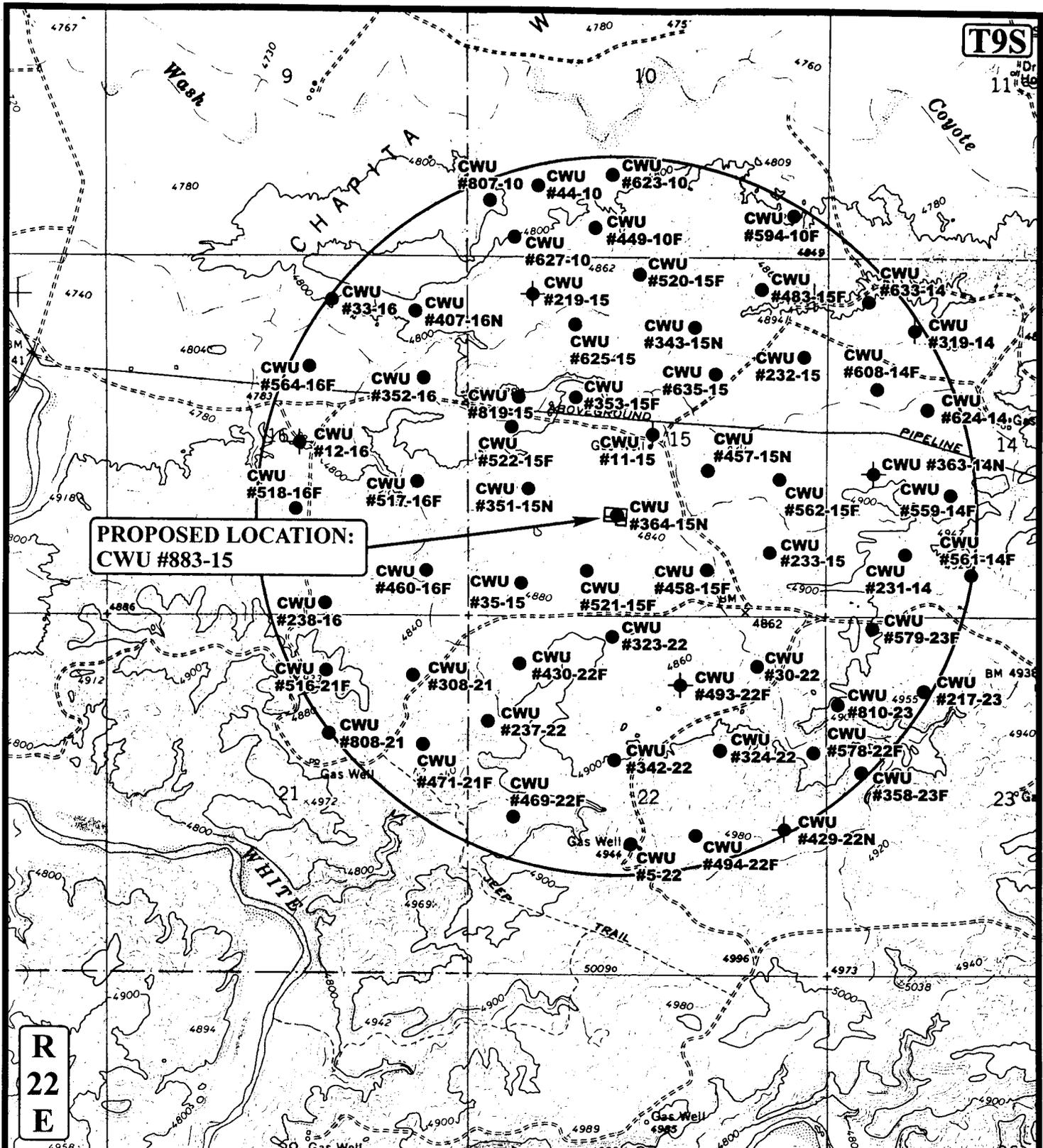
CWU #883-15
SECTION 15, T9S, R22E, S.L.B.&M.
1451' FSL 2180' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	10	02	03	B TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 12-15-03	

T9S



PROPOSED LOCATION:
CWU #883-15

R
22
E

- LEGEND:**
- ⊗ DISPOSAL WELLS
 - PRODUCING WELLS
 - ⬮ SHUT IN WELLS
 - ⊗ WATER WELLS
 - ⬮ ABANDONED WELLS
 - ⬮ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #883-15
SECTION 15, T9S, R22E, S.L.B.&M.
1451' FSL 2180' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 02 03
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 12-15-03

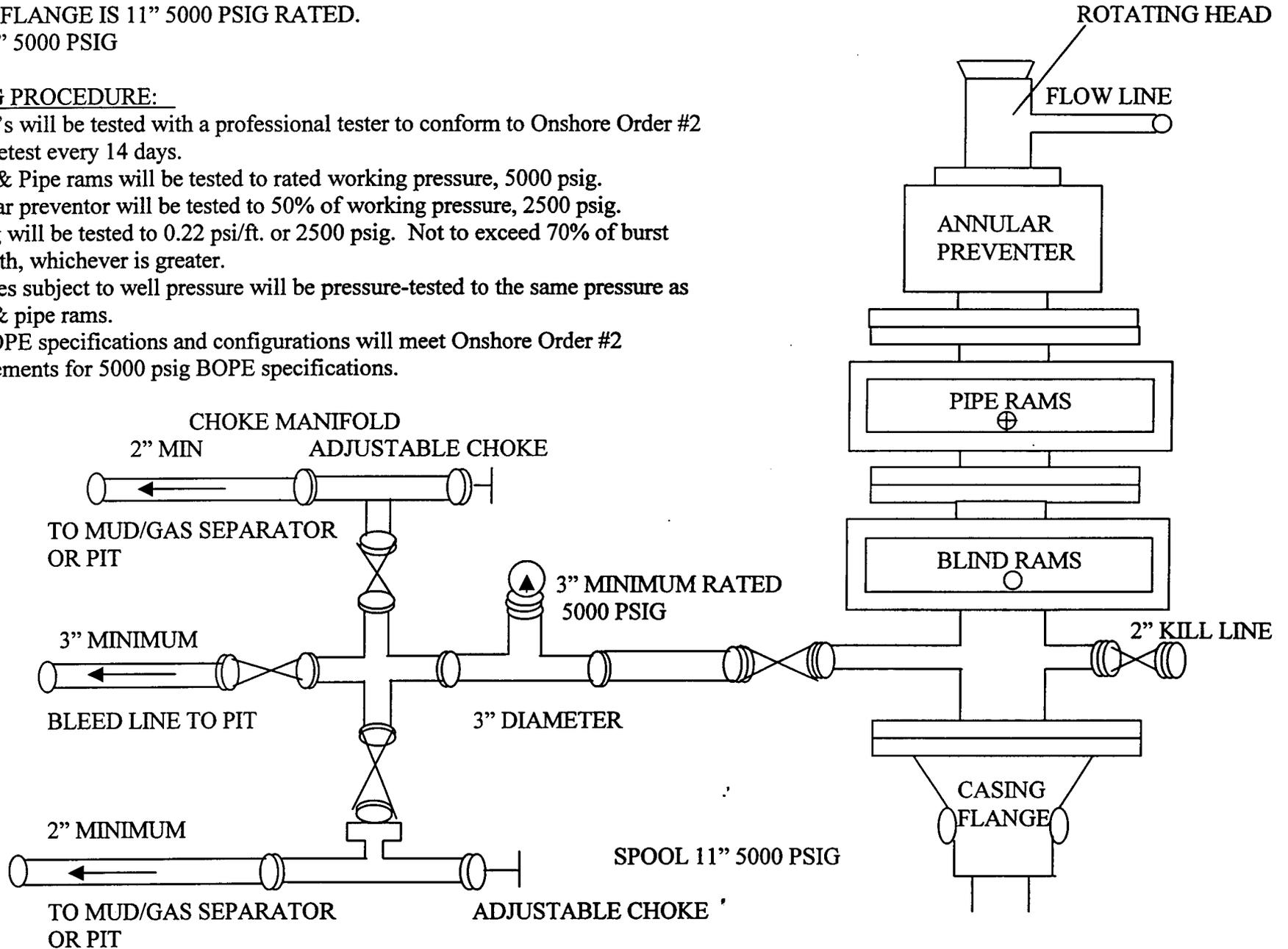


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/09/2004

API NO. ASSIGNED: 43-047-35481

WELL NAME: CWU 883-15
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 15 090S 220E
 SURFACE: 1451 FSL 2180 FWL
 BOTTOM: 1451 FSL 2180 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0283-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

LATITUDE: 40.03272
 LONGITUDE: 109.42687

RECEIVED AND/OR REVIEWED:

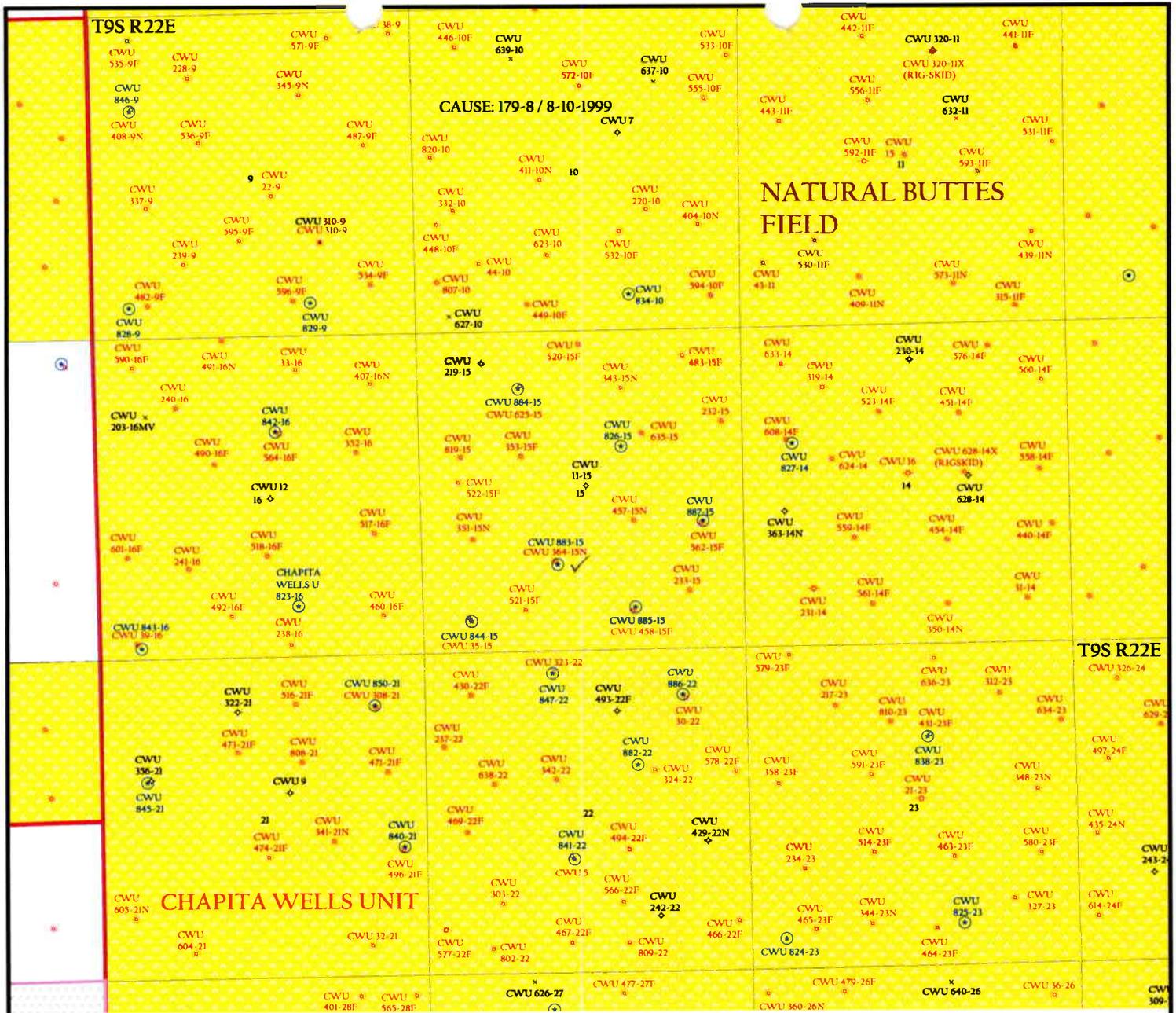
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



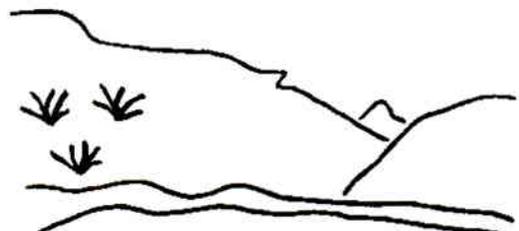
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 15 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells		Unit Status	
•	GAS INJECTION	□	EXPLORATORY
•	GAS STORAGE	□	GAS STORAGE
•	LOCATION ABANDONED	□	NF PP OIL
•	NEW LOCATION	□	NF SECONDARY
•	PLUGGED & ABANDONED	□	PENDING
•	PRODUCING GAS	□	PI OIL
•	PRODUCING OIL	□	PP GAS
•	SHUT-IN GAS	□	PP GEOTHERML
•	SHUT-IN OIL	□	PP OIL
•	TEMP. ABANDONED	□	SECONDARY
•	TEST WELL	□	TERMINATED
•	WATER INJECTION		
•	WATER SUPPLY		
•	WATER DISPOSAL		

Field Status	
□	ABANDONED
□	ACTIVE
□	COMBINED
□	INACTIVE
□	PROPOSED
□	STORAGE
□	TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 11-FEBRUARY-2004

011



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-922

RECEIVED

JAN 27 2004

January 22, 2004

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80207

EOG Resources, Inc.

Re: Consolidated Mesaverde Formation PA "A-B"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B", Chapita Wells Unit, CRS No. UTU63013F, AFS No. 892000905F, is hereby approved effective as of March 1, 2003, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B" results in a ^{re} consolidated participating area of 1,920.00 acres and is based upon the completion of Well No. 819-15, API No. 43-047-34581, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 3, Lease No. UTU0283A, as being a well capable of producing unitized substances in paying quantities. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Consolidated Mesaverde Formation PA "A-B", Chapita Wells Unit, and the effective date.

Sincerely,

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-922

January 22, 2004

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 802027

Re: Consolidated Mesaverde Formation PA "A-B"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B", Chapita Wells Unit, CRS No. UTU63013F, AFS No. 892000905F, is hereby approved effective as of March 1, 2003, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

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also 43-047-34508

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/exhibit b
Division of Oil, Gas & Mining
Chapita Wells Unit w/enclosure
MMS - Data Management Division w/exhibit b (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

UT922:TATHOMPSON:tt:1/22/04



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

January 28, 2004

State of Utah
School of Institutional Trust Land Administration
675 E. 500 S., Suite 500
Salt Lake City, Utah 84102

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Bureau of Land Management's
Approval of the Consolidated Mesaverde
Formation Participating Area "A-B"
Chapita Wells Unit
Uintah County, Utah

Ladies and Gentlemen:

Enclosed, for your files, is a copy of a letter dated January 22, 2004, from the Bureau of Land Management approving EOG Resources, Inc.'s January 15, 2004, Application for Consolidated Mesaverde Formation Participating Area "A-B" in the Chapita Wells Unit effective as of March 1, 2004.

If you have any questions, please don't hesitate to contact the undersigned at (303) 824-5430.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Debbie Spears".

Debbie Spears
Sr. Land Technician

/das
Enclosure
StUT-A.doc

RECEIVED

JAN 30 2004

DIV. OF OIL, GAS & MIN.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 12, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35480 CWU 552-30 Sec 30 T09S R23E 1659 FNL 0599 FEL

43-047-35481 CWU 883-15 Sec 15 T09S R22E 1451 FSL 2180 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-12-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 12, 2004

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 883-15 Well, 1451' FSL, 2180' FWL, NE SW, Sec. 15,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35481.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 883-15
API Number: 43-047-35481
Lease: U-0283-A

Location: NE SW Sec. 15 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

204

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-0283-A
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 883-15
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35481
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1451' FSL & 2180' FWL NE/SW At proposed prod. Zone		10. Field and pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.63 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 15, T9S, R22E, S.L.B.&M.
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 1451'	16. No. of acres in lease 1360	12. County or parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 10,400'	20. BLM/BIA Bond No. on file #NM 2308
21. Elevations (show whether DF, KDB, RT, GL, etc.) 4844.6 FEET UNGRADED GROUND	22. Approx. date work will start* UPON APPROVAL	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the Authorized officer. |
|--|---|

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 2, 2004
-------------------	------------------------------------	--------------------------

Title Agent	RECEIVED	
Approved by (Signature) 	Name (Printed/Typed) Office	Date 04/13/2004
DIV. OF OIL, GAS & MINING		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS ATTACHED

UPDGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 883-15

API Number: 43-047-35481

Lease Number: UTU – 0283-A

Location: NESW Sec. 15 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at ± 795 ft. and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at

±4,880 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number: 43-047-35481

Well Name & Number: CWU 883-15

Lease number: UTU-0285A

Location: NE SW Sec, 15 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 10/20/03

Date APD Received: 2/3/04

Conditions for Approval are in the APD

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 883-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1451' FSL, 2180' FWL		9. API NUMBER: 4304735481
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 9S 22E S		10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES

COUNTY: UINTAH
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 1449' FSL and 2241' FWL, Section 15, T9S, R22E. A copy of the revised staking plat is attached.

634243X 40.03271
44320601 - 109.42665

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-14-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 7-15-04
Initials: *[Signature]*

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE <i>[Signature]</i>	DATE 7/1/2004

(This space for State use only)

RECEIVED
JUL 06 2004
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

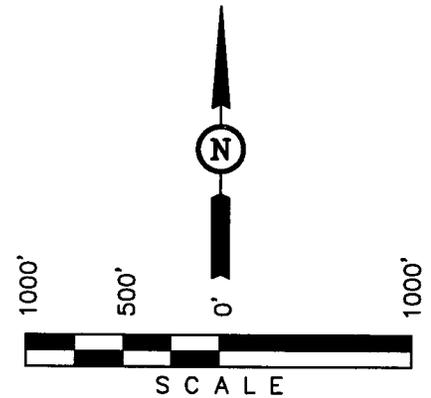
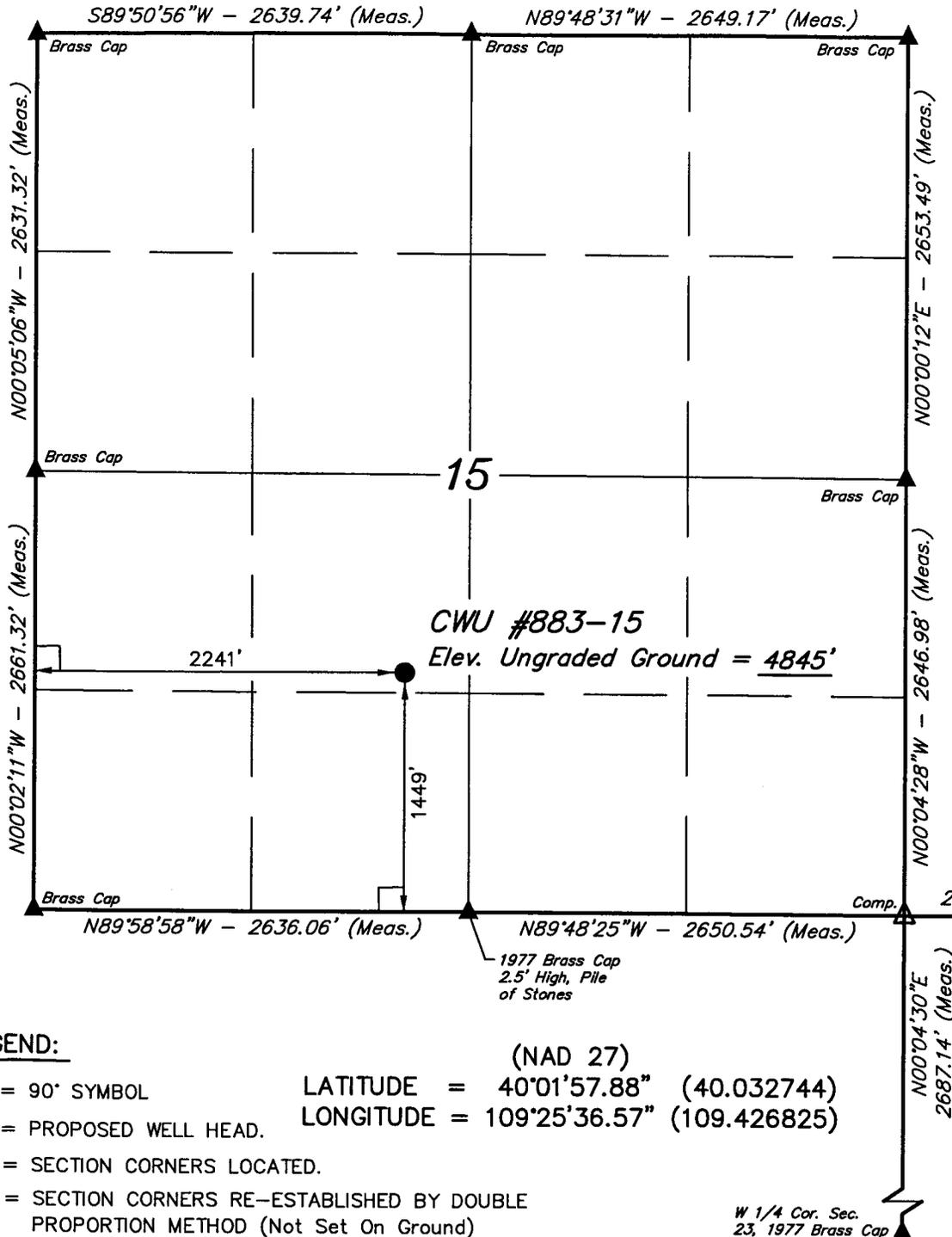
Well location, CWU #883-15, located as shown in the NE 1/4 SW 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

S 89°52'41" E
 2639.25' (Meas.)
 N 1/4 Cor. Sec. 23,
 1977 Brass Cap
 REVISED: 06-22-04 D.COX
 REVISED: 12-04-03 D.COX

LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)
- (NAD 27)
 LATITUDE = 40°01'57.88" (40.032744)
 LONGITUDE = 109°25'36.57" (109.426825)

W 1/4 Cor. Sec. 23, 1977 Brass Cap

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-26-03	DATE DRAWN: 10-01-03
PARTY B.B. T.H. G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 883-15

9. API NUMBER:

4304735481

10. FIELD AND POOL, OR WLD/CAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1449' FSL, 2241' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting authorization to change the TD of the subject well to a depth of 9575 feet. The revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-23-04

By: [Signature]

RECEIVED

AUG 09 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 8-26-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 7/7/2004

(This space for State use only)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 883-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,750'
Wasatch	4,809'
Island	7,308'
KMV Price River	7,522'
KMV Price River Middle	8,179'
KMV Price River Lower	9,021'
Sego	9,451'

EST. TD: **9,575'**

Anticipated BHP 4200 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	9575'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 883-15 NE/SW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 883-15 NE/SW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 883-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

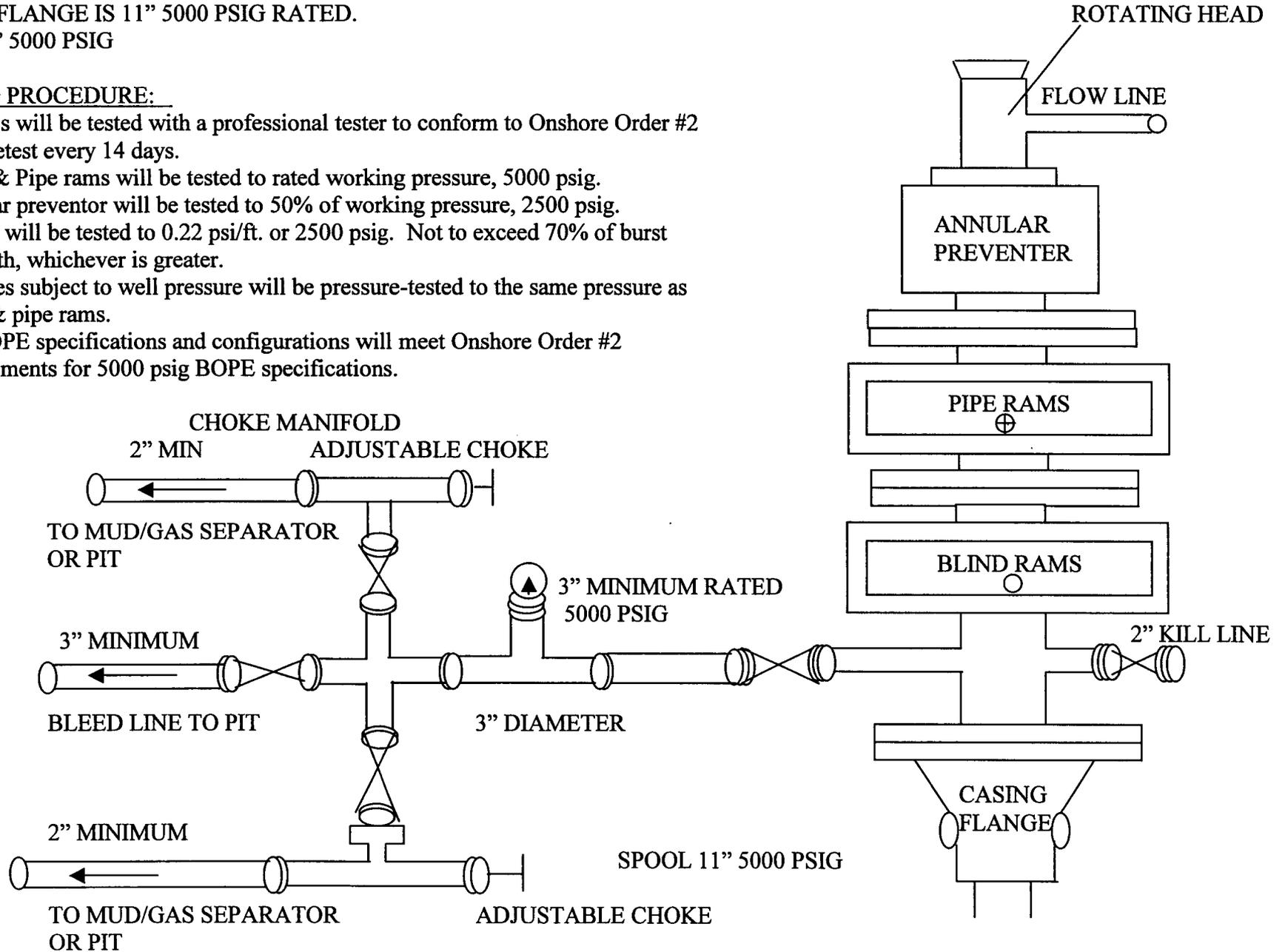
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1449' FSL, 2241' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 883-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 9S 22E S		9. API NUMBER: 4304735481
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 02-07-05
By: [Signature]

RECEIVED

FEB 04 2005

DIV. OF OIL, GAS & MINING

COPIES TO OPERATOR
02-07-05
CHO

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/2/2005</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735481
Well Name: CHAPITA WELLS UNIT 883-15
Location: 1449' FSL, 2241' FWL, NESW, SEC. 15, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/12/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

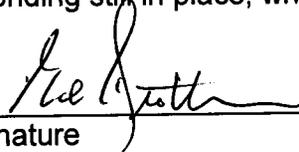
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/2/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RECEIVED
MAR 15 2005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

By _____
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 883-15

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35481

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1449' FSL, 2241' FWL NE/SW
SECTION 15, T9S, R22E, S.L.B.&M.**

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

RECEIVED
SEP 12 2005

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **March 13, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Baker* TITLE **Petroleum Engineer** DATE _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-283-A
Well: CWU 883-15
Location: NESW Sec 15-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 04/13/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
 city BIG PINEY
 state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35886	NATURAL BUTTES UNIT 538-19E		NESW	19	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
AB	99999	2900	12/30/2006		1/5/06		
Comments: <i>PRRV = MVRD = WSMVD NBU unit well + operator J</i>							

*Westport
O+G
N2115*

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35481	CHAPITA WELLS UNIT 883-15		NESW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	12/31/2005		1/5/06		
Comments: <i>PRRV = MVRD - J</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35546	NORTH CHAPITA 224-28		SWSE	28	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15133	1/2/2006		1/5/06		
Comments: <i>PRRV = MVRD - J</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Regulatory Assistant

Title

1/4/2006

Date

(5/2000)

RECEIVED

JAN 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 883-15

9. API Well No.
43-047-35481

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESW 1449 FSL 2241 FWL S.L.B. & M.
SECTION 15, T9S, R22E 40.032744 LAT 109.426825 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

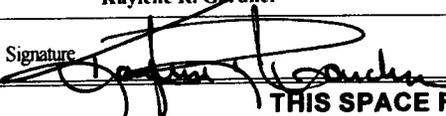
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

01/04/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 883-15

9. API Well No.
43-047-35481

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESW 1449 FSL 2241 FWL S.L.B. & M.
SECTION 15, T9S, R22E 40.032744 LAT 109.426825 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 12/31/2005 at 5:30 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 12/31/2005 @ 5:00 p.m.

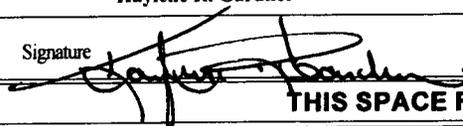
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

01/04/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED
JAN 11 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESW 1449 FSL 2241 FWL S.L.B. & M.
 SECTION 15, T9S, R22E 40.032744 LAT 109.426825 LON**

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 883-15

9. API Well No.
43-047-35481

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other SIDETRACK

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG respectfully requests permission to set a plug @ 5450' with 145 sacks cement and sidetrack drilling 200'.
 Abandoning fish containing drill bit (1), mud motor (1), roller reamer (2), drill collar (2), 746.34' heavy drill pipe,
 220.74' drill pipe, for total fish length of 971'.**

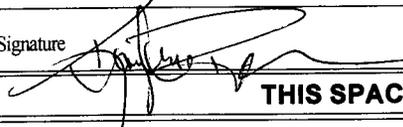
APPLICANT TO OPERATION
 DATE: 3-29-06
 BY: CHD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by
 Title **Utah Division of
 Oil, Gas and Mining**
 Office

Federal Approval Of This
 Action Is Necessary

3/10/06
 RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 08 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 15, T9S, R22E
 1449 FSL 2241 FWL**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 883-15

9. API Well No.

43-047-35481

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for drilling operations performed on the subject well 2/27/2006 - 3/9/2006.

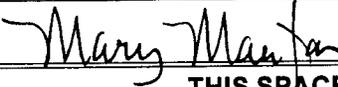
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

03/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 13 2006

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 883-15
 RIG NAME: SST #2
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302541
 WELL ID NO.: 053630
 API NO.: 43-047-35481
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/27/2006 DSS: DEPTH: 2,470 MUD WT: CUM COST TO DATE: 286,929.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	A	RU		CONTINUE TO RIG UP. REPAIRS, MULTIPLE FROZEN/CRACKED WATER & AIR LINES.
				CUMULATIVE RIG REPAIR 12 HRS 2 CREWS/1 PUSHER NO BOILER

DATE: 2/28/2006 DSS: 1 DEPTH: 2,780 MUD WT: 8.40 CUM COST TO DATE: 313,245.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	D	NU		CONTINUE TO RIG UP. NIPPLE UP STACK & GAS BUSTER.
5.00	D	TB		RIG ON DAYWORK @ 10:00 HRS, 2/27/06. TESTED STACK. TESTED PIPE & BLIND RAMS, CHOKE LINE, KILL LINE, MANIFOLD, UPPER KELLY VALVE, LOWER KELLY VALVE, IBOP, FLOOR VALVE TO 250 PSIG LOW, 5000 PSI HIGH FOR 10 MIN. TEST BAG TO 250 PSIG, 2500 PSI FOR 10 MIN. TESTED CASING TO 1500 PSI FOR 30 MIN.
2.00	D	RS		HOLD PRE-SPUD MEETING/SAFETY MEETING. RIG UP LAY DOWN MACHINE. RIG UP WIRELINE MACHINE.
5.50	D	TR		TRIP IN HOLE. PICK UP BIT+ BICO SS-110 MTR (.28 REV/GAL)+RMR+DC+RMR+DC+ 21, 4 1/2" HWDP + 4 1/2" X-95 DP . TAG UP AT 2390'. RIG DOWN LAY DOWN MACHINE.
1.50	D	DC		DRILL PLUG & FLOAT COLLAR AT 2404'. CONTINUE TO DRILL OUT SHOE JOINT AND SHOE AT 2450'. DRILL 10' FORMATION DOWN TO 2460'.
1.00	K	RR		REPLACED WASHPIPE PACKING ON SWIVEL.
0.50	D	PT		RUN FIT TEST TO 330 PSI W/WATER IN HOLE, (11 PPG EMW) TEST OK.
4.50	D	DR		DRILLING 2460' - 2780', 320', 15K WOB, 112 RPM MTR/40 TABLE, 1300 PSI @ 400 GPM & 115 SPM. INSTANTANEOUS ROP AVERAGING 160 FPH. NOTE: BRAND NEW DRILLER. FIRST DAY ON THE BRAKE.
				SAFETY MEETING: PICKING UP DP EVENING TOUR SHORT 1 DERRICK MAN BILL OWENS W/BLM WITNESSED BOP TEST BHA/MOTOR 4.5 HRS
0.00				SPUD 7 7/8" HOLE AT 01:30 HRS, 2/28/06.

DATE: 3/1/2006 DSS: 2 DEPTH: 4,650 MUD WT: 8.50 CUM COST TO DATE: 345,036.20



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/1/2006	DSS: 2	DEPTH: 4,650	MUD WT: 8.50	CUM COST TO DATE: 345,036.20
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DR		DRILLING 2780-3021', 241', AVG 120 FPH. INSTANTANEOUS RATE AVERAGES 280 FPH.
0.50	D	SU		SURVEY @ 2975', 1.25°.
4.50	D	DR		DRILLING 3021-3556', 535', AVG 119 FPH, 15-18K WOB, 115 RPM MTR/40 TABLE, 420 GPM, DIFF PRESS 200 PSI.
0.50	D	SU		SURVEY @ 3481', 1.5°.
9.50	D	DR		DRILLING 3556-4213', 657', AVG 69 FPH, 15-18K WOB, 115 RPM MTR/40 TABLE, 420 GPM, DIFF PRESS 200 PSI.
1.00	K	RR		RIG REPAIR, #2 MOTOR WENT DOWN. NOW RUNNING ON #1 AND #3.
1.00	D	SU		SURVEY @ 4158', 2.0°.
5.00	D	DR		DRILLING 4213-4650', 437', AVG 87 FPH. CIRCULATING W/SYSTEM CLOSED IN. AT REPORT TIME MW 8.9, VIS 30.

SAFETY MEETING: BOP DRILLS
 MUD LOGGER 45% SH, 40% SS, 15% LS, EXPECT WASATCH @ 4809'
 BHA/MOTOR 25.5 HRS
 BOP DRILLS DAYLIGHTS 2:20 MIN, EVENINGS 1:45

DATE: 3/2/2006	DSS: 3	DEPTH: 5,900	MUD WT:	CUM COST TO DATE: 372,054.43
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	D	DR		DRILL & ROTATE 4650' - 4672', 18-20K WOB, 55/121 RPM, 120 SPM, 431 GPM, 250-300 PSI DIFF, 44 FPH.
0.50	D	SR		SERVICED RIG.
8.50	D	DR		DRILL & ROTATE 4672' - 5159', 18-20K WOB, 55/121 RPM, 120 SPM, 431 GPM, 250-350 PSI DIFF, 57 FPH.
1.00	D	SU		SURVEY @ 5091', .75 DEG.
13.50	D	DR		DRILL & ROTATE 5159' - 5900', 18-22K WOB, 55/121 RPM, 120 SPM, 431 GPM, 250-300 PSI DIFF, 55 FPH.

TEMP 19 DEG
 ONE HAND SHORT ON MORNING TOUR
 NO ACCIDENTS
 SAFETY MEETING: MAKING CONNECTION/GOOD HOUSE KEEPING

DATE: 3/3/2006	DSS: 4	DEPTH: 6,477	MUD WT: 9.70	CUM COST TO DATE: 395,558.53
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.50	D	DR		DRILL & ROTATE 5900' - 6199', 20-25K WOB, 65/121 RPM, 120 SPM, 431 GPM, 100-200 PSI DIFF, 46 FPH.
0.50	D	SU		WIRELINE SURVEY @ 6131', 1.5 DEG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED BOP.
13.50	D	DR		DRILL & ROTATE 6199' - 6477', 20-28K WOB, 60/121 RPM, 120 SPM, 431 GPM, 30-200 PSI DIFF, 21 FPH.
3.00	L	CA		LOST 200 POUNDS OF OFF BOTTOM PRESSURE PICKED UP TO PUMP FLAG FOR PRESSURE LOSS & TWISTED OFF @ ±5000'. LOST 64,000#. CIRCULATE & BRING MUD WT UP TO 10.1 PPG. MIX PILL.

SAFETY MEETING: WORKING AROUND ROTARY TABLE & SURVEY
 FULL CREWS
 NO ACCIDENTS
 TEMP 26 DEG

DATE: 3/4/2006	DSS: 5	DEPTH: 6,477	MUD WT: 10.40	CUM COST TO DATE: 438,419.96
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 883-15
 RIG NAME: SST #2
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302541
 WELL ID NO.: 053630
 API NO.: 43-047-35481
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/4/2006 DSS: 5 DEPTH: 6,477 MUD WT: 10.40 CUM COST TO DATE: 438,419.96

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.00	F	TR		PUMP PILL. TOH. TWISTED OFF 40 STANDS & 2 SINGLES. FISH TOP 3875'.
2.50	F	TR		PICK UP FISHING TOOLS AS FOLLOWS: 1 - 7 3/8 OVERSHOT W/5 7/8 GRAPPLE 3.93', 1 - 6" OD BUMPER SUB W/60" STROKE 8.26', 1 - 6" OD BOWEN SUPER JAR 12.25', 1 - XO SUB 4 1/2 FH X 4 1/2 XH 2.50', 6 - 6.25 DRILL COLLARS 182.15', 1 - XO SUB 4 1/2 XH X 4 1/2 FH 2.00', 1 - 6" BOWEN INTENSIFIER 8.97', 1 XO SUB 4 1/2 FH X 4 1/2 XH 2.28'. TOTAL BHA 222.34'.
3.00	F	TR		TRIP IN HOLE WITH FISHING TOOLS & INSTALL ROTATING HEAD.
1.25	F	OT		WASH/WORK OVER FISH.
8.75	F	OT		JAR ON FISH. WAIT ON FREEPOINT TRUCK.
1.50	F	RS		HELD SAFETY MEETING WITH RIG CREW AND FREEPOINT CREW. RIG UP FREEPOINT TRUCK.
4.50	F	RB		TIH WITH FREEPOINT TOOLS, WAS NOT ABLE TO GET PAST 5700' WITH FREEPOINT COME BACK OUT. CHANGED OUT TOOLS, PICKED UP SPUD TOOLS (BAILER & SPANG JAR). WENT BACK IN AND TAGGED UP @ 6426'. COME OUT AND PICKED UP FREEPOINT TOOLS, WENT BACK IN. FREEPOINT @ 4200' FISH TOP 3875'.
0.50	F	RB		PICK UP SHOT TOOL. RUN IN TO BACK OFF @ 4200'.
				TEMP 26 DEG FULL CREWS NO ACCIDENTS SAFETY MEETING: TRIPPING & BACKING OFF

DATE: 3/5/2006 DSS: 6 DEPTH: 6,477 MUD WT: 10.40 CUM COST TO DATE: 459,427.96

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.25	F	RB		HELD SAFETY MEETING ON BACKING OFF DRILL STRING. BACKED OFF DRILL STRING @ 4200'.
3.25	F	TR		TRIP OUT WITH FISH.
2.50	F	LD		LAY DOWN TOP & BOTTOM JOINTS OF 4.5" XH DRILL PIPE FISH AND CHANGE OUT FISHING TOOLS. CHANGED OUT INTENSIFIER & JARS. LAID DOWN OVERSHOT & PICKED UP SCREW IN SUB 3.27' @ 6.25" OD & 2.625" ID, INTENSIFIER 8.95' @ 6.0" OD & 2.0" ID & BOWEN JARS 12.2' @ 6.0" OD & 2.0" ID.
2.00	F	TR		TRIP IN WITH FISHING TOOLS.
2.00	F	OT		SCREW INTO FISH & JAR ON FISH. TRY TO CIRCULATE, NO RETURNS.
1.50	F	RB		RUN IN HOLE WITH FREE POINT TOOLS. FREE POINT @ 5456' & TOP OF FISH IS AT 4200'.
1.00	F	RB		PICK UP SHOT TOOL. RUN IN HOLE TO BACKOFF @ 5456'. HELD SAFETY MEETING ON BACKING OFF DRILL STRING.
2.75	F	OT		WORKED TIGHT HOLE. ESTABLISH CIRCULATION. PULL UP TO 5396' TO CIRCULATE.
2.75	F	CA		WASHED DOWN TO FISH. CIRCULATED HOLE CLEAN & CONDITION MUD.
5.00	F	TR		TRIP OUT OF HOLE. LAY DOWN TOP & BOTTOM JOINTS OF 4.5" XH DRILL PIPE FISH. FISH TOP @ 5456'.
				TEMP 20 DEG FULL CREWS NO ACCIDENTS SAFETY MEETING: TRIPPING OUT/BACKING OFF DRILL STRING

DATE: 3/6/2006 DSS: 7 DEPTH: 6,477 MUD WT: 10.50 CUM COST TO DATE: 559,152.65



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/6/2006	DSS: 7	DEPTH: 6,477	MUD WT: 10.50	CUM COST TO DATE: 559,152.65
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	F	TR		TIH WITH FISHING TOOLS TO 2000'.
1.50	D	SL		SLIP & CUT DRILL LINE.
1.50	F	TR		TRIP IN HOLE WITH FISHING TOOLS TO 5396'.
1.00	F	WA		WASH FROM 5396' TO TOP OF FISH @ 5456'.
2.00	F	OT		SCREW INTO FISH & JAR ON FISH. STRING IS PLUGGED, UNABLE TO CIRCULATE.
3.50	F	OT		JAR ON FISH & RUN IN WITH SPUD TOOLS, (CORE BBL & SPANG JAR) TO OPEN DRILL STRING FOR FREEPOINT TOOLS. PIPE PLUGED @ 5740' TOP OF HEAVY-WEIGHT DRILL PIPE.
1.25	F	RB		RUN IN HOLE WITH FREEPOINT TOOLS, NO FREE PIPE BELOW 5456'.
2.75	F	RB		PICK UP SHOT TOOL & RUN IN HOLE TO BACKOFF @ 5456'. HELD SAFETY MEETING ON BACKING OFF DRILL STRING. FIRST TRY @ BACKING OFF DRILL STRING DID NOT WORK. PULLED OUT OF HOLE REBUILT CHARGE & RAN BACK IN FOR SECOND TRY. SECOND TRY BACKED OFF @ 5456'.
3.50	F	TR		PUMP PILL & TRIP OUT OF HOLE TO LAY DOWN FISHING TOOLS.
1.00	F	TR		LAY DOWN FISHING TOOLS & PICK UP BIT SUB & BIT. LEFT SCREW IN SUB IN TOP OF FISH. NEW FISH TOP IS 5453'.
3.50	G	TR		TRIP IN HOLE TO CLEAN OUT TO TOP OF FISH @ 5453'.
1.50	G	WA		WASH & REAM FROM 5254' - 5453'.

WEATHER IS CLEAR & TEMP IS 24 DEG.
FULL CREWS & NO ACCIDENTS.
SAFETY MEETING ON BACKING OFF & WORK STUCK PIPE.

DATE: 3/7/2006	DSS: 8	DEPTH: 5,453	MUD WT:	CUM COST TO DATE: 637,065.63
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/7/2006	DSS: 8	DEPTH: 5,453	MUD WT:	CUM COST TO DATE: 637,065.63
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.50	G	CA		CIRCULATE & CLEAN HOLE FOR CEMENT.
3.00	G	TR		TRIP OUT LAY DOWN BIT & BIT SUB.
2.00	G	TR		TIH OPEN ENDED.
0.25	G	WA		WASH DOWN TO FISH.
1.25	G	CA		CIRCULATE FOR CEMENT PLUG ON TOP OF 1- HC504ZX 7.875" BIT @ 1.00', 1- 6.75" BICO SPIROSTAR MUD MOTOR @ 22.37', 1- 7.562" SMITH ROLLER REAMER @ 5.51', 1- 6.25" DRILL COLLAR @ 31.00', 1- 7.562" SMITH ROLLER REAMER @ 6.61', 1- 6.25 DRILL COLLAR @ 29.72', 21- 4.5" QUAIL HEAVY-WEIGHT DRILL PIPE @ 650.13', TOTAL BHA 746.34'. 8 JOINTS OF 4.5" DRILL PIPE @ 252.32, 1- GRACO SCREW IN SUB @ 3.00'. TOTAL FISH 1001.66'.
0.50	G	CM		HELD SAFETY MEETING WITH SCHLUMBERGER CEMENTERS & RIG CREW. RIG UP CEMENTERS.
0.50	G	CM		CEMENTING PLUG FOR SIDETRACK APP FROM 5453' - 5203' AS FOLLOWS: 145 SACKS, 24.5 BBLS OF CLASS G CEMENT WITH 1% DO65, 0.1% DO13 @ 17.5 PPG .95 CFPS YIELD WATER (3.475). DISPLACED WITH 70 BBLS OF 10.3 PPG MUD. CEMENT PLUG DOWN @ 15:00 HOURS ON 3/6/06.
0.50	G	TR		TRIP OUT OF HOLE 10 STANDS.
0.50	G	CI		HOOK UP SCHLUMBERGER AND CIRCULATE PIPE CLEAN.
2.50	G	CI		PICK UP KELLY & CIRCULATE HOLE CLEAN.
0.75	G	TR		PUMP PILL AND LAY DOWN 14 JOINTS OF DRILL PIPE.
1.25	G	TR		TOH.
9.00	G	WC		WOC.
0.50	G	TR		PICK UP BIT, BIT SUB. TRIP IN HOLE.

TEMP 32 DEG
 SAFETY MEETING: CEMENTING/TRIPPING
 FULL CREWS
 NO ACCIDENTS

DATE: 3/8/2006	DSS: 9	DEPTH: 5,258	MUD WT: 10.20	CUM COST TO DATE: 753,724.50
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	G	TR		TIH TO 5195'.
4.00	G	CI		CIRCULATE DOWN TO CEMENT PLUG CEMENT TOP 5199'. CIRCULATE AND WAIT ON CEMENT.
2.00	G	DC		DRILL CEMENT FROM 5199 - 5258', 50 RPM, 2-10K WOB, 125 SPM, 950 PSI.
0.50	G	CI		CIRCULATE CEMENT OUT OF HOLE.
0.50	G	SR		SERVICE RIG.
4.00	G	TR		PUMP PILL. TRIP OUT TO PICK UP DIRECTIONAL TOOL TO SIDETRACK.
8.00	G	BH		LAY DOWN 3 DRILL COLLARS. PICK UP DIRECTIONAL TOOLS & 21 JOINTS HEAVY WEIGHT DRILL PIPE. HAD TO MAKE, BREAK & MAKE BACK UP HWDP IT IS NEW PIPE.
2.00	G	TR		TIH. FILL PIPE @ 2400'.

TEMP 28 DEG
 FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: WEARING ALL PPE/PICKING UP NEW BHA

DATE: 3/9/2006	DSS: 10	DEPTH: 5,281	MUD WT: 10.20	CUM COST TO DATE: 798,691.23
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	G	OT		BREAK CIRCULATION & CHECK MWD TOOLS.
0.50	G	TR		TRIP IN HOLE 10 STANDS.
1.50	G	LD		LAY DOWN 23 JOINTS OF DRILL PIPE.
1.00	G	TR		TRIP IN HOLE TO 3773', LAY DOWN 1 JOINT.
1.00	G	WA		WASH/REAM FROM 3733' - 3795'.
0.50	G	CI		CIRCULATE BOTTOMS UP.
2.00	G	TR		TIH. PICKING UP KELLY EVERY 500' & SURVEY FOR TYING IN DIRECTIONAL HOLE.
0.50	G	WA		WASH/REAM ROM 4706' - 4757'.
24.00	G	TR		TIH. PICKING UP KELLY EVERY 500' & SURVEY FOR TYING IN DIRECTIONAL HOLE.
1.50	G	WA		WASH/REAM FROM 5114' - 5239'. WELL PACKED OFF, TRIED TO PUMP KELLY OUT OF HOLE.
3.00	G	CI		CIRCULATE, RAISED MUD TO 38 VIS & WEIGHT TO 10.6 PPG.
4.50	G	DS		DRILL & SLIDE 5258' - 5273', 2-8K WOB, 57 MTF, 115 RPM, 120 SPM, 1925-2025 PSI, 200 PSI DIFF, 3.0 FPH.
				SURVEY @ 5209' = 1.8 DEG. & 162.9 AZI.
1.50	G	OT		CUTTING TROUGH, WORKING PIPE UP & DOWN THROUGH SIDETRACK.
6.00	G	DS		TIME DRILL SLIDE @ 2.50 MINUTES/IIN 5273' - 5281', 1-5K WOB, 30 MTF, 115 RPM, 120 SPM, 1925 - 2025 PSI, 100 PSI DIFF, 1.3 FPH. SURVEY @ 5227', 1.8 DEG & 168.0 AZI.
				SAFETY MEETING: TRIPPING/MIXING MUD
				FULL CREWS
				NO ACCIDENTS
				TEMP 30 DEG
18.00	G			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0283-A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3a. Address 600 17th St. Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 883-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW SECTION 15, T9S, R22E 1449 FSL 2241 FWL		9. API Well No. 43-047-35481
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for operations performed on the subject well 3/09/2006 - 3/22/2006. TD of 9575' was reached on 3/19/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/9/2006	DSS: 10	DEPTH: 5,281	MUD WT: 10.20	CUM COST TO DATE: 798,691.23
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	G	OT		BREAK CIRCULATION & CHECK MWD TOOLS.
0.50	G	TR		TRIP IN HOLE 10 STANDS.
1.50	G	LD		LAY DOWN 23 JOINTS OF DRILL PIPE.
1.00	G	TR		TRIP IN HOLE TO 3773', LAY DOWN 1 JOINT.
1.00	G	WA		WASH/REAM FROM 3733' - 3795'.
0.50	G	CI		CIRCULATE BOTTOMS UP.
2.00	G	TR		TIH. PICKING UP KELLY EVERY 500' & SURVEY FOR TYING IN DIRECTIONAL HOLE.
0.50	G	WA		WASH/REAM ROM 4706' - 4757'.
0.50	G	TR		TIH. PICKING UP KELLY EVERY 500' & SURVEY FOR TYING IN DIRECTIONAL HOLE.
1.00	G	WA		WASH/REAM FROM 5114' - 5239'. WELL PACKED OFF, TRIED TO PUMP KELLY OUT OF HOLE.
3.00	G	CI		CIRCULATE, RAISED MUD TO 38 VIS & WEIGHT TO 10.6 PPG.
4.50	G	DS		DRILL & SLIDE 5258' - 5273', 2-8K WOB, 57 MTF, 115 RPM, 120 SPM, 1925-2025 PSI, 200 PSI DIFF, 3.0 FPH.
				SURVEY @ 5209' = 1.8 DEG. & 162.9 AZI.
1.50	G	OT		CUTTING TROUGH, WORKING PIPE UP & DOWN THROUGH SIDETRACK.
6.00	G	DS		TIME DRILL SLIDE @ 2.50 MINUTES/IN 5273' - 5281', 1-5K WOB, 30 MTF, 115 RPM, 120 SPM, 1925 - 2025 PSI, 100 PSI DIFF, 1.3 FPH. SURVEY @ 5227', 1.8 DEG & 168.0 AZI.
				SAFETY MEETING: TRIPPING/MIXING MUD
				FULL CREWS
				NO ACCIDENTS
				TEMP 30 DEG

DATE: 3/10/2006	DSS: 11	DEPTH: 5,415	MUD WT: 10.65	CUM COST TO DATE: 852,318.57
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/10/2006	DSS: 11	DEPTH: 5,415	MUD WT: 10.65	CUM COST TO DATE: 852,318.57
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HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.00	G	DS		TIME DRILL SLIDE @ 5 MIN/INCH 5281' - 5284', 35 MTF, 6-8K WOB, 121 RPM, 120 SPM, 431 GPM, 1925-2025 PSI, 0-100 PSI DIFF, 1.5 FPH.
1.25	G	DS		TIME DRILL SLIDE @ 4 MIN/INCH 5284' - 5287', 35 MTF, 10-12K WOB, 121 RPM, 120 SPM, 431 GPM, 1925-2050 PSI, 50-120 PSI DIFF, 2.4 FPH.
1.00	G	DS		TIME DRILL SLIDE @ 3 MIN/INCH 5287' - 5289', 35 MTF, 12-14K WOB, 121 RPM, 120 SPM, 431 GPM, 1925-2060 PSI, 50-130 DIFF, 2.0 FPH.
0.75	G	DS		TIME DRILL SLIDE @ 2 MIN/INCH 5289' - 5291', 35 MTF, 14-16K WOB, 121 RPM, 120 SPM, 431 GPM, 1925-2075 PSI, 50-150 PSI DIFF, 2.6 FPH.
5.50	G	DS		DRILL SLIDE 5291' - 5301', 30 MTF, 15-22K WOB, 121 RPM, 120 SPM, 431 GPM, 1925-2075 PSI DIFF, 75-175 PSI DIFF, 1.8 FPH
7.00	G	DR		DRILL ROTATE 5301' - 5358', 22-36K WOB, 60/121 RPM, 120 SPM, 431 GPM, 2100 PSI, 175 PSI DIFF, 8 FPH. SURVEY @ 5258' = 1.4 DEG & 152.2 AZI. SURVEY @ 5290' = 1.0 DEG & 101.2 AZI.
1.25	G	DS		DRILL SLIDE 5358' - 5368', 35 MTF, 10-15K WOB, 121 RPM, 120 SPM, 431 GPM, 1950-2100 PSI, 175 PSI DIFF, 8 FPH.
5.25	G	DR		DRILL ROTATE 5368' - 5415', 34-36K WOB, 60/121 RPM, 120 SPM, 431 GPM, 2100 PSI, 175 PSI DIFF, 9 FPH. SURVEY @ 5322', 1.20 DEG & 67.80 AZI. SURVEY @ 5354', 1.90 DEG & 58.00 AZI.
TEMP 20 DEG				
SAFETY MEETING: HOUSE KEEPING/FORKLIFT SAFETY				
FULL CREWS				
NO ACCIDENTS				

DATE: 3/11/2006	DSS: 12	DEPTH: 5,554	MUD WT: 10.60	CUM COST TO DATE: 924,517.10
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HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.00	G	DR		DRILL ROTATE 5415' - 5460', 32-36K WOB, 60/121 RPM, 120 SPM, 431 GPM, 2125 PSI, 200 PSI DIFF, 15 FPH. SURVEY @ 5383', 2.4 DEG & 51.8 AZI.
0.50	K	RR		RIG REPAIR, RIG BLACKED OUT (GENERATORS WENT DOWN).
2.00	G	DR		DRILL ROTATE 5460' - 5490', 32-36K WOB, 60/121 RPM, 120 SPM, 431 GPM, 2125 PSI, 200 PSI DIFF, 15 FPH. SURVEY @ 5414', 2.90 DEG & 50.80 INC
0.50	G	SR		SERVICED RIG.
5.50	G	DR		DRILL ROTATE 5490' - 5554', 32-36K WOB, 60/121 RPM, 120 SPM, 431 GPM, 2125 PSI, 200 PSI DIFF, 11 FPH. SURVEY @ 5445', 4.0 DEG & 50.80 INC. SURVEY @ 5476', 4.5 DEG & 50.80 INC. SURVEY @ 5507', 5.0 DEG & 50.80 INC.
4.50	G	TR		PUMP PILL. BLOW DOWN KELLY & TRIP OUT TO LAY DOWN DIRECTIONAL TOOLS.
1.50	G	BH		LAY DOWN DIRECTIONAL TOOLS.
1.00	G	BH		PICK UP MUD MOTOR & BIT #5.
5.50	D	TR		TRIP IN HOLE & PICK UP 4 JOINTS OF DRILL PIPE.
TEMP 14 DEG				
SAFETY MEETING: ICY CONDITIONS/LAYING DOWN TOOLS				
FULL CREWS				
NO ACCIDENTS				

DATE: 3/12/2006	DSS: 13	DEPTH: 6,015	MUD WT: 10.60	CUM COST TO DATE: 955,614.75
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/12/2006	DSS: 13	DEPTH: 6,015	MUD WT: 10.60	CUM COST TO DATE: 955,614.75
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	D	WA		WASH/REAM TO BOTTOM.
9.25	D	DR		DRILL ROTATE 5554' - 6015', 15-20K WOB, 60/67 RPM, 120 SPM, 431 GPM, 2050 PSI, 200-250 PSI DIFF, 50 FPH.
2.25	F	DF		DRILL STRING FAILURE, LOWER KELLY VALVE PARTED ON KELLY WHILE DRILLING AHEAD. WAIT ON FISHING TOOLS.
1.00	F	RS		PICK UP FISHING TOOLS.
2.00	F	OT		RUN 6.5" OVERSHOT IN 21' TO FISH. UNABLE TO ENGAGE FISH. RAN 6.625" OVERSHOT AND ENGAGED FISH. PICK UP ON STRING W/10,000# OVERPULL. SET SLIPS ON DRILL PIPE.
1.00	F	RS		LAY DOWN FISHING TOOLS.
0.75	D	OT		INSTALL ROTATING HEAD.
0.75	D	CI		CIRCULATE & MIX PILL.
5.50	D	TR		TRIPPING OUT OF HOLE WORKING TIGHT HOLE F/6000' - 5200'. LAID DOWN 7 JOINTS OF DRILL PIPE. HAD TO PICK UP KELLY & BACK REAM 4 JOINTS.
0.75	D	OT		PICK UP KELLY. CIRCULATE & MIX PILL.
0.50	D	TR		PUMP PILL. BLOW DOWN KELLY. TRIP OUT OF HOLE.

NO ACCIDENTS

DATE: 3/13/2006	DSS: 14	DEPTH: 6,370	MUD WT: 10.70	CUM COST TO DATE: 990,104.75
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	TR		TRIP OUT OF HOLE.
1.00	D	BH		LAY DOWN MUD MOTOR & BIT #5. PICK UP NEW MUD MOTOR & BIT #6.
2.00	D	TR		TRIP IN HOLE TO SHOE.
1.50	D	SL		CUT & SLIP 100' OF DRILLING LINE.
0.50	D	SR		SERVICED RIG.
0.50	D	OT		PICK UP KELLY, FILL PIPE & BREAK CIRCULATION.
2.00	D	TR		TRIP IN HOLE.
0.50	D	WA		WASH/REAM 30' TO BOTTOM.
1.50	D	DR		DRILL ROTATE 6015' - 6063', 18-20K WOB, 60/69 RPM, 120 SPM, 1825 PSI, 125-225 PSI DIFF, 32 FPH.
0.50	D	SU		WIRELINE SURVEY @ 5987', 6 DEG.
10.00	D	DR		DRILL ROTATE 6063' - 6370', 18-20K WOB, 60/69 RPM, 120 SPM, 1725 PSI, 125-150 PSI DIFF, 31 FPH.

TEMP 23 DEG

SAFETY MEETING: CUTTING DRILLING LINE/MIXING MUD

FULL CREWS

NO ACCIDENTS

DATE: 3/14/2006	DSS: 15	DEPTH: 6,915	MUD WT: 11.00	CUM COST TO DATE: 1,122,442.85
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PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/14/2006	DSS: 15	DEPTH: 6,915	MUD WT: 11.00	CUM COST TO DATE: 1,122,442.85
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
8.00	D	DR		DRILL ROTATE 6370' - 6567', 20-22K WOB, 60/69 RPM, 120 SPM, 1750-1800 PSI, 150-200 PSI DIFF, 431 GPM, 25 FPH.
0.50	D	SR		SERVICED RIG.
1.50	D	DR		DRILL ROTATE 6567' - 6599', 20-22K WOB, 60/69 RPM, 120 SPM, 1750-1800 PSI, 150-200 PSI DIFF, 431 GPM, 21 FPH.
0.50	D	SU		SURVEY @ 6524', 2.5 DEG.
11.00	D	DR		DRILL ROTATE 6599' - 6882', 20-23K WOB, 60/69 RPM, 120 SPM, 1750-1800 PSI, 150-200 PSI DIFF, 431 GPM, 26 FPH.
1.50	D	OT		WORK TIGHT HOLE @ 6850'.
1.00	D	DR		DRILL ROTATE 6882' - 6915', 20-23K WOB, 60/69 RPM, 120 SPM, 1750-1825 PSI, 150-225 PSI DIFF, 431 GPM, 33 FPH.

TEMP 16 DEG

SAFETY MEETING: WORKING WITH TONGS/HOUSE KEEPING

FULL CREWS

NO ACCIDENTS

DATE: 3/15/2006	DSS: 16	DEPTH: 7,570	MUD WT: 11.00	CUM COST TO DATE: 1,165,890.82
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.75	D	DR		DRILL ROTATE 6915' - 7102', 20-23K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1750-1850 PSI, 150-250 PSI DIFF, 28 FPH.
0.50	D	SR		SERVICED RIG.
16.75	D	DR		DRILL ROTATE 7102' - 7570', 20-25K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1750-1850 PSI, 150-250 PSI DIFF, 28 FPH.

SAFETY MEETING: MIXING CAUSTIC/PUMP REPAIR

TEMP 25 DEG

FULL CREWS

NO ACCIDENTS

DATE: 3/16/2006	DSS: 17	DEPTH: 8,093	MUD WT: 11.10	CUM COST TO DATE: 1,197,741.51
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15
RIG NAME: SST #2
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302541
WELL ID NO.: 053630
API NO.: 43-047-35481
EVENT DESC.: DRILL & COMPLETE

DATE: 3/16/2006 **DSS:** 17 **DEPTH:** 8,093 **MUD WT:** 11.10 **CUM COST TO DATE:** 1,197,741.51

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL ROTATE 7570' - 7696', 20-23K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1900-2000 PSI, 150-250 PSI DIFF, 31 FPH.
0.75	D	SU		SURVEY @ 7620', 1.5 DEG.
11.25	D	DR		DRILL ROTATE 7696' - 7956', 20-23K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1900-2000 PSI, 150-250 PSI DIFF, 23 FPH.
1.00	D	OT		CHECK PUMPS FOR PRESSURE LOSS, PICK UP OFF BOTTOM TO PUMP FLAG FOR PSI LOSS, LOWER KELLY VALVE WASHED OUT IN VALVE BODY. CHANGE OUT LOWER KELLY VALVE.
7.00	D	DR		DRILL ROTATE 7956' - 8093', 20-25K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1900-2000 PSI, 150-250 PSI DIFF, 20 FPH.
				TEMP IS 18 DEG
				SAFETY MEETING: 100% TIE OFF/PICKING PIPE UP IN V-DOOR
				FULL CREWS
				NO ACCIDENTS

DATE: 3/17/2006 **DSS:** 18 **DEPTH:** 8,515 **MUD WT:** 11.20 **CUM COST TO DATE:** 1,226,095.04

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
15.25	D	DR		DRILL ROTATE 8093' - 8378', 23-26K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1900-2150 PSI, 150-250 PSI DIFF, 19 FPH.
0.50	D	SR		SERVICED RIG.
8.25	D	DR		DRILL ROTATE 8378' - 8515', 20-26K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1900-2150 PSI, 150-250 PSI DIFF, 17 FPH.
				BG GAS 1500 - 1700U, CONN GAS 6000 - 7500U
				SAFETY MEETING: WORKING AROUND ROTARY TABLE/MIXING CHEMICALS
				TEMP IS 32 DEG
				NO ACCIDENTS
				FULL CREWS

DATE: 3/18/2006 **DSS:** 19 **DEPTH:** 8,655 **MUD WT:** 11.50 **CUM COST TO DATE:** 1,262,347.04



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/18/2006	DSS: 19	DEPTH: 8,655	MUD WT: 11.50	CUM COST TO DATE: 1,262,347.04
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.25	D	DR		DRILL ROTATE 8515' - 8543', 20-26K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1900-2150 PSI, 150-250 PSI DIFF, 9 FPH.
0.50	D	SR		SERVICED RIG.
1.00	D	DR		DRILL ROTATE 8543' - 8554', 20-26K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1900-2150 PSI, 150-250 PSI DIFF, 11 FPH.
1.75	D	TR		PUMP PILL. DROP SURVEY & TRIP OUT SLOW, PULLING & WORKING PIPE WITH 20,000 - 40,000# DRAG.
1.00	D	TR		TRIP OUT WORKING TIGHT HOLE & BACK REAM FROM 7133' - 7002'.
2.25	D	TR		TRIP OUT OF HOLE SLOW WITH 20,000 -40,000# DRAG FROM 7002' - 5200'.
2.75	D	TR		TRIP OUT OF HOLE.
1.00	D	TR		CHANGE OUT BIT.
5.00	D	TR		TRIP IN HOLE.
0.50	D	WA		WASH/REAM 30' TO BOTTOM.
5.00	D	DR		DRILL ROTATE 8554' - 8655', 18-20K WOB, 60/69 RPM, 120 SPM, 431 GPM, 2050-2150 PSI, 100-200 PSI DIFF, 20 FPH.

BG 1200 - 1300U, CONN GAS 5000 - 6000U, TRIP GAS 7796U

TEMP 38 DEG
SAFETY MEETING: PPE & TRIPPING
FULL CREWS
NO ACCIDENTS

DATE: 3/19/2006	DSS: 20	DEPTH: 9,191	MUD WT: 11.50	CUM COST TO DATE: 1,299,864.81
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
21.00	D	DR		DRILL ROTATE 8655' - 9133', 18-25K WOB, 60/69 RPM, 120 SPM, 431 GPM, 1950-2150 PSI, 100-200 PSI DIFF, 23 FPH.
0.50	D	SR		SERVICED RIG.
2.50	D	DR		DRILL ROTATE 9133' - 9191', 18-25K WOB, 60/69 RPM, 120 SPM, 431 GPM, 2050-2200 PSI, 100-200 PSI DIFF, 23 FPH.

BG 5100-5200U, CONN GAS 6200-6300U

SAFETY MEETING: PROPER LIFTING/CLEANING TOP OF BUILDINGS
TEMP 25 DEG
FULL CREWS
NO ACCIDENTS

DATE: 3/20/2006	DSS: 21	DEPTH: 9,575	MUD WT: 11.60	CUM COST TO DATE: 1,325,772.31
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 3/20/2006	DSS: 21	DEPTH: 9,575	MUD WT: 11.60	CUM COST TO DATE: 1,325,772.31
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.00	D	DR		DRILL ROTATE 9191' - 9415', 20-25K WOB, 60/69 RPM, 120 SPM, 431 GPM, 2050-2200 PSI, 150-200 PSI DIFF, 32 FPH.
0.50	D	SR		SERVICED RIG.
7.00	D	DR		DRILL ROTATE 9415' - 9575', 20-25K WOB, 60/69 RPM, 120 SPM, 431 GPM, 2050-2200 PSI, 150-200 PSI DIFF, 23 FPH.
				TD 9575' @ 20:30 HOURS ON 03/19/2006.
1.00	D	CA		CIRCULATED FOR SHORT TRIP.
0.50	D	TW		SHORT TRIP OUT 5 STANDS.
1.25	K	RR		BLOWER MOTOR ON TRACTION MOTOR WENT OUT. CIRCULATE AND TAKE BLOWER MOTOR OFF #2 PUMP TRACTION MOTOR AND PUT ON DRAWWORKS TRACTION MOTOR.
6.75	K	RR		CIRCULATE & WAIT ON ELECTRICIAN. NOT ABLE TO PICK STRING UP OR ROTATE.
				BG GAS 5000-5200U, CONN GAS 6100-6200U
				SAFETY MEETING ON MAKING CONNECTION & LAYING DOWN DRILL PIPE TEMP 23 DEG FULL CREWS NO ACCIDENTS

DATE: 3/21/2006	DSS: 22	DEPTH: 9,575	MUD WT: 11.70	CUM COST TO DATE: 1,365,418.52
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	L	WP		CIRCULATE & WAIT ON ELECTRICIAN. NOT ABLE TO MOVE PIPE UP OR ROTATE.
1.50	K	RR		RIG REPAIR, WORK ON TRACTION MOTOR.
6.50	P	OT		CIRCULATE, WORK STUCK PIPE & WAIT ON DIESEL & PIPE-LAX.
2.00	P	PL		SPOT PIPE-LAX PILL AS FOLLOWS: PUMP 100 BBLS OF DIESEL & PIPE-LAX. DISPLACE PILL WITH 85 BBLS 11.7 PPG MUD & 44 BBLS OF 8.3 PPG FRESH WATER.
1.50	P	OT		WORK STUCK PIPE, PUMP 5 BBLS 11.7 PPG MUD EVERY 30 MINUTES. PIPE FREE AT 18:30 .
2.50	Q	OT		CIRCULATE OUT DIESEL, WATER & GAS.
1.50	D	CI		CIRCULATE/CONDITION MUD.
0.50	D	TR		TRIP IN HOLE.
7.00	D	CI		CIRCULATE, BUILD VOLUME & CONDITION MUD FOR SHORT TRIP, SOME SEEPAGE LOSS. MIX ANCO SORB FOR LOST CIRCULATION.
				BG 3000-4000U
				SAFETY MEETING: WORKING TIGHT HOLE/100% TIE OFF TEMP IS 26 DEG FULL CREWS NO ACCIDENTS

DATE: 3/22/2006	DSS: 23	DEPTH: 9,575	MUD WT: 11.70	CUM COST TO DATE: 1,548,485.41
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15
RIG NAME: SST #2
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302541
WELL ID NO.: 053630
API NO.: 43-047-35481
EVENT DESC.: DRILL & COMPLETE

DATE: 3/22/2006 **DSS:** 23 **DEPTH:** 9,575 **MUD WT:** 11.70 **CUM COST TO DATE:** 1,548,485.41

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	TR		PUMP PILL & TRIP OUT OF HOLE SLOW.
3.00	D	TR		WORK TIGHT HOLE & BACK REAM F/6775' - 6661'.
0.50	D	TR		SHORT TRIP OUT OF HOLE F/6661' - 6133'.
8.50	D	TR		PICK UP KELLY, WORK TIGHT HOLE & BACK REAM F/6133' - 5750'. WHILE WORKING TIGHT HOLE & BACK REAMING IF YOU PULLED MORE THAN 10,000 - 40,000# OVER STRING WEIGHT YOU WOULD NOT BE ABLE TO FALL BACK OUT OF TIGHT SPOT.
0.75	D	TR		SHORT TRIP OUT OF HOLE F/5750' - 4905'.
6.75	D	TR		TRIP IN HOLE. PICKING UP KELLY, WASH/REAMING ANY TIGHT SPOTS THAT TOOK MORE THAN 5,000# TO PUSH THROUGH. 17 JOINTS TOTAL.
1.00	D	CA		CIRCULATE FOR LAYING DOWN DRILL STRING.
				BG GAS 3000 - 4000U
				SAFETY MEETING: WORKING TIGHT HOLE/RIGGING UP LAY DOWN CREW
				TEMP TEMP IS 24 DEG
				FULL CREWS
				NO ACCIDENTS

DATE: 3/23/2006 **DSS:** 24 **DEPTH:** 9,575 **MUD WT:** **CUM COST TO DATE:** 1,663,137.08

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	D	CA		CIRCULATE FOR LAYING DOWN DRILL STRING & RUNNING CASING.
0.50	D	SR		SERVICE RIG
0.50	K	RR		RIG REPAIR, WORK ON #1 PUMP.
1.50	D	CA		CIRCULATE FOR LAYING DOWN DRILL STRING & RUNNING CASING.
12.50	D	LD		PUMP PILL & LAY DOWN DRILL STRING.
0.50	D	OT		PULL WEAR BUSHING.
1.50	D	RS		HELD SAFETY MEETING & RIG UP CASING CREW.
6.50	D	RC		RUN 200 JOINTS OF 4.5", 11.6#, N-80, LTC CASING. REMANDER OF CASING ON NEXT REPORT.
				TEMP 21 DEG
				FULL CREWS & NO ACCIDENTS
				SAFETY MEETING: LAYING DOWN DRILL STRING/RUNNING CASING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 15, T9S, R22E
 1449 FSL 2241 FWL**

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 883-15

9. API Well No.
43-047-35481

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for completion operations performed on the subject well 4/04/2006 - 4/10/2006.

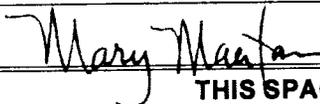
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

04/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 11 2006

DIV. OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/4/2006	DSS: 27	DEPTH: 9,575	MUD WT:	CUM COST TO DATE: 1,820,796.74
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		<p>MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9006'-07', 9036'-37', 9054'-55', 9077'-78', 9092'-93', 9124'-25', 9136'-37', 9166'-67', 9214'-15', 9245'-46', 9259'-60', 9273'-75'. @ 2 SPF @ 180° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST+ PAD, 46,462 GAL YF125ST+ & YF118ST+ WITH 148,689 # 20/40 SAND @ 1-6 PPG. MTP 7090 PSIG. MTR 50.1 BPM. ATP 4919 PSIG. ATR 46.7 BPM. SCREENOUT. RD SCHLUMBERGER. PUMPED 168,000#. SHUTDOWN WITH 19,500# SAND IN CASING. FLUSHED 34 BBLS. FLOWED WELL BACK FOR 3 HOURS ON A 16/64 CHOKE.</p> <p>RUWL SET 10K CFP AT 8,985'. PERFORATE MPR FROM 8705'-06', 8716'-17', 8754'-55', 8775'-76', 8791'-92', 8809'-10', 8820'-21', 8832'-33', 8853'-54', 8873'-74', 8917'-18', 8926'-27', 8950'-51', 8963'-64'. @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4988 GAL YF125ST+ PAD, 34,912 GAL YF125ST+ & YF118ST+ WITH 66,587 # 20/40 SAND @ 1-4 PPG. MTP 6772 PSIG. MTR 44.6 BPM. ATP 5552 PSIG. ATR 44.6 BPM. SCREEN OUT PSIG. RD SCHLUMBERGER. UNABLE TO MAINTAIN CROSSLINKER RATES & UNABLE TO CUT SAND COMPLETELY. SHUTDOWN WITH 16,875#SAND IN PIPE.</p> <p>FLOWED 12 HRS. 16/64 CHOKE. FCP 2050 PSIG. 42 BFPH. RECOVERED 844 BBLS, 1475 BLWTR.</p>

DATE: 4/5/2006	DSS: 28	DEPTH: 9,575	MUD WT:	CUM COST TO DATE: 1,836,891.74
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
13.50	C	OT		<p>RUWL. SET 10K CFP AT 8975'. PERFORATED MPR FROM 8705'-06', 8716'-17', 8754'-55', 8775'-76', 8791'-92', 8809'-10', 8820'-21', 8832'-33', 8853'-54', 8873'-74', 8917'-18', 8926'-27', 8950'-51' & 8963'-64' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4966 GAL YF125ST+ PAD, 39386 GAL YF125ST+ & YF118ST+ WITH 103750# 20/40 SAND @ 1-5 PPG. MTP 6595 PSIG. MTR 49.2 BPM. ATP 6105 PSIG. ATR 40.2 BPM. ISIP 4090 PSIG.</p> <p>RUWL. SET 10K CFP AT 8685'. PERFORATED MPR FROM 8511'-12', 8530'-32', 8552'-54', 8563'-65', 8581'-82', 8603'-05', 8636'-37', 8649'-50' & 8662'-64' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4977 GAL YF125ST+ PAD, 55503 GAL YF125ST+ & YF118ST+ WITH 190125# 20/40 SAND @ 1-6 PPG. MTP 6492 PSIG. MTR 49.8 BPM. ATP 5933 PSIG. ATR 44.3 BPM. ISIP 4640 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8475'. PERFORATED MPR FROM 8280'-82', 8296'-98', 8322'-24', 8336'-38', 8344'-46', 8385'-86', 8392'-93' & 8451'-52' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4902 GAL YF125ST+ PAD, 55452 GAL YF123ST+ & YF118ST+ WITH 191400# 20/40 SAND @ 1-6 PPG. MTP 6350 PSIG. MTR 51.4 BPM. ATP 6350 PSIG. ATR 48.6 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8255'. PERFORATED MPR FROM 8100'-01', 8107'-08', 8114'-15', 8120'-21', 8161'-62', 8174'-75', 8209'-10', 8217'-18', 8227'-28' & 8241'-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4966 GAL YF125ST+ PAD, 51146 GAL YF123ST+ & YF118ST+ WITH 169200# 20/40 SAND @ 1-6 PPG. MTP 6384 PSIG. MTR 50.9 BPM. ATP 5162 PSIG. ATR 47.5 BPM. ISIP 3030 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8030'. PERFORATED UPR FROM 7808'-09', 7813'-14', 7842'-43', 7845'-46', 7878'-79', 7884'-85', 7888'-89', 7912'-13', 7918'-19', 7925'-26', 7998'-99' & 8004'-05' @ 2 SPF & 180° PHASING. RDWL. SDFN.</p>



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/6/2006	DSS: 29	DEPTH: 9,575	MUD WT:	CUM COST TO DATE: 1,922,801.74
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.00	C	OT		SICP 2193 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL YF123ST+ PAD, 43205 GAL YF123ST+ & YF118ST+ WITH 132100# 20/40 SAND @ 1-6 PPG. MTP 6164 PSIG. MTR 51.5 BPM. ATP 5136 PSIG. ATR 44.6 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 7750'. PERFORATED UPR FROM 7563'-64', 7570'-71', 7598'-99', 7629'-30', 7665'-66', 7670'-71', 7686'-87', 7692'-93', 7697'-98', 7712'-13', 7718'-19' & 7723'-24' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4963 GAL YF123ST+ PAD, 44765 GAL YF123ST+ & YF118ST+ WITH 132250# 20/40 SAND @ 1-6 PPG. MTP 6522 PSIG. MTR 51.3 BPM. ATP 4778 PSIG. ATR 42.6 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 7520'. PERFORATED UPR FROM 7274'-75', 7281'-82', 7330'-32', 7338'-39', 7383'-85', 7394'-95', 7425'-26', 7443'-45' & 7492'-94' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF123ST+ PAD, 51409 GAL YF123ST+ & YF118ST+ WITH 187040# 20/40 SAND @ 1-6 PPG. MTP 6465 PSIG. MTR 49.8 BPM. ATP 5155 PSIG. ATR 47.7 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 7250'. RDWL. BLEED OFF PRESSURE. SDFN.

DATE: 4/7/2006	DSS: 30	DEPTH: 9,575	MUD WT:	CUM COST TO DATE: 1,937,261.74
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.50	C	OT		SICP 0 PSIG. MIRU BASIC SERVICE UNIT. ND FRAC TREE, NU BOPE. RIH W/3-7/8" BIT & PUMP OFF SUB TO CBP @ 7250'. SDFN.

DATE: 4/8/2006	DSS: 31	DEPTH: 9,575	MUD WT:	CUM COST TO DATE: 1,948,506.74
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7250', 7520', 7750', 8030', 8255', 8480', 8685', 8975' AND 8985'. RIH. CLEANED OUT TO PBTD @ 9515'. LANDED TBG AT 7252' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. RECOVERED 550 BLW WHILE DRILLING.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 1750 PSIG. 48 BFPH. RECOVERED 639 BLW. 8406 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N80 TBG	32.70'
XN NIPPLE	1.10'
221 JTS 2-3/8" 4.7# N80 TBG	7201.70'
BELOW KB	15.00'
LANDED @	7251.50' KB

DATE: 4/9/2006	DSS: 32	DEPTH: 9,575	MUD WT:	CUM COST TO DATE: 1,950,556.74
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2750 PSIG. 32 BFPH. RECOVERED 856 BLW. 7550 BLWTR. TRACE CONDENSATE.



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 883-15	AFE NO: 302541
RIG NAME: SST #2	WELL ID NO.: 053630
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35481
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 4/10/2006	DSS: 33	DEPTH: 9,575	MUD WT:	CUM COST TO DATE: 1,952,606.74
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64 CHOKE. FTP 1950 PSIG. CP 3000 PSIG. 25 BFPH. RECOVERED 598 BLW. 6952 BLWTR. SWI @ 6:00 AM 4/10/06. TURN WELL OVER TO PRODUCTION DEPARTMENT.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code) **307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESW 1449 FSL 2241 FWL S.L.B. & M.
SECTION 15, T9S, R22E 40.032744 LAT 109.426825 LON**

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 883-15

9. API Well No.
43-047-35481

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

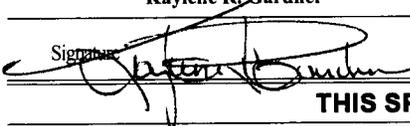
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:15 a.m., 4/25/2006 through Questar meter # 6976 on a 12/64" choke. Opening pressure, FTP 2150 psig, CP 3150 psig.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **05/01/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 02 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0283A**

6. If Indian, Allottee or Tribe Name

7. Unit or C/A Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 883-15**

9. AFI Well No. **43-047-35481 35481**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 15-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4845' GL**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th St., Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

14. Date Spudded **12/31/2005** 15. Date T.D. Reached **03/19/2006** 16. Date Completed **04/25/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9575** 19. Plug Back T.D.: MD **9515** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/GR/CCL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	J-55	36.0#	0-2450		650 sx			
7-7/8"	4-1/2"	N-80	11.6#	0-9557		2025 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7252							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7274	9275	9006-9275		2/SPF	
B)			8705-8964		2/SPF	
C)			8511-8664		2/SPF	
D)			8280-8452		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9006-9275	51,565 GALS GELLED WATER & 148,689# 20/40 SAND
8705-8964	44,517 GALS GELLED WATER & 103,750# 20/40 SAND
8511-8664	60,645 GALS GELLED WATER & 190,125# 20/40 SAND
8280-8452	60,519 GALS GELLED WATER & 191,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/25/2006	04/30/2006	24	→	10	1017	200			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2100	2650	→	10	1017	200			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JUN 12 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7274	9275		Upper Price River Middle Price River Lower Price River Sego	7309 8168 8969 9450

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary Maestas Title Operations Clerk
 Signature Mary Maestas Date 06/05/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 883-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8100-8243	3/spf
7808-8005	2/spf
7563-7724	2/spf
7274-7494	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8100-8243	56,277 GALS GELLED WATER & 169,200# 20/40 SAND
7808-8005	48,339 GALS GELLED WATER & 132,100# 20/40 SAND
7563-7724	49,893 GALS GELLED WATER & 132,250# 20/40 SAND
7274-7494	56,529 GALS GELLED WATER & 187,040# 20/40 SAND

Perforated the Lower Price River from 9006-07', 9036-37', 9054-55', 9077-78', 9092-93', 9124-25', 9136-37', 9166-67', 9214-15', 9245-46', 9259-60' & 9273-75' w/ 2 SPF.

Perforated the Middle Price River from 8705-06', 8716-17', 8754-55', 8775-76', 8791-92', 8809-10', 8820-21', 8832-33', 8853-54', 8873-74', 8917-18', 8926-27', 8950-51' & 8963-64' w/ 2 SPF.

Perforated the Middle Price River from 8511-12', 8530-32', 8552-54', 8563-65', 8581-82', 8603-05', 8636-37', 8649-50' & 8662-64' w/ 2 SPF.

Perforated the Middle Price River from 8280-82', 8296-98', 8322-24', 8336-38', 8344-46', 8385-86', 8392-93' & 8451-52' w/ 2 SPF.

Perforated the Middle Price River from 8100-01', 8107-08', 8114-15', 8120-21', 8161-62', 8174-75', 8209-10', 8217-18', 8227-28' & 8241-43' w/ 3 SPF.

Perforated the Upper Price River from 7808-09', 7813-14', 7842-43', 7845-46', 7878-79', 7884-85', 7888-89', 7912-13', 7918-19', 7925-26', 7998-99' & 8004-05' w/ 2 SPF.

Perforated the Upper Price River from 7563-64', 7570-71', 7598-99', 7629-30', 7665-66', 7670-71', 7686-87', 7692-93', 7697-98', 7712-13', 7718-19' & 7723-24' w/ 2 SPF.

Perforated the Upper Price River from 7274-75', 7281-82', 7330-32', 7338-39', 7383-85', 7394-95', 7425-26', 7443-45' & 7492-94' w/ 2 SPF.

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0283A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 883-15**

9. AFI Well No. **43-047-35481**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 15-T9S-R22E**

12. County or Parish **Uintah County** | 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4845' GL**

14. Date Spudded **12/31/2005** | 15. Date T.D. Reached **03/19/2006** | 16. Date Completed **04/25/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9575** | 19. Plug Back T.D.: MD **9515** | 20. Depth Bridge Plug Set: MD
TVD | TVD | TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/VDL/GR/CCL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	J-55	36.0#	0-2450		650 sx			
7-7/8"	4-1/2"	N-80	11.6#	0-9557		2025 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7252							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7274	9275	9006-9275		2/SPF	
B)			8705-8964		2/SPF	
C)			8511-8664		2/SPF	
D)			8280-8452		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9006-9275	51,565 GALS GELLED WATER & 148,689# 20/40 SAND
8705-8964	44,517 GALS GELLED WATER & 103,750# 20/40 SAND
8511-8664	60,645 GALS GELLED WATER & 190,125# 20/40 SAND
8280-8452	60,519 GALS GELLED WATER & 191,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/25/2006	04/30/2006	24	→	10	1017	200			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	2100	2650	→	10	1017	200			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG 07 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7274	9275		Upper Price River	7309
				Middle Price River	8168
				Lower Price River	8969
				Sego	9450

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary Maestas

Title Operations Clerk

Signature

Mary Maestas

Date

8/3/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 883-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8100-8243	3/spf
7808-8005	2/spf
7563-7724	2/spf
7274-7494	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8100-8243	56,277 GALS GELLED WATER & 169,200# 20/40 SAND
7808-8005	48,339 GALS GELLED WATER & 132,100# 20/40 SAND
7563-7724	49,893 GALS GELLED WATER & 132,250# 20/40 SAND
7274-7494	56,529 GALS GELLED WATER & 187,040# 20/40 SAND

Perforated the Lower Price River from 9006-07', 9036-37', 9054-55', 9077-78', 9092-93', 9124-25', 9136-37', 9166-67', 9214-15', 9245-46', 9259-60' & 9273-75' w/ 2 SPF.

Perforated the Middle Price River from 8705-06', 8716-17', 8754-55', 8775-76', 8791-92', 8809-10', 8820-21', 8832-33', 8853-54', 8873-74', 8917-18', 8926-27', 8950-51' & 8963-64' w/ 2 SPF.

Perforated the Middle Price River from 8511-12', 8530-32', 8552-54', 8563-65', 8581-82', 8603-05', 8636-37', 8649-50' & 8662-64' w/ 2 SPF.

Perforated the Middle Price River from 8280-82', 8296-98', 8322-24', 8336-38', 8344-46', 8385-86', 8392-93' & 8451-52' w/ 2 SPF.

Perforated the Middle Price River from 8100-01', 8107-08', 8114-15', 8120-21', 8161-62', 8174-75', 8209-10', 8217-18', 8227-28' & 8241-43' w/ 3 SPF.

Perforated the Upper Price River from 7808-09', 7813-14', 7842-43', 7845-46', 7878-79', 7884-85', 7888-89', 7912-13', 7918-19', 7925-26', 7998-99' & 8004-05' w/ 2 SPF.

Perforated the Upper Price River from 7563-64', 7570-71', 7598-99', 7629-30', 7665-66', 7670-71', 7686-87', 7692-93', 7697-98', 7712-13', 7718-19' & 7723-24' w/ 2 SPF.

Perforated the Upper Price River from 7274-75', 7281-82', 7330-32', 7338-39', 7383-85', 7394-95', 7425-26', 7443-45' & 7492-94' w/ 2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 15, T9S, R22E
 1449 FSL 2241 FWL**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 883-15

9. API Well No.

43-047-35481

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 12/31/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

01/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 15, T9S, R22E
 1449 FSL 2241 FWL**

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 883-15

9. API Well No.
43-047-35481

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 12/31/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

FEB 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,449' FSL & 2,241' FWL (NESW) Sec. 15-T9S-R22E 40.032744 LAT 109.426825 LON		8. Well Name and No. Chapita Wells Unit 883-15
		9. API Well No. 43-047-35481
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

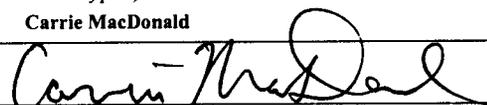
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 7/17/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 01/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED
JAN 18 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1449' FSL & 2241' FWL (NESW)
 Sec. 15-T9S-R22E 40.032744 LAT 109.426825 LON**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 883-15

9. API Well No.

43-047-35481

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 9, 2007.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**
 Signature *Mary A. Maestas* Date **05/15/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING