

004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

STAGECOACH UNIT

8. Lease Name and Well No.

STAGECOACH UNIT 88-17

9. API Well No.

43-047-35444

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 17, T9S, R22E,
S.L.B.&M.

12. County or Parish

UINTAH

13. State

UTAH

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 386' FNL, 506' FEL
At proposed prod. Zone

4433378
631758x

40.04224
NE/NE -109.45556

14. Distance in miles and direction from nearest town or post office*
14.14 MILES SOUTHEAST OF OURAY, UTAH

17. Spacing Unit dedicated to this well

15. Distance from proposed*
location to nearest
property or lease line, ft. 386'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

10,643'

20. BLM/BIA Bond No. on file

~~JP-1230~~

6196017

21. Elevations (Show whether DF, KDE, BT, GL, etc.)
4735.0 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

1-14-2004

Title

Agent

DIV. OF OIL, GAS & MINING

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

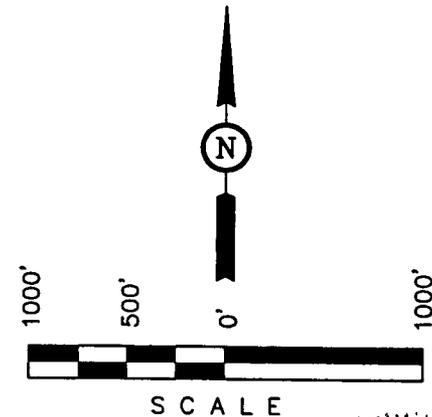
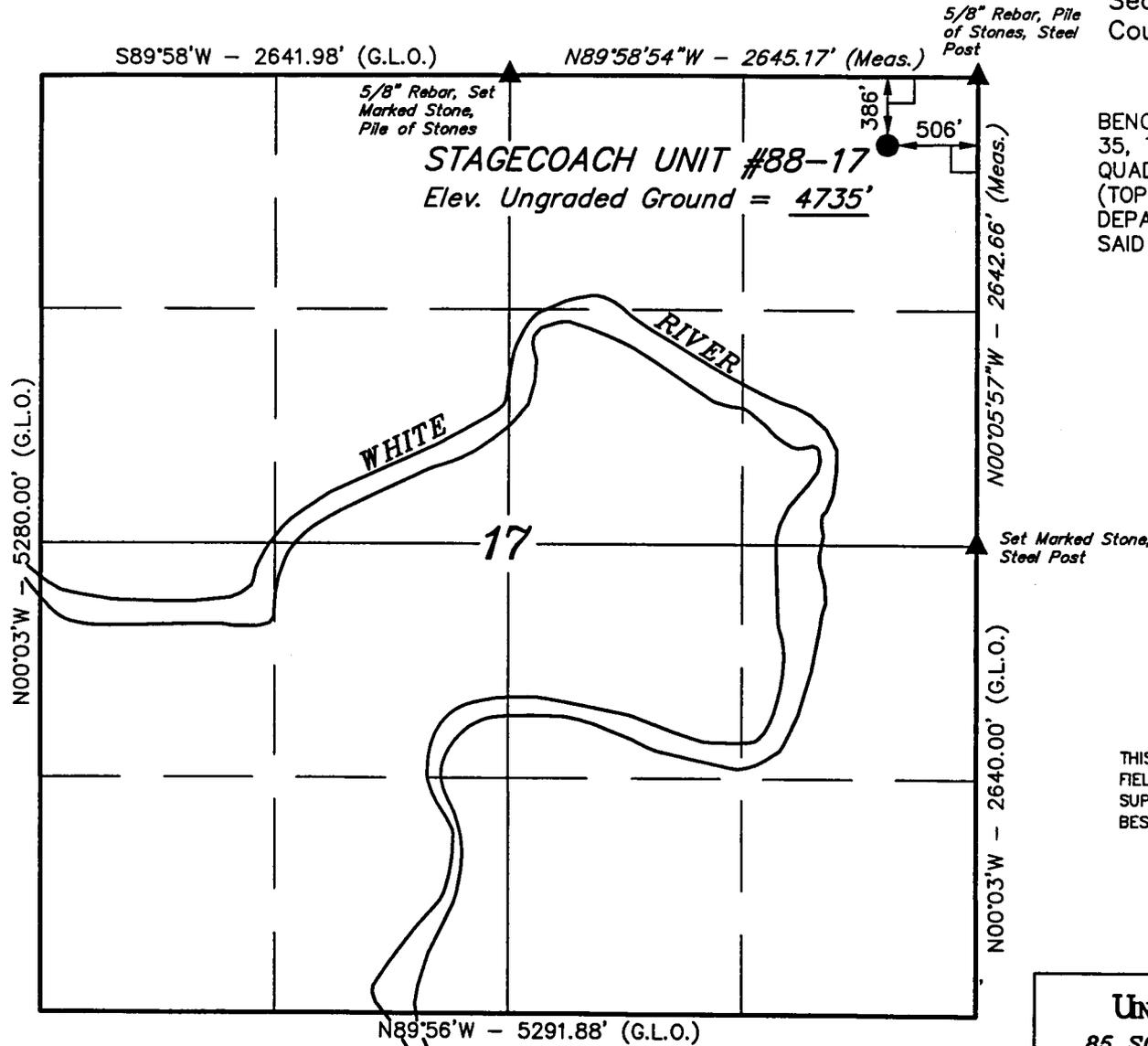
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, STAGECOACH UNIT #88-17, located as shown in the NE 1/4 NE 1/4 of Section 17, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)
 LATITUDE = 40°02'32.03" (40.042231)
 LONGITUDE = 109°27'19.99" (109.455553)

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-21-03	DATE DRAWN: 11-29-03
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/23/2004

API NO. ASSIGNED: 43-047-35444

WELL NAME: STAGECOACH U 88-17
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 17 ⁴⁵ 090S 1 220E
SURFACE: 0386 FNL 0506 FEL ^{DW}
BOTTOM: 0386 FNL 0506 FEL ^{11/8}
UINTAH ⁴⁵
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/4/01
Geology		
Surface		

LEASE TYPE: 4 - Fee
LEASE NUMBER: FEE
SURFACE OWNER: 4 - Fee

LATITUDE: 40.04224
LONGITUDE: 109.45556

PROPOSED FORMATION: BLKHK

RECEIVED AND/OR REVIEWED:

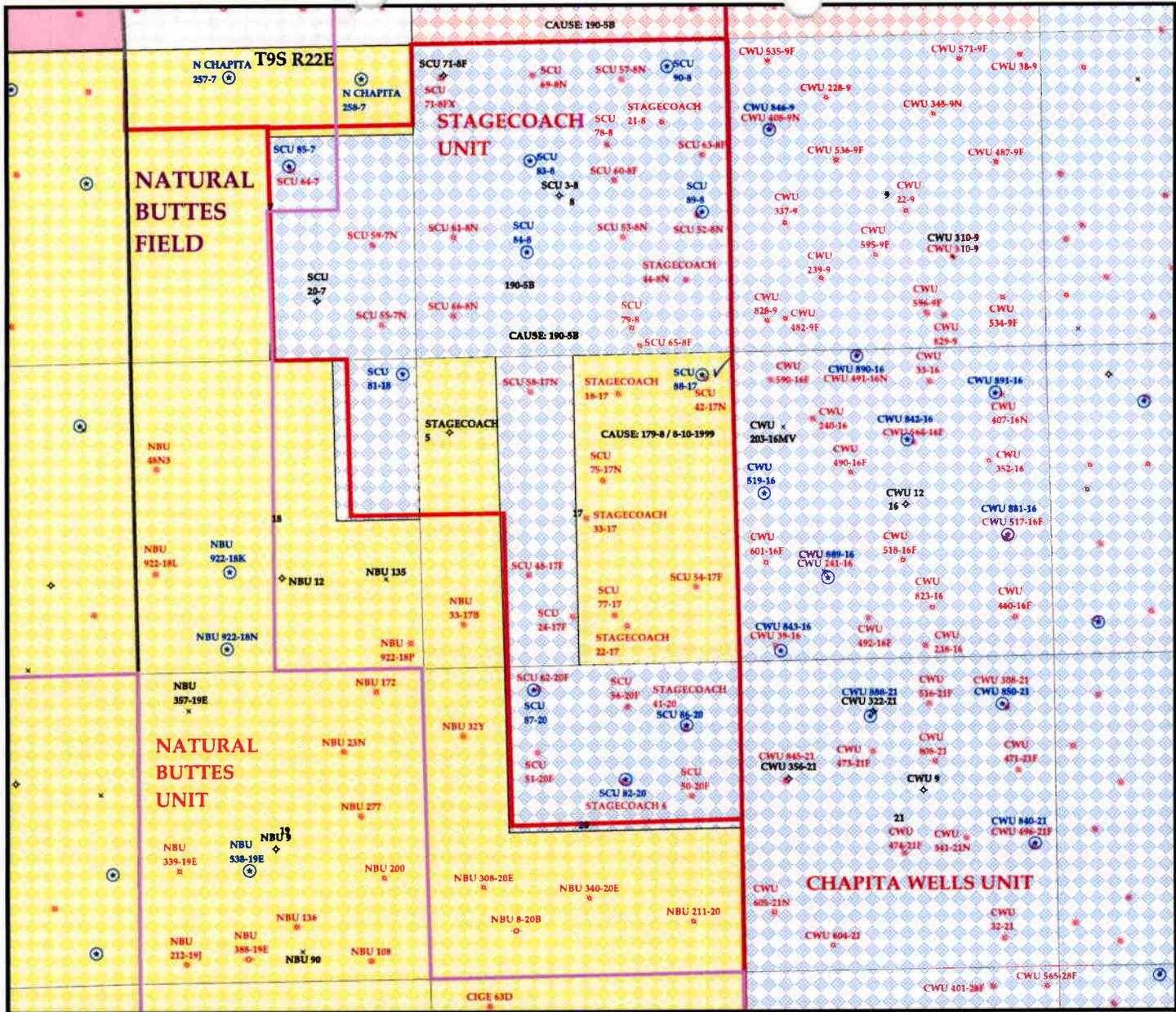
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (BT or 190-3 or 190-13)
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

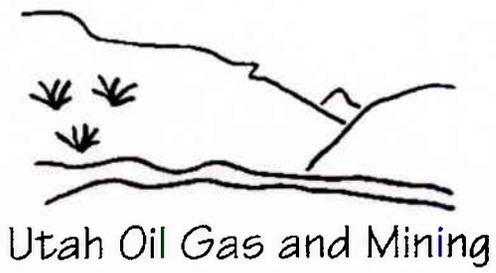
- R649-2-3.
- Unit STAGECOACH
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (03-17-04)

STIPULATIONS: 1- OIL SHALE
2- STATEMENT OF BASIS
3- 4 1/2" production casing cement shall be brought emca. of 500' above Wasatch Fm. (+ 4400')



OPERATOR: EOG RESOURCES INC (N9550)
 SEC. 17 T9S R.22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999



- | Wells | Units.shp | Fields.shp |
|-----------------------|----------------|--------------|
| ⊕ GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ⊙ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊙ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ⊕ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ⊕ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ⊕ PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ⊕ SHUT-IN GAS | □ PP GEOTHERML | |
| ⊕ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ⊕ TEST WELL | □ TERMINATED | |
| ⊕ WATER INJECTION | | |
| ⊕ WATER SUPPLY | | |
| ⊕ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
 DATE: 8-NOVEMBER-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 28, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Stagecoach Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Stagecoach Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Blackhawk)

43-047-35444	Stagecoach Unit 88-17 Sec 17 T09S R22E 0386 FNL 0506 FEL	
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This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Stagecoach Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-28-04

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 4, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
STAGECOACH UNIT 88-17
NE/NE, SEC. 17, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: FEE
SURFACE OWNER: Robert T. Holdaway

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well. Please substitute this APD for the one that was filed on this well on January 14, 2004. The footages have changed since our original filing.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
NOV 08 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.				9. WELL NAME and NUMBER: STAGECOACH UNIT 88-17	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 365' FNL, 501' FEL AT PROPOSED PRODUCING ZONE: SAME				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 9S 22E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14.14 MILES SOUTHEAST OF OURAY, UTAH				12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 365'	16. NUMBER OF ACRES IN LEASE: 40		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP C	19. PROPOSED DEPTH: 10,643		20. BOND DESCRIPTION: JP-0921		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4733.2' GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 12/4/2004		23. ESTIMATED DURATION: 45 DAYS		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H-40 48.0#	250	SEE 8 POINT PLAN
12 1/4"	9 5/8" J-55 36.0#	2,700	SEE 8 POINT PLAN
7 7/8"	4 1/2" P-110 11.6#	10,643	SEE 8 POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 11/4/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35444

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11-08-04
By: *[Signature]*

RECEIVED
NOV 08 2004
DIV. OF OIL, GAS & MINING

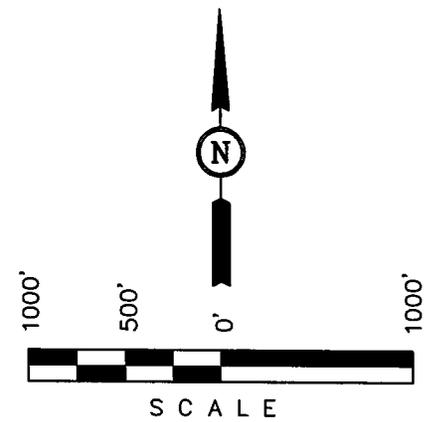
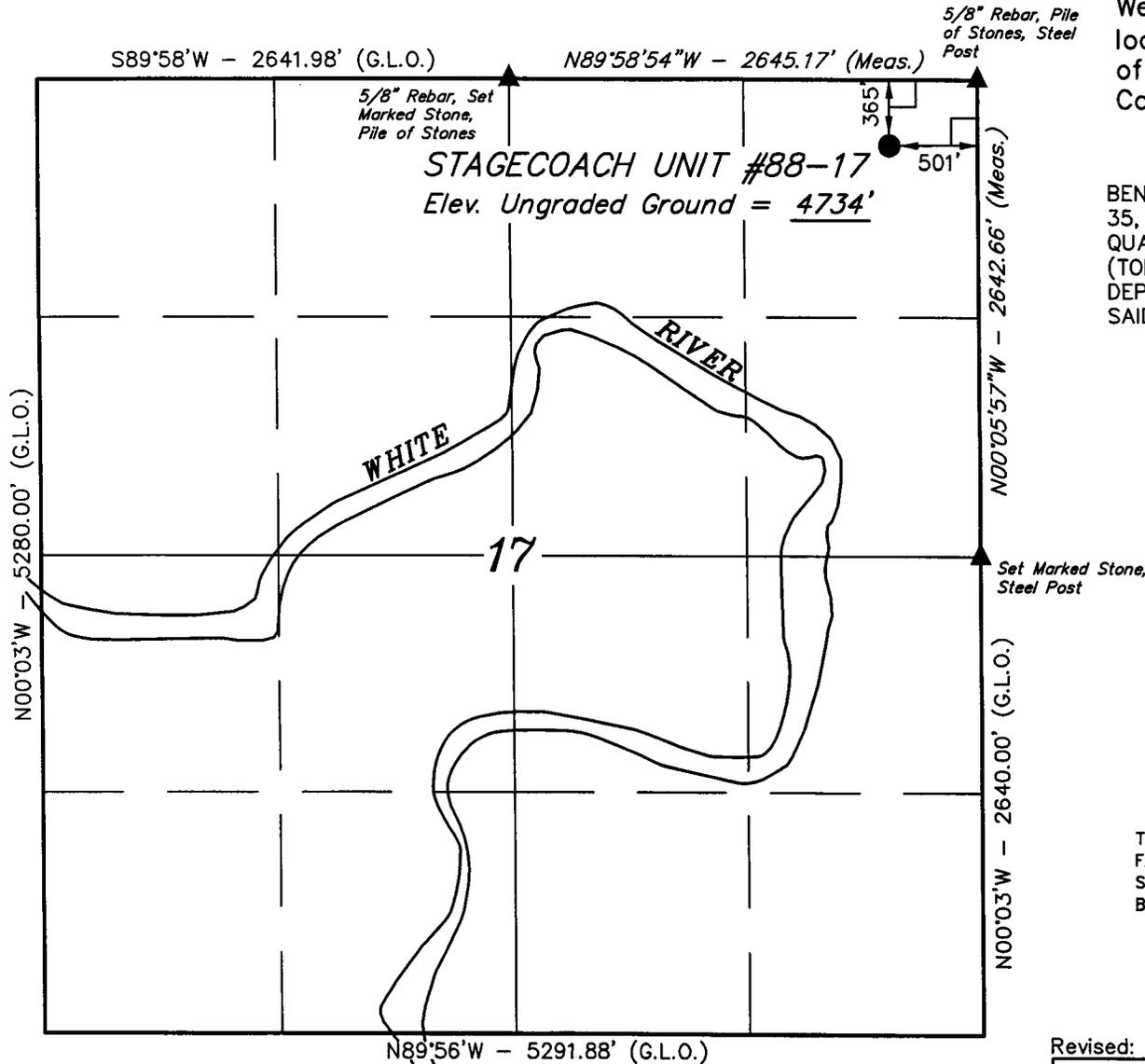
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, STAGECOACH UNIT #88-17, located as shown in the NE 1/4 NE 1/4 of Section 17, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE
 REGISTERED LAND SURVEYOR
 NO. 161319
 STATE OF UTAH
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT J. ...

Revised: 10-18-04 K.G.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°02'32.10" (40.042250)
 LONGITUDE = 109°27'22.39" (109.456219)
 (NAD 27)
 LATITUDE = 40°02'32.23" (40.042286)
 LONGITUDE = 109°27'19.92" (109.455533)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-21-03	DATE DRAWN: 11-29-03
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

STAGECOACH UNIT 88-17
NE/NE, SEC. 17, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,915'
Island	7,430'
KMV Price River	7,680'
KMV Price River Middle	8,357'
KMV Price River Lower	9,223'
Sego	9,678'
KMV Castlegate	9,813'
Base Castlegate SS	10,050'
KMV Blackhawk	10,243'

EST. TD: 10,643

Anticipated BHP 4600 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG
BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	10,643' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#
<i>Option 2</i>									
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	10,643' +/-	4 1/2"	11.6 #	N-80	LT&C	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

STAGECOACH UNIT 88-17 NE/NE, SEC. 17, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at ± 7,680' (**Top of Price River**) and ± 4,500' (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

STAGECOACH UNIT 88-17
NE/NE, SEC. 17, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1: Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2: Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

STAGECOACH UNIT 88-17
NE/NE, SEC. 17, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250'- 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Stagecoach Unit #88-17
Lease Number: FEE
Location: 365' FNL & 501' FEL, NE/NE, Sec. 17,
T9S, R22E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership:

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.14 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 200 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 1*
 - B. Producing wells - 46*
- (*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the North side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.’s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The existing stockpile of topsoil is located from Corners #2 to #8 of the location.

Access to the well pad will be from the South.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence):
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. **SURFACE OWNERSHIP**

Access road: Robert T. Holdaway

Location: Robert T. Holdaway

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

11-4-2004
Date

Ed Trotter
Agent

EOG RESOURCES, INC.

STAGECOACH UNIT #88-17~~X~~ SECTION 17, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO PROPOSED WELL LOCATION IS APPROXIMATELY 45.1 MILES.

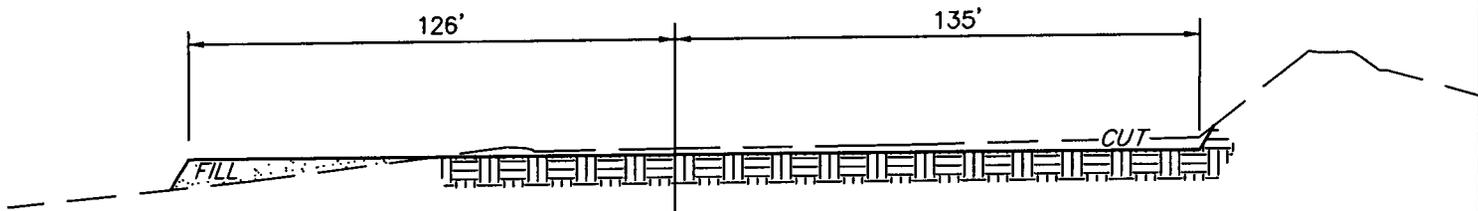
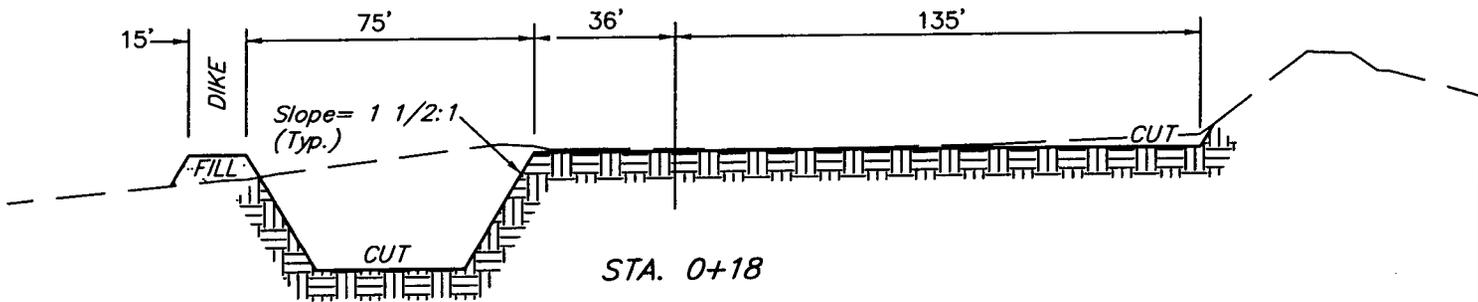
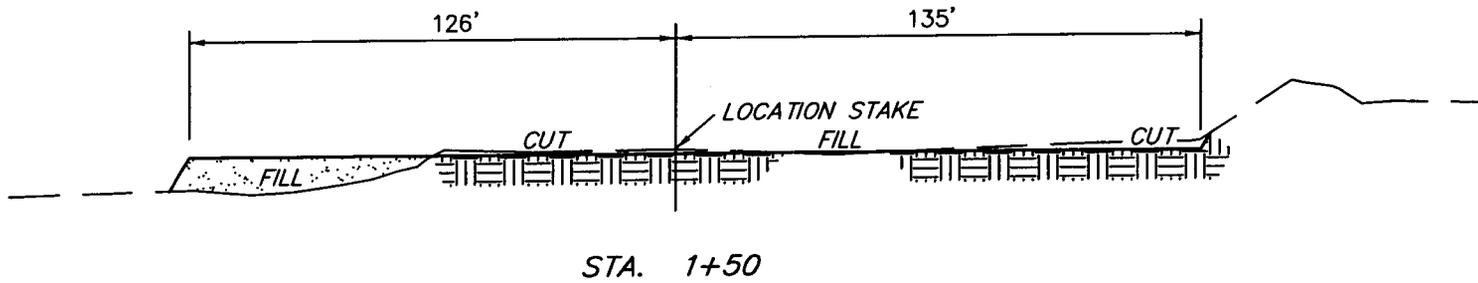
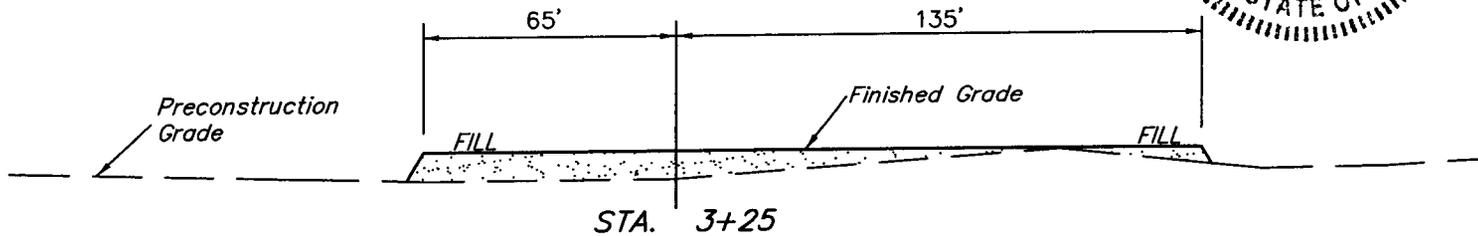
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 STAGECOACH UNIT #88-17
 SECTION 17, T9S, R22E, S.L.B.&M.
 365' FNL 501' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 11-29-03
 Drawn By: D.R.B.
 Rev: 10-18-04 K.G.



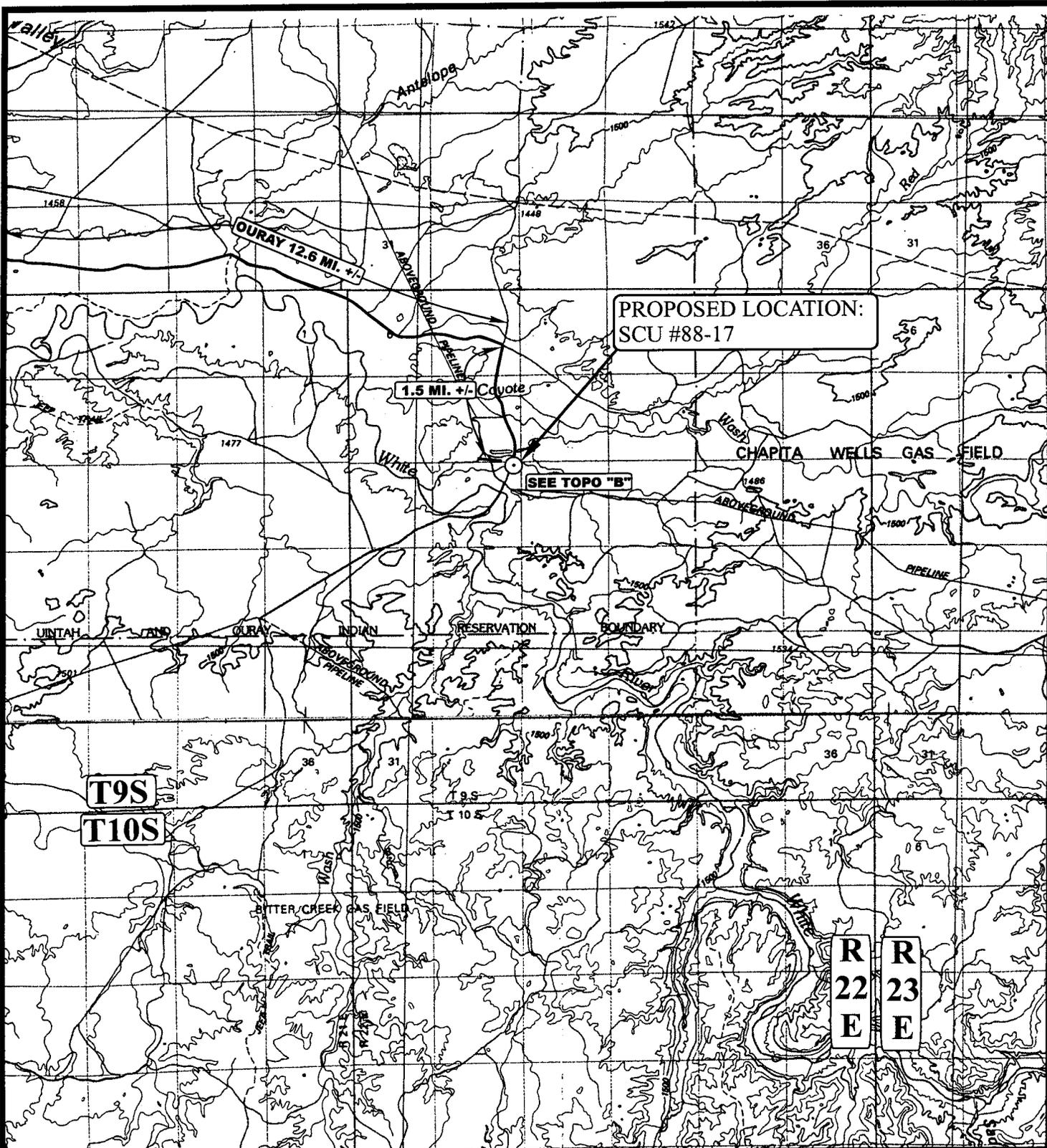
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 430
(New Construction Only)	Cu. Yds.
Remaining Location	= 3,630 Cu. Yds.
TOTAL CUT	= 4,060 CU.YDS.
FILL	= 1,510 CU.YDS.

EXCESS MATERIAL	= 2,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 460 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

SCU #88-17
 SECTION 17, T9S, R22E, S.L.B.&M.
 365' FNL 501' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 12 3 03
MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. REV: 10-08-04 L.K.



EOG RESOURCES, INC.
STAGECOACH UNIT #88-17
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 17, T9S, R22E, S.L.B.&M.

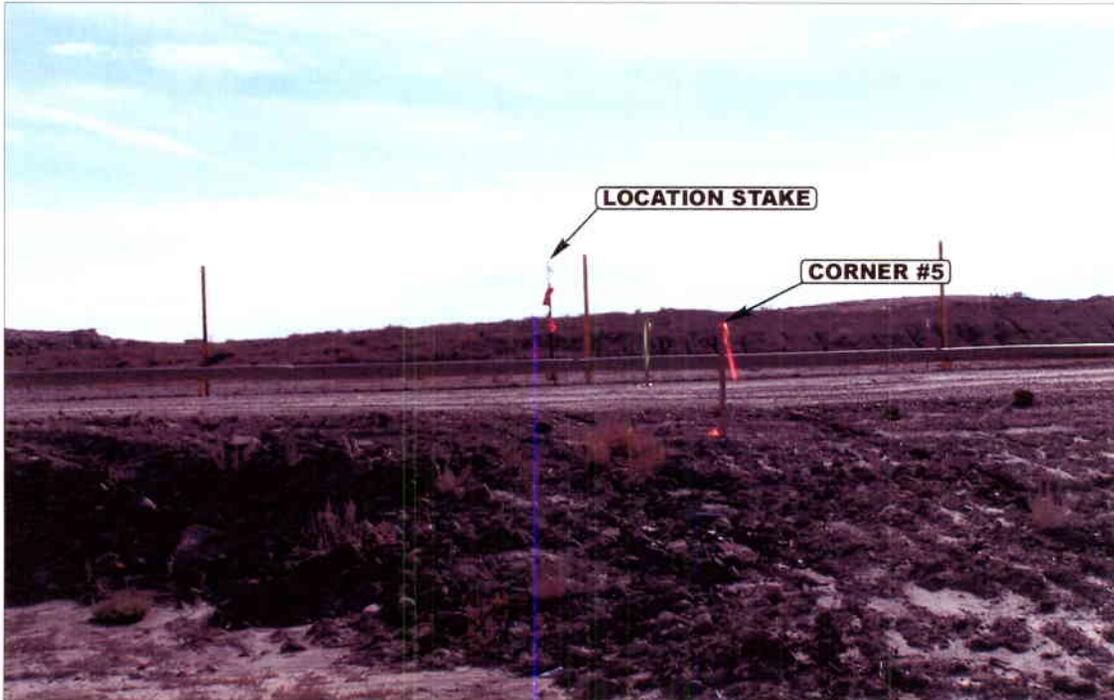


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY

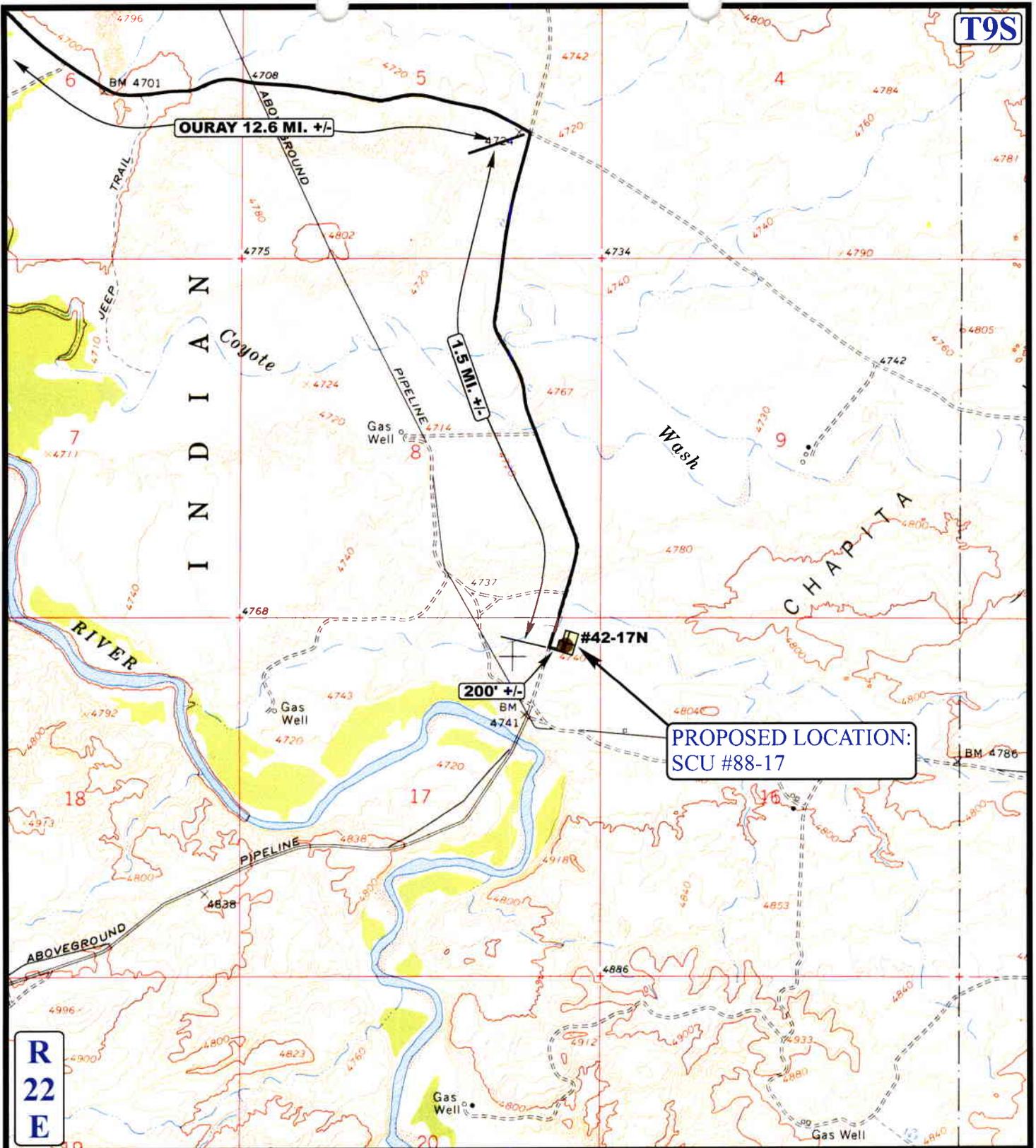


- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12	2	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: GS.	DRAWN BY: J.L.G.	REV: 10-08-04	L.K.	

T9S



R
22
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

EOG RESOURCES, INC.

SCU #88-17
 SECTION 17, T9S, R22E, S.L.B.&M.
 365' FNL 501' FEL



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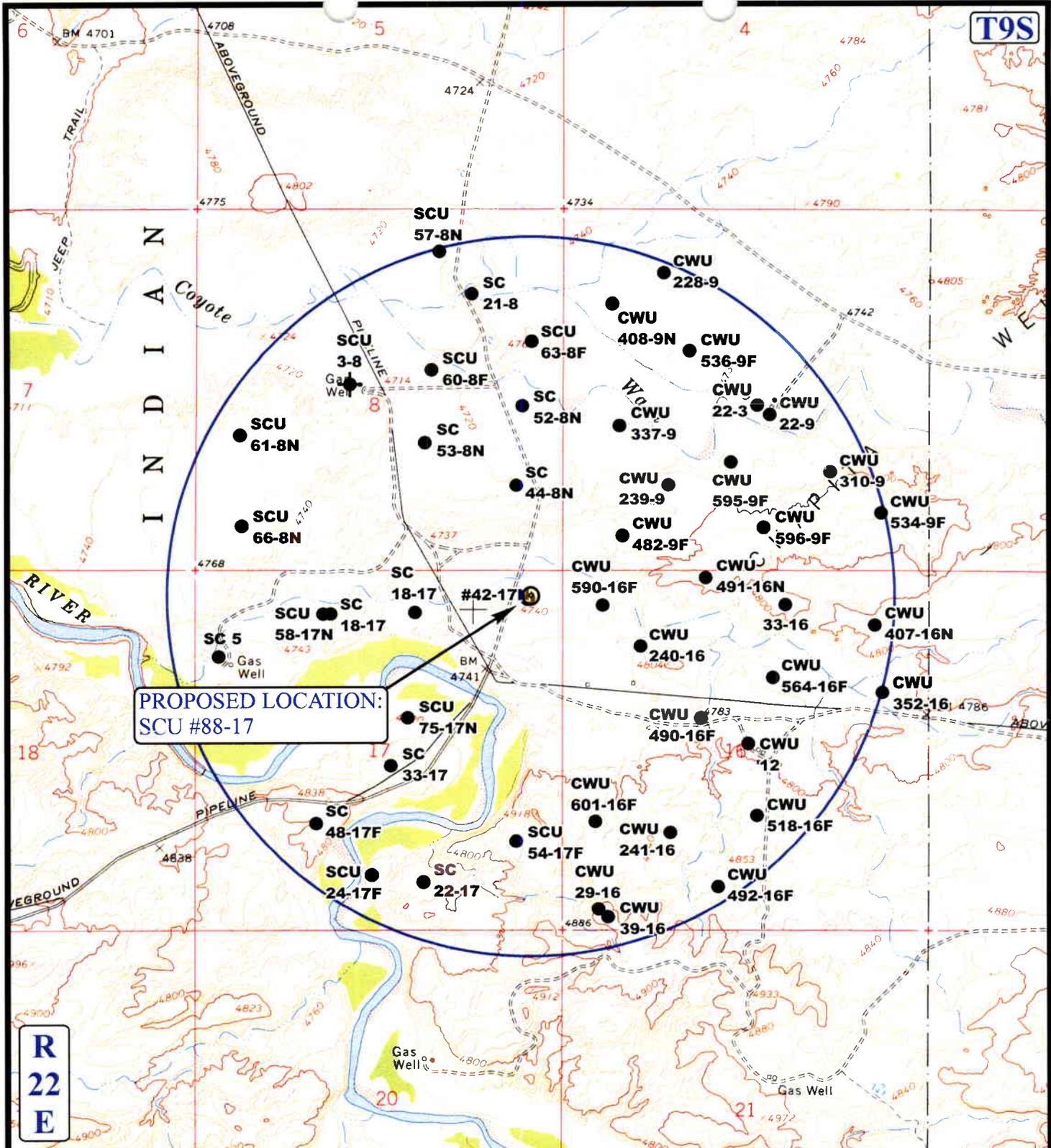
**TOPOGRAPHIC
MAP**

12	3	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REV: 10-08-04 L.K.



T9S



PROPOSED LOCATION:
SCU #88-17

R
22
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

SCU #88-17
SECTION 17, T9S, R22E, S.L.B.&M.
365' FNL 501' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12	3	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REV: 10-08-04 L.K.

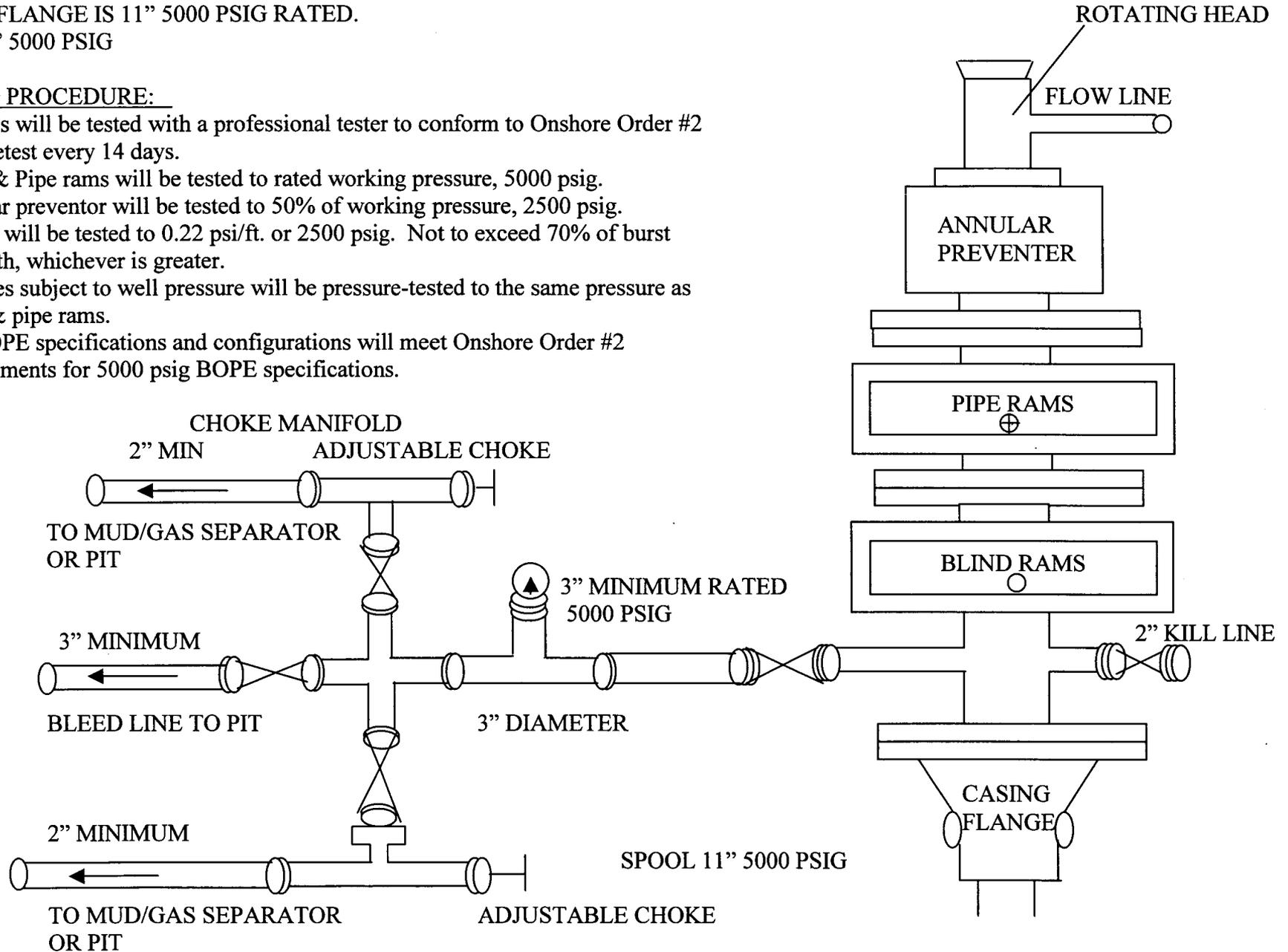


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC
WELL NAME & NUMBER: STAGECOACH UNIT 88-17
API NUMBER: 43-047-35444
LEASE: FEE FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4, 1/4 NE/NE Sec: 17 TWP: 9S RNG: 22E 506' FEL 386' FNL
LEGAL WELL SITING: Siting suspended.
GPS COORD (UTM): 631757E 4433379N SURFACE OWNER: ROBERT T. HOLDAWAY

PARTICIPANTS

DAVID W. HACKFORD (DOGM), ED TROTTER (EOG), FLOYD BARTLETT (DWR).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON AN EXISTING LOCATION, THE SCU 42-17N. NO NEW SURFACE DISTURBANCE WILL BE NECESSARY TO BUILD HIS LOCATION OR DRILL THIS WELL. THE WHITE RIVER IS 0.25 MILES TO THE SOUTHWEST. THE PROPOSED WELLBORE WILL BE 20' NORTH OF THE EXISTING WELLBORE.

SURFACE USE PLAN

CURRENT SURFACE USE: LOCATION FOR AN EXISTING GAS WELL.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. NO NEW DISTURBANCE.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: PRODUCTION FACILITIES AND A PIPELINE ARE ALREADY PRESENT.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: HORSEBRUSH, SHADSCALE, PRICKLEY PEAR, GREASEWOOD, INDIAN RICEGRASS: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: A SURFACE AGREEMENT BETWEEN EOG AND MR. HOLDAWAY HAS BEEN
SIGNED.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY WITH NO
SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

3/17/04 11:30 AM
DATE/TIME

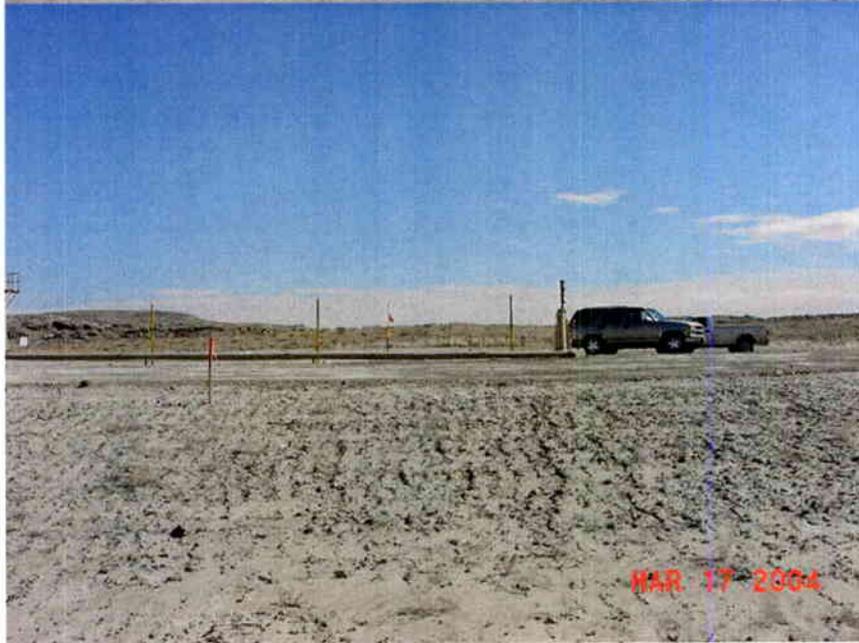
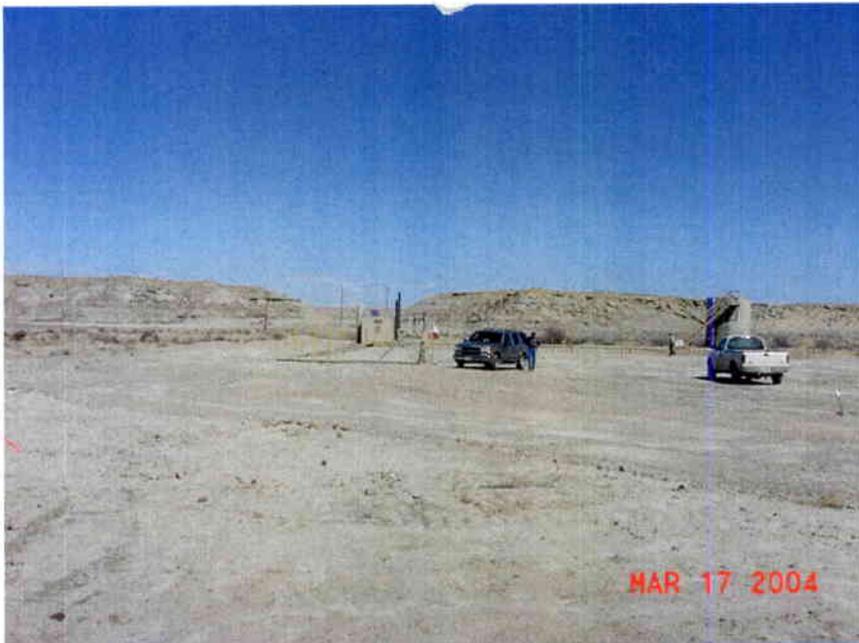
**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: STAGECOACH UNIT 88-17
API NUMBER: 43-047-35444
LOCATION: 1/4,1/4 NE/NE Sec: 17 TWP: 9S RNG:22E 506' FEL 386' FNL

Geology/Ground Water:

EOG proposes to set 250' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water.

Reviewer: Brad Hill **Date:** 03/18/04

Surface:

The predrill investigation of the surface was performed on 03/17/04. This site is on Fee surface belonging to Robert T. Holdaway (Tele. 206 365 6257). Mr. Holdaway was not present at this investigation, but he told me over the telephone that his only concern was that the reserve pit be bermed. I told Mr. Ed Trotter (EOG) this, and assured me the reserve pit would be properly bermed. This site is on an existing location (The SCU 42-17N). This location is large enough to accommodate the drilling rig and any additional production equipment that may be necessary. No new surface disturbance will be necessary.

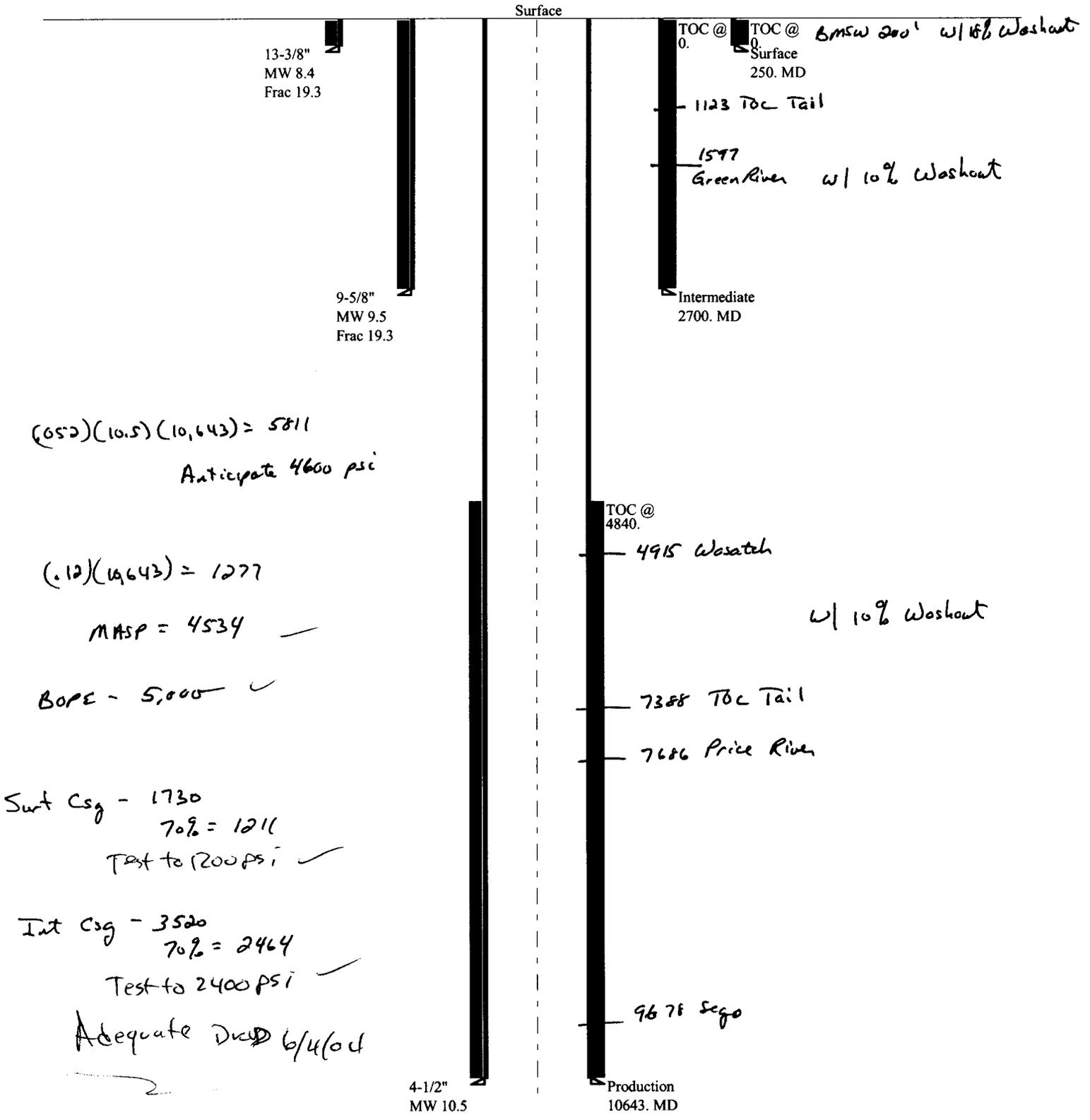
Reviewer: David W. Hackford **Date:** 03/17/2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

04 EOG Stagecoach U 88-17 Option 1

Casing Schematic



Well name:

03-04 EOG Stagecoach U 88-17 option 1

Operator: **EOG Resources**

String type: **Surface**

Project ID:

43-047-35444

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 220 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 250 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 219 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,700 ft
Next mud weight: 9.500 ppg
Next setting BHP: 1,332 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 250 ft
Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	13.375	48.00	H-40	ST&C	250	250	12.59	23.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	740	6.783	250	1730	6.92	11	322	30.59 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: May 26, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-04 EOG Stagecoach U 88-17 option 1		
Operator:	EOG Resources		
String type:	Intermediate	Project ID:	43-047-35444
Location:	Uintah County		

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Burst:
Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 2,376 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,700 psi

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 2,320 ft

Re subsequent strings:
Next setting depth: 10,643 ft
Next mud weight: 10.500 ppg
Next setting BHP: 5,805 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,700 ft
Injection pressure 2,700 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2700	9.625	36.00	J-55	ST&C	2700	2700	8.796	192.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1332	2020	1.516	2700	3520	1.30	84	394	4.72 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: May 26, 2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2700 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-04 EOG Stagecoach U 88-17 option 1		
Operator:	EOG Resources	Project ID:	43-047-35444
String type:	Production		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 214 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 4,840 ft

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.355 psi/ft
 Calculated BHP 5,805 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,973 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10643	4.5	11.60	P-110	LT&C	10643	10643	3.875	246.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5805	7580	1.306	5805	10690	1.84	104	279	2.68 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: May 26, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10643 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

-03-04 EOG Stagecoach U 88-17
Casing Schematic

Option 2

Surface

← propose Surface

9-5/8"
MW 8.4
Frac 19.3

Surface
2300. MD

$(.052)(10.5)(10,643) = 5811$
Anticipate 4600 psi

$(.12)(10,643) = 1277$
MASP = 4534 ✓

BOPE - 5,000 ✓

Surf Csg - 3500
70% = 2464 psi
Test to 2400 psi ✓

Adequate DUCD 6/4/04

4-1/2"
MW 10.5

Production
10643. MD

TOC @ 37.
200 BMSW
548 TOC Tail
1547 Green River

w/ 10% Washout

TOC @ 4840.
4915 Wasatch

7388 TOC Tail

7686 Price River

w/ 10% Washout

9678 Sejo

Well name:	03-04 EOG Stagecoach U 88-17		
Operator:	EOG Resources	Project ID:	43-047-35444
String type:	Surface		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 97 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft
 Cement top: 37 ft

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,643 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 5,805 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,300 ft
 Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1003	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: May 26, 2004
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-04 EOG Stagecoach U 88-17		
Operator:	EOG Resources	Project ID:	43-047-35444
String type:	Production		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 214 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 4,840 ft

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.355 psi/ft
 Calculated BHP 5,805 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,973 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10643	4.5	11.60	P-110	LT&C	10643	10643	3.875	246.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5805	7580	1.306	5805	10690	1.84	104	279	2.68 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: May 26, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10643 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 8, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

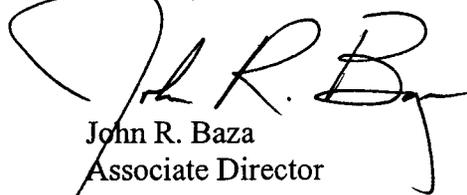
Re: Stagecoach Unit 88-17 Well, 365' FNL, 501' FEL, NE NE, Sec. 17,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35444.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Stagecoach Unit 88-17

API Number: 43-047-35444

Lease: Fee

Location: NE NE **Sec.** 17 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Page 2
API #43-047-35444
November 8, 2004

6. A 4 ½" production casing cement shall be brought a minimum of 500' above Wasatch Formation. ($\pm 4400'$)

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: STAGECOACH U 88-17Api No: 43-047-35444 Lease Type: FEESection 17 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 04/03/05Time 4:00 PMHow DRY**Drilling will Commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 04/04/2005 Signed CHD

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735222	CHAPITA WELLS UNIT 861-32		SWNE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14638	4/2/2005		4/6/05		
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735444	STAGECOACH UNIT 88-17N		NENE	17	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	13957	4/3/2005		4/6/05		
Comments: <u>BLKHK = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Regulatory Assistant

Title

4/4/2005

Date

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
STAGECOACH UNIT

8. WELL NAME and NUMBER:
STAGECOACH UNIT 88-17A

9. API NUMBER:
4304735444

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY **BIG PINEY** STATE **WY** ZIP **83113** PHONE NUMBER:
(307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **365 FNL 501 FEL 40.042250 LAT 109.456219 LON** COUNTY: **UINTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 17 9S 22E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/3/2005 at 4:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/3/2005 @ 11:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner* DATE 4/4/2005

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 365 FNL 501 FEL 40.042250 LAT 109.456219 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 9S 22E S		8. WELL NAME and NUMBER: STAGECOACH UNIT 88-17N
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735444
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

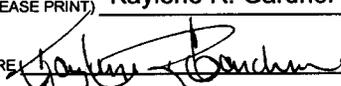
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 4/4/2005

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 365 FNL 501 FEL 40.042250 LAT 109.456219 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 9S 22E S		8. WELL NAME and NUMBER: STAGECOACH UNIT 88-17N
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735444
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 4/3/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

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APR 11 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 4/8/2005

(This space for State use only)

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: STAGECOACH UNIT 88-17N
4. LOCATION OF WELL FOOTAGES AT SURFACE: 365 FNL 501 FEL 40.042250 LAT 109.456219 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 9S 22E S		9. API NUMBER: 4304735444
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 4/3/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 18 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 4/15/2005

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 9S 22E S		STATE: UTAH

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 4/15/2005 - 4/29/2005.
EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>4/29/2005</u>

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RECEIVED
MAY 04 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2005

Well Name	STAGECOACH 88-17	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35444	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-24-2005	Class Date	
Tax Credit	N	TVD / MD	10,643/ 10,643	Property #	053887
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,424/ 2,424
KB / GL Elev	4,749/ 4,735				
Location	Section 17, T9S, R22E, NENE, 365 FNL & 501 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302635	AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	01-28-2004	Release Date					
01-28-2004		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 386' FNL & 506' FEL (NE/NE) SECTION 17, T9S, R22E UINTAH COUNTY, UTAH
			TRUE RIG #9 OBJECTIVE: TD 10,643' MESAVERDE STAGECOACH UNIT PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD DW/GAS
			LEASE: FEE ELEVATION 4735' NAT GL, 4735' PREP GL, 4749' KB (14')
			EOG WI 100%, NRI 87.5%

04-20-2005	Reported By		ED TROTTER								
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 4:00 PM, 4/3/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. DID NOT HIT WATER ZONE. RAN 56 JTS (2409.80') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2424.30' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLs).

TAIL CEMENT: MIXED & PUMPED 225 SX CLASS G CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (47.2 BBLs). DISPLACED CEMENT W/178 BBLs WATER, BUMPED PLUG W/800#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.5 BBLs). HAD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 125 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (24.4 BBLs). NO CEMENT RETURNS TO SURFACE.

TOP OUT #3: MIXED & PUMPED 250 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (51.2 BBLs). WELL FILLED & CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 11:00 AM, 4/3/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

04-25-2005		Reported By		KENT DEVENPORT							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,038	TVD	3,038	Progress	598	Days	1	MW	8.4	Visc	31.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SHUT DOWN DURING DARKNESS.
07:00	09:00	2.0	NU BOP STACK, DOUBLE GATE BOP, ANNULAR, ROTATING HEAD, CHOKE MANIFOLD AND GAS BUSTER. START DAY WORK 09:00 APRIL 23, 2005

09:00 14:00 5.0 TEST BOPE, 250 LOW 10 MIN. AND 5,000 HI TEST 10 MIN. ON PIPE RAMS, CSO RAMS, CHOKE MANIFOLD LINES AND VALVES, UPPER AND LOWER KELLY VALVES, INSIDE BOP. TEST 250 LOW 10 MIN. AND 2,500 HI TEST 10 MIN. OF ANNULAR BOP. CASING TEST 1500 FOR 30 MIN.
 ALL TESTS PERFORMED BY "BC QUICK TEST".
 BLM KIRK FLEETWOOD NOTIFIED AND DECLINED OBSERVING TEST.

14:00 18:00 4.0 PICK UP 7 7/8" BIT, DOG SUB, MUD MOTOR, IBS, 6 1/2" DC, IBS, 16xDC's, JARS, 3XDC's & 4 1/2" DRILL PIPE, TAG CEMENT 2320'.

18:00 19:00 1.0 DRILL CEMENT/FLOAT EQUIP FROM 2320' TO 2440'.

19:00 20:00 1.0 DRILL FROM 2440 TO 2468', WITH 51/30 RPM, 10 WOB.

20:00 21:00 1.0 PERFORM LEAK OFF TEST SPOT HI VIS AND LCM PILL , 600 PSI = 13.3 EMW. SLIGHT LOSS TO FORMATION. — SPUD @ APRIL 24 @ 2100 HRS.

21:00 24:00 3.0 DRILL FROM 2468' TO 2629', (54 FPH) 10/13K WOB, 30 ROTARY, 54 MOTOR

24:00 00:30 0.5 SURVEY @ 2545' - 0.25 DEG

00:30 06:00 5.5 DRILL FROM 2629' TO 3038 (75 FPH) 17/20K WOB, 60/60 RPM

GAS 6000 BG — 7000 CG — 8000 HIGH

SAFETY MEETING HELD: PRESSURE TESTING BOPE & RUNNING SINGLES OF DRILL PIPE
 FUEL 9,120 GALLONS - USED 600 GALLONS

BLM KIRK FLEETWOOD CONTACTED 04/24/05
 STATE OF UTAH MESSAGE LEFT FOR CAROL DANIELS
 UTE TRIBAL CONTACTED MESSAGE LEFT

WEATHER 48 DEG. HUM 83% LIGHT RAIN

04-26-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling			Completion				Daily Total				
Cum Costs: Drilling			Completion				Well Total				
MD	4,857	TVD	4,857	Progress	1,819	Days	2	MW	8.4	Visc	29.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLING FROM 3038' TO 3131' (93' AT 93 FPH) 60/60 RPM, 20K WOB.
07:00	07:30	0.5	SURVEY @ 3046' 0.75 DEG.
07:30	11:00	3.5	DRILLING FROM 3131' TO 3571' (440' AT 112 FPH), 18/20K WOB, 65 MM/60 ROTARY RPM, 1450 PSI.
11:00	11:30	0.5	SERVICE RIG, FUNCTION BOPE, PIPE RAM, HCR.
11:30	12:00	0.5	DRILLING FROM 3571' TO 3635'
12:00	12:30	0.5	SURVEY @ 3550 DEVIATION 1.25 DEG.
12:30	18:30	6.0	DRILLING FROM 3635' TO 4138' (503' AT 84 FPH), 18/20K WOB, 60MM/60 ROTARY.
18:30	19:00	0.5	SURVEY @ 4060' 2.0 DEG.
19:00	22:00	3.0	DRILLING FROM 4138' TO 4391' (253' AT 85 FPH) 18/20K WOB, 60MM/60 ROTARY,
22:00	22:30	0.5	RIG SERVICE, REPLACE WASH PIPE PACKING IN SWIVEL.
22:30	01:30	3.0	DRILLING FROM 4391 TO 4642' (251' AT 84 FPH) 18/20K WOB, 60MM/60 ROTARY PP 1550 PSI
01:30	02:00	0.5	SURVEY @ 4559 1.50 DEG.
02:00	06:00	4.0	DRILL FROM 4642' TO 4857' (215' AT 54 FPH) 18/20K WOB, 60MM/60 ROTARY, PP 1600 PSI

BOP DRILL WHILE DRILLING 45 SECONDS.

SAFETY MEETINGS WORKING TOGETHER, WORKING ON MUD PUMPS

FUEL 8200 GALLONS USED 920 GALLONS

BG GAS 4800u - CONN GAS 6,000u - TRIP GAS NONE TO REPORT

68% SH - 20% SS - 12% LS

MUD LOGGER CHARLIE DAVIS RIGGED UP ON LOCATION APRIL 24, 2005

04-27-2005	Reported By	KENT DEVENPORT									
DailyCosts: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	6,066	TVD	6,066	Progress	1,209	Days	3	MW	8.9	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 4857' TO 5117' (260' AT 87 FPH). 18/20K WOB, 60/60 RPM, 1650 PSI, 125 SPM, 390 GPM.
09:00	09:30	0.5	CONDUCT BOP DRILL 45 SEC WITH DANNY FISCHER, EOG DRILLING FOREMAN, HELD SAFETY MEETING ON KICK DETECTION AND CONTROL.
09:30	10:00	0.5	DRILLING FROM 5117' TO 5148' (31' AT 60 FPH).
10:00	10:30	0.5	SURVEY @ 5065', 1.25 DEG.
10:30	12:00	1.5	DRILLING FROM 5148' TO 5307' (159' AT 106' FPH). 18/20K WOB - 60/60 RPM, 1650 PSI, 125 SPM, 390 GPM.
12:00	12:30	0.5	SERVICE RIG, GREASE SWIVEL, BLOCK, FUNCTION TEST BOPE, ANNULAR, HCR, PIPE RAMS.
12:30	20:00	7.5	DRILLING FROM 5307' TO 5686' (379' AT 51 FPH) 20/22 WOB, 60/60 RPM, 1600 PSI, 390 GPM. TIGHT CONNECTION 5596' TO 5571', 50,000 OVER PULL AND 30,000 SLACK OFF. REAMED THROUGH THE SPOT SEVERAL TIMES AND WIPED THROUGH WITH IBS AND IT CLEANED UP.
20:00	20:30	0.5	SURVEY @ 5601', 2.0 DEG.
20:30	06:00	9.5	DRILLING FROM 5686' TO 6066' (380' AT 40 FPH). 18/22 WOB - 62 MM/60 ROTARY - 120 SPM - 1700 PSI.

FUEL ON HAND 7182 GALLONS - USED 1018 GALLONS

TOP OF WASATCH 4926'

BGG 1100u, CG 4500u, HIGH GAS 5,300u

SHALE 72% SANDSTONE 28%

SAFETY MEETINGS HELD, WEARING PPE - WORKING AROUND ELECTRICAL - CENTRIFUGAL PUMP SAFETY.

SPECIAL SAFETY MEETING WITH DANNY FISCHER ON BOP DRILLS AND KICK DETECTION

WEATHER 46 DEG. - HUMIDITY 76% - WIND CALM - BAROMETRIC 29.93 FALLING

04-28-2005	Reported By	KENT DEVENPORT									
DailyCosts: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	6,921	TVD	6,921	Progress	855	Days	4	MW	9.6	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 6066' TO 6189' (123' AT 41 FPH), 18/22 WOB, - 60 MM/ 60 ROTARY, 1650 PSI, 120 SPM
09:00	09:30	0.5	SURVEY @ 6106' 2.0 DEG.
09:30	11:30	2.0	DRILLING FROM 6189' TO 6283' (94' at 47' FPH), 18/20 WOB, - 60 MM/60 ROTARY, 1650 PSI, 120 SPM,
11:30	12:00	0.5	SERVICE RIG, CROWN / BLOCK, FUNCTION BOPE.
12:00	22:00	10.0	DRILLING FROM 6283' TO 6688' (405' AT 41 FPH), 20/22 WOB, - 60 MM/ 60 ROTARY, 1700 PSI, 120 SPM
22:00	22:30	0.5	SURVEY @ 6603' - 2 DEG.
22:30	06:00	7.5	DRILLING FROM 6688' TO 6921 (233' AT 32 FPH), 20/22 WOB, - 60 MM/ 60 ROTARY, 1750 PSI, 120 SPM, 390 GPM

FUEL ON HAND 6156 GALLONS - USED 1024 GALLONS

STILL DRILLING WASATCH

B.GAS 500u - CONN. GAS 1750u - HIGH GAS 4868u

SHALE 65% - SAND STONE 36%

SAFETY MEETINGS HELD - CHANGIG OIL IN MOTOR - CHANGING OIL IN DRAWWORKS - FORK LIFT SAFETY

PICK UP WEIGHT 184K - SLACK OFF WEIGHT 174K - ROTATING WEIGHT - 180K

WEATHER 48 DEGREES - HUMIDITY 63% - WIND 8 MPH - BAR 29.78 STEADY

04-29-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,732 TVD 7,732 Progress 811 Days 5 MW 10.0 Visc 34.0		

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING FROM 6921' TO 7126' (205' AT 35 FPH), 20/22 WOB, 60 MM & 65 ROTARY, 1800 PSI, 120 SPM, 390 GPM.
12:00	12:30	0.5	SERVICE RIG, FUNCTION TESTED BOPE, PIPE RAMS, HCR VALVE, CHECK KOOMEY. GREASE CROWN BLOCKS, CHECK CROWN-0-MATIC.
12:30	13:30	1.0	DRILLING FROM 7126' TO 7157' (31' AT 31 FPH), 20/22 WOB, 60 MM/ 65 ROTARY, 1800 PSI, 390 GPM.
13:30	14:00	0.5	SURVEY @ 7074', 1.75 DEG.
14:00	06:00	16.0	DRILLING FROM 7157' TO 7732' (575' AT 36 FPH), 20/22 WOB, 60 MM & 60 ROTARY, 1850 PSI, 117 SPM, 376 GPM.

FUEL ON HAND 5,000 GALLONS - USED 1100 GALLONS

SAFETY MEETINGS HELD: WORKING ON PUMP SAFELY - 100% TIE OFF AND WHAT IS THE MEANING - WORKING WITH CHEMICALS.

PICK UP WEIGHT 198k - SLACK OFF WEIGHT 184k - ROTATING WEIGHT 192k

WEATHER: SNOW FLURRIES AND 34 DEG. - HUM. 82% - WIND 14 MPH - BAR 29.87 STEADY

FORMATION: ISLAND TOP @ 7315

B.GAS 375u - 540u - HIGH GAS 5926u

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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COUNTY: UINTAH		STATE: UTAH

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Please see the attached well chronology report for drilling operations from 4/29/2005 - 5/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
MAY 09 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>5/6/2005</u>

WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2005

Well Name	STAGECOACH 88-17	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35444	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-24-2005	Class Date	
Tax Credit	N	TVD / MD	10,643/ 10,643	Property #	053887
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,424/ 2,424
KB / GL Elev	4,749/ 4,735				
Location	Section 17, T9S, R22E, NENE, 365 FNL & 501 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No 302635 **AFE Total** 1,637,200 **DHC / CWC** 911,700/ 725,500

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 01-28-2004 **Release Date**

01-28-2004 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			386' FNL & 506' FEL (NE/NE)
			SECTION 17, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #9
			OBJECTIVE: TD 10,643' MESAVERDE
			STAGECOACH UNIT PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			DW/GAS
			LEASE: FEE
			ELEVATION 4735' NAT GL, 4735' PREP GL, 4749' KB (14')
			EOG WI 100%, NRI 87.5%

04-20-2005 **Reported By** ED TROTTER

Daily Costs: Drilling \$170,048 **Completion** \$0 **Daily Total** \$170,048

Cum Costs: Drilling \$170,048 **Completion** \$0 **Well Total** \$170,048

MD 2,440 **TVD** 2,440 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 6066' TO 6189' (123' AT 41 FPH), 18/22 WOB, - 60 MM/ 60 ROTARY, 1650 PSI, 120 SPM
09:00	09:30	0.5	SURVEY @ 6106' 2.0 DEG.
09:30	11:30	2.0	DRILLING FROM 6189' TO 6283' (94' at 47' FPH), 18/20 WOB, - 60 MM/60 ROTARY, 1650 PSI, 120 SPM,
11:30	12:00	0.5	SERVICE RIG, CROWN / BLOCK, FUNCTION BOPE.
12:00	22:00	10.0	DRILLING FROM 6283' TO 6688' (405' AT 41 FPH), 20/22 WOB, - 60 MM/ 60 ROTARY, 1700 PSI, 120 SPM
22:00	22:30	0.5	SURVEY @ 6603' - 2 DEG.
22:30	06:00	7.5	DRILLING FROM 6688' TO 6921 (233' AT 32 FPH), 20/22 WOB, - 60 MM/ 60 ROTARY, 1750 PSI, 120 SPM, 390 GPM

FUEL ON HAND 6156 GALLONS - USED 1024 GALLONS

STILL DRILLING WASATCH

B.GAS 500u - CONN. GAS 1750u - HIGH GAS 4868u

SHALE 65% - SAND STONE 36%

SAFETY MEETINGS HELD - CHANGING OIL IN MOTOR - CHANGING OIL IN DRAWWORKS - FORK LIFT SAFETY

PICK UP WEIGHT 184K - SLACK OFF WEIGHT 174K - ROTATING WEIGHT - 180K

WEATHER 48 DEGREES - HUMIDITY 63% - WIND 8 MPH - BAR 29.78 STEADY

04-29-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	\$40,425	Completion	\$0	Daily Total	\$40,425						
Cum Costs: Drilling	\$371,779	Completion	\$0	Well Total	\$371,779						
MD	7,732	TVD	7,732	Progress	811	Days	5	MW	10.0	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING FROM 6921' TO 7126' (205' AT 35 FPH), 20/22 WOB, 60 MM & 65 ROTARY, 1800 PSI, 120 SPM, 390 GPM.
12:00	12:30	0.5	SERVICE RIG, FUNCTION TESTED BOPE, PIPE RAMS, HCR VALVE, CHECK KOOMEY. GREASE CROWN BLOCKS, CHECK CROWN-0-MATIC.
12:30	13:30	1.0	DRILLING FROM 7126' TO 7157' (31' AT 31 FPH), 20/22 WOB, 60 MM/ 65 ROTARY, 1800 PSI, 390 GPM.
13:30	14:00	0.5	SURVEY @ 7074', 1.75 DEG.
14:00	06:00	16.0	DRILLING FROM 7157' TO 7732' (575' AT 36 FPH), 20/22 WOB, 60 MM & 60 ROTARY, 1850 PSI, 117 SPM, 376 GPM.

FUEL ON HAND 5,000 GALLONS - USED 1100 GALLONS

SAFETY MEETINGS HELD: WORKING ON PUMP SAFELY - 100% TIE OFF AND WHAT IS THE MEANING - WORKING WITH CHEMICALS.

PICK UP WEIGHT 198k - SLACK OFF WEIGHT 184k - ROTATING WEIGHT 192k

WEATHER: SNOW FLURRIES AND 34 DEG. - HUM. 82% - WIND 14 MPH - BAR 29.87 STEADY

FORMATION: ISLAND TOP @ 7315

B.GAS 375u - 540u - HIGH GAS 5926u

SHALE 65%
SAND STONE 35%

04-30-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	\$22,709	Completion	\$0	Daily Total	\$22,709						
Cum Costs: Drilling	\$394,489	Completion	\$0	Well Total	\$394,489						
MD	8,460	TVD	8,460	Progress	728	Days	6	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 7732' TO 8093', 361', 35 FPH, 22/27 WOB, 62 MM/65 ROTARY, 1850 PSI, 380 GPM. CHECKED ACCUMULATOR PRESSURE & FUNCTION TESTED BOPE, PIPE RAM & HCR.
16:30	17:00	0.5	SERVICED RIG. REPOSITIONED KELLY HOSE, GREASED BLOCKS, SWIVEL & KELLY SPINNER.
17:00	06:00	13.0	DRILLING 8093' TO 8460', 367', 29 FPH, 18/23 WOB, 60 MM 65 ROTARY, 1900 PSI, 120 SPM, 380 GPM.

FUEL ON HAND 3870 GALLONS, USED 1130 GALLONS

SAFETY MEETING: MAKING CONNECTIONS SAFELY/WORKING ON PUMPS IN A SAFE MANNER/DERRICK CLIMBER USE

PU WT 210K, SLACK OFF WT 200K, ROTATING WT 204K

TEMP 42 DEG

FORMATIONS: UPPER PRICE RIVER TOP 7679', MIDDLE PRICE RIVER TOP 8355'

BG 1500U, CONN GAS 7500U, HI GAS 7926U

SHALE 50%, SANDSTONE 50%

05-01-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	\$18,841	Completion	\$0	Daily Total	\$18,841						
Cum Costs: Drilling	\$413,330	Completion	\$0	Well Total	\$413,330						
MD	8,875	TVD	8,875	Progress	415	Days	7	MW	10.3	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: SLIP & CUT DRILLING LINE

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8460' TO 8619', 159', 29 FPH, 25/30 WOB, 60 MM/60 ROTARY, 1950 PSI, 120 SPM, 380 GPM.
11:30	12:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS & HCR VALVE. GREASED BLOCKS, SWIVEL, KELLY SPINNER.
12:00	22:00	10.0	DRILLING 8619' TO 8875', 256', 26 FPH, 22/35 WOB, 55/60 MM, 55/65 ROTARY, 2000 PSI, 115/120 SPM. P-RATE DROPPED OFF TO STEADY 4.4'/HOUR.
22:00	04:00	6.0	PUMPED WEIGHTED PILL. DROPPED SURVEY. TOH. LD MUD MOTOR, IBS'S #1 & #2, DOG SUB.
04:00	05:00	1.0	MAKE UP BIT #2 & BIT SUB W/FLOAT. TIH TO 995'.
05:00	06:00	1.0	SLIP & CUT DRILL LINE. FUNCTION TESTED BLIND RAMS.

DIESEL ON HAND 2700 GALLONS, USED 1170 GALLONS

SAFETY MEETING: 2 CREWS DISCUSS TRIPPING/HAZARDS WHILE CLEANING BOILER

TEMP 47 DEG

FORMATIONS: TOP OF MIDDLE PRICE RIVER 8355'

BG 4550U, CONN GAS 6800U, HI GAS 7977U

SHALE 59%, SANDSTONE 41%

05-02-2005 **Reported By** **KENT DEVENPORT**

Daily Costs: Drilling \$27,161 **Completion** \$0 **Daily Total** \$27,161

Cum Costs: Drilling \$440,492 **Completion** \$0 **Well Total** \$440,492

MD 9,180 **TVD** 9,180 **Progress** 305 **Days** 8 **MW** 10.5 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SLIP & CUT DRILL LINE @ 995'. SERVICED RIG.
06:30	09:30	3.0	TIH W/NEW BHA & BIT #2. BREAK CIRCULATION @ 4800', MUD RETURNS GOOD DURING TRIP IN. WASHED 50' TO BOTTOM, NO FILL.
09:30	06:00	20.5	DRILLING 8875' TO 9180', 305', 14.9 FPH, 23/31 WOB, 55/65 RPM, 1550 PSI, 376 GPM.

FUEL ON HAND 1900 GALLONS, USED 800 GALLONS
 SAFETY MEETING: WORKING WITH HAND TOOLS/SAFETY WHILE TRIPPING/GENERAL HOUSEKEEPING
 PU WT 214K, SLACK OFF WT 204K, ROTATING WT 210K
 TEMP 42 DEG

FORMATIONS: TOP PRICE RIVER 8355'
 BG 4550U, CONN GAS 6800U, TRIP GAS 8678U
 SHALE 46%, SANDSTONE 15%, COAL 3%, SILTSTONE 16%

05-03-2005 **Reported By** **KENT DEVENPORT**

Daily Costs: Drilling \$49,574 **Completion** \$0 **Daily Total** \$49,574

Cum Costs: Drilling \$490,066 **Completion** \$0 **Well Total** \$490,066

MD 9,525 **TVD** 9,525 **Progress** 345 **Days** 9 **MW** 10.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRILL 9180' TO 9382', 202', 14 FPH, 22/30 WOB, 60 RPM, 1600 PSI, 378 GPM. FUNCTION TESTED BOPE, ANNULAR, HCR & PIPE RAMS.
22:00	22:30	0.5	SERVICED RIG, CHANGED ROTATING HEAD INSERT & GREASED BLOCK & SWIVEL.
22:30	06:00	7.5	DRILL 9382' TO 9525', 143', 19 FPH, 25/35 WOB, 60/65 RPM, 1550 PSI, 114SPM W/370 GPM.

FUEL ON HAND 8750 GAL, USED 1150 GALLONS, RECEIVED 8000 GALLONS
 SAFETY MEETING: SLING PIPE FROM TUB/WORK AROUND WELDERS/UNLOAD CASING FROM TRUCKS
 PU WT 220K, SLACK OFF WT 208K, ROTATING WT 215K
 TEMP 47 DEG

FORMATIONS TOP LOWER PRICE RIVER 9192'
 BG 5200U, CG 6200U, HIGH GAS 6554U
 SHALE 46%, SANDSTONE 25%, COAL 10%, SILTSTONE 19%

05-04-2005 **Reported By** **DEVENPORT/FITZGERALD**

Daily Costs: Drilling \$19,761 **Completion** \$0 **Daily Total** \$19,761

Cum Costs: Drilling \$509,828 **Completion** \$0 **Well Total** \$509,828

MD 9,525 TVD 9,525 Progress 298 Days 10 MW 107.0 Visc 38.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 9525' TO 9567', 42', 9.3 FPH, WOB 28/30, ROT 60/65 RPM, PUMP 1650 PSI, 363 GPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TESTED BOP. HELD BOP DRILL.
11:00	06:00	19.0	DRILL 9567' TO 9865', 298', AVG ROP 15.7'/HR, WOB 15/35, ROT 60/65, PUMP 1550 PSIG.

ROP VARIES FROM 5'/HR TO 50'/HR W/SAME DRILLING PARAMETERS

DRILLED INTO THE CASTLEGATE AT 9821'

BG GAS 5100U, CONN GAS 6800U, HIGH GAS 6928U AT 9695'

05-05-2005 Reported By FITZGERALD

Daily Costs: Drilling \$33,312 Completion \$0 Daily Total \$33,312

Cum Costs: Drilling \$543,140 Completion \$0 Well Total \$543,140

MD 10,070 TVD 10,070 Progress 205 Days 0 MW 10.9 Visc 37.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 9865' TO 9908', ROP 29.4 '/HR, WOB 18/30, ROT 60 RPM, PMP 1700 PSI, 398 GPM.
09:30	10:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR VALVE.
10:00	06:00	20.0	DRILL 9908' TO 10,070'. SAME DRILLING PARAMETERS AS ABOVE.

STARTED FLARING GAS AT DEPTH OF 9933'

MUD WT IN 10.8 PPG, OUT 10.5 PPG, RAISED WEIGHT TO 11 PPG ALL WAY AROUND

FLARE DECREASED FROM ±8' TO ±3' AT 04:00 HRS

BG GAS 2500U, CONN GAS 680U, HIGH GAS 6078 @ 10,032'

05-06-2005 Reported By FITZGERALD / TILLEY

Daily Costs: Drilling \$29,377 Completion \$0 Daily Total \$29,377

Cum Costs: Drilling \$572,517 Completion \$0 Well Total \$572,517

MD 10,139 TVD 10,139 Progress 69 Days 0 MW 11.4 Visc 39.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: T I H W/ BIT # 3

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 10070' TO 10095'. ROP - 7 '/HR. MADE CONNECTION AND COULD NOT GET TO BOTTOM. L/OUT SIGLE.
09:30	11:30	2.0	REAM FULL KELLY. 3 TIMES, VERY SLOW DUE TO HIGH TORQUE. HOLE TIGHT FROM 10070' TO 10075'. HOLE CAVING - RAISE MJD WT. TO 11.4 PPG. HOLE STABILIZED. MADE CONNECTION.
11:30	21:30	10.0	DRILL FROM 10095' TO 10139', AVE ROP 4.4 FPH.
21:30	03:00	5.5	PUMP SLUG / DROP SURVEY / T O O H WITH BIT # 2
03:00	06:00	3.0	M.U. BIT # 3 / T I H

FUEL = 5700 GALS, USED 1000 GALS

SAFETY MEETS: ACCUMULATOR, MSDS, FIRE EXT.

BG GAS = 5150u, CONN GAS = 7000u, MAX GAS = 6568u

SH - 45%, SS - 50%, SLTSTN - 5%

WEATHER 52 DEG, FAIR, 77% HUMIDITY, WIND - N AT 6 MPH, BAR. 29.90 IN AND FALLING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: STAGECOACH UNIT 88-17N
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 4304735444
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
PHONE NUMBER: (307) 276-3331		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 365 FNL 501 FEL 40.042250 LAT 109.456219 LON COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 9S 22E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: COMPLETION OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for completion operations from 4/29/2005 - 5/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>6/3/2005</u>

(This space for State use only)

RECEIVED
JUN 0 / 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-03-2005

Well Name	STAGECOACH 88-17	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35444	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-24-2005	Class Date	
Tax Credit	N	TVD / MD	10,643/ 10,643	Property #	053887
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,573/ 10,580
KB / GL Elev	4,749/ 4,735				
Location	Section 17, T9S, R22E, NENE, 365 FNL & 501 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No		AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	01-28-2004
				Release Date	05-12-2005
01-28-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

386' FNL & 506' FEL (NE/NE)
SECTION 17, T9S, R22E
UINTAH COUNTY, UTAH

TRUE RIG #9
OBJECTIVE: TD 10,643' MESAVERDE
STAGECOACH UNIT PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD
DW/GAS

LEASE: FEE
ELEVATION 4735' NAT GL, 4735' PREP GL, 4749' KB (14')

EOG WI 100%, NRI 87.5%

04-20-2005	Reported By					ED TROTTER
Daily Costs: Drilling		Completion		Daily Total		
Cum Costs: Drilling		Completion		Well Total		
MD	2,440	TVD	2,440	Progress	0	
				Days	0	
				MW	0.0	
				Visc	0.0	

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 4:00 PM, 4/3/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. DID NOT HIT WATER ZONE. RAN 56 JTS (2409.80') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2424.30' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLs).

TAIL CEMENT: MIXED & PUMPED 225 SX CLASS G CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (47.2 BBLs). DISPLACED CEMENT W/178 BBLs WATER, BUMPED PLUG W/800#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.5 BBLs). HAD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 125 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (24.4 BBLs). NO CEMENT RETURNS TO SURFACE.

TOP OUT #3: MIXED & PUMPED 250 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (51.2 BBLs). WELL FILLED & CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 11:00 AM, 4/3/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

04-25-2005		Reported By		KENT DEVENPORT							
Daily Costs: Drilling				Completion			Daily Total				
Cum Costs: Drilling				Completion			Well Total				
MD	3,038	TVD	3,038	Progress	598	Days	1	MW	8.4	Visc	31.0
Formation :		PBTBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SHUT DOWN DURING DARKNESS.
07:00	09:00	2.0	NU BOP STACK, DOUBLE GATE BOP, ANNULAR, ROTATING HEAD, CHOKE MANIFOLD AND GAS BUSTER. START DAY WORK 09:00 APRIL 23, 2005

09:00 14:00 5.0 TEST BOPe, 250 LOW 10 MIN. AND 5,000 HI TEST 10 MIN. ON PIPE RAMS, CSO RAMS, CHOKE MANIFOLD LINES AND VALVES, UPPER AND LOWER KELLY VALVES, INSIDE BOP. TEST 250 LOW 10 MIN. AND 2,500 HI TEST 10 MIN. OF ANNULAR BOP. CASING TEST 1500 FOR 30 MIN.
 ALL TESTS PERFORMED BY "BC QUICK TEST".
 BLM KIRK FLEETWOOD NOTIFIED AND DECLINED OBSERVING TEST.

14:00 18:00 4.0 PICK UP 7 7/8" BIT, DOG SUB, MUD MOTOR, IBS, 6 1/2" DC, IBS, 16xDC's, JARS, 3XDC's & 4 1/2" DRILL PIPE, TAG CEMENT 2320'.

18:00 19:00 1.0 DRILL CEMENT/FLOAT EQUIP FROM 2320' TO 2440'.

19:00 20:00 1.0 DRILL FROM 2440 TO 2468', WITH 51/30 RPM, 10 WOB.

20:00 21:00 1.0 PERFORM LEAK OFF TEST SPOT HI VIS AND LCM PILL , 600 PSI = 13.3 EMW. SLIGHT LOSS TO FORMATION. — SPUD @ APRIL 24 @ 2100 HRS.

21:00 24:00 3.0 DRILL FROM 2468' TO 2629', (54 FPH) 10/13K WOB, 30 ROTARY, 54 MOTOR

24:00 00:30 0.5 SURVEY @ 2545' - 0.25 DEG

00:30 06:00 5.5 DRILL FROM 2629' TO 3038 (75 FPH) 17/20K WOB, 60/60 RPM

GAS 6000 BG — 7000 CG — 8000 HIGH

SAFETY MEETING HELD: PRESSURE TESTING BOPe & RUNNING SINGLES OF DRILL PIPE
 FUEL 9,120 GALLONS - USED 600 GALLONS

BLM KIRK FLEETWOOD CONTACTED 04/24/05
 STATE OF UTAH MESSAGE LEFT FOR CAROL DANIELS
 UTE TRIBAL CONTACTED MESSAGE LEFT

WEATHER 48 DEG. HUM 83% LIGHT RAIN

04-26-2005	Reported By	KENT DEVENPORT									
Daily Costs: Drilling										Daily Total	
Cum Costs: Drilling										Well Total	
MD	4,857	TVD	4,857	Progress	1,819	Days	2	MW	8.4	Visc	29.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLING FROM 3038' TO 3131' (93' AT 93 FPH) 60/60 RPM, 20K WOB.
07:00	07:30	0.5	SURVEY @ 3046' 0.75 DEG.
07:30	11:00	3.5	DRILLING FROM 3131' TO 3571' (440' AT 112 FPH), 18/20K WOB, 65 MM/60 ROTARY RPM, 1450 PSI.
11:00	11:30	0.5	SERVICE RIG, FUNCTION BOPe, PIPE RAM, HCR.
11:30	12:00	0.5	DRILLING FROM 3571' TO 3635'
12:00	12:30	0.5	SURVEY @ 3550 DEVIATION 1.25 DEG.
12:30	18:30	6.0	DRILLING FROM 3635' TO 4138' (503' AT 84 FPH), 18/20K WOB, 60MM/60 ROTARY.
18:30	19:00	0.5	SURVEY @ 4060' 2.0 DEG.
19:00	22:00	3.0	DRILLING FROM 4138' TO 4391' (253' AT 85 FPH) 18/20K WOB, 60MM/60 ROTARY,
22:00	22:30	0.5	RIG SERVICE, REPLACE WASH PIPE PACKING IN SWIVEL.
22:30	01:30	3.0	DRILLING FROM 4391 TO 4642' (251' AT 84 FPH) 18/20K WOB, 60MM/60 ROTARY PP 1550 PSI
01:30	02:00	0.5	SURVEY @ 4559 1.50 DEG.
02:00	06:00	4.0	DRILL FROM 4642' TO 4857' (215' AT 54 FPH) 18/20K WOB, 60MM/60 ROTARY, PP 1600 PSI

BOP DRILL WHILE DRILLING 45 SECONDS.
 SAFETY MEETINGS WORKING TOGETHER, WORKING ON MUD PUMPS

FUEL 8200 GALLONS USED 920 GALLONS
 BG GAS 4800u – CONN GAS 6,000u – TRIP GAS NONE TO REPORT
 68% SH – 20% SS – 12% LS

MUD LOGGER CHARLIE DAVIS RIGGED UP ON LOCATION APRIL 24, 2005

04-27-2005		Reported By		KENT DEVENPORT							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,066	TVD	6,066	Progress	1,209	Days	3	MW	8.9	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 4857' TO 5117' (260' AT 87 FPH). 18/20K WOB, 60/60 RPM, 1650 PSI, 125 SPM, 390 GPM.
09:00	09:30	0.5	CONDUCT BOP DRILL 45 SEC WITH DANNY FISCHER, EOG DRILLING FOREMAN, HELD SAFETY MEETING ON KICK DETECTION AND CONTROL.
09:30	10:00	0.5	DRILLING FROM 5117' TO 5148' (31' AT 60 FPH).
10:00	10:30	0.5	SURVEY @ 5065', 1.25 DEG.
10:30	12:00	1.5	DRILLING FROM 5148' TO 5307' (159' AT 106' FPH). 18/20K WOB – 60/60 RPM, 1650 PSI, 125 SPM, 390 GPM.
12:00	12:30	0.5	SERVICE RIG, GREASE SWIVEL, BLOCK, FUNCTION TEST BOPE, ANNULAR, HCR, PIPE RAMS.
12:30	20:00	7.5	DRILLING FROM 5307' TO 5686' (379' AT 51 FPH) 20/22 WOB, 60/60 RPM, 1600 PSI, 390 GPM. TIGHT CONNECTION 5596' TO 5571', 50,000 OVER PULL AND 30,000 SLACK OFF. REAMED THROUGH THE SPOT SEVERAL TIMES AND WIPED THROUGH WITH IBS AND IT CLEANED UP.
20:00	20:30	0.5	SURVEY @ 5601', 2.0 DEG.
20:30	06:00	9.5	DRILLING FROM 5686' TO 6066' (380' AT 40 FPH). 18/22 WOB – 62 MM/60 ROTARY – 120 SPM – 1700 PSI.

FUEL ON HAND 7182 GALLONS – USED 1018 GALLONS

TOP OF WASATCH 4926'
 BGG 1100u, CG 4500u, HIGH GAS 5,300u
 SHALE 72% SANDSTONE 28%

SAFETY MEETINGS HELD, WEARING PPE – WORKING AROUND ELECTRICAL – CENTRIFUGAL PUMP SAFETY.

SPECIAL SAFETY MEETING WITH DANNY FISCHER ON BOP DRILLS AND KICK DETECTION

WEATHER 46 DEG. – HUMIDITY 76% – WIND CALM – BAROMETRIC 29.93 FALLING

04-28-2005		Reported By		KENT DEVENPORT							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,921	TVD	6,921	Progress	855	Days	4	MW	9.6	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 6066' TO 6189' (123' AT 41 FPH), 18/22 WOB, - 60 MM/ 60 ROTARY, 1650 PSI, 120 SPM
09:00	09:30	0.5	SURVEY @ 6106' 2.0 DEG.
09:30	11:30	2.0	DRILLING FROM 6189' TO 6283' (94' at 47' FPH), 18/20 WOB, - 60 MM/60 ROTARY, 1650 PSI, 120 SPM,
11:30	12:00	0.5	SERVICE RIG, CROWN / BLOCK, FUNCTION BOPE.
12:00	22:00	10.0	DRILLING FROM 6283' TO 6688' (405' AT 41 FPH), 20/22 WOB, - 60 MM/ 60 ROTARY, 1700 PSI, 120 SPM
22:00	22:30	0.5	SURVEY @ 6603' - 2 DEG.
22:30	06:00	7.5	DRILLING FROM 6688' TO 6921 (233' AT 32 FPH), 20/22 WOB, - 60 MM/ 60 ROTARTY, 1750 PSI, 120 SPM, 390 GPM

FUEL ON HAND 6156 GALLONS - USED 1024 GALLONS

STILL DRILLING WASATCH

B.GAS 500u - CONN. GAS 1750u - HIGH GAS 4868u

SHALE 65% - SAND STONE 36%

SAFETY MEETINGS HELD - CHANGIG OIL IN MOTOR - CHANGING OIL IN DRAWWORKS - FORK LIFT SAFETY

PICK UP WEIGHT 184K - SLACK OFF WEIGHT 174K - ROTATING WEIGHT - 180K

WEATHER 48 DEGREES - HUMIDITY 63% - WIND 8 MPH - BAR 29.78 STEADY

04-29-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,732	TVD	7,732	Progress	811	Days	5	MW	10.0	Visc	34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING FROM 6921' TO 7126' (205' AT 35 FPH), 20/22 WOB, 60 MM & 65 ROTARY, 1800 PSI, 120 SPM, 390 GPM.
12:00	12:30	0.5	SERVICE RIG, FUNCTION TESTED BOPE, PIPE RAMS, HCR VALVE, CHECK KOOMEY. GREASE CROWN BLOCKS, CHECK CROWN-0-MATIC.
12:30	13:30	1.0	DRILLING FROM 7126' TO 7157' (31' AT 31 FPH), 20/22 WOB, 60 MM/ 65 ROTARY, 1800 PSI, 390 GPM.
13:30	14:00	0.5	SURVEY @ 7074', 1.75 DEG.
14:00	06:00	16.0	DRILLING FROM 7157' TO 7732' (575' AT 36 FPH), 20/22 WOB, 60 MM & 60 ROTARY, 1850 PSI, 117 SPM, 376 GPM.

FUEL ON HAND 5,000 GALLONS - USED 1100 GALLONS

SAFETY MEETINGS HELD: WORKING ON PUMP SAFELY - 100% TIE OFF AND WHAT IS THE MEANING - WORKING WITH CHEMICALS.

PICK UP WEIGHT 198k - SLACK OFF WEIGHT 184k - ROTATING WEIGHT 192k

WEATHER: SNOW FLURRIES AND 34 DEG. - HUM. 82% - WIND 14 MPH - BAR 29.87 STEADY

FORMATION: ISLAND TOP @ 7315

B.GAS 375u - 540u - HIGH GAS 5926u

SHALE 65%
SAND STONE 35%

04-30-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	8,460	TVD	8,460	Progress	728	Days	6	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 7732' TO 8093', 361', 35 FPH, 22/27 WOB, 62 MM/65 ROTARY, 1850 PSI, 380 GPM. CHECKED ACCUMULATOR PRESSURE & FUNCTION TESTED BOPE, PIPE RAM & HCR.
16:30	17:00	0.5	SERVICED RIG. REPOSITIONED KELLY HOSE, GREASED BLOCKS, SWIVEL & KELLY SPINNER.
17:00	06:00	13.0	DRILLING 8093' TO 8460', 367', 29 FPH, 18/23 WOB, 60 MM 65 ROTARY, 1900 PSI, 120 SPM, 380 GPM.

FUEL ON HAND 3870 GALLONS, USED 1130 GALLONS

SAFETY MEETING: MAKING CONNECTIONS SAFELY/WORKING ON PUMPS IN A SAFE MANNER/DERRICK CLIMBER USE

PU WT 210K, SLACK OFF WT 200K, ROTATING WT 204K

TEMP 42 DEG

FORMATIONS: UPPER PRICE RIVER TOP 7679', MIDDLE PRICE RIVER TOP 8355

BG 1500U, CONN GAS 7500U, HI GAS 7926U

SHALE 50%, SANDSTONE 50%

05-01-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	8,875	TVD	8,875	Progress	415	Days	7	MW	10.3	Visc	36.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: SLIP & CUT DRILLING LINE

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8460' TO 8619', 159', 29 FPH, 25/30 WOB, 60 MM/60 ROTARY, 1950 PSI, 120 SPM, 380 GPM.
11:30	12:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS & HCR VALVE. GREASED BLOCKS, SWIVEL, KELLY SPINNER.
12:00	22:00	10.0	DRILLING 8619' TO 8875', 256', 26 FPH, 22/35 WOB, 55/60 MM, 55/65 ROTARY, 2000 PSI, 115/120 SPM. P-RATE DROPPED OFF TO STEADY 4.4'/HOUR.
22:00	04:00	6.0	PUMPED WEIGHTED PILL. DROPPED SURVEY. TOH. LD MUD MOTOR, IBS'S #1 & #2, DOG SUB.
04:00	05:00	1.0	MAKE UP BIT #2 & BIT SUB W/FLOAT. TIH TO 995'.
05:00	06:00	1.0	SLIP & CUT DRILL LINE. FUNCTION TESTED BLIND RAMS.

DIESEL ON HAND 2700 GALLONS, USED 1170 GALLONS

SAFETY MEETING: 2 CREWS DISCUSS TRIPPING/HAZARDS WHILE CLEANING BOILER

TEMP 47 DEG

FORMATIONS: TOP OF MIDDLE PRICE RIVER 8355'

BG 4550U, CONN GAS 6800U, HI GAS 7977U

MD 9,525 TVD 9,525 Progress 298 Days 10 MW 107.0 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 9525' TO 9567', 42', 9.3 FPH, WOB 28/30, ROT 60/65 RPM, PUMP 1650 PSI, 363 GPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TESTED BOP. HELD BOP DRILL.
11:00	06:00	19.0	DRILL 9567' TO 9865', 298', AVG ROP 15.7'/HR, WOB 15/35, ROT 60/65, PUMP 1550 PSIG.

ROP VARIES FROM 5'/HR TO 50'/HR W/SAME DRILLING PARAMETERS

DRILLED INTO THE CASTLEGATE AT 9821'

BG GAS 5100U, CONN GAS 6800U, HIGH GAS 6928U AT 9695'

05-05-2005 Reported By FITZGERALD

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,070 TVD 10,070 Progress 205 Days 11 MW 10.9 Visc 37.0		
Formation : PBTB : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 9865' TO 9908', ROP 29.4 '/HR, WOB 18/30, ROT 60 RPM, PMP 1700 PSI, 398 GPM.
09:30	10:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR VALVE.
10:00	06:00	20.0	DRILL 9908' TO 10,070'. SAME DRILLING PARAMETERS AS ABOVE.

STARTED FLARING GAS AT DEPTH OF 9933'

MUD WT IN 10.8 PPG, OUT 10.5 PPG, RAISED WEIGHT TO 11 PPG ALL WAY AROUND

FLARE DECREASED FROM ±8' TO ±3' AT 04:00 HRS

BG GAS 2500U, CONN GAS 680U, HIGH GAS 6078 @ 10,032'

05-06-2005 Reported By FITZGERALD / TILLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,139 TVD 10,139 Progress 69 Days 12 MW 11.4 Visc 39.0		
Formation : PBTB : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TIH W/BIT #3

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 10,070' TO 10,095', ROP 7'/HR. MADE CONNECTION, COULD NOT GET TO BOTTOM. LD SINGLE.
09:30	11:30	2.0	REAM FULL KELLY 3 TIMES, VERY SLOW DUE TO HIGH TORQUE. HOLE TIGHT FROM 10,070' TO 10,075'. HOLE CAVING, RAISE MJD WT TO 11.4 PPG. HOLE STABILIZED, MADE CONNECTION.
11:30	21:30	10.0	DRILL 10,095' TO 10,139', AVG ROP 4.4 FPH.
21:30	03:00	5.5	PUMPED SLUG. DROPPED SURVEY. TOH W/BIT #2.
03:00	06:00	3.0	MU BIT #3. TIH.

FUEL 5700 GALS, USED 1000 GALS

SAFETY MEETING: ACCUMULATOR/MSDS/FIRE EXT

TEMP 52 DEG

BG GAS 5150U, CONN GAS 7000U, MAX GAS 6568U
 SH 45%, SS 50%, SLTSTN 5%

05-07-2005 Reported By JIM TILLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,568	TVD	10,568	Progress	429	Days	13	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: BUILDING VOLUME DUE TO LOST CIRC.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TIH WITH BIT #3. WASHED 31' TO BOTTOM, HAD 4' OF FILL.
08:30	11:00	2.5	DRILL FROM 10139' TO 10186'. AVG 18.8 FPH. 15-20 WOB, 62 ROTARY.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS, HYDRIL AND HCR.
11:30	02:30	15.0	DRILL FROM 10186' TO 10568'. AVG 25.46 FPH, 20-25 WOB, 62 ROTARY. LOST ALL RETURNS.
02:30	06:00	3.5	MIX AND PUMP LCM PILLS. SHUT DOWN PUMPS, BUILD VOLUME, KEEP PIPE MOVING.

FUEL = 4788 GALS, USED 912 GALS.
 SAFETY MEETINGS: TRIPPING, PPE
 WEATHER - 43 DEG, CLOUDY, 78% HUMIDITY, WIND - CALM, BAR. 29.83 IN.

BG GAS = 4300u, CONN GAS = 6250u, TRIP GAS = 8367u W/ 15' FLARE
 TOP OF KMV BLACKHAWK AT 10244 FT

05-08-2005 Reported By JIM TILLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,568	TVD	10,568	Progress	0	Days	14	MW	11.2	Visc	39.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: BUILDING VOL, PUMPING LCM

Start	End	Hrs	Activity Description
06:00	09:00	3.0	BUILDING VOLUME, SPOT 25#/BBL LCM PILL ON BOT. NO RETURNS, HOLE FULL.
09:00	10:30	1.5	PULL 20 STDS. HOLE IN GOOD SHAPE.
10:30	18:00	7.5	BUILDING VOLUME, MIX AND PUMP 25#/BBL LCM PILL. NO RETURNS, HOLE IF FULL.
18:00	18:30	0.5	TIH TO BOTTOM, HOLE IN GOOD SHAPE.
18:30	19:00	0.5	PUMP 25#/BBL LCM PILL + SUPER SWEEP. GOT 75% RETURNS.
19:00	20:00	1.0	PULL 20 STDS. HOLE IN GOOD SHAPE.
20:00	00:30	4.5	ATTEMPT TO CIRC. 20% RETURNS, BUILD VOLUME, MIX LCM PILL.
00:30	01:00	0.5	TIH TO BOTTOM, HOLE IN GOOD SHAPE.
01:00	02:00	1.0	PUMP 25#/BBL LCM PILL + SUPPER SWEEP. GOT 90% RETURNS THEN SLOWED TO 50%.
02:00	06:00	4.0	KEEP PIPE MOVING, BUILD VOLUME. HOLE IS FULL, MIX LCM PILL.

FUEL = 4300 GAL, USED 488 GAL
 SAFETY MEETINGS: LIGHT PLANT, MIXING MUD AND LCM

WEATHER 39 DEG, FAIR, 89% HUMIDITY, WIND N - 3 MPH, BAR. 29.95 IN AND RISING

BG GAS = 2715u, HIGH GAS = 4145u

05-09-2005 **Reported By** **JIM TILLEY**

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 10,568 **TVD** 10,568 **Progress** 0 **Days** 15 **MW** 11.4 **Visc** 45.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: STAGING IN HOLE

Start	End	Hrs	Activity Description
06:00	12:00	6.0	BUILD MUD VOLUME.
12:00	17:00	5.0	TOH TO SHOE AT 2424'.
17:00	18:00	1.0	CIRC AT 2424', LOST 45 BBL.
18:00	21:00	3.0	BUILD VOLUME.
21:00	21:30	0.5	TIH 10 STDS TO 3374'.
21:30	23:00	1.5	CIRC BTM UP AT 3374'. LOST 40 BBLS, BUILD VOLUME.
23:00	23:30	0.5	TIH 10 STDS TO 4429'.
23:30	00:30	1.0	CIRC BTM UP AT 4429'. LOST 55 BBLS, BUILD VOLUME.
00:30	01:00	0.5	TIH 10 STDS TO 5359'.
01:00	03:00	2.0	CIRC BTM UP AT 5359'. LOST 40 BBL, BUILD VOLUME.
03:00	03:30	0.5	TIH 10 STDS TO 6289'.
03:30	05:30	2.0	CIRC AT 6289', LOST 65 BBL. BUILD VOLUME.
05:30	06:00	0.5	TIH 10 STDS TO 7228'.

FUEL = 3700 GAL , USED 600 GAL.

05-10-2005 **Reported By** **JIM TILLEY**

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 10,568 **TVD** 10,568 **Progress** 0 **Days** 16 **MW** 11.4 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: STAGE IN HOLE - LOWER MUD WT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC AT 7219', 60% RETURNS.
07:00	10:00	3.0	BUILT VOLUME.
10:00	16:00	6.0	TOH LD. PDC BIT. STAND BACK 2 STDS DC. MU BIT #4. TIH TO SHOE.
16:00	17:00	1.0	SLIP & CUT DRILL LINE.
17:00	18:30	1.5	LOWERED MUD WT OF SURFACE VOL TO 11 PPG. CIRC & COND MUD AT 2424', NO LOSS.
18:30	06:00	11.5	STAGE IN HOLE 10 STDS PER STAGE TO 8092'. CIRC/COND MUD, LOWERED MUD WT TO 11.0 PPG, NO LOSS.

FUEL 3400 GAL, USED 300 GAL
 SAFETY MEETING: TRIPPING PIPE/MIXING MUD
 BG GAS 2850U, MAX GAS 7470U
 TEMP 51 DEG

05-11-2005 Reported By JIM TILLEY

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,582	TVD	10,582	Progress	14	Days	17	MW	11.2	Visc	42.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: LD DRILL STRING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	STAGE IN HOLE TO BOTTOM, NO LOSS.
12:00	12:30	0.5	SERVICED RIG.
12:30	14:30	2.0	CIRCULATE/COND MUD FROM BTM, NO LOSS.
14:30	20:00	5.5	DRILL 10,568' TO 10,582' TD, AVG 2.54 FPH, 10 - 30 WOB, 55 - 90 ROTARY. REACHED TD AT 20:00 HRS, 5/10/05.
20:00	21:00	1.0	CIRC, BUILT & PUMPED SLUG.
21:00	23:30	2.5	TOH 20 STDS FOR SHORT TRIP. MOVED STDS OF DC TO ALLOW RU OF LD UNIT. TIH TO BTM.
23:30	02:30	3.0	CIRC BTM UP, 8302u GAS. BUILT & SPOTTED 70 BBL OF 13 PPG MUD ON BOTTOM. RU LD UNIT, REPAIRED HYDRAULIC HOSE ON FRANKS LD UNIT.
02:30	06:00	3.5	TOH. LD DRILL STRING.

FUEL 2800 GAL, USED 600 GAL
 SAFETY MEETING: TAILING PIPE/POWER WASHER
 TEMP 37 DEG

05-12-2005 Reported By JIM TILLEY

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,582	TVD	10,582	Progress	0	Days	18	MW	11.2	Visc	42.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: CEMENT PROD CASING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	TOH. LD DRILL STRING. BREAK KELLY. PULLED WEAR BUSHING.
12:30	13:30	1.0	HELD SAFETY MEETING W/CASING & RIG CREW. RU FRANKS. WESTATES CASING TOOLS.
13:30	01:00	11.5	RUN 263 JTS 4 1/2" 11.6 PPF, P-110, LTC CASING TO 10,580' KB'. BREAK CIRC AT 2400', 5000' & 7000'. CIRC BTM UP AT 8800'.
01:00	03:00	2.0	TAGGED BTM, UNABLE TO RUN HANGER JT, WOULD NOT WASH DOWN. CIRCULATE & CONDITION TO CEMENT.
03:00	06:00	3.0	RU SCHLUMBERGER. CEMENT W/535 SK 35:65 POZ:G + 4% D020 + D174 + .75% D112 + .2% D046 + .2% D013 + .25#/SK D029 MIXED AT 13.0 PPG, YIELD 1.75, (167 BBLs) THEN 1736 SK 50:50 POZ:G + .2% D020 + .1% D046 + .075% D013 + .2% D167 + .2% D065 MIXED AT 14.1 PPG, YIELD 1.29. DROPPED TOP PLUG, DISPLACING AT REPORT TIME.

FUEL 2280 GAL, USED 520 GAL
 SAFETY MEETINGS: LAYING DOWN DP/RUNNING CASING/CEMENTING
 TEMP 38 DEG

BG GAS 1290U, MAX GAS 8767U

05-13-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,582	TVD	10,582	Progress	0	Days	19	MW	11.2	Visc	42.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH DISPLACING CEMENT WITH A TOTAL OF 163.5 BBL TREATED WATER. HAD FULL RETURNS THROUGHOUT CEMENT JOB. PLUG DOWN AT 06:16 WITH 2458 PSI, BUMPED TO 3168 PSI. RELEASED PRESSURE. FLOAT EQUIPMENT HOLDING. RD SCHLUMBERGER CEMENT EQUIPMENT. CLEANING TANKS.
06:30	10:00	3.5	ND BOP, LIFTED STACK. SET SLIPS WITH 77,000 # WT. CASING RAN 4 1/2" JTS 11.6#, P-110, LTC CASING SET AT 10,580' KB. FLOAT COLLAR SET AT 10,599.6', 71 JTS CASING, 1 MARKER JT SET AT 7687.43', 78 JTS CASING, 1 MARKER JT SET AT 4538.15', THEN 113 JTS CASING. FINISHED CLEANING TANKS. TRANSFERRED 11 JTS 4 1/2", 11.6 PPF, P-110, LTC CASING (441.91' THREADS OFF) TO STAGECOACH 86-20 TRANSFERRED 2280 GAL DIESEL AT \$1.973 / GAL (\$4498.44) TO STAGECOACH 86-20
10:00		14.0	RIG RELEASED AT 10:00 HRS, 5/12/05.

05-29-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,582	TVD	10,582	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :	MESAVERDE		PBTD : 10560.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
08:00	12:00	4.0	5/16/2005: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/ CCL FROM PBTD TO 400'. CEMENT TOP @ 3320'. RD SCHLUMBERGER.
			5/28/2005: NU 10M FRAC TREE & FLOW MANIFOLD. TESTED FLOW MANIFOLD TO 5000 PSIG FOR 15 MIN. TESTED CASING & FRAC TREE TO 8500 PSIG FOR 15 MIN.

06-01-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,582	TVD	10,582	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :	MESAVERDE		PBTD : 10560.0			Perf :	8711-10372		PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 RU CUTTERS WIRELINE. PERFORATED BLACKHAWK FROM 10280'-81', 10306'-09', 10327'-29', 10332'-34' & 10370'-72' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF125ST PAD, 43,977 GAL YF125ST & YF118ST & WITH 161,232# 20/40 SAND @ 1-6 PPG. MTP 8135 PSIG. MTR 52.3 BPM. ATP 7023 PSIG. ATR 47.3 BPM. ISIP 4350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9488'. PERFORATED MPR/LPR FROM 9121'-23', 9141'-42', 9172'-73', 9210'-12', 9262'-64', 9292'-93', 9336'-38' & 9410'-12' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 49,339 GAL YF125ST & YF118ST & 192,490# 20/40 SAND @ 1-6 PPG. MTP 8371 PSIG. MTR 51 BPM. ATP 6216 PSIG. ATR 46.8 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9090'. PERFORATED MPR FROM 8916'-18', 8974'-76', 9016'-19', 9040'-41', 9051'-54' & 9063'-64' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST PAD, 43,800 GAL YF125ST & YF118ST & 153,563# 20/40 SAND @ 1-5 PPG. MTP 8205 PSIG. MTR 50.2 BPM. ATP 6512 PSIG. ATR 47.8 BPM. ISIP 5300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8890'. PERFORATED MPR FROM 8711'-12', 8758'-60', 8764'-66', 8802'-03', 8819'-20', 8828'-30', 8842'-44', 8850'-52' & 8868'-69' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST PAD, 48,246 GAL YF125ST & YF118ST & 187,540# 20/40 SAND @ 1-8 PPG. MTP 8028 PSIG. MTR 50.5 BPM. ATP 5721 PSIG. ATR 47.9 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

FLOWED 13.5 HRS. 16/64" CHOKE. FCP 2500 PSIG. 40-45 BFPH. RECOVERED 605 BLW. 5140 BLWTR.

06-02-2005		Reported By		SEARLE							
Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,582	TVD	10,582	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10560.0			Perf : 8711-10372			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 2700 PSIG. 45-50 BFPH. LIGHT CONDENSATE. RECOVERED 1080 BLW. 4060 BLWTR.								

06-03-2005		Reported By		SEARLE							
Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,582	TVD	10,582	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10560.0			Perf : 8711-10372			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOW 24 HRS ON 16/64 CHOKE. FCP 2300 PSIG. EST 10-12 BPH. MODERATE CONDENSATE. RECOVERED 720 BLW. 3340 BLWTR. SWI @ 6:00 AM 6/3/2005. TURN WELL OVER TO PRODUCTION DEPARTMENT.								

FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: STAGECOACH UNIT 88-17N
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		9. API NUMBER: 43-047-35444
PHONE NUMBER: (307) 276-3331		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 365 FNL 501 FEL 40.042250 LAT 109.456219 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 9S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INITIAL PRODUCTION: The referenced well was turned to sales at 9:30 a.m., 6/21/2005 through Questar meter # 6759 on a 8/64" choke. Opening pressure, CP 4300 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>6/24/2005</u>

(This space for State use only)

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JUN 29 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME STAGECOACH
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		8. WELL NAME and NUMBER: STAGECOACH UNIT 88-17
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 43-047-35444
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: NENE 365 FNL 501 FEL 40.04225 LAT 109.45622 LON		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES/MESAVERDE
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 9S 22E S
AT TOTAL DEPTH: SAME		12. COUNTY UINTAH
		13. STATE UTAH

14. DATE SPUDDED: 4/3/2005	15. DATE T.D. REACHED: 5/10/2005	16. DATE COMPLETED: 6/21/2005	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4749 KB
18. TOTAL DEPTH: MD 10,582 TVD	19. PLUG BACK T.D.: MD 10,560 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/GR/CCL/VLDCBL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 J-55	36#	0	2,424		920			
7 7/8	4 1/2 P110	11.6#	0	10,580		2271			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MESAVERDE	8,711	10,372			10,280 10,372		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					9,121 9,412		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,916 9,064		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					8,711 8,869		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10280-10372	1165 BBLS GELLED WATER & 161,232 # 20/40 SAND
9121-9412	1293 BBLS GELLED WATER & 192,490 # 20/40 SAND
8916-9064	1160 BBLS GELLED WATER & 153,563 # 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:
PRODUCING

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JUL 20 2005

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/21/2005		TEST DATE: 6/25/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 750	WATER – BBL: 95	PROD. METHOD: FLOWS
CHOKE SIZE: 8/64	TBG. PRESS.	CSG. PRESS. 3,500	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 750	WATER – BBL: 95	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
MESAVERDE	8,711	10,372		WASATCH	4,895
				CHAPITA WELLS	5,492
				BUCK CANYON	6,092
				NORTH HORN	6,848
				ISLAND	7,269
				MESAVERDE	7,670
				MIDDLE PRICE RIVER	8,390
				LOWER PRICE RIVER	9,181
				SEGO	9,638
				CASTLEGATE	9,801
				BLACKHAWK	10301

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
 SIGNATURE *Kaylene R. Gardner* DATE 7/15/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Stagecoach 88-17 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6759. Two 400 bbl tank #80602V & 80603V are on location.

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8711-8869	1266 BBLS GELLED WATER & 187,540 # 20/40 SAND
-----------	---

Perforated the Blackhawk from 10,280-81', 10,306-09', 10,327-29', 10,332-34' & 10,370-72' w/2 SPF.

Perforated the Middle Price River/Lower Price River from 9112-13', 9121-23', 9141-42', 9172-73', 9210-12', 9262-64', 9292-93', 9336-38' & 9410-12' w/2 SPF.

Perforated the Middle Price River from 8916-18', 8974-76', 9016-19', 9040-41', 9051-54' & 9063-64' w/2 SPF.

Perforated the Middle Price River from 8711-12', 8758-60', 8764-66', 8802-03', 8819-20', 8828-30', 8842-44', 8850-52' & 8868-69' w/2 SPF.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

July 21, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, 84114-5801

43-047-35444
RE: Stagecoach Unit 88-17
T09S-R22E-Sec. 17
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Stagecoach Unit 88-17
Cement Bond Log Gamma Ray/CCL 05/16/05 (1)
RST Sigma Log Gamma Ray/CCL 05/16/05 (1)

Please contact me if you have any questions.

Regards,


Cristal Messenger
EOG Resources, Inc.
Exploration & Operations Secretary
Denver Office

Enc. 2
cc: Well File

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35682	CHAPITA WELLS UNIT 519-16		SWNW	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14438	13650				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>MVRD</i> - K PER BLM EFFECTIVE 3/1/2005							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35406	STAGECOACH UNIT 82-20		SWNE	20	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	13957	13702				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>MVMCS</i> - K PER BLM EFFECTIVE 6/1/2005							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35444	STAGECOACH UNIT 88-17		NENE	17	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	13957	13702				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>MVMCS</i> - K PER BLM EFFECTIVE 6/1/2005							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/10/2006

Date

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APR 11 2006



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

well file



IN REPLY REFER TO
3180
UT-922

February 27, 2006

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Denver, Colorado 80202

Re: Initial Consolidated
Mesaverde/Mancos Formation PA "A-B"
Stagecoach Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde/Mancos Formation PA "A-B", Stagecoach Unit, UTU63027F, AFS No. 891006951F, is hereby approved effective as of June 1, 2005, pursuant to Section 11 of the Stagecoach Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde/Mancos Formation PA "A-B" results in an initial consolidated participating area of 1,520.00 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
SCU 88-17	43-047-35444	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 17-9S-22E	Patented
SCU 86-20	43-047-35604	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-22E	UTU019362A

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde/Mancos Formation PA "A-B", Stagecoach Unit and its effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

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DIV. OF OIL, GAS & MINING

Enclosure