



## WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202  
Telephone: 303 573 5404 Fax: 303 573 5609

December 30, 2003

Ms. Diana Whitney  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-6100

RE: Exception Location  
Federal 1022-15J  
8,600' Mesaverde well  
1,604' FSL, 2,166' FEL (NW/4SE/4) Sec 15-T10S-R22E  
Uintah County, Utah  
NBU Prospect

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. plans to drill the captioned well to a depth of 8,600' to test the Wasatch and Mesaverde formations. The well is a non-unit well located in a "hole" in the Natural Buttes Unit, but at an exception location to Rule 649-3-2 due to topographic reasons.

Westport owns the leasehold being infringed upon by the exception location. Westport, as 100% owner of the subject well and offset leasehold owner does not object to the captioned well.

Westport requests your approval of this exception location to Rule 649-3-2. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,

Bruce E. Johnston  
Land Manager  
BEJ/204  
cc Shiela Upchego

RECEIVED  
JAN 02 2004  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		8. Lease Name and Well No. FEDERAL 1022-15J	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		9. API Well No. 43-047-35440	
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1604FSL 2166FEL 4422763Y 39.94618 At proposed prod. zone 634664Y -109.42371		11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T10S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 37 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1604	16. No. of Acres in Lease 640.00	17. Spacing Unit dedicated to this well 40.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8600 MD	20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5204 GL	22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission) <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 01/05/2004
Title REGULATORY ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-20-04
Title ENVIRONMENTAL SCIENTIST III		

**Federal Approval of this Action is Necessary**

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

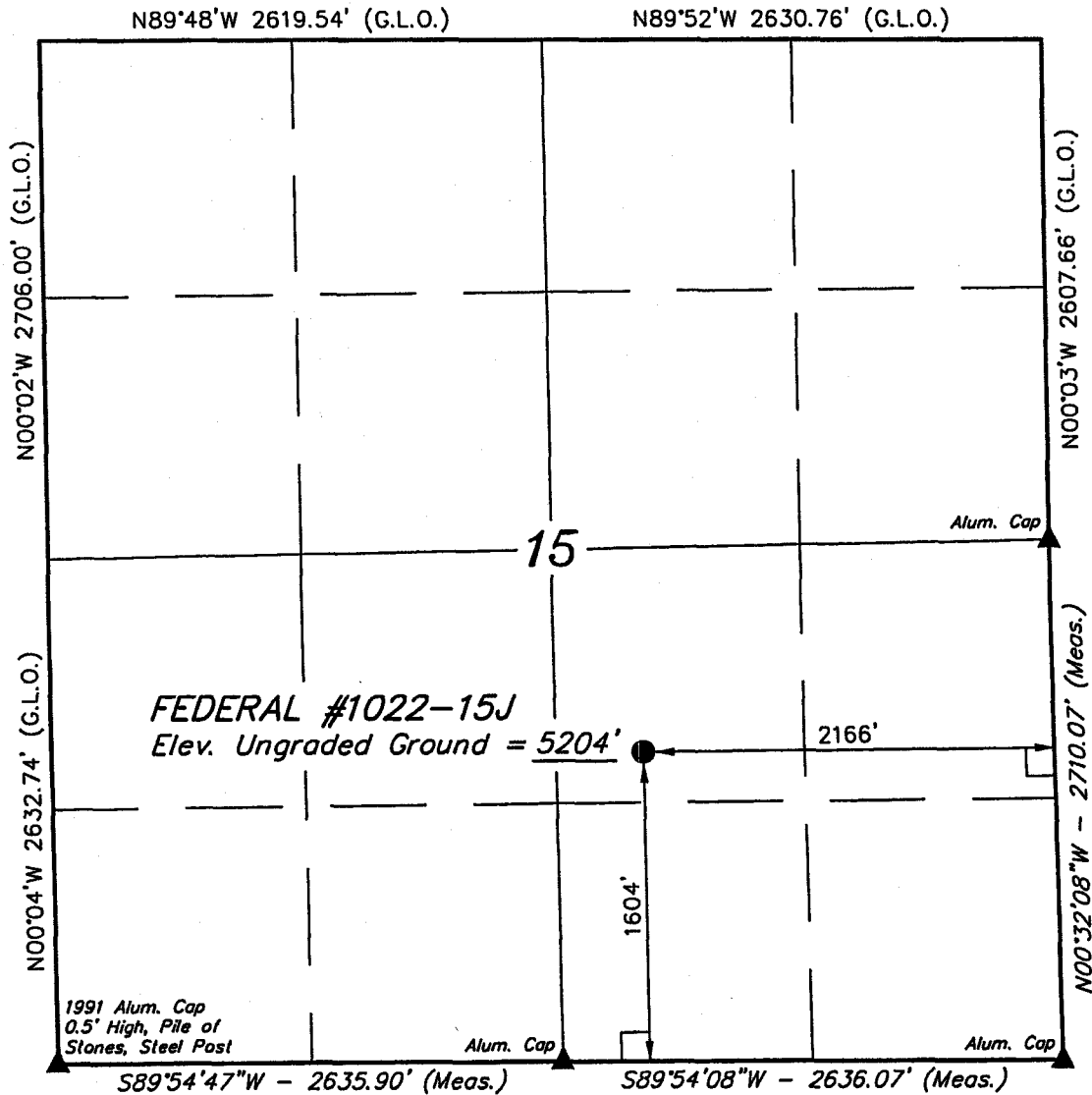
Additional Operator Remarks (see next page)

Electronic Submission #26465 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

**RECEIVED**  
**JAN 12 2004**  
DIV. OF OIL, GAS & MINING

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# T10S, R22E, S.L.B.&M.



## WESTPORT OIL AND GAS COMPANY, L.P.

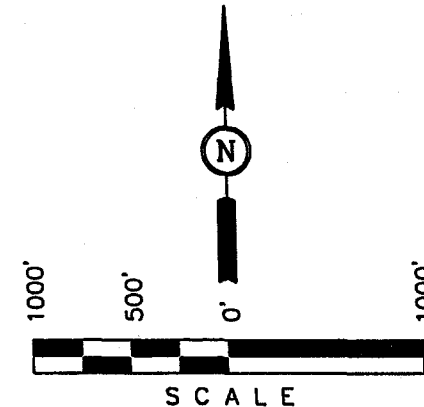
Well location, FEDERAL #1022-15J, located as shown in the NW 1/4 SE 1/4 of Section 15, T10S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

### LEGEND:

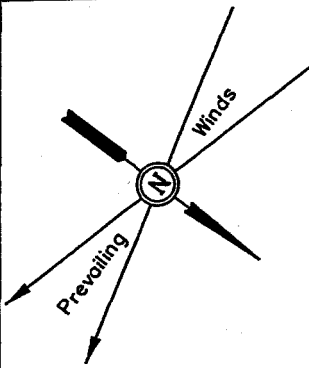
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.
  - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)
- (AUTONOMOUS NAD 83)  
LATITUDE = 39°56'45.67" (39.946019)  
LONGITUDE = 109°25'27.50" (109.424306)

SCALE 1" = 1000'	DATE SURVEYED: 10-27-03	DATE DRAWN: 11-03-03
PARTY K.K. B.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

# WESTPORT OIL AND GAS COMPANY, L.P.

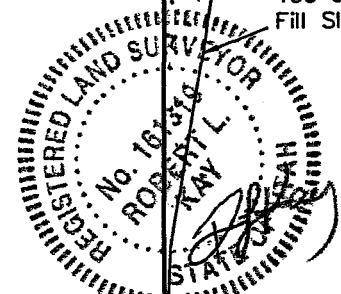
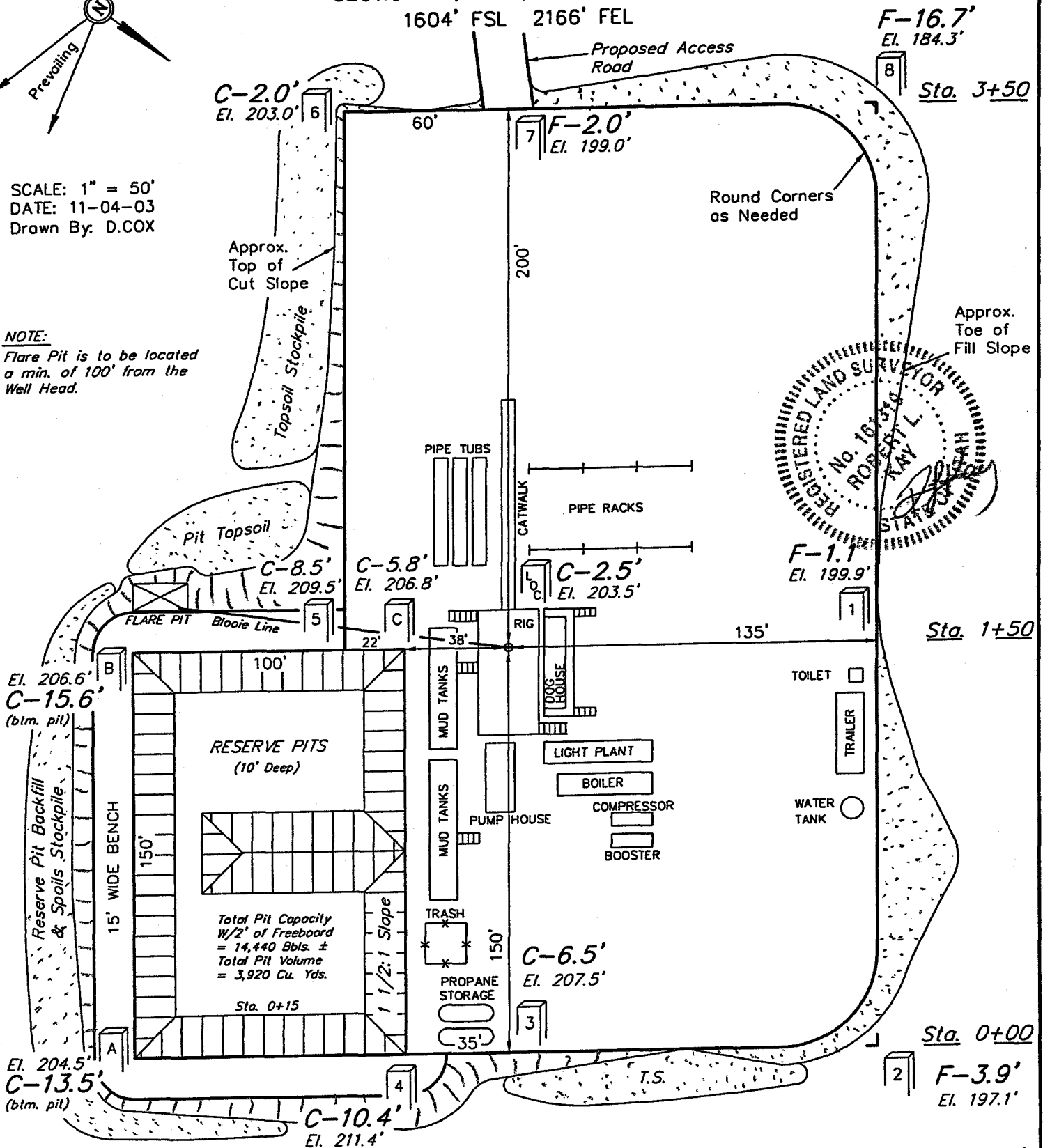
## LOCATION LAYOUT FOR

FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL



SCALE: 1" = 50'  
DATE: 11-04-03  
Drawn By: D.COX

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5203.5'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5201.0'

**FIGURE #1**

WESTPORT OIL AND GAS COMPANY, L.P.

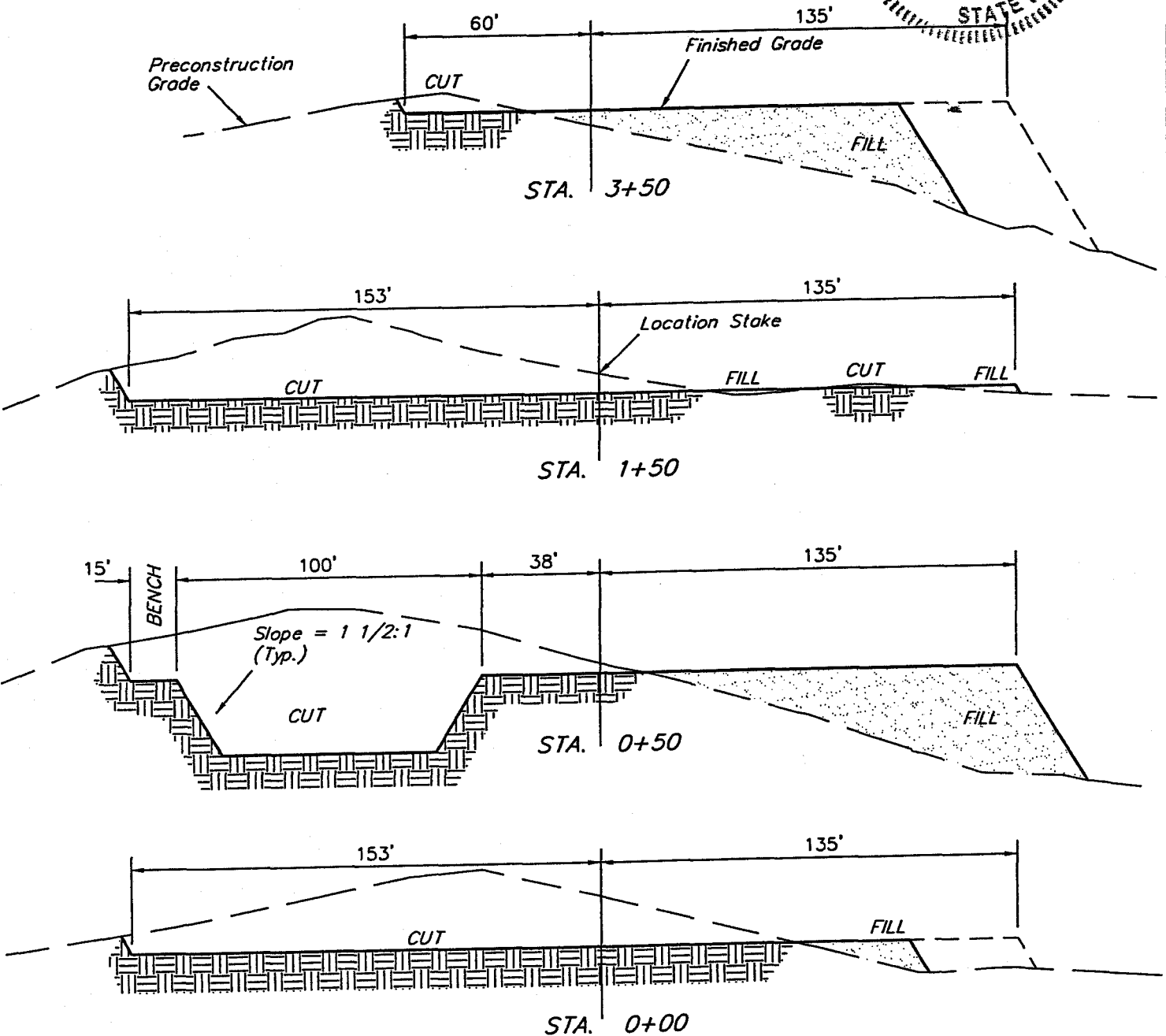
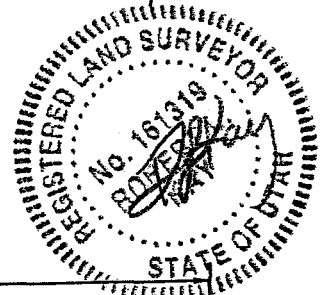
FIGURE #2

TYPICAL CROSS SECTIONS FOR

FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 11-04-03  
Drawn By: D.COX

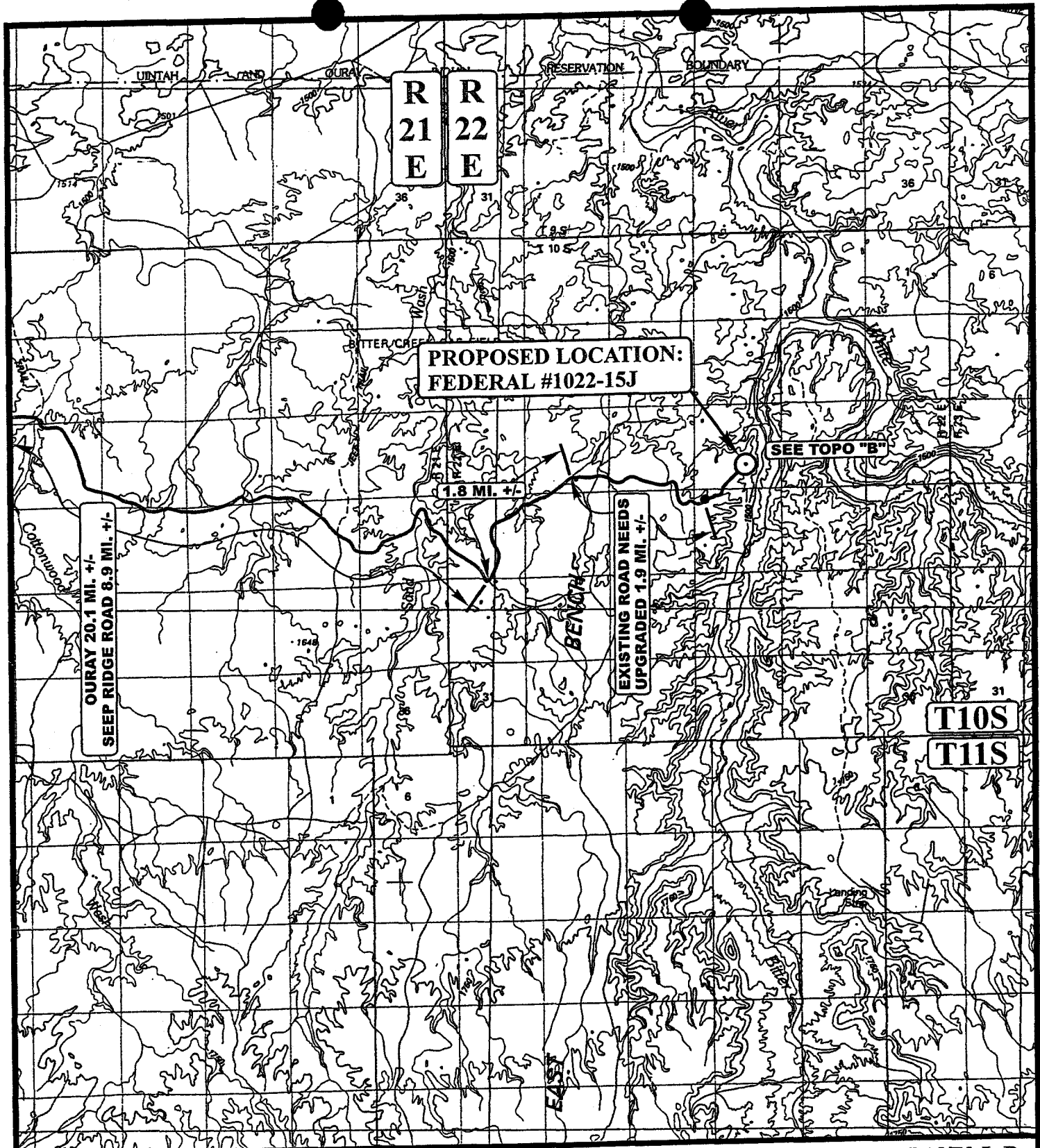


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 11,070 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,660 CU.YDS.</b>
<b>FILL</b>	<b>= 8,660 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,550 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**LEGEND:**

○ PROPOSED LOCATION

**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-15J**  
**SECTION 15, T10S, R22E, S.L.B.&M.**  
**1604' FSL 2166' FEL**

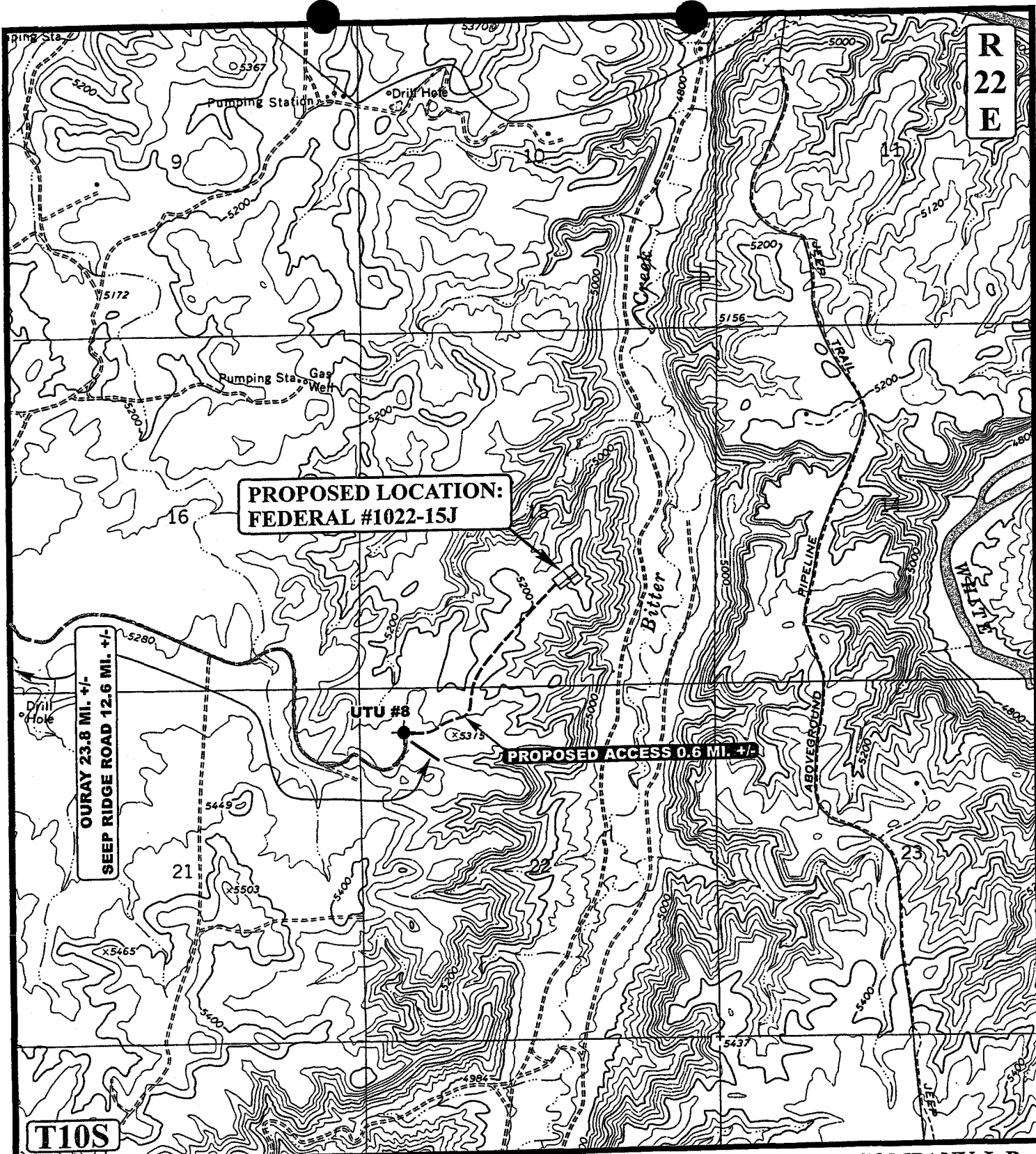


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 10 30 03  
**MAP** MONTH DAY YEAR

**SCALE: 1:100,000** DRAWN BY: P.M. **REVISED: 00-00-00**





**PROPOSED LOCATION:  
FEDERAL #1022-15J**

**OURAY 23.8 MI. +/-  
SEEP RIDGE ROAD 12.6 MI. +/-**

**PROPOSED ACCESS 0.6 MI. +/-**

**UTU #8**

**T10S**

**R  
22  
E**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED

**WESTPORT OIL AND GAS COMPANY, L.P.**

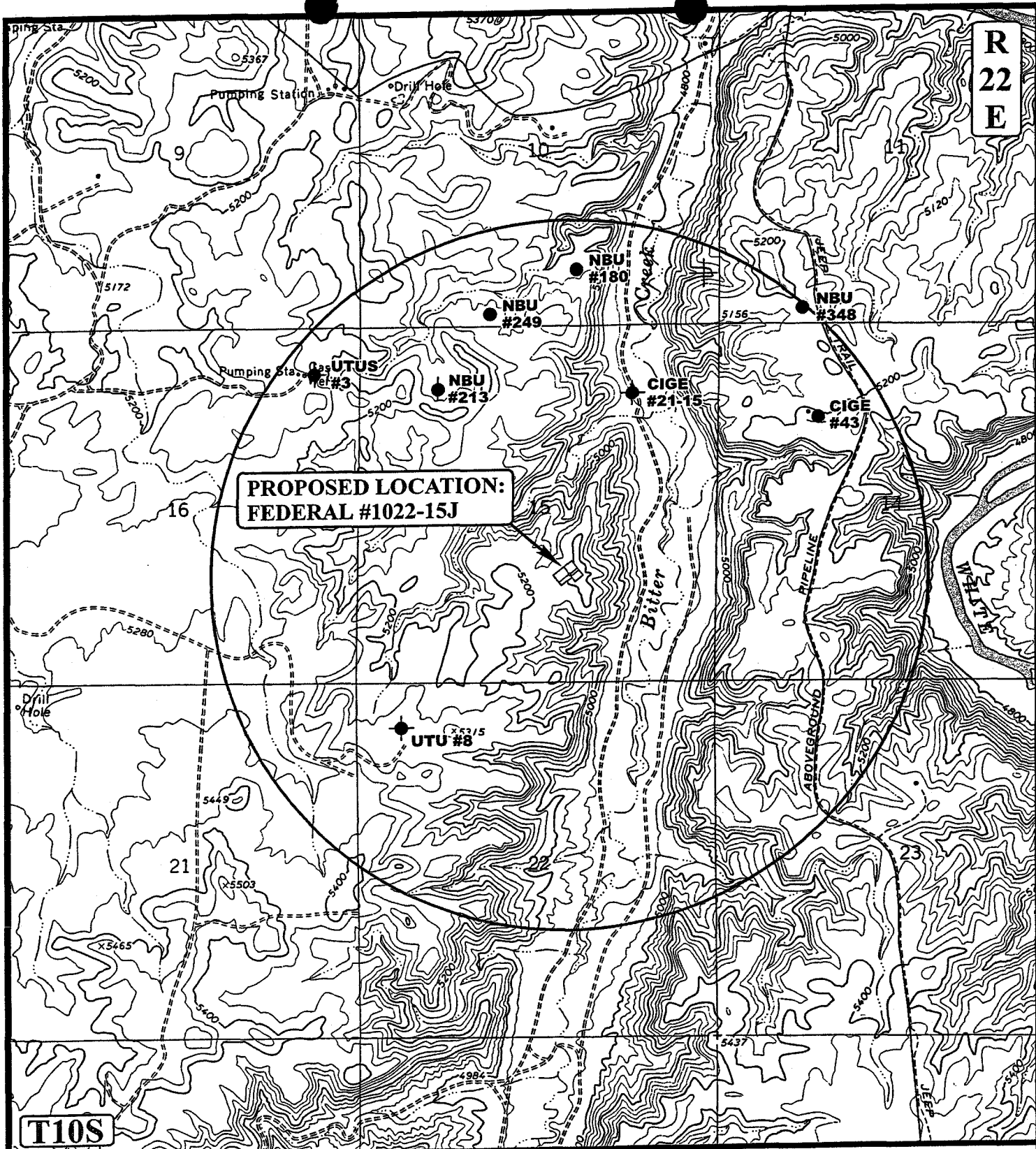
**FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL**



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<b>TOPOGRAPHIC MAP</b>	<b>10</b>	<b>30</b>	<b>03</b>	<b>B TOPO</b>
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: P.M.		REVISED: 00-00-00



R  
22  
E

**PROPOSED LOCATION:  
FEDERAL #1022-15J**

**T10S**

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL**

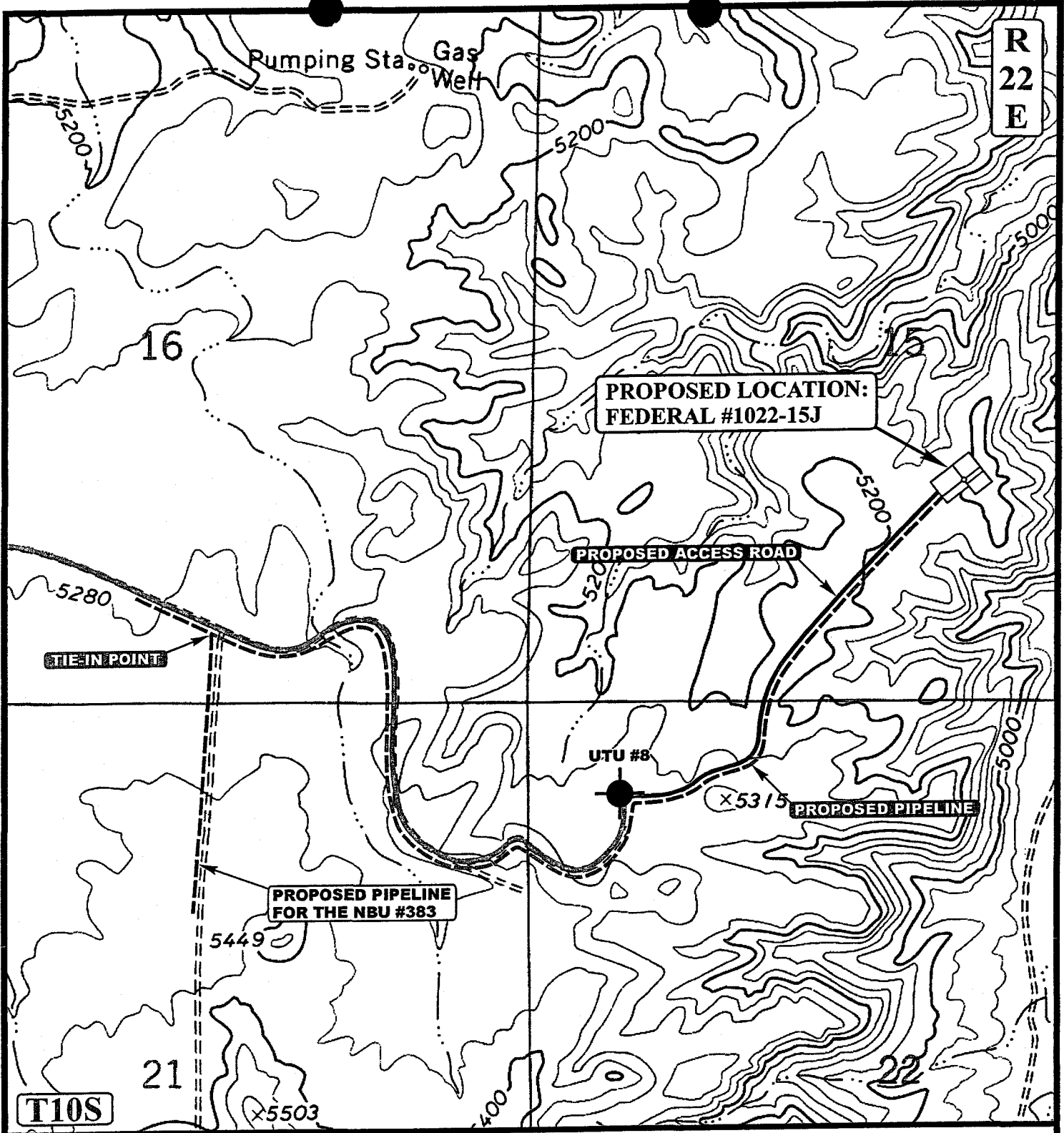
**U&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 10 30 03  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00




**C**  
**TOPO**





APPROXIMATE TOTAL PIPELINE DISTANCE = 8,600' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-15J**  
**SECTION 15, T10S, R22E, S.L.B.&M.**  
**1604' FSL 2166' FEL**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
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**TOPOGRAPHIC** 10 30 03  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **D**  
**TOPO**

**FEDERAL #1022-15J  
NW/SE SEC. 15, T10S, R22E  
UINTAH COUNTY, UTAH  
U-025187**

**ONSHORE ORDER NO. 1**

***DRILLING PROGRAM***

**1. Geologic Surface Formation:**

Uinta – at Surface

**2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	Uinta
	Green River	1035'
Gas	Wasatch	4105'
Gas	Mesaverde	6485'
	TD	8600'

**3. Pressure Control Equipment (Schematic Attached)**

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

**4. Proposed Casing & Cementing Program:**

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

**5. Drilling Fluids Program:**

Please refer to the attached Drilling Fluids Program

6.    **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7.    **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 8,600' TD approximately equals 3,440 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,548 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8.    **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9.    **Variations:**

None anticipated.

10.   **Other:**

A Class III Archaeological Study Report, is attached.

FEDERAL #1022-15J  
NW/SE SEC. 15, T10S, R22E  
UINTAH COUNTY, UTAH  
U-025187

ONSHORE ORDER NO. 1

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

Refer to Topo Map B for the proposed access road.

2. **Planned Access Roads:**

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

*The following guidelines will apply if the well is productive.*

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

**5. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

**6. Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

**7. Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

*Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).*

**8. Ancillary Facilities:**

None are anticipated.

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078  
(435) 781-4400

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

**WILDLIFE STIP:**

*ANTELOPE: No construction between May 1<sup>st</sup> through June 15<sup>th</sup>.*

**Seed Mixture:**

Black Sage                    1 lb/acre  
Needle & Thread Grass 4 lb/acre  
Shade Scale                 4 lb/acre  
Indian Rice Grass         3 lb/acre

13. **Lessee's or Operators's Representative & Certification:**

Sheila Upchego  
Regulatory Analyst  
Westport O&G Co. L.P.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7024

Randy Bayne  
Drilling Manager  
Westport O&G Co. L.P.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.



Westport Oil & Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego  
Sheila Upchego



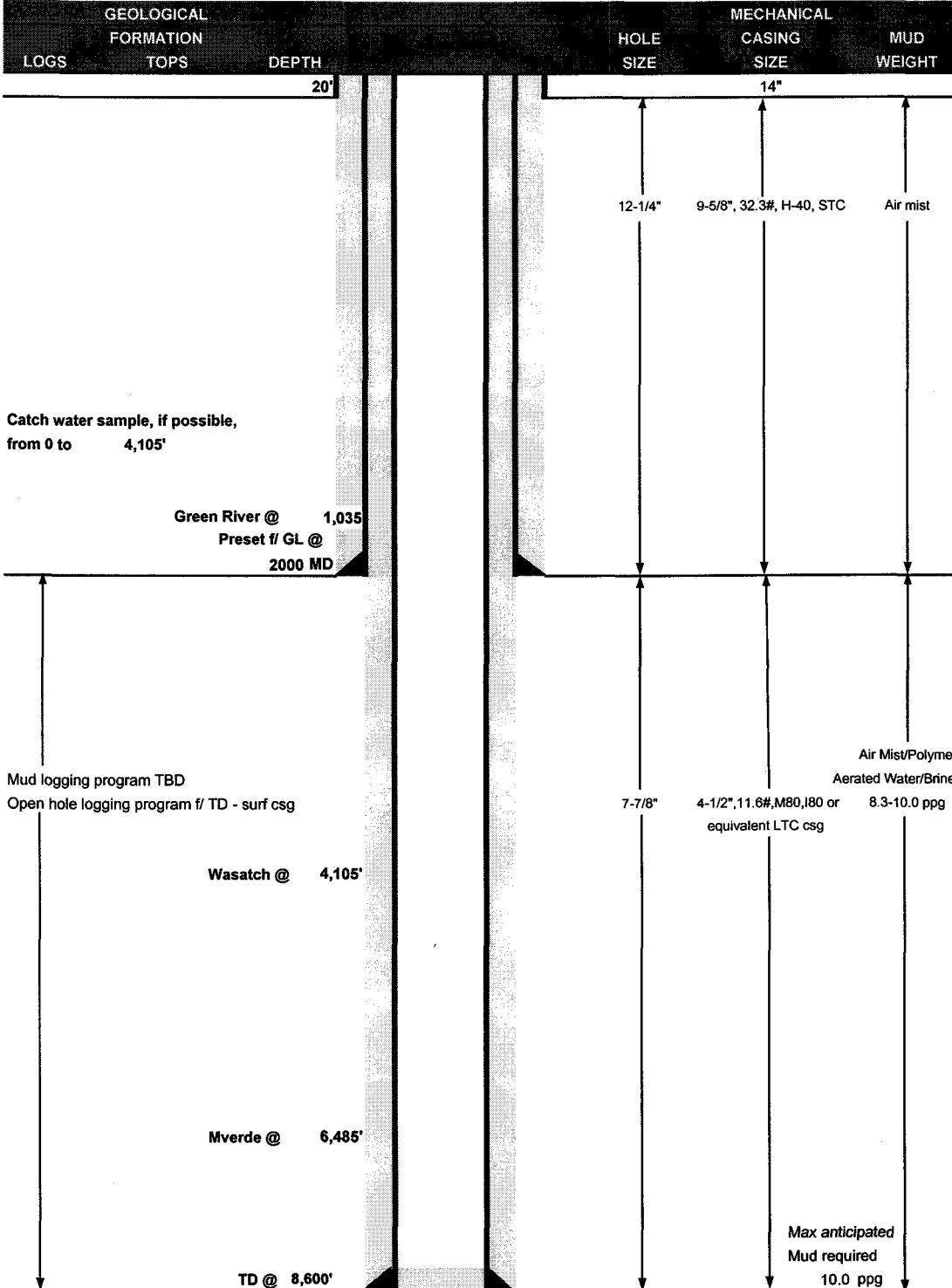
12/30/03  
Date



Westport Oil and Gas Company, L.P.

**DRILLING PROGRAM**

COMPANY NAME Westport Oil and Gas Co., L.P. DATE January 2, 2004  
WELL NAME FEDERAL 1022-15J TD 8,600' MD/TVD  
FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5,201' GL KB 5,216'  
SURFACE LOCATION 1604' FSL & 2166' FEL, SEC. 15, T10S, R22E BHL Straight Hole  
Lat (39.946019) Long (109.424306)  
OBJECTIVE ZONE(S) Wasatch/Mesaverde  
ADDITIONAL INFO Regulatory Agencies: BLM (SURFACE & MINERALS), UDOGM, Tri-County Health Dept.





**Westport Oil and Gas Company, L.P.**  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.88*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 8600	11.60	M-80	LTC	7780	6350	201000

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)  
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)  
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoym.Fact. of water)  
 MASP 2580 psi

\*\*\*\*\* Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE <b>Option 1</b>	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>							
SURFACE <b>Option 2</b>	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,600'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	5,000'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1400	60%	14.30	1.31

\*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.  
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.  
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: \_\_\_\_\_  
 Brad Laney

DATE: \_\_\_\_\_

DRILLING SUPERINTENDENT: \_\_\_\_\_  
 Randy Bayne DHD\_Fed1022-15J\_APD

DATE: \_\_\_\_\_

WESTPORT OIL AND GAS COMPANY, L.P.  
FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 8.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE UTE TRIBAL UNIT #8 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.4 MILES.

**WESTPORT OIL AND GAS COMPANY, L.P.**  
**FEDERAL #1022-15J**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 15, T10S, R22E, S.L.B.&M.

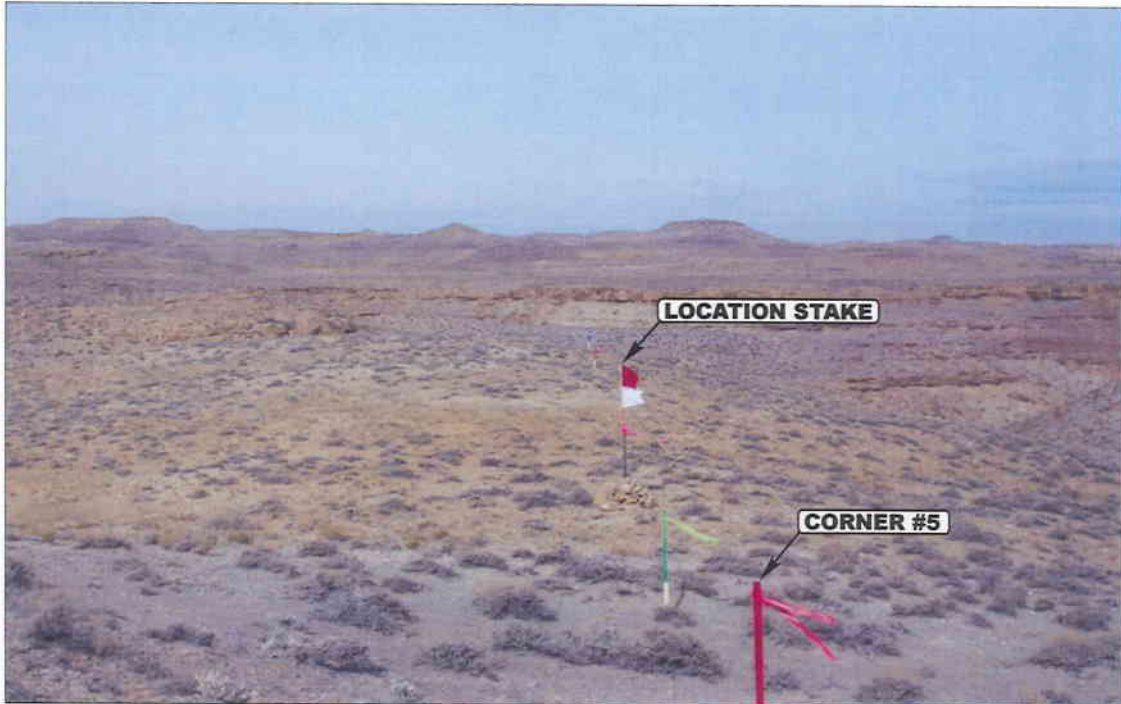


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

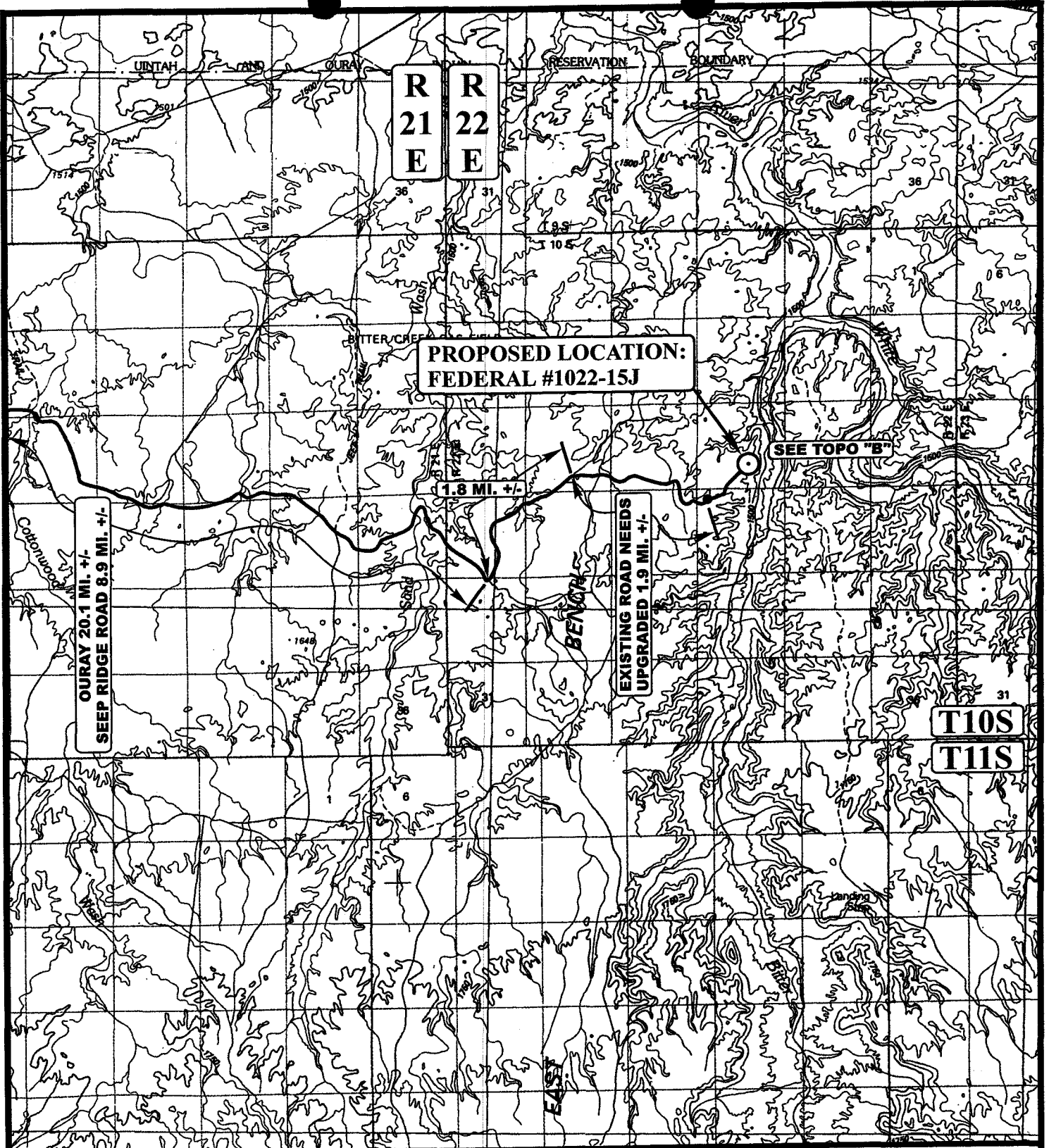
CAMERA ANGLE: NORTHEASTERLY



**U** **E** **L** **S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

- Since 1964 -

<b>LOCATION PHOTOS</b>			<b>10</b>	<b>30</b>	<b>03</b>	<b>PHOTO</b>
			MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.	REVISED: 00-00-00				



**LEGEND:**

⊙ PROPOSED LOCATION



**WESTPORT OIL AND GAS COMPANY, L.P.**

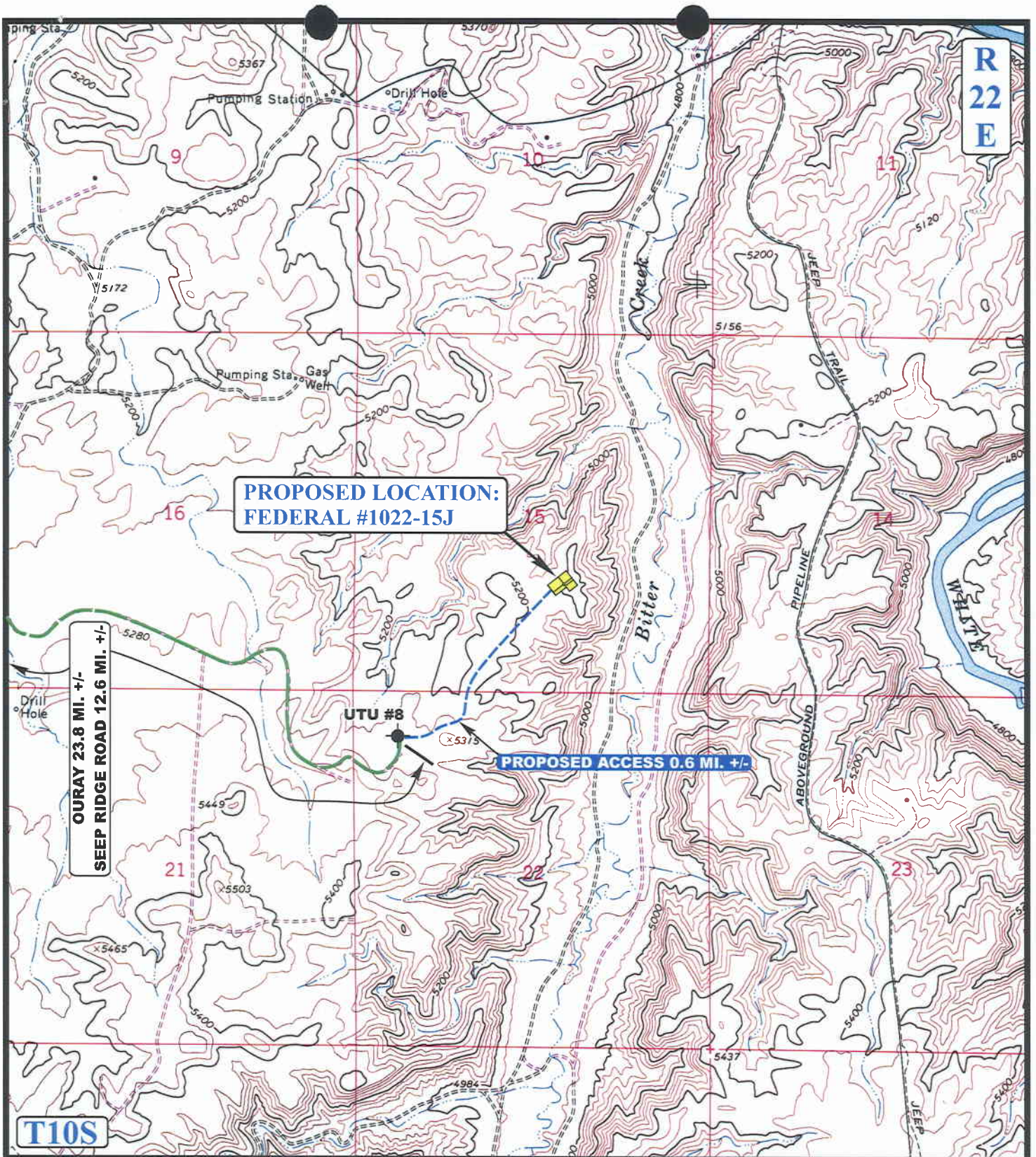
**FEDERAL #1022-15J**  
**SECTION 15, T10S, R22E, S.L.B.&M.**  
**1604' FSL 2166' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 10/30/03  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:  
FEDERAL #1022-15J**

**OURAY 23.8 MI. +/-  
SHEEP RIDGE ROAD 12.6 MI. +/-**

**PROPOSED ACCESS 0.6 MI. +/-**

**UTU #8**

**LEGEND:**

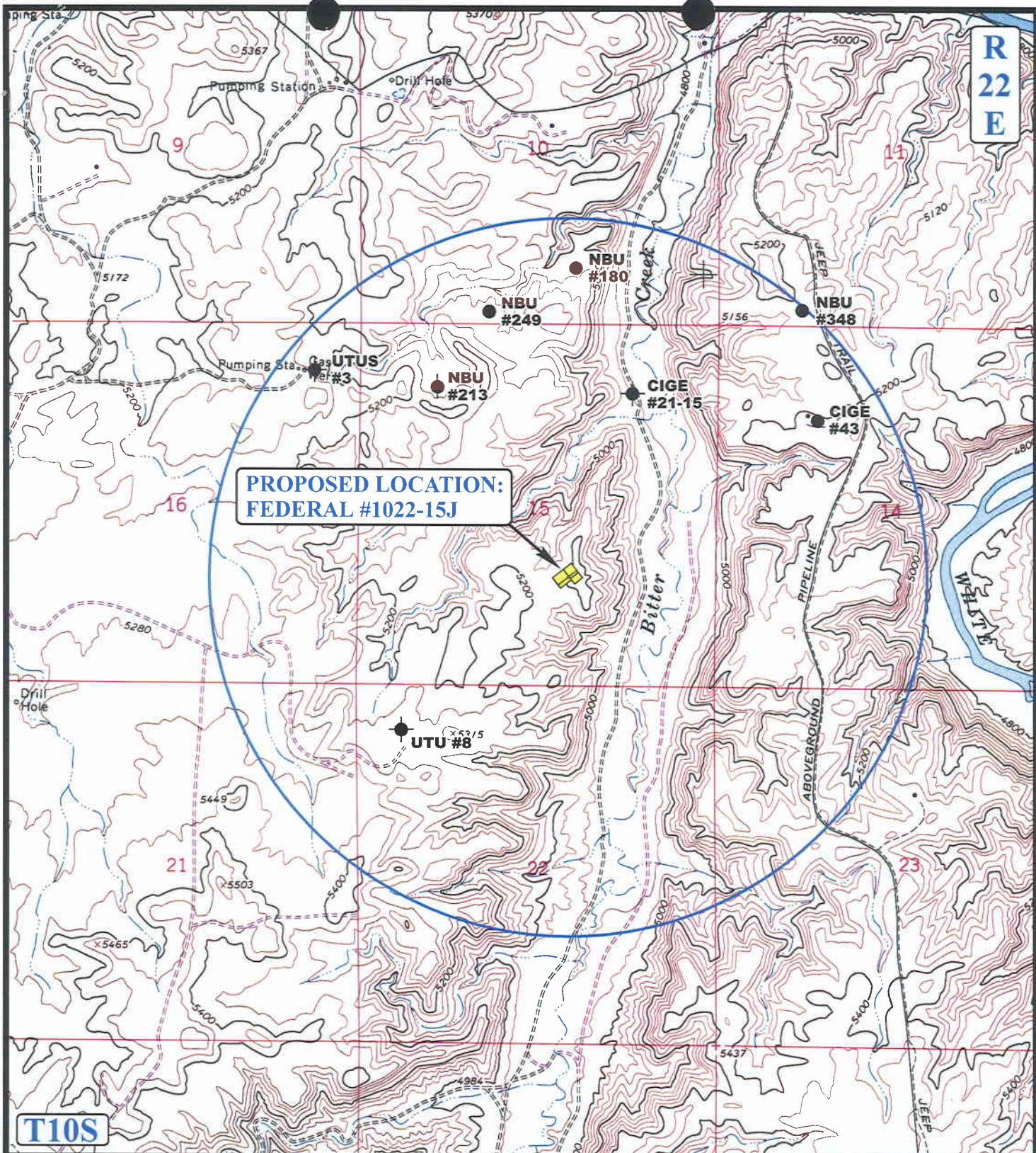
- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING ROAD NEEDS UPGRADED

**U&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL**

**TOPOGRAPHIC MAP** 10 30 03  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:  
FEDERAL #1022-15J**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ⦿ ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED

**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL**

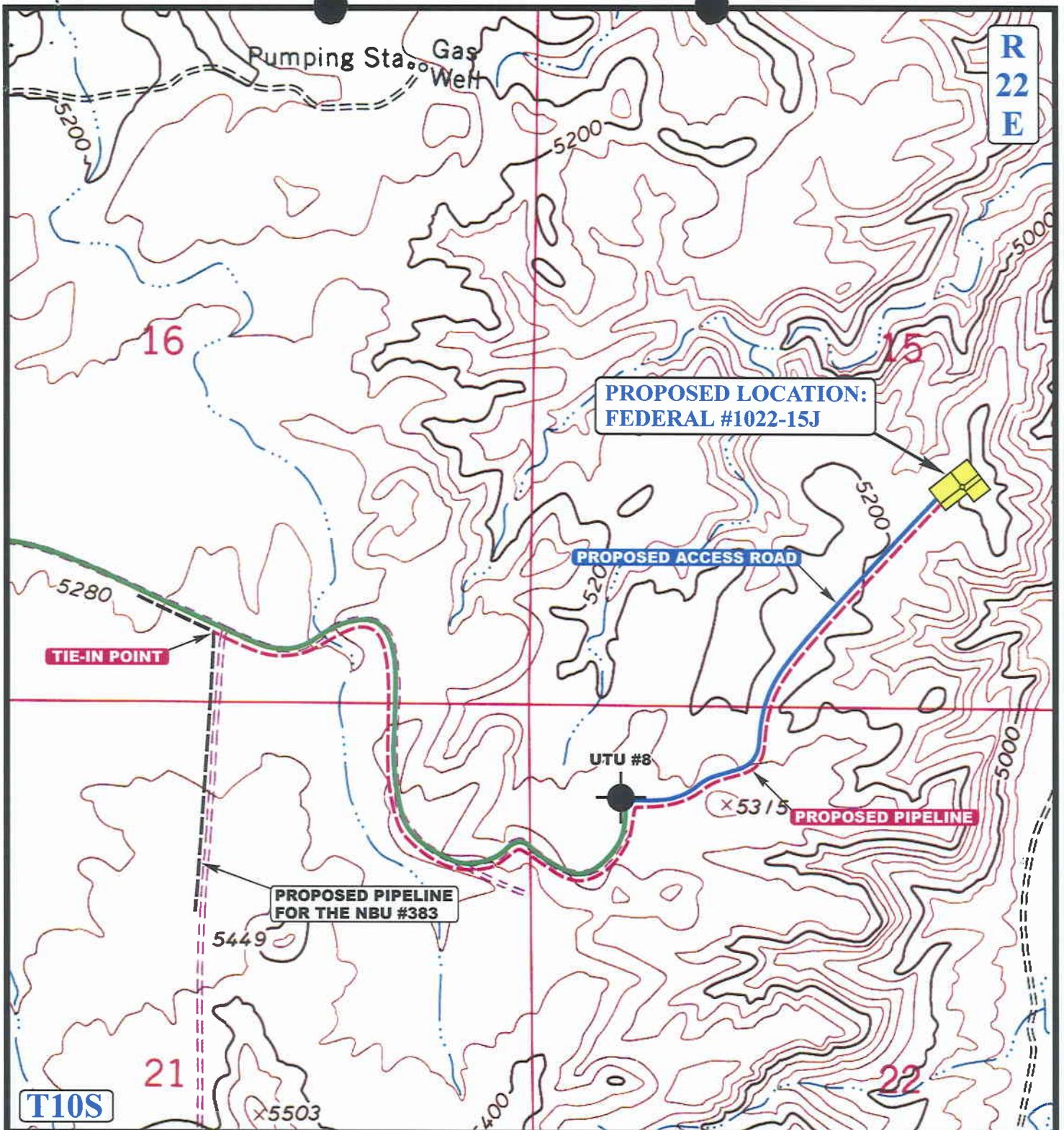
**UEIS**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 10 30 03  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 8,600' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - EXISTING PIPELINE
- - - - PROPOSED PIPELINE



**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **10 30 03**  
MONTH DAY YEAR

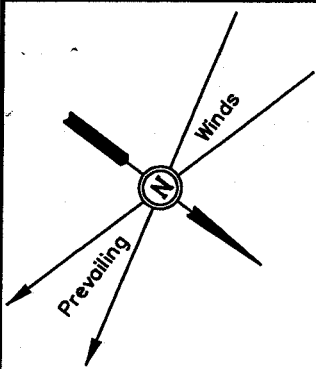
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



# WESTPORT OIL AND GAS COMPANY, L.P.

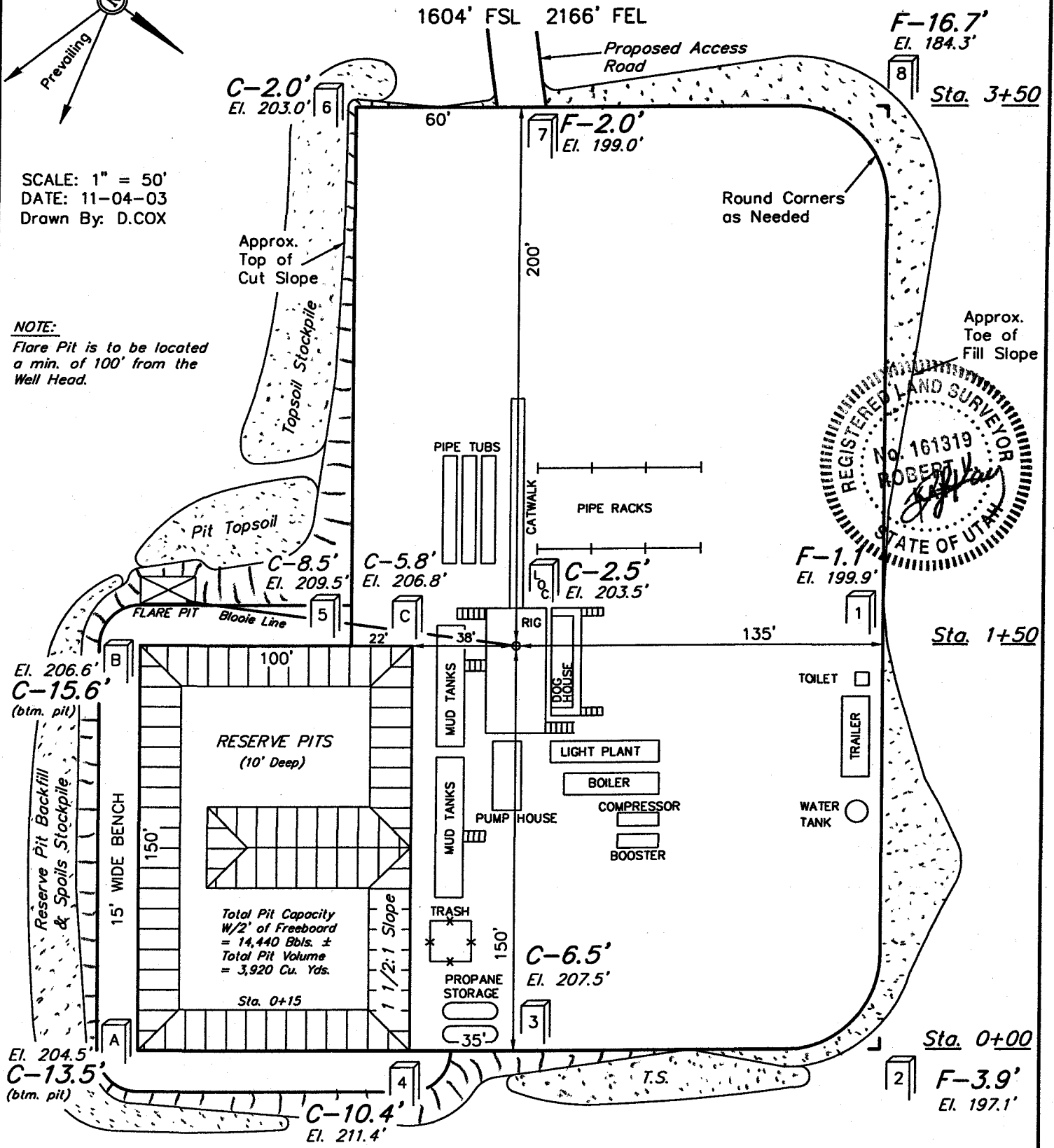
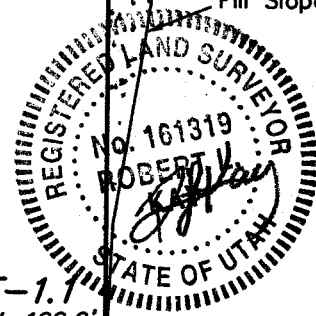
LOCATION LAYOUT FOR

FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL



SCALE: 1" = 50'  
DATE: 11-04-03  
Drawn By: D.COX

**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5203.5'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5201.0'

**FIGURE #1**

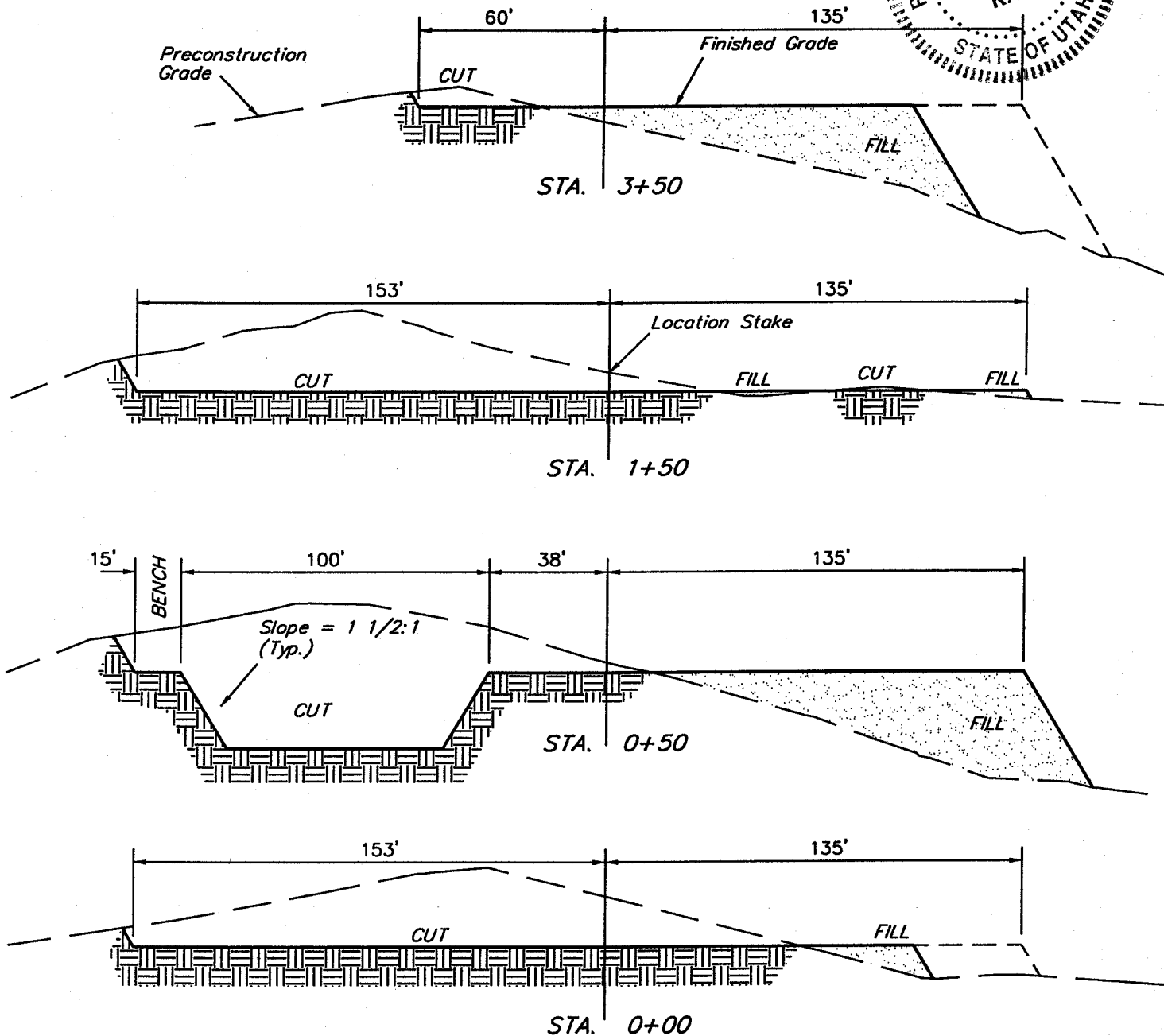
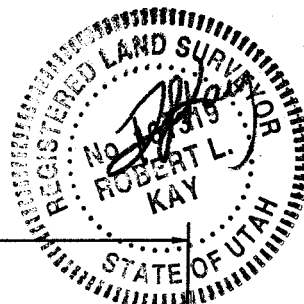
WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 FEDERAL #1022-15J  
 SECTION 15, T10S, R22E, S.L.B.&M.  
 1604' FSL 2166' FEL

1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 11-04-03  
 Drawn By: D.COX



APPROXIMATE YARDAGES

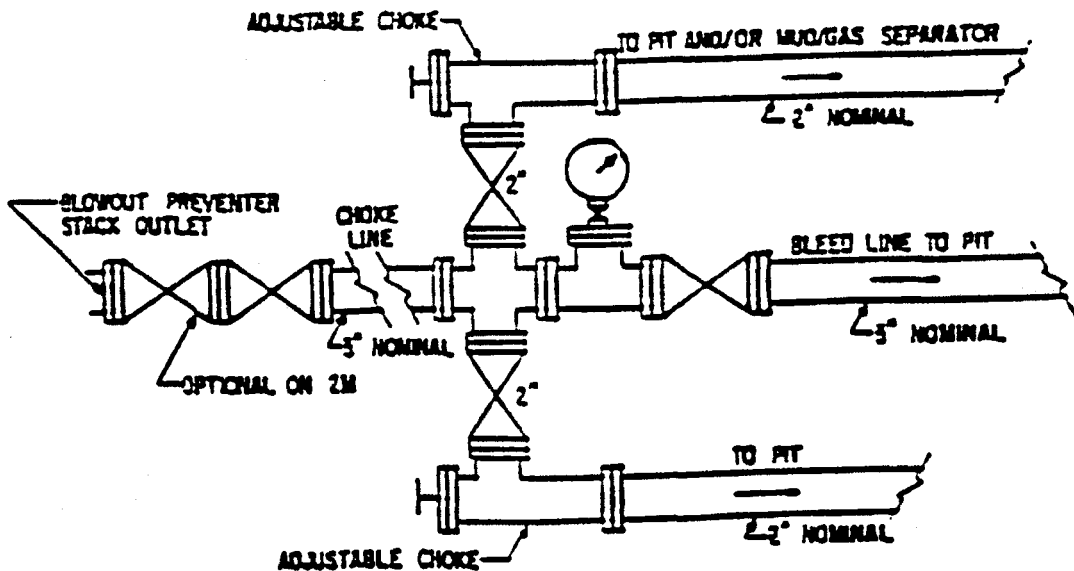
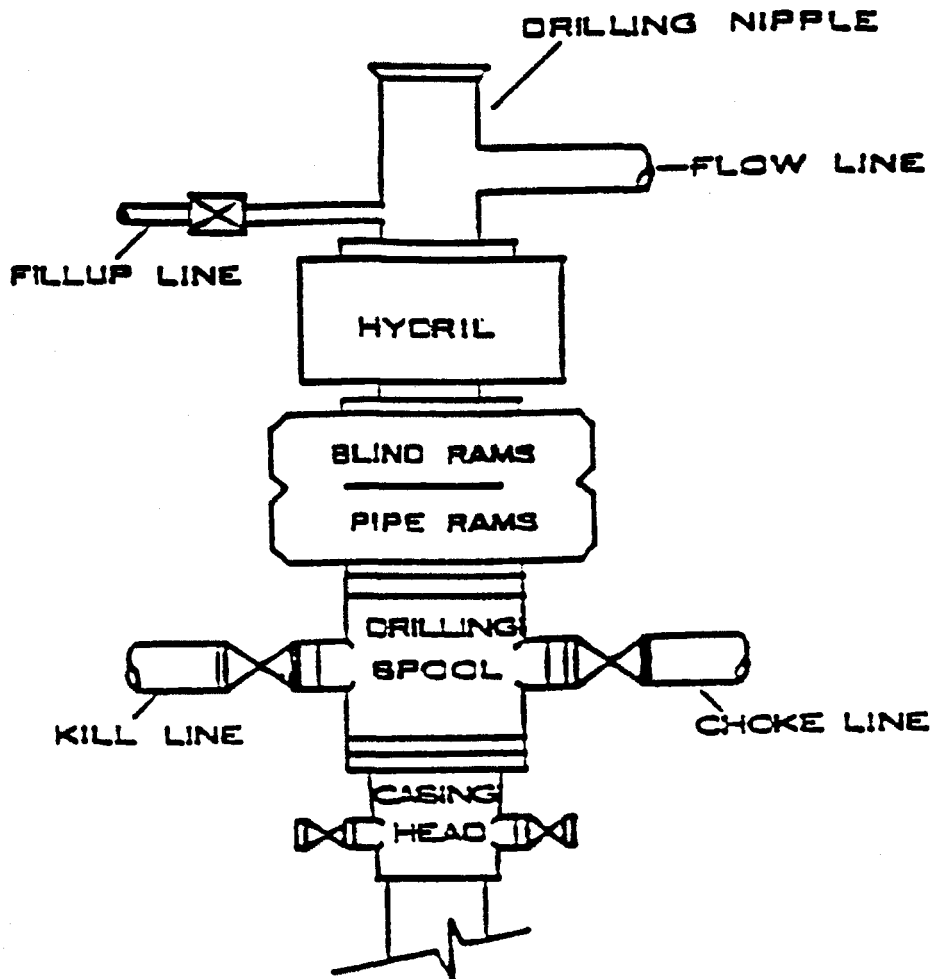
CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 11,070 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,660 CU.YDS.</b>
<b>FILL</b>	<b>= 8,660 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,550 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,550 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

# BOP STACK



004

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/12/2004

API NO. ASSIGNED: 43-047-35440

WELL NAME: FEDERAL 1022-15J  
OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:  
NWSE 15 100S 220E  
SURFACE: 1604 FSL 2166 FEL  
BOTTOM: 1604 FSL 2166 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-025187  
SURFACE OWNER: 1 - Federal

LATITUDE: 39.94618  
LONGITUDE: 109.42371

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. CO-1203 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-8496 )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)

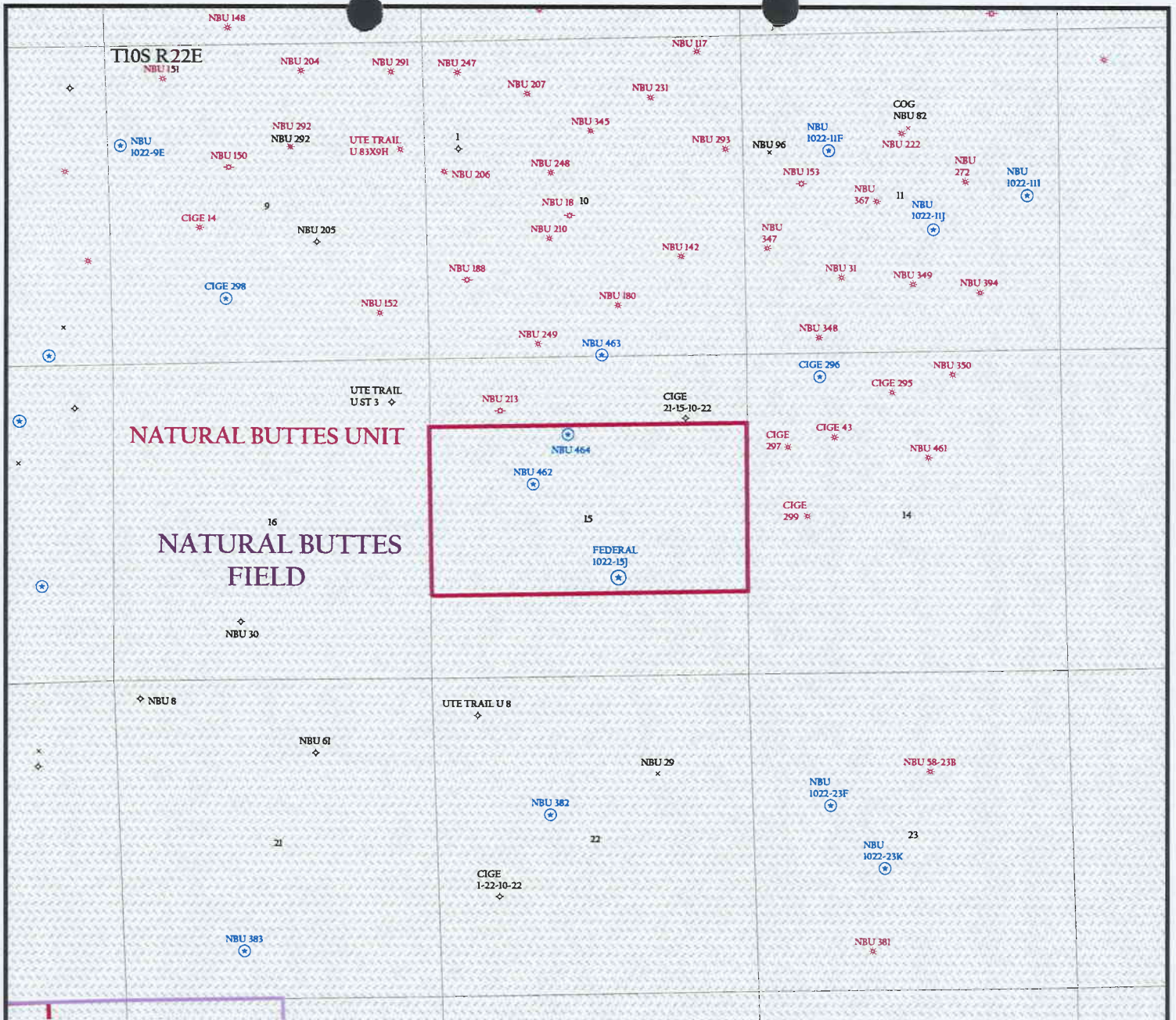
LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

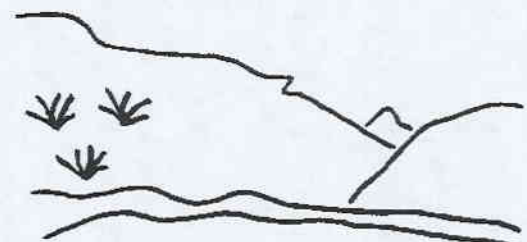
COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal approval  
2- Spacing strip  
3- OIL SHALE



OPERATOR: WESTPORT OIL & GAS CO (N2115)  
 SEC. 15 T.10S, R.22E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: Uintah  
 SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA WHITNEY  
 DATE: 15-JANUARY-2004



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 (801) 538-5340 telephone  
 (801) 358-3940 fax  
 (801) 538-7223 TTY  
 www.nr.utah.gov

Michael O. Leavitt  
 Governor  
 Robert L. Morgan  
 Executive Director  
 Lowell P. Braxton  
 Division Director

January 20, 2004

Westport Oil & Gas Company L.P.  
 1368 South 1200 East  
 Vernal, UT 84078

Re: Federal 1022-15J Well, 1604' FSL, 2166' FEL, NW SE, Sec. 15, T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35440.

Sincerely,

(for) John R. Baza  
 Associate Director

pab  
 Enclosures

cc: Uintah County Assessor  
 Bureau of Land Management, Vernal District Office

**Operator:** Westport Oil & Gas Company L.P.  
**Well Name & Number** Federal 1022-15J  
**API Number:** 43-047-35440  
**Lease:** U-025187

**Location:** NW SE                      **Sec.** 15                      **T.** 10 South                      **R.** 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

<b>CONFIDENTIAL</b>		5. Lease Serial No. UTU025187
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		6. If Indian, Allottee or Tribe Name
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator WESTPORT OIL & GAS COMPANY LP    Contact: SHEILA UPCHEGO E-Mail: supchegeo@westportresourcescorp.com		8. Lease Name and Well No. FEDERAL 1022-15J
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	9. API Well No. 43-047-35440-00-X1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface                      NWSE 1604FSL 2166FEL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 37 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T10S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1604	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8600 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5204 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file CO1203
		23. Estimated duration

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 01/05/2004
Title REGULATORY ANALYST		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 06/01/2004
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional Operator Remarks (see next page)**

**Electronic Submission #26465 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal  
Committed to AFMSS for processing by LESLIE WALKER on 01/07/2004 (04LW0224AE)**

**Revisions to Operator-Submitted EC Data for APD #26465**

**Operator Submitted**

**BLM Revised (AFMSS)**

Lease: U-025187

UTU025187

Agreement:

Operator: WESTPORT OIL & GAS COMPANY L.P

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435.781.7024  
Fx: 435.781.7094

1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435 789 4433  
Fx: 435 789 4436

Admin Contact: SHEILA UPCHEGO  
OPERATIONS  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435.781.7024  
Fx: 435.781.7094

SHEILA UPCHEGO  
REGULATORY ANALYST  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435.781.7024  
Fx: 435.781.7094

E-Mail: [supchego@westportresourcescorp.com](mailto:supchego@westportresourcescorp.com)

E-Mail: [supchego@westportresourcescorp.com](mailto:supchego@westportresourcescorp.com)

Tech Contact: SHEILA UPCHEGO  
REGULATORY ANALYST  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

SHEILA UPCHEGO  
REGULATORY ANALYST  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

Well Name: FEDERAL  
Number: 1022-15J

FEDERAL  
1022-15J

Location:  
State: UT  
County: UINTAH  
S/T/R: Sec 15 T10S R22E Mer SLB  
Surf Loc: NWSE 1604FSL 2166FEL

UT  
UINTAH  
Sec 15 T10S R22E Mer SLB  
NWSE 1604FSL 2166FEL

Field/Pool: NATURAL BUTTES

NATURAL BUTTES

Bond: CO-1203

CO1203

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.  
Well Name & Number: Federal 1022-15J  
Lease Number: U-025187  
Location: NWSE Sec. 15 T. 10S R. 22E  
API Number: 43-047-35440  
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD of the production casing to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- No drilling or construction is allowed between May 15 and June 20 to protect the pronghorn antelope during their kidding period.
- A plastic liner is needed. Felt is not necessary unless rocks are encountered.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	3 lbs. /acre
Needle and threadgrass	<i>Stipa comata</i>	4 lbs. /acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs. /acre
Black sage	<i>Artemisia nova</i>	1 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- If cultural or paleontological materials are found, cease work and notify this office immediately.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**007**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SECTION 15-T10S-R22E 1604'FSL & 2166'FEL

5. Lease Serial No.

U-025187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-15J

9. API Well No.

43-047-35440

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE LOCATION LAYOUT AND THE TYPICAL CROSS SECTIONS FOR THE SUBJECT WELL LOCATION. IN ORDER TO ACCOMMODATE THE PIONEER RIG #38.

PLEASE REFER TO THE ATTACHED REVISED LOCATION LAYOUT AND TYPICAL CROSS SECTIONS PLATS.

**Federal Approval of this Action is Necessary**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
DEC 13 2004**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

December 9, 2004

DIV. OF OIL, GAS & MINING

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

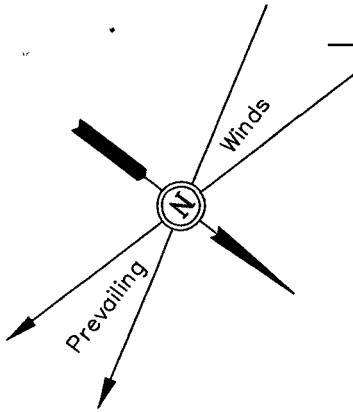
(Instructions on reverse)

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

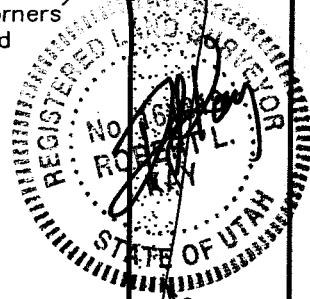
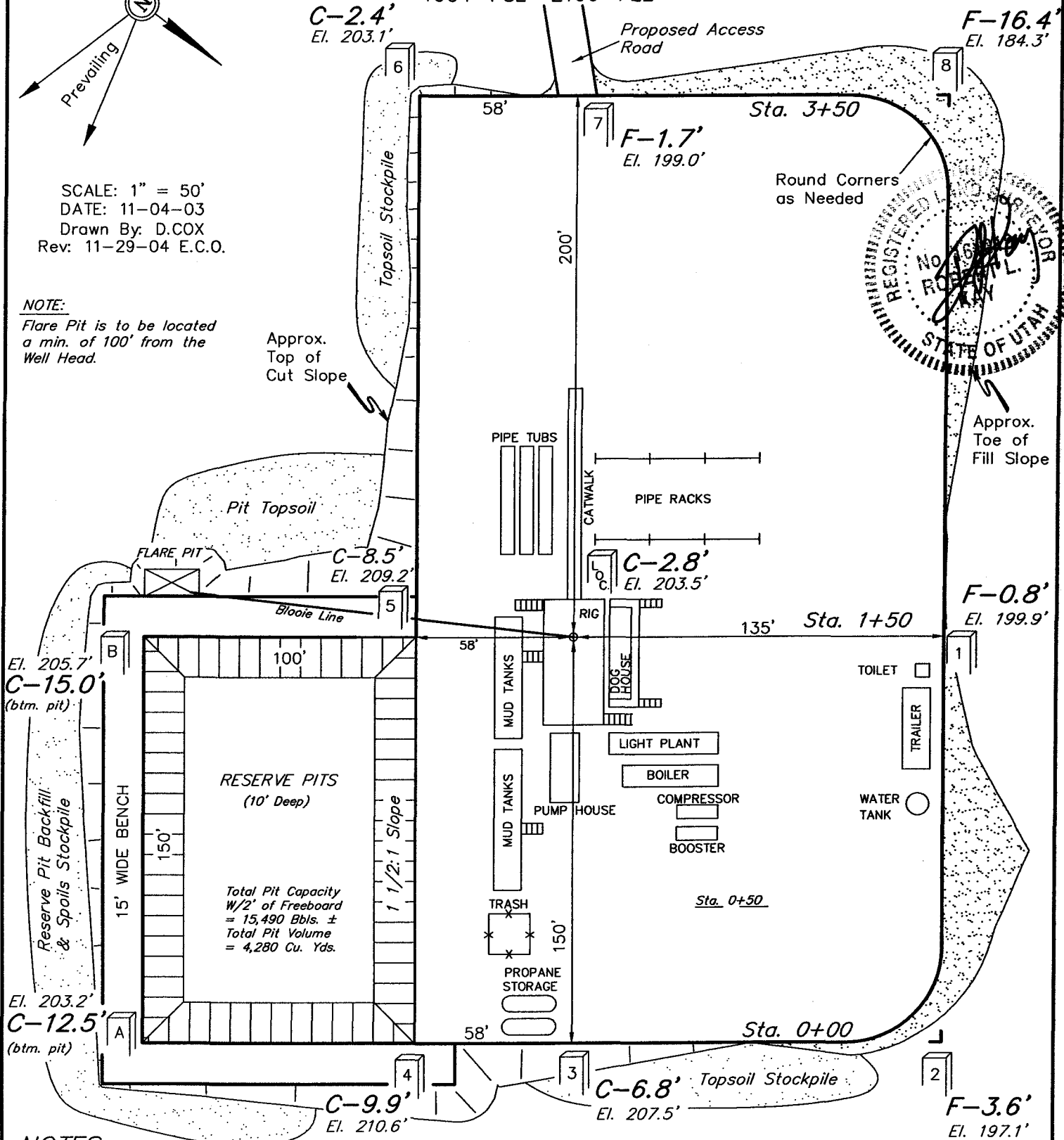
FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL



SCALE: 1" = 50'  
DATE: 11-04-03  
Drawn By: D.COX  
Rev: 11-29-04 E.C.O.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5203.5'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5200.7'

WESTPORT OIL AND GAS COMPANY, L.P.

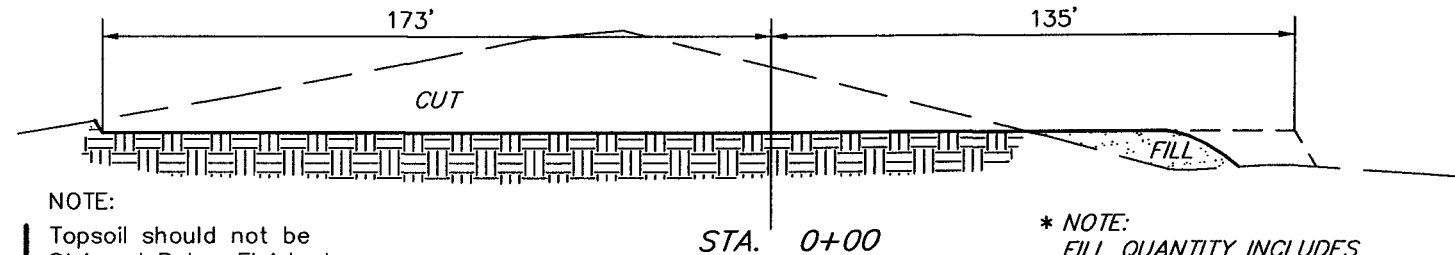
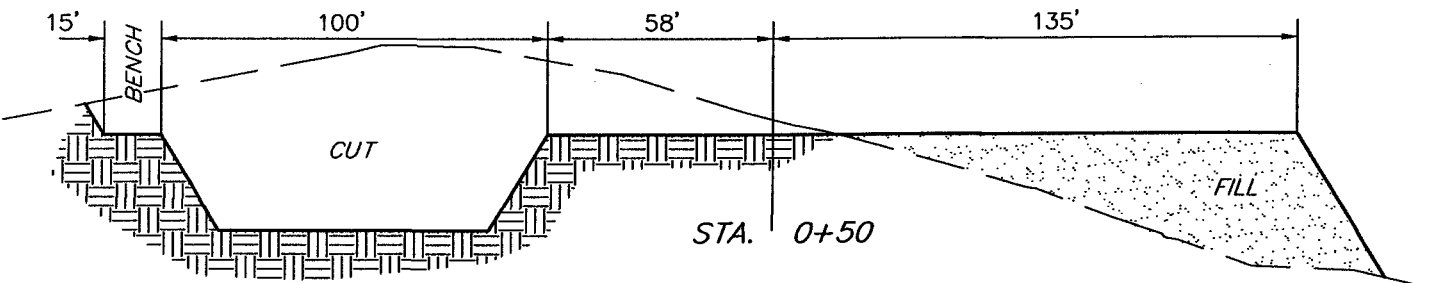
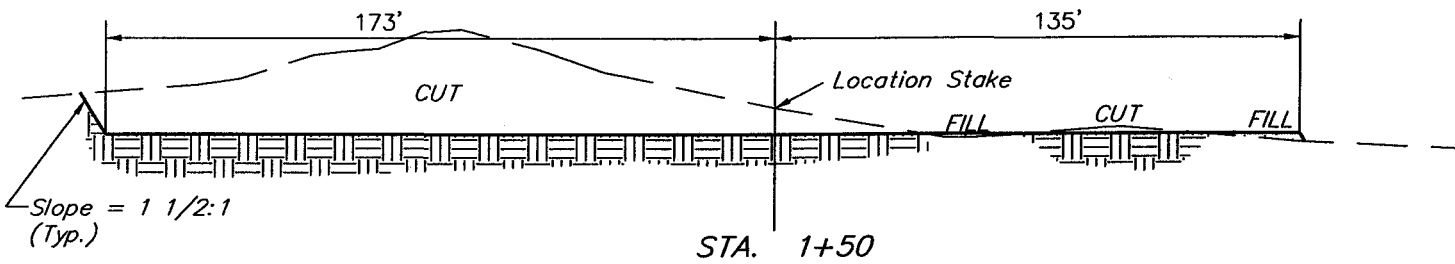
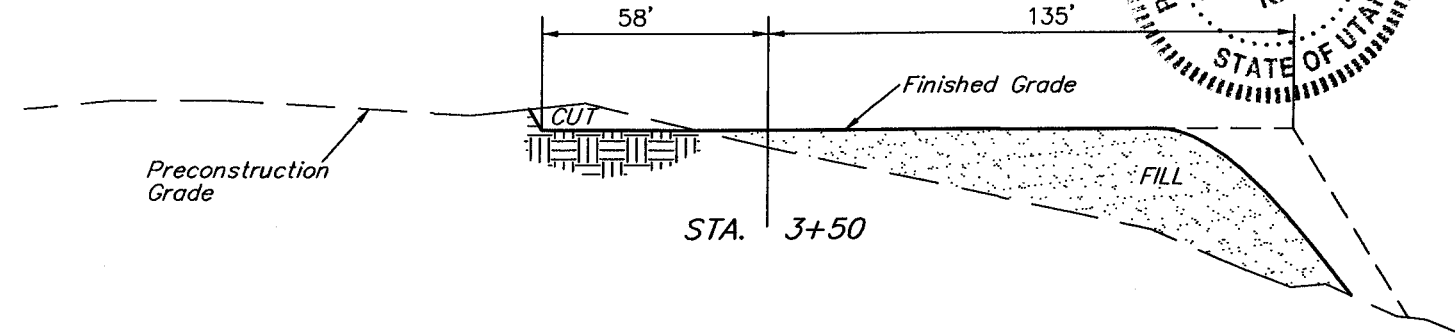
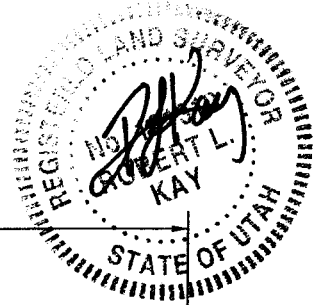
FIGURE #2

TYPICAL CROSS SECTIONS FOR

FEDERAL #1022-15J  
SECTION 15, T10S, R22E, S.L.B.&M.  
1604' FSL 2166' FEL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 11-04-03  
Drawn By: D.COX  
Rev: 11-29-04 E.C.O.



NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,930 Cu. Yds.
Remaining Location	= 12,590 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 14,520 CU.YDS.</b>
<b>FILL</b>	<b>= 10,450 CU.YDS.</b>

EXCESS MATERIAL	= 4,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,070 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

008

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SECTION 15-T10S-R22E 1604'FSL & 2166'FEL

5. Lease Serial No.

U-025187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-15J

9. API Well No.

43-047-35440

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.**

COPIES SENT TO OPERATOR  
Date: 1-25-05  
Initials: CHO

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 01-25-05  
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

[Signature]

Title

Regulatory Analyst

Date

January 11, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 19 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735440  
**Well Name:** FEDERAL 1022-15J  
**Location:** NWSE SECTION 15-T10S-R22E  
**Company Permit Issued to:** WESTPORT OIL & GAS CO., L.P.  
**Date Original Permit Issued:** 1/20/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

1/11/2003

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

RECEIVED  
JAN 19 2005  
DIV. OF OIL, GAS & MINING

009

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE																													
					QQ	SC	TP	RG	COUNTY																															
A	99999	14617	43-047-35440	FEDERAL 1022-15J	NWSE	15	10S	22E	UINTAH	3/11/2005	3/17/05																													
WELL 1 COMMENTS: <i>MURD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 3/11/05 AT 8:00 AM.																																								
<b>CONFIDENTIAL</b>																																								
A	99999	14618	43-047-34839	FEDERAL 1022-15F	SEBW	15	10S	22E	UINTAH	3/9/2005	3/17/05																													
WELL 2 COMMENTS: <i>MURD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 3/9/2005 AT 9:00 AM																																								
A	99999	2900	43-047-34871	CIGE 292	SESE	8	10S	22E	UINTAH	3/12/2005	3/17/05																													
WELL 3 COMMENTS: <i>MURD = WSMURD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 3/12/2005 AT 10:00 AM																																								
WELL 4 COMMENTS: <table border="1" style="margin-left: 20px;"> <tr> <td>Post-it* Fax Note</td> <td>7671</td> <td>Date</td> <td>3-16-05</td> <td># of pages</td> <td>1</td> </tr> <tr> <td>To</td> <td colspan="2">Farlene Russell</td> <td>From</td> <td colspan="2">Kaleen Weddle</td> </tr> <tr> <td>Co./Dept.</td> <td colspan="2">DOG M</td> <td>Co.</td> <td colspan="2">Westport</td> </tr> <tr> <td>Phone #</td> <td colspan="2">801-538-5336</td> <td>Phone #</td> <td colspan="2">435-781-7044</td> </tr> <tr> <td>Fax #</td> <td colspan="2">801-959-3940</td> <td>Fax #</td> <td colspan="2">435-781-7094</td> </tr> </table>											Post-it* Fax Note	7671	Date	3-16-05	# of pages	1	To	Farlene Russell		From	Kaleen Weddle		Co./Dept.	DOG M		Co.	Westport		Phone #	801-538-5336		Phone #	435-781-7044		Fax #	801-959-3940		Fax #	435-781-7094	
Post-it* Fax Note	7671	Date	3-16-05	# of pages	1																																			
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Co./Dept.	DOG M		Co.	Westport																																				
Phone #	801-538-5336		Phone #	435-781-7044																																				
Fax #	801-959-3940		Fax #	435-781-7094																																				
WELL 5 COMMENTS:																																								

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.  
 (3/89)

*Kaleen Weddle*  
 Signature

RECEIVED  
 MAR 16 2005  
 DIV. OF OIL, GAS & MINING

REGULATORY ANALYST 03/16/05  
 Title \_\_\_\_\_ Date \_\_\_\_\_  
 Phone No. 435-781-7044

MAR-16-2005 WED 01:14 PM EL PASO PRODUCTION

FAX NO. 4357817094

P. 01

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

010

5. Lease Serial No.  
U-025187

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA/Agreement, Name and/or No.  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL		8. Well Name and No. FEDERAL 1022-15J
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		Contact: RALEEN WEDDLE E-Mail: rweddle@kmg.com	9. API Well No. 43-047-35440	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435-781-7044 Fx: 435-781-7094		10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T10S R22E NWSE 1604FSL 2166FEL			11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 22" CONDUCTOR HOLE TO 40' AND SET 14" CONDUCTOR.

SPUD WELL LOCATION ON 3/11/2004 AT 8:00 AM.

RECEIVED  
MAR 18 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #55014 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY, L.P., sent to the Vernal**

Name (Printed/Typed) RALEEN WEDDLE	Title ASSOCIATE REGULATORY ANALYST
Signature <i>Raleen Weddle</i> (Electronic Submission)	Date 03/16/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

011

5. Lease Serial No.  
U-025187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
FEDERAL 1022-15J

9. API Well No.  
43-047-35440

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, LP  
Contact: SHEILA UPCHEGO  
E-Mail: supchego@kmg.com

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
3b. Phone No. (include area code)  
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T10S R22E NWSE 1604FSL 2166FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

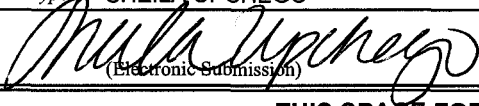
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL MARTIN JR'S DRILLED 12 1/4" SURFACE HOLE TO 1921'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/250 SX 2% CACL2 1/4#SK FLOCELE MIXED @15.6 PPG 1.10 YIELD. BUMP PLUG DID NOT HOLD NO CMT TO SURFACE. PMP 100 SX TOP JOB W/4% CACL2 W/150# GR-3 NO CMT TO SURFACE PMP 225 SX 4% CACL2 150# GR-3. NO CMT. PMP 75 SX 4% CACL2 HAD TO CMT TO SURFACE.

RECEIVED  
APR 04 2005  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #55291 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS  
Signature  (Electronic Submission) Date 03/21/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**012**

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**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWSE SECTION 15-T10S-R22E 1604'FSL & 2166'FEL**

**CONFIDENTIAL**

5. Lease Serial No.  
**U-025187**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 1022-15J**

9. API Well No.  
**43-047-35440**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH, UTAH**

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>FINAL DRILLING OPERATIONS</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1921' TO 8380'. RAN 4 1/2" 11.6# I-80 PRODUCTION.  
 LEAD CMT W/370 SX PREM LITE II @11.6 PPG TAIL CMT W/1075 SX 50/50  
 POZ @14.3 PPG

RELEASED PIONEER 38 ON 4/20/05 AT 0600 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchegg</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>April 20, 2005</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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(Instructions on reverse)

**RECEIVED**

**APR 26 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> <b>Other PRODUCTION START-UP</b>

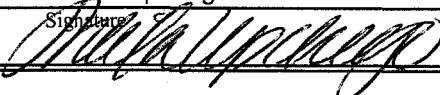
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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 5/9/05 AT 10:45 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

**RECEIVED**  
**MAY 13 2005**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>May 10, 2005</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
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WESTPORT OIL & GAS COMPANY

CHRONOLOGICAL HISTORY

FEDERAL 1022-15J

SPUD	Surface Casing	Activity	Status
12/15/04		Build Location, 40% complete	Pioneer 38
12/16/04		Build Location, 40% complete	Pioneer 38
12/17/04		Build Location, 40% complete	Pioneer 38
12/20/04		Build Location, 40% complete	Pioneer 38
12/21/04		Build Location, 40% complete	Pioneer 38
12/22/04		Build Location, 40% complete	Pioneer 38
12/23/04		Build Location, 40% complete	Pioneer 38
12/27/04		Build Location, 40% complete	Pioneer 38
12/28/04		Build Location, 40% complete	Pioneer 38
12/29/04		Build Location, 40% complete	Pioneer 38
12/30/04		Build Location, 40% complete	Pioneer 38
12/31/04		Build Location, 40% complete	Pioneer 38
01/03/05		Build Location, 40% complete	Pioneer 38
01/04/05		Build Location, 40% complete	Pioneer 38
01/05/05		Build Location, 40% complete	Pioneer 38
01/06/05		Build Location, 40% complete	Pioneer 38
01/07/05		Build Location, 40% complete	Pioneer 38
01/10/05		Build Location, 40% complete	Pioneer 38
01/11/05		Build Location, 40% complete	Pioneer 38
01/12/05		Build Location, 40% complete	Pioneer 38
01/13/05		Build Location, 40% complete	Pioneer 38
01/14/05		Build Location, 40% complete	Pioneer 38



01/17/05	Build Location, 40% complete	Pioneer 38
01/18/05	Build Location, 40% complete	Pioneer 38
01/19/05	Build Location, 45% complete	Pioneer 38
01/20/05	Build Location, 45% complete	Pioneer 38
01/21/05	Build Location, 45% complete	Pioneer 38
01/24/05	Build Location, 60% complete	Pioneer 38
01/25/05	Build Location, 70% complete	Pioneer 38
01/26/05	Build Location, 75% complete	Pioneer 38
01/27/05	Build Location, 75% complete	Pioneer 38
01/28/05	Build Location, 75% complete	Pioneer 38
01/31/05	Build Location, 90% complete	Pioneer 38
02/01/05	Build Location, 90% complete	Pioneer 38
02/02/05	Build Location, 90% complete	Pioneer 38
02/03/05	Build Location, 90% complete	Pioneer 38
02/04/05	Build Location, 90% complete	Pioneer 38
02/07/05	Build Location, 90% complete	Pioneer 38
02/08/05	Build Location, 90% complete	Pioneer 38
02/09/05	Build Location, 90% complete	Pioneer 38
02/10/05	Build Location, 90% complete	Pioneer 38
02/11/05	Build Location, 90% complete	Pioneer 38
02/14/05	Build Location, 90% complete	Pioneer 38
02/15/05	Build Location, 90% complete	Pioneer 38
02/16/05	Build Location, 90% complete	Pioneer 38
02/17/05	Build Location, 90% complete	Pioneer 38
02/18/05	Build Location, 90% complete	Pioneer 38
02/21/05	Build Location, 90% complete	Pioneer 38
02/22/05	Build Location, 90% complete	Pioneer 38

02/23/05			Build Location, 90% complete	Pioneer 38
02/24/05			Build Location, 90% complete	Pioneer 38
02/25/05			Build Location, 90% complete	Pioneer 38
02/28/05			Build Location, 90% complete	Pioneer 38
03/01/05			Build Location, 90% complete	Pioneer 38
03/02/05			Build Location, 90% complete	Pioneer 38
03/03/05			Build Location, 90% complete	Pioneer 38
03/04/05			Build Location, 90% complete	Pioneer 38
03/07/05			Build Location, 90% complete	Pioneer 38
03/08/05			Build Location, 90% complete	Pioneer 38
03/09/05			Build Location, 90% complete	Pioneer 38
03/10/05			Build Location, 90% complete	Pioneer 38
03/11/05			Build Location, 90% complete	Pioneer 38
03/14/05			Build Location, 90% complete	Pioneer 38
03/15/05		14" @ 40'	WOAR	Pioneer 38
03/16/05	3/15/05	14" @ 40'	MIAR. Drill to 1100'. DA	Pioneer 38
03/17/05	3/15/05	9 5/8" @ 1883	Drill to 1941'. Run 1883' Surf csg	Pioneer 38
03/18/05	3/15/05	9 5/8" @ 1883		Pioneer 38
03/21/05	3/15/05	9 5/8" @ 1883		Pioneer 38
03/22/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38
03/23/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38
03/24/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38
03/25/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38
03/28/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38
03/29/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38
03/30/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38
03/31/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38
04/01/05	3/15/05	9 5/8" @ 1883		WORT Pioneer 38

04/04/05	3/15/05	9 5/8" @ 1883			WORT Pioneer 38
04/05/05	3/15/05	9 5/8" @ 1883			WORT Pioneer 38
	TD: 1921'	Csg. 9 5/8" @ 1883'	MW: 8.3	SD: 4/X/05	DSS: 0
	Move from NBU 1022-17I to Federal 1022-15J. Rig 100 % moved, 90% rigged up.				
04/06/05	3/15/05	9 5/8" @ 1883			WORT Pioneer 38
	TD: 1921'	Csg. 9 5/8" @ 1883'	MW: 8.3	SD: 4/X/05	DSS: 0
	Finish rigging up Pioneer 38. Work on rig @ report time.				
04/07/05	3/15/05	9 5/8" @ 1883			WORT Pioneer 38
	TD: 1921'	Csg. 9 5/8" @ 1883'	MW: 8.3	SD: 4/X/05	DSS: 0
	Finish rigging up Pioneer 38. Nipple up and test BOPE. PU 7 7/8" PDC bit, Mud Motor and BHA and tag cement @ 1789'. Install Rotating Head rubber and drill cement and FE @ report time.				
04/08/05	TD: 3600'	Csg. 9 5/8" @ 1883'	MW: 8.4	SD: 4/7/05	DSS: 1
	Finish drilling cement and FE. Rotary spud @ 0730 hrs 4/7/05. Drill from 1921'-3600'. DA @ report time.				
04/11/05	TD: 5765'	Csg. 9 5/8" @ 1883'	MW: 9.2	SD: 4/7/05	DSS: 4
	Drill from 3600'-4649'. Close in mud system and mud up to control gas. Drill to 5765'. DA @ report time.				
04/12/05	TD: 6100'	Csg. 9 5/8" @ 1883'	MW: 9.4	SD: 4/7/05	DSS: 5
	Drill from 5765'-5790'. TFNB and BHA. TIH and tag bridge @ 3650'. Wash and ream through bridge. CIH. Drill to 6100'. DA @ report time.				
04/13/05	TD: 6600'	Csg. 9 5/8" @ 1883'	MW: 9.5	SD: 4/7/05	DSS: 6
	Drill from 6100'-6600'. DA @ report time. Top of MV @ 6360'				
04/14/05	TD: 7350'	Csg. 9 5/8" @ 1883'	MW: 9.5	SD: 4/7/05	DSS: 7
	Drill from 6600'-7350'. DA @ report time.				
04/18/05	TD: 8380'	Csg. 9 5/8" @ 1883'	MW: 12.3	SD: 4/7/05	DSS: 11
	Drill from 7862'-8380' TD. Short trip 29 stds to 6514'. Tag bridge @ 8319'. CCH for logs. POOH and run Triple Combo. Tools bridged out @ 6330'. Log out from 6330'. TIH and ream through bridge @ 6330'. CIH and CCH @ report time.				
04/19/05	TD: 8380'	Csg. 9 5/8" @ 1883'	MW: 12.2	SD: 4/7/05	DSS: 12
	CCH to LDDP. LDDP & BHA. RU loggers and RIH with loggers TD @ 8364'. RU casing crew to run 4.5" production casing @ report time.				
04/20/05	TD: 8380'	Csg. 9 5/8" @ 1883'	MW: 12.2	SD: 4/7/05	DSS: 13
	Finish running 4.5" casing and cement. NDBOP, cut casing, and set slips. Clean pits and released rig @ 0600 hrs on 4/20/05. Will move to Fed 1022-15F on 4/21/05.				
05/03/05	PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. ROAD RIG FROM NBU 1022-22F TO FEDERAL 1022-15J, SPOT EQUIPMENT & RU RIG NDWH NUBOP'S PU MIL & SUB DRIFT & TALLY 257 JTS 2-3/8" J-55 TBG CO LAST JT PBTD 8,319'. CIRC OUT GREEN CEMENT OUT + OR - 1 BBL LD 1 JT EOT 8,285'. SWI SDFN 5:00 PM.				
05/04/05	PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING, POOH W/50 JTS 2-3/8" TBG LD ON TRAILER, CONT POOH SB 103 STANDS CHANGE PIPE RAMS TO BLIND RAMS. MIRU				

CUTTERS TO LOG & PERF, RIH W/BOND LOG TOOL TAG PBSD @ 8,310' POOR BOND PRESS UP ON CSG TO 1,000# TO RUN BOND LOG, BOND LOOK OK AFTER ADDING PRESS, CMT TOP @ 1,790'. MIRU B&C QUICK TEST, PRESS TEST CSG & BOP'S TO 7,500#, GOOD TEST. RDMO B&C QUICK TEST. PU 3-3/8" EXP GUNS 23 GRM .35 HOLE 90 DEG PHASING & PERF 8,236' - 8,241', & 8,058' - 8,060', 4SPF (28 HOLES) POOH W/WIRE LINE. RDMO CUTTERS, CHANGE 7-1/16 5K FLANGE TO 7-1/16 10K FLANGE FOR FRAC. MIRU BJ, SWI SDFN 4:00 PM.

05/05/05

PROG: 6:30 AM (DAY 3) HELD SAFETY MEETING. PRESS TEST SURFACE LINE TO 8,400#,  
STAGE 1: SICP: 1,000# BRK 3,719#, @ 3.3 BPM, ISIP: 2,550#, FG: .75, PMP 50 BBLs W/SCALE 20 BPM @ 4,100# 18 OF 28 HOLES OPEN, PMP 715 BBLs LGHTG 20#, 76,079# 20/40 SD, (1,601# FLEX SD) MP: 3,622#, MR: 20.2 BPM, AP: 3,322#, AR: 20.1 BPM, ISIP: 2,910#, FG: .79, NPI: 360#,  
STAGE 2: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLE 90 DEG PHASING & CBP SET 10K CBP @ 7,962' & PERF 7929 - 7932, 7865 - 7870, & 7761 - 7766' 4SPF (52 HOLES) BRK 6,230#, @ 3.2 BPM, ISIP: 2,675#, FG: .77, PMP 10 BBLs 2% KCL 40.4 BPM @ 5,300# 52 OF 52 HOLES OPEN, PMP 2,458 BBLs LGHTG 20#, 324,720# 20/40 SD, (7,853 # FLEX SD) MP: 5,228#, MR: 40.6 BPM, AP: 4,970#, AR: 40.1 BPM, ISIP: 3,390#, FG: .87, NPI: 715#,  
STAGE 3: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLE 90 DEG PHASING & CBP SET 5K CBP @ 7,299' & PERF 7169 - 7174, & 7266 - 7269' 4SPF (32 HOLES) BRK 5,770#, @ 5.2 BPM, ISIP: 2,525#, FG: .78. PMP 20 BBLs 2% KCL 34.7 BPM @ 4,800# 32 OF 32 HOLES OPEN, PMP 1,801 BBLs LGHTG 18#, 240,131# 20/40 SD, (5,588 # FLEX SD) MP: 4,308#, MR: 34.7 BPM, AP: 3,979#, AR: 35.1 BPM, ISIP: 3,070#, FG: .86, NPI: 545#,  
STAGE 4: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLE 90 DEG PHASING & CBP SET 5K CBP @ 6,786' & PERF 6,712 - 6,716, & 6,751' - 6,756' 4SPF (36 HOLES) BRK 2,691#, @ 3.2 BPM, ISIP: 1,960#, FG: .73, PMP 18 BBLs 2% KCL 36.4 BPM @ 4,400# 29 OF 36 HOLES OPEN, PMP 1,397 BBLs LGHTG 18#, 178,767# 20/40 SD, (4,098 # FLEX SD) MP: 4,459#, MR: 36.6 BPM, AP: 4,164#, AR: 36.4 BPM, ISIP: 3,507#, FG: .95, NPI: 1547#,  
STAGE 5: RIH W/3-1/8" HSC GUNS 12 GRM .34 HOLE 90 DEG PHASING & CBP SET 5K CBP @ 5,266' & PERF 5,232' - 5,236' 4SPF (16 HOLES) BRK 2,108#, @ 3.5 BPM, ISIP: 1,250#, FG: .67 PMP 15 BBLs 2% KCL 18.5 BPM @ 2,729# 12 OF 16 HOLES OPEN PMP 550 BBLs LGHTG 18#, 79,134 # 20/40 SD, (2,046 # FLEX SD) MP: 2,683#, MR: 18.4 BPM, AP: 2,512#, AR: 18.3 BPM, ISIP: 2,850#, FG: .98, NPI: 1600#, (KILL PLG) RIH & SET 5K BAKER CBP @ 5,110' RDMO BJ & CUTTERS, SWI SDFN 8:30 PM.

05/06/05

PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING. CHANGE BLIND RAMS TO PIPE RAMS. PU 3-7/8" BIT & POBS, RIH W/2-3/8" J-55 TBG TAG SD 10' ABOVE KILL PLG. RU PWR SWVL & CO TAG 1ST PLG @ 5,110' DRL PLG IN 10 MINS 600# INCREASE CONT. RIH TAG SD CO 30' TAG 2ND PLG @ 5,266' DRL OUT IN 10 MINS 600# INCREASE. RIH TAG SD CO 28' TAG 3 RD PLG @ 6,786' DRL IN 20 MINS 1,000# INCREASE. RIH TAG SD CO 25' TAG 4 TH PLG @ 7,299' DRL IN 15 MINS 300# INCREASE. RIH TAG SD CO 150' TAG 5 TH PLG @ 7,962' DRL IN 15 MINS 400# INCREASE. RIH TAG SD CO 64' TO PBSD @ 8,317', RD PWR SWVL. LD 27 JTS ND BOP'S HANGE OFF TBG 235 JTS EOT @ 7,612.13', DROP BALL NU WH PMP OFF BIT @ 1,050#. TURN WL OVER TO FLW TESTER, 6:00 PM. LTR: 6,921 BBLs, RECOVERY FROM DRL OUT 2,325 BBLs. WELL ON FLOWBACK, FLOWBACK REPORT: CP: 900#, TP: 750#, 22/64 CHK, 40 BWPH, 14 HRS, SD: LIGHT, TTL BBLs FLWD: 3010 TODAY'S LTR: 6921 BBLs, LOAD REC TODAY: 3,010 BBLs, REMAINING LTR: 3,911 BBLs, TOTAL LOAD REC TO DATE: 3,010 BBLs.

05/09/05

PROG: 05/07/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1900#, TP: 850#, 22/64 CHK, 35 BWPH, 24 HRS, SD: LIGHT TRACE, TTL BBLs FLWD: 810, TODAY'S LTR: 3,911 BBLs, LOAD REC TODAY: 810 BBLs, REMAINING LTR: 3,101 BBLs, TOTAL LOAD REC TO DATE: 3,820 BBLs.

05/08/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 1000#, 22/64 CHK, 25 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 685, TODAY'S LTR: 3,101 BBLs, LOAD REC TODAY: 685 BBLs, REMAINING LTR: 2,416 BBLs, TOTAL LOAD REC TO DATE: 4,505 BBLs.

05/09/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1750#, TP: 950#, 22/64 CHK, 15 BPWH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 495, TODAY'S LTR: 2,416 BBLs, LOAD REC TODAY: 495 BBLs, REMAINING LTR: 1,921 BBLs, TOTAL LOAD REC TO DATE: 5,000 BBLs.

**05/10/05**

PROG: WELL WENT ON SALES. 5/9/05, 10:45 AM. 1520 MCF, 22/64 CHK, SICP: 1968#, FTP: 1572#, 19 BWPH. FINAL REPORT FOR COMPLETION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
U-025187

1a. Type of Well  Oil Well  Gas  Dry Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.

3. Address 3a. Phone No. (include area code)  
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

8. Lease Name and Well No.  
FEDERAL 1022-15J

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
At surface NWSE 1604'FSL & 2166'FEL

9. API Well No.  
43-047-35440

At top prod. interval reported below

10. Field and Pool, or Exploratory  
NATURAL BUTTES

At total depth  
14. Date Spudded 03/11/05 15. Date T.D. Reached 04/18/05 16. Date Completed  D & A  Ready to Prod. 05/09/05

11. Sec., T., R., M., or Block and Survey or Area SEC 15-T10S-R22E

12. County or Parish UINTAH 13. State UTAH

17. Elevations (DF, RKB, RT, GL)\*  
5204'GL

18. Total Depth: MD 8380' TVD 19. Plug Back T.D.: MD 8310' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
✓ CBL-CCL-GR, ✓ AE/LC/GR, ✓ CN/TDD/GR, ✓ MICR/LOG/GR

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
22"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		1921'		650 SX			
7 7/8"	4 1/2"	11.6#		8380'		1445 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7612'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5232'	5236'	5232'-5236'	0.30	16	OPEN
B) MESAVERDE	6712'	8241'	6712'-8241'	0.35	148	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5232'-5236'	PMP 550 BBLs LIGHTNING 18 & 79,134# 20/40 JORDAN SD
6712'-8241'	PMP 6371 BBLs LIGHTNING 20 & 819,697# 20/40 JORDAN SD

RECEIVED  
JUN 01 2005  
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/05	05/10/05	24	→	0	1,416	480			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 755#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
24/64	SI	1472#	→	0	1418	480			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/05	05/10/05	24	→	0	1416	480			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 755#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
24/64	SI	1472#	→	0	1416	480			PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4087' 6401'	6401'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST  
 Signature *Sheila Upchego* Date 5/27/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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**OPERATOR CHANGES DOCUMENTATION**

- Enter date after each listed item is completed
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
  - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
  - The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
  - Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
  - If **NO**, the operator was contacted on: \_\_\_\_\_
  - (R649-9-2)Waste Management Plan has been received on: IN PLACE
  - Inspections of LA PA state/fee well sites complete on: n/a
  - Reports current for Production/Disposition & Sundries on: ok
  - Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
  - Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
  - Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
  - Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

\_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**MUTIPLE WELLS**

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

9. API Well No.

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**  
**BIA BOND = RLB0005239**

**APPROVED 5116106**

*Earlene Russell*

**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**RANDY BAYNE**  
Signature  
*Randy Bayne*

Title  
**DRILLING MANAGER**  
Date  
**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**FORM 9**

**5. LEASE DESIGNATION AND SERIAL NUMBER:**  
U-025187

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7. UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**  
Gas Well

**8. WELL NAME and NUMBER:**  
FEDERAL 1022-15J

**2. NAME OF OPERATOR:**  
KERR-MCGEE OIL & GAS ONSHORE, L.P.

**9. API NUMBER:**  
43047354400000

**3. ADDRESS OF OPERATOR:** P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779  
**PHONE NUMBER:** 720 929-6515 Ext

**9. FIELD and POOL or WILDCAT:**  
NATURAL BUTTES

**4. LOCATION OF WELL**  
**FOOTAGES AT SURFACE:**  
1604 FSL 2166 FEL  
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**  
Qtr/Qtr: NWSE Section: 15 Township: 10.0S Range: 22.0E Meridian: S

**COUNTY:**  
UINTAH

**STATE:**  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/8/2011	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> PRODUCTION START OR RESUME	
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
This well returned to production on 03/08/2011.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/17/2011	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995  
 Address: 1368 SOUTH 1200 EAST  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
Various	NBU REVISION						UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>E</i>	<i>Various</i>	<i>2900</i>	<i>3/13/2012</i>			<i>2/1/2012</i>	
<b>Comments:</b> MOVE THE ATTACHED WELLS INTO THE NATURAL BUTTES UNIT REVISION EFFECTIVE 02/01/2012. <i>72 wells</i> <i>5/31/2012</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/30/2012

Date

**RECEIVED**

**MAY 31 2012**

Div. of Oil, Gas & Mining

Entity Action Form Attachment for wells moved into the Natural Buttes Unit Effective 02/01/2012.

API	Well Name	QTR/QTR / Section	TWNSHP	RANGE	Producing Intervals
4304737079	FEDERAL 920-25I	NESE <i>orig entity</i> 15431	25 9S	20E	WASATCH/MESAVERDE
4304737080	FEDERAL 920-25H	SENE 15761	25 9S	20E	WASATCH/MESAVERDE
4304737081	FEDERAL 920-25A	NENE 15553	25 9S	20E	WASATCH/MESAVERDE from MURD
4304739098	STATE 1021-28M	SWSW 16499	28 10S	21E	WASATCH To WSMVD
4304737918	FEDERAL 1021-26L	NWSW 16390	26 10S	21E	MESAVERDE To WSMVD
4304737919	FEDERAL 1021-26N	SESW 16391	26 10S	21E	WASATCH/MESAVERDE
4304737916	FEDERAL 1021-25O	SWSE 16277	25 10S	21E	WASATCH/MESAVERDE
4304739112	STATE 1021-31M	SWSW 16454	31 10S	21E	WASATCH To WSMVD
4304739127	STATE 1021-32P	SESE 16471	32 10S	21E	WASATCH/MESAVERDE
4304739128	STATE 1021-32O	SWSE 17513	32 10S	21E	WASATCH/MESAVERDE
4304739131	STATE 1021-32L	NWSW 16902	32 10S	21E	WASATCH/MESAVERDE
4304739133	STATE 1021-32J	NWSE 17529	32 10S	21E	WASATCH/MESAVERDE
4304739134	STATE 1021-32I	NESE 16905	32 10S	21E	WSMVD
4304739135	STATE 1021-32H	SENE 17528	32 10S	21E	WASATCH/MESAVERDE
4304735714	FEDERAL 1022-29H	SENE 15147	29 10S	22E	WASATCH/MESAVERDE
4304735715	FEDERAL 1022-29F	SENW 15162	29 10S	22E	WASATCH/MESAVERDE
4304735716	FEDERAL 1022-29B	NWNE 11492	29 10S	22E	WASATCH/MESAVERDE
4304735737	FEDERAL 1022-29I	NESE 15001	29 10S	22E	WASATCH/MESAVERDE
4304735738	FEDERAL 1022-29D	NWNW 15016	29 10S	22E	MESAVERDE To WSMVD
4304734862	FEDERAL 31-10-22	SESE 13879	31 10S	22E	MESAVERDE To WSMVD
4304735173	FEDERAL 1022-31D	NWNW 14132	31 10S	22E	WASATCH/MESAVERDE
4304736492	FEDERAL 1022-31N	SESW 16255	31 10S	22E	WASATCH/MESAVERDE
4304736493	FEDERAL 1022-31I	NESE 15089	31 10S	22E	WASATCH/MESAVERDE
4304736494	FEDERAL 1022-31G	SWNE 15075	31 10S	22E	WASATCH/MESAVERDE
4304736495	FEDERAL 1022-31F	SENE 15230	31 10S	22E	WASATCH/MESAVERDE
4304736574	FEDERAL 1022-31C	NENW 15090	31 10S	22E	WASATCH/MESAVERDE
4304736575	FEDERAL 1022-31J	NWSE 15214	31 10S	22E	WASATCH/MESAVERDE
4304736576	FEDERAL 1022-31L	NWSW 16276	31 10S	22E	WASATCH/MESAVERDE
4304734317	STATE 1-32	NESW 13419	32 10S	22E	WASATCH/MESAVERDE
4304734831	STATE 2-32	SESW 13842	32 10S	22E	MESAVERDE To WSMVD
4304734832	STATE 3-32	NWSW 13844	32 10S	22E	WASATCH/MESAVERDE
4304735095	STATE 1022-32J	NWSE 114097	32 10S	22E	WSMVD
4304735096	STATE 1022-32A	NENE 13914	32 10S	22E	WASATCH/MESAVERDE
4304735186	STATE 1022-32P	SESE 14131	32 10S	22E	MESAVERDE To WSMVD
4304735315	STATE 1022-32O	SWSE 14114	32 10S	22E	WASATCH/MESAVERDE
4304735647	STATE 1022-32H	SENE 14348	32 10S	22E	MESAVERDE To WSMVD
4304736413	STATE 1021-36O	SWSE 15619	36 10S	21E	WASATCH/MESAVERDE
*4304738157	WELL BELONGS TO QEP ENERGY CORP "GH 8-20-8-21" PERMIT NOT APPROVED				
4304734839	FEDERAL 1022-15F	SENW 14618	15 10S	22E	WASATCH/MESAVERDE
4304736414	STATE 1021-36J	NWSE 15651	36 10S	21E	WASATCH/MESAVERDE
4304738152	STATE 1021-36L	NWSW 16012	36 10S	21E	WASATCH/MESAVERDE
4304735440	FEDERAL 1022-15J	NWSE 14617	15 10S	22E	WASATCH/MESAVERDE
4304736415	STATE 1021-36I	NESE 15684	36 10S	21E	WASATCH/MESAVERDE
4304738845	STATE 1021-36D	NWNW 16455	36 10S	21E	WASATCH/MESAVERDE



4304750096	FEDERAL 1022-27H	SENE	17626	27 10S	22E	WASATCH/MESAVERDE	
4304736416	STATE 1021-36H	SENE	15335	36 10S	21E	WASATCH/MESAVERDE	
4304738846	STATE 1021-36E	SWNW	16523	36 10S	21E	WASATCH/MESAVERDE	
4304735676	FEDERAL 1022-28L	NWSW	15110	28 10S	22E	WASATCH/MESAVERDE	
4304736417	STATE 1021-36G	SWNE	15297	36 10S	21E	WASATCH/MESAVERDE	
4304738847	STATE 1021-36F	SENE	16394	36 10S	21E	WASATCH/MESAVERDE	
4304735713	FEDERAL 1022-28N	SESW	15145	28 10S	22E	WASATCH/MESAVERDE	
4304736418	STATE 1021-36B	NWNE	14953	36 10S	21E	WASATCH/MESAVERDE	
4304738848	STATE 1021-36N	SESW	16359	36 10S	21E	WASATCH/MESAVERDE	
4304735735	FEDERAL 1022-28O	SWSE	15285	28 10S	22E	WASATCH/MESAVERDE	from MURD
4304736419	STATE 1021-36A	NENE	15035	36 10S	21E	WASATCH/MESAVERDE	
4304738849	STATE 1021-36K	NESW	16084	36 10S	21E	WASATCH/MESAVERDE	
4304735736	FEDERAL 1022-28M	SWSW	15286	28 10S	22E	WASATCH/MESAVERDE	
4304736420	STATE 1021-36P	SESE	15372	36 10S	21E	WASATCH/MESAVERDE	
4304738850	STATE 1021-36C	NENW	16396	36 10S	21E	WASATCH/MESAVERDE	
4304734861	FEDERAL 29-10-22	SESE	14006	29 10S	22E	MESAVERDE	TO WSMVD
4304735577	FEDERAL 1022-33O	SWSE	15080	33 10S	22E	WASATCH/MESAVERDE	
4304735739	FEDERAL 1022-33E	SWNW	15193	33 10S	22E	WASATCH/MESAVERDE	
4304735740	FEDERAL 1022-33M	SWSW	15373	33 10S	22E	WASATCH/MESAVERDE	
4304735741	FEDERAL 1022-33L	NWSW	15511	33 10S	22E	WASATCH/MESAVERDE	
4304735742	FEDERAL 1022-33G	SWNE	15404	33 10S	22E	WASATCH/MESAVERDE	from MURD
4304735743	FEDERAL 1022-33C	NENW	15405	33 10S	22E	WASATCH/MESAVERDE	
4304735744	FEDERAL 1022-33A	NENE	15539	33 10S	22E	WASATCH/MESAVERDE	
4304737105	FEDERAL 1022-33D	NWNW	16502	33 10S	22E	WASATCH/MESAVERDE	
4304737106	FEDERAL 1022-33F	SENE	16560	33 10S	22E	WASATCH/MESAVERDE	from WSTC
4304737107	FEDERAL 1022-33K	NESW	16124	33 10S	22E	WASATCH/MESAVERDE	
4304737109	FEDERAL 1022-33N	SESW	16126	33 10S	22E	WASATCH/MESAVERDE	
4304737110	FEDERAL 1022-33B	NWNE	16561	33 10S	22E	WASATCH/MESAVERDE	
4304735810	STATE 1021-36E	SWNW	14295	36 10S	21E	WASATCH/MESAVERDE	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-025187
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> FEDERAL 1022-15J
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>9. API NUMBER:</b> 43047354400000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6507	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1604 FSL 2166 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 15 Township: 10.0S Range: 22.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2015  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The FEDERAL 1022-15J well was returned to production on 11/10/2015. Thank you.</p> <div style="text-align: right;"> <p><b>Accepted by the Utah Division of Oil, Gas and Mining</b></p> <p><b>FOR RECORD ONLY</b></p> <p>November 16, 2015</p> </div>		
<b>NAME (PLEASE PRINT)</b> Jennifer Thomas	<b>PHONE NUMBER</b> 720 929-6808	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/12/2015

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-025187
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 1022-15J	
<b>2. NAME OF OPERATOR:</b> Kerr-McGee Oil & Gas Onshore, LP	<b>9. API NUMBER:</b> 43047354400000	
<b>3. ADDRESS OF OPERATOR:</b> PO Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217-3779	<b>PHONE NUMBER:</b> 720-929-6485	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1604 FSL 2166 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 15 Township: 10S Range: 22E Meridian: S	<b>COUNTY:</b> UINTAH	
	<b>STATE:</b> UTAH	
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/17/2019	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: <input type="text"/>
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Kerr-McGee Oil & Gas Onshore, LP respectfully requests to plug and abandon the Federal 1022-15J well. Please see the attached procedure for details. Thank you.		
		<b>Approved by the Utah Division of Oil, Gas and Mining</b>
		Date: _____
		By: <u>David K. Dault</u> May 08, 2019
<b>Please Review Attached Conditions of Approval</b>		
<b>NAME (PLEASE PRINT)</b> Teisha Black	<b>PHONE NUMBER</b> 435 781-9724	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/17/2019	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047354400000**

**Amend Plug #1: A 100' plug ( $\pm 8$  sx ) shall be spotted on CIBP@ 6662'. This will properly isolate the Mesaverde perms as required by R649-3-24-3.2.**

FEDERAL 1022-15J  
 1604' FSL & 2166' FEL  
 NWSE SEC. 15, T10S, R22E  
 UINTAH UT

KBE: 5219' API NUMBER: 4304735440  
 GLE: 5201' LEASE NUMBER: FEDERAL UTU025187  
 TD: 8380' LAT/LONG: 39.946019/-109.424306  
 PBDT: 8331'

CASING : 12.25" hole drilled to 1921'  
 SURFACE 9.625" 32.3# H-40 @ 1881' plus 18' KB equals 1899'

PRODUCTION 7.875" hole drilled to 8380'  
 4.5" 11.6# I-80 @ 8378'  
 Est. TOC @ 1790' CBL DATED 5/3/2005  
 Drilling report states 30 bbls of cmt to surf (see open wells data at end of document)  
 NOTE: CBL states 1790' as est cement top but that is likely lead cement as free pipe should read ~81mV and CBL only reads ~60mV

PERFORATIONS: WASATCH-MESAVERDE TOP-BOTTOM 5232'-8241'  
 W (5232'-5236') MV (6712'-8241')

TUBING: 235 joints of 2.375" 4.7# J-55 tubing at 7612'

Tubular/Borehole	ID	Drift inches	Collapse psi	Burst psi	Capacities		
	inches				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg	1.995	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# I-80 csg	4	3.875	6350	7780	0.65282	0.08727	0.01554
9.625" 32.3# H-40 csg	9.001	8.845	1400	2270	3.30549	0.44188	0.0787

Annular Capacities	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" tbg. X 4.5" csg	0.42272	0.05651	0.01006
4.5" csg. X 9.625" 32.3# csg	2.47927	0.33143	0.05903
4.5" csg X 7.875 borehole	1.70406	0.2278	0.04057

**GEOLOGIC INFORMATION:**

Formation	Depth to top, ft.
Uinta	Surface
Top Green River	916'
Top Mahogany	1731'
Base Parachute	2550'
Top Wasatch	4087'
Top Mesaverde	6407'

<http://digitallibrary.utah.gov/awweb/awarchive?type=file&item=55737>

BMSW Elevation ~1922' MSL  
 BMSW Depth ~3300'

## FEDERAL 1022-15J PLUG & ABANDONMENT PROCEDURE

### GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED AS PER SOP.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, 15.8ppg, YIELD 1.145 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.

PERTINENT WELL HISTORY: 235 joints of 2.375" 4.7# J-55 tubing at 7612' No workovers since original completion in 5/2005

### PROCEDURE

**Note:** Approx. 174 SXS Class "G" cement needed for procedure & (2) 4.5" CIBP

**Note: NO GYRO ON RECORD.** (IF GYRO NEEDED, A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE).

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. SCAN OOH W/ TBG & L/D BAD AND/OR UNNEEDED JOINTS. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL PER FOREMAN DISCRETION.
3. ISOLATE MV PERFORATIONS (6712'-8241'): RIH ON WIRELINE W/ 4.5" CIBP. SET @ ~6662', (50' ABOVE TOP MV PERF AT 6712'). DUMP BAIL ~35' OF CEMENT ON TOP.
4. ISOLATE W PERFORATIONS (5232'-5236'): RIH ON WIRELINE OR TUBING W/ 4.5" CIBP. SET @ ~5182', (50' above top perf at 5232'). RELEASE CIBP, PUH 10', CIRC ENTIRE HOLE W/ TREATED FRESH WATER AND PRESSURE TEST CASING. SET A 105FT BALANCED CMT PLUG F/ 5182' to 5077'(8 SXS, 9.16 FT3, 1.64 BBLs).
5. PROTECT WASATCH TOP (4087'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 4192' to 3982' (16 SXS, 18.32 FT3, 3.27 BBLs).
6. PROTECT BMSW (3300'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 3405' to 3195' (16 SXS, 18.32 FT3, 3.27 BBLs).
7. PROTECT PARACHUTE BASE (2550'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 2655' to 2445' (16 SXS, 18.32 FT3, 3.27 BBLs). **COMBINE WITH STEP 8 AND 9 PLUGS.**
8. PROTECT CASING SHOE (1899'): PUH WITH TUBING AND PUMP A MINIMUM OF (105FT) CMT F/ 1954' to 1849' (8 SXS, 9.16 FT3, 1.64 BBLs). **COMBINE WITH STEP 7 AND 9 PLUGS.**
9. PROTECT MAHOGANY BASE (1731'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 1836' to 1626' (16 SXS, 18.32 FT3, 3.27 BBLs). **COMBINE WITH STEP 7 AND 8 PLUGS. PLUG WILL GO FROM 2655' TO 1626' (1029'). TOTAL VOLUME FOR COMBINED PLUGS IS: (79 SXS, 89.80 FT3, 15.99 BBLs)**
10. PROTECT GREEN RIVER (916'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 1021' to 811' (16 SXS, 18.32 FT3, 3.27 BBLs).
11. PROTECT SURFACE (105'): PUH WITH TUBING AND PUMP A MINIMUM OF (105 FT) CMT F/ 105'-0' (8 SXS, 9.16 FT3, 1.64 BBLs). POOH AND RUN 1 INCH TUBING DOWN THE PRODUCTION/SURFACE CASING ANNULUS TO AS DEEP AS POSSIBLE AND CEMENT TO SURFACE(31 SXS, 34.80 FT3, 6.20 BBLs).

12. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.

13. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

Apr 20, 2005 - DRL - FEDERAL 1022-15J - FEDERAL 1022-15J - <PIONEER DRILLING : PIONEER 41/41>

Port Complete Datum: GL @5,200.99usft (above Mean Sea Level) Unit: API - US Survey Feet

WYSIWYG Edit Rig Today's Wells

### Time Summary

Section complete

Activity Details

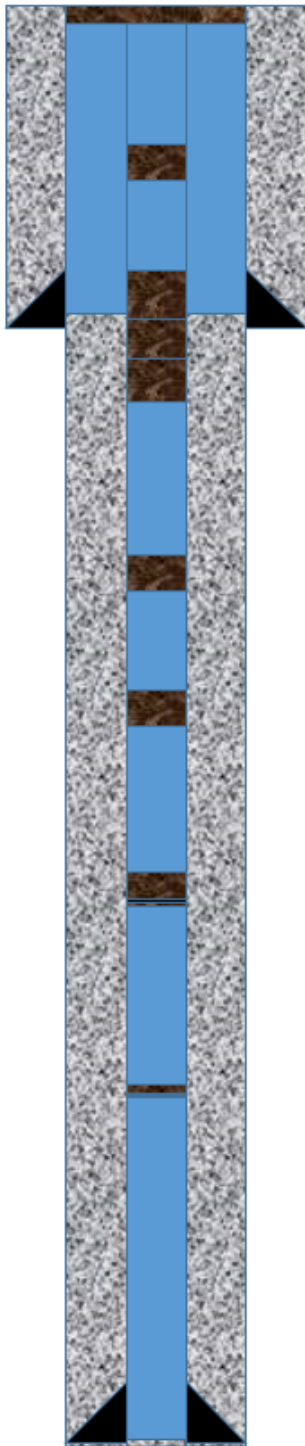
(0 NPT/Failures) Activity Group Filter: All

Code description	Sub Code	Sub description	Planned	Operation	MD from (usft)	MD to (usft)
1 Line Logs			P	RIG DOWN LOGGERS	8,380	8,380
2 Csg & Cmt			P	RIG UP FRANKS & RUN CASING & RIG DOWN CASING CREW	8,380	8,380
3 Csg & Cmt			P	RIG UP BJ, CIRC. & CEMENT. SCAVENGER SLURRY= 20 SKS PREM. LITE11 CEM., (10.00 PPG). LEAD SLURRY= 370 SKS PREM. LITE11 CEM., (11.6 PPG), tail slurry+ 1075 sks. (50:50 poz(fly ash), (14.30PPG), DISPLACEMENT OF 122.2 BBLs CLAYTREAT WATER@ 8.4 PPG	8,380	8,380
4 Csg & Cmt			P	CEMENT W/BJ- GOT 30 BBLs OF CEMENT BACK TO PITS, PLUG BUMPED @ 3300 PSI W/ 1.5 BBLs BLEED BACK & RIG DOWN BJ	8,380	8,380
5 er			P	NIPPLE DOWN, CUT CASING, & SET SLIPS @ 95K	8,380	8,380
6 er			P	CLEAN PITS	8,380	8,380
7 Up & Down			P	RIG DOWN & RELEASE RIG AT 0600	8,380	8,380

Total activity time: 24.00 hr

# FEDERAL 1022-15J

Total SXS: 174, Total CIBP: 2



- <- Plug for Surface at 0' from 0' to 105' with 8 SXS, 105 ft.
- <- Plug for Annular spaces at 0' from 0' to 105' with 31 SXS, 105 ft.
  
- <- Plug for GreenRiver at 916' from 1021' to 811' with 16SXS, 210ft.
  
- <- **Combine three plugs into one plug from 2655' to 1626' with 79 SXS, 1029 ft.**
- <- Plug for Mahogany at 1731' from 1836' to 1626' with 210ft, 16SXS, 210ft.
- <- TOC at 1790' f/ CBL dated 5/3/2005. (See procedure for cmt to surface info from drilling report)
- <- Plug for Surface Shoe at 1899' from 1954' to 1849' with 8SXS, 105ft.
  
- <- Plug for Parachute Base at 2550' from 2655' to 2455' with 16 SXS, 210 ft.
  
  
- <- Plug for BMSW at 3300' from 3405' to 3195' with 16SXS, 210ft.
  
  
- <- Plug for Wasatch at 4087' from 4192' to 3982' with 16SXS, 210ft.
  
  
- <- Plug above CIBP at 5182' from 5182' to 5077' with 8SXS, 105ft.
- <-CIBP Above Perfs at 5182'
- <-Top W Perf at 5232'
  
  
- <-CIBP for Mesaverde at 6662' (dump bail ~35 ft of cement on top)
- <-MV Perfs at 6712'-8241'
  
  
- <-PBD at 8331'
- <- Production Casing Shoe at 8378'
- <-TD at 8380'



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-025187
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>2. NAME OF OPERATOR:</b> Kerr-McGee Oil & Gas Onshore, LP		<b>8. WELL NAME and NUMBER:</b> Federal 1022-15J
<b>3. ADDRESS OF OPERATOR:</b> PO Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217-3779		<b>9. API NUMBER:</b> 43047354400000
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1604 FSL 2166 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 15 Township: 10S Range: 22E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2019	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Kerr McGee Oil & Gas Onshore has concluded the plug and abandonment operations at the FEDERAL 1022-15J well. GPS reading at wellhead: LAT-39.54235 LONG-109.29991 Please see the attached operations summary report for details.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          August 29, 2019</b>		
<b>NAME (PLEASE PRINT)</b> Candice Barber	<b>PHONE NUMBER</b> 307-233-4513	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/1/2019	

US ROCKIES REGION  
Operation Summary Report

Well: FEDERAL 1022-15J

Spud date: 4/7/2005

Project: UTAH-UINTAH

Site: FEDERAL 1022-15J

Rig name no.: WOR107/107

Event: ABANDONMENT

Start date: 7/24/2019

End date: 7/31/2019

Active datum: GL @5,200.99usft (above Mean Sea Level)

UWI: FEDERAL 1022-15J

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/24/2019	7:00 - 7:30	0.50	ABANDP	48	B	P		HSM, RIGGING UP RIG & EQUIP WATCH PINCH POINTS.
	7:30 - 9:30	2.00	ABANDP	30	A	P		RIGGED UP RIG, SICP & SITP 1530 PSI BLEW WELL DWN STILL FLOWING, CONTROL TBG W/ 20 BBLS & CSG W/ 40 BBLS BRINE. ND WH TBG AHNGER STUCK PULLED TO 92,000# STILL STUCK ORDERED SURF JARS.
	9:30 - 12:00	2.50	ABANDP	31		P		PU TOOLS & JAR ON HANGER 2 TIMES @ 65,000# GOT HANGER FREE PU TBG DRAGGING BUT NOT STUCK, L/D JARRING EQUIP.
	12:00 - 13:30	1.50	ABANDP	30	F	P		NU BOPS RU FLOOR UNLAND TBG L/D HANGER INST DRLG RUB, RU SCANTECH.
	13:30 - 17:30	4.00	ABANDP	45	A	P		SCAN OUT W/ 169 JTS 23/8 J-55, 49 YB 120 RED RD SCAN TECH 1/4 " THICK SCALE ON PIPE. L/D MORE 20 JTS HAVEING TO REMOVE SCALE FOR SLIPS & TONGS, TOTAL OUT 189 LEFT 46 JTS IN HOLE, SWI SDFN
7/25/2019	7:00 - 7:30	0.50	ABANDP	48	B	P		HSM, PICKING UP TBG OFF FLOAT.
	7:30 - 10:30	3.00	ABANDP	31	I	P		SICP 500 PSI BLEW WELL DWN CONTROL CSG W/ 20 BBLS BRINE. CLEAN SLIPS & TONGS, PU 37/8 MILL & 175 JTS 23/8 J-55 HAVING TO PUMP DWN TBG TO KEEP MILL UNPLUGGED.STARTED TAGGING SCALE @ 5530' TBG GOT PLUGGED GOT UNPLUGGED.
	10:30 - 17:30	7.00	ABANDP	44	D	P		RU SWIVEL, INSTALL TSF, BROKE CIRC W/ FOAM UNIT IN 45 MINS C/O PATCH SCALE TO 6135' TAG UP SOLID MILL PLUGGED OFF. PRESSURED UP TO 2500 PSI , RD SWIVEL, L/D 2 JTS TO FIRST TSF BLEAD OFF & REM TSF.PULLED 18 JTS GOT TO 2ND TSF, BLEW DWN PSI, REM TSF, PUMPED 25 BBLS T-MAC DWN TBG MILL IS UNPLUGGED RIH 19 JTS EOT @ 6125', RU BROKE CIRC W/ FOAM UNIT CIRC WELL CLN, SWI SDFN.
7/26/2019	7:00 - 7:30	0.50	ABANDP	48	B	P		HSM, TRIPPING TBG IN DERICK.
	7:30 - 11:30	4.00	ABANDP	31	I	P		SICP 500 SITP 1300, CONRTROL TBG W/ 25 BBLS, POOH W/ 194 JTS L/D MILL, PU RIH W/ 41/2 CIBP & 194 JTS SET CIBP @ 6125'.
	11:30 - 12:00	0.50	ABANDP	51	D	P		RU PROPETRO, PUMPED 2.6 BBLS FRESH, 5.1 BBLS 25 SXS 15.8# 1.15 YEILD G CMT, 1 BBL FRESH, DISPL W/ 21.3 BBLS T-MAC.
	12:00 - 16:00	4.00	ABANDP	31	I	P		L/D 30 JTS POOH W/ 164 JTS L/D SETTING TOOL PU RIH W/ 2ND CIBP & 164 JTS SET CIBP @ 5187'.CIRC WELL W/ 72 BBLS CLEAN T-MAC TEST CSG TO 650 PSI OK.
	16:00 - 17:30	1.50	ABANDP	51	D	P		PUMPED 2.6 FRESH, 2 BBL, 10 SXS 15.8# 1.15 YEILD G CMT, .5 BBLS FRESH, DISPLACE W/ 18.5 BBLS T-MAC. L/D 31 JTS EOT @ 4211' SWI SDFWE
7/29/2019	7:00 - 7:15	0.25	ABANDP	48	B	P		HSM/JSA: PINCH POINTS MOVING RIG

US ROCKIES REGION  
Operation Summary Report

Well: FEDERAL 1022-15J

Spud date: 4/7/2005

Project: UTAH-UINTAH

Site: FEDERAL 1022-15J

Rig name no.: WOR107/107

Event: ABANDONMENT

Start date: 7/24/2019

End date: 7/31/2019

Active datum: GL @5,200.99usft (above Mean Sea Level)

UWI: FEDERAL 1022-15J

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 15:30	8.25	ABANDP	51	D	P		SICSG & TBG ( 0 ) PSI, RU PRO PETRO, EOT @ 4211, SPOT 18 SXS, 3.7 BBLS CEMENT, 237' BALANCED PLUG FROM 4211 TO 3974', LD 26 JTS, EOT @ 3392', SPOT 16 SXS, 3.2 BBLS CEMENT, 210', BALANCED PLUG FROM 3392 TO 3182' LD 23 JTS, EOT @ 2670' SPOT 60 SXS 12.3 BBLS CEMENT, 790' BALANCED PLUG FROM 2670 TO 1880' LD 31 JTS, POOH W 53 JTS, LD SETTING TOOL RU EL RIH PERFED @ 1750', FILL 4 1/2" PRESSURED TO 690 PSI, RIH OPEN ENDED TO 1853' SPOT 18 SXS, 3.7 BBLS CEMENT, 237' BALANCED PLUG FROM 1853 TO 1616' LD 29 JTS, POOH WITH 29 JTS, RU EL PERFED @ 970' FILLED 4 1/2" PRESSURED TO 590 PSI, RIH OPEN ENDED TO 1031 SPOT 16 SXS, 3.2 BBLS CEMENT, 211' BALANCED PLUG FROM 1031 TO 820' POOH LD 32 JTS. ND BOPES, & TBG EQUIP, RD RIG, DUG OUT AROUND WELL HEAD, CUT TBG & CASING HEAD, 9 5/8" X 4 1/2" HAS MIGRATION, WELD ON 9 5/8 DRILLING SPOOL SDFN
7/30/2019	7:00 - 7:15	0.25	ABANDP	48	B	P		HSM/JSA" MOVING RIG & EQUIP
	7:15 - 10:00	2.75	ABANDP	52	I	P		CHECKED FOR FLOW ON 9 5/8" NO FLOW , CONTACTED BLM, AND DECIDED TO MONITER CASING FOR A DAY OR TWO
7/31/2019	10:30 - 11:00	0.50	ABANDP	48	B	P		HSM/JSA: DIGGING & CEMENTING
	11:00 - 13:00	2.00	ABANDP	51	D	P		DUG OUT & CUT OFF DRILLING SPOOL, FILLED 9 5/8" WITH WATER, WELL WAS STATIC, RAN 1' POLLY PIPE IN 4 1/2" TO 100' FILLED HOLE WITH WATER AND CEMENTED WITH 14 SXS, CEMENT, 2.8 BBLS, HOLE STANDING FULL, WELD ON P & A MARKER ALL CEMENT WAS CLASS G, MIXED @ 15.8 # PG, 1.15 YIELD TOTAL 180 SACKS CEMENT ( ALL PLUGGING OPERATIONS WERE WITNESSED BY STEVE BREAKFIELD & RANDY BYWATER BLM, INSPECTORS ) GPS LAT-39.54235 LONG-109.29991

Effective Date: 6/30/2020

<b>FORMER OPERATOR:</b> Kerr-McGee Oil and Gas Onshore, L.P.	<b>NEW OPERATOR:</b> Caerus Uinta, LLC
Groups: 10/9/2020 sent list to operators to review.	

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached list									

*see operator file*

Total Well Count: 3508  
 Pre-Notice Completed: 11/10/2020

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2020
- Sundry or legal documentation was received from the **NEW** operator on: 8/11/2020
- New operator Division of Corporations Business Number: 11801118-0161

**REVIEW:**

Receipt of Acceptance of Drilling Procedures for APD on: 10/16/2020  
 Reports current for Production/Disposition & Sundries: 11/10/2020  
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 11/9/2020  
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/16/2020  
 Surface Facility(s) included in operator change:

- East Bench
- Archie Bench
- Bonanza
- Bridge
- Goat Pasture
- Goat Pasture Manifold
- Morgan State 921-36P
- Morgan States
- NBU 1022-14B
- NBU 921-25A
- NBU 922-29J
- NBU 922-32N
- Pipeline
- Sage Grouse
- Sand Wash

**NEW OPERATOR BOND VERIFICATION:**

State/fee well(s) covered by Bond Number(s): 6135000111  
 LPM9344488-Shut-In Bond

**DATA ENTRY:**

Well(s) update in the RBDMS on: 11/19/2020  
 Group(s) update in RDBMS on: 11/19/2020  
 Surface Facilities update in RBDMS on: 11/19/2020  
 Entities Updated in RBDMS on: 11/19/2020

**COMMENTS:** Shut-In Wells that were reviewed.

- CIGE 236 4304732861
- CIGE 42 4304730492
- CIGE 55 4304730512
- Love 1121-16N 4304736256
- Morgan State 16-36 4304733093
- NBU 341-29E 4304733055
- NBU 691-29E 4304750027
- NBU 921-33F 4304736391
- NBU 99 4304731745
- Ouray SWD 1 4304733449
- State 1022-32O 4304735315
- State 921-32M 4304734872

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: CAERUS UINTA LLC			8. WELL NAME and NUMBER: CIGE 20
3. ADDRESS OF OPERATOR: 1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: 303-565-4600	9. API NUMBER: 43047304850000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1365 FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT:

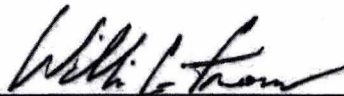
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>06/30/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer remediation liabilities</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:  
Caerus Uinta LLC  
1001 17th Street, Suite 1600  
Denver, CO 80202  
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779

  
William C. Irons  
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) <u>Aubree Besant</u>	TITLE <u>Director of Land</u>
SIGNATURE _____	DATE _____

(This space for State use only)

**APPROVED**

By: Rachel Medina  
Utah Division of  
Oil, Gas, and Mining

**RECEIVED**

AUG 11 2020

DIV OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer remediation liabilities</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:  
Caerus Uinta LLC  
1001 17th Street, Suite 1600  
Denver, CO 80202  
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779

\_\_\_\_\_  
William C. Irons  
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) <u>Aubree Besant</u>	TITLE <u>Director of Land</u>
SIGNATURE	DATE <u>July 17, 2020</u>

**RECEIVED**

(This space for State use only)

**APPROVED**

By: Rachel Medina  
Utah Division of  
Oil, Gas, and Mining

AUG 11 2020

DIV OF OIL, GAS & MINING