

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. WHITE RIVER	
2. Name of Operator QEP - UINTA BASIN INC		8. Lease Name and Well No. WRU EIH 12MU-24-8-22	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		9. API Well No. 43-047-35425	
3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 2566FSL 617FWL At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T8S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 32 +/- MILES SOUT WEST FROM VERNAL, UT		12. County or Parish UINTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 617' +/-		13. State UT	
16. No. of Acres in Lease 320.00		17. Spacing Unit dedicated to this well 40.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1500' +/-		19. Proposed Depth 8525 MD	
20. BLM/BIA Bond No. on file ESB000024		21. Elevations (Show whether DF, KB, RT, GL, etc.) 4880 KB	
22. Approximate date work will start		23. Estimated duration 10 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission) <i>Raleen Searle</i>	Name (Printed/Typed) RALEEN SEARLE	Date 12/25/2003
Title REGULATORY AFFAIRS ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-12-04
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #26419 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal

JAN 05 2004

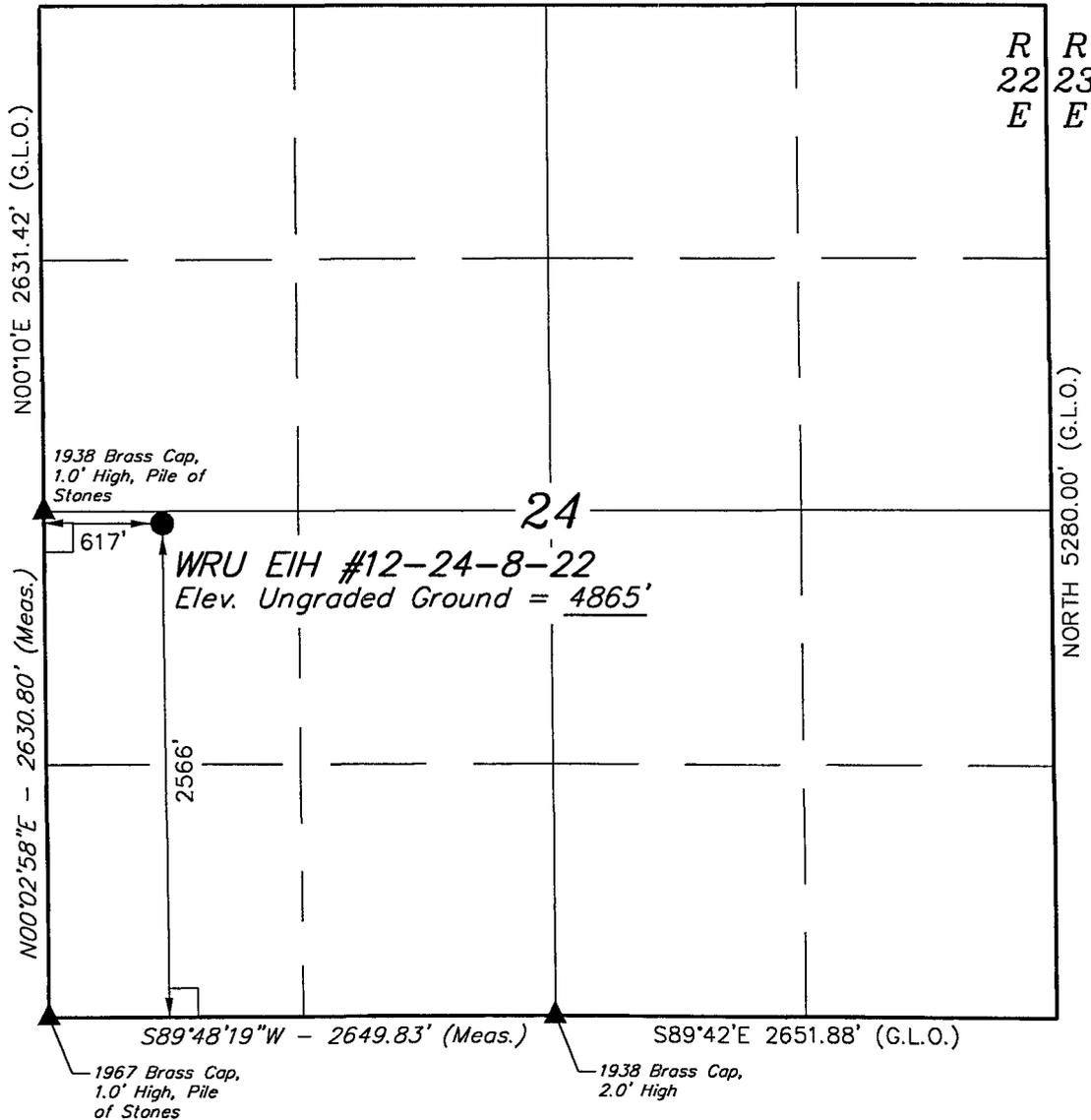
CONFIDENTIAL

T8S, R22E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, WRU EIH #12W-24-8-22, located as shown in the NW 1/4 SW 1/4 of Section 24, T8S, R22E, S.L.B.&M. Uintah County, Utah.

N89°58'W 5290.56' (G.L.O.)



R
22
E

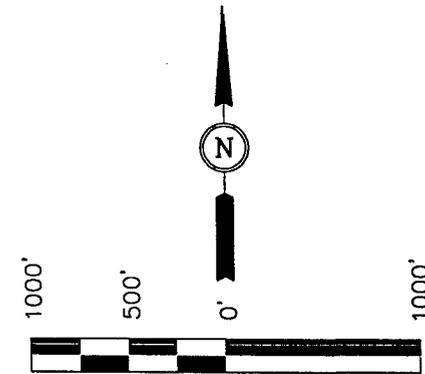
R
23
E

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Cox
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°06'28.93" (40.108036)
LONGITUDE = 109°23'44.25" (109.395625)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-17-03	DATE DRAWN: 11-19-03
PARTY D.A. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLORATION & PRODUCTION	

Additional Operator Remarks:

QEP Uinta Basin, Inc. proposes to drill a well to 8525' to test the Mesa Verde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See attached 8-Point drilling program.

See Onshore Order No. 1 Attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	2190'	
Wasatch	5420'	
Mesa Verde	7920'	
TD	8525'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Mesa Verde	8525'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will

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DRILLING PROGRAM

be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 2500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	1200'	12 -1/4"	9-5/8"	J-55	36lb/ft (new) LT&C
Production	8525'	7 - 7/8"	4 -1/2"	P-110	13.5lb/ft (new)LT&C

*High Collapse P-110

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. If drilling with air the following will be used:
The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

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DRILLING PROGRAM

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- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
 - H. Compressor shall be tied directly to the blooie line through a manifold.
 - I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.
6. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

01/13/2014

DRILLING PROGRAM

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	685 sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (685 sx) calculated. Tail plug used. Allowed to set under pressure

Production	Lead-889sx* Tail-452sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 7025' ($\pm 300'$ above top of Wasatch).
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Cement Characteristics:
Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3410.0 psi. Maximum anticipated bottom hole temperature is 140° F.

COPIED

**QEP UINTA BASIN, INC.
WRU EIH 12MU-24-8-22
2566' FSL, 617' FWL
NWSW, SECTION 24, T8S, R22E
UINTAH COUNTY, UTAH
LEASE U-43917**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was completed on December 16, 2003 with weather conditions cool. The following individuals were in attendance:

Paul Buhler - Bureau of Land Management
Dixie Sadlier - Bureau of Land Management
Raleen Searle - QEP Uinta Basin, Inc.
Jan Nelson - QEP Uinta Basin, Inc.

1. Existing Roads:

The proposed well site is approximately 33 miles South East of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

Improvements will be made to the existing two-track (access roads).

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

New access roads on BLM surface will be 30' in width crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the road bed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Refer to Topo Map D for the location of the proposed pipeline.

A containment dike will be constructed completely around those production facilities which contains fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The use of topsoil of the construction of dikes will not be allowed. All loading lines will be placed inside the berm surrounding tank battery. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad unless the BLM/VFO AO determines that another color shall be used. Surface pipeline will be 3" zaplocked steel surface line. Pipeline will be zaplocked on location and then pulled into place using a rubber tired tractor.

CONFIDENTIAL
NO. 123456789

5. Location and Type of Water Supply:

Fresh water for drilling purposes will be obtained from Wonsits Valley Water Right #36125, or Red Wash Right #49-2153.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized. Any gravel will be obtained from a commercial source. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW section 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Section 28, T7S, R22E; or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. Ancillary Facilities:

None anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner will be installed felt if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stock piled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

Seed Mix #5

Gardner Saltbush -	4lbs/acre
Shadscale	4lbs/acre
Hycrested Crested Wheat	4lbs/acre
Western Wheatgrass	3lbs/acre

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11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

No construction or drilling will commence during the Burrowing Owl season from April 15 thru August 15th unless determined by a wildlife biologist that it is inactive.

Due to critical soil no construction will commence during wet seasons.

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



John Busch
Red Wash Operations Representative

December 25, 2003

Date

CONFIDENTIAL

QUESTAR EXPLR. & PROD.

WRU EIH #120^W-24-8-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T8S, R22E, S.L.B.&M.

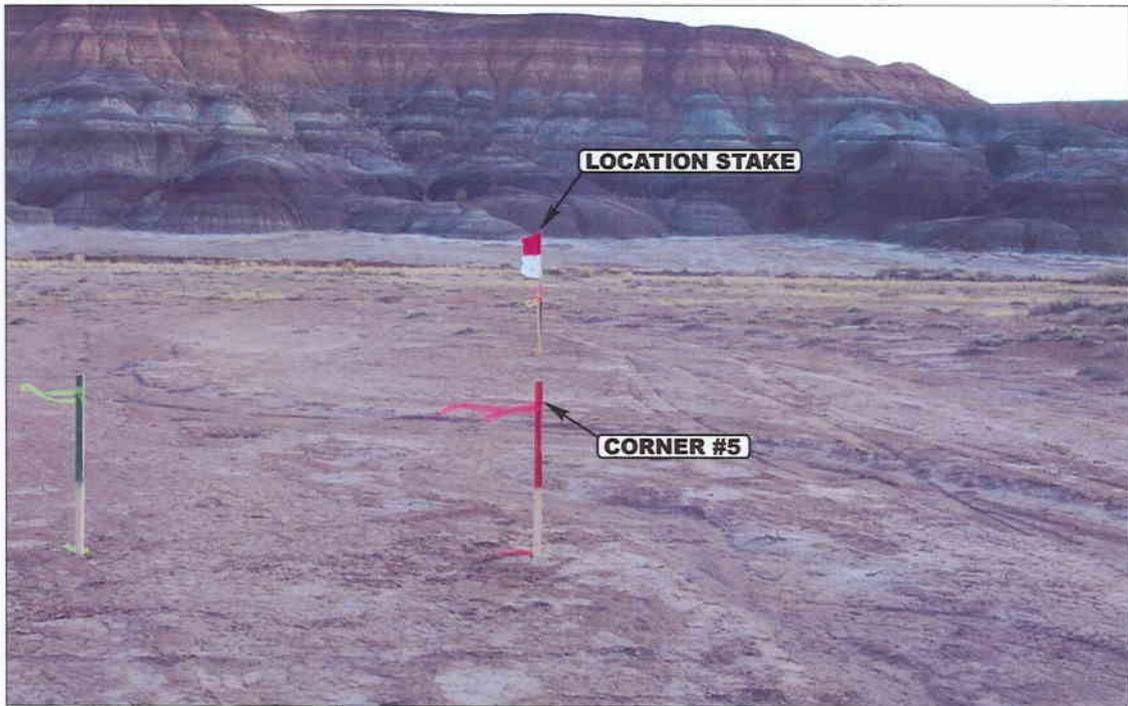


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

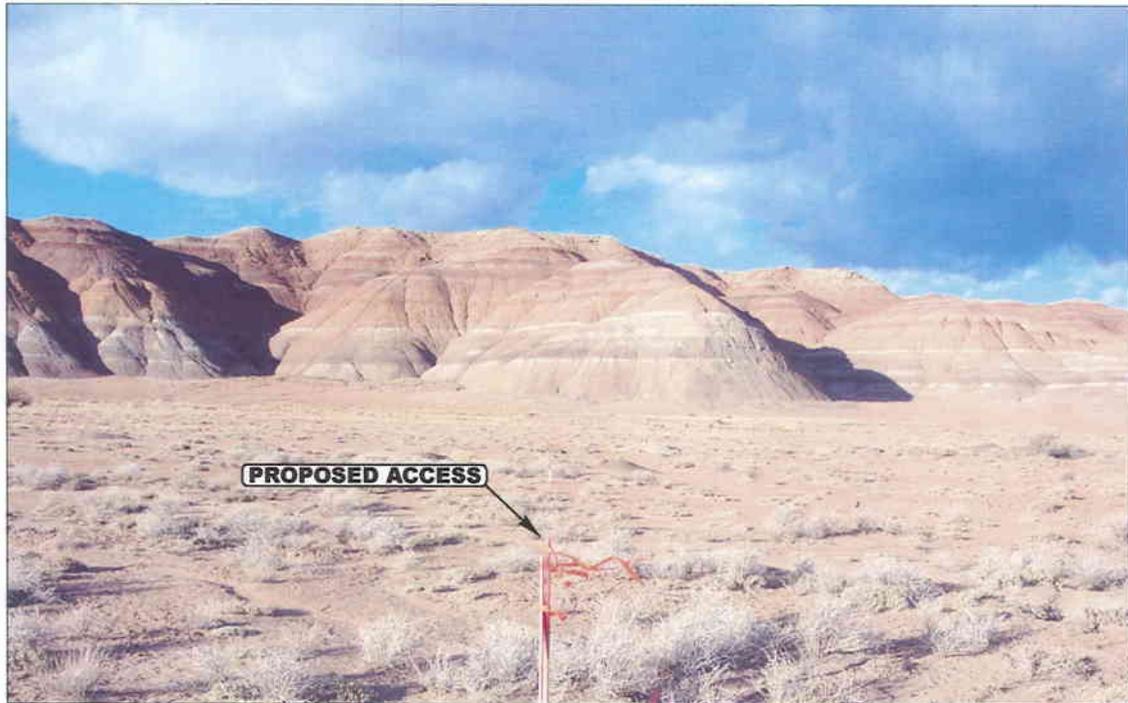


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

12 03 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

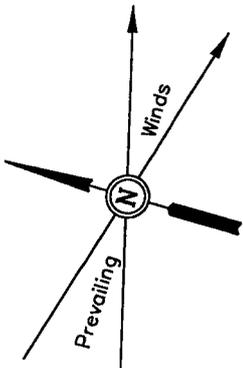
DRAWN BY: P.M.

REVISED: 00-00-00

QUESTAR EXPLORATION & PRODUCTION

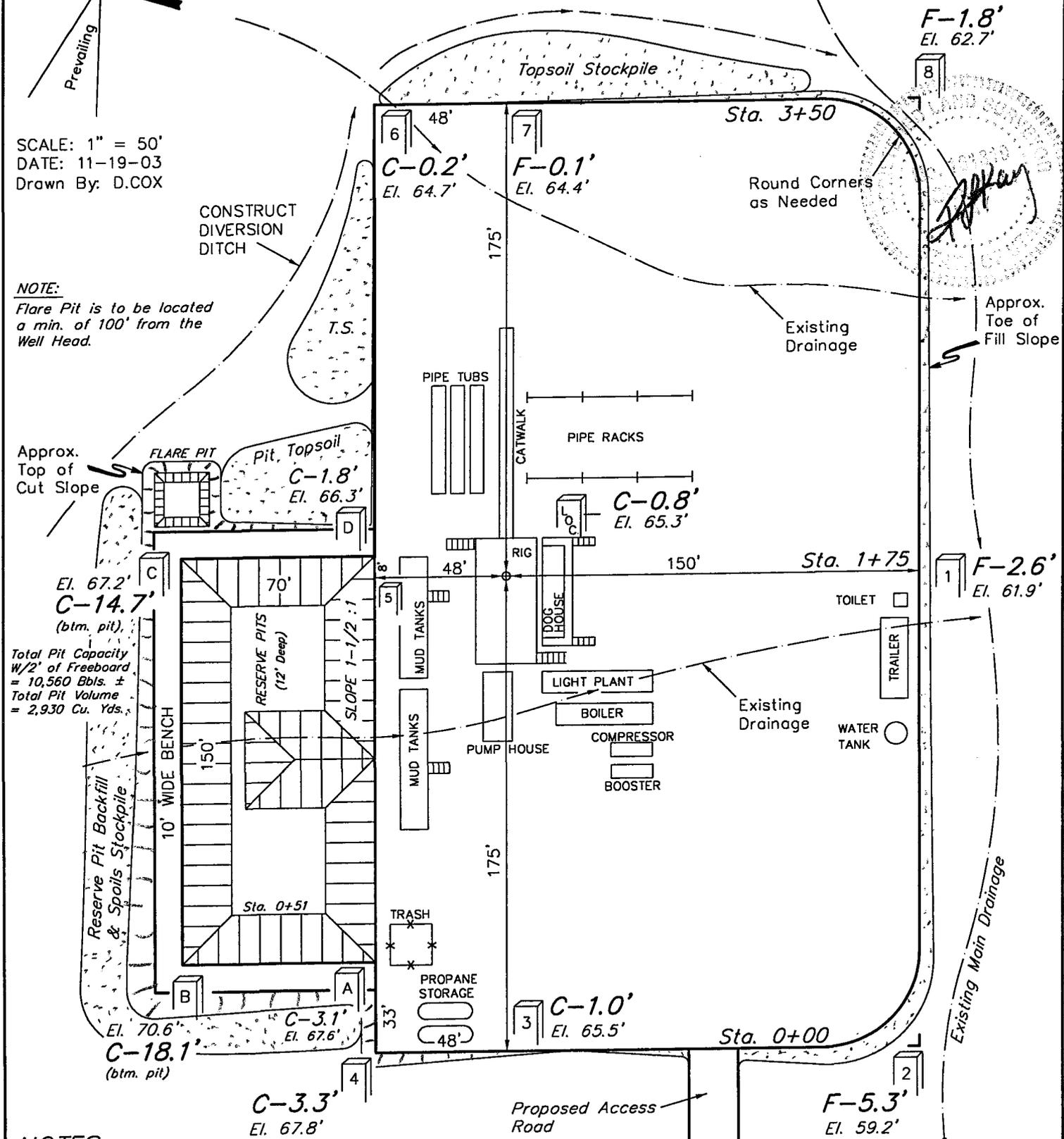
FIGURE #1

LOCATION LAYOUT FOR
 WRU EIH #12~~W~~-24-8-22
 SECTION 24, T8S, R22E, S.L.B.&M.
 2566' FSL 617' FWL



SCALE: 1" = 50'
 DATE: 11-19-03
 Drawn By: D.COX

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4865.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4864.5'

QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

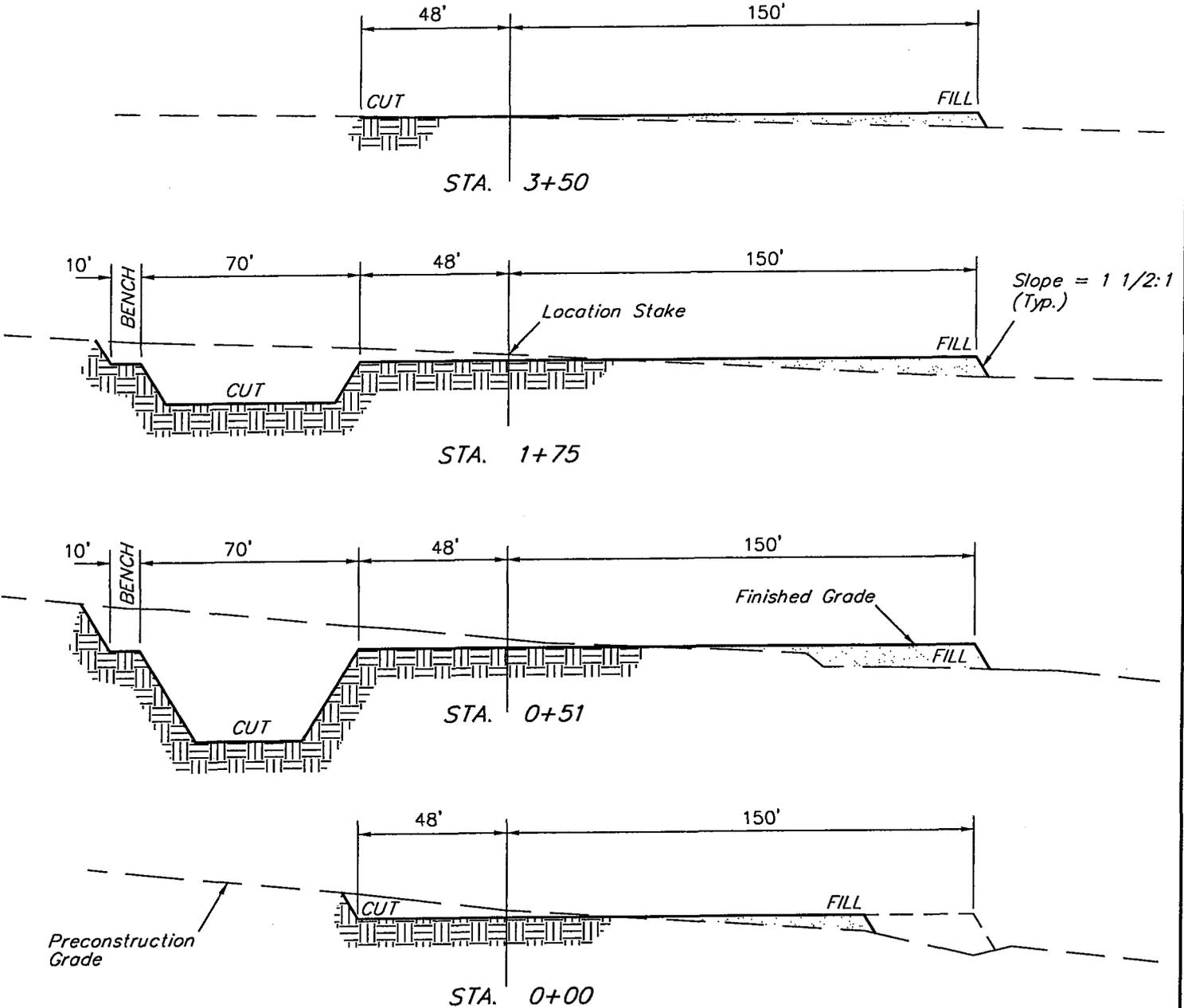
TYPICAL CROSS SECTIONS FOR

WRU EIH #12~~0~~^W-24-8-22
SECTION 24, T8S, R22E, S.L.B.&M.
2566' FSL 617' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 11-19-03
Drawn By: D.COX

D. Cox

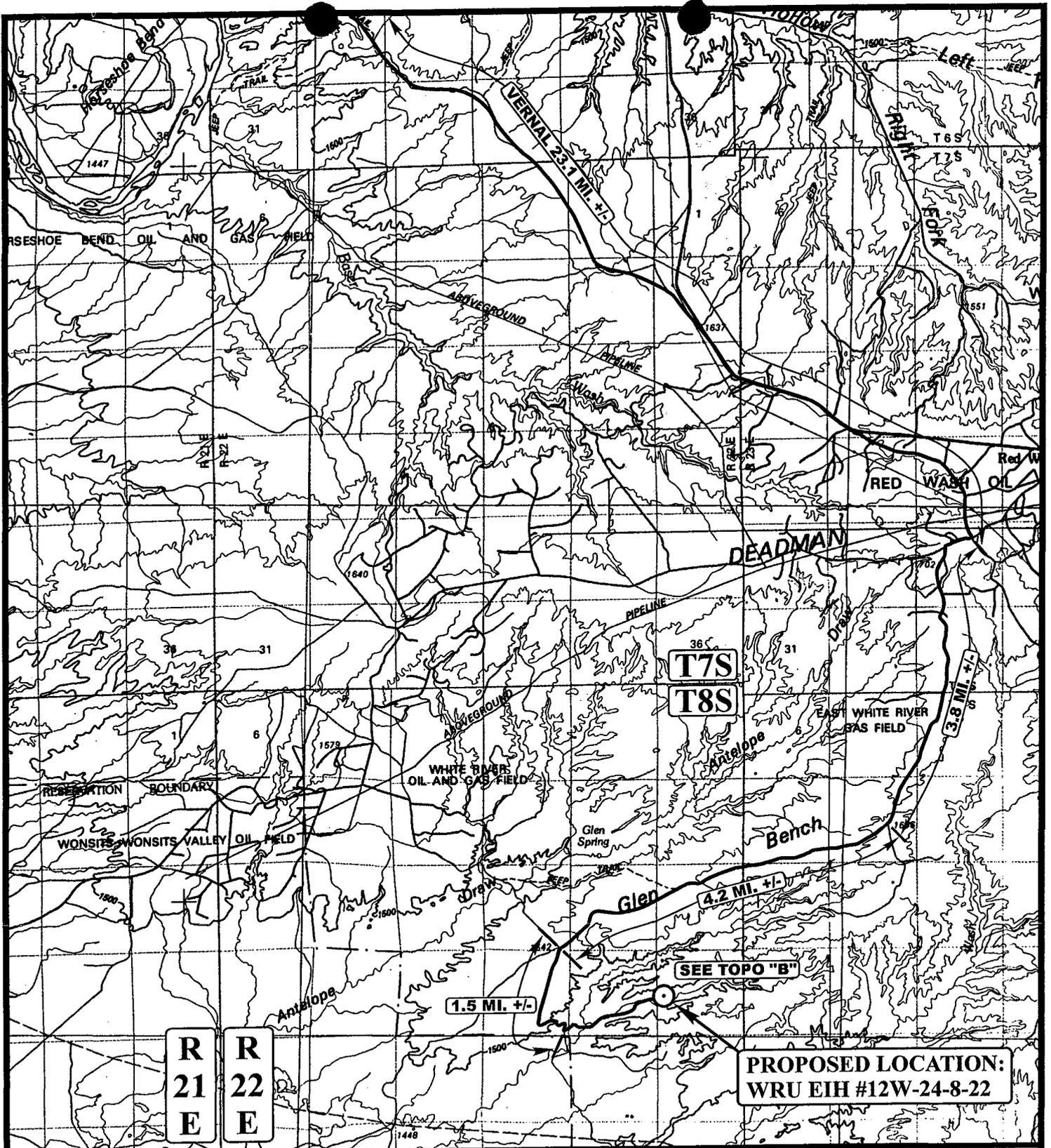


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 4,990 Cu. Yds.
TOTAL CUT	= 6,530 CU.YDS.
FILL	= 3,350 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



R
21
E

R
22
E

T7S
T8S

PROPOSED LOCATION:
WRU EIH #12W-24-8-22

LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR., & PROD.

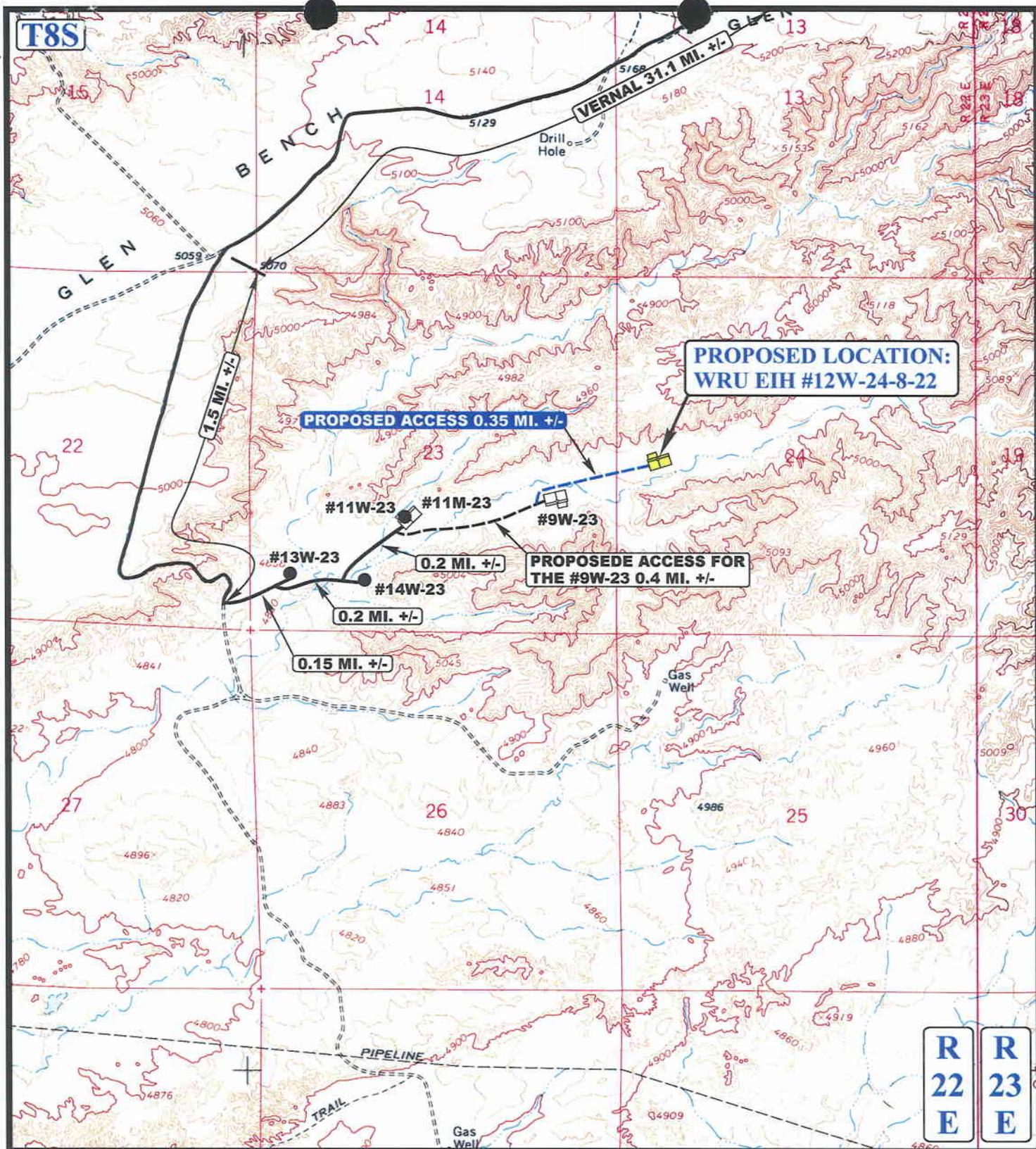
WRU EIH #12W-24-8-22
SECTION 24, T8S, R22E, S.L.B.&M.
2566' FSL 617' FWL

U E I S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 12 03 03
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
WRU EIH #12W-24-8-22**

PROPOSED ACCESS 0.35 MI. +/-

**PROPOSED ACCESS FOR
THE #9W-23 0.4 MI. +/-**

R	R
22	23
E	E

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

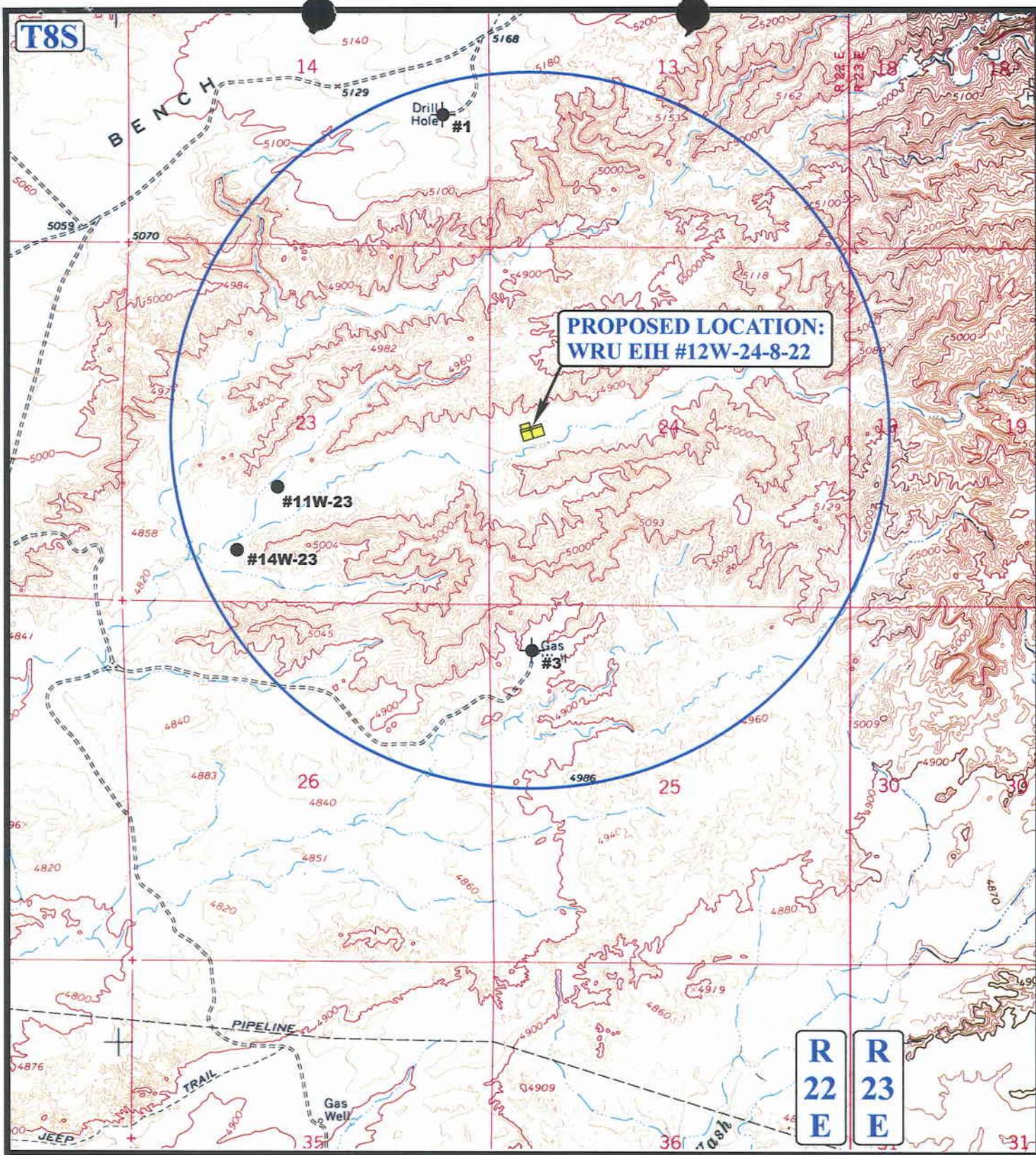
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2566' FSL 617' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 03 03
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
WRU EIH #12W-24-8-22**

**R
22
E** **R
23
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



QUESTAR EXPLR. & PROD.

**WRU EIH #12W-24-8-22
SECTION 24, T8S, R22E, S.L.B.&M.
2566' FSL 617' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

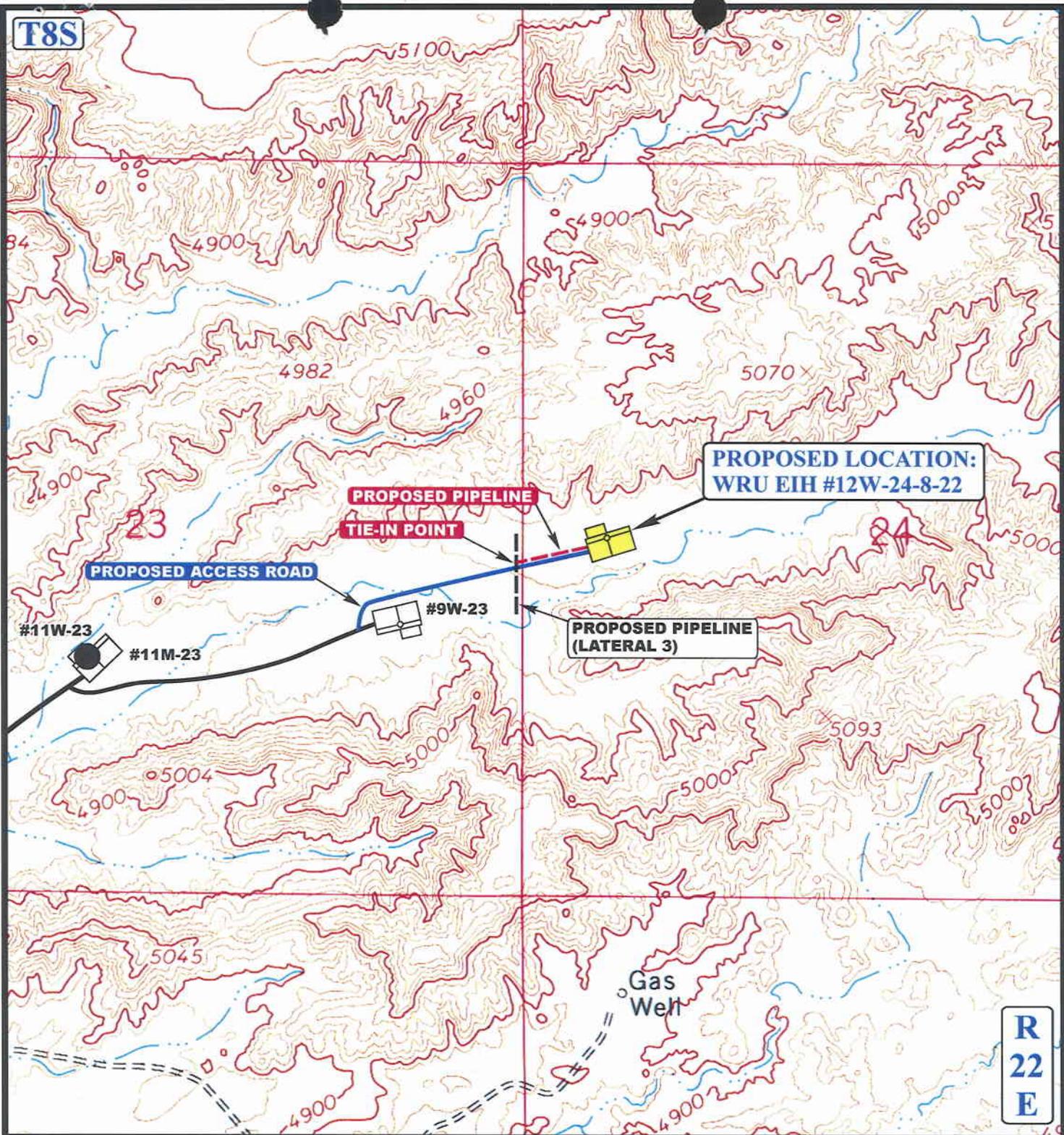
12 03 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M.

REVISED: 00-00-00



T8S



APPROXIMATE TOTAL PIPELINE DISTANCE = 500' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



QUESTAR EXPLOR & PROD.

WRU EIH #12W-24-8-22
 SECTION 24, T8S, R22E, S.L.B.&M.
 2566' FSL 617' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 03 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

AMENDED

APD RECEIVED: 01/05/2004

API NO. ASSIGNED: 43-047-35425

WELL NAME: WRU EIH 12MU-24-8-22

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

NWSW 24 080S 220E

SURFACE: 2572 FSL 0636 FWL

NWSW BOTTOM: 1980 FSL 0660 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-43917

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.10815

LONGITUDE: 109.39466

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 36125)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

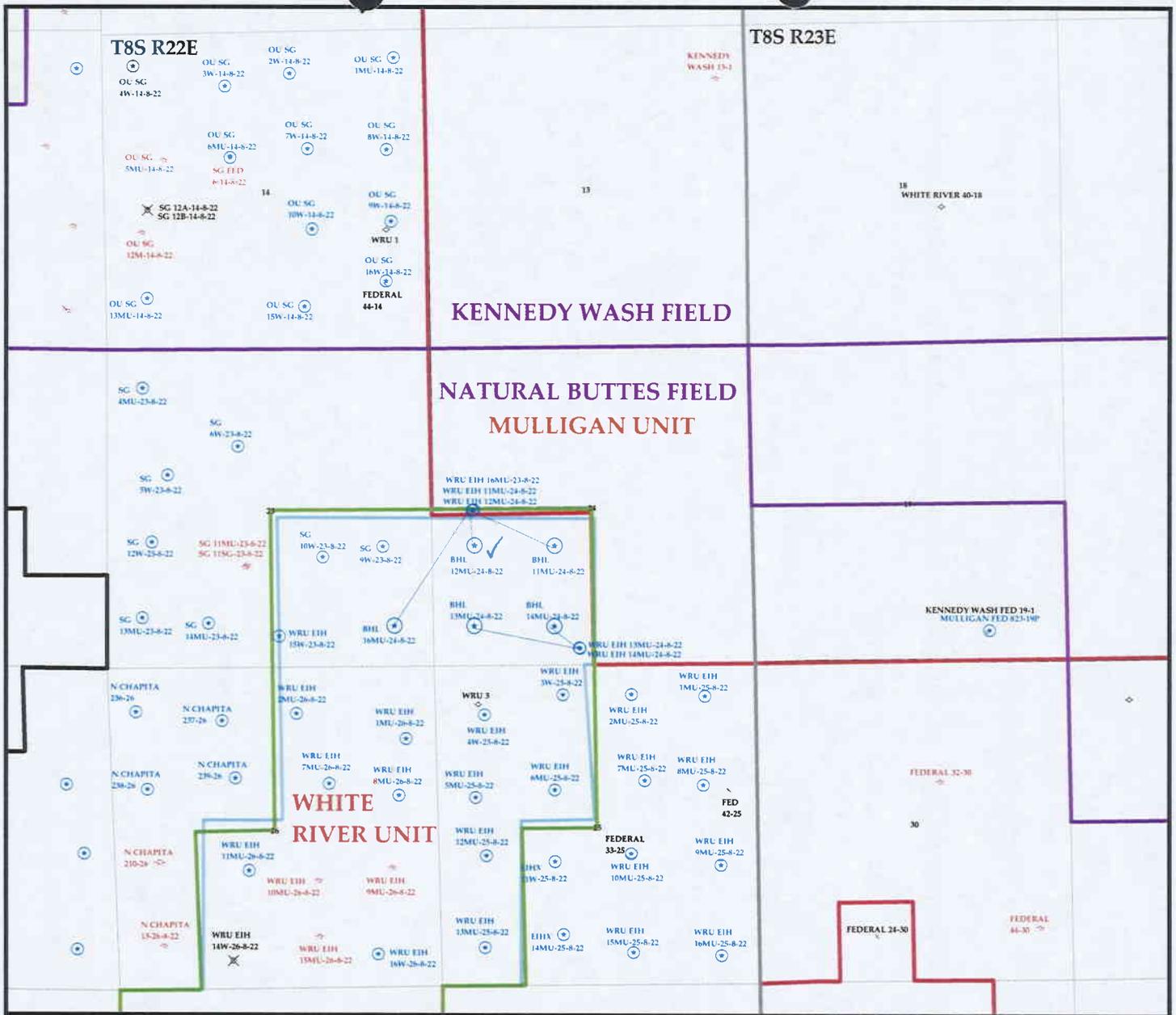
LOCATION AND SITING:

- ___ R649-2-3.
- Unit WHITE RIVER
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

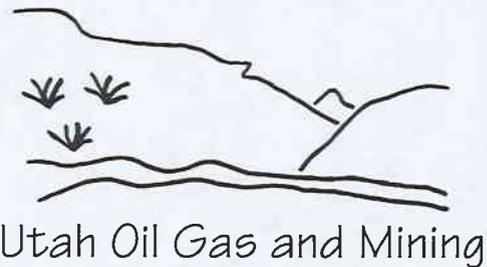
COMMENTS:

STIPULATIONS:

*1. General Approval
2. Spacing Stp*



OPERATOR: QEP UINTA BASIN INC (N2460)
SEC. 24 T.8S R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-11 / DIRECTIONAL DRILLING



Wells	Units.shp	Fields.shp
⚡ GAS INJECTION	🔵 EXPLORATORY	⬛ ABANDONED
⊗ GAS STORAGE	⚪ GAS STORAGE	⚪ ACTIVE
⊗ LOCATION ABANDONED	🟢 NF PP OIL	⚪ COMBINED
⊙ NEW LOCATION	🔵 NF SECONDARY	⚪ INACTIVE
⊗ PLUGGED & ABANDONED	🔵 PENDING	🔵 PROPOSED
⊙ PRODUCING GAS	🟢 PI OIL	🔵 STORAGE
⊙ PRODUCING OIL	🔴 PP GAS	⬛ TERMINATED
⊗ SHUT-IN GAS	🟡 PP GEOTHERML	
⊗ SHUT-IN OIL	🟢 PP OIL	
⊗ TEMP. ABANDONED	🔵 SECONDARY	
⊙ TEST WELL	⬛ TERMINATED	
⚡ WATER INJECTION		
⚡ WATER SUPPLY		
⚡ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 23-JUNE-2004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/05/2004

API NO. ASSIGNED: 43-047-35425

WELL NAME: WRU EIH 12MU-24-8-22
OPERATOR: QEP UINTA BASIN, INC. (N2460)
CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

NWSW 24 080S 220E
SURFACE: 2566 FSL 0617 FWL
BOTTOM: 2566 FSL 0617 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-43917
SURFACE OWNER: 1 - Federal

LATITUDE: 40.10814

PROPOSED FORMATION: MVRD

LONGITUDE: 109.39473

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 36125)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

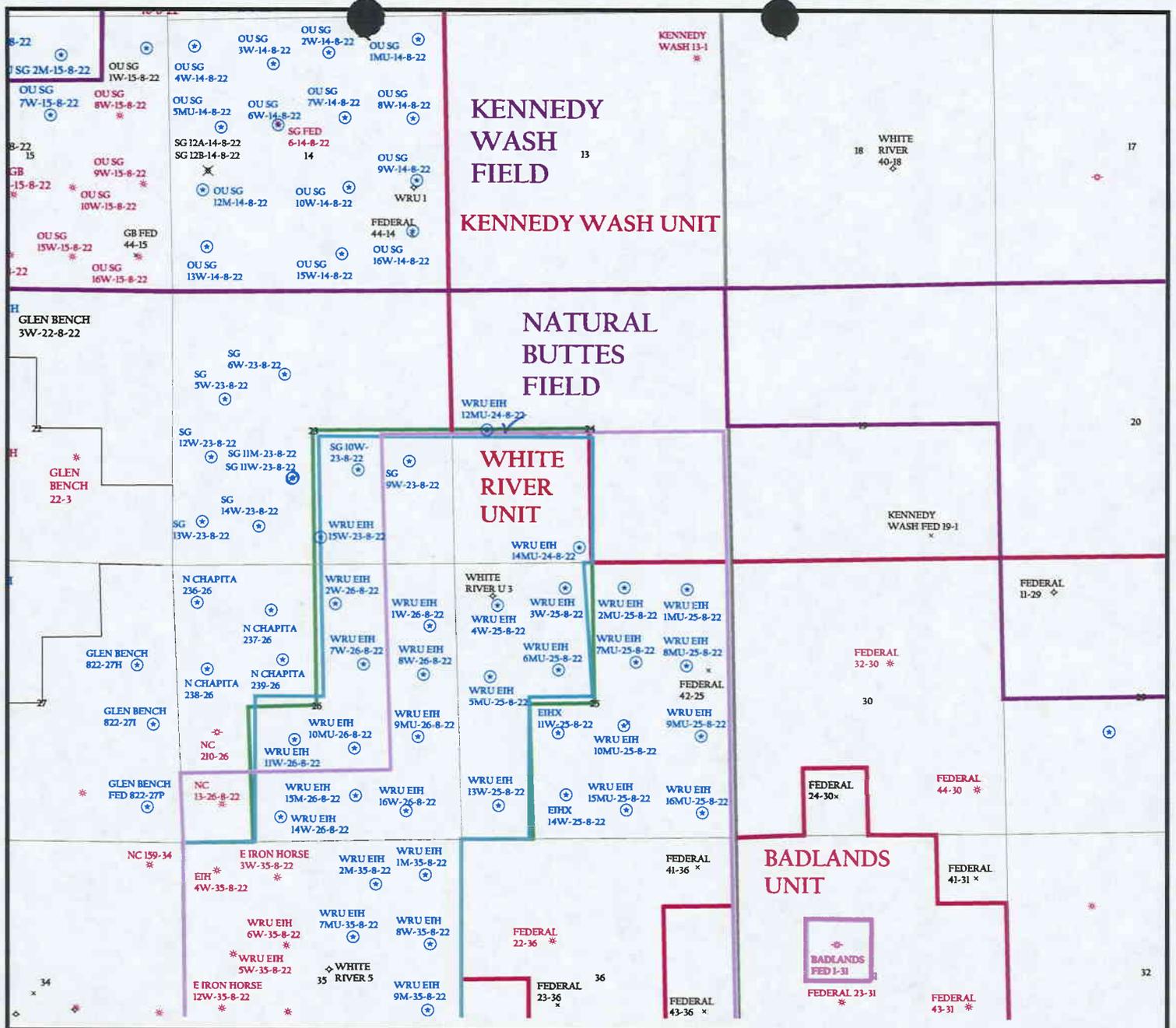
LOCATION AND SITING:

- ___ R649-2-3.
- Unit WHITE RIVER
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

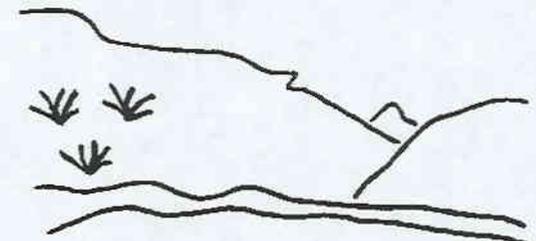
COMMENTS: _____

STIPULATIONS: 1- Federal approval

2- Spacing Stip



OPERATOR: QEP UINTA BASIN INC (N2460)
SEC. 24 T.8S, R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 7-JANUARY-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 7, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development White River Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the White River Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35416	OU GB 2MU-9-8-22	Sec 9 T08S R22E 0465 FNL 2369 FEL
43-047-35414	OU GB 7MU-9-8-22	Sec 9 T08S R22E 1823 FNL 1843 FEL
43-047-35415	OU GB 1MU-9-8-22	Sec 9 T08S R22E 0630 FNL 0799 FEL
43-047-35417	OU GB 7MU-10-8-22	Sec 10 T08S R22E 2087 FNL 1992 FEL
43-047-35419	OU GB 2MU-10-8-22	Sec 10 T08S R22E 0460 FNL 1805 FEL
43-047-35420	OU GB 3MU-10-8-22	Sec 10 T08S R22E 0516 FNL 1846 FWL
43-047-35423	OU GB 5MU-10-8-22	Sec 10 T08S R22E 1985 FNL 0710 FWL
43-047-35421	OU GB 4MU-10-8-22	Sec 10 T08S R22E 0894 FNL 0778 FWL
43-047-35418	OU GB 1MU-10-8-22	Sec 10 T08S R22E 0460 FNL 0460 FEL
43-047-35425	WRU EIH 12MU-24-8-22	Sec 24 T08S R22E 2566 FSL 0617 FWL
43-047-35426	WRU EIH 14MU-24-8-22	Sec 24 T08S R22E 0312 FSL 2395 FWL
43-047-35431	WRU EIH 6MU-25-8-22	Sec 25 T08S R22E 2036 FNL 1992 FWL
43-047-35432	WRU EIH 5MU-25-8-22	Sec 25 T08S R22E 2162 FNL 0687 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-7-04

January 8, 2004

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. WRU EIH 12MU-24-8-22 is an exception to this rule due to topography.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,



Raleen Searle
Regulatory Affairs Analyst

RECEIVED

JAN 12 2004

DIV. OF OIL, GAS & MINING



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor

Robert L. Morgan
 Executive Director

Lowell P. Braxton
 Division Director

January 12, 2004

QEP - Uinta Basin Inc.
 11002 East 17500 South
 Vernal, UT 84078

Re: White River Unit East Iron Horse 12MU-24-8-22 Well, 2566' FSL, 617' FWL, NW SW, Sec. 24, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35425.

Sincerely,

John R. Baza
 Associate Director

pab
 Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: OEP - Uinta Basin Inc.

Well Name & Number White River Unit East Iron Horse 12MU-24-8-22

API Number: 43-047-35425

Lease: U-43917

Location: NW SW Sec. 24 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	5. Lease Serial No. UTU43917
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name
2. Name of Operator QEP UINTA BASIN INC		Contact: RALEEN SEARLE E-Mail: raleen.searle@questar.com	7. If Unit or CA Agreement, Name and No. UTU63021X
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329		8. Lease Name and Well No. WRU EIH 12MU-24-8-22
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 2566FSL 617FWL At proposed prod. zone			9. API Well No. 43-047-35425-00-X1
14. Distance in miles and direction from nearest town or post office* 32 +/- MILES SOUT WEST FROM VERNAL, UT			10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 617' +/-	16. No. of Acres in Lease 480.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T8S R22E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1500' +/-	19. Proposed Depth 8525 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4880 KB	22. Approximate date work will start		13. State UT
			17. Spacing Unit dedicated to this well 40.00
			20. BLM/BIA Bond No. on file ESB000024
			23. Estimated duration 10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) RALEEN SEARLE	Date 12/25/2003
Title REGULATORY AFFAIRS ANALYST		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 04/21/2004
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #26419 verified by the BLM Well Information System
For QEP UINTA BASIN INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 01/06/2004 (04LW0206AE)**

** BLM REVISED **

Additional Operator Remarks:

QEP Uinta Basin, Inc. proposes to drill a well to 8525' to test the Mesa Verde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See attached 8-Point drilling program.

See Onshore Order No. 1 Attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

Revisions to Operator-Submitted EC Data for APD #26419

Operator Submitted

Lease: U-43917
Agreement: WHITE RIVER
Operator: QEP - UINTA BASIN INC
11002 EAST 17500 SOUTH
VERNAL, UT 84078
Ph: 435.781.4309
Fx: 435.781.4323

Admin Contact: RALEEN SEARLE
REGULATORY AFFAIRS ANALYST
11002 EAST 17500 SOUTH
VERNAL, UT 84078
Ph: 435.781.4309
Fx: 435.781.4329
E-Mail: raleen.searle@questar.com

Tech Contact:

Well Name: WRU EIH
Number: 12MU-24-8-22

Location:
State: UT
County: UINTAH
S/T/R: Sec 24 T8S R22E Mer SLB
Surf Loc: NWSW 2566FSL 617FWL

Field/Pool: NATURAL BUTTES

Bond: ESB000024

BLM Revised (AFMSS)

UTU43917
UTU63021X
QEP UINTA BASIN INC
11002 EAST 17500 SOUTH
VERNAL, UT 84078
Ph: 435.781.4300

RALEEN SEARLE
REGULATORY AFFAIRS ANALYST
11002 EAST 17500 SOUTH
VERNAL, UT 84078
Ph: 435.781.4309
Fx: 435.781.4329
E-Mail: raleen.searle@questar.com

WRU EIH
12MU-24-8-22

UT
UINTAH
Sec 24 T8S R22E Mer SLB
NWSW 2566FSL 617FWL

NATURAL BUTTES

ESB000024

COAs Page 1 of 2__
Well No.: WRU EIH 12MU-24-8-22

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP Uintah Basin Inc.

Well Name & Number: WRU EIH 12MU-24-8-22

API Number: 43-047-35425

Lease Number: U-43917

Location: NWSW Sec. 24 T. 8S R. 22E

Agreement: White River Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the Green River formation which has been identified at $\pm 2230'$.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Other Information

COAs Page 2 of 2__
Well No.: WRU EIH 12MU-24-8-22

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874

Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM CONDITIONS OF APPROVAL

Build an Erosion Control Pond in the existing drainage west of the Reserve pit. Install a culvert spillway to allow the pond to drain into the proposed diversion ditch shown on the Location Layout.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-43917
2. Name of Operator QEP UINTA BASIN, INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. WHITE RIVER
3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		8. Well Name and No. WRU EIH 12MU-24-8-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T8S R22E NWSW 2566FSL 617FWL		9. API Well No. 43-047-35425
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to topographical constraints, QEP Uinta Basin, Inc., has changed the original approved drilling plan for the WRU EIH 12MU-24-8-22 from a vertical wellbore to a directional wellbore. The approved well pad for the WRU EIH 12MU-24-8-22 will be used to drill the WRU EIH 12MU-24-8-22, WRU EIH 11MU-24-8-22, and the WRU EIH 16MU-23-8-22.

The original surface footages for the WRU EIH 12MU-24-8-22 will change from 2566' FSL, 617' FWL to ~~2572~~ 636' FSL, 636' FWL. Bottom Hole will be 1980' FSL, 660' FWL. The proposed vertical TD will change from 8525' to 8700' (TVD) with a measured depth of 8740'. Please see attached maps and drilling plan.

New 2572

Start Loc. 40.10815
NWSW 636822 X
4440786 Y 109.39466

BHL NWSW

636822 X
4440606 Y

RECEIVED
JUN 17 2004

DIV. OF OIL, GAS & MINING
40.10653
109.31161

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31989 verified by the BLM Well Information System For QEP UINTA BASIN, INC., will be sent to the Vernal

Name (Printed/Typed) JOHN BUSCH

Title OPERATIONS

Signature *John Busch*

Date 06/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]*

Title **BRADLEY G. HILL**

Date *12-30-04*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **ENVIRONMENTAL SCIENTIST III**

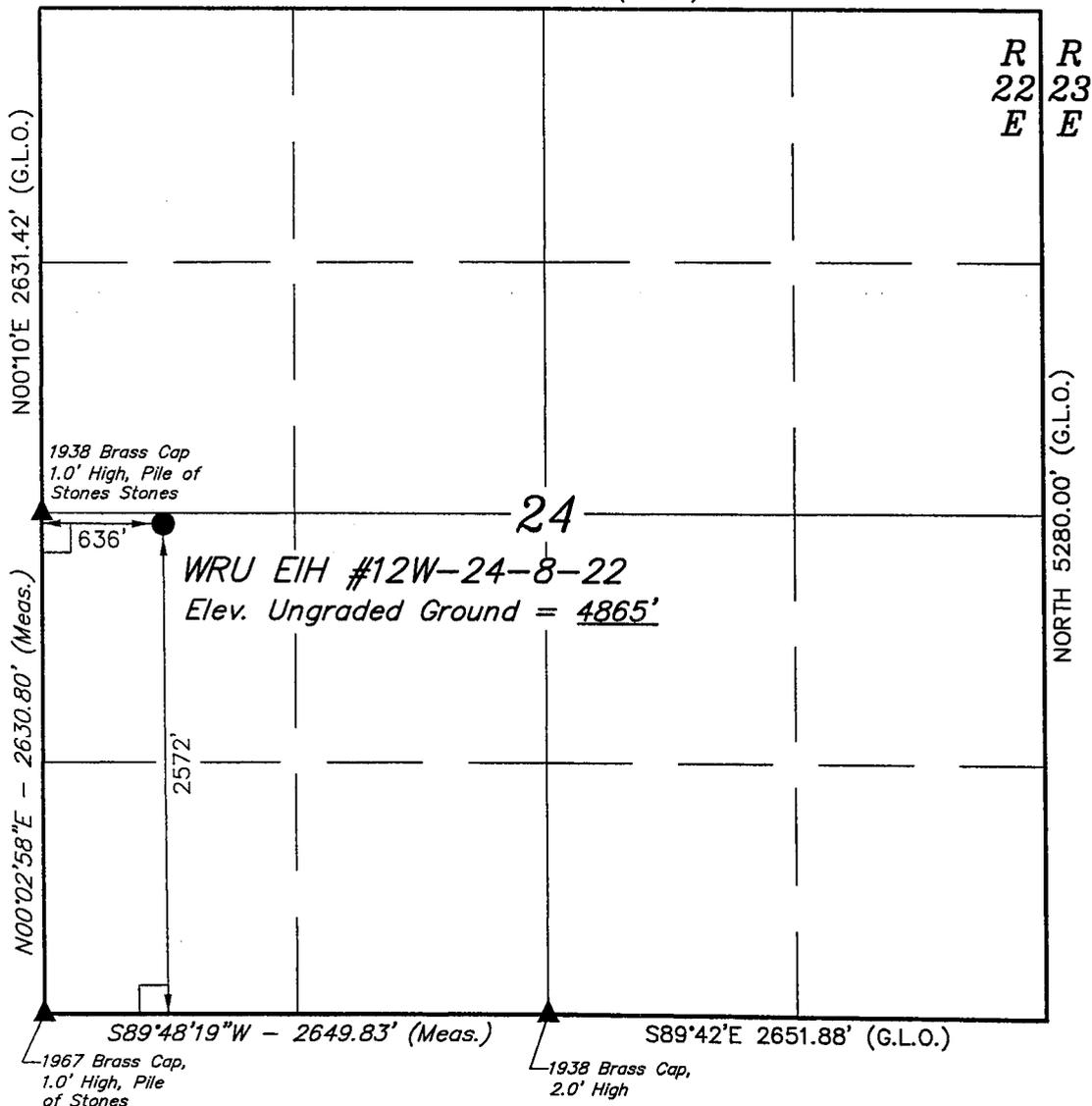
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

Federal Approval of this Action is Necessary

T8S, R22E, S.L.B.&M.

N89°58'W 5290.56' (G.L.O.)



QUESTAR EXPLORATION & PRODUCTION

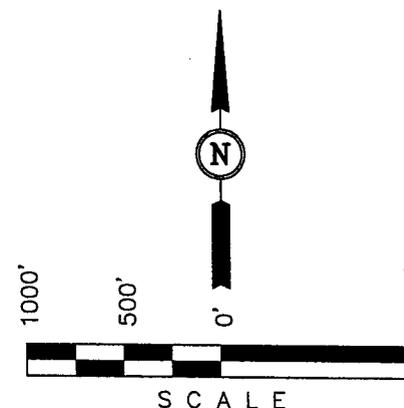
Well location, WRU EIH #12W-24-8-22, located as shown in the NW 1/4 SW 1/4 of Section 24, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. COX
REGISTERED-LAND SURVEYOR
REGISTRATION NO. 16138
STATE OF UTAH

REVISED: 03-31-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°06'28.99" (40.108053)
LONGITUDE = 109°23'44.01" (109.395558)

SCALE 1" = 1000'	DATE SURVEYED: 11-17-03	DATE DRAWN: 11-19-03
PARTY D.A. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLORATION & PRODUCTION	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 28, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development White River Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells have had the location changed from the original January 7, 2004 approval. The wells are planned for calendar year 2004 within the White River Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35425	WRU EIH 12MU-24-8-22	Sec 24 T08S R22E 2572 FSL 0636 FWL BHL Sec 24 T08S R22E 1980 FSL 0660 FWL
43-047-35426	WRU EIH 14MU-24-8-22	Sec 24 T08S R22E 0312 FSL 2395 FWL BHL Sec 24 T08S R22E 0660 FSL 1980 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-28-04

QUESTAR

SENT VIA FACSIMILE & REGULAR MAIL

July 19, 2004

Mr. Bruce Johnston
Westport Resources Corporation
1670 Broadway, Ste 2800
Denver, CO 80202

**RE: Exception Locations for Directional Drilling
Uintah County, Utah**

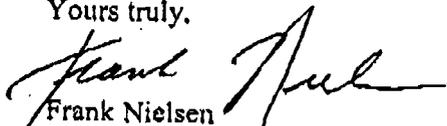
Gentlemen:

This is to request from Westport its written consent for exception locations involving the directional wells shown on Attachments #1 & 2 hereto. These wells are within the White River Unit and were recently proposed to Westport by Questar's letter of June 30, 2004.

The surface locations and points along certain upper portions of these directional wells are within the 460 ft. radius to adjoining leases where Westport is an owner, as shown on Attachment 3 hereto. However, the objective formations and prospective producing formations (Wasatch and Mesaverde) are within existing legal locations. Due to this, drainage is unlikely to occur in the upper portions of the wells. As such, Questar respectfully requests that Westport grant its consent for Questar to locate these wells at the proposed locations by executing a copy of this letter below and returning a copy to Questar.

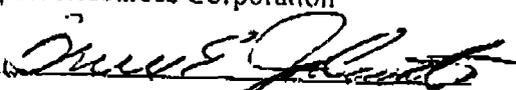
In the event we don't hear from Westport by August 10th, 2004, we will have to pursue this matter at a State Board Hearing. However, we propose to meet with you before that time and discuss the project with you. Should you have any technical questions, please call JD Herman in our office.

Yours truly,


Frank Nielsen
Regional Land Manager

Consent to Questar's proposed well locations as stated herein

Westport Resources Corporation

By 

Title Land Manager

Questar Exploration and Production Company

Independence Plaza

1050 17th Street, Suite 500

Denver, CO 80268

Tel 303 672 6000 • Fax 303 294 9632

Denver Division

RECEIVED
JUL 21 2004
By _____

RECEIVED

DEC 30 2004

DIV. OF OIL, GAS & MINES

Attachment #1

Exception Locations for Directional Drilling

Directional Wells with surface location in NWSW of Sec 24-8S-22E:

11MU-24-8-22, NESW of Sec 24-8S-22E (BHL)

12MU-24-8-22, NWSW of Sec 24-8S-22E (BHL)

16MU-23-8-22, SESE of Sec 23-8S-22E (BHL)

Directional Wells with surface location in SESW of Sec 24-8S-22E:

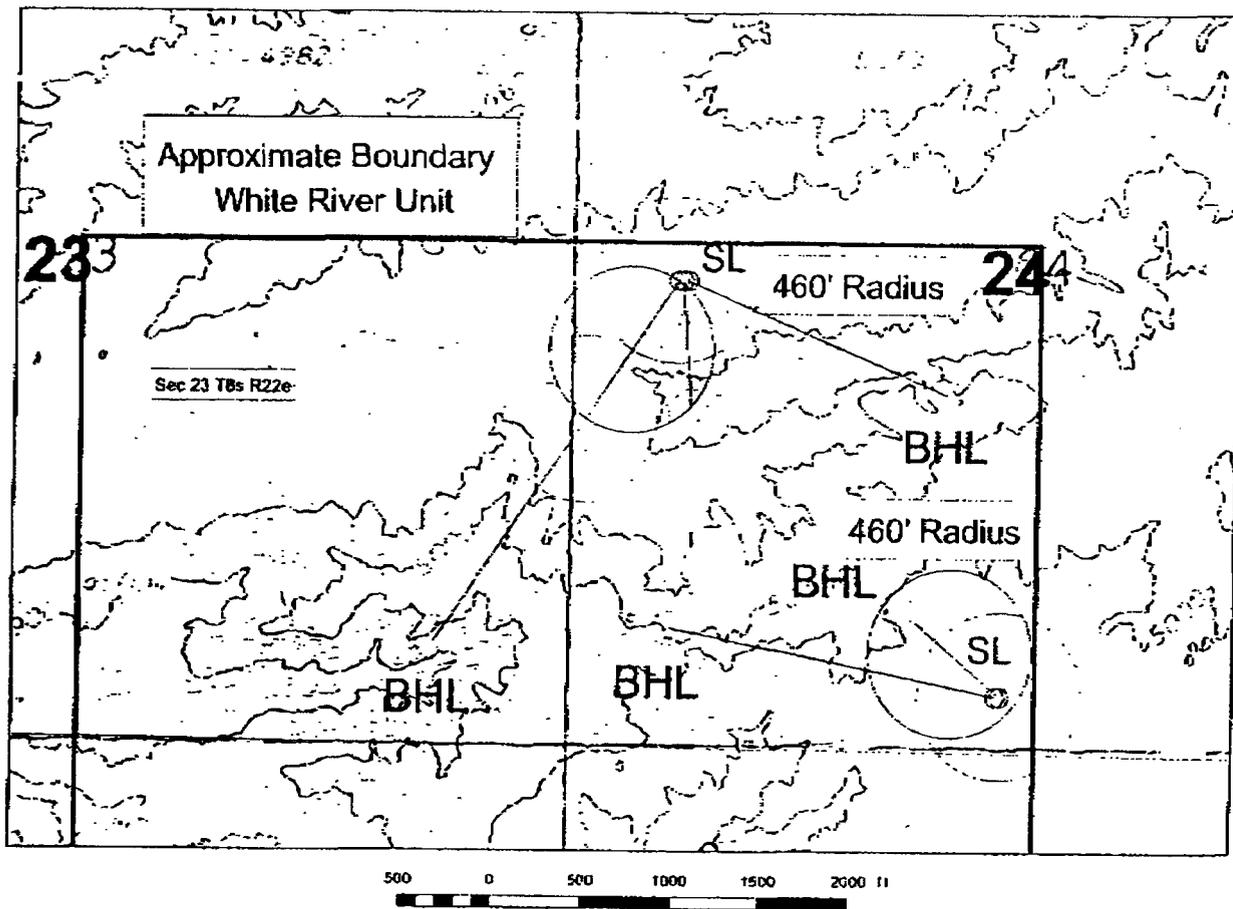
13MU-24-8-22, SWSW of Sec 24-8S-22E (BHL)

14MU-24-8-22, SESW of Sec 24-8S-22E (BHL)

DIRECTIONAL WELLS:

<u>Well Name</u>	<u>Proposed Total Depth</u>		<u>Objective Formation</u>
	<u>TD (TVD)</u>	<u>TD (MD)</u>	
11mu-24-8-22	8700'	8972.2'	Wasatch/Upper Mesaverde
12mu-24-8-22	8700'	8740.1'	Wasatch/Upper Mesaverde
16mu-23-8-22	8700'	9243.9'	Wasatch/Upper Mesaverde
13mu-24-8-22	8700'	9050.2'	Wasatch/Upper Mesaverde
14mu-24-8-22	8700'	8733.5'	Wasatch/Upper Mesaverde

Attachment #2



Attachment #3

July 15, 2004

U-0385

DESCRIPTION:

T. 8 S., R. 22 E. Uintah County, SLM, Utah
 Sec. 13: S $\frac{1}{2}$;
 Sec. 23: NE $\frac{1}{4}$;
 Sec. 24: N $\frac{1}{2}$, SE $\frac{1}{4}$;

T. 8 S., R. 23 E. Uintah County, SLM, Utah
 Sec. 18: Lots 3,4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$;

TOTAL ACRES: 1,273.53

LEASE DATE/EXPIRATION DATE: 7-1-1951/HBP (Kennedy Wash Unit)

LESSEE OF RECORD

Westport Oil & Gas Company, L.P. 50%
 1670 Broadway, #2800
 Denver, CO 80202

EOG Resources, Inc. 50%
 P.O. Box 4362
 Houston, TX 77210

OPERATING RIGHTS:

T. 8 S., R. 22 E. Uintah County, SLM, Utah
 Sec. 13: S $\frac{1}{2}$;
 Sec. 24: N $\frac{1}{2}$, SE $\frac{1}{4}$;
 T. 8 S., R. 23 E. Uintah County, SLM, Utah
Sec. 18: Lots 3,4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$; All Depths:

Westport Oil & Gas Company, L.P. 100%

T. 8 S., R. 22 E. Uintah County, SLM
Sec. 23: NE $\frac{1}{4}$; All Depths:

Westport Oil & Gas Company, L.P. 50%
 EOG Resources, Inc. 50%

WRU EIH PAD NW4 SW/4
 Uintah County, Utah
 Sec 24 T8S R22E

Site Centre Latitude: 40°06'28.930N
 Longitude: 109°23'44.250W



Azimuths to True North
 Magnetic North: 12.23°

Magnetic Field
 Strength: 53289nT
 Dip Angle: 66.22°
 Date: 3/13/2004
 Model: igr2000

WELL DETAILS

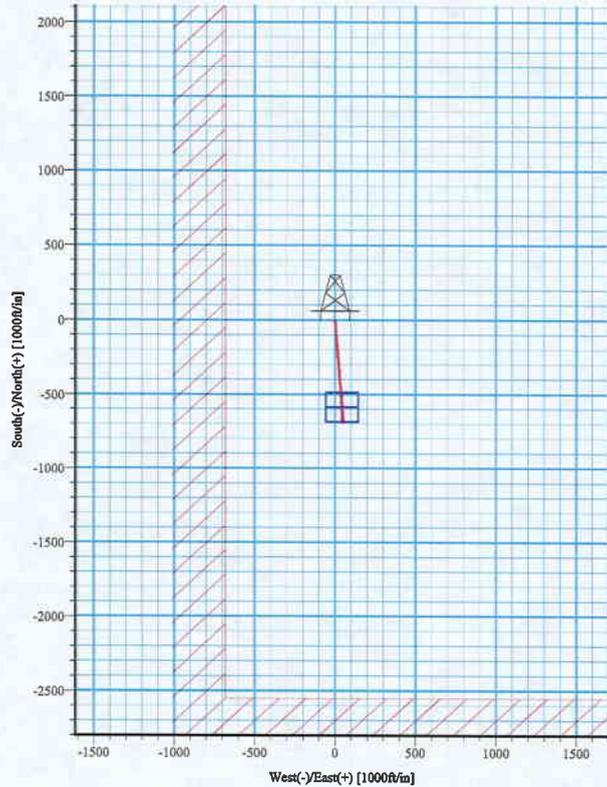
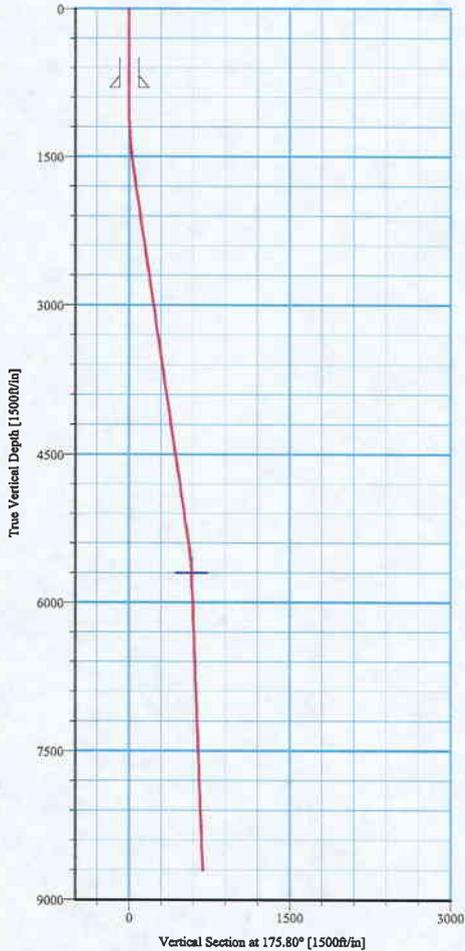
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
WRU EIH #12MU-24-8-22	0.0	0.0	3205882.57	2229091.98	40°06'28.930N	109°23'44.250W	N/A

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	175.80	0.0	0.0	0.0	0.00	0.00	0.0	
2	900.0	0.00	175.80	900.0	0.0	0.0	0.00	0.00	0.0	
3	1677.5	7.78	175.80	1675.2	-52.5	3.9	1.00	175.80	52.7	
4	5449.5	7.78	175.80	5412.4	-561.5	41.2	0.00	0.00	563.0	
5	5738.2	2.00	175.80	5700.0	-586.0	43.0	2.00	180.00	587.6	660 FW & 1980 FS Sec24 8S 22E
6	8740.1	2.00	175.80	8700.0	-690.5	50.7	0.00	0.00	692.3	

CASING DETAILS

No.	TVD	MD	Name	Size
1	800.0	800.0	9 5/8"	9.625



Plan: 12-24-8-22 (WRU EIH #12MU-24-8-22/12MU-24-8-22)
 Created By: Steve Schmitz, P.E. Date: 3/14/2004
 Checked: _____ Date: _____

Company: Questar E & P	Date: 3/14/2004	Time: 07:14:53	Page: 1
Field: Uintah Basin	Co-ordinate(NE) Reference: Site: WRU EIH PAD NW4 SW/4, True North		
Site: WRU EIH PAD NW4 SW/4	Vertical (TVD) Reference: SITE 0.0		
Well: WRU EIH #12MU-24-8-22	Section (VS) Reference: Site (0.00N,0.00E,175.80Azi)		
Wellpath: 12MU-24-8-22	Plan: 12-24-8-22		

Field: Uintah Basin Utah		
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Northern Zone	
Geo Datum: GRS 1980	Coordinate System: Site Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2000	

Site: WRU EIH PAD NW4 SW/4
Uintah County, Utah
617 FW & 2566 FS of Sec 24 T8S R22E

Site Position:	Northing: 3205882.57 ft	Latitude: 40 6 28.930 N
From: Geographic	Easting: 2229091.98 ft	Longitude: 109 23 44.250 W
Position Uncertainty: 0.0 ft		North Reference: True
Ground Level: 0.0 ft		Grid Convergence: 1.39 deg

Well: WRU EIH #12MU-24-8-22	Slot Name:
Well Position: +N/-S 0.0 ft	Latitude: 40 6 28.930 N
+E/-W 0.0 ft	Longitude: 109 23 44.250 W
Position Uncertainty: 0.0 ft	

Wellpath: 12MU-24-8-22	Drilled From: Surface
	Tie-on Depth: 0.0 ft
Current Datum: SITE	Above System Datum: Mean Sea Level
Magnetic Data: 3/13/2004	Declination: 12.23 deg
Field Strength: 53289 nT	Mag Dip Angle: 66.22 deg
Vertical Section: Depth From (TVD) +N/-S	Direction
ft ft	deg
0.0 0.0	175.80
	0.0
	0.0
	0.0
	175.80

Plan: 12-24-8-22	Date Composed: 3/13/2004
	Version: 1
Principal: Yes	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.0	0.00	175.80	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
900.0	0.00	175.80	900.0	0.0	0.0	0.00	0.00	0.00	0.00	
1677.5	7.78	175.80	1675.2	-52.5	3.9	1.00	1.00	0.00	175.80	
5449.5	7.78	175.80	5412.4	-561.5	41.2	0.00	0.00	0.00	0.00	
5738.2	2.00	175.80	5700.0	-586.0	43.0	2.00	-2.00	0.00	180.00	660 FW & 1980 FS Sec24 8S
8740.1	2.00	175.80	8700.0	-690.5	50.7	0.00	0.00	0.00	0.00	

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.0	0.00	175.80	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
100.0	0.00	175.80	100.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80
200.0	0.00	175.80	200.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80
300.0	0.00	175.80	300.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80
400.0	0.00	175.80	400.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80
500.0	0.00	175.80	500.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80
600.0	0.00	175.80	600.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80
700.0	0.00	175.80	700.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80
800.0	0.00	175.80	800.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80
900.0	0.00	175.80	900.0	0.0	0.0	0.0	0.00	0.00	0.00	175.80

Section 2 : Start Build 1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1000.0	1.00	175.80	1000.0	-0.9	0.1	0.9	1.00	1.00	0.00	0.00
1100.0	2.00	175.80	1100.0	-3.5	0.3	3.5	1.00	1.00	0.00	0.00
1200.0	3.00	175.80	1199.9	-7.8	0.6	7.9	1.00	1.00	0.00	0.00

Company: Questar E & P	Date: 3/14/2004	Time: 07:14:53	Page: 2
Field: Uintah Basin	Co-ordinate(N/E) Reference: Site: WRU EIH PAD NW4 SW/4, True North		
Site: WRU EIH PAD NW4 SW/4	Vertical (TVD) Reference: SITE 0.0		
Well: WRU EIH #12MU-24-8-22	Section (VS) Reference: Site (0.00N,0.00E,175.80Azi)		
Wellpath: 12MU-24-8-22	Plan: 12-24-8-22		

Section 2 : Start Build 1.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1300.0	4.00	175.80	1299.7	-13.9	1.0	14.0	1.00	1.00	0.00	0.00
1400.0	5.00	175.80	1399.4	-21.7	1.6	21.8	1.00	1.00	0.00	0.00
1500.0	6.00	175.80	1498.9	-31.3	2.3	31.4	1.00	1.00	0.00	0.00
1600.0	7.00	175.80	1598.3	-42.6	3.1	42.7	1.00	1.00	0.00	0.00
1677.5	7.78	175.80	1675.2	-52.5	3.9	52.7	1.00	1.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1700.0	7.78	175.80	1697.4	-55.6	4.1	55.7	0.00	0.00	0.00	0.00
1800.0	7.78	175.80	1796.5	-69.1	5.1	69.2	0.00	0.00	0.00	0.00
1900.0	7.78	175.80	1895.6	-82.6	6.1	82.8	0.00	0.00	0.00	0.00
2000.0	7.78	175.80	1994.7	-96.0	7.0	96.3	0.00	0.00	0.00	0.00
2100.0	7.78	175.80	2093.7	-109.5	8.0	109.8	0.00	0.00	0.00	0.00
2200.0	7.78	175.80	2192.8	-123.0	9.0	123.4	0.00	0.00	0.00	0.00
2300.0	7.78	175.80	2291.9	-136.5	10.0	136.9	0.00	0.00	0.00	0.00
2400.0	7.78	175.80	2391.0	-150.0	11.0	150.4	0.00	0.00	0.00	0.00
2500.0	7.78	175.80	2490.1	-163.5	12.0	163.9	0.00	0.00	0.00	0.00
2600.0	7.78	175.80	2589.1	-177.0	13.0	177.5	0.00	0.00	0.00	0.00
2700.0	7.78	175.80	2688.2	-190.5	14.0	191.0	0.00	0.00	0.00	0.00
2800.0	7.78	175.80	2787.3	-204.0	15.0	204.5	0.00	0.00	0.00	0.00
2900.0	7.78	175.80	2886.4	-217.5	16.0	218.1	0.00	0.00	0.00	0.00
3000.0	7.78	175.80	2985.5	-231.0	16.9	231.6	0.00	0.00	0.00	0.00
3100.0	7.78	175.80	3084.5	-244.5	17.9	245.1	0.00	0.00	0.00	0.00
3200.0	7.78	175.80	3183.6	-258.0	18.9	258.7	0.00	0.00	0.00	0.00
3300.0	7.78	175.80	3282.7	-271.5	19.9	272.2	0.00	0.00	0.00	0.00
3400.0	7.78	175.80	3381.8	-284.9	20.9	285.7	0.00	0.00	0.00	0.00
3500.0	7.78	175.80	3480.9	-298.4	21.9	299.2	0.00	0.00	0.00	0.00
3600.0	7.78	175.80	3579.9	-311.9	22.9	312.8	0.00	0.00	0.00	0.00
3700.0	7.78	175.80	3679.0	-325.4	23.9	326.3	0.00	0.00	0.00	0.00
3800.0	7.78	175.80	3778.1	-338.9	24.9	339.8	0.00	0.00	0.00	0.00
3900.0	7.78	175.80	3877.2	-352.4	25.9	353.4	0.00	0.00	0.00	0.00
4000.0	7.78	175.80	3976.3	-365.9	26.8	366.9	0.00	0.00	0.00	0.00
4100.0	7.78	175.80	4075.3	-379.4	27.8	380.4	0.00	0.00	0.00	0.00
4200.0	7.78	175.80	4174.4	-392.9	28.8	393.9	0.00	0.00	0.00	0.00
4300.0	7.78	175.80	4273.5	-406.4	29.8	407.5	0.00	0.00	0.00	0.00
4400.0	7.78	175.80	4372.6	-419.9	30.8	421.0	0.00	0.00	0.00	0.00
4500.0	7.78	175.80	4471.7	-433.4	31.8	434.5	0.00	0.00	0.00	0.00
4600.0	7.78	175.80	4570.7	-446.9	32.8	448.1	0.00	0.00	0.00	0.00
4700.0	7.78	175.80	4669.8	-460.3	33.8	461.6	0.00	0.00	0.00	0.00
4800.0	7.78	175.80	4768.9	-473.8	34.8	475.1	0.00	0.00	0.00	0.00
4900.0	7.78	175.80	4868.0	-487.3	35.8	488.6	0.00	0.00	0.00	0.00
5000.0	7.78	175.80	4967.1	-500.8	36.8	502.2	0.00	0.00	0.00	0.00
5100.0	7.78	175.80	5066.1	-514.3	37.7	515.7	0.00	0.00	0.00	0.00
5200.0	7.78	175.80	5165.2	-527.8	38.7	529.2	0.00	0.00	0.00	0.00
5300.0	7.78	175.80	5264.3	-541.3	39.7	542.8	0.00	0.00	0.00	0.00
5400.0	7.78	175.80	5363.4	-554.8	40.7	556.3	0.00	0.00	0.00	0.00
5449.5	7.78	175.80	5412.4	-561.5	41.2	563.0	0.00	0.00	0.00	0.00

Section 4 : Start Drop -2.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5500.0	6.76	175.80	5462.5	-567.9	41.7	569.4	2.00	-2.00	0.00	180.00
5600.0	4.76	175.80	5562.0	-577.9	42.4	579.4	2.00	-2.00	0.00	180.00
5700.0	2.76	175.80	5661.8	-584.4	42.9	586.0	2.00	-2.00	0.00	180.00
5738.2	2.00	175.80	5700.0	-586.0	43.0	587.6	2.00	-2.00	0.00	-180.00

Company: Questar E & P Field: Uintah Basin Site: WRU EIH PAD NW4 SW/4 Well: WRU EIH #12MU-24-8-22 Wellpath: 12MU-24-8-22	Date: 3/14/2004 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Plan:	Time: 07:14:53 Site: WRU EIH PAD NW4 SW/4, True North SITE 0.0 Site (0.00N,0.00E,175.80Azi) 12-24-8-22	Page: 3
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Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5800.0	2.00	175.80	5761.7	-588.1	43.2	589.7	0.00	0.00	0.00	0.00
5900.0	2.00	175.80	5861.7	-591.6	43.4	593.2	0.00	0.00	0.00	0.00
6000.0	2.00	175.80	5961.6	-595.1	43.7	596.7	0.00	0.00	0.00	0.00
6100.0	2.00	175.80	6061.5	-598.6	43.9	600.2	0.00	0.00	0.00	0.00
6200.0	2.00	175.80	6161.5	-602.1	44.2	603.7	0.00	0.00	0.00	0.00
6300.0	2.00	175.80	6261.4	-605.6	44.4	607.2	0.00	0.00	0.00	0.00
6400.0	2.00	175.80	6361.4	-609.0	44.7	610.7	0.00	0.00	0.00	0.00
6500.0	2.00	175.80	6461.3	-612.5	44.9	614.2	0.00	0.00	0.00	0.00
6600.0	2.00	175.80	6561.2	-616.0	45.2	617.7	0.00	0.00	0.00	0.00
6700.0	2.00	175.80	6661.2	-619.5	45.5	621.1	0.00	0.00	0.00	0.00
6800.0	2.00	175.80	6761.1	-623.0	45.7	624.6	0.00	0.00	0.00	0.00
6900.0	2.00	175.80	6861.1	-626.4	46.0	628.1	0.00	0.00	0.00	0.00
7000.0	2.00	175.80	6961.0	-629.9	46.2	631.6	0.00	0.00	0.00	0.00
7100.0	2.00	175.80	7060.9	-633.4	46.5	635.1	0.00	0.00	0.00	0.00
7200.0	2.00	175.80	7160.9	-636.9	46.7	638.6	0.00	0.00	0.00	0.00
7300.0	2.00	175.80	7260.8	-640.4	47.0	642.1	0.00	0.00	0.00	0.00
7400.0	2.00	175.80	7360.8	-643.8	47.2	645.6	0.00	0.00	0.00	0.00
7500.0	2.00	175.80	7460.7	-647.3	47.5	649.1	0.00	0.00	0.00	0.00
7600.0	2.00	175.80	7560.6	-650.8	47.8	652.6	0.00	0.00	0.00	0.00
7700.0	2.00	175.80	7660.6	-654.3	48.0	656.0	0.00	0.00	0.00	0.00
7800.0	2.00	175.80	7760.5	-657.8	48.3	659.5	0.00	0.00	0.00	0.00
7900.0	2.00	175.80	7860.4	-661.2	48.5	663.0	0.00	0.00	0.00	0.00
8000.0	2.00	175.80	7960.4	-664.7	48.8	666.5	0.00	0.00	0.00	0.00
8100.0	2.00	175.80	8060.3	-668.2	49.0	670.0	0.00	0.00	0.00	0.00
8200.0	2.00	175.80	8160.3	-671.7	49.3	673.5	0.00	0.00	0.00	0.00
8300.0	2.00	175.80	8260.2	-675.2	49.5	677.0	0.00	0.00	0.00	0.00
8400.0	2.00	175.80	8360.1	-678.6	49.8	680.5	0.00	0.00	0.00	0.00
8500.0	2.00	175.80	8460.1	-682.1	50.1	684.0	0.00	0.00	0.00	0.00
8600.0	2.00	175.80	8560.0	-685.6	50.3	687.4	0.00	0.00	0.00	0.00
8700.0	2.00	175.80	8660.0	-689.1	50.6	690.9	0.00	0.00	0.00	0.00
8740.1	2.00	175.80	8700.0	-690.5	50.7	692.3	0.00	0.00	0.00	0.00

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
800.0	800.0	9.625	12.250	9 5/8"

QUESTAR EXPLR. & PROD.

WRU EIH #11W-24-8-22, #12W-24-8-22 & #16W-23-8-22
LOCATED IN UINTAH COUNTY, UTAH
SECTION 24, T8S, R22E, S.L.B.&M.

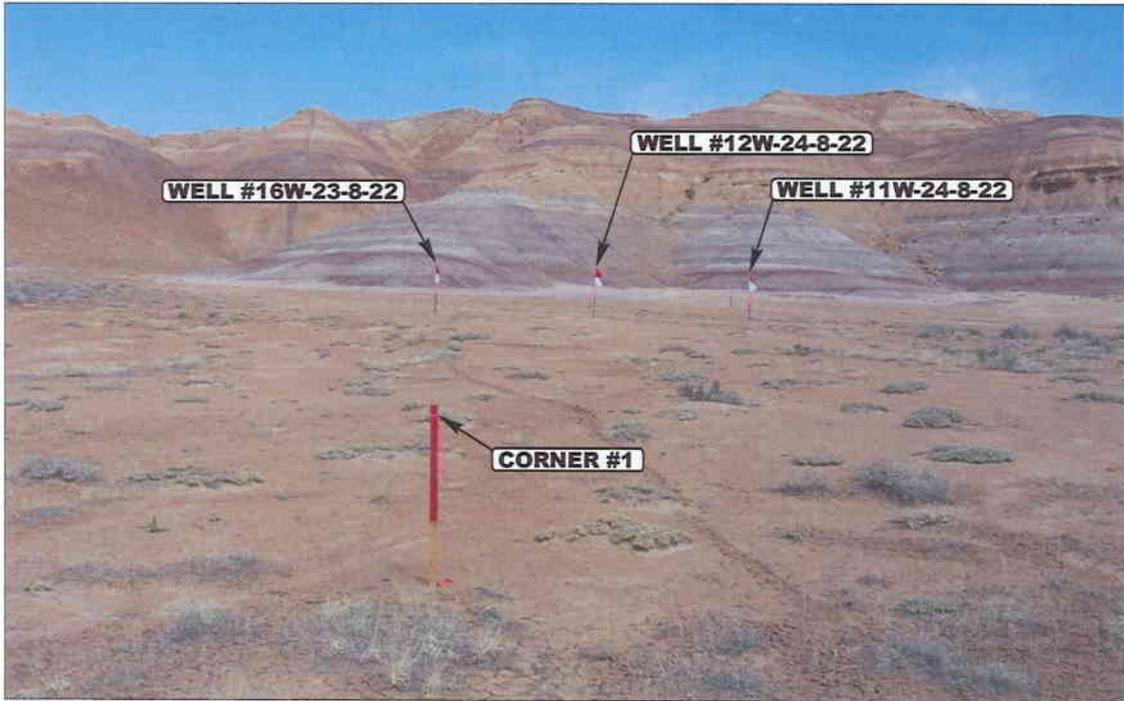


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKES

CAMERA ANGLE: NORTHERLY

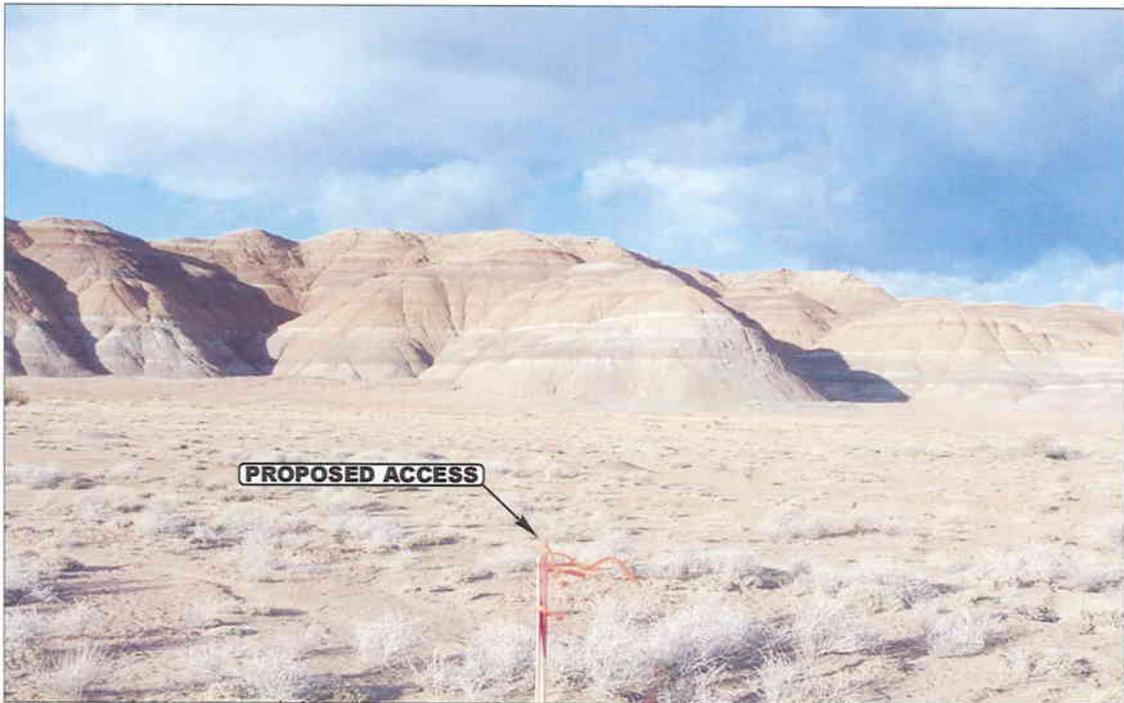


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 03 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 04-17-04

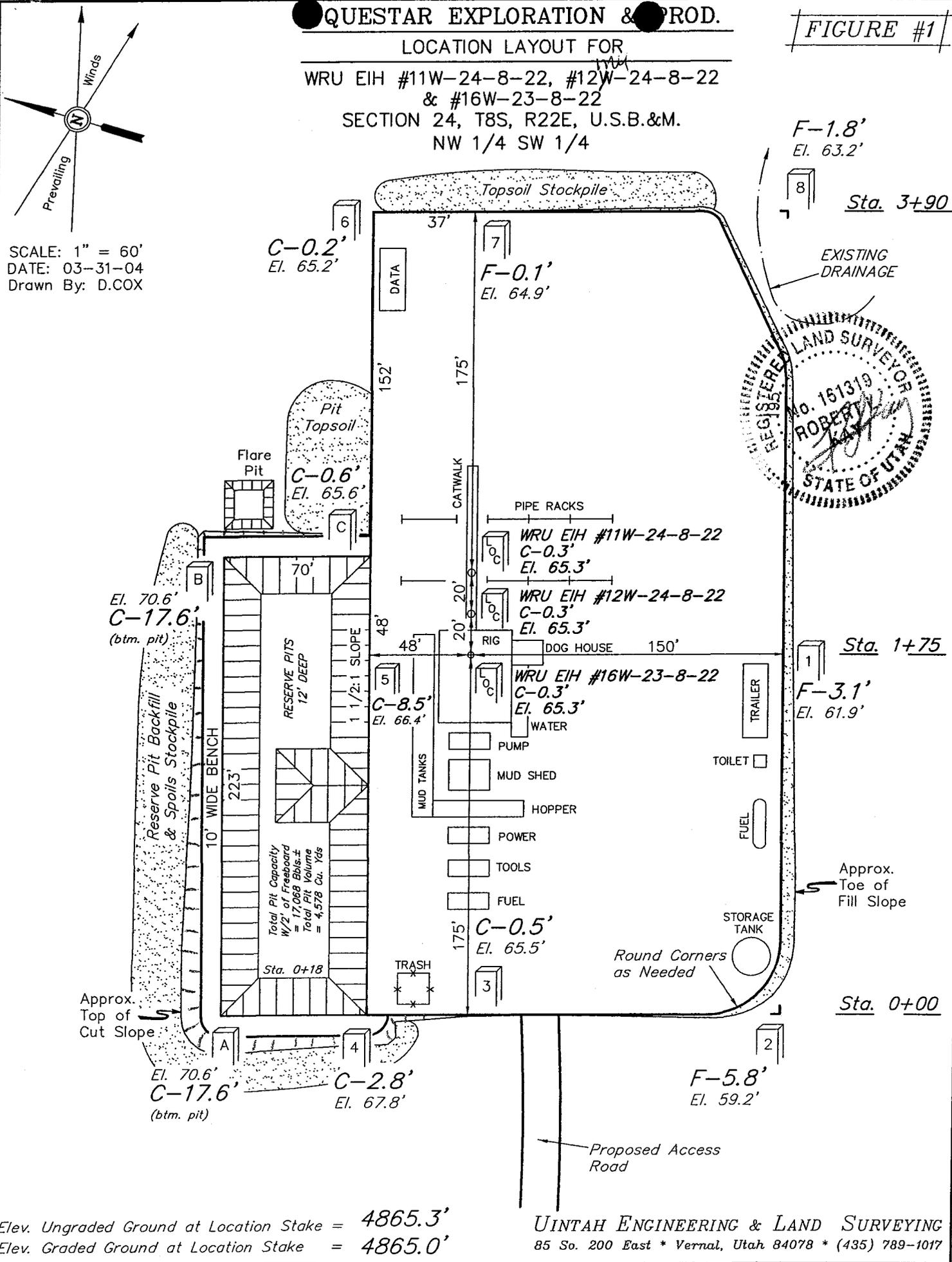
QUESTAR EXPLORATION & PROD.

FIGURE #1

LOCATION LAYOUT FOR

WRU EIH #11W-24-8-22, #12W-24-8-22
& #16W-23-8-22
SECTION 24, T8S, R22E, U.S.B.&M.
NW 1/4 SW 1/4

SCALE: 1" = 60'
DATE: 03-31-04
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 4865.3'
Elev. Graded Ground at Location Stake = 4865.0'

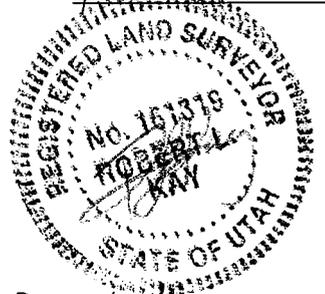
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLORATION & PROD.

FIGURE #2

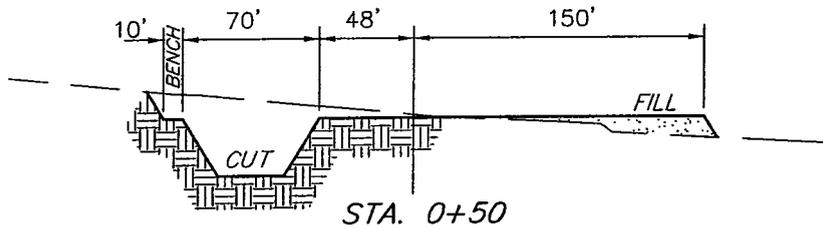
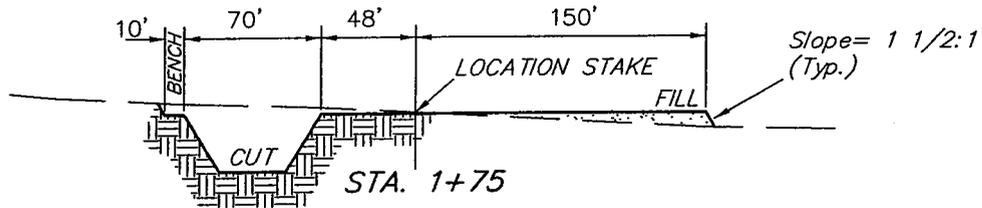
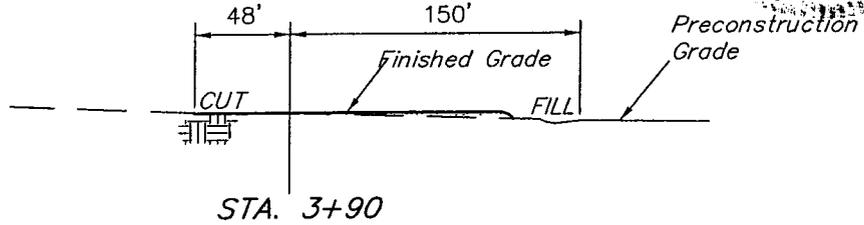
TYPICAL CROSS SECTIONS FOR

WRU EIH #11W-24-8-22, #12W-24-8-22
& #16W-23-8-22
SECTION 24, T8S, R22E, U.S.B.&M.
NW 1/4 SW 1/4

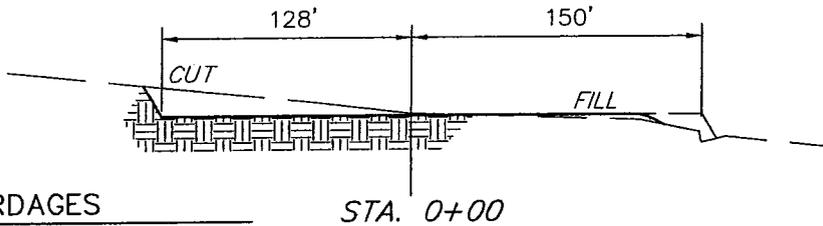


1" = 40'
X-Section
Scale
1" = 100'

DATE: 03-31-04
Drawn By: D.COX



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.



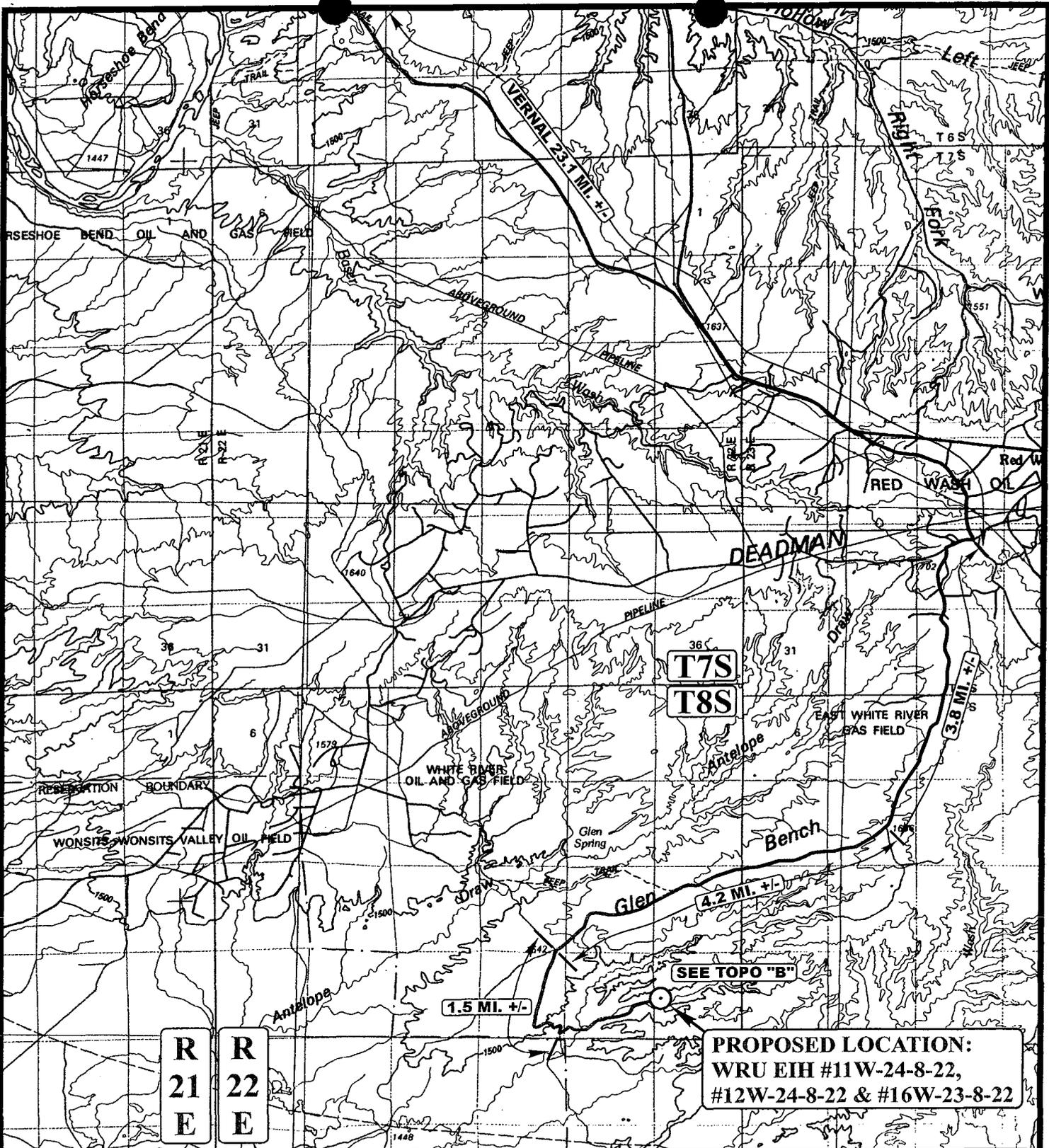
APPROXIMATE YARDAGES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

CUT	
(6") Topsoil Stripping	= 1,910 Cu. Yds.
Remaining Location	= 6,780 Cu. Yds.
TOTAL CUT	= 8,690 CU.YDS.
FILL	= 4,490 CU.YDS.

EXCESS MATERIAL	=	4,200 Cu. Yds.
Topsoil & Pit Backfill	=	4,200 Cu. Yds.
(1/2 Pit Vol.) EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



R
21
E

R
22
E

T7S
T8S

PROPOSED LOCATION:
 WRU EIH #11W-24-8-22,
 #12W-24-8-22 & #16W-23-8-22

LEGEND:

⊙ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

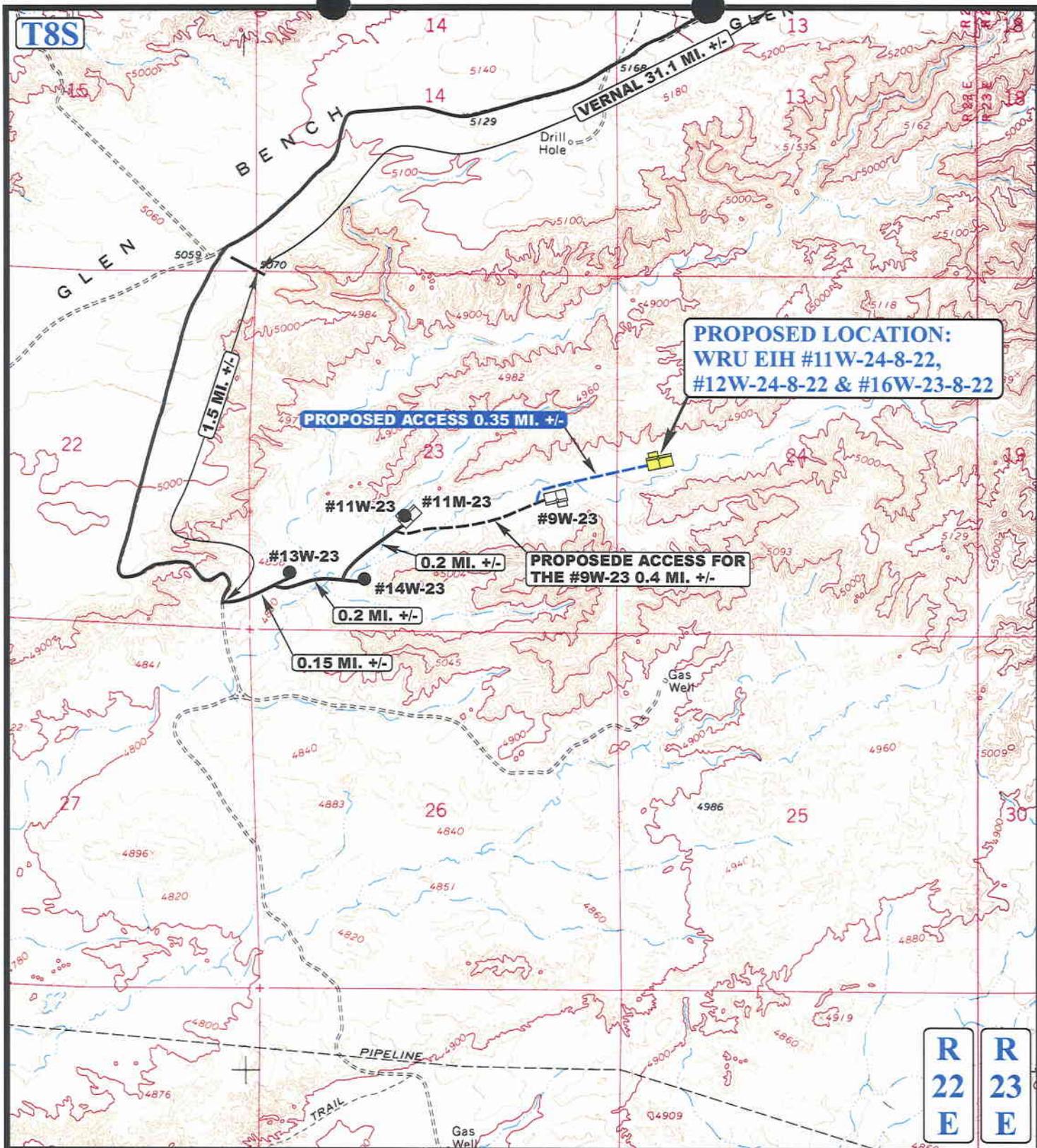
WRU EIH #11W-24-8-22, #12W-24-8-22 & #16W-23-8-22
 SECTION 24, T8S, R22E, S.L.B.&M.
 NW 1/4 SW 1/4

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 12 03 03
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 04-17-04





**PROPOSED LOCATION:
WRU EIH #11W-24-8-22,
#12W-24-8-22 & #16W-23-8-22**

PROPOSED ACCESS 0.35 MI. +/-

**PROPOSED ACCESS FOR
THE #9W-23 0.4 MI. +/-**

**R R
22 23
E E**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

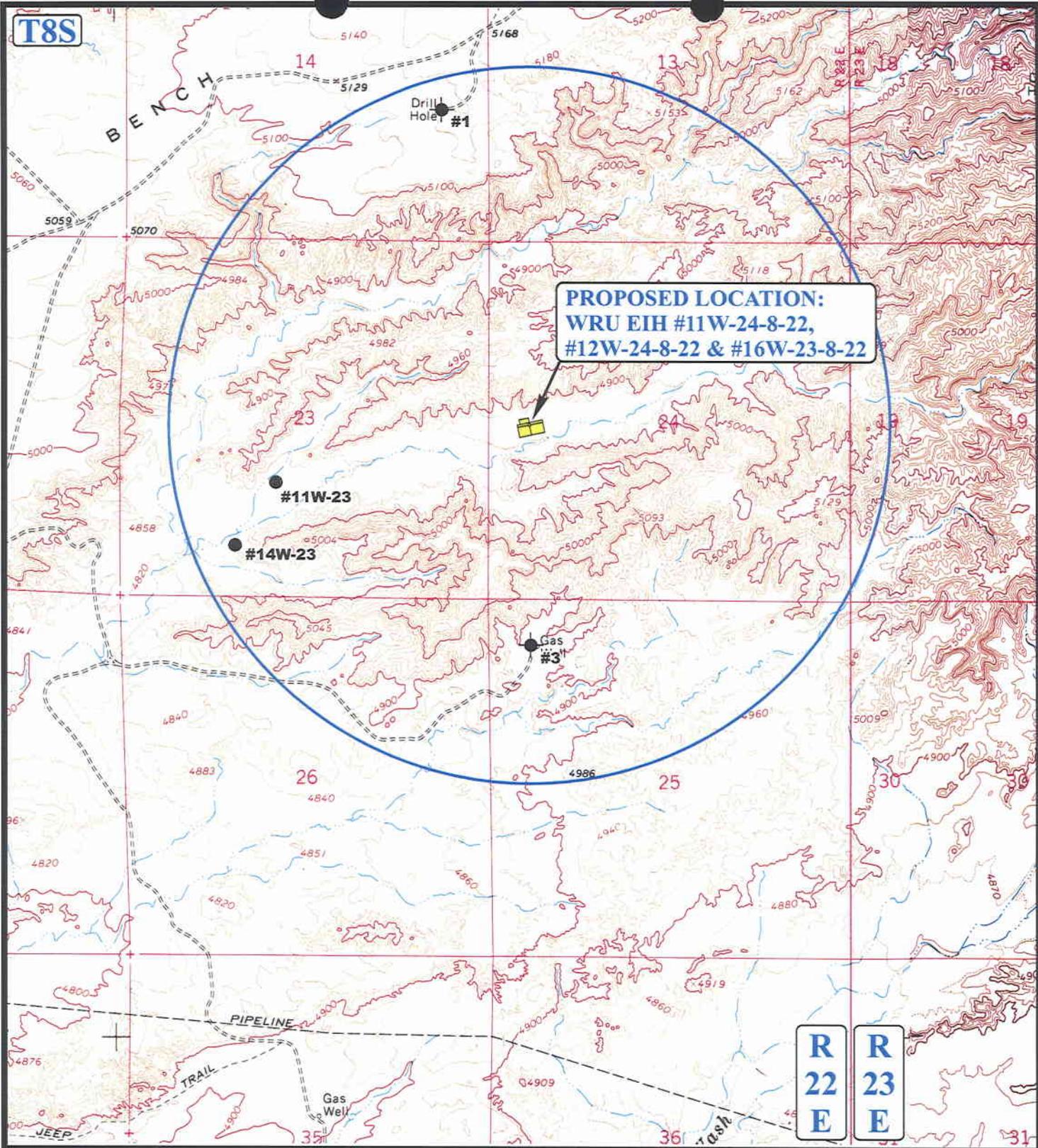
QUESTAR EXPLR. & PROD.

**WRU EIH #11W-24-8-22, #12W-24-8-22 & #16W-23-8-22
SECTION 24, T8S, R22E, S.L.B.&M.
NW 1/4 SW 1/4**

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **12 03 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 04-17-04 **B TOPO**



PROPOSED LOCATION:
 WRU EIH #11W-24-8-22,
 #12W-24-8-22 & #16W-23-8-22

R
22
E **R**
23
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

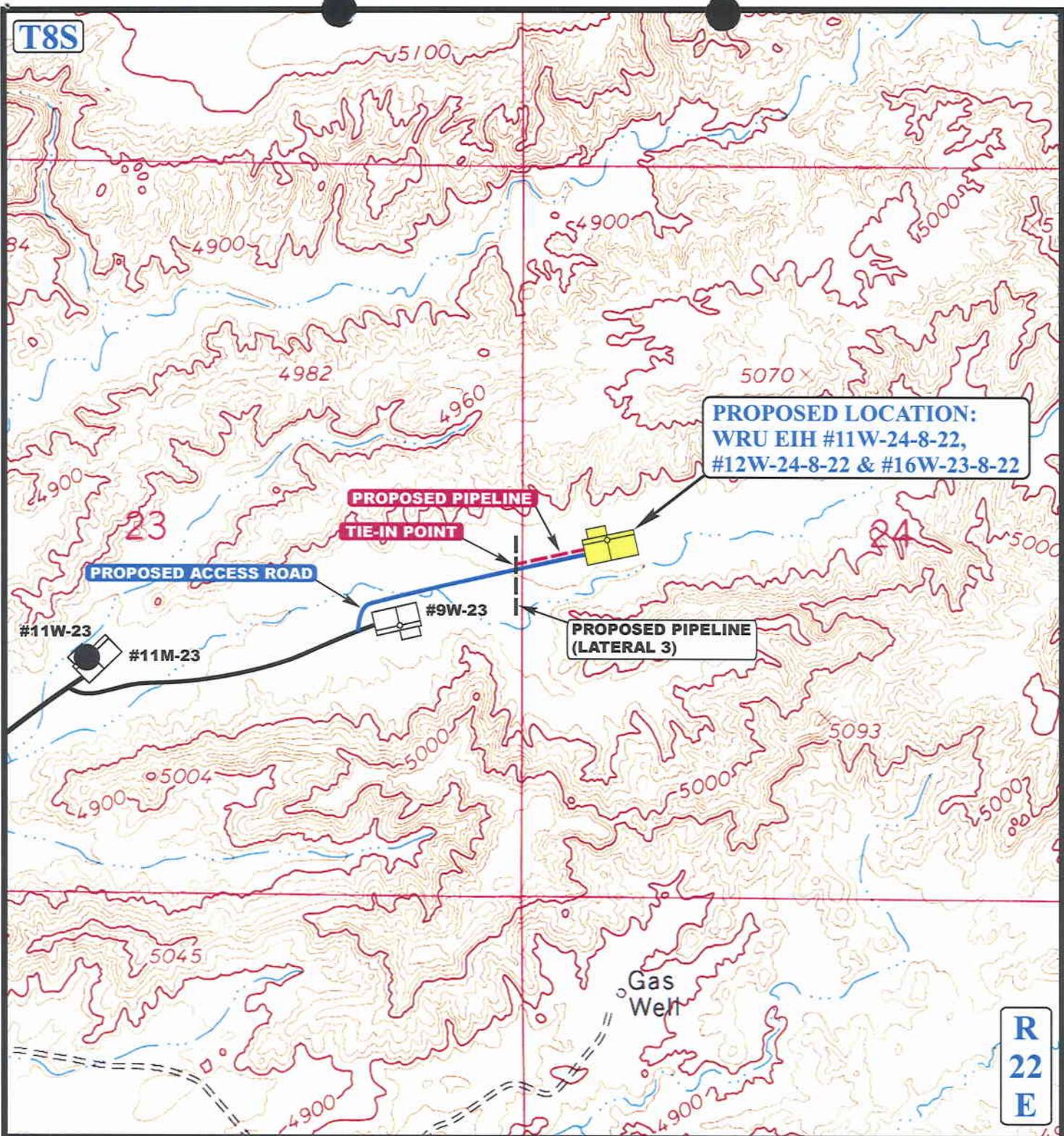
UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

QUESTAR EXPLR. & PROD.

WRU EIH #11W-24-8-22, #12W-24-8-22 & #16W-23-8-22
 SECTION 24, T8S, R22E, S.L.B.&M.
 NW 1/4 SW 1/4

TOPOGRAPHIC MAP 12 03 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 04-17-04 **C**
 TOPO

T8S



APPROXIMATE TOTAL PIPELINE DISTANCE = 500' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

WRU EIH #11W-24-8-22, #12W-24-8-22 & #16W-23-8-22
 SECTION 24, T8S, R22E, S.L.B.&M.
 NW 1/4 SW 1/4



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 03 03
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 04-17-04

D
TOPO

QUESTAR

SENT VIA FACSIMILE & REGULAR MAIL

July 19, 2004

Mr. Bob Weaver
EnCana Oil and Gas, Inc.
950 17th Street
Ste 2600
Denver, CO 80202

RE: **Exception Locations for Directional Drilling
Uintah County, Utah**

Gentlemen:

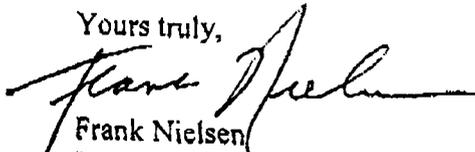
This is to request from EnCana its written consent for exception locations involving the directional wells shown on Attachments #1 hereto. These wells are within the White River Unit.

The surface locations and points along certain upper portions of these directional wells are within the 460 ft. radius adjoining leases where EnCana is an owner, as shown on Attachment 3 hereto. However, the objective formations and prospective producing formations (Wasatch and Mesaverde) are within existing legal locations. Due to this, drainage is unlikely to occur in the upper portions of the wells. As such, Questar respectfully requests that EnCana grant its consent for Questar to locate these wells at the proposed locations by executing a copy of this letter below and returning a copy to Questar.

Please note: As shown on Attachments 2&3, EnCana is a joint owner in Section 25: NE/4, 8S-22E. For your information, Questar will also drill other nearby directional wells inside the White River Unit as shown.

In the event we don't hear from EnCana by August 10th, 2004, QEP will have to pursue this matter at a State Board Hearing. If there are technical questions, please call JD Horman in our office.

Yours truly,


Frank Nielsen
Regional Land Manager

Questar Exploration and Production Company
Hubbards Plaza
1050 17th Street, Suite 660
Denver, CO 80202
Tel: 303 622 6800 • Fax: 303 622 6832

Denver Division

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DEC 30 2004

DIV OF OIL, GAS & MINING

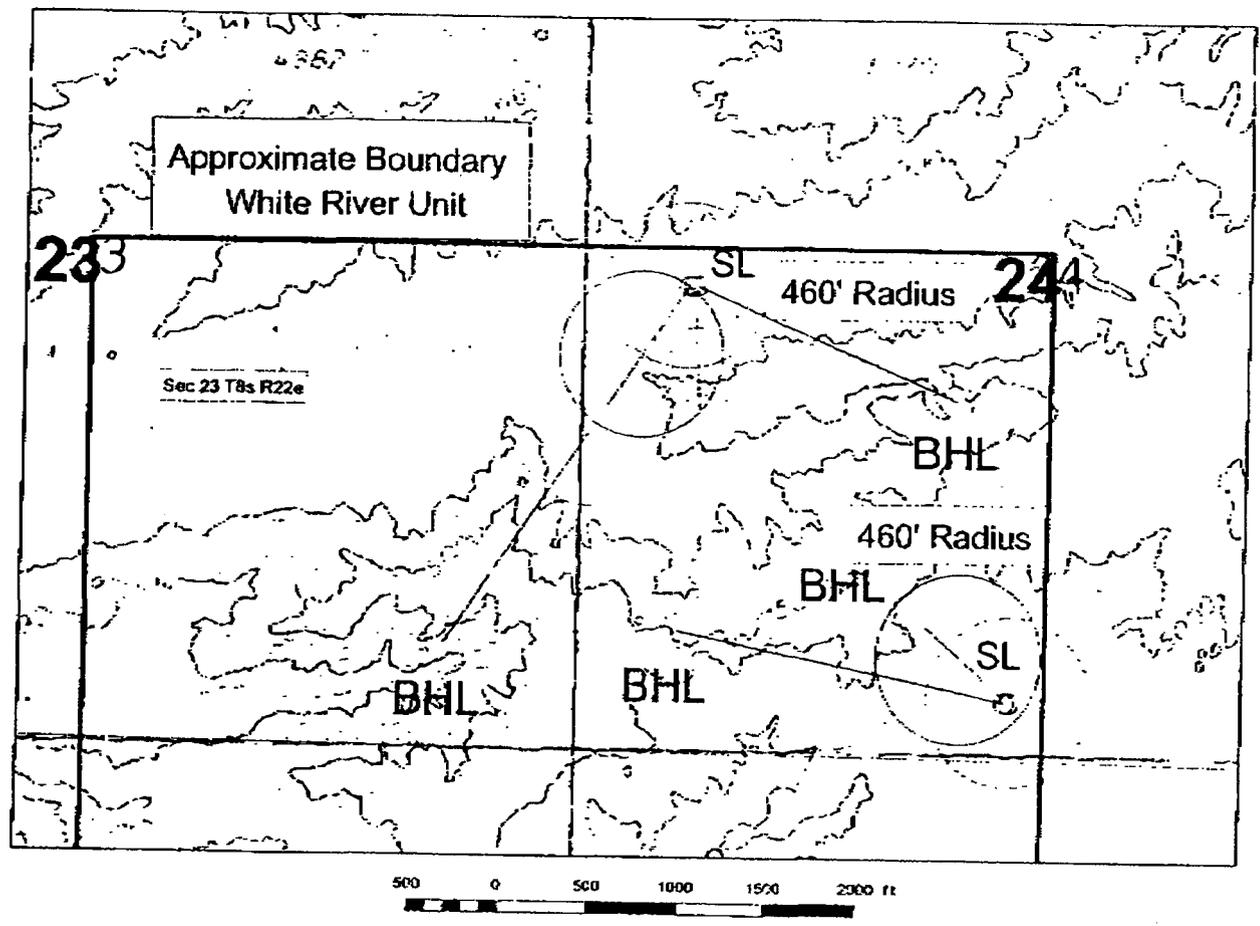
Attachment #1**Exception Locations for Directional Drilling**

Directional Wells with surface location in SESW of Sec 24-8S-22E:
13MU-24-8-22, SWSW of Sec 24-8S-22E (BHL)
14MU-24-8-22, SESW of Sec 24-8S-22E (BHL)

DIRECTIONAL WELLS:

<u>Well Name</u>	<u>Proposed Total Depth</u>		<u>Objective Formation</u>
	<u>TD (TVD)</u>	<u>TD (MD)</u>	
13mu-24-8-22	8700'	9050.2'	Wasatch/Upper Mesaverde
14mu-24-8-22	8700'	8733.5'	Wasatch/Upper Mesaverde

Attachment #2



Attachment 3

U-65471

T. 8 S., R. 22., Uintah County, SLM, Utah
Sec. 25 NE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$;

TOTAL ACRES: 240,000
LEASE DATE/EXPIRATION DATE: 3-1-1951/HBP (U-0629)

LESSEE:

QEP Uintah Basin, Inc. 100 %
Rocky Mountain Region
Independence Plaza
1050 - 17th Street, Suite 500
Denver, Colorado 80265

OPERATING RIGHTS:**All Lands; All Depths;**

QEP Uinta Basin, Inc. 50%
Rocky Mountain Region
Independence Plaza
1050 - 17th Street, Suite 500
Denver, Colorado 80265

EnCana Oil & Gas (USA) Inc. 50%
950 - 17th Street, Suite 2600
Denver, Colorado 80202

QUESTAR

SENT VIA FACSIMILE & REGULAR MAIL

July 19, 2004

Mr. Bruce Johnston
Westport Resources Corporation
1670 Broadway, Ste 2800
Denver, CO 80202

RE: **Exception Locations for Directional Drilling
Uintah County, Utah**

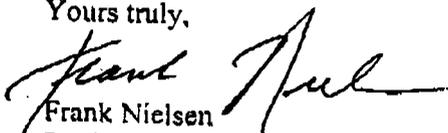
Gentlemen:

This is to request from Westport its written consent for exception locations involving the directional wells shown on Attachments #1 & 2 hereto. These wells are within the White River Unit and were recently proposed to Westport by Questar's letter of June 30, 2004.

The surface locations and points along certain upper portions of these directional wells are within the 460 ft. radius to adjoining leases where Westport is an owner, as shown on Attachment 3 hereto. However, the objective formations and prospective producing formations (Wasatch and Mesaverde) are within existing legal locations. Due to this, drainage is unlikely to occur in the upper portions of the wells. As such, Questar respectfully requests that Westport grant its consent for Questar to locate these wells at the proposed locations by executing a copy of this letter below and returning a copy to Questar.

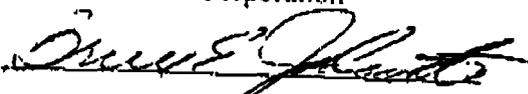
In the event we don't hear from Westport by August 10th, 2004, we will have to pursue this matter at a State Board Hearing. However, we propose to meet with you before that time and discuss the project with you. Should you have any technical questions, please call JD Herman in our office.

Yours truly,


Frank Nielsen
Regional Land Manager

Consent to Questar's proposed well locations as stated herein

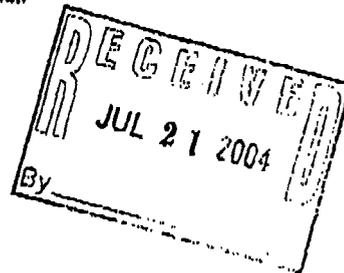
Westport Resources Corporation

By 

Title Land Manager

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80202
Tel 303 672 6000 • Fax 303 294 9632

Denver Division



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DEC 30 2004
DIV. OF OIL, GAS & MINING

Attachment #1

Exception Locations for Directional Drilling

Directional Wells with surface location in NWSW of Sec 24-8S-22E:

11MU-24-8-22, NESW of Sec 24-8S-22E (BHL)

12MU-24-8-22, NWSW of Sec 24-8S-22E (BHL)

16MU-23-8-22, SESE of Sec 23-8S-22E (BHL)

Directional Wells with surface location in SESW of Sec 24-8S-22E:

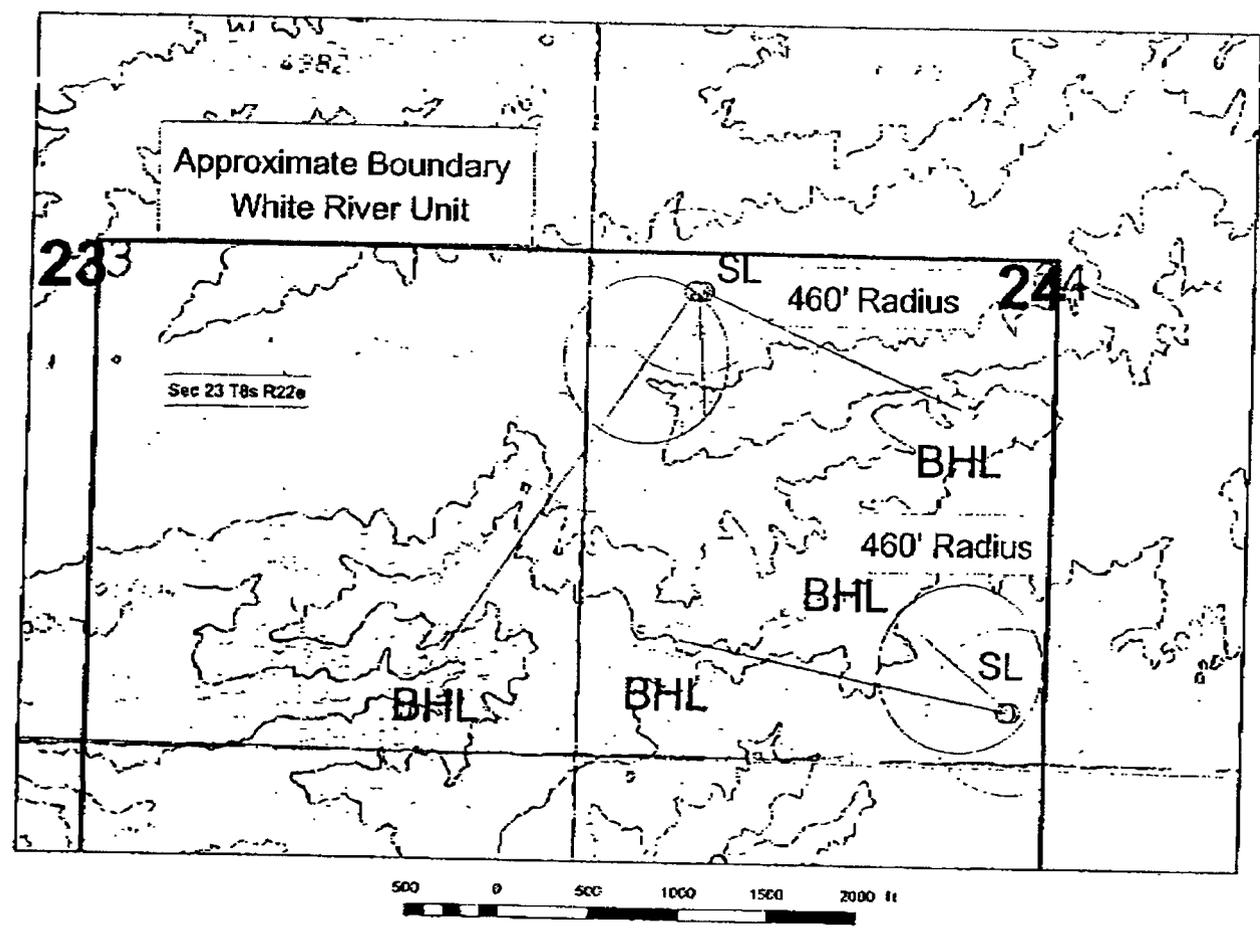
13MU-24-8-22, SWSW of Sec 24-8S-22E (BHL)

14MU-24-8-22, SESW of Sec 24-8S-22E (BHL)

DIRECTIONAL WELLS:

<u>Well Name</u>	<u>Proposed Total Depth</u>		<u>Objective Formation</u>
	<u>TD (TVD)</u>	<u>TD (MD)</u>	
11mu-24-8-22	8700'	8972.2'	Wasatch/Upper Mesaverde
12mu-24-8-22	8700'	8740.1'	Wasatch/Upper Mesaverde
16mu-23-8-22	8700'	9243.9'	Wasatch/Upper Mesaverde
13mu-24-8-22	8700'	9050.2'	Wasatch/Upper Mesaverde
14mu-24-8-22	8700'	8733.5'	Wasatch/Upper Mesaverde

Attachment #2





EnCana Oil & Gas (USA) Inc.

US Bank Tower
950 17th Street
Suite 2600
Denver CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

July 29, 2004

QEP Uintah Basin, Inc.
Attn: Mr. Mr. Frank Nielsen
1050 17th Street, Suite 500
Denver, CO 80265

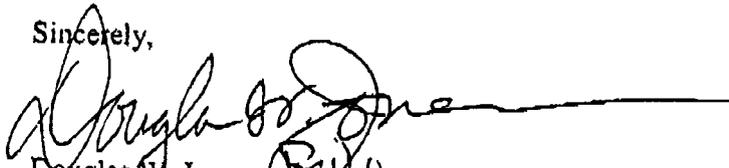
Re: Exception Location Submittal dated July 19, 2004
13mu-24-8-22 well, SWSW-Sec. 24-T8S-R22E
14mu-24-8-22 well, SESW-Sec. 24-T8S-R22E
Uintah County, Utah

Dear Mr. Nielsen,

Please accept this letter as EnCana Oil & Gas (USA) Inc. consent, for the Wasatch and Mesaverde formations only, to the exception location as per your attached submittal dated July 19, 2004.

If you have any questions or comments regarding this consent, please feel free to call Bob Weaver at 720-956-3513.

Sincerely,


Douglas W. Jones
Attorney-in-Fact

Attachments

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DEC 30 2004
DIV OF OIL, GAS & MINING

QUESTAR

QEP Uinta Basin, Inc.

11002 East 17500 South

Vernal, UT 84078

Tel 435 781 4300 • Fax 435 781 4329

December 30, 2004

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Ut 84114-5801

Re: Directional Drilling R649-3-11
WRU EIH 12MU-24-8-22: 2572' FSL 636' FWL (surface)
API # 43-047-35425 1980' FSL 660' FWL (bottom hole)

Dear Ms. Whitney

Pursuant to the filing of WRU EIH 12MU-24-8-22 Application for Permit to Drill regarding the above referenced well on December 25, 2003, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Well. This well was first permitted as a vertical well bore and has been changed to a directional well bore.

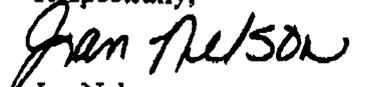
WRU EIH 12MU-24-8-22 is located in T8S, R22E, Section 24 in the NW/SW.

QEP Uinta Basin Inc. 11002 East 17500 South, Vernal, Utah 84078, is permitting this well as a directional well due to topographic reasons and to accommodate two other wells on the same well pad. Locating the well at the surface location and directionally drilling from this location, Questar will be able to utilize the existing road and pipelines in the area.

Furthermore, Westport Oil and Gas Company, LP, has consented approval for this location, along with III Exploration Company involving the wellsite lease owners and offsetting owners within a 460' radius, as required. (per attachment:)

Therefore, based on the above stated information, QEP Uinta Basin Inc. requests the permit be granted pursuant to R649-3-11.

Respectfully,


Jan Nelson
Regulatory Affairs Analyst

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DEC 30 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 30, 2004

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: White River Unit East Iron Horse 12MU-24-8-22 Well, Surface Location 2572' FSL, 636' FWL, NW SW, Sec. 24, T. 8 South, R. 22 East, Bottom Location 1980' FSL, 660' FWL, NW SW, Sec. 24, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35425.

Sincerely,

John R. Baza
Associate Director

pab

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number White River Unit East Iron Horse 12MU-24-8-22
API Number: 43-047-35425
Lease: UTU-43917

Surface Location: NW SW **Sec.** 24 **T.** 8 South **R.** 22 East
Bottom Location: NW SW **Sec.** 24 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Page 2

API #43-047-35425

December 30, 2004

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well (Oil, Gas, Well, Other) 2. Name of Operator (QEP Uintah Basin Inc.) 3. Address and Telephone No. (11002 E. 17500 S. VERNAL, UT 84078-8526) 4. Location of Well (2572' FSL, 636' FWL, NWSW, SECTION 24, T8S, R22E)

CONFIDENTIAL

5. Lease Designation and Serial No. (UTU-43917) 6. If Indian, Allottee or Tribe Name (N/A) 7. If Unit or CA, Agreement Designation (WHITE RIVER) 8. Well Name and No. (WRU EIH 12MU-24-8-22) 9. API Well No. (43-047-35425) 10. Field and Pool, or Exploratory Area (NATURAL BUTTES) 11. County or Parish, State (UINTAH, UTAH)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION (Notice of Intent, Subsequent Report, Final Abandonment Notice) and TYPE OF ACTION (Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other APD Extension, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) QEP Uinta Basin Inc. hereby requests a one year extension from approval date on the WRU EIH 12MU-24-8-22

Approved by the Utah Division of Oil, Gas and Mining

Date: 01-05-05 By: [Signature]

COPIES SENT TO OPERATOR 1-10-05 C#0

RECEIVED JAN 03 2005 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Signed Jan Nelson Title REGULATORY AFFAIRS ANALYST Date 12/30/2004

(This space for Federal or State office use) Approved by: Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35425
Well Name: WRU EIH 12MU-24-8-22
Location: NWSW SEC. 24-T8S-R22E 2572'FSL 636'FWL
Company Permit Issued to: QEP UINTA BASIN INC.
Date Original Permit Issued: 1/12/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

12/30/2004
Date

Title: Regulatory Affairs Analyst

Representing: QEP Uinta Basin Inc.

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JAN 03 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Label Designation and Serial No.
UTU-43917

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
UTU 63021X

8. Well Name and No.
WRU EIH 12MU 24 8 22

9. API Well No.
43-047-35425

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 2572' FSL, 636' FWL, NWSW, Sec 24-T8S-R22E
Bottom - 1980' FSL, 660' FWL, NWSW, Sec 24-T8S-R22E

RECEIVED
JAN 27 2005

DIV. OF OIL, GAS & MINING

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was spud on 1/18/2005. Drilled 12-1/4" hole to 720'. Run 16 jts of 9-5/8", 36# to 727' KB.

Cemented with 325 sxs Premium Plus.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Dahn F. Caldwell *Dahn F. Caldwell* Administrative Asst. Date 1/25/2005

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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014

State of Utah
Division of Oil, Gas and Mining

OPERATOR ACCT. No. N-2460

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South
Vernal, Utah 84078-8526**

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	14536	43-047-35425	WRU EIH 12MU 24 8 22	NWSW	24	8S	22E	Uintah	1/18/2005	1/31/05 K
WELL 1 COMMENTS: BOTTOM LOCATION: 1980' FSL, 660' FWL, NWSW, Sec 24, T8S, R22E, MURD											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

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JAN 27 2005

DIV. OF OIL, GAS & MINING

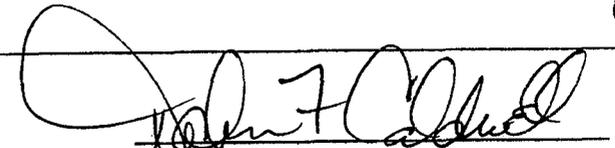
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

2/02/04

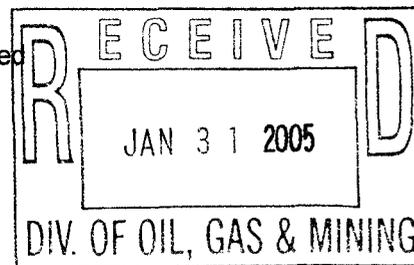
NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Administrative Asst. 1/25/05
Title Date

Phone No. **(435)781-4342**



CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-43917

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
WHITE RIVER UNIT

8. Well Name and No.
WRU EIH 12MU-24-8-22

9. API Well No.
35425
43-047-35805

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QEP Uinta Basin Inc.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Location, NWSW 2572' FSL 636 FWL Section 24, T8S, R22E
Bottom Hole Location, NWSW 1980' FSL 660' FWL Section 24, T8S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. proposes to directional drill this well to the Mesaverde formation. The proposed TD was 8740' MD, 8700' TVD, the new proposed TD will be 10391' TVD, 10425' MD. Please see attachments for BOP, casing and cementing changes.

QEP Uinta Basin, Inc. proposes to change the name of the WRU EIH 12MU-24-8-22 to WRU EIH 12ML-24-8-22.

Federal Approval of this Action is Necessary

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 02-02-05
By: [Signature]

RECEIVED
FEB 01 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed Jan Nelson Title Regulatory Affairs Analyst 1-26-05

(This space for Federal or State office use)

Approved by: _____ Title INSUFFICIENT TO OPERATOR Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	TVD Depth	MD Depth
Uinta	Surface	Surface
Kickoff Point	1000'	1000'
Green River	2441'	2450'
Mahogany	3036'	3053'
Wasatch	5466	5504'
Mesa Verde	7966'	8004'
Sego	10336'	10370'
TD	10391'	10425'

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	TVD	MD
Oil/Gas	Mesa Verde	10391'	10425'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

DRILLING PROGRAM

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

All waste water resulting from drilling operations will be disposed of at Red Wash Disposal Site located NESW Section 28, T7S, R22E.

3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, or 70% of the burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	700'	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
Intermediate	4025'	8 3/4"	7"	J-55	26lb/ft (new) LT&C
Production	825'	6 1/8"	4 1/2"	P-110	11.60lb/ft (new) T&C
Production	9600'	6 1/8"	4 -1/2"	M-80	11.60 lb/ft (new)LT&C
TD	10425'				

DRILLING PROGRAM

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
If drilling with air the following will be used:
- F. The blooie line shall be at least 6” in diameter and extend at least 100’ from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

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DRILLING PROGRAM

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Mesa Verde interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	365sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (685 sx) calculated. Tail plug used. Allowed to set under pressure

Intermediate	Lead-408sx* Tail-49sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 3025' Top of Tail.
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Cement Characteristics:
Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

DRILLING PROGRAM

Production	Lead-394sx* Tail-164sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 4989' ($\pm 500'$ above top of Wasatch).
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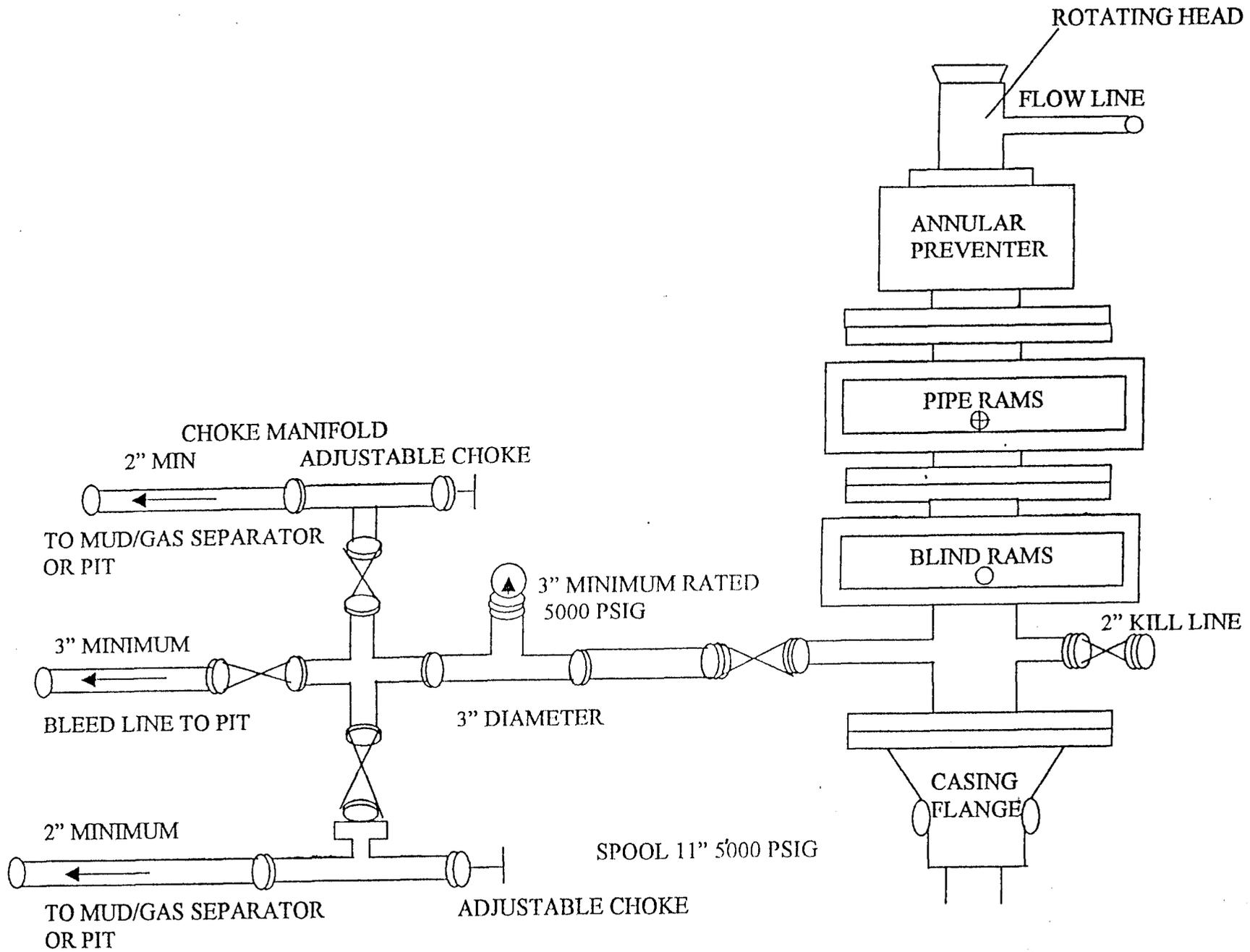
Cement Characteristics:

Lead slurry: Class "G" + extender and additives as
required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill
to surface. Tail plug used. Allowed to set under
pressure.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in
or known to exist from previous wells drilled to similar depths in the general area.
Maximum anticipated bottom hole pressure equals approximately 4506.0 psi. Maximum
anticipated bottom hole temperature is 140° F.

5000 PSIG DIAGRAM



WEEKLY OPERATIONS REPORT – May 5, 2005

QEP

UINTA BASIN

TORRE RARE S-24
43-047-35425

“Drilling Activity – Operated” 5-5-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 8,162 feet MD, 3.0° inclination, 164.0° azimuth. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400’ TVD, 10,754’ MD.
- Patterson #52 – RW 12-36B (240) lost approximately 400’ of fish in the hole while trying to drill out build section with liner. Set RCIBP at 4,010’, laid down liner and drill pipe and released rig. Will re-drill or drill NE lateral at a later date. Moving to RW 12-35B horizontal well to drill two 2,100’ laterals.
- True #26 – EIH 2MU-25-8-22 while drilling at 5,259’ loss circulation zone and water flow zone around 2,300 to 2,500 feet became too much to handle. Shut down and set a 300’ cement plug to control water flow and loss circulation. Currently waiting on cement. May have to set second plug. PTD 8,700’.
- Caza #57 – WRU EIH 14MU-35-8-22 moving in and rigging up. PTD 8,200’.
- Patterson #413 – WRU GB 5M-9-8-22 laying down drill pipe to run production casing. TD 13,043’. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 8,710 feet. May stop at intermediate casing point in order to move to Pinedale. Depends on permits for Pinedale well. PTD 12,850’. Next well – move to Pinedale.

“Completions & New Wells to Sales” 5-5-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 5.6 Mmcfpd @ 1133 psi FCP through compressor; FCP high due to just coming back to sales after SI due to compressor/liquid issues.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 116 BOPD, 16 BWPD.

WEEKLY OPERATIONS REPORT – May 12, 2005

QEP

UINTA BASIN

T08S R23E S-24
43-049-35425

“Drilling Activity – Operated” 5-12-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 9,926 feet MD, 2.7° inclination, 24.0° azimuth. PTD 10,500 MD. Next well WRU EIH 15ML-23-8-22 directional pad well. PTD 10,300’ TVD.
- Patterson #52 – RW 12-35B (296) 5,012 feet drilling NE lateral building angle, 14.2° inclination. Will drill two 2,100’ laterals. 5-1/2” casing liner on location to cover up build section. Next well GHU 1G-17-8-21, grass roots horizontal.
- True #26 – EIH 2MU-25-8-22 ran casing, cemented and rigging down for move. Next well EIH 1MU-25-8-22. PTD 8,700’.
- Caza #57 – WRU EIH 14MU-35-8-22 drilling at 7,195 feet. PTD 8,200’. Next well EIH 7MU-25-8-22. PTD 8,700’.
- True #30 – GB 7M-28-8-21 TD 9,975 feet, ran 7” intermediate casing, cemented and rigging down to move to Pinedale. PTD 12,850’. Will finish well with Caza 57.

“Completions & New Wells to Sales” 5-12-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.8 Mmcfpd @ 363 psi FCP through compressor.

GB 3M-27-8-21: (77.5% WI) MIRU rig this week; currently MI tanks, wtr.; HP manifold will be rigged up Sun.; perf. Mon.; all fracs set for Tues./Weds. (5/17-18).

WV 1MU-16-8-21: (100% WI) Fracs. Thurs./Fri. this week.

* One important workover to note – the **WV 5G-16-8-21** lateral was acidized late last week; currently flowing 201 BOPD, 162 BWPD & 101 mcfpd.

WEEKLY OPERATIONS REPORT – April 21, 2005

QEP

UINTA BASINTOBS RAZE S-24
43-047-35425“Drilling Activity – Operated” 4-21-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 3,155 feet MD, 6.9° inclination, 165.9° azimuth. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – ~~RW 12-36B (240)~~ washing and reaming at 5,600 feet. Current TD is 6,699 feet, 86.2° angle, 267.8° azimuth., NW lateral. Have had a lot of problems with the hole sloughing and having to wash & ream to clean it out. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 drilling sidetrack at 5,785', lost 500 bbl of mud in last 24 hours. PTD 9,550'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – WV 1MU-16-8-21 circulating at 9,772 feet for rig repair. Sprocket came off the shaft on the hydromatic. PTD 9,985'. Next well BSW 11ML-12-9-24. PTD 5,000' (farmout to True Oil Co.). Must spud by 5-1-05.
- Caza #24 – GB 3M-27-8-21 drilling at 12,647 feet. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 drilling at 11,830 feet. PTD 13,100'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 2,122 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-22-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.76 Mmcfpd @ 889 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; start construction Monday.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 664 mcfpd @ 146 psi FTP on 48/64” choke.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 221 BOPD, 65 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4 mmcfpd @ 900 psi FTP & 64 BWPH.

WH 15G-10-7-24: (100% WI) P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 332 mcfpd.

SG 8MU-11-8-21: (43.75% WI) to sales 4/22/05.

WEEKLY OPERATIONS REPORT – April 28, 2005

QEP

UINTA BASINT08S R22E S24
43-047-35425“Drilling Activity – Operated” 4-28-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 5,491 feet MD, 4.0° inclination, 197.7° azimuth dropping angle. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) wash and ream to TD at 7,162 feet NW lateral. Waiting on liner to show up. Will drill NE lateral next. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 rigging up to make second logging run. First run logs stopped at 8,554' and logged up. PTD 9,600'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – BSW 11ML-12-9-24 rig repair and changing items to BLM specs. PTD 5,000'/7,100' (Farmout to True Oil Co.). Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #24 – GB 3M-27-8-21 released rig 4-26-05. Waiting on trucks to move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 at TD tripping out of hole to log. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 5,665 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-28-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.09 Mmcfpd @ 884 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; compressor started construction 4/27/05.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 537 mcfpd @ 300 psi FTP on 29/64” choke. Well was SI during slickline operations, built pressure to 3,000 psi in 4 hrs.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 217 BOPD, 40 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4.6 mmcfpd @ 319 psi FTP & 100 BWPD.

WH 15G-10-7-24: (100% WI) P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 212 mcfpd. Started plunger lift.

SG 8MU-11-8-21: (43.75% WI) to sales 4/26/05. Currently producing 1.39 mmcfpd @ 1760 psi on 12/64” choke.

SG 7MU-11-8-21: (43.75% WI) to sales 4/27/05.

WEEKLY OPERATIONS REPORT – June 30, 2005

QEP

UINTA BASIN

TOBS RARE 5-24
43-047-35425

“Drilling Activity – Operated” 6-23-05

- Patterson #51 – WRU EIH 16ML-23-8-22 drilling at 8,092 feet. PTD 10,769' MD. Next well SG 6ML-11-8-22. PTD 11,200' MD.
- Patterson #52 – GHU 1G-17-8-21 horizontally drilling at 5,610 feet in zone. Drill one 3500' G-1 lateral. Next well WV 12G-10 horizontal.
- True #26 – WRU EIH 14ML-24-8-22 directionally drilling at 6,675 feet. PBTD 10,383' MD. Next rig is to be loaned out to Wexpro for 3 months.
- Caza #57 – EIH 8MU-25-8-22 finish rigging up and spud today. PBTD 8,700'. Next well EIH 16MU-25-8-22. PTD 8,700'.

“Completions & New Wells to Sales” 6-30-05:

FR 9P-36-14-19: (100% WI) Flowing well (Dakota, Cedar Mtn., Morrison, Entrada, & Wingate) up tbg to sales. Planning to open up annulus to sales, but was curtailed to 3 mmcfpd. Currently producing 3.87 mmcfpd w/ 388 psi FTP, 1028 psi CP, 280 psi line pressure.

GB 5M-9-8-22: (77.5% WI) Perforated Mancos from 12,726' to 13,034'. Scheduled to frac tomorrow.

RWU 12-35B: (100% WI) To sales 6/25/05. Currently producing 2.75 BOPD & 21 BWPD.

WRU EIH 12ML-24-8-22: To sales 6/24/05. Currently producing 1.152 mmcfpd @ 685 psi FTP & 990 psi CP w/ 103 BWPD & 15 BOPD on a 21/64" ck.

BSW 11MU-12-9-24: Tubing landed, currently flow testing. Expected pipeline completion date July 12th. Currently flowing 10 bph @ 25 psi FTP & 25 psi CP on a 2" ck.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2572' FSL, 636' FWL, NWSW, S24-T8S-R22E**
At top rod. interval reported below
At total depth @ bottom **1900' FSL, 660' FWL, NWSW, S24-T8S-R22E**
1869' FSL 0692' FWL
R/R Riv. Survey / DKO

5. LEASE DESIGNATION AND SERIAL NO.
UTU-43917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
WRU EIH 12ML 24-8-22

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
S24-T8S-R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

14. PERMIT NO.
43-047-35425

15. DATE SPUDDED
01/18/2005

16. DATE T.D. REACHED
05/15/2005

17. DATE COMPL. (Ready to prod.)
06/24/2005

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB

19. ELEV. CASINGHEAD
NO

20. TOTAL DEPTH, MD & TVD
10329 MD 10384 TVD

21. PLUG BACK T.D., MD & TVD
10379'

22. IF MULTIPLE COMPL., HOW MANY*
1

23. INTERVALS DRILLED BY
ROTARY TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
SEE ATTACHMENT PG 1

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL, (3) DETECTOR DENSITY/COMP NEUTRON/GR, BIT/LC/GR, PEL/AT/LC/GR

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	727'	12-1/4"	325 SXS	
4-1/2"	11.6#	10421'	7-7/8"	865 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6116'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHMENT PG 1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT PG 1	

33.* PRODUCTION

DATE FIRST PRODUCTION
06/24/2005

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
FLOWING

WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/25/2005	24	20/64"	18	642	260		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
855#	1400#					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
PERFORATION ATTACHMENT PG 1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** TITLE **COMPLETION SUPERVISOR** DATE **08/03/2005**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
WRU EIH 12ML 24-8-22

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
UINTA		SURFACE		<p>CONFIDENTIAL</p>	SURFACE	
KICKOFF POINT		1000'			1000'	
GRRV		2450'			2450'	
MAHOGANY		3053'			3053'	
WASATCH		5504'			5504'	
MESA VERDE		8004'			8004'	
SEGO		10370'		10370'		
TD		10421'		10421'		

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**WRU EIH 12ML 24 8 22
PERFORATION DETAIL: Attachment Pg 1**

Open Perfs	Stimulation					
6179' - 6181'	} Frac w/	55,000	Lbs in	26,082	Gals	Open - WS
6377' - 6383'						Open - WS
6614' - 6620'						Open - WS
8034' - 8037'	} Frac w/	18,000	Lbs in	17,892	Gals	Open - MV
8040' - 8042'						Open - MV
8045' - 8047'						Open - MV
8466' - 8468'	} Frac w/ Refrac w/	8593	Lbs in	20,916	Gals	Open - MV
8538' - 8542'						Open - MV
8777' - 8783'		54,327	Lbs in	51,912	Gals	Open - MV
9478' - 9480'	} Frac w/	45,000	Lbs in	28,812	Gals	Open - MV
9498' - 9500'						Open - MV
9559' - 9561'						Open - MV
9575' - 9577'						Open - MV
9668' - 9670'						Open - MV
9809' - 9815'	} Frac w/	60,000	Lbs in	34,440	Gals	Open - MV
9863' - 9867'						Open - MV
9954' - 9958'						Open - MV
10202' - 10206'	} Frac w/	84,000	Lbs in	56,742	Gals	Open - MV
10232' - 10240'						Open - MV
10268' - 10274'						Open - MV
10278' - 10284'						Open - MV

FIELD: White River		GL: 4,865 KBE: 4,881	Spud Date: 1-18-2005 Completion Date: 6-25-05
Well: WRU EIH 12ML-24-8-22		TD: 10,421 PRTD: ###	Current Well Status: producing gas well
Location: Surface: NWSW Sec. 24, T8S, R22E 2572' FSL; 636' FWL API: 43-047-35426 Bottom Hole: NWSW Sec. 24, T8S, R22E 1980' FSL; 660' FWL Uintah County, Utah		Reason for Pull/Workover: Complete new gas well	

<p>Surface casing Size: 9 - 5/8" Weight: 36 #/ft Grade: J-55 Cmtd w/ 325 sks Hole size: 12 1/4" Set @ 727'</p>	<p>Wellbore Schematic</p> <p>TOC @ 2050' OPEN PERFS F Nipple @ 6084 EOT @ 6116</p> <p>6179'-6181' Wasatch 6377'-6383' Wasatch 6614'-6620' Wasatch</p> <p>8034'-8037' Mesaverde 8040'-8042' Mesaverde 8045'-8047' Mesaverde 8466'-8468' Mesaverde 8538'-8542' Mesaverde 8777'-8783' Mesaverde 9478'-9480' Mesaverde 9498'-9500' Mesaverde 9559'-9561' Mesaverde 9575'-9577' Mesaverde 9668'-9670' Mesaverde 9809'-9815' Mesaverde 9863'-9867' Mesaverde 9954'-9958' Mesaverde 10202'-10206' Mesaverde 10232'-10240' Mesaverde 10268'-10274' Mesaverde 10278'-10284' Mesaverde</p> <p>PRTD @ 10379' TD @ 10421'</p>
---	---

Tubing Landing Detail:			
Description	Size	Footage	Depth
K.B.		16.00	16.00
TBG HANGER	2 3/8"	0.85	16.85
193 JTS J - 55 TBG	2 3/8"	6,065.79	6,082.64
F - NIPPLE (1.81" I.D.)	2 3/8"	0.91	6,083.55
1 - JT 1 - 55 TBG	2 3/8"	31.52	6,115.07
SHEAR SUB	2 3/8"	0.91	6,115.98
			6,115.98
EOT @			

TUBING INFORMATION		
Condition:		
New: <input checked="" type="checkbox"/>	Used: _____	Rerun: _____
Grade: <u>N-90</u>		
Weight (#/ft): <u>4.7 #/ft</u>		

Sucker Rod Detail:		
Size	#Rods	Rod Type

Rod Information		
Condition:		
New: _____	Used: _____	Rerun: _____
Grade: _____		
Manufacture: _____		

Pump Information:		
API Designation		
Example:	25 x 150 x RHAC X 20 X 6 X 2	
Pump SN#: _____	Original Run Date: _____	
RERUN _____	NEW RUN _____	

ESP Well		Flowing Well	
Cable Size: _____	SN @ _____		
Pump Intake @ _____	PKR @ _____		
End of Pump @ _____	EOT @ _____		

Wellhead Detail:	
Example: 7-1/16" 3000#	_____
7 1/16" 5000#	_____
Other: _____	
Hanger: Yes <input checked="" type="checkbox"/> No _____	

SUMMARY	
Zone 1 Mesaverde (10278'-10284')(10268'-10274')(10232'-10240')(10202'-10206')	
FRAC: 84,000# 20/40 PR-6000 sand	
Zone 2 Mesaverde (9954'-9958')(9863'-9867')(9809'-9815') FRAC: 60,000# 20/40 PR-6000 sand	
Zone 3 Mesaverde (9668'-9670')(9573'-9577')(9559'-9561')(9498'-9500')(9478'-9480')	
FRAC: 45,000# 20/40 PR-6000 sand	
Zone 4 Mesaverde (8777'-8783')(8538'-8542')(8466'-8468') FRAC: 54,000# 20/40 PR-6000 sand	
Zone 5 Mesaverde (8045'-8047')(8040'-8042')(8034'-8037') FRAC: 18,000# 20/40 Ottawa sand	
Zone 6 Wasatch (6614'-6620')(6377'-6383')(6179'-6181') FRAC: 55,000# 20/40 Ottawa sand	

RECEIVED
AUG 10 2005
 DIV. OF OIL, GAS & MINING

Prepared By: Todd Seiffert	Date: 6-25-05
----------------------------	---------------

Attn: Carol
Daniels

RECEIVED
AUG 10 2005
DIV. OF OIL, GAS & MINING

A Gyrodata Directional Survey

Field Copy Only, not definitive

for

QUESTAR E & P

**Location: Patterson # 51, Uintah Co., Lease: WRU EIH
Well: 12ML-24-8-22, 3-1/2" Drillpipe**

Job Number: RM0505G_221

Run Date: 5/16/2005 5:12:17 AM

Surveyor: Dusty Gilbert

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 40.107720 deg. N Longitude: 109.395900 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Proposed Well Direction: 175.800 deg

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

**RECEIVED
AUG 10 2005
DIV. OF OIL, GAS & MINING**

A Gyrodata Directional Survey

Questar E & P

Location: Patterson # 51, Uintah Co.

Lease: WRU EIH Well: 12ML-24-8-22, 3-1/2" Drillpipe

Job Number: RM0505G_221

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	VERTICAL SECTION feet	DOGLEG SEVERITY deg./100 ft.	VERTICAL DEPTH feet	HORIZONTAL COORDINATES feet	
0.00	0.00	0.00	0.0	0.00	0.00	0.00 N	0.00 E

0-10326 FT. RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 3-1/2" DRILLPIPE
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO PATTERSON #51 R.K.B.

51.95	0.44	167.66	0.2	0.85	51.95	0.19 S	0.04 E
147.09	0.46	173.40	0.9	0.05	147.09	0.93 S	0.16 E
242.23	0.49	172.72	1.7	0.03	242.22	1.71 S	0.26 E
337.37	0.46	176.91	2.5	0.05	337.36	2.50 S	0.33 E
432.50	0.49	156.63	3.3	0.18	432.49	3.25 S	0.51 E
527.64	0.42	181.47	4.0	0.22	527.62	3.98 S	0.67 E
622.78	0.73	221.70	4.8	0.52	622.76	4.78 S	0.25 E
717.92	0.52	234.51	5.4	0.26	717.89	5.49 S	0.51W
813.06	1.73	193.86	7.0	1.45	813.01	7.14 S	1.21W
908.19	3.36	187.03	11.1	1.74	908.05	11.30 S	1.89W
1003.33	3.73	188.23	16.9	0.39	1003.01	17.13 S	2.68W
1098.47	7.48	181.63	26.1	4.00	1097.67	26.39 S	3.30W
1193.61	9.26	170.24	39.9	2.55	1191.80	40.13 S	2.17W
1288.75	9.94	176.48	55.7	1.30	1285.61	55.87 S	0.37W
1383.88	10.30	171.98	72.4	0.91	1379.26	72.48 S	1.32 E
1479.02	10.45	173.13	89.5	0.27	1472.85	89.46 S	3.54 E
1574.16	10.14	173.07	106.5	0.32	1566.46	106.34 S	5.58 E
1669.30	9.67	169.24	122.8	0.85	1660.18	122.50 S	8.08 E
1764.44	9.05	170.26	138.2	0.67	1754.06	137.73 S	10.84 E
1859.57	9.05	170.70	153.1	0.07	1848.00	152.49 S	13.32 E
1954.71	9.05	172.76	168.0	0.34	1941.96	167.30 S	15.47 E
2049.85	8.85	174.79	182.8	0.39	2035.94	182.01 S	17.08 E
2144.99	7.47	172.56	196.3	1.48	2130.11	195.42 S	18.54 E
2240.13	7.40	175.75	208.6	0.44	2224.45	207.67 S	19.80 E
2335.26	7.41	170.59	220.8	0.70	2318.79	219.83 S	21.26 E

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DIV. OF OIL, GAS & MINING

A Gyrodata Directional Survey

Questar E & P

Location: Patterson # 51, Uintah Co.

Lease: WRU EIH Well: 12ML-24-8-22, 3-1/2" Drillpipe

Job Number: RM0505G_221

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	VERTICAL SECTION feet	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	HORIZONTAL COORDINATES feet	
2430.40	7.45	170.49	233.0	0.05	2413.13	231.96 S	23.28 E
2525.54	7.02	178.15	245.0	1.11	2507.52	243.86 S	24.48 E
2620.68	7.02	164.32	256.5	1.77	2601.95	255.27 S	26.24 E
2715.82	6.55	167.85	267.6	0.66	2696.42	266.17 S	28.96 E
2810.95	7.75	165.98	279.3	1.29	2790.81	277.71 S	31.65 E
2810.95	7.42	169.83	279.3	0.01	2790.81	277.71 S	31.65 E
2906.09	7.59	174.08	291.7	0.61	2885.14	290.00 S	33.39 E
3001.23	7.60	173.68	304.2	0.06	2979.44	302.50 S	34.73 E
3096.37	6.80	164.15	316.0	1.51	3073.84	314.17 S	36.96 E
3191.51	6.83	182.32	327.2	2.26	3168.32	325.24 S	38.26 E
3286.64	6.29	178.26	338.0	0.75	3262.82	336.10 S	38.19 E
3381.78	5.92	176.02	348.1	0.46	3357.42	346.20 S	38.69 E
3476.92	6.39	184.50	358.3	1.07	3452.02	356.38 S	38.62 E
3572.06	7.29	183.65	369.5	0.95	3546.48	367.68 S	37.82 E
3667.20	6.88	189.40	381.0	0.86	3640.89	379.32 S	36.50 E
3762.33	6.88	190.73	392.0	0.17	3735.34	390.54 S	34.51 E
3857.47	6.01	186.63	402.4	1.04	3829.88	401.09 S	32.87 E
3952.61	6.32	186.65	412.5	0.33	3924.47	411.24 S	31.69 E
4047.75	6.27	184.54	422.7	0.25	4019.03	421.62 S	30.68 E
4142.89	6.57	182.71	433.3	0.38	4113.58	432.23 S	30.01 E
4238.02	5.89	180.43	443.5	0.76	4208.15	442.55 S	29.71 E
4333.16	7.32	179.65	454.4	1.51	4302.65	453.49 S	29.71 E
4428.30	6.90	177.51	466.2	0.52	4397.06	465.26 S	30.00 E
4523.44	6.84	174.86	477.6	0.34	4491.52	476.62 S	30.76 E
4618.58	7.01	179.52	489.1	0.62	4585.96	488.07 S	31.31 E
4713.71	7.17	186.05	500.7	0.86	4680.37	499.78 S	30.74 E
4808.85	6.90	186.01	512.2	0.28	4774.79	511.37 S	29.51 E
4903.99	7.17	188.77	523.6	0.45	4869.21	522.92 S	28.01 E
4999.13	7.42	188.76	535.3	0.27	4963.58	534.86 S	26.17 E
5094.27	7.38	186.71	547.3	0.28	5057.93	547.00 S	24.52 E

A Gyrodata Directional Survey

Questar E & P

Location: Patterson # 51, Uintah Co.

Lease: WRU EIH Well: 12ML-24-8-22, 3-1/2" Drillpipe

Job Number: RM0505G_221

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	VERTICAL SECTION feet	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	HORIZONTAL COORDINATES feet	
5189.40	8.10	189.48	559.8	0.85	5152.19	559.68 S	22.70 E
5284.54	7.01	190.37	572.0	1.15	5246.51	572.00 S	20.55 E
5379.68	5.23	192.30	581.8	1.89	5341.10	581.95 S	18.58 E
5474.82	3.92	200.49	588.9	1.53	5435.94	589.23 S	16.52 E
5569.96	2.74	197.53	593.9	1.25	5530.91	594.45 S	14.70 E
5665.09	1.81	198.11	597.4	0.97	5625.97	598.05 S	13.54 E
5760.23	1.36	194.78	599.9	0.49	5721.07	600.58 S	12.79 E
5855.37	1.15	184.80	601.9	0.32	5816.19	602.63 S	12.42 E
5950.51	1.15	165.07	603.8	0.41	5911.31	604.50 S	12.58 E
6045.65	1.18	170.96	605.7	0.13	6006.43	606.39 S	12.98 E
6140.78	1.28	171.18	607.8	0.11	6101.54	608.41 S	13.30 E
6235.92	1.25	174.18	609.9	0.08	6196.65	610.50 S	13.57 E
6331.06	0.58	166.19	611.4	0.71	6291.78	612.00 S	13.79 E
6426.20	0.28	86.80	611.9	0.63	6386.92	612.46 S	14.14 E
6521.34	0.36	102.15	611.9	0.12	6482.06	612.51 S	14.67 E
6616.47	0.26	58.23	611.9	0.26	6577.19	612.46 S	15.15 E
6711.61	0.17	43.41	611.7	0.11	6672.33	612.24 S	15.43 E
6806.75	0.24	122.92	611.8	0.28	6767.47	612.24 S	15.70 E
6901.89	0.32	149.99	612.1	0.16	6862.60	612.58 S	16.00 E
6997.03	0.63	156.66	612.8	0.33	6957.74	613.28 S	16.33 E
7092.16	1.03	162.31	614.2	0.43	7052.86	614.58 S	16.80 E
7187.30	1.49	162.83	616.2	0.49	7147.98	616.57 S	17.43 E
7282.44	1.91	162.50	618.9	0.44	7243.08	619.27 S	18.27 E
7377.58	2.16	161.29	622.2	0.27	7338.16	622.48 S	19.32 E
7472.72	2.48	164.54	626.0	0.37	7433.22	626.17 S	20.44 E
7567.85	2.81	158.33	630.2	0.45	7528.25	630.32 S	21.85 E
7662.99	3.14	166.16	635.0	0.55	7623.26	635.01 S	23.34 E
7758.13	3.22	160.89	640.2	0.32	7718.25	640.07 S	24.84 E
7853.27	3.25	165.18	645.4	0.26	7813.24	645.20 S	26.40 E
7948.41	3.32	166.52	650.8	0.11	7908.22	650.48 S	27.73 E

A Gyrodata Directional Survey

Questar E & P

Location: Patterson # 51, Uintah Co.

Lease: WRU EIH Well: 12ML-24-8-22, 3-1/2" Drillpipe

Job Number: RM0505G_221

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	VERTICAL SECTION feet	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	HORIZONTAL COORDINATES feet	
8043.54	3.48	170.45	656.4	0.30	8003.19	656.00 S	28.85 E
8138.68	3.43	168.25	662.0	0.15	8098.15	661.63 S	29.91 E
8233.82	3.04	169.55	667.4	0.42	8193.14	666.90 S	30.95 E
8328.96	2.86	163.16	672.2	0.39	8288.16	671.65 S	32.09 E
8424.10	2.53	165.56	676.6	0.37	8383.19	675.96 S	33.31 E
8519.23	2.44	164.44	680.6	0.11	8478.23	679.94 S	34.37 E
8614.37	2.25	161.31	684.4	0.24	8573.29	683.66 S	35.51 E
8709.51	2.40	163.45	688.2	0.19	8668.35	687.35 S	36.68 E
8804.65	2.70	167.98	692.4	0.37	8763.40	691.45 S	37.71 E
8899.79	3.10	167.09	697.1	0.42	8858.42	696.14 S	38.75 E
8994.92	3.36	166.84	702.4	0.28	8953.40	701.36 S	39.96 E
9090.06	3.11	162.33	707.7	0.38	9048.39	706.53 S	41.38 E
9185.20	3.45	165.19	713.0	0.40	9143.37	711.76 S	42.90 E
9280.34	3.42	160.21	718.5	0.31	9238.34	717.20 S	44.59 E
9375.48	3.25	158.14	723.8	0.23	9333.32	722.37 S	46.55 E
9470.62	3.20	158.29	728.9	0.05	9428.31	727.34 S	48.54 E
9565.76	2.81	157.66	733.7	0.41	9523.32	731.96 S	50.40 E
9660.89	1.03	55.66	735.5	3.35	9618.41	733.63 S	52.00 E
9756.03	1.83	20.62	733.6	1.21	9713.52	731.72 S	53.24 E
9851.17	2.64	19.45	730.3	0.86	9808.58	728.23 S	54.51 E
9946.31	2.87	6.10	725.9	0.71	9903.62	723.80 S	55.49 E
10041.45	3.38	2.93	720.8	0.57	9998.61	718.63 S	55.89 E
10136.58	3.20	358.90	715.4	0.31	10093.59	713.17 S	55.98 E
10231.72	2.87	3.56	710.3	0.43	10188.59	708.13 S	56.08 E
10326.86	3.68	358.40	704.9	0.91	10283.58	702.70 S	56.14 E

Final Station Closure: Distance: 704.94 ft Az: 175.43 deg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC.

3. Address and Telephone No. **Contact: mike.stahl@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435.781.4389 Fax 435.781.4329**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - Sec 24, T8S, R22E NWSW - 2572' FSL, 636' FWL
Bottomhole - Sec 24, T8S, R22E NWSW - 1980' FSL, 660' FWL

CONFIDENTIAL

5. Lease Designation and Serial No.
UTU-43917

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
WRU EIH 12ML-24-8-22

9. API Well No.
43-047-35425

10. Field and Pool, or Exploratory Area
WHITE RIVER

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 12ML-24-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:

1 - A production survey has been run and the production allocation is as follows:
Wasatch - 9%
Mesa Verde - 91%

2 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Mike Stahl *[Signature]* Title Engineer Date 9/6/05

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 04 2005

DIV. OF OIL, GAS & MINING

*See instruction on Reverse Side

AFFIDAVIT OF NOTICE

STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

- 1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 12ML-24-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 21st day of September, 2005.

Angela Page
Printed Name: Angela Page

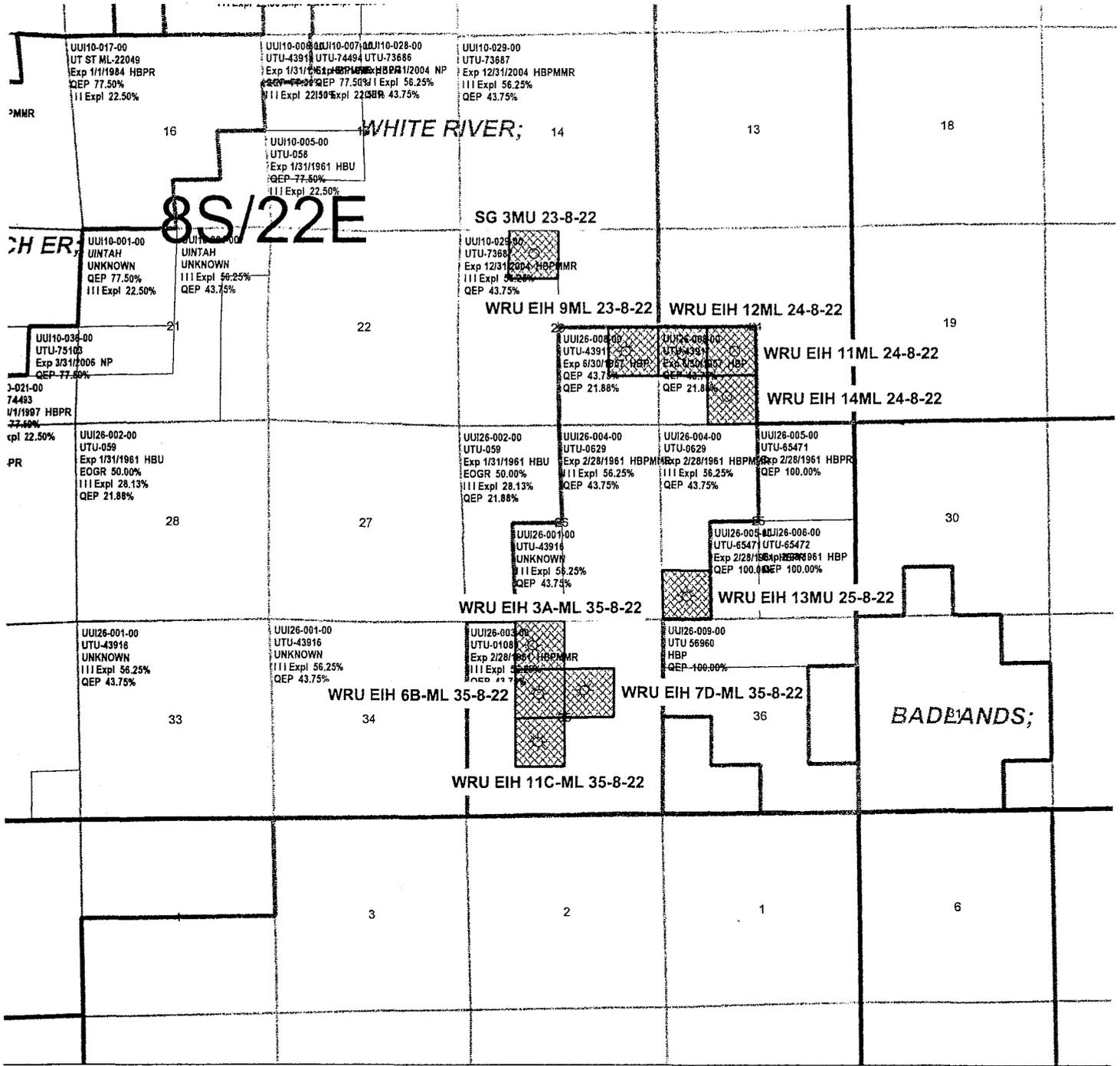
The foregoing instrument was sworn to and subscribed before me this 21st day of

Sept., 2005, by Angela Page

Heather Lang
Notary Public

My Commission Expires 07/08/2008





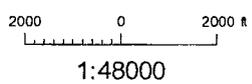
- WELLS:**
- SG 3MU 23-8-22
 - WRU EIH 9ML 23-8-22
 - WRU EIH 11ML 24-8-22
 - WRU EIH 12ML 24-8-22
 - WRU EIH 14ML 24-8-22
 - WRU EIH 13MU 25-8-22
 - WRU EIH 3A-ML 35-8-22
 - WRU EIH 6B-ML 35-8-22
 - WRU EIH 11C-ML 35-8-22
 - WRU EIH 7D-ML 35-8-22

QUESTAR

Tw /Kmv
COMMINGLED PRODUCTION
 Uinta Basin—Uintah County, Utah

T8S-R22E

 40-acre pool



PLATO PRODUCTION LOG ANALYSIS REPORT

Name of Well: WRU EIH 12ML-24-8-22
Name of Analyst: J Smolen
Date of Analysis: Thu Sep 01 16:53:29 2005
Company: Questar

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

INTERPRETIVE SOFTWARE PRODUCTS

11835 Westmere Drive - Houston, Texas 77077
Tel: (281) 531-5528 - Fax: (281) 531-6584
E-mail: mgysen@ispforum.com
WEB: www.ispforum.com

Overview

The production log analysis was performed based on a global stochastic optimization technique. In this technique a flow model was compared to all available data and improved until the best possible match with the data was obtained. A comparison, between the model and the data, is shown in this report and allows to identify remaining discrepancies. These can be due to tool deficiencies, conflicts between the parameters or conditions that make the underlying empirical models (such as flow regimes) less applicable.

The flow regimes were determined, directly from the flow rates and holdups, according to the Dukler - Taitel analytic model.

The profile factors, to calculate the average effective fluid velocity from the apparent velocity, were based on the Reynolds numbers, calculated from the phase velocities and phase properties.

Where gas was present the density, heat capacity and Joule-Thompson coefficients were derived from the Lee Kesler Pitzer equation of states.

Solution gas in oil was derived from the Vasquez and Beggs or Ostein Glas0 correlation.

The analysis was performed in five steps:

- The data preparation to filter the data, compute gradients and error estimates.
- The flow meter analysis to compute the apparent velocity.
- The profile determination to identify the potential producing and/or injecting zones.
- The computation of the flow rates by global optimization.
- The computation of surface productions and reporting.

For each analysis step, a summary of results and input parameters is provided in the report.

Under the assumptions made during the analysis and described hereafter the following production/injection rates were found:

Depth		Profile	Qp-Water-STP	Qp-Gas-STP
feet			BFPD	MCFD
Surface	6105.00	Flow	0	0
6105.00	6142.00	Flow	0	0
6142.00	6227.50	Produce	50.0	0
6227.50	6559.00	Flow	0	0
6559.00	6657.00	Produce	0	43.9
6657.00	7970.00	Flow	0	0
7970.00	8141.50	Produce	0	229
8141.50	8510.00	Flow	0	0
8510.00	8583.50	Produce	0	0
8583.50	8669.50	Flow	0	0
8669.50	8816.50	Produce	0	96.8
8816.50	9655.50	Flow	0	0
9655.50	9680.50	Produce	0	44.5
9680.50	10192.00	Flow	0	0
10192.00	10207.50	Produce	0	88.1
10207.50	10227.50	WellBottom	0	0
10227.50	Bottom	WellBottom	ABSENT	ABSENT

Well information

The Well was analyzed as a two phase water/gas production Well.
 The tool diameter was 1.38 in and the reported pipe diameter and deviation were:

DPipe	in	4.00
PipeAngle	DegAng	0

The following surface production rates were reported:

QWaterSurf	BFPD	50.0
QGasSurf	MCFD	500

PVT information

The water density and viscosity were calculated using a salinity of 35000 ppm. The Craft & Hawkins correlation was used. The Pc and Tc parameters were calculated using the Brown et al. correlation. The gas viscosity was calculated using the Lee Gonzales Eakin correlation.

The following gas parameters were used:

GasType		Miscellaneous
SPGG	UNITY	.600
GP-CO2	UNITY	0
GP-H2S	UNITY	0
GP-Nitrogen	UNITY	0

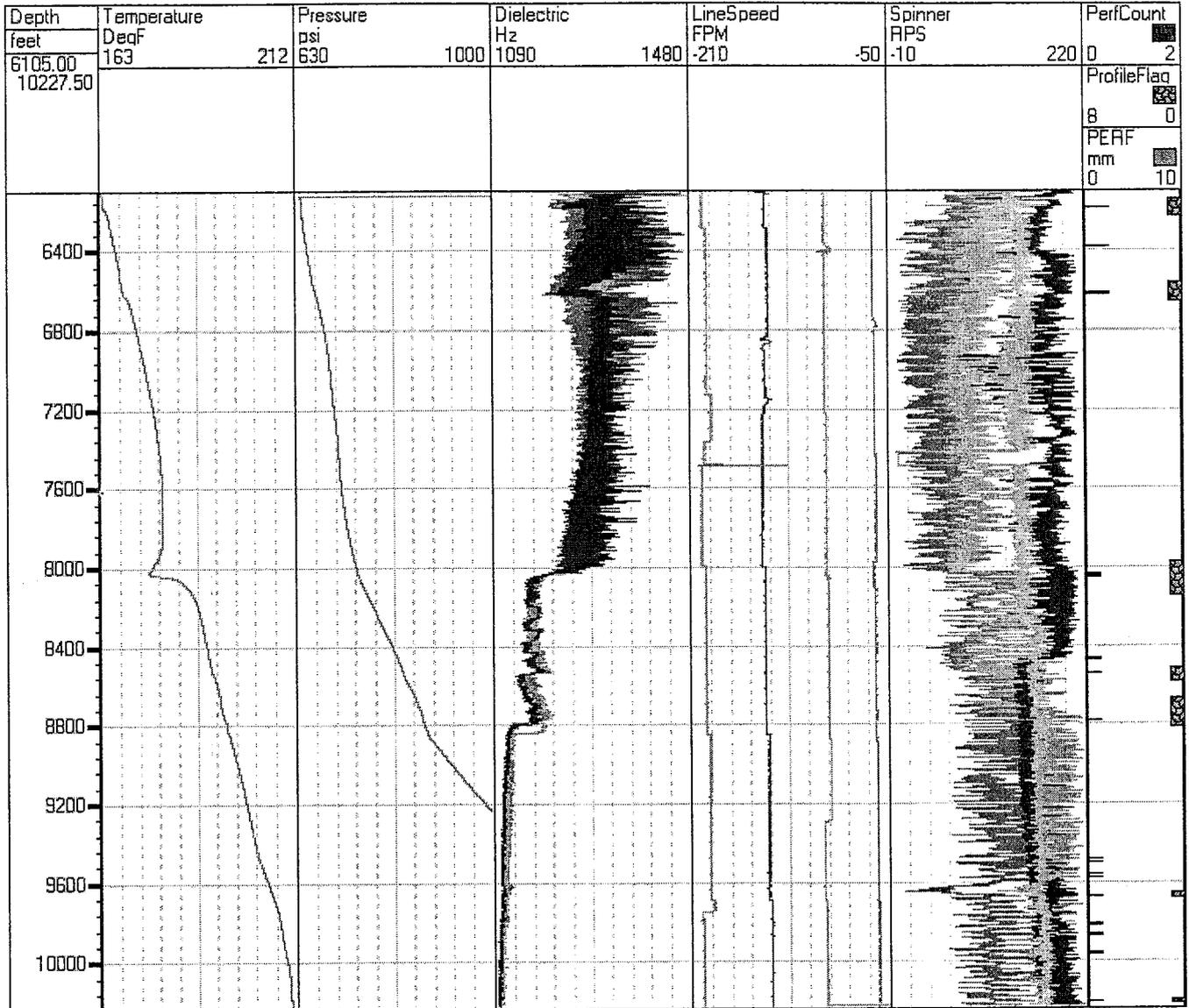
Tool Information

For fluid identification the pressure gradient and capacitance tools were used.
The following tool and Well information were used:

Hydro form function	Hz	617	-806	631	-164
HydroWater	Hz	1080			
HydroAir	Hz	1570			
HydroHyd	Hz	1570			

The Logging Data

The figure below summarizes the input data recorded at the Well side.
 Each pass is shown with a fixed predefined color.



Observation

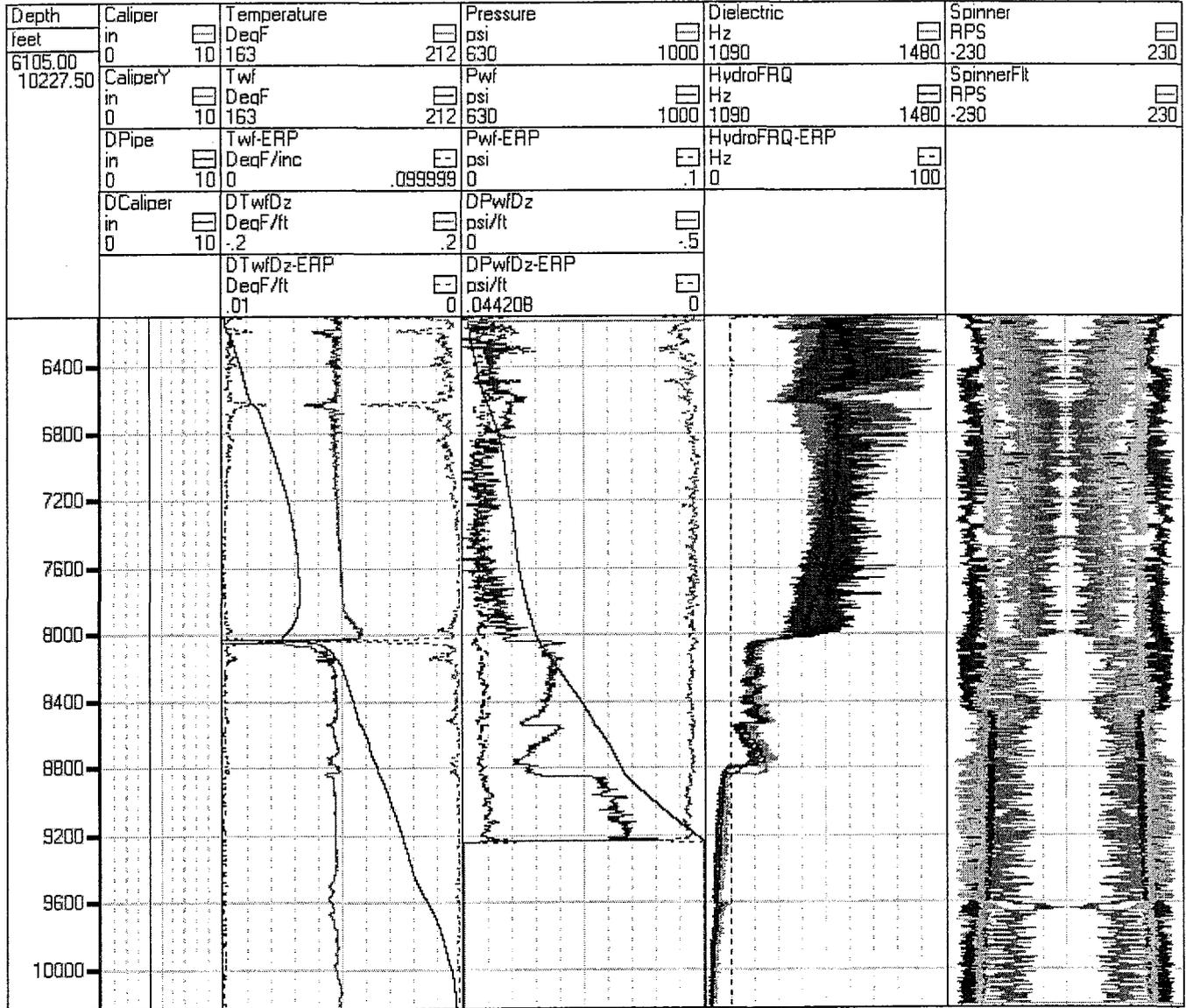
The logs were trimmed to the interval 6105' to 10227.5 for the PLATO analysis.

Data preparation

Before performing the analysis, the log data was filtered and spikes were removed. In some cases several passes were averaged to obtain a more accurate measurement.

The figure below shows the result of this computation. Each pass is shown with a fixed predefined color. For temperature and pressure the gradients along the Well bore were calculated. The curve names are respectively DTwfDz for the temperature gradient and DPwfDz for the pressure gradient.

Each output log is associated with an estimate of the error. The error curves have the following names: Tool-ERP.



Observation

All three dielectric (water holdup) log runs were used. They repeated well and appeared to all have been run at about the same flow rate.

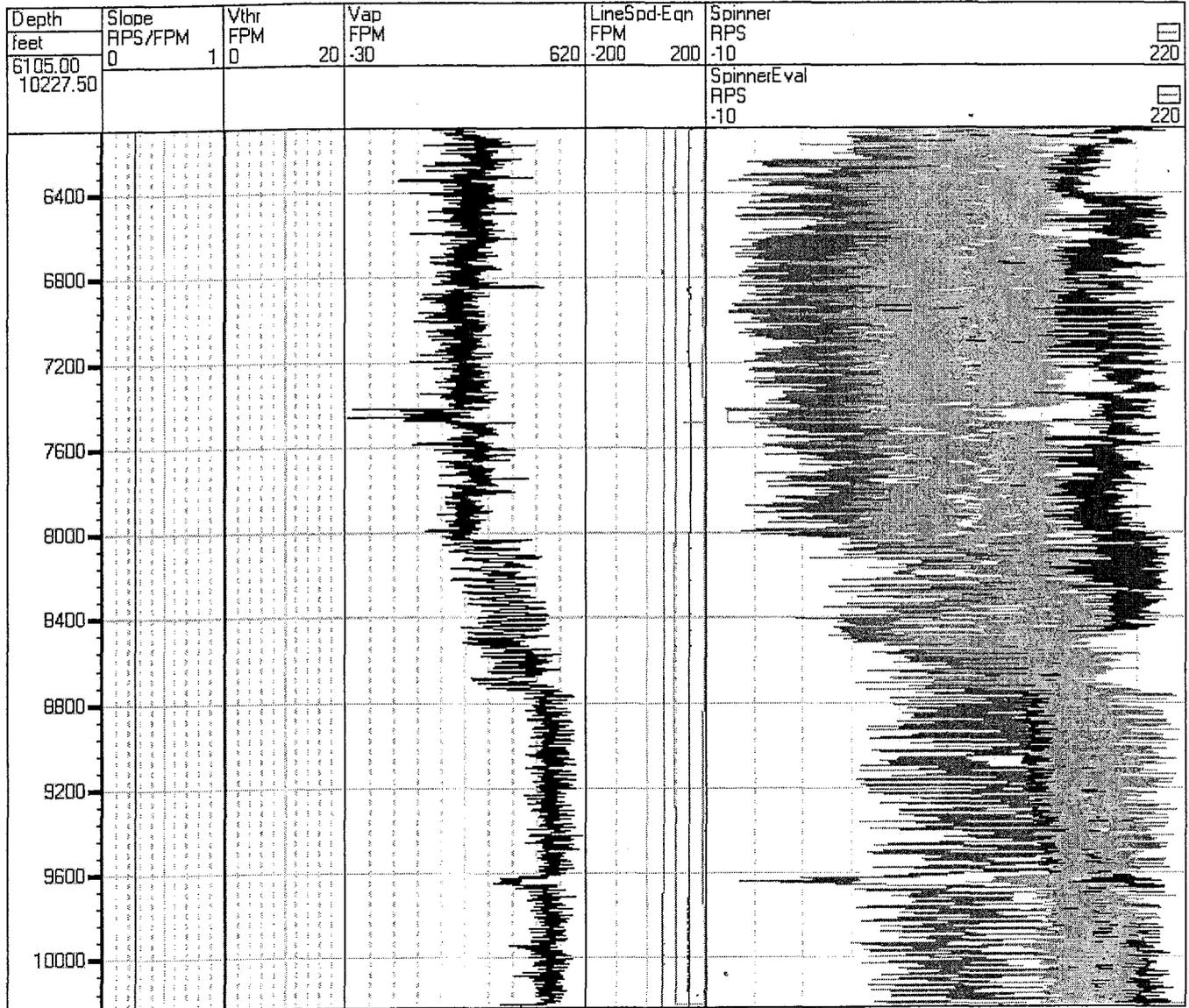
Computation of the apparent velocity

The spinner was analyzed to calculate the apparent velocity at each depth. The spinner sensitivity (Slope) and threshold (Vthr) were calculated globally (held constant over zones) and are shown in the figure below. The figure shows a comparison between the flowmeter data and the flowmeter values calculates for each cable speed, with the globally determined slope and intercept.

For each cable speed a different color is used.

The data is shown as solid lines and the calculated values in dotted lines.

For a good calibration the solid lines and dotted lines should match for each pass (color).



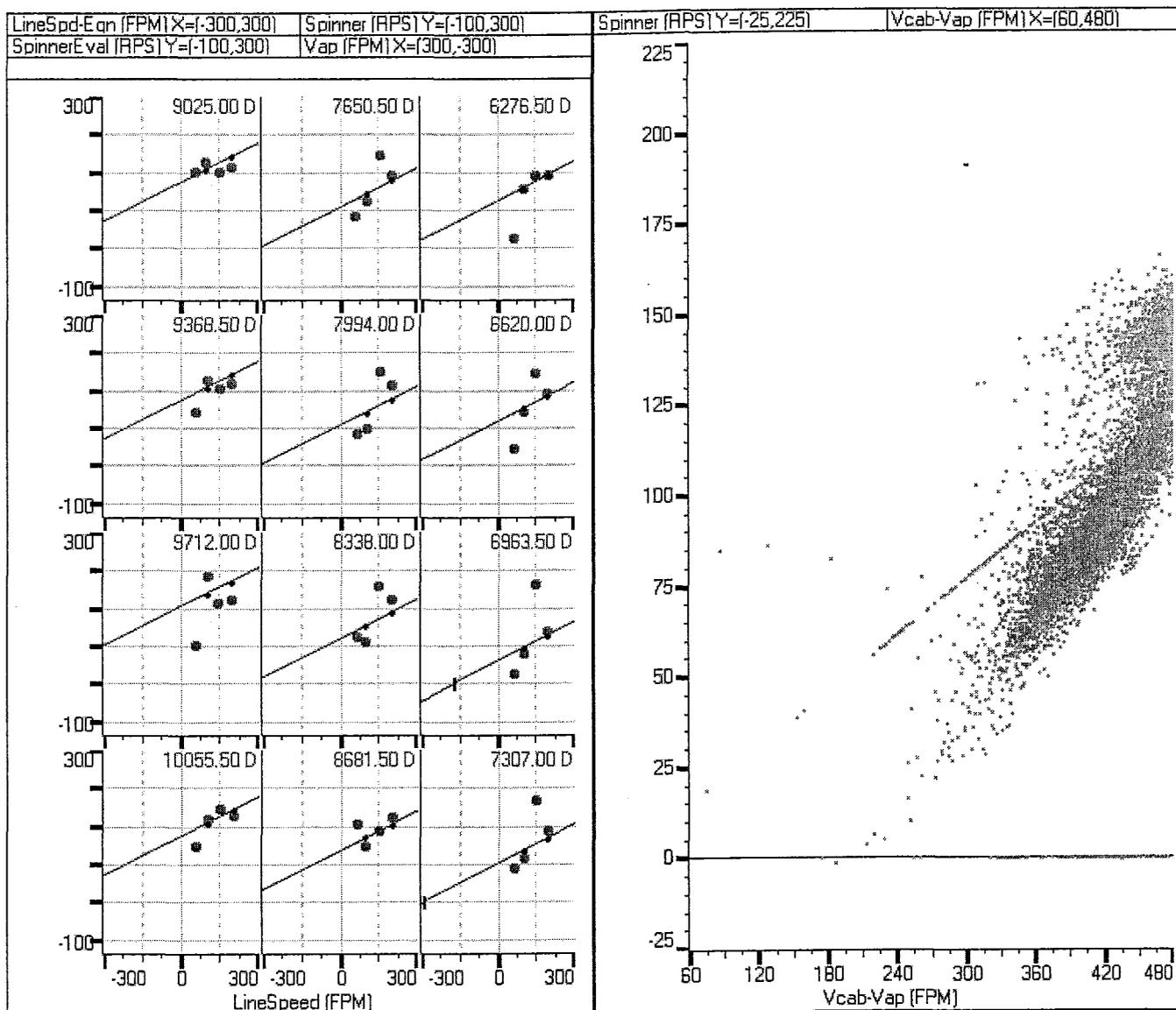
The quality of the data and calibration can be judged from the figure below.

The cross plots to the left show a comparison of the data and calculated values at selected depths. The blue dots represent the data while the red line and dots represent the calculated values.

To the right a cross plot is presented with all the flowmeter data.

Each pass is shown with a fixed predefined color.

To allow a comparison of all the data, the cable speed is corrected for the apparent velocity of the fluids. A good calibration will result in data points clustered along a straight or broken line.



Observation

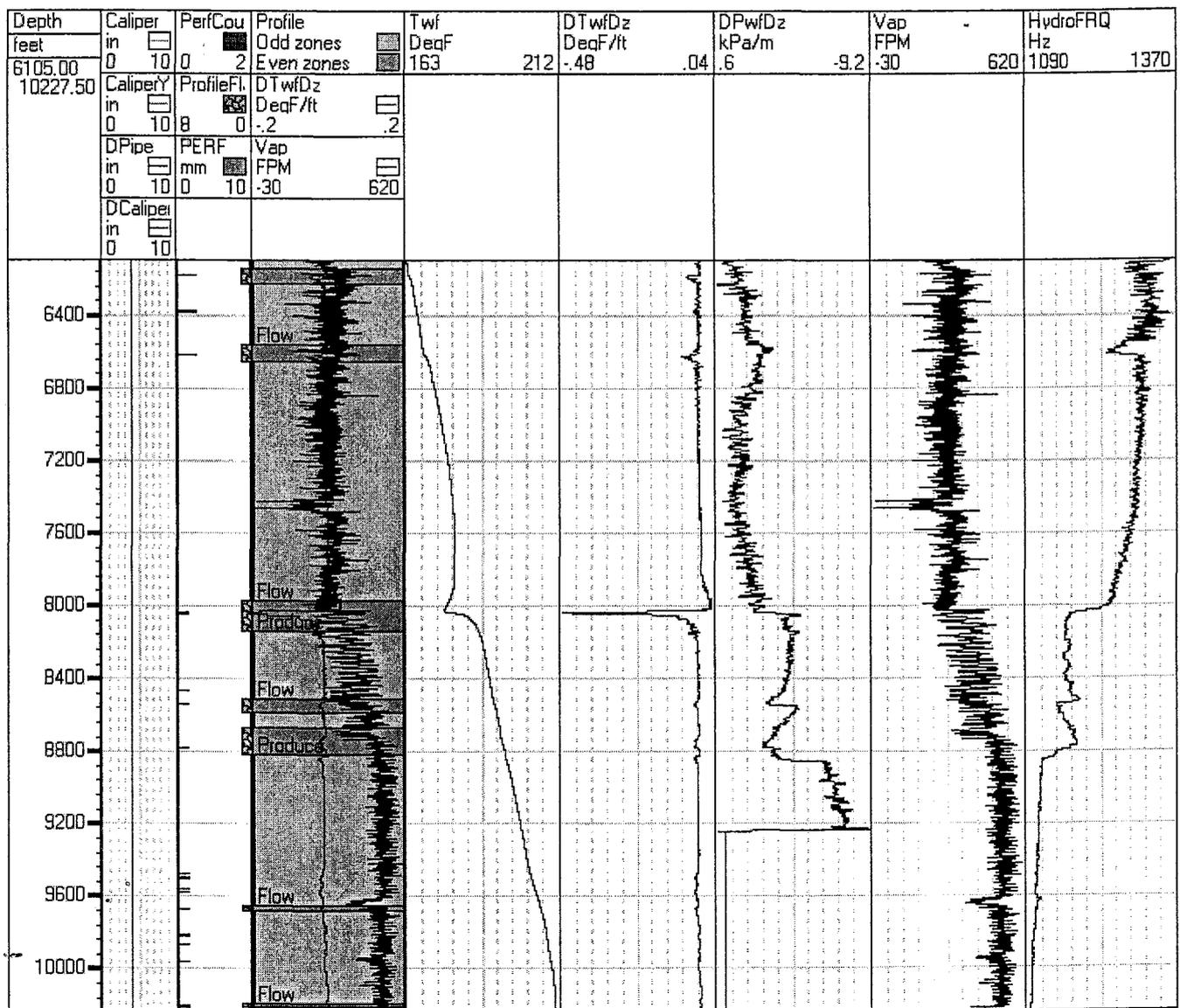
The spinner runs proved to be quite noisy. The up runs were not used. Analysis of the remaining spinner runs showed downflow across the whole logec interval. This is believed to be a result of water fallback which usually occurs when two phases are present. The spinner is not used in later quantitative evaluation, but is used to indicate possible producing zones.

Determination of the flow profile

Starting from the pre-processed data, the perforations, the temperature gradient and apparent velocity the production, injection and flowing (fluid flow but no in or out flux) zones can be established. The figure below summarizes the pre-processed data and the zoning of the Profile parameter. This latter parameter specifies if the zone is producing, injecting or simply flowing. The coloring of the profile is only to visualize the range of each zone.

Within each producing/injecting zone the production/injection rate is constant. However, several producing/injecting zones, with different rates, can be used to capture the variations in the production (injection) rate.

In the profile track the apparent velocity (Vap) and temperature gradient are show. The temperature gradient is a sensitive tool to measure the changes in flow even behind the casing.



Observation

"Produce" zones selected based on temperature, dielectric, Vap, and dP/dz logs. Production is assumed to be 50 BWPD and .500MMCFD.

Determination of the flow rates

The quantitative production rates were determined by comparing the Well flow model with all available data. In addition constraints on the surface flow rates and material balance were imposed.

After a global optimization the following production and flow rates were found.

Depth		Profile	Q-Water-STP	Qp-Water-STP	Q-Gas-STP	Qp-Gas-STP
feet			BFPD	BFPD	MCFD	MCFD
Surface	6105.00	Flow	50.0	0	502	0
6105.00	6142.00	Flow	50.0	0	502	0
6142.00	6227.50	Produce	50.0	50.0	502	0
6227.50	6559.00	Flow	0	0	502	0
6559.00	6657.00	Produce	0	0	502	43.9
6657.00	7970.00	Flow	0	0	458	0
7970.00	8141.50	Produce	0	0	458	229
8141.50	8510.00	Flow	0	0	229	0
8510.00	8583.50	Produce	0	0	229	0
8583.50	8669.50	Flow	0	0	229	0
8669.50	8816.50	Produce	0	0	229	96.8
8816.50	9655.50	Flow	0	0	132	0
9655.50	9680.50	Produce	0	0	132	44.5
9680.50	10192.00	Flow	0	0	88.0	0
10192.00	10207.50	Produce	0	0	88.0	88.1
10207.50	10227.50	WellBottom	0	0	0	0
10227.50	Bottom	WellBottom	ABSENT	ABSENT	ABSENT	ABSENT

Observation

This answer provided by PLATO is based primarily on the Water holdup logs, and to a lesser extent on the pressure gradient (dP/dz) curve. The spinner was not used for this evaluation, except to determine possible zones of entry.

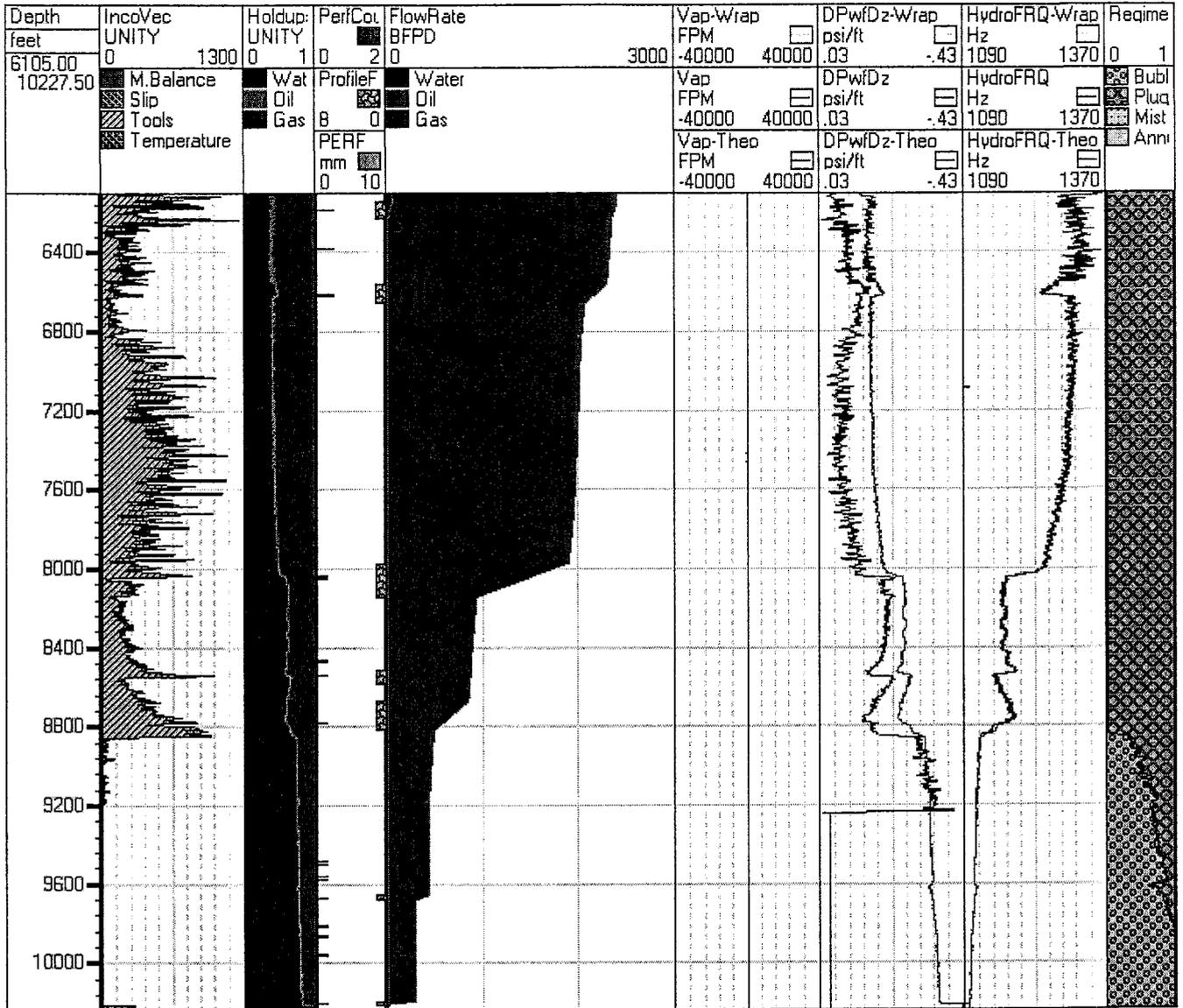
To judge on the agreement of the flow model with the data, the figure below is provided.

In this figure the data is represented by the blue curves, while the calculated tool values are shown in red. The uncertainty interval is represented as a gray band around the data. The uncertainty interval corresponds to one standard deviation.

The small fluctuations around the data are to be expected, since the tools have intrinsic errors. Large sustained discrepancies indicate problems with the data, conflicts between parameters or conditions that make the underlying empirical models less applicable.

To the right of the figure the flow regimes are shown. Within the transition zones several regimes can exist intermittently.

The first curve to the left is the incoherence or total deviation for the depth. This incoherence includes the constraint terms for each tool, the slip velocities, material balance and surface production in the upper zone. The second curve from the left is the holdup or relative effective cross section of the pipe used by each phase. The third curve from the left shows the perforations and production intervals. To differentiate adjacent producing (injecting) zones, incremental values are used for the ProfileFlag. The fourth curve from the left shows the flow rate fractions of each phase at Well conditions.



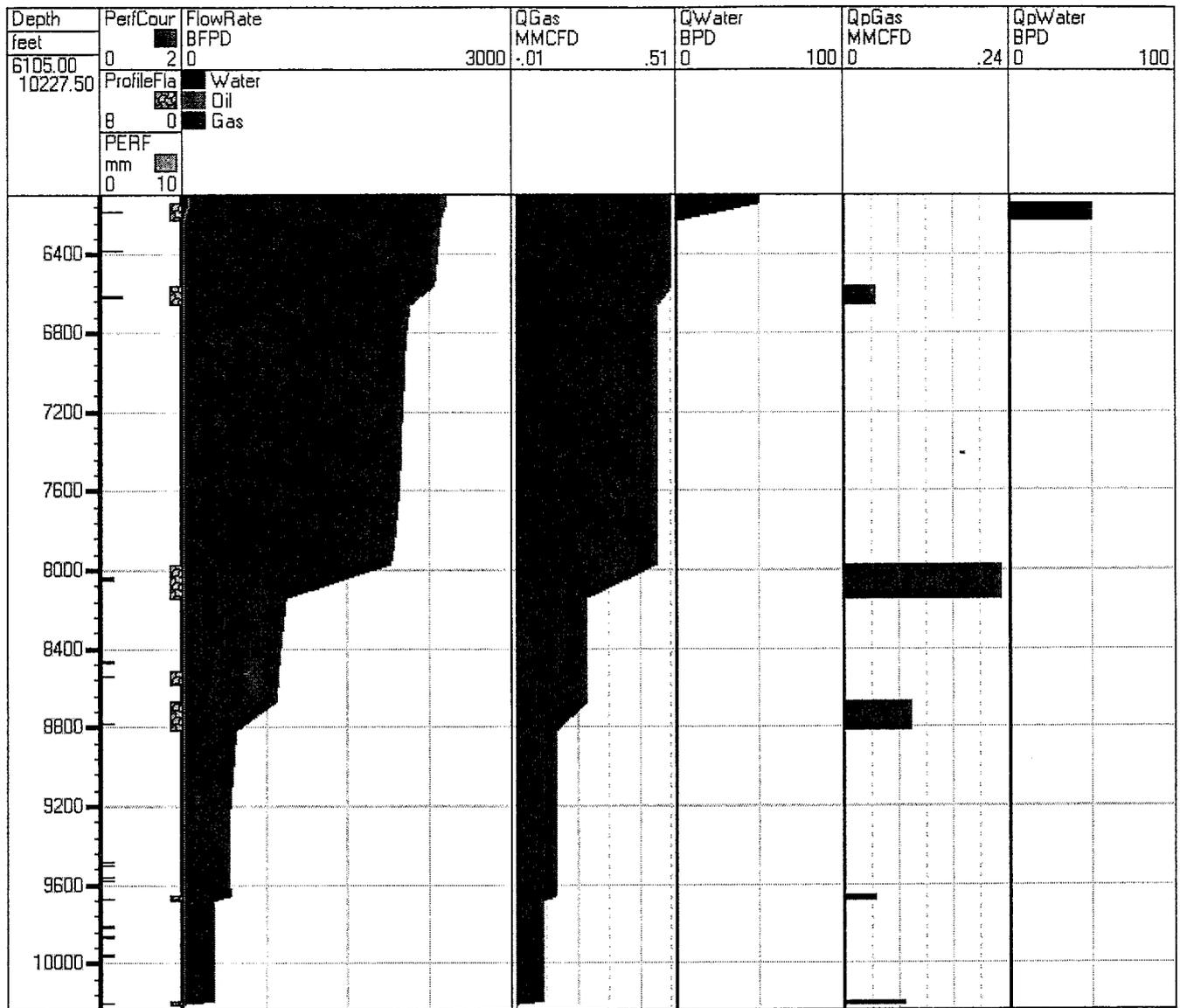
Computation of production rates at surface conditions

The production rates at surface conditions are summarized below.

Depth		Profile	Qp-Water-STP	Qp-Gas-STP
feet			BFPD	MCFD
Surface	6105.00	Flow	0	0
6105.00	6142.00	Flow	0	0
6142.00	6227.50	Produce	50.0	0
6227.50	6559.00	Flow	0	0
6559.00	6657.00	Produce	0	43.9
6657.00	7970.00	Flow	0	0
7970.00	8141.50	Produce	0	229
8141.50	8510.00	Flow	0	0
8510.00	8583.50	Produce	0	0
8583.50	8669.50	Flow	0	0
8669.50	8816.50	Produce	0	96.8
8816.50	9655.50	Flow	0	0
9655.50	9680.50	Produce	0	44.5
9680.50	10192.00	Flow	0	0
10192.00	10207.50	Produce	0	88.1
10207.50	10227.50	WellBottom	0	0
10227.50	Bottom	WellBottom	ABSENT	ABSENT

A graphical representation of the production profile is shown in the figure below. The curves QGas, QOil and QWater are the flow rates, for each depth, at surface conditions. The curves QpGas, QpOil and QpWater are the production rates at surface conditions.

Notice: These rates are the total amount produced in the zone.



Observation

The PLATO computation indicates that the water is entering from the top Wasatch perms at 6179'-6181'. However, the dielectric (water holdup) logs indicated a sharp increase in the water holdup locally at the perms 6614'-6620'. Even though PLATO computed water entering from the top perms, I believe that the lower Wasatch perms are more likely the water producers.

Conclusions

See PostProcess comments re source of water.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

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2. Name of Operator
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3. Address and Telephone No. **Contact: mike.stahl@questar.com**
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UTU-43917

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
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8. Well Name and No.
WRU EIH 12ML-24-8-22

9. API Well No.
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10. Field and Pool, or Exploratory Area
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11. County or Parish, State
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 1/11/06
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.
Signed Mike Stahl *[Signature]* Title Engineer Date 12/6/05

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

RECEIVED
DEC 14 2005
DIV. OF OIL, GAS & MINING

AFFIDAVIT OF NOTICE

STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

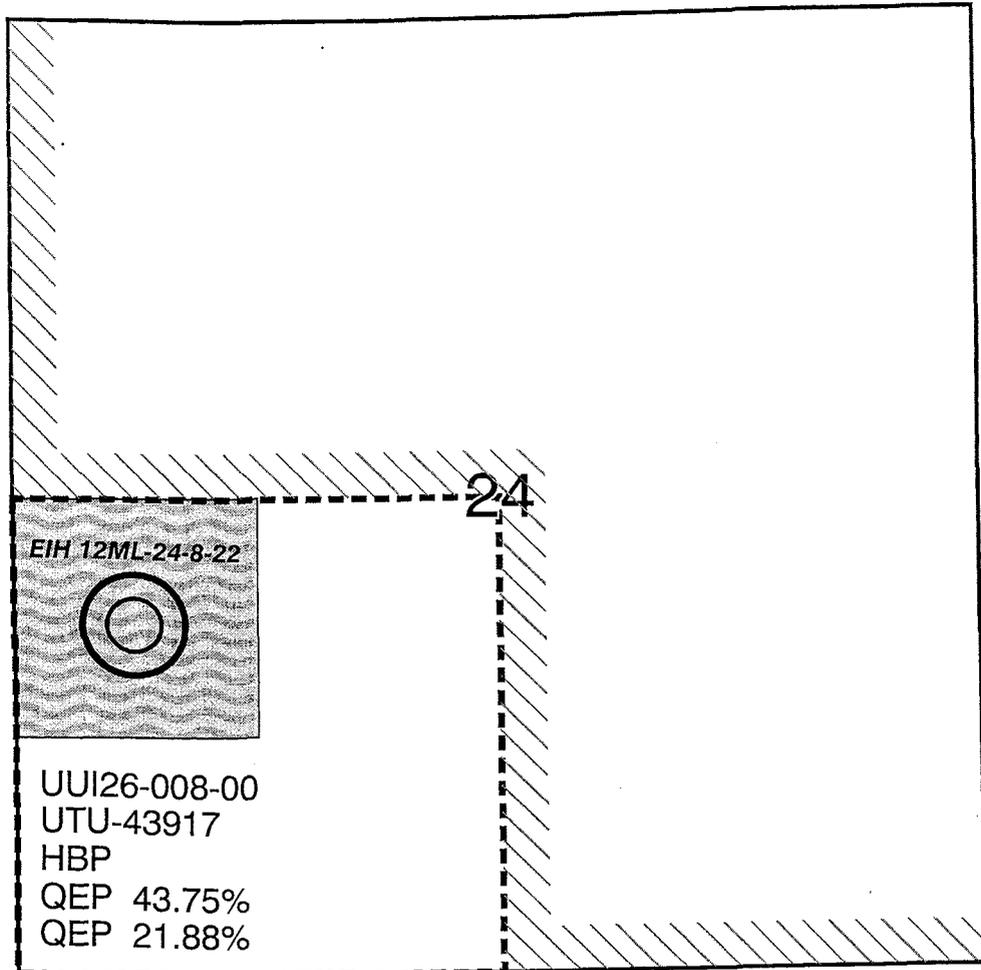
1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 12ML-24-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 6th day of December, 2005.

Angela Page
Printed Name: Angela Page

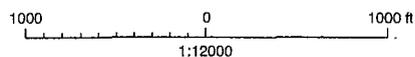
The foregoing instrument was sworn to and subscribed before me this 6th day of Dec., 2005, by Angela Page

Heather Lang
Notary Public
My Commission Expires 07/08/2008





Sec 24, T8S-R22E



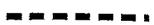
40-acre pool



Commingled well



Mulligan Unit boundary



Lease line

**Tw/Kmv
COMMINGLED PRODUCTION**

Uinta Basin—Uintah County, Utah

Well: WRU EIH 12ML-24-8-22

Lease: UTU-43917

QUESTAR
Exploration and
Production

1050 17th St., # 500 Denver, CO 80202

Geologist: JD Herman

Engineer:

Date: December 6, 2005

Landman: Angela Page

Technician:

05722\Maps\Utah maps\Comm 200504822.cdr

PLATO PRODUCTION LOG ANALYSIS REPORT

Name of Well: WRU EIH 12ML-24-8-22
Name of Analyst: J Smolen
Date of Analysis: Thu Sep 01 16:53:29 2005
Company: Questar

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

INTERPRETIVE SOFTWARE PRODUCTS

11835 Westmere Drive - Houston, Texas 77077

Tel: (281) 531-5528 - Fax: (281) 531-6584

E-mail:mgysen@ispforum.com

WEB:www.ispforum.com

Overview

The production log analysis was performed based on a global stochastic optimization technique. In this technique a flow model was compared to all available data and improved until the best possible match with the data was obtained. A comparison, between the model and the data, is shown in this report and allows to identify remaining discrepancies. These can be due to tool deficiencies, conflicts between the parameters or conditions that make the underlying empirical models (such as flow regimes) less applicable.

The flow regimes were determined, directly from the flow rates and holdups, according to the Dukler - Taitel analytic model.

The profile factors, to calculate the average effective fluid velocity from the apparent velocity, were based on the Reynolds numbers, calculated from the phase velocities and phase properties.

Where gas was present the density, heat capacity and Joule-Thompson coefficients were derived from the Lee Kesler Pitzer equation of states.

Solution gas in oil was derived from the Vasquez and Beggs or Ostein Glas0 correlation.

The analysis was performed in five steps:

- The data preparation to filter the data, compute gradients and error estimates.
- The flow meter analysis to compute the apparent velocity.
- The profile determination to identify the potential producing and/or injecting zones.
- The computation of the flow rates by global optimization.
- The computation of surface productions and reporting.

For each analysis step, a summary of results and input parameters is provided in the report.

Under the assumptions made during the analysis and described hereafter the following production/injection rates were found:

Depth		Profile	Qp-Water-STP	Qp-Gas-STP
feet			BFPD	MCFD
Surface	6105.00	Flow	0	0
6105.00	6142.00	Flow	0	0
6142.00	6227.50	Produce	50.0	0
6227.50	6559.00	Flow	0	0
6559.00	6657.00	Produce	0	43.9
6657.00	7970.00	Flow	0	0
7970.00	8141.50	Produce	0	229
8141.50	8510.00	Flow	0	0
8510.00	8583.50	Produce	0	0
8583.50	8669.50	Flow	0	0
8669.50	8816.50	Produce	0	96.8
8816.50	9655.50	Flow	0	0
9655.50	9680.50	Produce	0	44.5
9680.50	10192.00	Flow	0	0
10192.00	10207.50	Produce	0	88.1
10207.50	10227.50	WellBottom	0	0
10227.50	Bottom	WellBottom	ABSENT	ABSENT

Well information

The Well was analyzed as a two phase water/gas production Well.
 The tool diameter was 1.38 in and the reported pipe diameter and deviation were:

DPipe	in	4.00
PipeAngle	DegAng	0

The following surface production rates were reported:

QWaterSurf	BFPD	50.0
QGasSurf	MCFD	500

PVT information

The water density and viscosity were calculated using a salinity of 35000 ppm. The Craft & Hawkins correlation was used. The Pc and Tc parameters were calculated using the Brown et al. correlation. The gas viscosity was calculated using the Lee Gonzales Eakin correlation.

The following gas parameters were used:

GasType		Miscellaneous
SPGG	UNITY	.600
GP-CO2	UNITY	0
GP-H2S	UNITY	0
GP-Nitrogen	UNITY	0

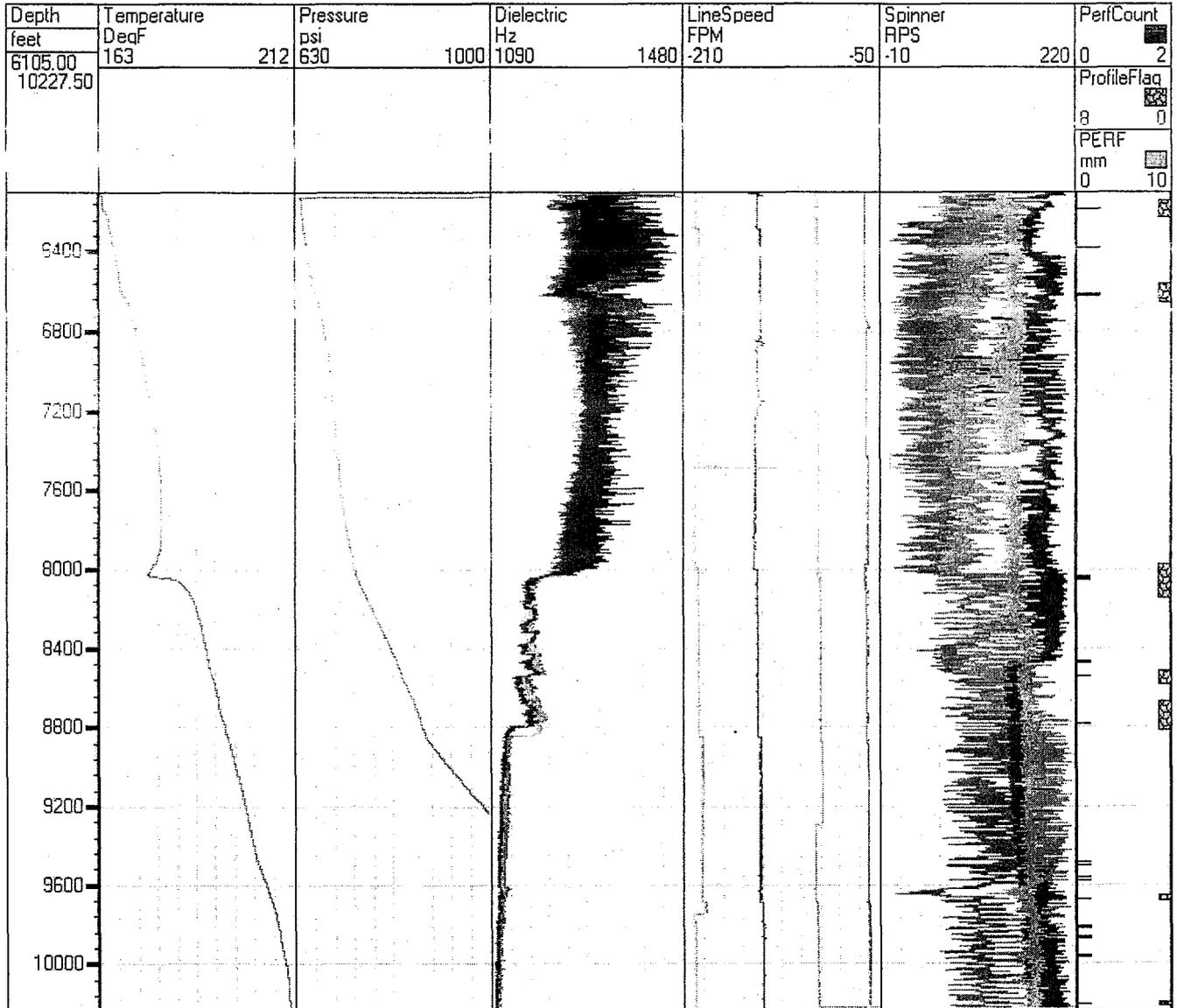
Tool Information

For fluid identification the pressure gradient and capacitance tools were used.
The following tool and Well information were used:

Hydro form function	Hz	617	-806	631	-164
HydroWater	Hz	1080			
HydroAir	Hz	1570			
HydroHyd	Hz	1570			

The Logging Data

The figure below summarizes the input data recorded at the Well side. Each pass is shown with a fixed predefined color.



Observation

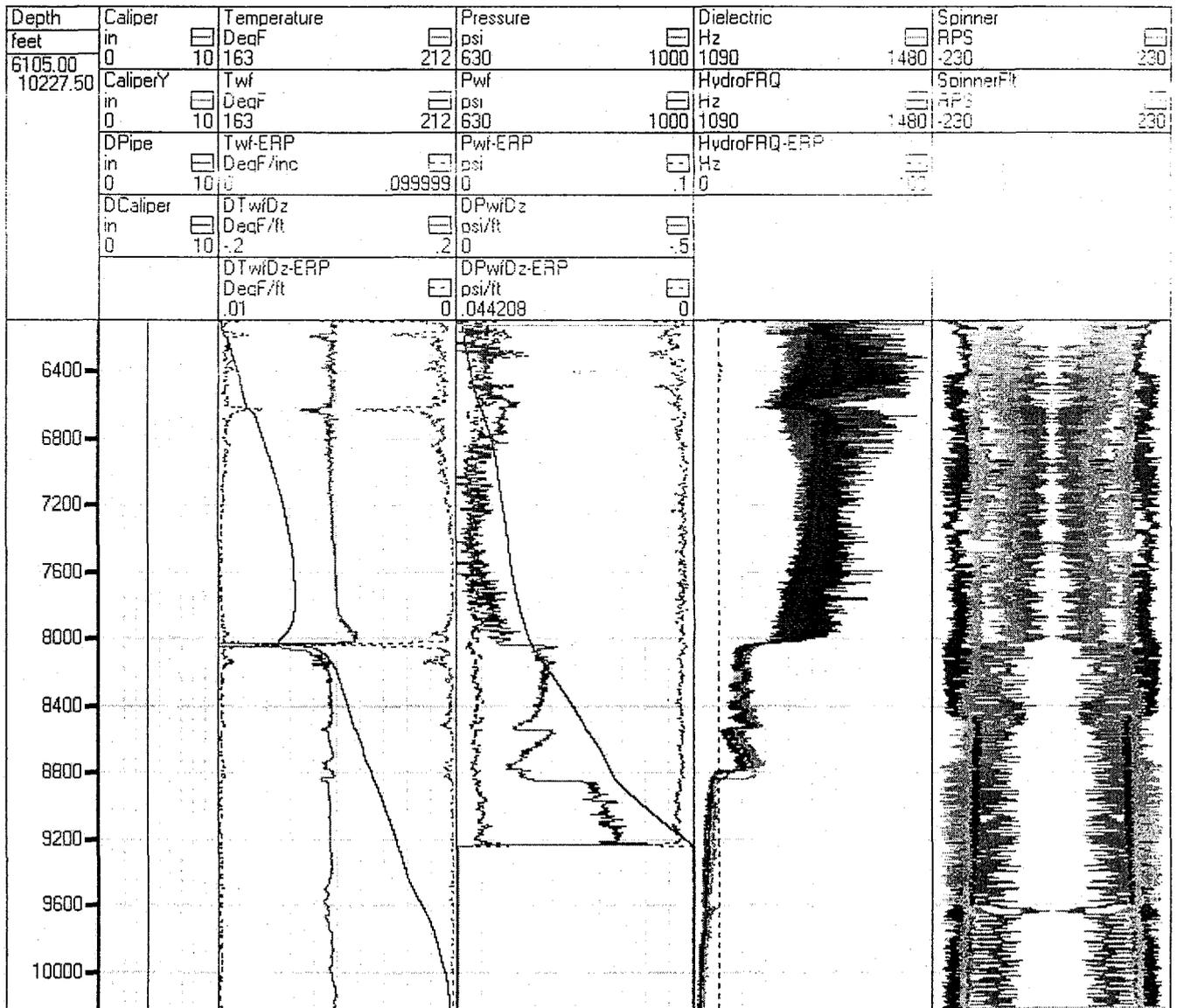
The logs were trimmed to the interval 6105' to 10227.5 for the PLATO analysis.

Data preparation

Before performing the analysis, the log data was filtered and spikes were removed. In some cases several passes were averaged to obtain a more accurate measurement.

The figure below shows the result of this computation. Each pass is shown with a fixed predefined color. For temperature and pressure the gradients along the Well bore were calculated. The curve names are respectively DTwfDz for the temperature gradient and DPwfDz for the pressure gradient.

Each output log is associated with an estimate of the error. The error curves have the following names: Tool-ERP.



Observation

All three dielectric (water holdup) log runs were used. They repeated well and appeared to all have been run at about the same flow rate.

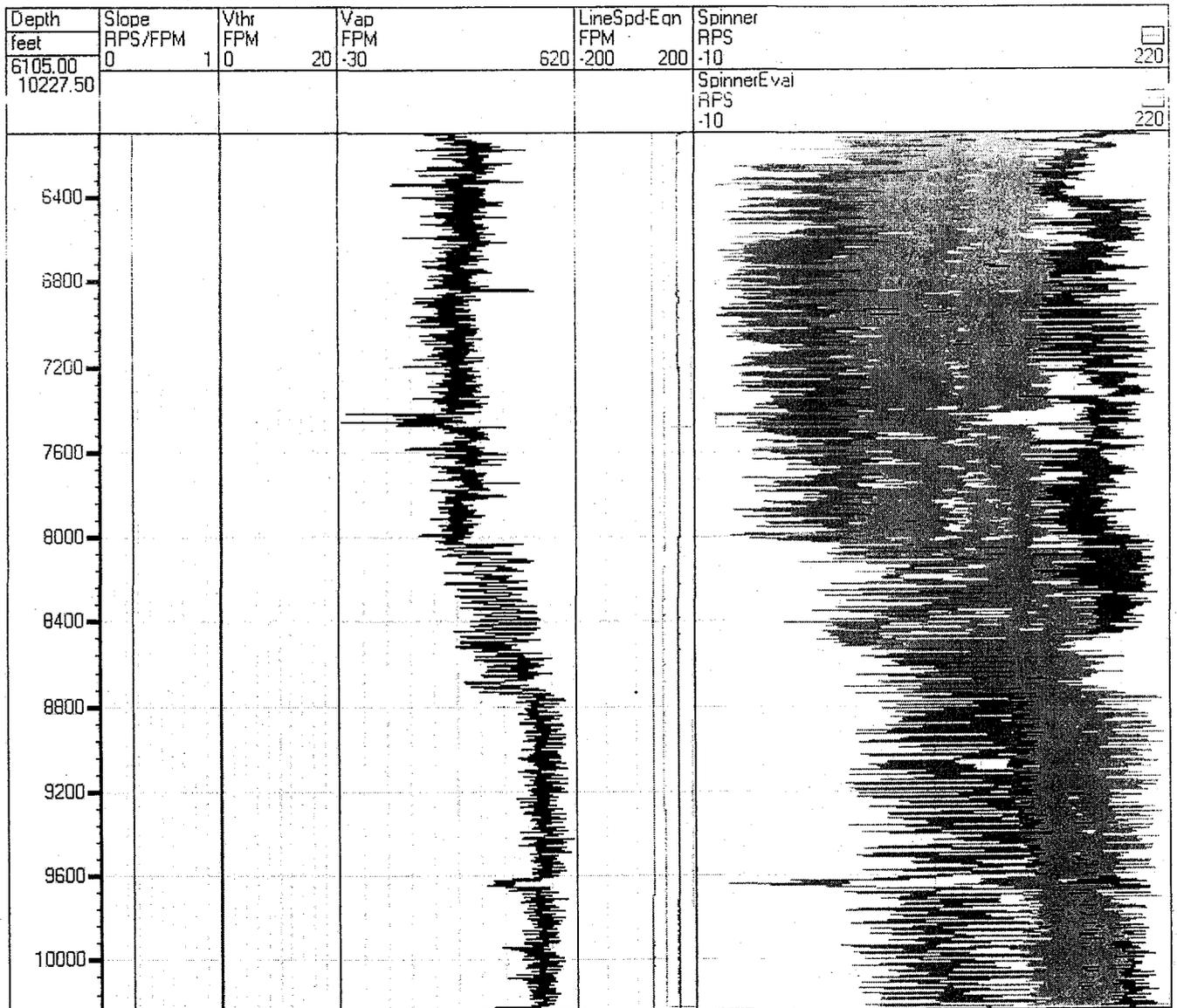
Computation of the apparent velocity

The spinner was analyzed to calculate the apparent velocity at each depth. The spinner sensitivity (Slope) and threshold (Vthr) were calculated globally (held constant over zones) and are shown in the figure below. The figure shows a comparison between the flowmeter data and the flowmeter values calculates for each cable speed, with the globally determined slope and intercept.

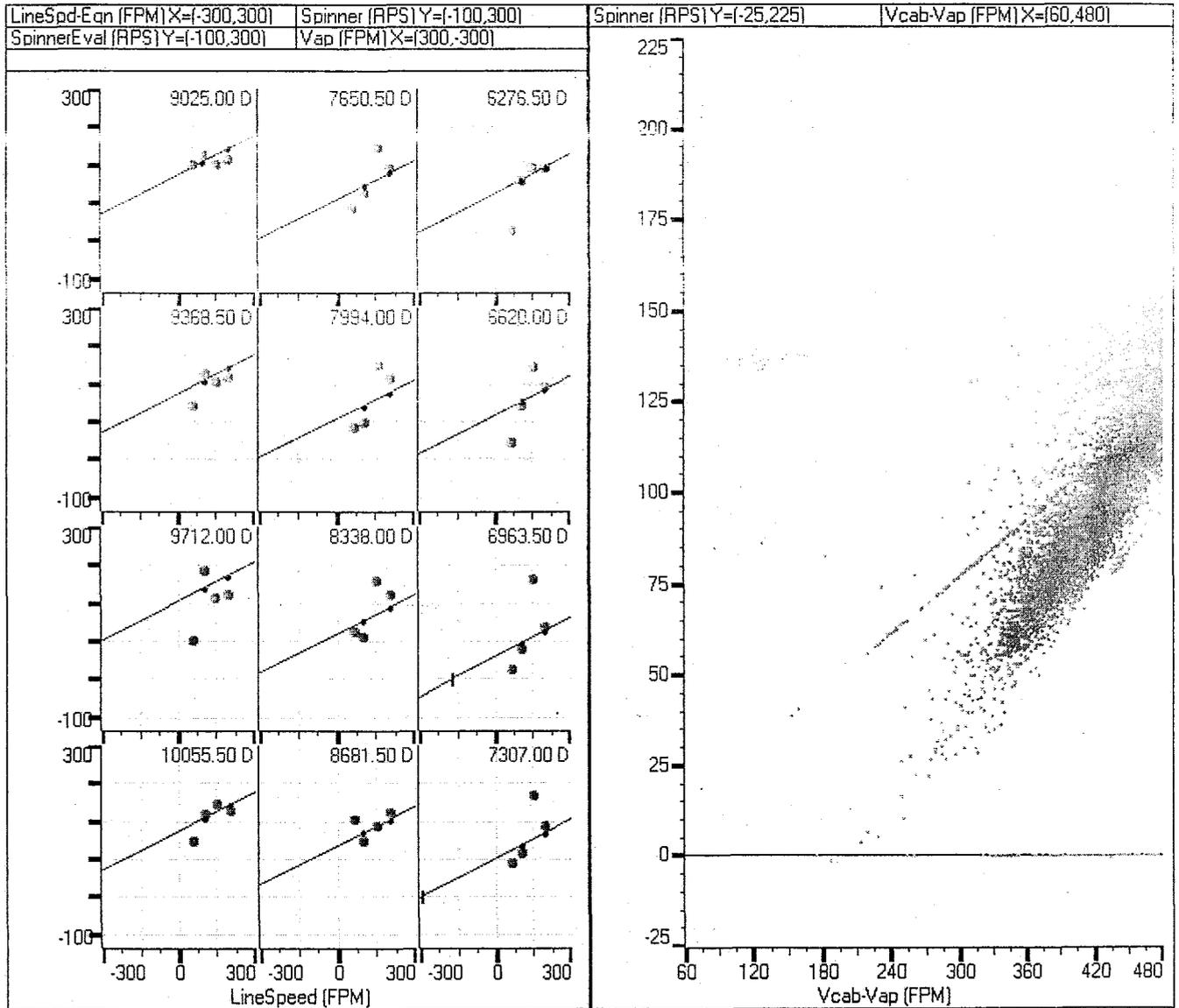
For each cable speed a different color is used.

The data is shown as solid lines and the calculated values in dotted lines.

For a good calibration the solid lines and dotted lines should match for each pass (color).



The quality of the data and calibration can be judged from the figure below. The cross plots to the left show a comparison of the data and calculated values at selected depths. The blue dots represent the data while the red line and dots represent the calculated values. To the right a cross plot is presented with all the flowmeter data. Each pass is shown with a fixed predefined color. To allow a comparison of all the data, the cable speed is corrected for the apparent velocity of the fluids. A good calibration will result in data points clustered along a straight or broken line.



Observation

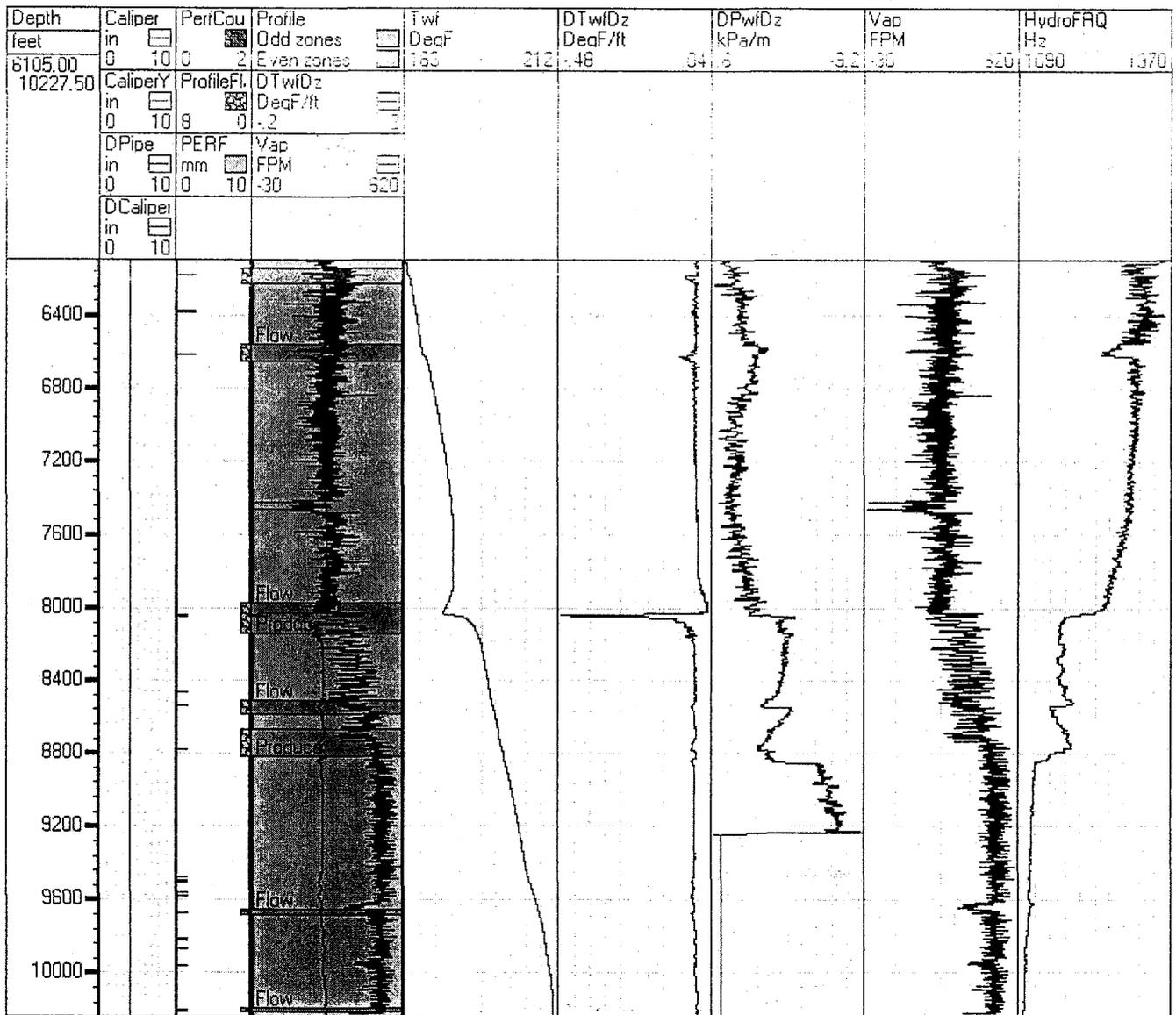
The spinner runs proved to be quite noisy. The up runs were not used. Analysis of the remaining spinner runs showed downflow across the whole loggrec interval. This is believed to be a result of water fallback which usually occurs when two phases are present. The spinner is not used in later quantitative evaluation, but is used to indicate possible producing zones.

Determination of the flow profile

Starting from the pre-processed data, the perforations, the temperature gradient and apparent velocity the production, injection and flowing (fluid flow but no in or out flux) zones can be established. The figure below summarizes the pre-processed data and the zoning of the Profile parameter. This latter parameter specifies if the zone is producing, injecting or simply flowing. The coloring of the profile is only to visualize the range of each zone.

Within each producing/injecting zone the production/injection rate is constant. However, several producing/injecting zones, with different rates, can be used to capture the variations in the production (injection) rate.

In the profile track the apparent velocity (Vap) and temperature gradient are show. The temperature gradient is a sensitive tool to measure the changes in flow even behind the casing.



Observation

"Produce" zones selected based on temperature, dielectric, Vap, and dP/dz logs. Production is assumed to be 50 BWPD and .500MMCFD.

Determination of the flow rates

The quantitative production rates were determined by comparing the Well flow model with all available data. In addition constraints on the surface flow rates and material balance were imposed.

After a global optimization the following production and flow rates were found.

Depth		Profile	Q-Water-STP	Qp-Water-STP	Q-Gas-STP	Qp-Gas-STP
feet			BFPD	BFPD	MCFD	MCFD
Surface	6105.00	Flow	50.0	0	502	0
6105.00	6142.00	Flow	50.0	0	502	0
6142.00	6227.50	Produce	50.0	50.0	502	0
6227.50	6559.00	Flow	0	0	502	0
6559.00	6657.00	Produce	0	0	502	43.9
6657.00	7970.00	Flow	0	0	458	0
7970.00	8141.50	Produce	0	0	458	229
8141.50	8510.00	Flow	0	0	229	0
8510.00	8583.50	Produce	0	0	229	0
8583.50	8669.50	Flow	0	0	229	0
8669.50	8816.50	Produce	0	0	229	96.8
8816.50	9655.50	Flow	0	0	132	0
9655.50	9680.50	Produce	0	0	132	44.5
9680.50	10192.00	Flow	0	0	88.0	0
10192.00	10207.50	Produce	0	0	88.0	88.1
10207.50	10227.50	WellBottom	0	0	0	0
10227.50	Bottom	WellBottom	ABSENT	ABSENT	ABSENT	ABSENT

Observation

This answer provided by PLATO is based primarily on the Water holdup logs, and to a lesser extent on the pressure gradient (dP/dz) curve. The spinner was not used for this evaluation, except to determine possible zones of entry.

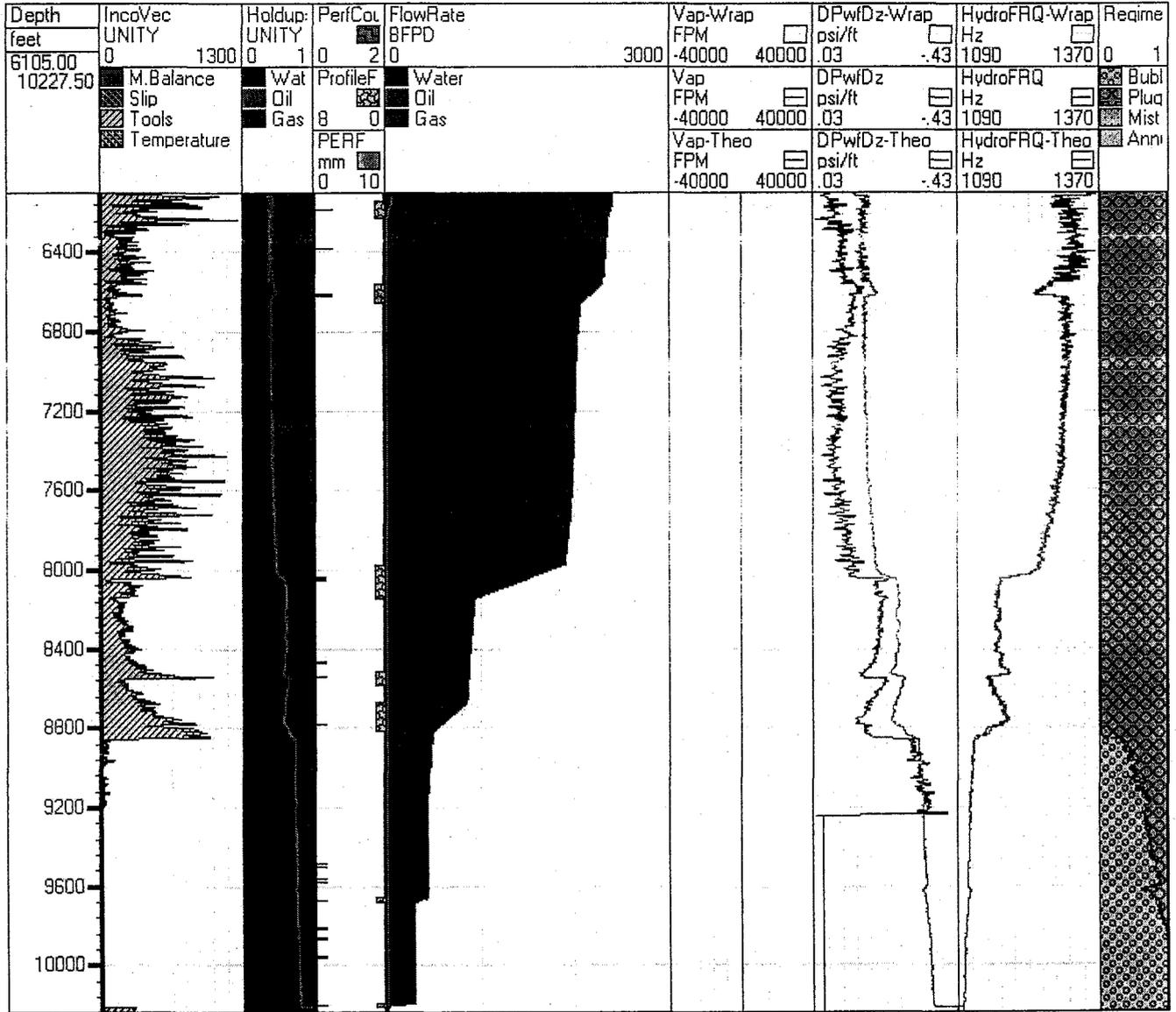
To judge on the agreement of the flow model with the data, the figure below is provided.

In this figure the data is represented by the blue curves, while the calculated tool values are shown in red. The uncertainty interval is represented as a gray band around the data. The uncertainty interval corresponds to one standard deviation.

The small fluctuations around the data are to be expected, since the tools have intrinsic errors. Large sustained discrepancies indicate problems with the data, conflicts between parameters or conditions that make the underlying empirical models less applicable.

To the right of the figure the flow regimes are shown. Within the transition zones several regimes can exist intermittently.

The first curve to the left is the incoherence or total deviation for the depth. This incoherence includes the constraint terms for each tool, the slip velocities, material balance and surface production in the upper zone. The second curve from the left is the holdup or relative effective cross section of the pipe used by each phase. The third curve from the left shows the perforations and production intervals. To differentiate adjacent producing (injecting) zones, incremental values are used for the ProfileFlag. The fourth curve from the left shows the flow rate fractions of each phase at Well conditions.



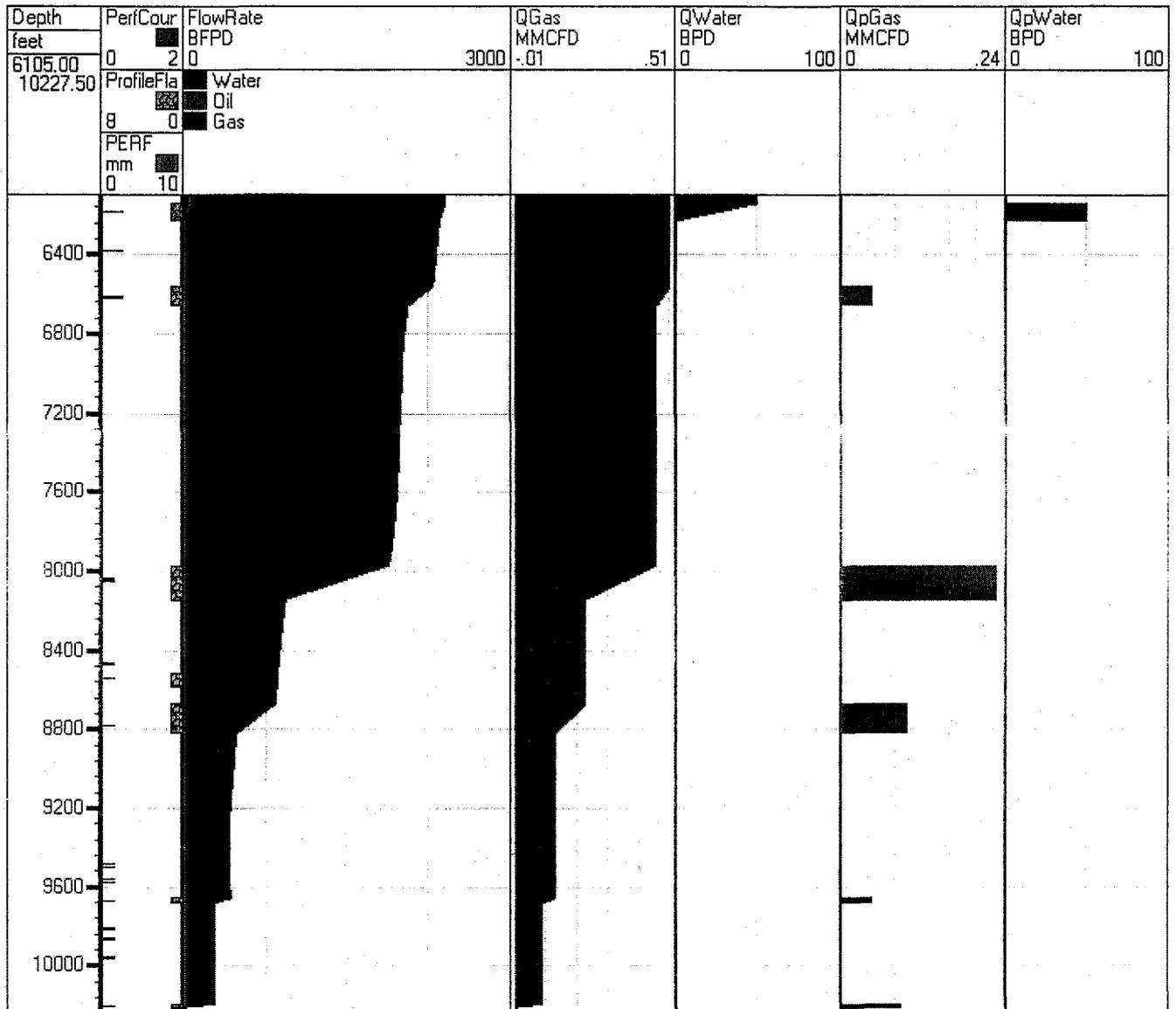
Computation of production rates at surface conditions

The production rates at surface conditions are summarized below.

Depth		Profile	Qp-Water-STP	Qp-Gas-STP
feet			BFPD	MCFD
Surface	6105.00	Flow	0	0
6105.00	6142.00	Flow	0	0
6142.00	6227.50	Produce	50.0	0
6227.50	6559.00	Flow	0	0
6559.00	6657.00	Produce	0	43.9
6657.00	7970.00	Flow	0	0
7970.00	8141.50	Produce	0	229
8141.50	8510.00	Flow	0	0
8510.00	8583.50	Produce	0	0
8583.50	8669.50	Flow	0	0
8669.50	8816.50	Produce	0	96.8
8816.50	9655.50	Flow	0	0
9655.50	9680.50	Produce	0	44.5
9680.50	10192.00	Flow	0	0
10192.00	10207.50	Produce	0	88.1
10207.50	10227.50	WellBottom	0	0
10227.50	Bottom	WellBottom	ABSENT	ABSENT

A graphical representation of the production profile is shown in the figure below. The curves QGas, QOil and QWater are the flow rates, for each depth, at surface conditions. The curves QpGas, QpOil and QpWater are the production rates at surface conditions.

Notice: These rates are the total amount produced in the zone.



Observation

The PLATO computation indicates that the water is entering from the top Wasatch perms at 6179'-6181'. However, the dielectric (water holdup) logs indicated a sharp increase in the water holdup locally at the perms 6614'-6620'. Even though PLATO computed water entering from the top perms, I believe that the lower Wasatch perms are more likely the water producers.

Conclusions

See PostProcess comments re source of water.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WHITE RIVER 31-4	WR 31-4	SWSE	04	080S	220E	4304715090	4915	Federal	WS	A
WRU 15-35-8-22	WRU EIH 15-35-8-22	SWSE	35	080S	220E	4304733061	12528	Federal	GW	P
E IRON HORSE 12W-35-8-22	WRU EIH 12W-35-8-22	NWSW	35	080S	220E	4304733393	12528	Federal	GW	P
WRU 13W-3-8-22	WR 13W-3-8-22	SWSW	03	080S	220E	4304733651	13544	Federal	GW	P
GB 6W-9-8-22	OU GB 6W-9-8-22	SENW	09	080S	220E	4304734010	13545	Federal	GW	P
E IRON HORSE 4W-35-8-22	WRU EIH 4W-35-8-22	NWNW	35	080S	220E	4304734042	12528	Federal	GW	P
E IRON HORSE 3W-35-8-22		NENW	35	080S	220E	4304734044	12528	Federal	GW	P
GB 4W-9-8-22	WRU GB 4WRG-9-8-22	NWNW	09	080S	220E	4304734208	4915	Federal	GW	DRL
WRU 13WX-35-8-22	WRU EIH 13WX-35-8-22	SWSW	35	080S	220E	4304734210	12528	Federal	GW	P
WRU EIH 5W-35-8-22	WRU EIH 5W-35-8-22	SWNW	35	080S	220E	4304734572	12528	Federal	GW	P
OU GB 14W-9-8-22	OU GB 14W-9-8-22	SESW	09	080S	220E	4304734649	13545	Federal	GW	P
WRU GB 9MU-9-8-22	WRU GB 9MU-9-8-22	NESE	09	080S	220E	4304734650	13545	Federal	GW	P
OU GB 10W-9-8-22	OU GB 10W-9-8-22	NWSE	09	080S	220E	4304734651	13545	Federal	GW	P
OU GB 12W-9-8-22	OU GB 12W-9-8-22	NWSW	09	080S	220E	4304734652	13712	Federal	GW	S
OU GB 15W-9-8-22	OU GB 15W-9-8-22	SWSE	09	080S	220E	4304734678	13545	Federal	GW	P
OU GB 16W-9-8-22	OU GB 16W-9-8-22	SESE	09	080S	220E	4304734679	13545	Federal	GW	P
WRU EIH 6W-35-8-22	WRU EIH 6W-35-8-22	SENW	35	080S	220E	4304734684	12528	Federal	GW	P
GB 11ML-10-8-22	GB 11ML-10-8-22	NESW	10	080S	220E	4304734691	14818	Federal	GW	P
WRU EIH 11W-35-8-22	WRU EIH 11W-35-8-22	NESW	35	080S	220E	4304734708	12528	Federal	GW	P
WRU GB 5M-9-8-22	WRU GB 5M-9-8-22	SWNW	09	080S	220E	4304734753	13545	Federal	GW	P
OU GB 12W-4-8-22	OU GB 12W-4-8-22	NWSW	04	080S	220E	4304734762	13718	Federal	GW	P
OU GB 12M-10-8-22	OU GB 12M-10-8-22	NWSW	10	080S	220E	4304734769	13864	Federal	GW	P
WRU EIH 14W-26-8-22	WRU EIH 14W-26-8-22	SESW	26	080S	220E	4304734835	12528	Federal	GW	S
WRU EIH 11MU-26-8-22	WRU EIH 11MU-26-8-22	NESW	26	080S	220E	4304734836	12528	Federal	GW	P
WRU EIH 10W-35-8-22	WRU EIH 10W-35-8-22	NWSE	35	080S	220E	4304735046	12528	Federal	GW	P
WRU EIH 9MU-26-8-22	WRU EIH 9MU-26-8-22	NESE	26	080S	220E	4304735047	14003	Federal	GW	P
WRU EIH 15MU-26-8-22	WRU EIH 15MU-26-8-22	SWSE	26	080S	220E	4304735048	12528	Federal	GW	P
WRU EIH 1MU-35-8-22	WRU EIH 1MU-35-8-22	NENE	35	080S	220E	4304735049	12528	Federal	GW	P
WRU EIH 9M-35-8-22	WRU EIH 9M-35-8-22	NESE	35	080S	220E	4304735050	12528	Federal	GW	P
WRU EIH 7MU-35-8-22	WRU EIH 7MU-35-8-22	SWNE	35	080S	220E	4304735051	12528	Federal	GW	P
WRU EIH 1MU-26-8-22	WRU EIH 1MU-26-8-22	NENE	26	080S	220E	4304735118	12528	Federal	GW	P
WRU EIH 7MU-26-8-22	WRU EIH 7MU-26-8-22	SENE	26	080S	220E	4304735119	12528	Federal	GW	P
WRU EIH 10MU-26-8-22	WRU EIH 10MU-26-8-22	NWSE	26	080S	220E	4304735120	12528	Federal	GW	P
WRU EIH 15MU-35-8-22	WRU EIH 15MU-35-8-22	SWSE	35	080S	220E	4304735121	12528	Federal	GW	P
WRU EIH 10ML-23-8-22	WRU EIH 10ML-23-8-22	NWSE	23	080S	220E	4304735187	12528	Federal	GW	P
SG 12MU-23-8-22	SG 12MU-23-8-22	NWSW	23	080S	220E	4304735188	12528	Federal	GW	P
WRU EIH 9ML-23-8-22	WRU EIH 9ML-23-8-22	NESE	23	080S	220E	4304735189	12528	Federal	GW	P
WRU EIH 16MU-26-8-22	WRU EIH 16MU-26-8-22	SESE	26	080S	220E	4304735191	12528	Federal	GW	P
WRU EIH 2MU-26-8-22	WRU EIH 2MU-26-8-22	NWNE	26	080S	220E	4304735192	12528	Federal	GW	P
WRU EIH 8MU-26-8-22	WRU EIH 8MU-26-8-22	SENE	26	080S	220E	4304735193	12528	Federal	GW	P
WRU EIH 16MU-35-8-22	WRU EIH 16MU-35-8-22	SESE	35	080S	220E	4304735194	12528	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WRU EIH 8MU-35-8-22	WRU EIH 8MU-35-8-22	SENE	35	080S	220E	4304735195	12528	Federal	GW	P
WRU EIH 13MU-25-8-22	WRU EIH 13MU-25-8-22	SWSW	25	080S	220E	4304735329	12528	Federal	GW	P
WRU EIH 15ML-23-8-22	WRU EIH 15ML-23-8-22	SWSE	23	080S	220E	4304735387	12528	Federal	GW	P
WRU EIH 4MU-25-8-22	WRU EIH 4MU-25-8-22	NWNW	25	080S	220E	4304735388	12528	Federal	GW	P
WRU EIH 3MU-25-8-22	EIH 3MU-25-8-22	NENW	25	080S	220E	4304735389	12528	Federal	GW	P
WRU EIH 12ML-24-8-22	WRU EIH 12ML-24-8-22	NWSW	24	080S	220E	4304735425	12528	Federal	GW	P
WRU EIH 14ML-24-8-22	WRU EIH 14ML-24-8-22	SESW	24	080S	220E	4304735426	12528	Federal	GW	P
WRU EIH 6MU-25-8-22	WRU EIH 6MU-25-8-22	SENW	25	080S	220E	4304735431	12528	Federal	GW	P
WRU EIH 5MU-25-8-22	WRU EIH 5MU-25-8-22	SWNW	25	080S	220E	4304735432	12528	Federal	GW	P
WRU EIH 12MU-25-8-22	WRU EIH 12MU-25-8-22	NWSW	25	080S	220E	4304735601	12528	Federal	GW	P
WRU EIH 14MU-35-8-22	WRU EIH 14MU-35-8-22	SESW	35	080S	220E	4304735667	12528	Federal	GW	P
WRU EIH 13ML-24-8-22	WRU EIH 13ML-24-8-22	SESW	24	080S	220E	4304735793	12528	Federal	GW	P
WRU EIH 16ML-23-8-22	WRU EIH 16ML-23-8-22	SWSE	23	080S	220E	4304735804	12528	Federal	GW	P
WRU EIH 11ML-24-8-22	WRU EIH 11ML-24-8-22	NWSW	24	080S	220E	4304735805	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-22	WRU EIH 6B-ML-35-8-22	SWNW	35	080S	220E	4304737299	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-20	WRU EIH 6B-ML-35-8-21	SWNW	35	080S	220E	4304737299	15281 12528	Federal	GW	S
WRU EIH 11BML-35-8-22	WRU EIH 11BML-35-8-22	NESW	35	080S	220E	4304737300	12528	Federal	GW	P
WRU EIH 3D-ML-35-8-22	WRU EIH 3D-ML-35-8-22	SENW	35	080S	220E	4304737465	12528	Federal	GW	P
WRU EIH 7D-ML-35-8-22	WRU EIH 7D-ML-35-8-22	SWNE	35	080S	220E	4304737466	12528	Federal	GW	P
WRU EIH 4AML-25-8-22	WRU EIH 4AD-25-8-22	NWNW	25	080S	220E	4304738636		Federal	GW	APD
WRU EIH 7AML-26-8-22	WRU EIH 7AD-26-8-22	SWNE	26	080S	220E	4304738637		Federal	GW	APD
WRU EIH 8DML-26-8-22	WRU EIH 8DML-26-8-22	SENE	26	080S	220E	4304738638		Federal	GW	APD
WRU EIH 9DML-26-8-22	WRU EIH 9DML-26-8-22	NESE	26	080S	220E	4304738639		Federal	GW	APD
WRU EIH 6DML-35-8-22	WRU EIH 6DD-35-8-22	SENW	35	080S	220E	4304738640		Federal	GW	APD
WRU EIH 7AD-35-8-22	WRU EIH 7AD-35-8-22	SWNE	35	080S	220E	4304738641		Federal	GW	APD
WRU EIH 13AML-35-8-22	WRU EIH 14BD-35-8-22	SWSW	35	080S	220E	4304738642		Federal	GW	APD
WRU EIH 2AML-35-8-22	WRU EIH 2AML-35-8-22	NWNE	35	080S	220E	4304738643		Federal	GW	APD
WRU EIH 3AD-35-8-22	WRU EIH 3AD-35-8-22	NENW	35	080S	220E	4304738644		Federal	GW	APD
WRU EIH 10AML-26-8-22	WRU EIH 10AML-26-8-22	NWSE	26	080S	220E	4304738647		Federal	GW	APD
WRU EIH 14AML-26-8-22	WRU EIH 14AML-26-8-22	SESW	26	080S	220E	4304738648		Federal	GW	APD
WRU EIH 9CML-26-8-22	WRU EIH 9CD-26-8-22	NESE	26	080S	220E	4304738649		Federal	GW	APD
WRU EIH 6BML-25-8-22	WRU EIH 6BML-25-8-22	SENW	25	080S	220E	4304738650		Federal	GW	APD
WRU EIH 15AG-35-8-22	WRU EIH 15AG-35-8-22	SWSE	35	080S	220E	4304738772		Federal	OW	APD
WRU EIH 15AML-35-8-22	WRU EIH 15AD-35-8-22	SWSE	35	080S	220E	4304738773		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/16/2007</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: White River Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - White River Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU- 43917

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
WRU EIH 12ML 24 8 22

9. API Well No.
43-047- 35425

10. Field and Pool, or Exploratory Area
WHITE RIVER

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QUESTAR EXPLORATION & PRODUCTION CO.

3. Address and Telephone No. **Contact: dahn.caldwell@questar.com**
1571 E. 1700 S. Vernal, UT 84078 **435.781.4342 Fax 435.781.4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW, SEC 24-T8S-R22E, SURFACE: 2572' FSL, 636' FWL, BOTTOM: 1980' FSL, 660' FWL

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Work Over</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
This Work Over to lower tbg was completed between 5/02/07 - 5/09/07.

- 1- 5/02/07 - MIRU Key Energy Well Service. FCP = 500#. FTP = 500#.**
- 2- NDWH & NU 7-1/16" 5K BOP.**
- 3- PU, tally, rabbit in hole w/ 2-3/8" N-80 tbg. Land tbg on hanger. EOT @ 8020'.**
- 4- RU swab.**
- 5- 5/08/07 - Well kicked off while we were running in hole w/swab. POOH w/swab.**
- 6- 5/09/07 - Turn well over to production. RDMO Key Energy Well Service. Tubing Tail @ 8021'.**

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14. I hereby certify that the foregoing is true and correct.
Signed Jim Simonton Title Completion Supervisor Date 6/25/07

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: See attached
		8. WELL NAME and NUMBER: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: Attached	
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>	10. FIELD AND POOL, OR WILDCAT: See attached	
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900	
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached	COUNTY: Attached	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~
 Fee Land Bond Number: ~~965003033~~ *965010695*
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

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DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/13/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WR 16-9	09	080S	220E	4304715081	4915	Federal	OW	S	
WRU EIH 15-35-8-22	35	080S	220E	4304733061	12528	Federal	GW	P	
WRU EIH 12W-35-8-22	35	080S	220E	4304733393	12528	Federal	GW	P	
WR 13W-3-8-22	03	080S	220E	4304733651	13544	Federal	GW	P	
OU GB 6W-9-8-22	09	080S	220E	4304734010	13545	Federal	GW	P	
WRU EIH 4W-35-8-22	35	080S	220E	4304734042	12528	Federal	GW	P	
WRU EIH 3W-35-8-22	35	080S	220E	4304734044	12528	Federal	GW	P	
WRU GB 4WRG-9-8-22	09	080S	220E	4304734208	4915	Federal	OW	P	
WRU EIH 13WX-35-8-22	35	080S	220E	4304734210	12528 13456	Federal	GW	P	
WRU EIH 5W-35-8-22	35	080S	220E	4304734572	12528	Federal	GW	P	
OU GB 14W-9-8-22	09	080S	220E	4304734649	13545	Federal	GW	P	
WRU GB 9MU-9-8-22	09	080S	220E	4304734650	13545	Federal	GW	P	
OU GB 10W-9-8-22	09	080S	220E	4304734651	13545	Federal	GW	P	
OU GB 15W-9-8-22	09	080S	220E	4304734678	13545	Federal	GW	P	
OU GB 16W-9-8-22	09	080S	220E	4304734679	13545	Federal	GW	P	
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	12528 16723	Federal	GW	P	
GB 11ML-10-8-22	10	080S	220E	4304734691	14818	Federal	GW	P	
WRU EIH 11W-35-8-22	35	080S	220E	4304734708	12528	Federal	GW	P	
WRU GB 5M-9-8-22	09	080S	220E	4304734753	13545 14447	Federal	GW	S	
OU GB 12W-4-8-22	04	080S	220E	4304734762	13718	Federal	GW	P	
OU GB 12M-10-8-22	10	080S	220E	4304734769	13545	Federal	GW	P	
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal	GW	TA	
WRU EIH 11MU-26-8-22	26	080S	220E	4304734836	12528 13713	Federal	GW	P	
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	12528 15700	Federal	GW	P	
WRU EIH 9MU-26-8-22	26	080S	220E	4304735047	12528 14003	Federal	GW	P	
WRU EIH 15MU-26-8-22	26	080S	220E	4304735048	12528	Federal	GW	P	
WRU EIH 1MU-35-8-22	35	080S	220E	4304735049	12528	Federal	GW	P	
WRU EIH 9M-35-8-22	35	080S	220E	4304735050	12528 14005	Federal	GW	P	
WRU EIH 7MU-35-8-22	35	080S	220E	4304735051	12528 14106	Federal	GW	P	
WRU EIH 1MU-26-8-22	26	080S	220E	4304735118	12528 14349	Federal	GW	P	
WRU EIH 7MU-26-8-22	26	080S	220E	4304735119	12528 14102	Federal	GW	P	
WRU EIH 10MU-26-8-22	26	080S	220E	4304735120	12528 14107	Federal	GW	P	
WRU EIH 15MU-35-8-22	35	080S	220E	4304735121	12528 14197	Federal	GW	P	
WRU EIH 10ML-23-8-22	23	080S	220E	4304735187	12528 14503	Federal	GW	P	
WRU EIH 9ML-23-8-22	23	080S	220E	4304735189	12528 14504	Federal	GW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WRU EIH 16MU-26-8-22	26	080S	220E	4304735191	12528	Federal	GW	P	
					14351				
WRU EIH 2MU-26-8-22	26	080S	220E	4304735192	12528	Federal	GW	P	
					14104				
WRU EIH 8MU-26-8-22	26	080S	220E	4304735193	12528	Federal	GW	P	
					14234				
WRU EIH 16MU-35-8-22	35	080S	220E	4304735194	12528	Federal	GW	P	
					14198				
WRU EIH 8MU-35-8-22	35	080S	220E	4304735195	12528	Federal	GW	P	
					17329				
WRU EIH 13MU-25-8-22	25	080S	220E	4304735329	12528	Federal	GW	P	
					14168				
WRU EIH 15ML-23-8-22	23	080S	220E	4304735387	12528	Federal	GW	S	
					14681				
WRU EIH 4MU-25-8-22	25	080S	220E	4304735388	12528	Federal	GW	P	
					14339				
WRU EIH 3MU-25-8-22	25	080S	220E	4304735389	12528	Federal	GW	P	
					14341				
WRU EIH 12ML-24-8-22	24	080S	220E	4304735425	12528	Federal	GW	P	
					14536				
WRU EIH 14ML-24-8-22	24	080S	220E	4304735426	12528	Federal	GW	P	
					14646				
WRU EIH 6MU-25-8-22	25	080S	220E	4304735431	12528	Federal	GW	P	
					14379				
WRU EIH 5MU-25-8-22	25	080S	220E	4304735432	12528	Federal	GW	P	
					14240				
WRU EIH 12MU-25-8-22	25	080S	220E	4304735601	12528	Federal	GW	P	
					14214				
WRU EIH 14MU-35-8-22	35	080S	220E	4304735667	12528	Federal	GW	P	
					14615				
WRU EIH 13ML-24-8-22	24	080S	220E	4304735793	12528	Federal	GW	S	
					14644				
WRU EIH 16ML-23-8-22	23	080S	220E	4304735804	12528	Federal	GW	P	
					14683				
WRU EIH 11ML-24-8-22	24	080S	220E	4304735805	12528	Federal	GW	P	
					14540				
WRU EIH 6B-ML-35-8-22	35	080S	220E	4304737299	12528	Federal	GW	P	
					15281				
WRU EIH 11BML-35-8-22	35	080S	220E	4304737300	12528	Federal	GW	P	
					15282				
WRU EIH 3D-ML-35-8-22	35	080S	220E	4304737465	12528	Federal	GW	P	
					15552				
WRU EIH 7D-ML-35-8-22	35	080S	220E	4304737466	12528	Federal	GW	P	
					15637				
WRU EIH 4AD-25-8-22	25	080S	220E	4304738636	12528	Federal	GW	P	
					16651				
WRU EIH 7AD-26-8-22	26	080S	220E	4304738637	12528	Federal	GW	P	
					16579				
WRU EIH 6DD-35-8-22	35	080S	220E	4304738640	12528	Federal	GW	P	
					16511				

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WRU EIH 7AD-35-8-22	35	080S	220E	4304738641	16180	Federal	GW	P	
WRU EIH 14BD-35-8-22	35	080S	220E	4304738642	17143	Federal	GW	OPS	C
WRU EIH 9CD-26-8-22	26	080S	220E	4304738649	12528 16446	Federal	GW	P	
GB 1M-4-8-22R (RIGSKID)	04	080S	220E	4304738990	15879	Federal	GW	P	
WRU EIH 6D-5-8-23	05	080S	230E	4304738994	16415	Federal	GW	P	
WRU GB 13G-3-8-22	03	080S	220E	4304739792	4915	Federal	OW	P	
WRU GB 14G-4-8-22	04	080S	220E	4304740097	4915	Federal	OW	P	
GB 3D-4-8-22R(RIGSKID)	04	080S	220E	4304740345	17099	Federal	GW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MINERALS