

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-22446	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: <i>Natural Buttes</i>	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY, L.P.			9. WELL NAME and NUMBER: NBU 921-33H	
3. ADDRESS OF OPERATOR: P.O. BOX 1148 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7060	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1419' FNL 311' FEL <i>4428105Y 39.99593</i> <i>623973X 109.54779</i> AT PROPOSED PRODUCING ZONE:			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 33 9S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 16.5 MILES SOUTHEAST OF OURAY, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 311'	16. NUMBER OF ACRES IN LEASE: 368.96	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) REFER TO TOPO "C"	19. PROPOSED DEPTH: 9,600	20. BOND DESCRIPTION: STATE SURETY RLB0005238		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4956' GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: TO BE DETERMINED		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4"	9 5/8" 32.3# H-40, STC	2,000	PREMIUM CMT	265 SX	1.18	15.6#
7 7/8"	4 1/2" 11.6# LTC	9,600	PREM LITE II	470	3.38	11#
			50/50 POZ/G	1490	1.31	14.3#

25. ATTACHMENTS

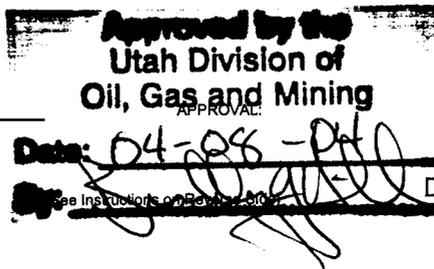
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) DEBRA DOMENICI TITLE SR ADMINISTRATIVE ASSISTANT
SIGNATURE *Debra Domenici* DATE 12/11/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35402



DEC 13 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

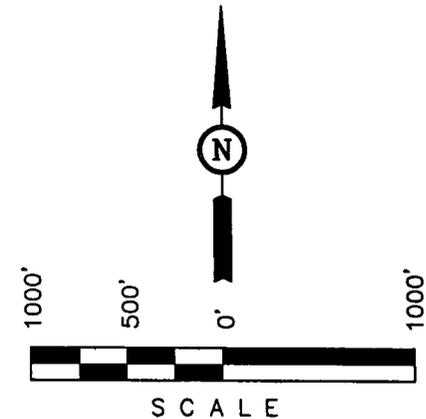
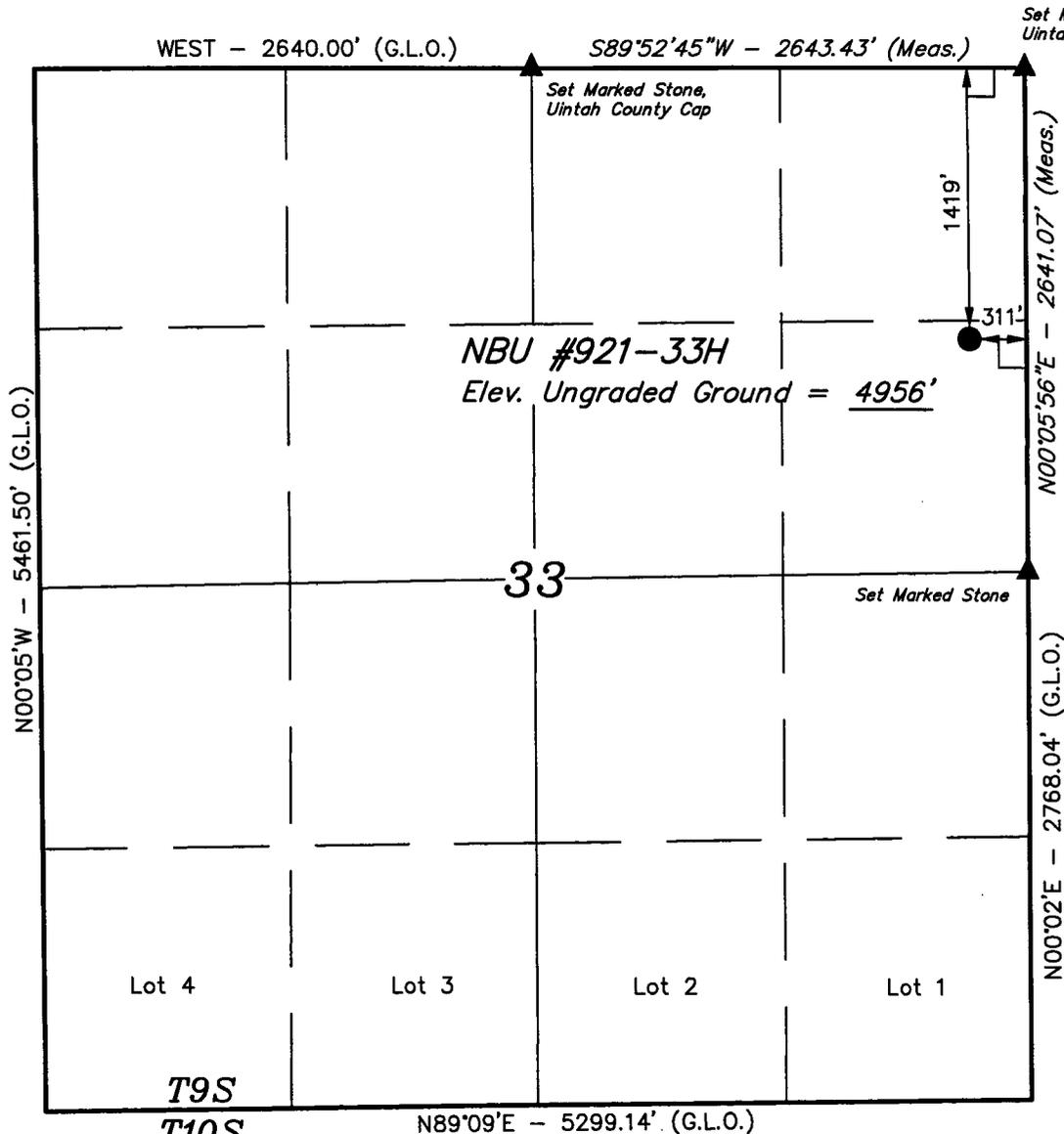
T9S, T21E, S.L.B.&M.

Well location, NBU #921-33H, located as shown in the SE 1/4 NE 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

Set Marked Stone,
Uintah County Cap

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(NAD 83)
LATITUDE = 39°59'45.15" (39.995875)
LONGITUDE = 109°32'54.08" (109.548356)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-17-03	DATE DRAWN: 11-19-03
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

From: Ed Bonner
To: Whitney, Diana
Date: 4/7/2004 1:27:40 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company
NBU 921-33H
Love 1121-2M
Love 1121-16D

Evergreen Operating Corp
Pine Springs State 6-36-14-22

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 6, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
Proposed PZ Mesaverde)		
43-047-35402	NBU 921-33H Sec 33	T09S R21E 1419 FNL 0311 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-6-04

From: Ed Bonner
To: Whitney, Diana
Date: 12/16/03 11:08AM
Subject: Re: Westport O&G Lease and Bond

Hi,
Lease is OK. Bond is Number RLB0005238.

**NBU #921-33H
SE/NE SECTION 33-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: ML-22446**

**ONSHORE ORDER NO. 1
WESTPORT OIL & GAS COMPANY**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1605'
Wasatch	4795'
Mesa Verde	7690'
Total Depth	9600'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1605'
	Wasatch	4795'
	Mesa Verde	7690'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure at 9600' TD approximately equals 3840 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1728 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please refer to the attached Drilling Program.

9. Variations:

Please refer to the attached Drilling Program.

10. Other Information:

Please refer to the attached Drilling Program.


Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.79*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 9600	11.60	M-80	LTC	7780	6350	201000
						2.70	1.27	2.07

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP 2880 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,290'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	470	60%	11.00	3.38
	TAIL	5,310'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1490	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

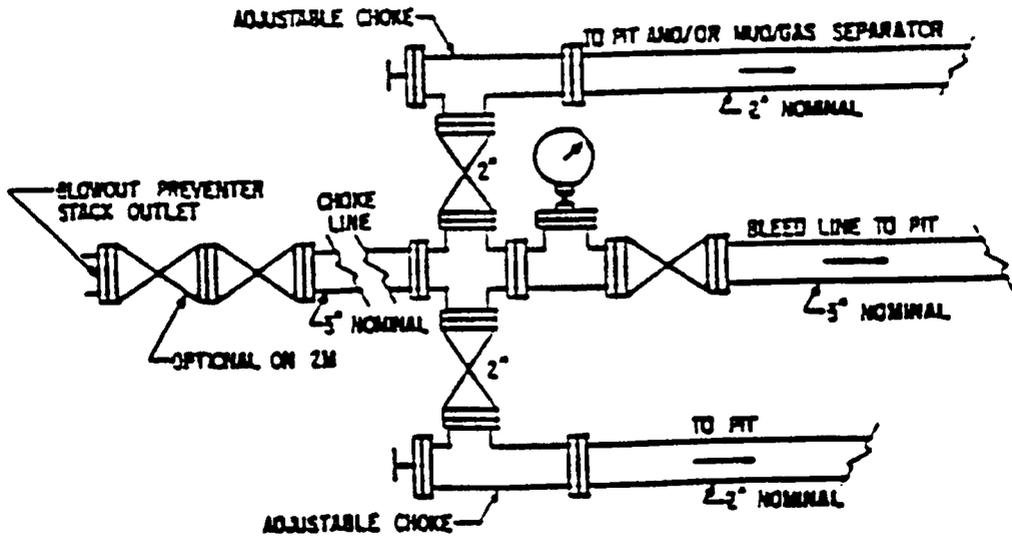
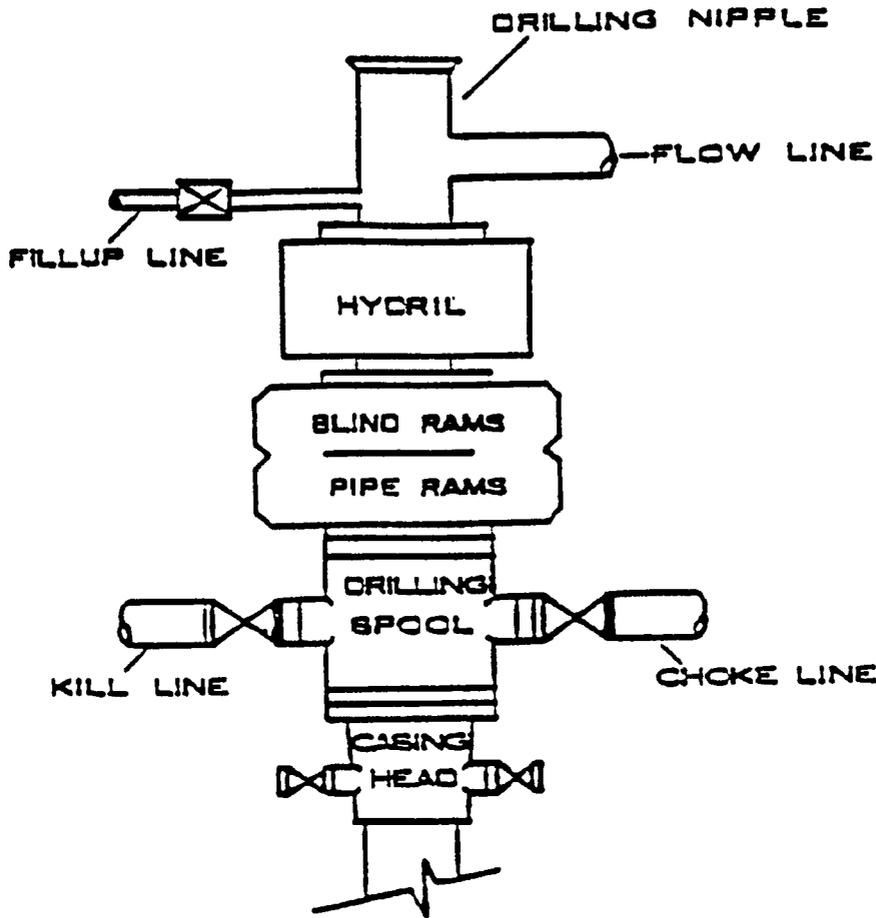
DRILLING ENGINEER:

Brad Laney DHD_NBU921-33H_APD.xls

DATE:

3,000 PSI

BOP STACK



**NBU #921-33H
SE/NE Sec. 33, T9S-R21E
Uintah County, UT
ML-22446**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.15 miles of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection.*** Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 700' of pipeline is proposed. Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 16 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been completed and a copy of this report shall be submitted as soon as it becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. **Lessee's or Operators's Representative & Certification:**

Debra Domenici
Sr. Administrative Assistant
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005234.

8

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

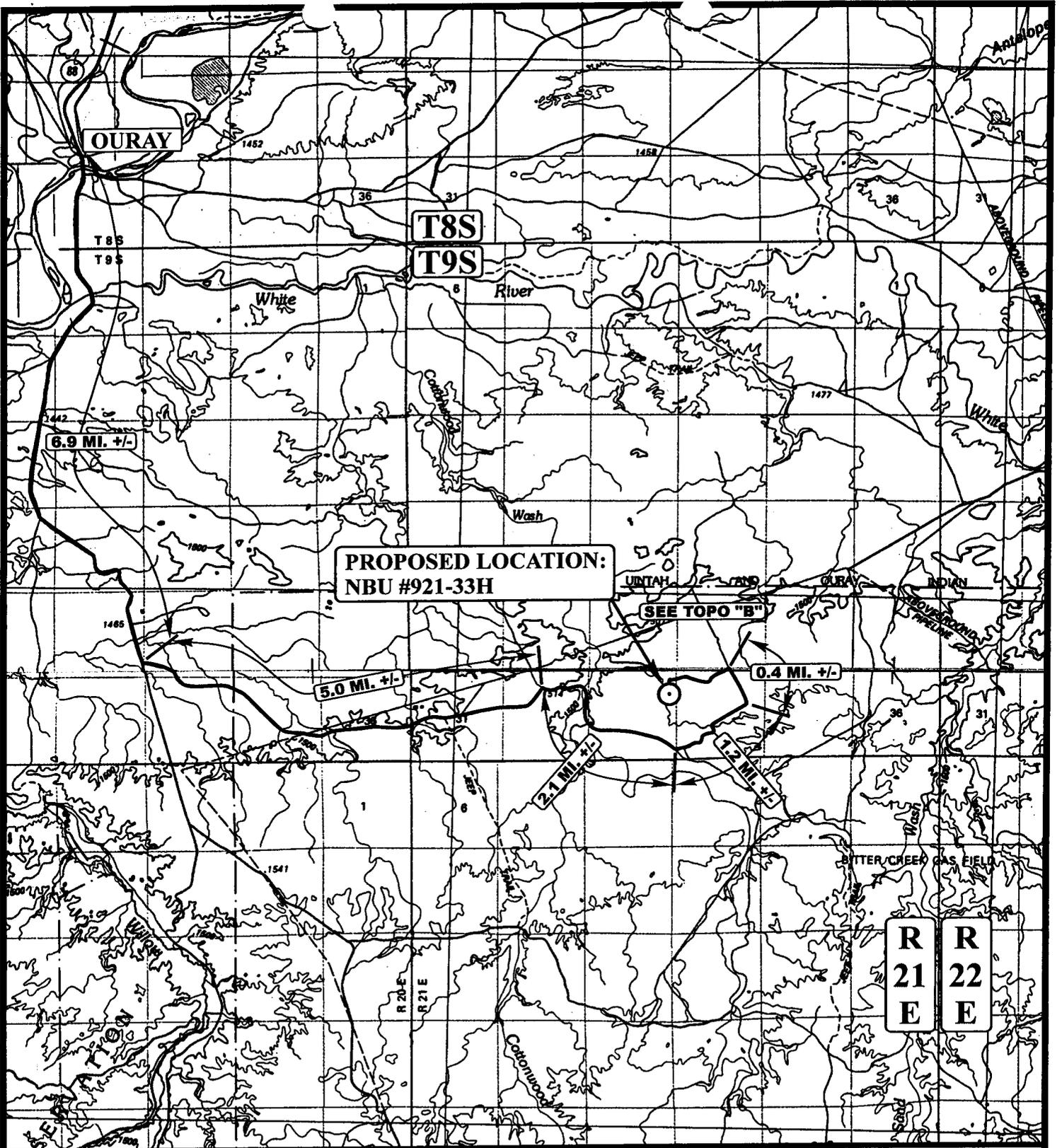

Debra Domenici

December 11, 2003
Date

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #921-33H
SECTION 33, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.5 MILES.



**PROPOSED LOCATION:
NBU #921-33H**

SEE TOPO "B"

**R R
21 22
E E**

LEGEND:

⊙ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-33H
SECTION 33, T9S, R21E, S.L.B.&M.
1419' FNL 311' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

11	20	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-33H

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R21E, S.L.B.&M.

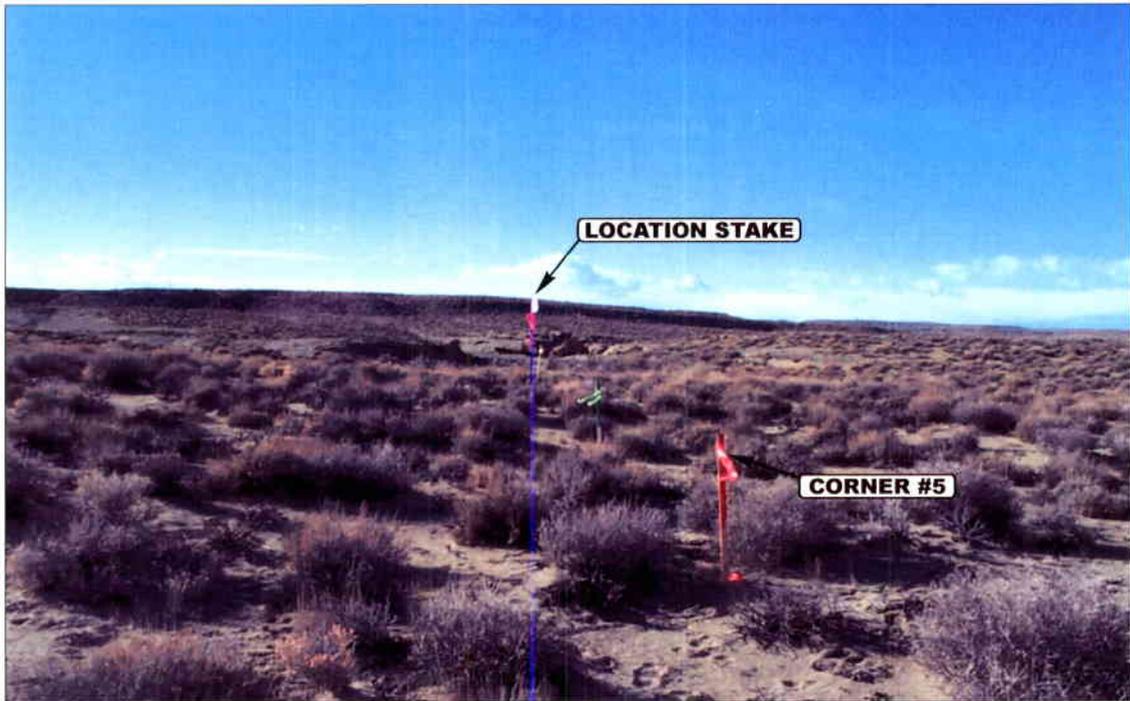


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY

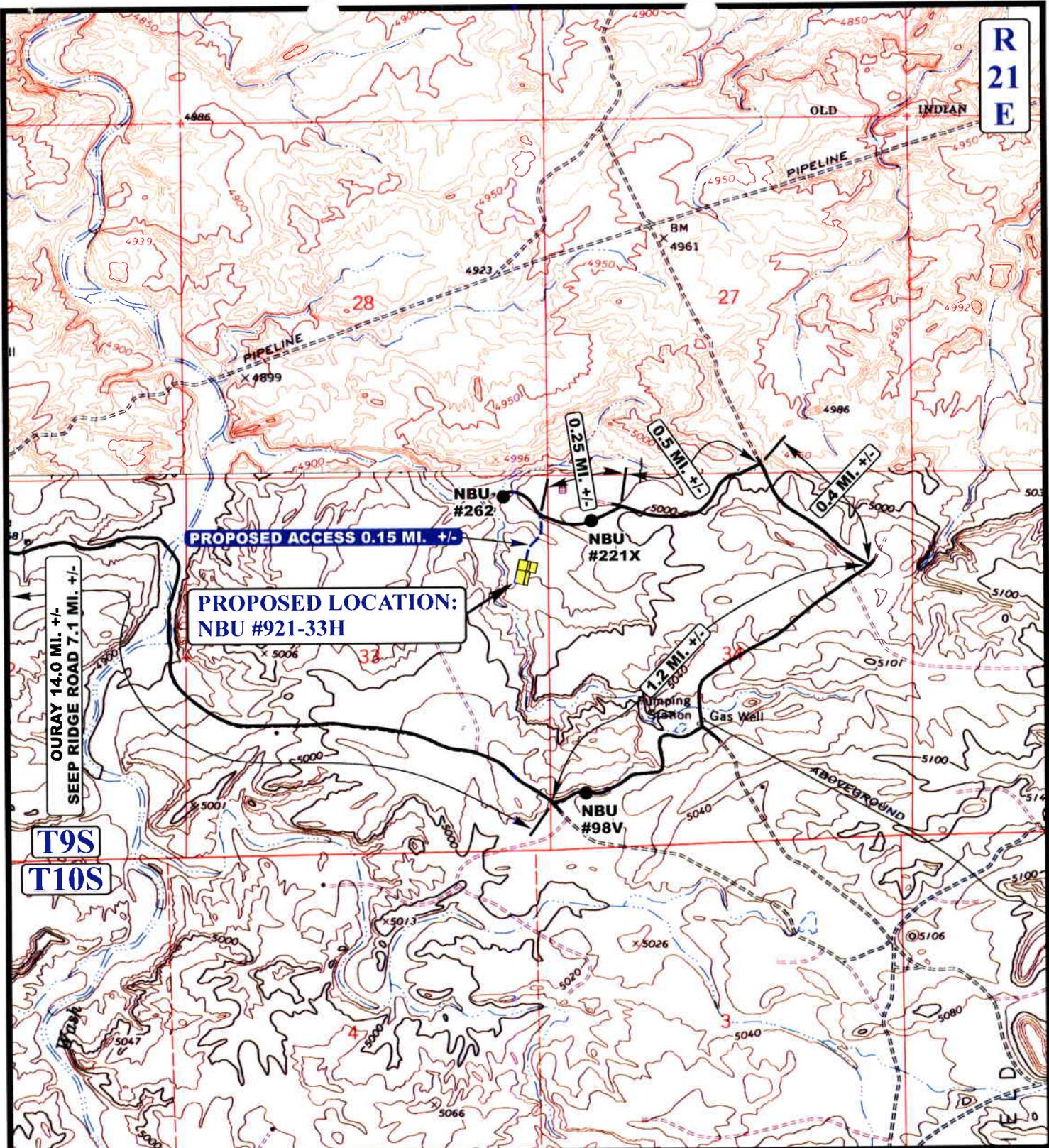


- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			11	20	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: P.M.	REVISED: 00-00-00				

R
21
E



PROPOSED ACCESS 0.15 MI. +/-

**PROPOSED LOCATION:
NBU #921-33H**

**OURAY 14.0 MI. +/-
SEEP RIDGE ROAD 7.1 MI. +/-**

**T9S
T10S**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

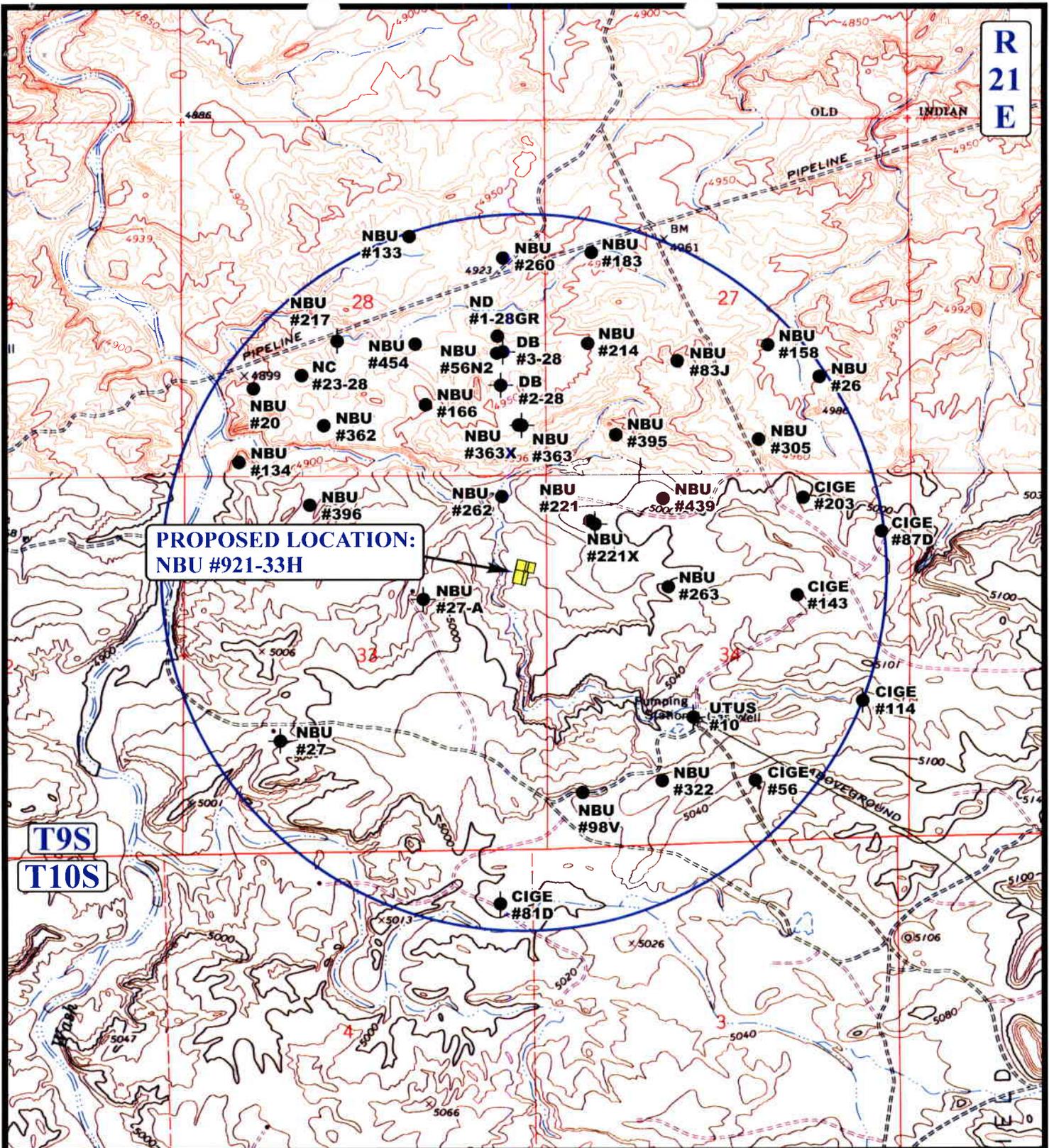
NBU #921-33H
SECTION 33, T9S, R21E, S.L.B.&M.
1419' FNL 311' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11	20	03	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00	

R
21
E



**PROPOSED LOCATION:
NBU #921-33H**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-33H
SECTION 33, T9S, R21E, S.L.B.&M.
1419' FNL 311' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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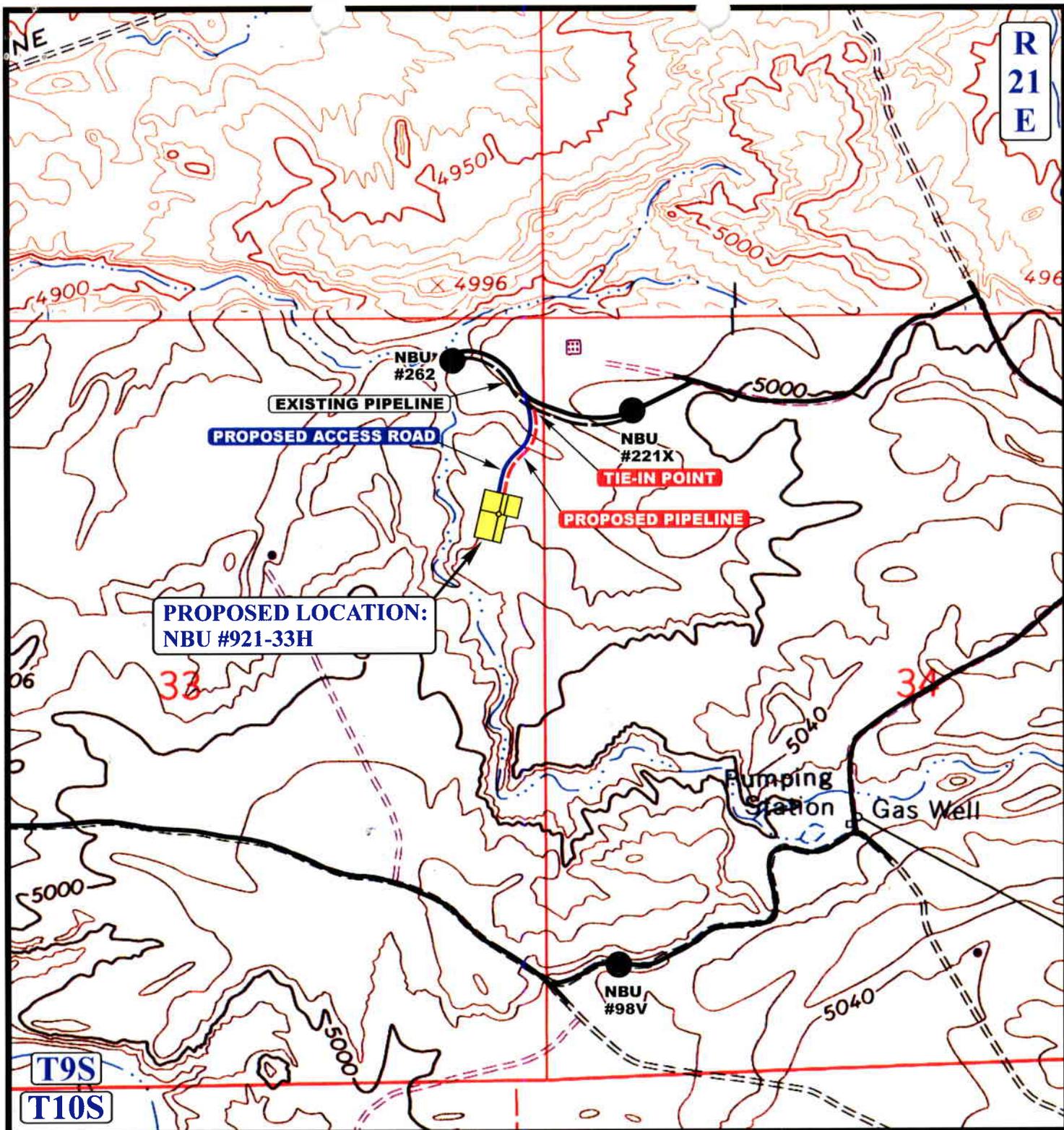


**TOPOGRAPHIC
MAP**

11 20 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 700' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-33H
SECTION 33, T9S, R21E, S.L.B.&M.
1419' FNL 311' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

11 20 03
MONTH DAY YEAR

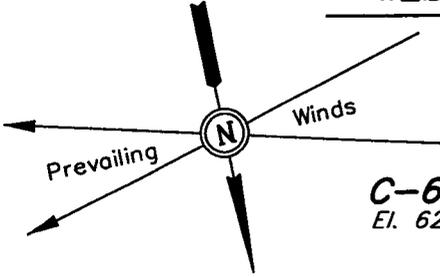


WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

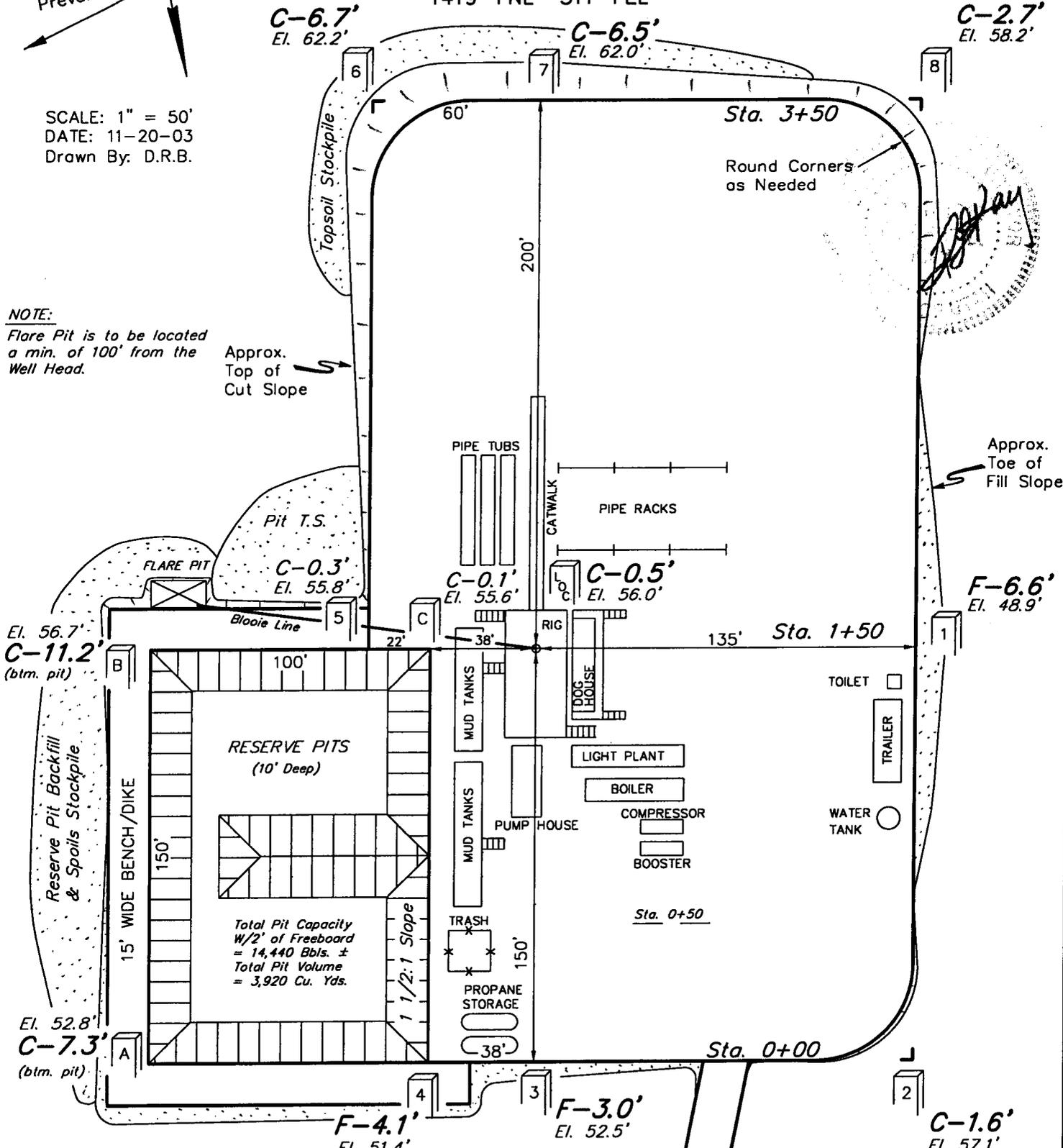
LOCATION LAYOUT FOR

NBU #921-33H
SECTION 33, T9S, R21E, S.L.B.&M.
1419' FNL 311' FEL



SCALE: 1" = 50'
DATE: 11-20-03
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4956.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4955.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

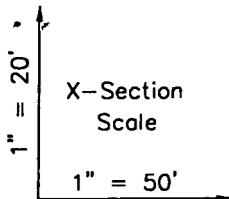
FIGURE #2

TYPICAL CROSS SECTIONS FOR

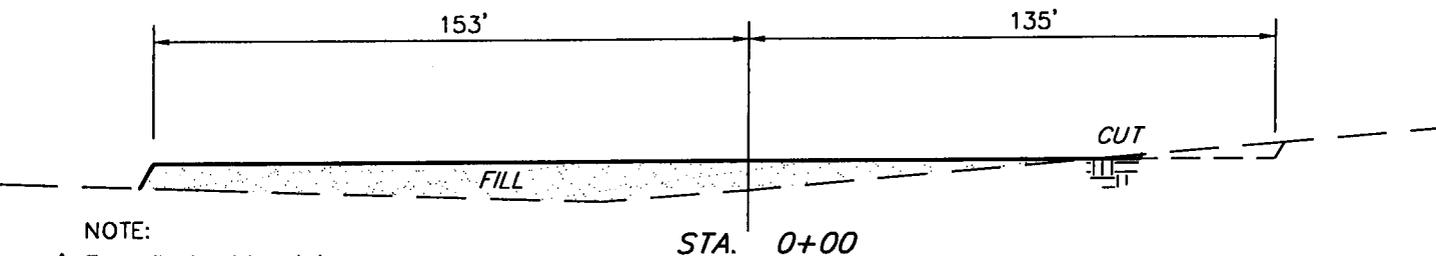
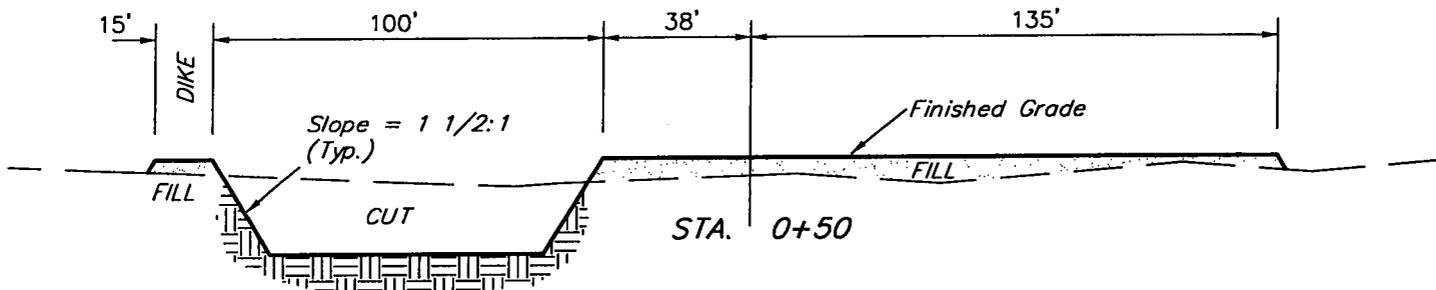
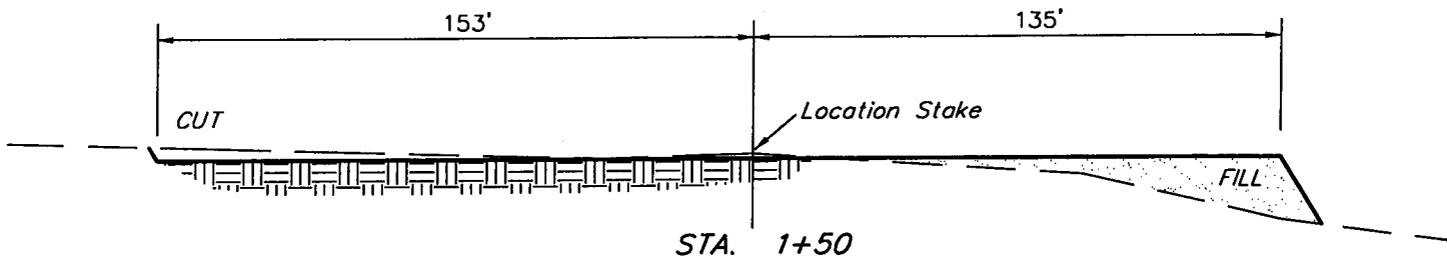
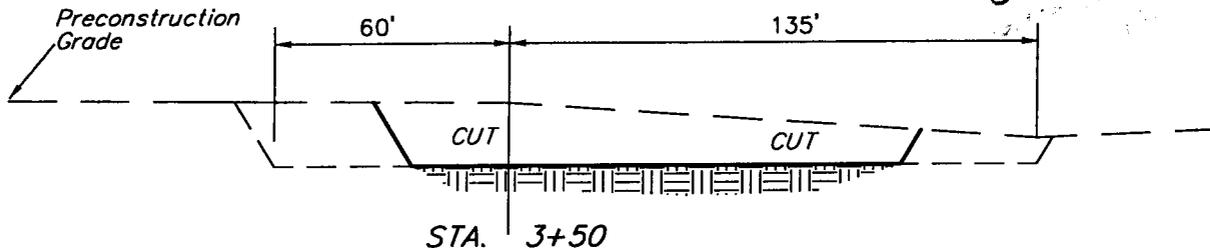
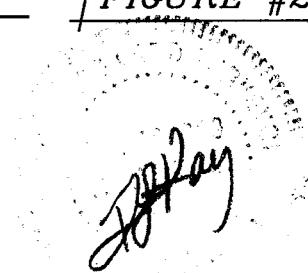
NBU #921-33H

SECTION 33, T9S, R21E, S.L.B.&M.

1419' FNL 311' FEL



DATE: 11-20-03
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 6,600 Cu. Yds.
TOTAL CUT	= 8,190 CU.YDS.
FILL	= 3,390 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,550 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,070 Cu. Yds.

APD RECEIVED: 12/15/2003

API NO. ASSIGNED: 43-047-35402

WELL NAME: NBU 921-33H

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

SENE 33 090S 210E
SURFACE: 1419 FNL 0311 FEL
BOTTOM: 1419 FNL 0311 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	1/9/04
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-22446

SURFACE OWNER: 3 - State

LATITUDE: 39.99593

PROPOSED FORMATION: MVRD

LONGITUDE: 109.54779

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. RLB0005238)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr U boundary & uncomm. Tract
- ___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (01-05-04)

STIPULATIONS:

- ① Oil shale
- ② Surface Casing Cement Slip
- ③ STATEMENT OF BASIS

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: WESTPORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER: NBU 921-33H
API NUMBER: 43-047-35402
LOCATION: 1/4,1/4 SE/NE Sec: 33 TWP: 9S RNG: 21E 1419' FNL 311' FEL

Geology/Ground Water:

Westport proposes to set 2,000' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,450'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought to above the base of the moderately saline groundwater in order to isolate it from fresher waters uphole.

Reviewer: Brad Hill **Date:** 01/06/04

Surface:

The predrill investigation of the surface was performed on 01/05/04. Floyd Bartlett with DWR and Ed Bonner with SITLA were invited to this investigation on 12/29/03. Mr. Bartlett was present. He had no concerns regarding the construction of this location or the drilling of the well. This site is on State surface, with State minerals, and appears to be the best site for a location in the immediate area. Carroll Estes with Westport stated that he would require a 16 mil liner be installed in the reserve pit whether DOGM requested it or not, because of the numerous sandstone outcroppings in the area and the likelihood that blasting would be required to construct the reserve pit.

Reviewer: David W. Hackford **Date:** 01/05/2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: WESTORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER: NBU 921-33H
API NUMBER: 43-047-35402
LEASE: ML-22446 **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4, 1/4 SE/NE Sec: 33 TWP: 9S RNG: 21E 1419' FNL 311' FEL
LEGAL WELL SITING: 460 F unit boundary and uncommitted tracts.
GPS COORD (UTM): 623984E 4428103N **SURFACE OWNER:** STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT (DWR), CARROLL ESTES, CLAY EINERSON, SHEILA UPCHEGO, DEBRA DOMENICI (WESTPORT).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN A VERY ROCKY, BUT RELATIVELY FLAT AREA WITH GRADUAL ROLLING RIDGES AND SHALLOW DRAWS THAT DRAIN TO THE NORTH TO THE WHITE RIVER 4.5 MILES AWAY. OURAY, UTAH IS 16.5 MILES TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 350' BY 273'. ACCESS ROAD WILL BE 0.15 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGE, GREASEWOOD, HORSEBRUSH, PRICKLY PEAR, SHADSCALE, CHEATGRASS: PRONGHORN, RODENTS, SONGBIRDS, RAPTORS, COYOTE, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 150' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 16 MIL LINER WILL BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WILL BE INSPECTED BY MONTGOMERY
ARCHEOLOGICAL CONSULTANT AS SOON AS THE SNOW COVER MELTS. A REPORT OF THIS
INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD, CLEAR DAY WITH TWO
INCHES OF SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

01/05/04, 10:45 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	
		<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score	<u>30</u>	<u>(Level I Sensitivity)</u>

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





JAN 5 2004



JAN 5 2004

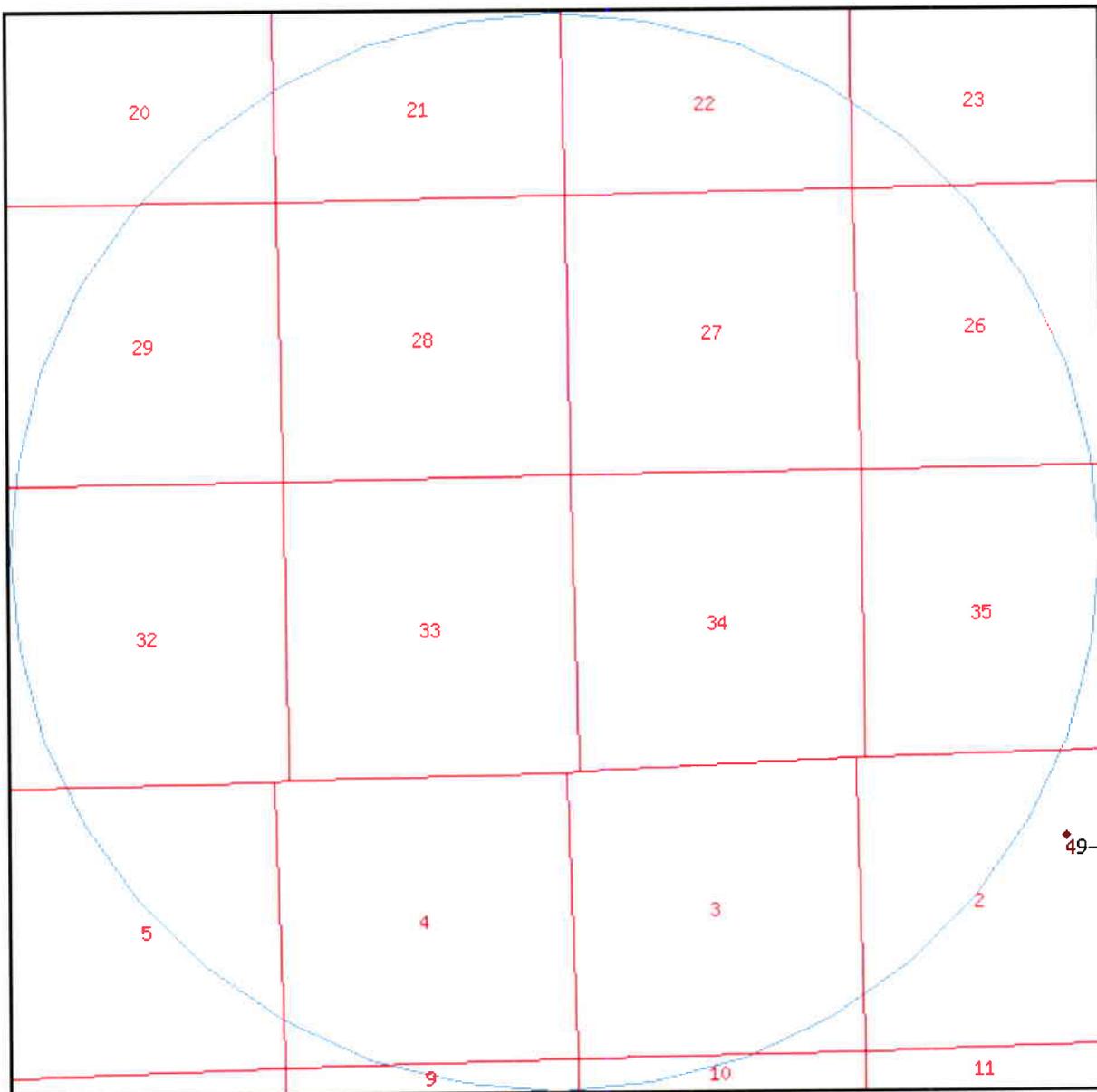
[utah.gov](#)
[State Online Services](#)
[Agency List](#)
[Business.utah.gov](#)
[Search Uta](#)

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.01.05.00 Rundate: 01/06/2004 09:21 AM

Radius search of 10000 feet from a point S1419 W311 from the NE corner, section 33, Township 9S, Range 21E, SL b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

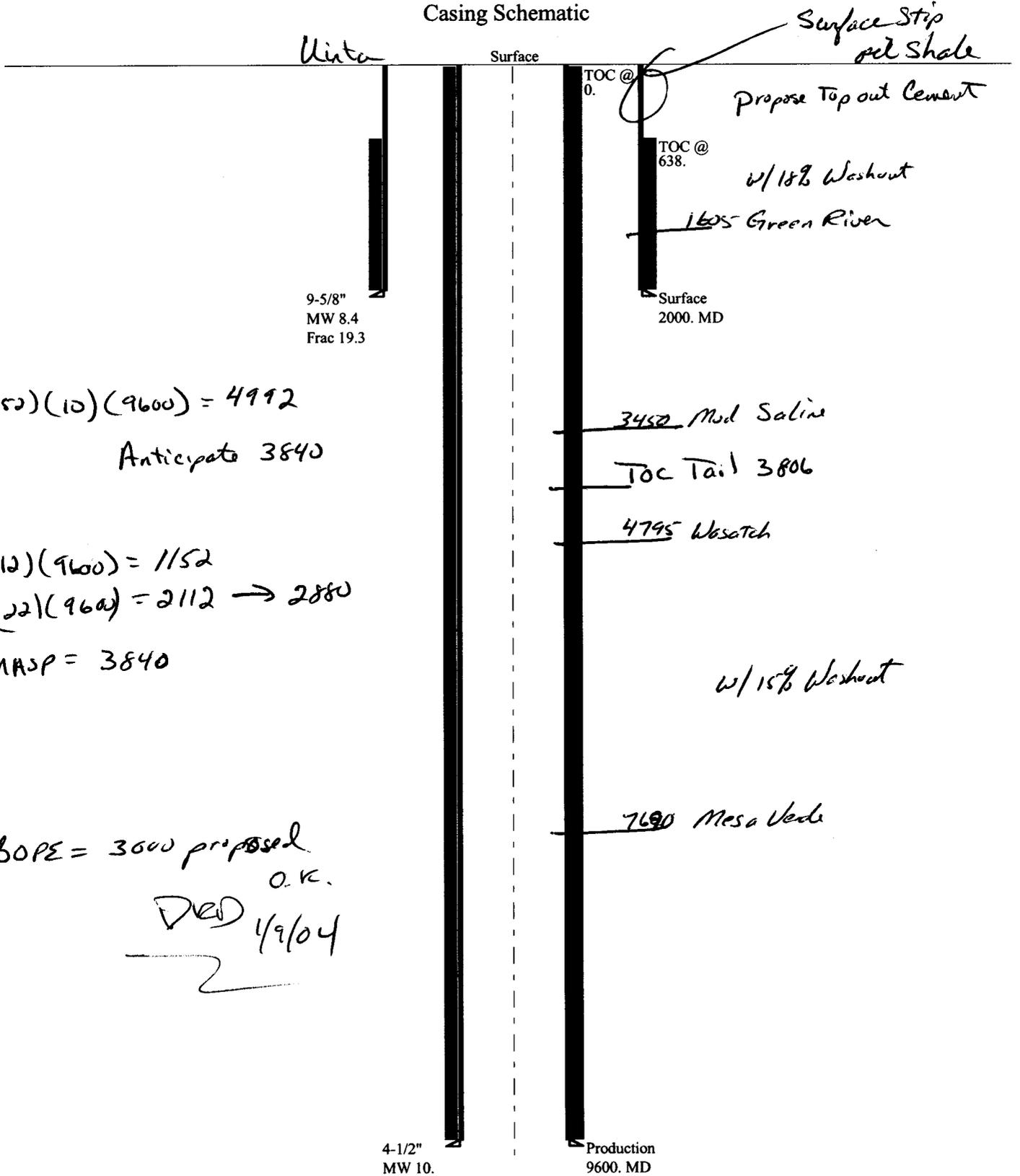
Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
<u>49-3</u>	Underground S1650 W1564 NE 02 10S 21E SL		P	19590617	O	0.026	0.000	DeKalb Agricult Incorporated Box 523

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01-04 Westport NBU 921-3H

Casing Schematic



$$(1.052)(10)(9600) = 4992$$

Anticipate 3840

$$(0.12)(9600) = 1152$$

$$(0.22)(9600) = 2112 \rightarrow 2880$$

$$MASP = 3840$$

BOPE = 3600 proposed

O.K.

DED 4/9/04



Well name:	01-04 Westport NBU 921-33H	
Operator:	Westport Oil & Gas	Project ID:
String type:	Surface	43-047-35402
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,753 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 638 ft

Burst
Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,000 psi

No backup mud specified.

Non-directional string.

Re subsequent strings:
Next setting depth: 9,600 ft
Next mud weight: 10.000 ppg
Next setting BHP: 4,987 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000 ✓	9.625 ✓	32.30 ✓	H-40 ✓	ST&C ✓	2000	2000	8.876	126.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570 ✓	2000	2270	1.13 ✓	57	254	4.48 J ✓

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: January 6, 2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	01-04 Westport NBU 921-33H	
Operator:	Westport Oil & Gas	Project ID:
String type:	Production	43-047-35402
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,835 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 4,987 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 8,165 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 209 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9600 ✓	4.5 ✓	11.60 ✓	M-80 ✓	LT&C ✓	9600	9600	3.875	222.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4987	6350	1.273 ✓	4987	7780	1.56 ✓	95	267	2.82 B ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: January 6, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9600 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 8, 2004

Westport Oil & Gas Company L.P.
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 921-33H Well, 1419' FNL, 311' FEL, SE NE, Sec. 33,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35402.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Westport Oil & Gas Company L.P.
Well Name & Number Natural Buttes Unit 921-33H
API Number: 43-047-35402
Lease: ML-22446

Location: SE NE **Sec.** 33 **T.** 9 South **R.** 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Page 2

Conditions of Approval API #43-047-35402

April 8, 2004

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. Surface casing shall be cemented to the surface.

005

43,047,35402



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-0166 Fax: 435-781-7095

April 15, 2004

Diana Whitney
State of Utah
Department of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Ms. Whitney:

Please find enclosed a copy of the report "Cultural Resource Inventory of Westport Oil and Gas Company's Two Proposed Well NBU 921-33H (T9S, R21E, SEC 33) in Uintah County, Utah." SITLA now requires us to send you a copy of this report because part of the area that was studied is on State lands.

If you have any questions, please feel free to contact me at (435)781-7060.

Sincerely,

Debra Domenici
Sr. Administrative Assistant

RECEIVED
APR 19 2004
DIV. OF OIL, GAS & MINING

CULTURAL RESOURCE INVENTORY OF
WESTPORT OIL AND GAS COMPANY'S
PROPOSED WELL NBU 921-33H (SULA U-576)
(T9S, R21E, SEC 33) IN UINTAH COUNTY, UTAH

Keith R. Montgomery
and
Katie Simon

CULTURAL RESOURCE INVENTORY OF
WESTPORT OIL AND GAS COMPANY'S
PROPOSED WELL NBU 921-33H (SULA U-576)
(T9S, R21E, SEC 33) IN UINTAH COUNTY, UTAH

BY:

Keith R. Montgomery
and
Katie Simon

Prepared For:

Bureau of Land Management
Vernal Field Office

and

State of Utah School and Institutional
Trust Land Administration

Prepared Under Contract With:

Westport Oil and Gas Company
1368 South 1200 East
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-222

March 25, 2004

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-0277b,s

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in March 2004 for one proposed Westport Oil and Gas Company well location with access road/pipeline corridors in Uintah County, Utah. The survey was implemented at the request of Mr. Carroll Estes, Westport Oil and Gas Company, Vernal, Utah. The project is situated on lands administered by the Bureau of Land Management (BLM), Vernal Field Office and State of Utah School and Institutional Trust Land Administration (SITLA).

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed on March 11, 2004 by Keith Montgomery. The inventory was conducted under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-04-MQ-0277b,s issued to MOAC, Moab, Utah.

A file search for previous cultural resource inventories and archaeological sites was conducted by Keith Montgomery at the BLM Vernal Field Office on March 4, 2004. An in-house file search was also conducted at the MOAC office. These consultations indicated that no sites are present in the vicinity of the current pro.

DESCRIPTION OF THE PROJECT AREA

Westport Oil and Gas Company's proposed well location with access roads and pipelines is situated in the Bitter Creek Gas Field. The legal description is NE 1/4 of Section 33, Township 9 South, Range 21 East.

ENVIRONMENTAL SETTING

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The geology is comprised of Tertiary age deposits which include Paleocene age deposits, and Eocene age fluvial and lacustrine sedimentary rocks. The Uinta Formation, which is predominate in the project area, occurs as eroded outcrops formed by fluvial deposited, stream laid interbedded sandstone and mudstone, and is known for its prolific paleontological localities.

Specifically, the inventory area is situated on the Bitter Creek Gas Field, between Cottonwood Wash and Sand Wash. The area is heavily dissected and carved by ephemeral drainages. The surface geology consists of hard pan residual soil armored with shale and sandstone pebbles as well as some sand shadows. The elevation ranges between 4920 feet and 1965 feet a.s.l. The project occurs within the Upper Sonoran Desert Shrub Association which

includes sagebrush, shadscale, greasewood, mat saltbush, snakeweed, rabbitbrush, prickly pear cactus, Indian ricegrass and non-native vegetation. Modern disturbances include grazing, roads, and oil/gas development. Modern disturbances include livestock grazing, roads, and oil/gas development.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed by the archaeologist walking parallel transects spaced no more than 10 meters apart, which is considered 100% coverage for this project. At the proposed well location, a 10 acre square was defined, centered on the well pad center stake. The access road and pipeline corridor was surveyed to a width of 45 m (150 ft). Ground visibility was considered good. A total of 11.9 acres was inventoried for cultural resources, of which 8.3 occurs on BLM administrated land (Vernal Field Office) and 3.6 on land managed by SITLA.

RESULTS AND RECOMMENDATIONS

The inventory of Westport Oil and Gas Company's proposed well NBU 921-33H with access/pipeline corridor in Uintah County, Utah resulted in no cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for the undertaking pursuant to Section 106, CFR 800.

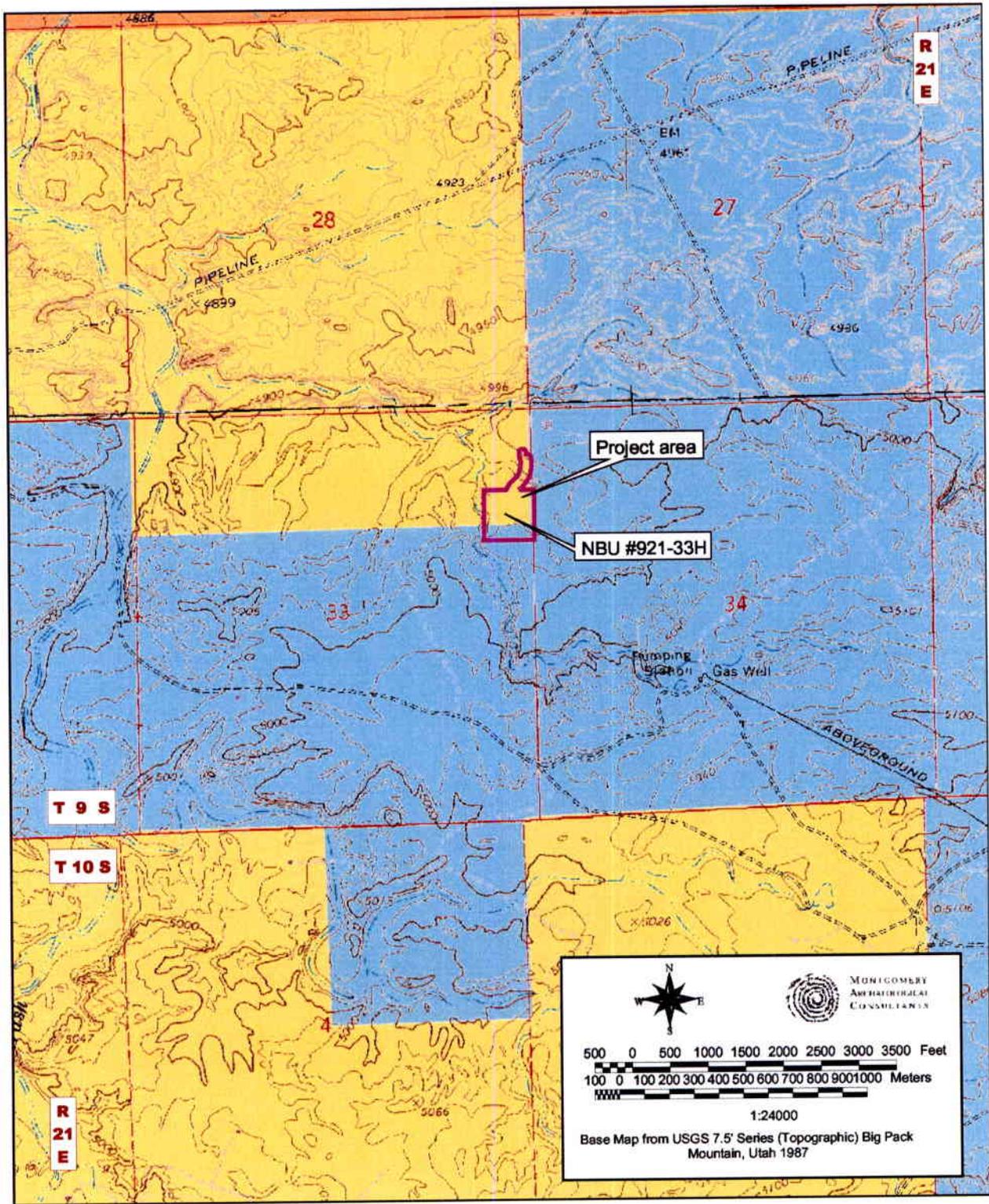


Figure 1. Inventory Area of Westport Oil and Gas Company's NBU 921-33H Well Location with Access/Pipeline Corridor, Uintah County, Utah.

REFERENCES CITED

Stokes, W.L.
1986

Geology of Utah. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

006

OPERATOR WESTPORT O&G COMPANY L.P
 ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35402	NBU 921-33H	SENE	33	9S	21E	UINTAH	6/11/2004	

WELL 1 COMMENTS:
 MIRU PETE MARTIN BUCKET RIG *MURD*
 SPUD WELL LOCATION ON 6/11/04 AT 2100 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-It* Fax Note 7671

To <u>ELIENE RUSSELL</u>	From <u>SHEILA WICHEGO</u>
Co./Dept. <u>UT DODM</u>	Co. <u>WESTPORT OIL & GAS CO. L.P.</u>
Phone # <u>(801) 538-5334</u>	Phone # <u>(435) 781-7024</u>
Fax # <u>(801) 369-3940</u>	Fax # <u>(435) 781-7094</u>

[Signature]
 Signature

REGULATORY ANALYST 06/14/04
 Title Date

Phone No. (435) 781-7024

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another
 - D - Re-assign well from one existing entity to a new e
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

JUN-14-2004 MON 01:53 PM EL PASO PRODUCTION

FAX NO. 4357817094

RECEIVED
 JUN 14 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22446	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.			7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT	
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078			8. WELL NAME and NUMBER: NBU 921-33H	
4. LOCATION OF WELL			9. API NUMBER: 4304735402	
FOOTAGES AT SURFACE: 1419'FNL & 311'FEL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 33 9S 21E			COUNTY: UINTAH	
			STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

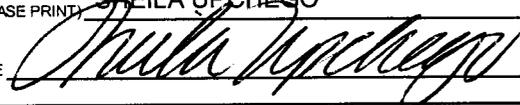
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/22/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2035'. RAN 9 5/8" 32.3# H-40 CSG. CMT W/170 SX CLASS G @11.0 PPG 3.82 YIELD. TOP OUT W/370 SX CLASS G @15.8 PPG 1.15 YIELD.

SPUD WELL LOCATION ON 6/11/04 AT 2100 HRS.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>11/23/2004</u>

(This space for State use only)

RECEIVED
NOV 26 2004

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22446
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NATURAL BUTTES UNIT
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1419'FNL & 311'FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 33 9S 21E		8. WELL NAME and NUMBER: NBU 921-33H
		9. API NUMBER: 4304735402
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

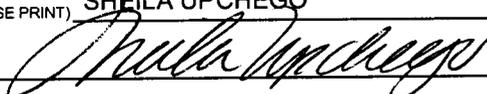
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/14/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FINAL DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 40' TO 9321'. RAN 4 1/2" 11.6# I-80 LTC CSG. LEAD CMT W/445 SX PREM LITE II @11.6 PPG 2.73 YIELD. TAILED W/1500 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 83 ON 12/14/2004 AT 0600 HRS.

RECEIVED
DEC 20 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 12/14/2004

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22446

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
NATURAL BUTTES UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
NBU 921-33H

2. NAME OF OPERATOR:
WESTPORT OIL & GAS COMPANY L.P.

9. API NUMBER:
4304735402

3. ADDRESS OF OPERATOR:
1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-7024

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1419'FNL & 311'FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 33 9S 21E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/16/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>PRODUCTION START UP</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 2/16/05 AT 9 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE *Sheila Upchego*

DATE 2/17/2005

(This space for State use only)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-33H

Page 1

UINTAH COUNTY, UT

DRILLING REPORT:

	SPUD	Surface Casing	Activity	Status
	5/19/04		Build Location, 5% complete	Caza 83
	5/20/04		Build Location, 15% complete	Caza 83
	5/21/04		Build Location, 25% complete	Caza 83
	5/24/04		Build Location, 25% complete	Caza 83
	5/25/04		Build Location, 40% complete	Caza 83
	5/26/04		Build Location, 45% complete	Caza 83
	5/27/04		Build Location, 50% complete	Caza 83
	5/28/04		Build Location, 70% complete	Caza 83
	5/31/04		Build Location, 80% complete	Caza 83
	6/1/04		Build Location, 80% complete	Caza 83
	6/2/04		Build Location, 95% complete	Caza 83
	6/3/04		Location Built, WOBR	Caza 83
	6/4/04		Location Built, WOBR	Caza 83
	6/7/04		Location Built, WOBR	Caza 83
	6/8/04		Location Built, WOBR	Caza 83
	6/9/04		Location Built, WOBR	Caza 83
	6/10/04		Location Built, WOBR	Caza 83
	6/11/04		Location Built, WOBR	Caza 83
	6/14/04		Location Built, WOBR	Caza 83
	6/15/04		Location Built, WOBR	Caza 83
	6/16/04		Location Built, WOBR	Caza 83
	6/17/04		Location Built, WOBR	Caza 83

6/18/04		Location Built, WOAR	Caza 83
6/21/04		Location Built, WOAR	Caza 83
6/22/04		Location Built, WOAR	Caza 83
6/23/04		Location Built, WOAR	Caza 83
6/24/04		Location Built, WOAR	Caza 83
6/25/04		Location Built, WOAR	Caza 83
6/28/04		Location Built, WOAR	Caza 83
6/29/04		Location Built, WOAR	Caza 83
6/30/04		Location Built, WOAR	Caza 83
7/1/04		Location Built, WOAR	Caza 83
7/2/04		Location Built, WOAR	Caza 83
7/6/04	14" @ 40'	Location Built, WOAR	Caza 83
7/7/04	14" @ 40'	Location Built, WOAR	Caza 83
7/8/04	14" @ 40'	Location Built, WOAR	Caza 83
7/9/04	14" @ 40'	Location Built, WOAR	Caza 83
7/12/04	14" @ 40'	Location Built, WOAR	Caza 83
7/13/04	14" @ 40'	Location Built, WOAR	Caza 83
7/14/04	14" @ 40'	Location Built, WOAR	Caza 83
7/15/04	14" @ 40'	Location Built, WOAR	Caza 83
7/16/04	14" @ 40'	Location Built, WOAR	Caza 83
7/19/04	14" @ 40'	Location Built, WOAR	Caza 83
7/20/04	14" @ 40'	Location Built, WOAR	Caza 83
7/21/04	14" @ 40'	Location Built, WOAR	Caza 83
7/22/04	14" @ 40'	Location Built, WOAR	Caza 83
7/23/04	14" @ 40'	Location Built, WOAR	Caza 83
7/26/04	14" @ 40'	Location Built, WOAR	Caza 83
7/27/04	14" @ 40'	Location Built, WOAR	Caza 83

7/28/04		14" @ 40'	Location Built, WOAR	Caza 83
7/29/04		14" @ 40'	Location Built, WOAR	Caza 83
7/30/04		14" @ 40'	Location Built, WOAR	Caza 83
8/2/04		14" @ 40'	Location Built, WOAR	Caza 83
8/3/04		14" @ 40'	Location Built, WOAR	Caza 83
8/4/04		14" @ 40'	Location Built, WOAR	Caza 83
8/5/04		14" @ 40'	Location Built, WOAR	Caza 83
8/6/04		14" @ 40'	Location Built, WOAR	Caza 83
8/9/04		14" @ 40'	Location Built, WOAR	Caza 83
8/10/04		14" @ 40'	Location Built, WOAR	Caza 83
8/11/04		14" @ 40'	Location Built, WOAR	Caza 83
8/12/04		14" @ 40'	Location Built, WOAR	Caza 83
8/13/04		14" @ 40'	Location Built, WOAR	Caza 83
8/16/04		14" @ 40'	Location Built, WOAR	Caza 83
8/17/04		14" @ 40'	Location Built, WOAR	Caza 83
8/18/04		14" @ 40'	Location Built, WOAR	Caza 83
8/19/04		14" @ 40'	Location Built, WOAR	Caza 83
8/20/04		14" @ 40'	Location Built, WOAR	Caza 83
8/23/04		14" @ 40'	Location Built, WOAR	Caza 83
8/24/04		14" @ 40'	Location Built, WOAR	Caza 83
8/25/04	8/24/04	14" @ 40'	MIRU air rig. Drill to 1100'. DA	Caza 83
8/26/04	8/24/04	14" @ 40'	Drill to 2010'. DA	Caza 83
8/27/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
8/30/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
8/31/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/1/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/2/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/3/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83

9/7/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/8/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/9/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/10/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/13/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/14/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/15/04	8/24/04	9 5/8" @ 2005'	Drill to 2035'. Set 9 5/8" csg.	WORT Caza 83
9/16/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/17/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/20/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/21/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/22/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/23/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/24/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/27/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/28/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/29/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
9/30/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/1/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/4/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/5/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/6/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/7/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/8/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/11/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/12/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83
10/13/04	8/24/04	9 5/8" @ 2005'		WORT Caza 83

10/14/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/15/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/18/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/19/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/20/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/21/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/22/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/25/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/26/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/27/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/28/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
10/29/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/1/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/2/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/3/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/4/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/5/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/8/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/9/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/10/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/11/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/12/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/15/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/16/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/17/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/18/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/19/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83
11/22/04	8/24/04	9 5/8" @ 2005'	WORT Caza 83

11/23/04	8/24/04	9 5/8" @ 2005'			WORT Caza 83
11/24/04	8/24/04	9 5/8" @ 2005'			WORT Caza 83
			TD: 2035'	Csg. 9 5/8" @ 2006'	MW: 8.4 SD: 11/X/04 DSS: 0
			Rig move delayed due to KMG inspection (see below). 85% of rig was moved and 0% rigged up. Finishing MIRU @ report time.		
11/25/04	8/24/04	9 5/8" @ 2005'			WORT Caza 83
			TD: 2035'	Csg. 9 5/8" @ 2006'	MW: 8.4 SD: 11/X/04 DSS: 0
			Finish moving Caza 83 from NBU 363X to NBU 921-33H. Rig up rotary tools. 75% rigged up. Rig idle for Thanksgiving Holiday.		
11/26/04	8/24/04	9 5/8" @ 2005'			WORT Caza 83
			TD: 2035'	Csg. 9 5/8" @ 2006'	MW: 8.4 SD: 11/X/04 DSS: 0
			Rig 75% rigged up. Rig idle for Thanksgiving Holiday.		
11/29/04			TD: 4500'	Csg. 9 5/8" @ 2006'	MW: 9.0 SD: 11/27/04 DSS: 2
			Finish rigging up rotary tools. NU and test BOPE. Pick up 7 7/8" PDC bit and mud motor and drill cement and FE. Rotary spud @ 1400 hrs 11/27/04. Drill from 2035'-4500'. DA @ report time.		
11/30/04			TD: 5440'	Csg. 9 5/8" @ 2006'	MW: 9.4 SD: 11/27/04 DSS: 3
			Drill from 4500'-5257'. Work on standpipe. Drill to 5440'. DA @ report time. Top of Wasatch @ 4794'		
12/1/04			TD: 6300'	Csg. 9 5/8" @ 2006'	MW: 10.0 SD: 11/27/04 DSS: 4
			Drill from 5440'-6300'. DA @ report time.		
12/2/04			TD: 6820'	Csg. 9 5/8" @ 2006'	MW: 10.4 SD: 11/27/04 DSS: 5
			Drill from 6300'-6616'. Rig repair, lowdrum. Lost total 150 bbls mud. Treat mud with LCM and increase mud weight to control sloughing shale. Drill to 6820'. DA @ report time.		
12/3/04			TD: 7072'	Csg. 9 5/8" @ 2006'	MW: 10.5 SD: 11/27/04 DSS: 6
			Drill from 6820'-7021'. TFNB and mud motor. TIH and wash 60' to bottom. Lost 50 bbls mud on trip. Add LCM to control seepage. Drill to 7072'. DA @ report time.		
12/6/04			TD: 8558'	Csg. 9 5/8" @ 2006'	MW: 10.9 SD: 11/27/04 DSS: 9
			Drill from 7072'-8058'. Lost total returns with 11.0 ppg mud. Top of MV @ 7556'. Pump LCM pills and build volume. Lost 670 bbls mud. Mix and pump mud w/15% LCM. Regained circulation. Condition mud, 10.9 ppg w/15% LCM. Drill to 8392'. Circulate out gas. Drill to 8558'. Lost 160 bbls mud last 24 hrs. DA @ report time.		
12/7/04			TD: 8590'	Csg. 9 5/8" @ 2006'	MW: 10.9 SD: 11/27/04 DSS: 10

Drill from 8558'-8590'. Well flowing. Raise mud weight to 11.3 ppg w/20% LCM. POOH and lay down mud motor. TIH w/Tri Cone bit. Wash and ream through bridge @ 8446'. Tag bottom @ report time.

12/8/04

TD: 8815' Csg. 9 5/8" @ 2006' MW: 11.3 SD: 11/27/04 DSS: 11
Drill from 8590'-8815', mud weight 11.3 ppg w/16% LCM. DA @ report time.

12/9/04

TD: 8990' Csg. 9 5/8" @ 2006' MW: 11.5 SD: 11/27/04 DSS: 12
Drill from 8815'-8872'. Recorded 50 bbl gain. Shut well in and build mud weight to 11.5 ppg w/35%LCM. Circulate out gas. Lost 600 bbls mud. Drill to 8990'. DA @ report time.

12/10/04

TD: 9178' Csg. 9 5/8" @ 2006' MW: 11.8 SD: 11/27/04 DSS: 13
Drill from 8990'-9178'. Increased MW f/ 11.5 to 11.8 to control BG gas and using 39% LCM. New TD at approximately 9570'. DA @ report time.

12/13/04

TD: 9321' Csg. 9 5/8" @ 2006' MW: 12.3 SD: 11/27/04 DSS: 16
Drill from 9178'-9314' with reduced pump rate to control seepage. Mud weight 11.8 ppg w/40% LCM. Condition mud and build volume. Pulled 7 singles. Hole swabbing. Well flowing. Build mud weight and volume to control gas. Circulate out gas. Increased mud weight to 12.2 ppg w/40% LCM. Hole stable. Short trip 15 stds. Hole swabbing. Build volume and CCH. Spot 250 bbls 12.5 ppg mud on bottom with no LCM. POOH to 7420'. Circulate @ 7420 and rig up lay down machine. Spot weighted pill and start laying down drill pipe. Pulled tight at top of Wasatch, 4834'-4790'. Wipe out tight hole and continue to lay down drill string @ report time.

12/14/04

TD: 9321' Csg. 9 5/8" @ 2006' MW: 12.3 SD: 11/27/04 DSS: 16
Finish laying down drill pipe and BHA. Run and cement 4 1/2" Production Casing. Bump plug. Set casing slips. ND BOPE and make final cut on casing. Release rig @ 0600 hrs 12/14/04. Rig down Rotary tools.

12/15/04

TD: 9321' Csg. 9 5/8" @ 2006' MW: 12.3 SD: 11/27/04 DSS: 16
Rig down Rotary tools. Prepare to move to NBU 920-13C this am.

02/01/05

PROG: 7:00 HELD SAFETY MEETING, MIRU RIG SPOT EQUIPMENT ND WH NU BOPS
PU 3-7/8" BIT & SUB RIH W/287 JTS OF 2-3/8" 4.7# J-55 NEW TBG TAG PBD @ 9,273'
CIRC HOLE W/140 BBLs 2% KCL LD 6 JTS SWI WINTERIZE WL HEAD, SDFN, 294 JTS
OF 2-3/8" TBG ON LOC.

02/02/05

PROG: POOH W/2-3/8 TBG, TEST BOP & CSG TO 7500#, GOOD TEST. MIRU CUTTERS
RIH W/3-3/8 23 GM .35 HOLE 4 SPF GUNS PER @ 9001'-05' 9080'-85' 9212'-17' 500#, PSI
KICK, SWI, SDFN.

02/03/05

PROG: MIRU SCHLUMBERGER & CUTTERS BRK PERF @ 3360#, INJ RT: 46.2 BPM, INJ
PSI: 5200#, ISIP: 3050#, FG: .77, FRAC W/256155# 20/40 SD & 2099 BBL YF120ST+GEL
FLUID, MP: 6864#, MR: 46.7 BPM, AP: 5152#, AR: 44.1 BPM, ISIP: 4380#, FG: .91, NPI:
1330#.

STAGE #2: RIH TO 8792', TRY TO SET PLUG, DID NOT SET, POOH, PLUG HUNG UP @
3750' PULL OUT OF ROPE SOCKET, PULL OUT HOLE W/WIRE, NO WIRE IN HOLE, WL

PSI: 2750#, FLW WL OVER NIGHT, SDFN.

02/04/05 PROG: WL FLW ON 24/64 CHK W/1200#, MIRU CUTTERS, RIH W/GR TAG FISH @ 3332', POOH, SDFN WO FISHING HAND & TOOLS.

02/07/05 PROG: SICP: 0#, MAKE UP & RIH W/OVER SHOT-JARS- BS. TAG FISH @ 3342' FILL TBG W/10# LATCH FISH JAR 1 TIME, POOH & LD FISH & FISHING TOOLS. SWI, SDFWE.

02/08/05 PROG: MIRU, CUDD COILED TBG UNIT, RIH W/3-7/8 BIT ON MUD MOTOR TAG 10K CBP @ 3356' DRLG OUT PLUG 1500#, KICK RIH TO 9275', POOH. RD, SDFN.

02/09/05 PROG: MIRU SCHLUMBERGER & CUTTERS PERF & FRAC.

STAGE #2: RIH SET 10 K CBP @8792' PERF @ 8757'-8762' BRK PERF @ 5350# INJ RT: 30.5 INJ PSI: 5260#, ISIP: 2755#, FG: .75, FRAC W/166700# 20/40 SD & 1460 BBL YF18ST GEL FLUID, MP: 5943#, MR: 33.4 BPM, AP: 3693#, AR: 25.9 BPM, ISIP: 4740#, FG: .97, NPI: 1985#

STAGE #3: RIH SET 10 K CBP @ 8390' PERF @ 8157'-60' 8291'-96' 8356'-60' 4 SPF BRK PERF @ 3340#, INJ RT: 41.4 BPM, INJ PSI: 5270#, ISIP: 2350, FG: .72, MP: 5607#, MR: 43 BPM, AP: 4195#, AR: 40.5 BPM, ISIP: 3480#, FG: .86, NPI: 1130#.

STAGE #4: RIH SET 10K CBP @8034' PERF @ 7801'-04' 7864'-70' 8000'-04' 4 SPF BRK PERF @ 2562#, INJ RT: 45.4 BPM, INJ PSI: 4480#, ISIP: 2050#, FG: .69, FRAC W/377000# 20/40 SD & 2785 BBL YF18ST GEL FLUID, MP: 5432#, MR: 47.8 BPM, AP: 4287#, AR: 44.7 BPM, ISIP: 3300#, FG: .85, NPI: 1250#.

STAGE #5: RIH SET 5K CBP @ 7701' PERF @ 7308'-10' 7549'-54' 7666'-71' 4, SPF, SDFN.

02/10/05 PROG: BRK PERF F/7308'-7671' @ 2226# INJ RT: 30.8 BPM, INJ PSI: 3730#, ISIP: 2050#, FG: .65 FRAC W/149000# 20/40 SD & 1139 BBL YF18ST GEL FLUID, MP: 3828#, NR: 32.5 BPM, AP: 2934#, AR: 25.2 BPM, ISIP: 2750#, FG: .80, NPI: 1100#

STAGE #6: RIH SET 5K CBP @ 6988# PERF @ 6650'-52 6889'-92' 6955'-58' 4 SPF BRK PERF @ 2846#, INJ RT: 26.4 BPM, INJ PSI: 3710#, ISIP: 1800#, FG: .69, FRAC W/44800# 20/40 SD & 395 BBL YF16ST GEL FLUID, MP: 6602#. MR: 26.8 BPM, AP: 3902#, AR: 23.7 BPM, ISIP: 6120#, FG: 1.3, NPI: 4320#.

STAGE #7: RIH SET 5K CBP @ 6329' PERF @ 6138'-43' 6222'-25' 6295'-99' 4 SPF BRK PERF @ 2100#, INJ RT: 29.7 BPM, INJ PSI: 3130#, ISIP: 1650#, FG: .69, FRAC W/148300# 20/40 SD & 968 BBL YF16ST FLUID, MP: 3935#, MR: 30 BPM, AP: 2693#, AR: 28.5 BPM, ISIP: 2300#, FG: .80, NPI: 650#.

STAGE #8: RIH SET 5K CBP @ 5748' PERF @ 5586'-90' 5714'-18' BRK PERF @ 3120#, INJ RT: 25.3 BPM, INJ PSI: 3180#, FG: .68, FRAC W/92800# 20/40 SD & 588 BBL YF16ST GEL FLUID, MP: 3757#, MR: 25.4 BPM, AP: 2707#, AR: 23 BPM, ISIP: 2200#, FG: .82, NPI: 800#.

RIH SET 5K CBP @ 5300' RD SCHLUMBERGER & CUTTERS, SDFN.

02/11/05 PROG: RIH W/3-7/8 BIT POBS ON 2-3/8 TBG, TAG CBP @ 5300', RU DRLD EQUIP, BRK CIRC, DRL OUT PLUG 400# KICK RIH TAG @ SD @ 5710' 30' SD ON PLUG, DRL OUT SD & PLUG @ 5748' 200# RIH TAG SD 6300' 30' SD ON PLUG, DRL OUT SD & PLUG @ 6329' 150# KICK, RIH TAG SD @ 6950' 40' SD ON PLUG, DRL OUT SD & PLUG @ 6988' RIH 400# KICK TAG SD @ 7680' 20' SD ON PLUG, DRL OUT SD & PLUG @ 7701' 800# KICK RIH TAG SD @ 8000' 30' SD ON PLUG, DRL OUT SD & PLUG @ 8034' 400# KICK, CIRC

OUT SD. SWI, SDFN.

02/14/05 PROG: SICP: 1100#, THAW BOP & WL HEAD W/ADLER RIH TAG SD @ 8360' 30' SD ON PLUG DRL OUT SD & CBP @ 8792' 400#, KICK RIH TAG SD @ 8760' 30' SD ON PLUG DRL OUT SD & CBP @ 8792' 50# KICK, RIH TAG @ 9270' POOH & LD 25 JTS 2-3/8 LAND TBG ON WL HEAD W/260 JTS 2-3/8 J-55 TBG, EOT 8417' ND BOP, NU, TREE PMP OFF BIT, RD MOVE OUT TURN WL TO FLOWBACK CREW, SDFWE.

TBG DETAIL

KB	15.00
TBG HANGER 4,5 X 2,3/8	1.00
260 JTS 2,3/8 J-55 TBG	8399.00
TOP 1/2 POBS EDDIE	1.42
EOT	8417.00

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2075#, TP: 1350#, 20/64 CHK, 20 BWPH, SD: CLEAN, TTL BBLs FLWD: 547, TODAY'S LTR: 4,142 BBLs, LOAD REC TODAY: 547 BBLs, REMAINING LTR: 3,595 BBLs, TOTAL LOAD REC TO DATE: 2,405 BBLs.

02/15/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2200#, TP: 1275#, 20/64 CHK, 15 BWPH, SD: CLEAN, TTL BBLs FLWD: 491, TODAY'S LTR: 3595 BBLs, LOAD REC TODAY: 491 BBLs, REMAINING LTR: 3,104 BBLs, TOTAL LOAD REC TO DATE: 2,896 BBLs.

02/16/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2300#, TP: 1275#, 20/64 CHK, 15 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 386, TODAY'S LTR: 3,104 BBLs, LOAD REC TODAY: 386 BBLs, REMAINING LTR: 2,718 BBLs, TOTAL LOAD REC TO DATE: 3,282 BBLs.

02/17/05 PROG: WELL WENT ON SALES. 2/16/05, 9:00 AM. 1,127 MCF, 22/64 CHK, SICP: 2500#, FTP: 1085#, 30 BWPH. FINAL REPORT FOR COMPLETION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.

3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-7024

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE 1419'FNL & 311'FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT

8. WELL NAME and NUMBER: NBU 921-33H

9. API NUMBER: 4304735402

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 33 9S 21E

12. COUNTY: UINTAH 13. STATE: UTAH

14. DATE SPUNNED: 6/11/2004 15. DATE T.D. REACHED: 12/13/2004 16. DATE COMPLETED: 2/16/2005 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 4956'GL

18. TOTAL DEPTH: MD 9,321 TVD _____ 19. PLUG BACK T.D.: MD 9,273 TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR-CBL, FMOL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	54#		40		28			
12 1/4	9 5/8 H-40	32.3#		2,035		540			
7 7/8	4 1/2 I-80	11.6#		9,321		1945			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	8,419							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	5,586	6,958			5,586 6,958	0.35	102	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) WAS/MESA	7,308	7,671			7,308 7,671	0.35	64	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) MESAVERDE	7,801	9,217			7,801 9,217	0.35	164	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5586'-6958'	PMP 1951 BBLs YF116ST & 285,900# 20/40 SD
7308'-7671'	PMP 1139 BBLs YF118ST & 149,000# 20/40 SD
7801'-9217'	PMP 8269 BBLs YF120ST & 1,056,555# 20/40 SD

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **PROD**

RECEIVED

APR 26 2005

DIV. OF OIL, GAS & MINING

(CONTINUED ON BACK)

(5/2000)

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 2/16/2005		TEST DATE: 2/17/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,654	WATER - BBL: 528	PROD. METHOD: FLOWING
CHOKE SIZE: 22/64	TBG. PRESS. 733	CSG. PRESS. 1,648	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,654	WATER - BBL: 528	INTERVAL STATUS: PROD

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED: 2/16/2005		TEST DATE: 2/17/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,654	WATER - BBL: 528	PROD. METHOD: FLOWING
CHOKE SIZE: 22/64	TBG. PRESS. 733	CSG. PRESS. 1,648	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,654	WATER - BBL: 528	INTERVAL STATUS: PROD

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED: 2/3/2005		TEST DATE: 2/17/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,654	WATER - BBL: 528	PROD. METHOD: FLOWING
CHOKE SIZE: 22/64	TBG. PRESS. 733	CSG. PRESS. 1,648	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,654	WATER - BBL: 528	INTERVAL STATUS: PROD

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
WASATCH	4,786	7,512			
MESAVERDE	7,512				

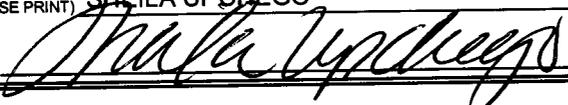
35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE



DATE 4/19/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

CA No.		Unit: NATURAL BUTTES UNIT				
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22446
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		8. WELL NAME and NUMBER: NBU 921-33H
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST VERNAL UT 84078		9. API NUMBER: 4304735402
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1419'FNL, 311'FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 33 9S ^{21E} / _{2E}		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>MAINTENANCE</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

08/27/07 RUSU. BWD. CONTROL TBG W/ 15 BBLS 2%. NDWH. NUBOP. RU FLOOR. CONTROL TBG AGAIN W/ 20 BBLS 2%. UNLAND TBG FROM 8417' AND LD HANGER. POOH W/ 2-3/8" PROD TBG. FOUND HOLE IN #88 AT 2850' AND ANOTHER IN #98 AT 3125'. HAD 11 BAD TBG CPLG. START GETTING SCALE ON OD OF TBG AT 5300'. 260-TOTAL JTS OUT. BUMPER SPRING STUCK IN BTM JT. LD 1/2 POBS. MU AND RIH W/ 3-7/8" MILL, POBS (NO FLOAT), AND 1.87" 'R' NIPPLE ON 74 JTS 2-3/8" J-55 TBG. SWFN W/ EOT AT 2394'. CONTROL TBG W/ 10 BBLS 2%. CONT RIH W/ 3-7/8" MILL, POBS, AND 1.87" 'R' NIPPLE ON 2-3/8" J-55 TBG. RAN 242-JTS PROD. SLM AS PU TBG OFF TRAILER. TAG SCALE AT 9142' W/ JT #283. RU PWR SWIVEL AND START FOAM. 1-1/2 HRS TO GET CIRC. MAX 1235 PSI. C/O SCALE TO 9230' THEN ATTEMPT TO DRILL OLD POBS. C/O TO 9232' W/ 286-JTS. CIRC CLEAN. RD PWR SWIVEL. LD AS POOH W/ 25-JTS 2-3/8" TBG. SWFN W/ 261-JTS 2-3/8" J-55 TBG IN AND EOT AT 8437'. PUMPED 200 BBLS TODAY. CUMM PUMPED 300 BBLS. RECOVER 190 BBLS TODAY. BLEED OFF CSG. PUMP 12 BBLS DOWN TBG. DROP 1.87" STANDING VALVE. FILL TBG W/ 34 BBLS AND P-TEST TBG TO 1500 PSI. RIH W/ JDC RET TOOL ON SANDLINE. FISH AND PULL STANDING VALVE. RD SANDLINE. POOH W/ 261-JTS 2-3/8" J-55 TBG AS CONTROL WELL W/ 60 BBLS 2%. LD 3-7/8" MILL AND POBS. RIH W/ 2-3/8" NOTCHED COLLAR AND 1.87" 'R' NIPPLE ON 261-JTS 2-3/8" J-55 TBG. RUN 1.901" BROACH ON SANDLINE TO EOT. GOOD. PULL AND RD SANDLINE. LAND TBG HANGER W/ EOT AT 8443' AND 1.87" 'R' NIPPLE AT 8441'. RD FLOOR. ND BOP. NUWH. RDSU. TURN WELL OVER TO PRODUCTION. LEFT WELL SHUT IN. PUMPED 135 BBLS TODAY. CUMM 390 BBLS. RECOVERED 200 BBLS TODAY. CUMM 380 BBLS. CHANGED OUT 19-JTS (2 W/ HOLES, 16 W/ SCALE, 1 W/ PLUNGER STUCK)

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>SENIOR LAND ADMIN SPECIALIST</u>
SIGNATURE	DATE <u>9/19/2007</u>

(This space for State use only)

RECEIVED
SEP 25 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22446
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 921-33H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1419 FNL 0311 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 33 Township: 09.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047354020000
PHONE NUMBER: 720 929-6456	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/29/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="WORKOVER"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE NBU 921-33H WELL. PLEASE SEE THE ATTACHED OPERATIONS SUMMARY REPORT FOR DETAILS.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 11, 2016**

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 7/11/2016	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-33H		Spud date: 11/27/2004	
Project: UTAH-UINTAH		Site: NBU 921-33H	Rig name no.: MILES 2/2
Event: WELL WORK EXPENSE		Start date: 6/27/2016	End date: 6/29/2016
Active datum: RKB @4,972.99usft (above Mean Sea Level)		UWI: NBU 921-33H	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
6/27/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM/ JSA
	7:15 - 18:00	10.75	MAINT	31	S	P		RDMO NBU 60, MOVE RIG & EQUIP, MIRU SPOT EQUIP, CONTROL W/ 40 BBLS TMAC, NDWH, NUBOP, UNLAND TBG RIH W/ 20 JTS TAG FILL @ 9064', POOH LD 20 JTS TBG, MIRU SCAN TECH, POOH SCAN, 261 JTS TBG, 11 JTS YELLOW BAND, 250 JTS RED BAND, RDMO SCAN TECH, SWIFN.
6/28/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM/ JSA
	7:15 - 19:00	11.75	MAINT	44	D	P		SICP 200 PSI, CNTRL W/ 20 BBLS TMAC, PU 3 7/8" MILL, PU TALLY RIH W/ 284 JTS TBG TAG FILL @ 9020', RU PWR SWVL, MIRU WTRFD FU BRK CIRC (2 HRS), C/O TO 9232' TAG OLD POBS WORK DWN TO 9238' CAN'T MAKE ANY MORE HOLE, CIRC CLN, RD PWR SWVL & FOAM UNIT, POOH LD 33 JTS TBG, LAND TBG W/ 258 JTS 2 3/8" P110, EOT @ 8200.25', SWIFN. KB-17' HANGER- .83' 258 JTS 2 3/8" P110- 8180.22' POBS W/ XN SN- 2.20' EOT @ 8200.25' C/O TO 9238' PBTD @ 9273'
6/29/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM/ JSA
	7:15 - 10:00	2.75	MAINT	30	H	P		SICP 750 PSI, RD FLOOR & TBG EQUIP, NDBOP, NUWH, DROP BALL POBS, PUMPED 40 BBLS W/ NO PSI INC, RU SWAB TOOLS BROACH TBG TO SN @ 8200', RD SWAB TOOLS, RDMO.