

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 20, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 880-28
NE/NE, SEC. 28, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

DEC 10 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-0285-A
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 880-28
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35399
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1111' FNL & 963' FEL 44299724 NE/NE 40, 01132 At proposed prod. Zone 433289x -109, 43832		10. Field and pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.88 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 28, T9S, R22E, S.L.B.&M.
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 963'	16. No. of acres in lease 1800	12. County or parish UTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 10,194'	20. BLM/BIA Bond No. on file #NM 2308
21. Elevations (show whether DF, KDB, RT, GL, etc.) 4859.9 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	23. Estimated duration RECEIVED
24. Attachments		

DEC 10 2003

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date 11-20-2003
Federal Approval of this Action is Necessary		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 12-11-03

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

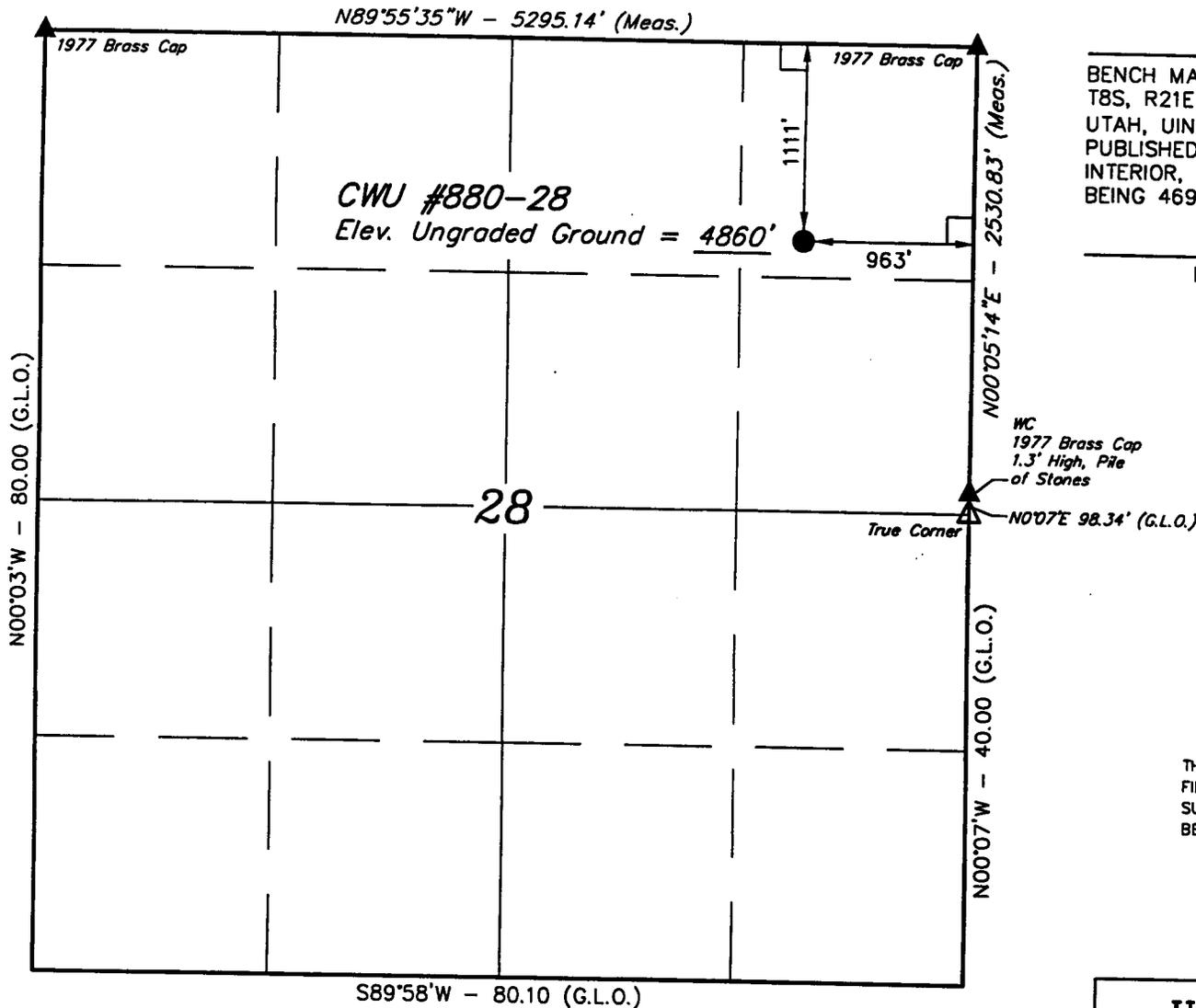
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #880-28, located as shown in the NE 1/4 NE 1/4 of Section 28, T9S, R22E, S.L.B.&M. Uintah County, Utah.

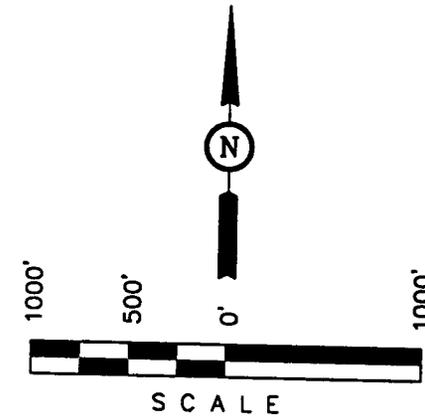


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°02'40.43" (40.044564)
 LONGITUDE = 109°26'17.88" (109.438300)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-01-03	DATE DRAWN: 10-03-03
PARTY S.H. L.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 880-28
NE/NE, SEC. 28, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,519'
Wasatch	4,574'
Island	7,059'
KMV Price River	7,224'
KMV Price River Middle	7,939'
KMV Price River Lower	8,764'
Sego	9,199'
KMV Castlegate	9,349'
Base Castlegate SS	9,599'
Bit Trip Black Hawk Shale	9,734'
KMV Black Hawk	9,794'

EST. TD: 10,194

Anticipated BHP 4400 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 2600' +/- KB	2600' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2600' - TD +/-KB	10,194' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-2600' Below GL):

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface (15 total.)

Production Hole Procedure (2600'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 8,100'$ and $\pm 7,500'$ (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (40 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 880-28
NE/NE, SEC. 28, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (0-2600' below GL):

Air – Air Water Mist

Production Hole Procedure (2600'-TD):

2300'– 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000'– 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs

TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-2600' Below GL)

Lead: 1376 sks: (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 880-28
NE/NE, SEC. 28, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2600' to TD)

Lead: 150 sks. 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water.

Tail: 280 sks 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Production Hole (2600'-TD):

Sloughing shale's and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

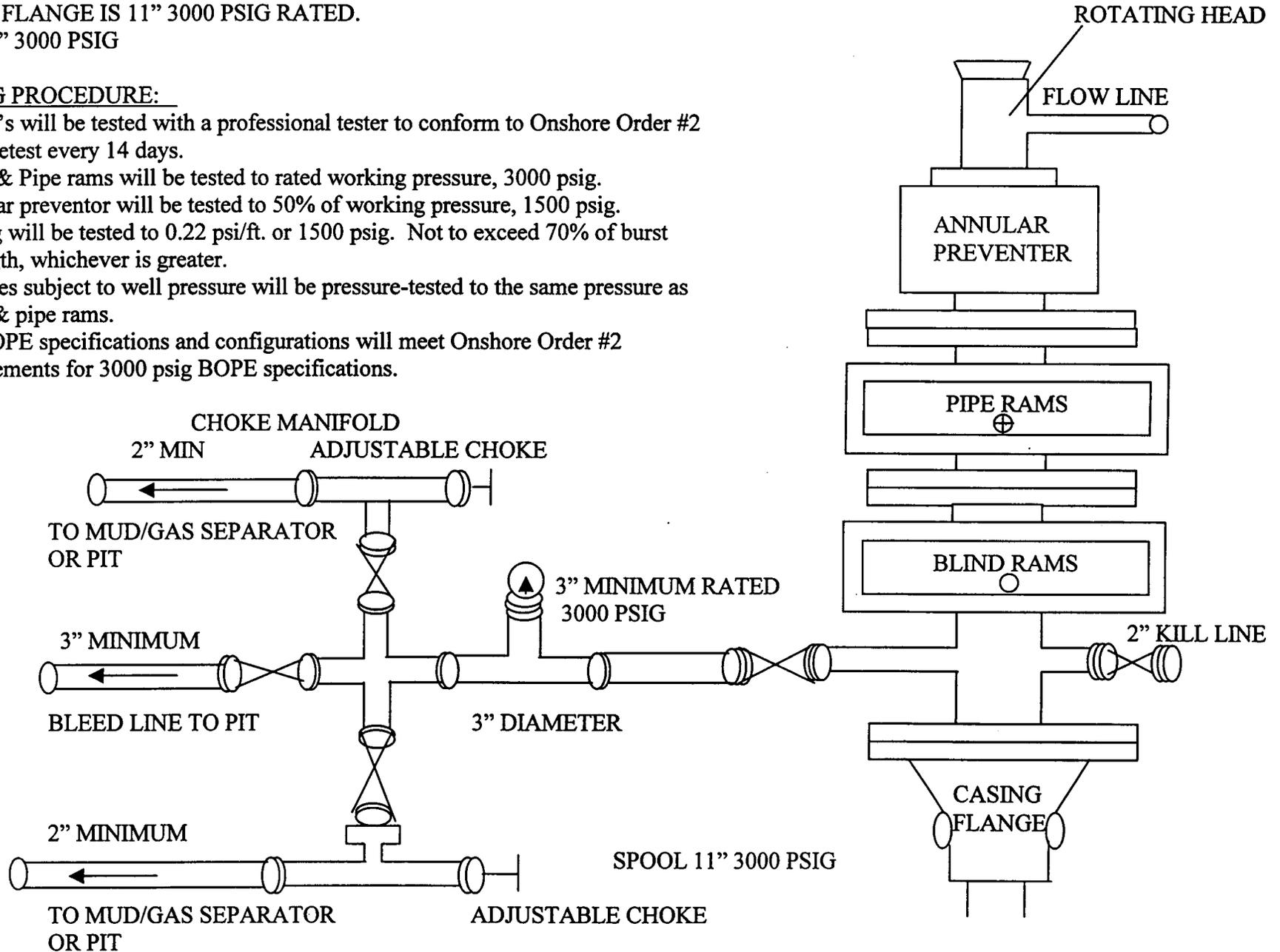
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #880-28
SECTION 28, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 350' TO THE #307-28 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 880-28
Lease Number: U-0285-A
Location: 1111' FNL & 963' FEL, NE/NE, Sec. 28,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.88 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be re-routed a distance of 300 feet to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Abandoned wells - 6*

B. Producing wells - 33*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore**

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Indian Rice Grass – 4 pounds per acre

Four Wing Salt Bush – 3 pounds per acre

Hi Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corners B and 5. The stockpiled location topsoil will be stored West of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between February 1 and July 15 because of raptor stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 880-28 Well, located in the NE/NE Section 28, T9S, R22E, Uintah County, Utah; Lease #U0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-20-2003
Date


Agent

EOG RESOURCES, INC.

CWU #880-28

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R22E, S.L.B.&M.

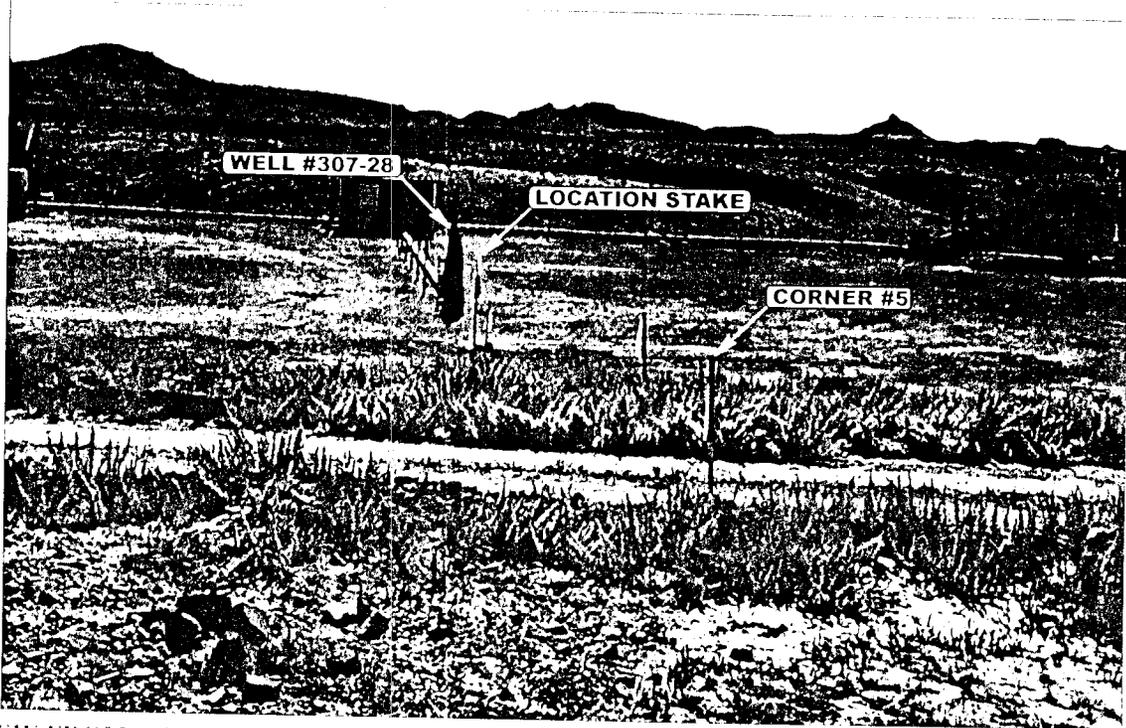


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 09 03
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU #880-28
 SECTION 28, T9S, R22E, S.L.B.&M.
 1111' FNL 963' FEL

SCALE: 1" = 50'
 DATE: 10-03-03
 Drawn By: D.COX

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Pit Topsoil

FLARE PIT

20' WIDE BENCH

El. 69.1'

C-21.2'

(blm. pit)

15' WIDE BENCH

RESERVE PITS (12' Deep)

Sta. 0+18

El. 60.1'

C-12.2'

(blm. pit)

20' WIDE BENCH

El. 60.1'

Existing Road

Topsoil Stockpile

DATA

65'

C-5.3'

El. 65.2'

C-4.4'

El. 64.3'

46'

75'

El. 69.1'

C-21.2'

(blm. pit)

147'

15' WIDE BENCH

RESERVE PITS (12' Deep)

Sta. 0+18

El. 60.1'

C-12.2'

(blm. pit)

Existing Road

Topsoil Stockpile

DATA

65'

C-5.3'

El. 65.2'

C-4.4'

El. 64.3'

46'

75'

El. 69.1'

C-21.2'

(blm. pit)

147'

15' WIDE BENCH

RESERVE PITS (12' Deep)

Sta. 0+18

El. 60.1'

C-12.2'

(blm. pit)

Existing Road

Topsoil Stockpile

DATA

65'

C-5.3'

El. 65.2'

C-4.4'

El. 64.3'

46'

75'

El. 69.1'

C-21.2'

(blm. pit)

147'

15' WIDE BENCH

RESERVE PITS (12' Deep)

Sta. 0+18

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(blm. pit)

147'

15' WIDE BENCH

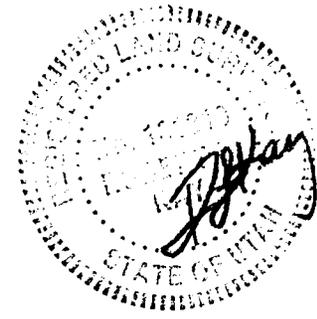
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #880-28

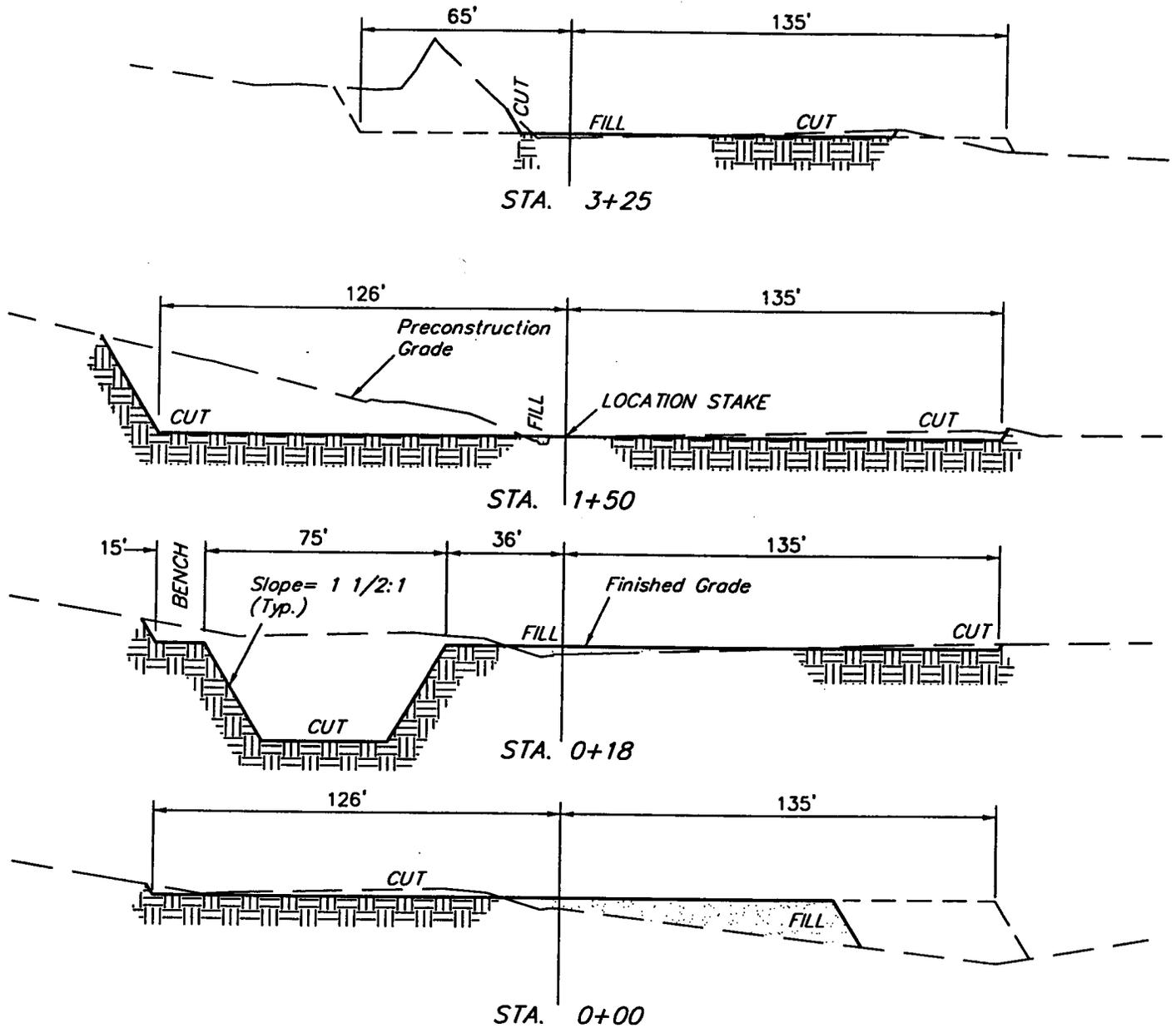
SECTION 28, T9S, R22E, S.L.B.&M.

1111' FNL 963' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 10-03-03
Drawn By: D.COX

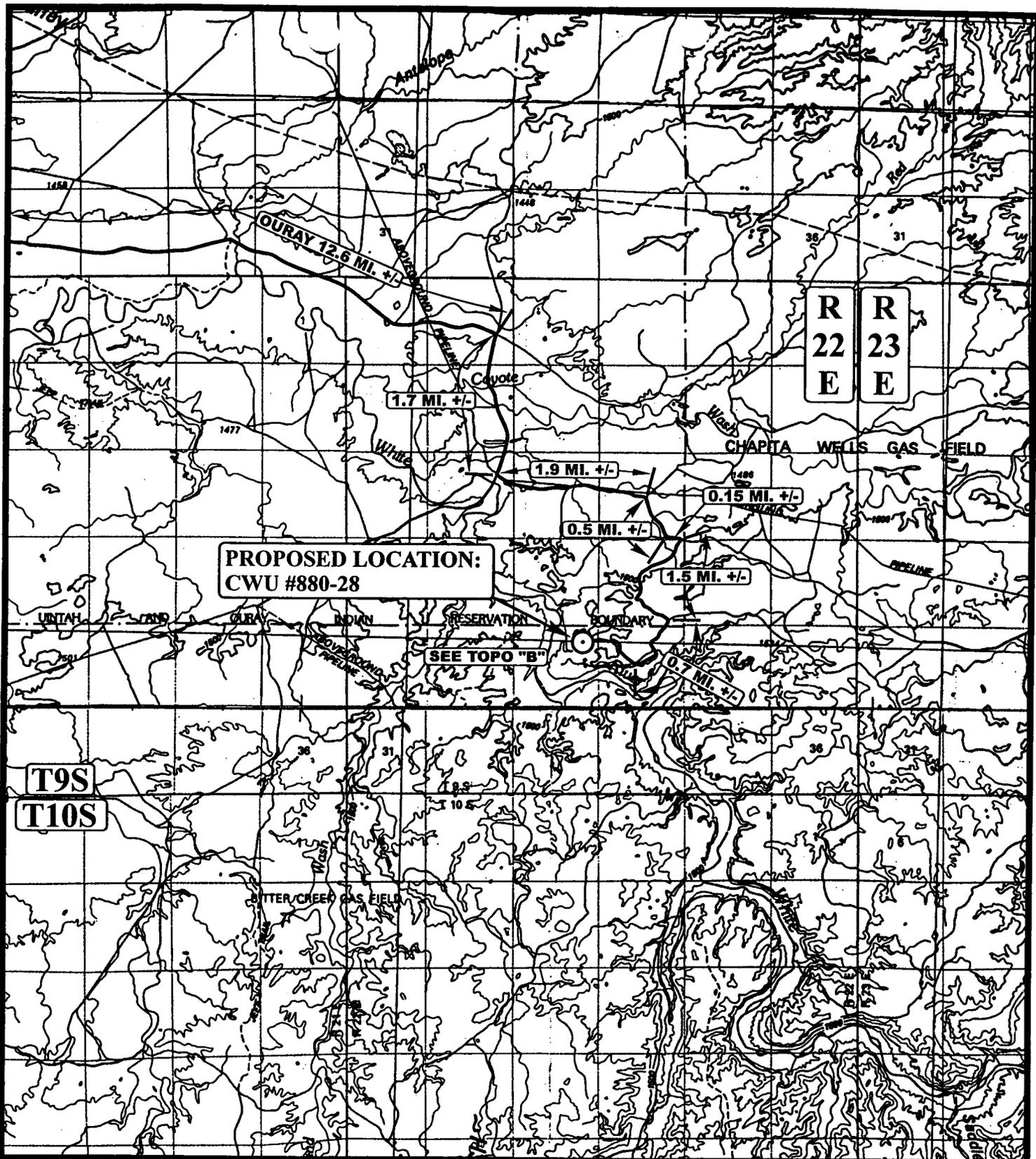


APPROXIMATE YARDAGES

(6") Topsoil Stripping (New Construction Only)	=	620 Cu. Yds.
Remaining Location	=	8,090 Cu. Yds.
TOTAL CUT	=	8,710 CU.YDS.
FILL	=	660 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	8,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,280 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	5,740 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #880-28
SECTION 28, T9S, R22E, S.L.B.&M.
1111' FNL 963' FEL

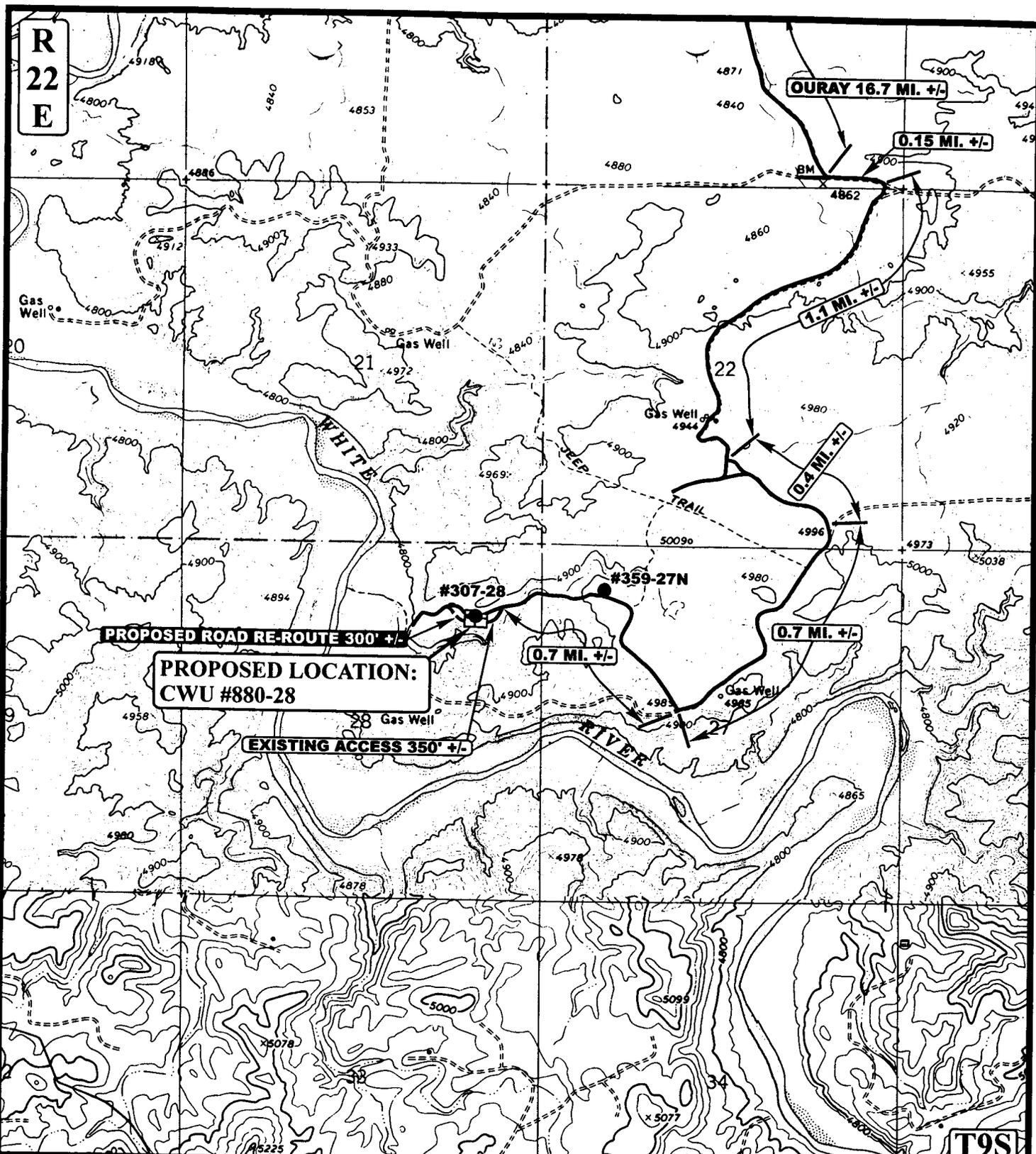


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 09 03
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:
 ————— EXISTING ROAD
 - - - - - PROPOSED ROAD RE-ROUTE

UELS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



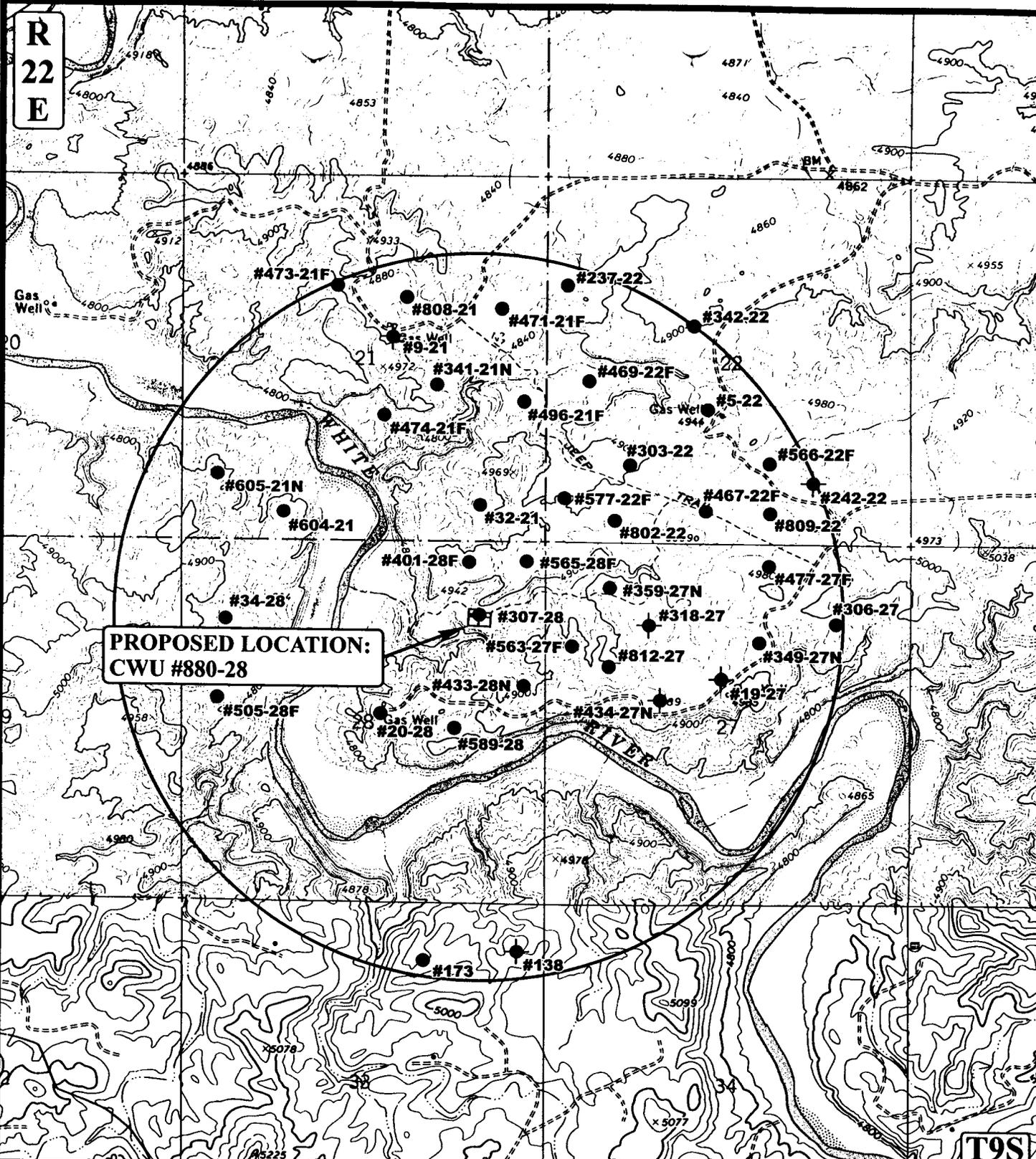
EOG RESOURCES, INC.
 CWU #880-28
 SECTION 28, T9S, R22E, S.L.B.&M.
 1111' FNL 963' FEL

TOPOGRAPHIC MAP 10 09 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00
B
 TOPO

R
22
E

T9S

PROPOSED LOCATION:
CWU #880-28



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 12/10/2003

API NO. ASSIGNED: 43-047-35399

WELL NAME: CWU 880-28

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 28 090S 220E
SURFACE: 1111 FNL 0963 FEL
BOTTOM: 1111 FNL 0963 FEL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01132

LONGITUDE: 109.43832

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

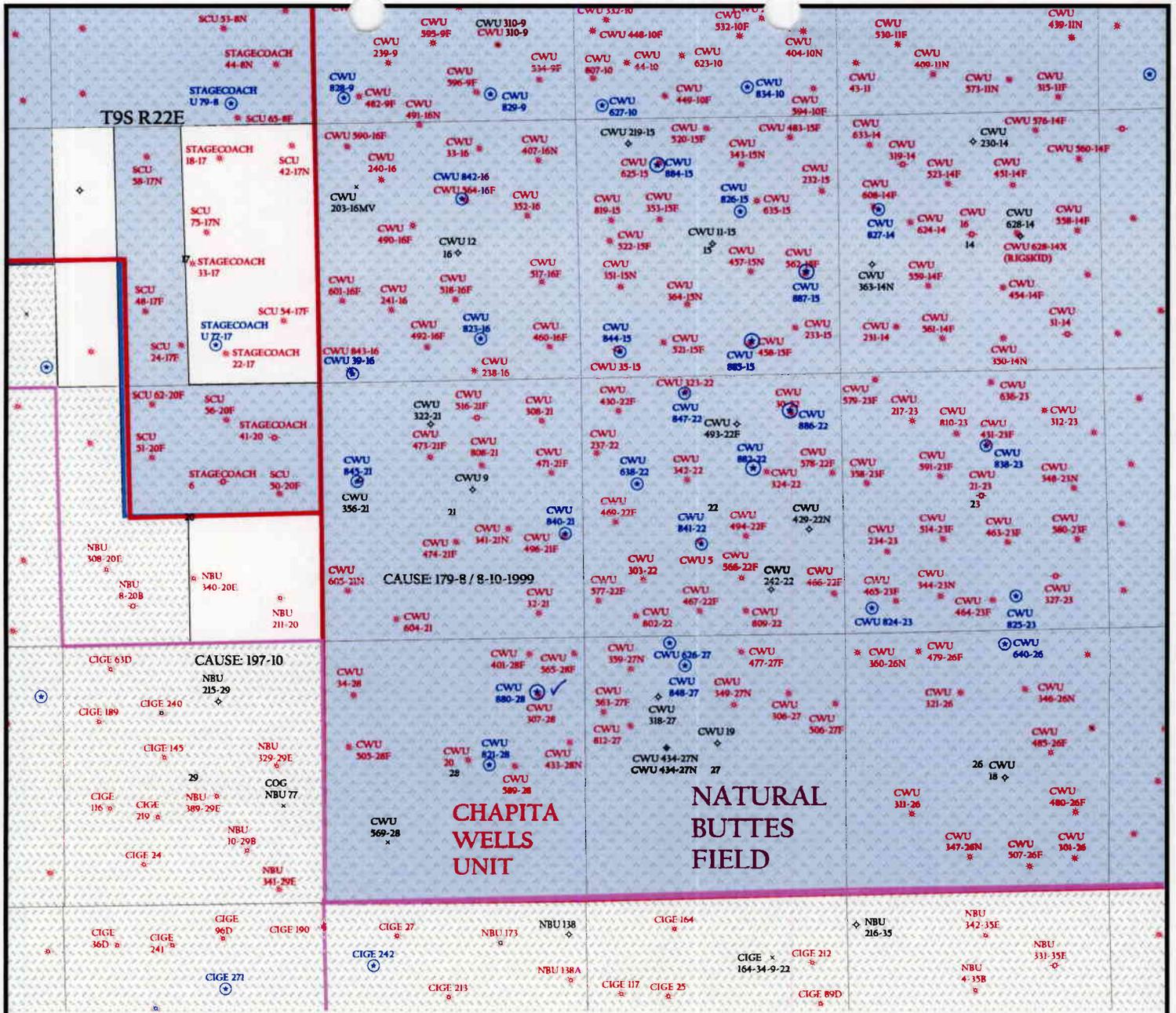
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 129.8
Eff Date: 8-10-1993
Siting: Standard General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Final Approval
2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 28 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8/ 8-10-1999

Wells

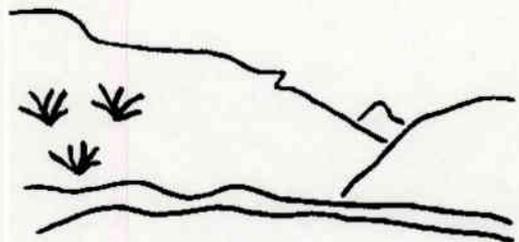
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 11-DECEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 11, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35394	CWU 855-15	Sec. 15 T. 9S R. 22E 0662 FSL 1786 FEL
43-047-35395	CWU 887-15	Sec. 15 T. 9S R. 22E 2070 FSL 0687 FEL
43-047-35396	CWU 884-15	Sec. 15 T. 9S R. 22E 0925 FNL 1658 FWL
43-047-35397	CWU 882-22	Sec. 22 T. 9S R. 22E 1936 FNL 1754 FEL
43-047-35398	CWU 886-22	Sec. 22 T. 9S R. 22E 0771 FNL 1019 FEL
43-047-35399	CWU 880-28	Sec. 28 T. 9S R. 22E 1111 FNL 0693 FEL
43-047-35400	CWU 878-34	Sec. 34 T. 9S R. 23E 0659 FSL 2079 FEL
43-047-35401	CWU 877-34	Sec. 34 T. 9S R. 23E 1782 FSL 2038 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-11-03



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2003

EOG Resources, Inc.
 P O Box 1910
 Vernal, UT 84078

Re: Chapita Wells Unit 880-28 Well, 1111' FNL, 963' FEL, NE NE, Sec. 28, T. 9 South,
 R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35399.

Sincerely,

John R. Baza
 Associate Director

pab
 Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 880-28
API Number: 43-047-35399
Lease: U-0285-A

Location: NE NE **Sec.** 28 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease serial No.
U-0285-A

6. If Indian, Allottee or Tribe name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 880-28

9. API Well No.
43-047-35399

10. Field and pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or BLK. And survey of area
SEC. 28, T9S, R22E, S.L.B.&M.

12. County or parish
UINTAH

13. State
UTAH

1a. TYPE OF WORK DRILL REENTER
b. TYPE OF WELL Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

RECEIVED
DEC - 9 2003
By _____

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface
1111' FNL & 963' FEL NE/NE
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19.88 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
963'

16. No. of acres in lease
1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
See Map C

19. Proposed depth
10,194'

20. BLM/BIA Bond No. on file
#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)
4859.9 FEET GRADED GROUND

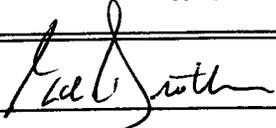
22. Approx. date work will start*
UPON APPROVAL

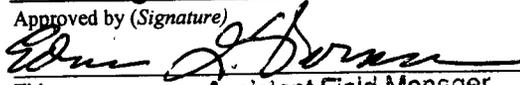
23. Estimated duration
MAR 04 2004

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature  Name (Printed/Typed) Ed Trotter Date 11-20-2003

Title Agent
Approved by (Signature)  Name (Printed/Typed) ED MORAN I FURMAN Date 3/1/04
Title Assistant Field Manager Office Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

049511007

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 880-28

API Number: 43-047-35399

Lease Number: UTU – 0285-A

Location: NENE Sec. 28 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,730$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

No construction or drilling would be allowed due to the Golden Eagle nesting area stipulation from February 1 through July 15.

As soon as the pit can be reclaimed, the road will be constructed across the pit and away from the well head and well facilities.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0285-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 880-28

9. API NUMBER:
4304735399

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1111' FNL, 963' FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests authority to move the subject well from its present location to 1096' FNL and 963' FEL, Section 28, T9S, R22E. A copy of the revised staking plat is attached.

633289 X 40. 01136
4429974 Y 109. 43832

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-14-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 7-15-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 7/1/2004

(This space for State use only)

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JUL 06 2004
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

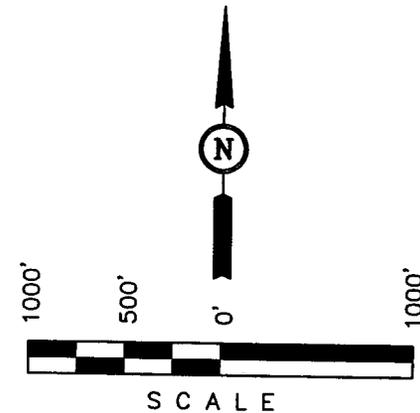
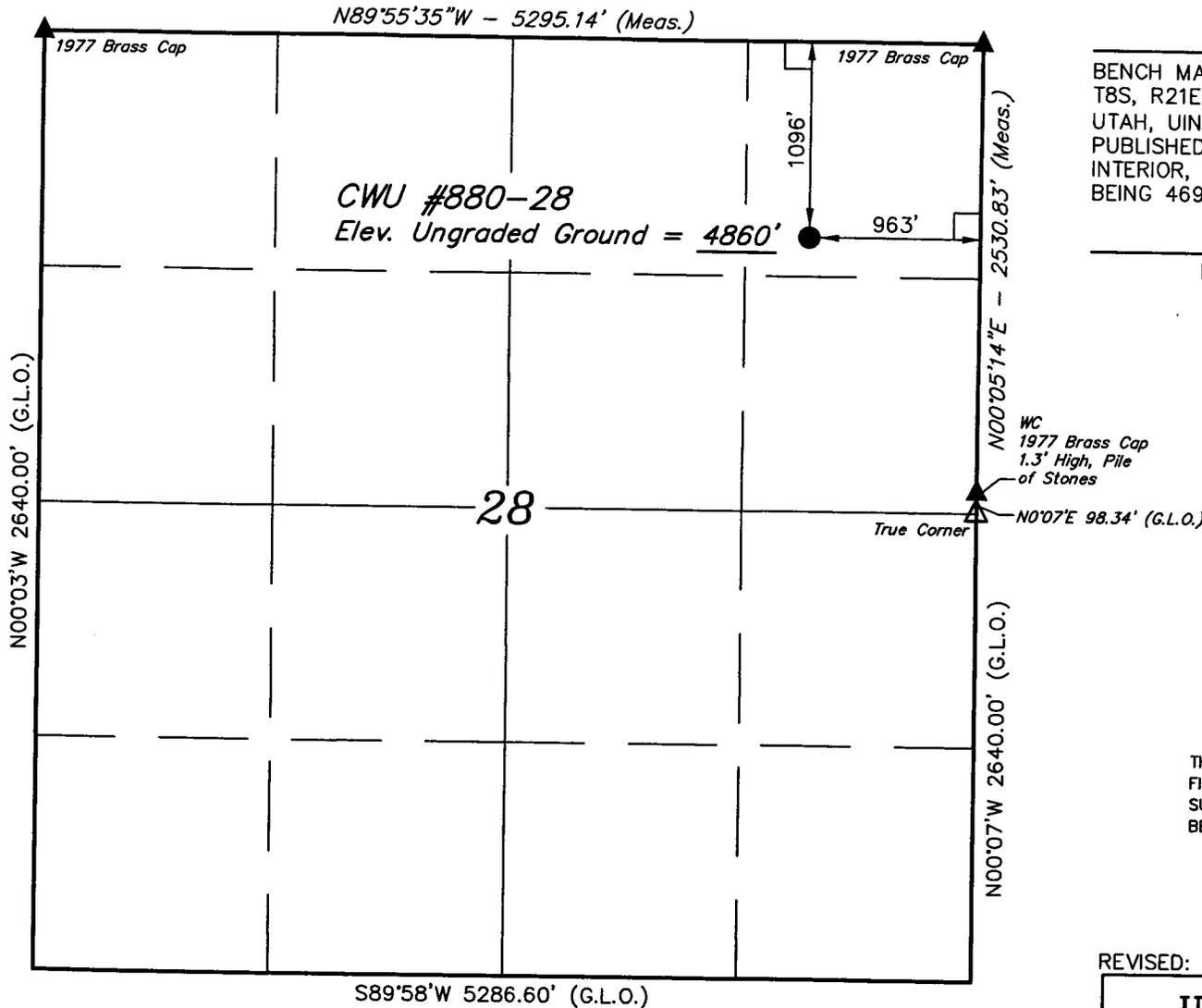
Well location, CWU #880-28, located as shown in the NE 1/4 NE 1/4 of Section 28, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 06-22-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°00'40.58" (40.011272)
 LONGITUDE = 109°26'17.87" (109.438297)

SCALE 1" = 1000'	DATE SURVEYED: 10-01-03	DATE DRAWN: 10-03-03
PARTY S.H. L.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 880-28

Api No: 43-047-35399 Lease Type: FEDERAL

Section 28 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 11/13/2004

Time 8:00 AM

How DRY

Drilling will commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 11/15/2004 Signed CHD

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9560
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735399	CHAPITA WELLS UNIT 880-28		NENE	28	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/13/2004		11/18/04		
Comments: <i>BLKHK = MVRD =</i>							

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Regulatory Assistant

Title

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NOV 16 2004

11/18/2004
Date

GAS & MINING

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U 0285-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 880-28

9. API NUMBER:
4304735399

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1096 FNL 963 FEL 40.01127 LAT 109.43830 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit)
4. RN Industries.

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NOV 18 2004

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE

DATE 11/15/2004

(This space for State use only)

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U 0285-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 880-28

9. API NUMBER:
4304735399

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113 PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1096 FNL 963 FEL 40.01127 LAT 109.43830 LON COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 11/13/2004 at 8:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 11/12/2004 @ 1:30 p.m.

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NOV 18 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner* DATE 11/15/2004

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U 0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. UTU 63013F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 28, T9S, R22E, 1096 FNL 963 FEL (NE/NE) 40.01127 LAT 109.43830 LON		8. Well Name and No. CHAPITA WELLS UNIT 880-28
		9. API Well No. 43-047-35399
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

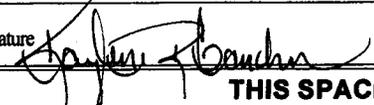
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 11/13/2004 - 12/30/2004.

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JAN 03 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 12/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 12-30-2004

Well Name	CWU 880-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35399	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-30-2004	Class Date	
Tax Credit	N	TVD / MD	10,194/ 10,194	Property #	053627
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,194/ 10,190
KB / GL Elev	4,874/ 4,860				
Location	Section 28, T9S, R22E, NENE, 1096 FNL & 963 FEL				

Event No	1.0	Description	CHAPITA WELLS UNIT 880-28 D&C		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302538	AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	11-29-2004	Release Date	12-13-2004				
12-15-2003	Reported By	BRUCE TAYLOR									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1096' FNL & 963' FEL (NE/NE)
			SECTION 28, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #9
			10,194' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			CHAPITA WELLS UNIT
			LEASE: U-0285A
			ELEVATION: 4860' NAT GL, 4860' PREP GL, 4874' KB (14')
			EOG WI 50%, NRI 43.5%

11-29-2004	Reported By	EDDIE TROTTER									
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,460	TVD	2,460	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPURRED 20" HOLE @ 8:00 AM, 11/13/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,450'. HIT WATER FLOW AND LOST CIRCULATION AT 1,225'. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 4 DEGREE @ 2,100'. RAN 56 JTS (2,427.30') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,441.80' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX CLASS G CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (40.9 BBLs). DISPLACED CEMENT W/184 BBLs WATER, BUMPED PLUG W/800#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.5 BBLs). HAD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.5 BBLs). HAD 5 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM ON 11/12/04.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

11-30-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,460	TVD	2,460	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTd : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: PU DRILL PIPE TO DRILL OUT

Start	End	Hrs	Activity Description
06:00	20:00	14.0	MIRU TRUE #9. RIG ON DAY RATE AT 20:00 HRS, 11/29/2004.
20:00	01:00	5.0	RIG UP QUICK TEST. TESTED BLIND RAMS, PIPE RAMS, CHOKE, CHOKE MANIFOLD & ALL RELATED VALVES TO 250 PSIG LOW & 5000 PSIG HIGH FOR 10 MIN. TESTED HYDRIL TO 250 PSIG LOW & 2500 PSIG HIGH FOR 10 MIN. TESTED KELLY 250 PSIG LOW & 5000 PSI HIGH FOR 10 MIN.
01:00	01:30	0.5	TESTED CASING TO 1500 PSIG FOR 30 MINUTES.
01:30	02:00	0.5	INSTALLED WEAR BUSHING.

02:00 06:00 4.0 MAKE UP 7 7/8" HC506Z PDC JETTED .90 TFA, 7/8 LOBE, 2.9 STAGE MOTOR WITH 7 3/4" IBS AT 30' & 60'.

FUEL AT START OF JOB 3800 GAL
 SAFETY MEETING: RIGGING UP/PICKING UP DCS & DP OFF RACKS
 NOTIFIED ED FORSMAN W/VERNAL BLM OF BOP TEST AT 08:30 HRS, 11/29/04
 TEMP 8 DEG

12-01-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,790	TVD	3,790	Progress	1,325	Days	1	MW	8.4	Visc	28.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH PICKING UP DRILL PIPE.
09:00	11:00	2.0	DRILL CEMENT/FLOAT EQUIPMENT END OF CSG @ 2465'.
11:00	11:30	0.5	DRILL 10' NEW HOLE FROM 2465' TO 2475'.
11:30	12:00	0.5	PERFORM FIT TEST TO 12 PPG EQUIVILENT WITH 470 PSI & 8.4 PPG WATER. ORIGINAL PSI WAS 550 & BLED BACK TO 470 PSIG.
12:00	13:00	1.0	DRILL WITH MOTOR 2475' TO 2538', 63', 63'/HR, 16/18K WOB, 50/55 RPM.
13:00	13:30	0.5	SURVEYED @ 2463', 3 1/4 DEG.
13:30	14:30	1.0	DRILL WITH MOTOR 2538' TO 2600', 62', 62'/HR, 16/18K WOB, 50/55 RPM.
14:30	15:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HCR & FLOOR VALVES.
15:00	19:00	4.0	DRILL WITH MOTOR 2600' TO 2975', 375', 93.7'/HR, 24/26K WOB, 50/5 RPM.
19:00	19:30	0.5	SURVEYED @ 2900', 1 3/4 DEG.
19:30	02:00	6.5	DRILL WITH MOTOR 2975' TO 3471', 496', 76.3'/HR, 24/28K WOB, 50/55 RPM.
02:00	02:30	0.5	SURVEY @ 3400', 3 DEG.
02:30	06:00	3.5	DRILL WITH MOTOR 3471' TO 3790', 299', 85.4'/HR, 24/28K WOB, 50/55 RPM.

SAFETY MEETING: BOILER/MAKING CONNECTIONS
 BOILER TOTAL HRS 61
 FORMATION: GREEN RIVER
 TEMP 14 DEG

06:00 18.0 SPUDED 7 7/8" SURFACE HOLE AT 11:00 HRS, 11/30/04.

12-02-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	5,556	TVD	5,556	Progress	1,766	Days	2	MW	8.4	Visc	28.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL W/MOTOR 3790' TO 4034', 244', 81.3'/HR, 24/26K WOB, 50/55 RPM.
09:00	09:30	0.5	SURVEYED @ 3958', 3 1/2 DEG.
09:30	13:30	4.0	DRILL W/MOTOR 4034' TO 4405', 371', 92.7'/HR, 28/30K WOB, 50/55 RPM.

13:30	14:00	0.5	SERVICED RIG. FUNCTION TESTED RAMS & HCR.
14:00	15:30	1.5	DRILL W/MOTOR 4405' TO 4530', 125', 83.3'/HR, 28/30K WOB, 50/55 RPM.
15:30	16:00	0.5	SURVEYED @ 4450', 2.25 DEG.
16:00	22:30	6.5	DRILL W/MOTOR 4530' TO 5026', 496', 76.3'/HR, 28/30K WOB, 50/60 RPM.
22:30	23:00	0.5	SURVEYED @ 4950', 2 1/2 DEG.
23:00	05:00	6.0	DRILL W/MOTOR 5026' TO 5556', 530', 88.3'/HR, 28/32K WOB, 50/60 RPM.
05:00	06:00	1.0	SURVEYED @ 5480', 1 DEG.

BOILER HRS 85 TOTAL
 SAFETY MEETING: PUMP REPAIR/STEAM/WIRE LINE
 BOP DRILLS CONDUCTED BY EACH CREW
 TEMP8 DEG

FORMATION: WASATCH @ 4661', 50% SH, 30% SS, 10% SLTST, 10% LS
 BGG 2955, 1'-4' FLARE, CG 3128, HIGH GAS 4230

12-03-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,970	TVD	6,970	Progress	1,421	Days	3	MW	9.3	Visc	38.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL W/MOTOR 5556' TO 6209', 653', 68.7'/HR, 28/32K WOB, 55/60 RPM. STARTED MUD UP @ 5650'.
15:30	16:00	0.5	SURVEYED @ 6130', 2 DEG.
16:00	18:00	2.0	DRILL W/MOTOR 6209' TO 6334', 125', 62.5'/HR, 28/32K WOB, 55/60 RPM.
18:00	18:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL & FLOOR VALVES. CHECKED CROWN-O-MATIC.
18:30	06:00	11.5	DRILL W/MOTOR 6334' TO 6970', 636', 55.3'/HR, 30/35K WOB, 5/60 RPM.

BOILER TOTAL HRS 109
 SAFETY MEETING: WIRELINE/PUPS/SPINNING CHAIN
 USING SPINNING CHAIN DUE TO KELLY SPINNER NOT OPERATING
 BOILER RUNNING ON LOW ONLY, NOT KEEPING UP

FORMATION: WASATCH 40% SH, 35% SS, 20% SLTST, 5% LS
 BGG 4820 W/1-3' FLARE, CG 6962, HIGH GAS 7418
 TEMP 9 DEG

12-04-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,950	TVD	7,950	Progress	980	Days	4	MW	10.1	Visc	36.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 12:00 6.0 DRILL W/MOTOR 6970' TO 7203' (233') 38.3'/HR. 30/32K WOB, 55/60 RPM.
 12:00 12:30 0.5 SERVICE RIG, FUNCTION TEST PIPE RAMS, HCR.
 12:30 13:00 0.5 SURVEY @ 7128', 2 DEG.
 13:00 06:00 17.0 DRILL W/MOTOR 7203' TO 7950' (747') 43.9'/HR. 30/35K WOB, 55/60 RPM.

BOILER HRS.: 133
 SAFETY MEETING: MAKING WET CONNECTIONS, SLINGING PIPE, STEAM.
 WEATHER: 10 DEG, FAIR, WIND WEST @ 5 MPH.

FORMATION: PRICE RIVER @ 7254', 35% SH, 45% SS, 15% SLTST, 5% CARB SH.
 BGG-3737 W/0-2' FLARE, CG-5465, HIGH GAS -7302 W/1-5' FLARE

12-05-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,570	TVD	8,570	Progress	620	Days	5	MW	11.0	Visc	50.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL W/MOTOR 7950' TO 8226' (276') 50.1'/HR. 18/22K WOB, 55/60 RPM.
11:30	12:00	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS, HCR.
12:00	12:30	0.5	SURVEY @ 8150', 1-3/4 DEG.
12:30	06:00	17.5	DRILL W/MOTOR 8226' TO 8570' (344') 19.6'/HR. 12/26K WOB, 55/60 RPM.

BOILER HRS: 157
 SAFETY MEETING: STEAM HOSES, TOOLS, WIND WALL INSTALLATION
 WEATHER: 18 DEG, FAIR, WIND SSW @ 3 MPH

FORMATION: PRICE RIVER M, 30% SH, 40% SS, 20% SLTST, 10% CARB SH.
 BGG-3659 W/4'-12' FLARE, CG -5465, HIGH GAS 7841

12-06-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,845	TVD	8,845	Progress	275	Days	6	MW	12.0	Visc	42.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL W/MOTOR 8570' TO 8688' (118') 12.4'/HR. 12/24K WOB, 55/60 RPM. RAISED MW FROM 11.2 TO 11.9 PPG. BGG-7500 DOWN TO 5200 UNITS, FLARE 5'-15'.
15:30	16:00	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS, HCR, CHECK COM.
16:00	06:00	14.0	DRILL W/MOTOR 8688' TO 8845' (157') 11.2'/HR. 12/24K WOB, 55/60 RPM. BGG -5200 TO 6500, FLARE 5'-15', GAS 8400 UNITS WITH SEPARATOR BYPASSED, RAISED MW FROM 11.9 TO 12.4 PPG. BGG DROPPING OUT TO 2000 UNITS.

BOILER HRS: 181

SAFETY MEETING: STEAM LINES, BAR HOPPER, RIG SERVICE.

WEATHER: 17 DEG, FAIR, WIND IS CALM

FORMATION: PRICE RIVER L @ 8741, 40% SH, 30% SS, 20% SLTST, 10% CARB SH.
BGG 2084, CG 6646, HIGH GAS 8642.

12-07-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 8,955 TVD 8,955 Progress 110 Days 7 MW 12.4 Visc 51.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL W/MOTOR 8845' TO 8870' (25') 12.5'/HR. 12/24K WOB, 55/60 RPM.
08:00	08:30	0.5	SLUG PIPE AND DROP TOTCO SURVEY.
08:30	14:30	6.0	PULL OUT OF HOLE FOR BIT DUE TO PENETRATION RATE. LAID DOWN MOTOR AND BOTH STABILIZERS. BIT WAS 1/16TH" OUT OF GAUGE. FUNCTION TEST PIPE AND BLIND RAMS.
14:30	16:00	1.5	PICK UP NEW DP506Z BIT, BIT SUB WITH FLOAT AND TRIP IN HOLE TO 2460'.
16:00	17:30	1.5	SLIP & CUT DRILL LINE 90'.
17:30	18:00	0.5	FILL PIPE AND BREAK CIRCULATION FOR 15 MINUTES.
18:00	19:00	1.0	TRIP IN HOLE TO 4800', STOPPED GETTING RETURNS BUT HOLE STANDING FULL.
19:00	21:00	2.0	INSTALL ROTATING HEAD, PICK UP KELLY AND BREAK CIRCULATION. CIRCULATE BOTTOMS UP WHILE ADDING LCM WITH FULL RETURNS AFTER LOSING 26 BBLs. MUD COMING OUT WAS EXTREMELY DEHYDRATED.
21:00	22:00	1.0	TRIP IN HOLE TO 7070'.
22:00	23:00	1.0	CIRCULATE BOTTOMS UP AND ADDED 3 SACKS DESCO TO THIN MUD, MUD APPEARS TO BE C02 CONTAMINATED.
23:00	00:00	1.0	TRIP IN HOLE TO 8780'.
00:00	00:30	0.5	WASH/REAM 65' TO BOTTOM, NO FILL
00:30	06:00	5.5	DRILL 8870' TO 8955' (85') 15.5'/HR. 22/24K WOB, 55 RPM.

BOILER HRS: 206

SAFETY MEETING: MSDS, CHANGING TONG DIES, CUTTING DRILL LINE.

WEATHER: 20 DEG, CLOUDY, WIND WEST @ 5 MPH

FORMATION: PRICE RIVER L, 40% SH, 25% SS, 20% SLTST, 15% CARB SH.

BGG 1590, CG 5906, TRIP GAS 7199, HIGH GAS 5906

12-08-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling Completion Daily Total

Cum Costs: Drilling Completion Well Total

MD 9,445 TVD 9,445 Progress 490 Days 8 MW 12.4 Visc 50.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 12:00 6.0 DRILL 8955' TO 9050' (95') 15.8'/HR. 22/24K WOB, 55 RPM.
 12:00 12:30 0.5 SERVICE RIG, FUNCTION TEST PIPE RAMS, HCR.
 12:30 06:00 17.5 DRILL 9050' TO 9445' (395') 22.5'/HR. 22/24K WOB, 55 RPM.

BOILER HRS: 250
 SAFETY MEETING: TRIPPING, RIG LITES, ELECTRICAL REPAIR.
 WEATHER: 28 DEG, CLOUDY, WIND WEST @ 3 MPH

FORMATION: CASTLEGATE @ 9366', 40% SH, 35% SS, 10% SLTST, 15% CARB SH.
 BGG-3373, CG-7498, HIGH GAS-7498

12-09-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,815	TVD	9,815	Progress	375	Days	9	MW	12.4	Visc	45.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9445' TO 9547', 102', 18.5'/HR, 22/24K WOB, 55 RPM.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS & HYDRIL.
12:00	06:00	18.0	DRILL 9547' TO 9815', 268', 14.8'/HR, 22/26K WOB, 55 RPM.

RECIEVED 256 JTS PLUS 2 TRANSFERRED FROM LAST WELL OF 4 1/2", P-100, LTC CASING, TOTAL USABLE PIPE ON LOCATION IS 10,332.35'

BOILER HRS 254
 SAFETY MEETING: FORKLIFT/DRILL & GRINDERS/WIRELINE
 TEMP 31 DEG

FORMATION: BIT TRIP BLACKHAWK @ 9738', 40% SH, 25% SS, 20% SLTST, 15% CARB SH
 BGG 975U, CG 5392U, HIGH GAS 5758

12-10-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,975	TVD	9,975	Progress	165	Days	10	MW	12.3	Visc	44.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 9815' TO 9820' (5') 10'/HR. 28/30K WOB, 55 RPM.
06:30	07:00	0.5	CIRCULATE, SLUG AND DROP SURVEY.
07:00	11:30	4.5	PULL OUT OF HOLE FOR BIT DUE TO LOW TORQUE AND PENETRATION RATE.
11:30	17:00	5.5	TRIP IN HOLE FILLING AND BREAKING CIRCULATION EVERY 20 STANDS.
17:00	17:30	0.5	WASH/REAM, 45' TO BOTTOM, NO FILL. PATTERN BIT.
17:30	06:00	12.5	DRILL 9820' TO 9975' (155') 12.4'/HR. 18K26K WOB, 55 RPM.

01:00 06:00 5.0 CIRCULATED BOTTOMS UP ON PIPE RAMS, MAX CASING PSI 600 PSI. DUMPED 90 BBLS 9 PPG SALT WATER. CONTINUED CIRCULATING & RAISING MUD WEIGHT TO 12.8 PPG WITH RAMS OPEN. CURRENTLY 12.8 PPG IN, 12.6 PPG OUT WITH 1200 UNITS GAS.

BOILER HRS 326
SAFETY MEETING: LDDP/SLINGING PIPE
TEMP 22 DEG

12-13-2004	Reported By	B.TAYLOR / J. TILLEY									
DailyCosts: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	10,194	TVD	10,194	Progress	0	Days	13	MW	13.0	Visc	55.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RUN CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUED CIRCULATING & RAISING MUD WEIGHT TO 12.8+ PPG. GAS DOWN TO 150 UNITS.
08:30	11:30	3.0	WIPER TRIP/SHORT TRIP 30 STANDS. FLOW CHECK WELL FOR 20 MINUTES, NO FLOW. TRIP IN HOLE.
11:30	14:00	2.5	CIRCULATED BOTTOMS UP, MAX GAS 1200 UNITS. CIRCULATED GAS DOWN TO 200 UNITS.
14:00	14:30	0.5	RIG UP LAY DOWN MACHINE & PUMPED SLUG.
14:30	23:00	8.5	POH LAYING DOWN DRILL PIPE. BREAK KELLY. LAY DOWN BHA.
23:00	23:30	0.5	PULLED WEAR BUSHING. RIG UP CASING CREW.
23:30	06:00	6.5	HELD PRE JOB SAFETY MEETING: START RUNNING 4 1/2" PRODUCTION CASING.

BOILER HRS 350
SAFETY MEETING: LDDP/TRIPPING/RUNNING CASING/WELL CONTROL
TEMP 26 DEG

12-14-2004	Reported By	B.TAYLOR / J. TILLEY									
DailyCosts: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	10,194	TVD	10,194	Progress	0	Days	14	MW	13.0	Visc	55.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION - LOG TOPS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED RUNNING CASING AS FOLLOWS: FLOAT SHOE, 1 FLOAT JT, FLOAT COLLAR, 252 JTS 4 1/2", 11.6#, P-110 LTC, WITH MARKER JTS SET @ 7237' & 4123'. RAN TOTAL OF 50 CENTRALIZERS, 1-5' ABOVE SHOE, TOP JT #2, THEN EVERY 2ND JT TO 400' ABOVE ISLAND TOP. SHOE SET AT 10,190'. FLOAT COLLAR SET AT 10,147'.
07:00	07:30	0.5	SPACE OUT. RIG DOWN CASING CREW & LAY DOWN MACHINE. INSTALLED HANGER & LANDING JOINT. INSTALLED ROTATING HEAD.
07:30	09:00	1.5	CIRCULATED BOTTOMS UP WITH RIG PUMP. MAX GAS 6000 UNITS. HELD PRE JOB SAFETY MEETING WITH SCHLUMBERGER.
09:00	09:30	0.5	INSTALLED PLUG RETAINER. TESTED LINES TO 5000 PSI.
09:30	11:30	2.0	CEMENT AS FOLLOWS: 20 BBLS WATER, 20 BBLS MUD FLUSH, LEAD W/1705 SXS 35:65 POZ W/4% D20, 2% D174, .2% D65, .2% D46, .75% D112, .15% D13, .25% D29 MIXED AT 13.0 PPG, YIELD 1.71. TAIL W/440 SXS 50:50 POX W/2% D20, .1% D46, .15% D13, .2% D167, .2% D65 MIXED AT 14.1 PPG, YIELD 1.28. DROPPED PLUG & DISPLACED WITH 157 BBLS WATER TO BUMP PLUG WITH 3200 PSI @ 11:35 HRS. BLEED PSI TO "0" FLOAT EQUIPMENT. LANDED CASING ON HANGER WITH 110K. RIG DOWN SCHLUMBERGER.

11:30 17:00 5.5 NU ND BOP/DIVERTER. CLEANED MUD TANKS.

NOTIFIED ED FORESMAN W/VERNAL BLM AT 11:30 HRS, 12/11/04 OF INTENT TO RUN & CEMENT SURFACE CASING

TRANSFERRED 2000 GAL RIG FUEL TO NEXT WELL

TRANSFERRED 4 JTS (164.5') 4 1/2" 11.6# P-110 LTC TO NEXT LOCATION

RIG RELEASE TO THE CWU 843-16

TRUCKS TO START MOVING ON 12/15/2004

RIG RELEASED AT 17:00 HRS, 12/13/04

24.0 LOG TOPS

WASATCH 4582'

CHAPITA WELLS 5200'

MESAVERDE 7226'

SEGO 9169'

CASTLEGATE 9319'

12-21-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,194 TVD	10,194	Progress 0	Days 15	MW 0.0 Visc 0.0
Formation :		PBSD : 0.0		Perf : 9813-10039	
PKR Depth : 0.0					

Activity at Report Time: PREP BLACKHAWK FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ND TREE. NU FRAC TREE. RU SINGLE JACK. TESTED CASING & FRAC TREE TO 8500 PSIG. RD SINGLE JACK. RU CUTTERS WL.

PERFORATED BLACKHAWK FROM 9813-15', 9845-47', 9858-59', 9870-72', 9971-72' & 10,037-39' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. SDFN.

12-22-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,194 TVD	10,194	Progress 0	Days 16	MW 0.0 Visc 0.0
Formation :		PBSD : 0.0		Perf : 8734-10039	
PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
07:00	18:30	11.5	SICP 900 PSIG. RU SCHLUMBERGER. FRAC BLACKHAWK DOWN CASING W/4937 GALS YF125ST PAD, 10,559 GALS YF125ST, 34,558 GALS YF118ST & 169,168# 20/40 SAND @ 1-6 PPG. MTP 7677 PSIG. MTR 52.2 BPM. ATP 5827 PSIG. ATR 45.7 BPM. ISIP 3860 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K COMPOSITE FRAC PLUG @ 9074'. PERFORATED LPR FROM 8881-83', 8912-15', 8927-29', 8952-53' & 8992-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4945 GALS YF125ST PAD, 10,520 GALS YF125ST, 34,936 GALS YF118ST & 168,170# 20/40 SAND @ 1-6 PPG. MTP 6433 PSIG. MTR 53.5 BPM. ATP 5024 PSIG. ATR 45.3 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8864'. PERFORATED LPR FROM 8734-37', 8756-58', 8774-75' & 8816-18' @ 3 SPF & 120° PHASING. (UNABLE TO PERF 8833-34' DUE TO FILL). RDWL. SDFN.

12-23-2004 Reported By HANSEN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,194	TVD	10,194	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf : 8734-10039			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 2625 PSIG. RU SCHLUMBERGER. FRAC LPR DOWN CASING W/4951 GALS YF125ST PAD, 10,535 GALS YF125ST, 34,218 GALS YF118ST & 168,516# 20/40 SAND @ 1-6 PPG. MTP 7279 PSIG. MTR 52.4 BPM. ATP 6049 PSIG. ATR 46.2 BPM. ISIP 4700 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K COMPOSITE FRAC PLUG @ 8715'. PERFORATED MPR FROM 8536-39', 8567-68', 8588-90', 8609-10', 8642-45', 8669-70' & 8683-85' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/7505 GALS YF125ST PAD, 10,510 GALS YF125ST, 38,399 GALS YF118ST & 193,624# 20/40 SAND @ 1-6 PPG. MTP 6235 PSIG. MTR 53.0 BPM. ATP 5412 PSIG. ATR 46.4 BPM. ISIP 3320 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8508'. PERFORATE MPR FROM 8248-50', 8279-80', 8306-07', 8342-43', 8362-63', 8420-21', 8458-60' & 8487-89' @ 2SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4940 GALS YF125ST PAD, 10,521 GALS YF125ST, 40,448 GALS YF118ST & 199,446# 20/40 SAND @ 1-6PPG. SCREENED OUT W/186,860# 20/40 SAND INTO FORMATION. MTP 10,607 PSIG. MTR 50.6 BPM. ATP 5684 PSIG. ATR 47.5 BPM. RD SCHLUMBERGER.

FLOWED 16-1/2 HRS. 16/64" CHOKE. FCP 3400 PSIG. 20-25 BFPH. RECOVERED 449 BLW. 6626 BLWTR.

12-24-2004 Reported By HANSEN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,194	TVD	10,194	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf : 8734-10039			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 3150 PSIG. 22-25 BFPH. RECOVERED 482 BLW. 6144 BLWTR.

12-25-2004 Reported By HANSEN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,194	TVD	10,194	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf : 8734-10039			PKR Depth : 0.0		

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FLOW 6 HRS. 16/64" CHOKE. FCP 3050 PSIG. 22-25 BFPH. RECOVERED 138 BLW. 6006 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/24/04

00
4/22/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

013

6. LEASE DESIGNATION AND SERIAL NUMBER:
U 0285-A

SUNDRY NOTICES AND REPORTS ON WELLS

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 880-28

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304735399

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/MESAVERDE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1096 FNL 963 FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INITIAL PRODUCTION: The referenced well was turned to sales at 10:30 a.m., 1/6/2005 through Questar meter # 6617 on a 8/64" choke. Opening pressure, CP 4600 psig.

RECEIVED
JAN 19 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner*

DATE 1/13/2005

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
Section 28, T9S, R22E, 1096 FNL, 963 FEL (NE/NE) 40.01127 LAT 109.43830 LON

5. Lease Serial No.
U 0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU 63013F

8. Well Name and No.
CHAPITA WELLS UNIT 880-28

9. API Well No.
43-047-35399

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

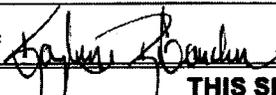
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 12/20/2004 - 1/14/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **1/14/05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 24 2005

DIV. OF OIL, GAS & MINING

cc
4/22/05

014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3. Address P.O. BOX 250
BIG PINEY, WY 83113 3a. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 1096FNL 963FEL 40.01127 N Lat, 109.43830 W Lon
 At top prod interval reported below NENE 1096FNL 963FEL 40.01127 N Lat, 109.43830 W Lon
 At total depth NENE 1096FNL 963FEL 40.01127 N Lat, 109.43830 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI
8. Lease Name and Well No.
CHAPITA WELLS UNIT 880-28
9. API Well No.
43-047-35399
10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T9S R22E Mer SLB
12. County or Parish
UINTAH 13. State
UT
14. Date Spudded
11/13/2004 15. Date T.D. Reached
12/10/2004 16. Date Completed
 D & A Ready to Prod.
01/06/2005
17. Elevations (DF, KB, RT, GL)*
4874 KB

18. Total Depth: MD 10194 TVD
19. Plug Back T.D.: MD 10147 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST-GR/CCL, CBL-GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2442		620			
7.875	4.500 P-110	11.6	0	10190		2145			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8248	10039	9813 TO 10039		2	SPF
B)			8881 TO 8994		3	SPF
C)			8734 TO 8818		3	SPF
D)			8536 TO 8685		2	SPF

26. Perforation Record

Depth Interval	Amount and Type of Material
9813 TO 10039	1192 BBLs GELLED WATER & 169,168 # 20/40 SAND
8881 TO 8994	1200 BBLs GELLED WATER & 168,170 # 20/40 SAND
8734 TO 8818	1183 BBLs GELLED WATER & 168,516 # 20/40 SAND
8536 TO 8685	1343 BBLs GELLED WATER & 193,624 # 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/06/2005	01/15/2005	24	→	15.0	1580.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64	SI	3580.0	→	15	1580	140		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #54026 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
FEB 15 2005
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) **SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8248	10039		WASATCH CHAPITA WELLS NORTHORN ISLAND MESAVERDE SEGO	4391 4950 6308 6647 6929 8669

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6617. Two 400 bbl tanks # 80536V and 80537V are on location.
 Perforated the Blackhawk from 9813-15', 9845-47', 9858-59', 9870-72', 9971-72' & 10,037-39' w/2 SPF.
 Perforated the Lower Price River from 8881-83', 8912-15', 8927-29', 8952-53' & 8992-94' w/3 SPF.
 Perforated the Lower Price River from 8734-37', 8756-58', 8774-75' & 8816-18' w/3 SPF.
 Perforated the Middle Price River from 8536-39', 8567-68', 8588-90', 8609-10', 8642-45',

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54026 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) KAYLENE R GARDNER Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 02/11/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Additional data for transaction #54026 that would not fit on the form

32. Additional remarks, continued

8669-70' & 8683-85' w/2 SPF.
Perforated Middle Price River from 8250-50', 8279-80', 8306-07', 8342-43', 8362-63',
8420-21', 8458-60' & 8487-89' w/2 SPF. Fracture stimulated with 1331 bbls gelled water &
199,446 # 20/40 sand.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0285A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
CORRECTED LOG TOPS FROM PRIOR SUBMISSION DATED 2/11/2005 EC #54026

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3. Address P.O. BOX 250
BIG PINEY, WY 83113 3a. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 1096FNL 963FEL 40.01127 N Lat, 109.43830 W Lon
 At top prod interval reported below NENE 1096FNL 963FEL 40.01127 N Lat, 109.43830 W Lon
 At total depth NENE 1096FNL 963FEL 40.01127 N Lat, 109.43830 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 880-28

9. API Well No.
43-047-35399

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
11/13/2004 15. Date T.D. Reached
12/10/2004 16. Date Completed
 D & A Ready to Prod.
01/06/2005

17. Elevations (DF, KB, RT, GL)*
4874 KB

18. Total Depth: MD 10194 TVD 19. Plug Back T.D.: MD 10147 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST-GR/CCL, CBL-GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2442		620			
7.875	4.500 P-110	11.6	0	10190		2145			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8248	10039	9813 TO 10039		2	SPF
B)			8881 TO 8994		3	SPF
C)			8734 TO 8818		3	SPF
D)			8536 TO 8685		2	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9813 TO 10039	1192 BBLs GELLED WATER & 169,168 # 20/40 SAND
8881 TO 8994	1200 BBLs GELLED WATER & 168,170 # 20/40 SAND
8734 TO 8818	1183 BBLs GELLED WATER & 168,516 # 20/40 SAND
8536 TO 8685	1343 BBLs GELLED WATER & 193,624 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/06/2005	01/15/2005	24	→	15.0	1580.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64	SI	3580.0	→	15	1580	140		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) **SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8248	10039		WASATCH CHAPITA WELLS MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4582 5200 7226 7902 8723 9169

32. Additional remarks (include plugging procedure): CORRECTED LOG TOPS FROM PRIOR SUBMISSION DATED 2/11/2005 EC#54026 TURNED TO SALES THROUGH QUESTAR METER # 6617. Two 400 bbl tanks # 80536V and 80537V are on location.
 Perforated the Blackhawk from 9813-15', 9845-47', 9858-59', 9870-72', 9971-72' & 10,037-39' w/2 SPF.
 Perforated the Lower Price River from 8881-83', 8912-15', 8927-29', 8952-53' & 8992-94' w/3 SPF.
 Perforated the Lower Price River from 8734-37', 8756-58', 8774-75' & 8816-18' w/3 SPF.
 Perforated the Middle Price River from 8536-39', 8567-68', 8588-90', 8609-10', 8642-45',

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) KAYLENE R. GARDNER Title REGULATORY ASSISTANT

Signature  Date 3/23/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

32. Additional remarks, continued

8669-70' & 8683-85' w/2 SPF.
Perforated Middle Price River from 8248-50', 8279-80', 8306-07', 8342-43', 8362-63',
8420-21', 8458-60' & 8487-89' w/2 SPF. Fracture stimulated with 1331 bbls gelled water &
199,446 # 20/40 sand.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

June 10, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, 84114-5801

43-047-35399
RE: Chapita Wells Unit 880-28
T09S-R22E-Sec. 28
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Chapita Wells Unit 880-28
Cement Bond Log Gamma Ray/CCL 12-17-04 (2)
Reservoir Saturation Log Gamma Ray/CCL 12-17-04 (2)

Please contact me if you have any questions.

Best regards,

EOG RESOURCES, INC.

A handwritten signature in cursive script that reads "Cristal Messenger".

Cristal Messenger
Exploration & Operations Secretary
Denver Office

Enc. 4
cc: Well File

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 880-28

9. API Well No.
43-047-35399

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENE SECTION 28, T9S, R22E
1096 FNL 963 FEL 40.011272 LAT 109.438297 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CONTINUED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

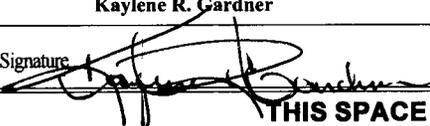
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
EOG Resources, Inc. continued completion in the Mesaverde formation for the referenced well as follows:

1. Set 10k composite bridge plug @ 8193'. Perforated the Middle Price River from 8052-54', 8070-71', 8099-8102', 8135-37' & 8161-63' w/2 SPF. Fracture stimulated with 1302 bbls gelled water & 192,547 # 20/40 sand.
2. Set 10k composite frac plug @ 8021'. Perforated the Middle/Upper Price River from 7851-53', 7877-79', 7915-17', 7930-32', 7948-50' & 7989-91' w/2 SPF. Fracture stimulated with 1302 bbls gelled water & 191,147 # 20/40 sand.
3. Set 10k composite frac plug @ 7800'. Perforated the Upper Price River from 7508-09', 7555-56', 7573-75', 7591-92', 7656-58', 7680-80' & 7741-43' w/2 SPF. Fracture stimulated with 1502 bbls gelled water & 238,947 # 20/40 sand.
4. Set 10k composite frac plug @ 7480'. Perforated the Upper Price River from 7257-60', 7300-02', 7351-53', 7400-02' & 7456-58' w/2 SPF. Fracture stimulated with 1607 bbls gelled water & 265,979 # 20/40 sand. Drilled out plugs @ 7480', 7800', 8021', & 8193'. Landed tubing @ 7218'. Returned to sales 11/14/2005 through Questar meter # 6617.

TEST: 11/20/2005, 1223 MCF, 22 BC, 43 BW in 24 hours on 10/64" choke, TP 2900 psig, 3000 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 10/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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