

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
WHITE RIVER

8. Lease Name and Well No.
WRU EIH 4W-25-8-22

9. API Well No.
43-047-35388

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 25 T8S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

1a. Type of Work: DRILL REENTER

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1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
QEP - UINTA BASIN INC

Contact: RALEEN SEARLE
E-Mail: raleen.searle@questar.com

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4309
Fx: 435.781.4329

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NWNW 800FNL 830FWL 40.09880 N Lat, 109.39485 W Lon
At proposed prod. zone 4439759 Y 40.09889
634881X -109.39418

14. Distance in miles and direction from nearest town or post office*
32 +/- MILES SOUT WEST FROM VERNAL, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
800' +/-

16. No. of Acres in Lease
560.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
1000' +/-

19. Proposed Depth
7300 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4905 KB

22. Approximate date work will start

17. Spacing Unit dedicated to this well
40.00

20. BLM/BIA Bond No. on file
ESB000024

23. Estimated duration
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED
DEC 02 2003
DIV. OF OIL, GAS AND MINERALS

25. Signature: *Raleen Searle* Name (Printed/Typed): RALEEN SEARLE Date: 11/26/2003

Title: REGULATORY AFFAIRS ANALYST

Approved by (Signature): *Bradley G. Hill* Name (Printed/Typed): BRADLEY G. HILL Date: 12-04-03

Title: ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

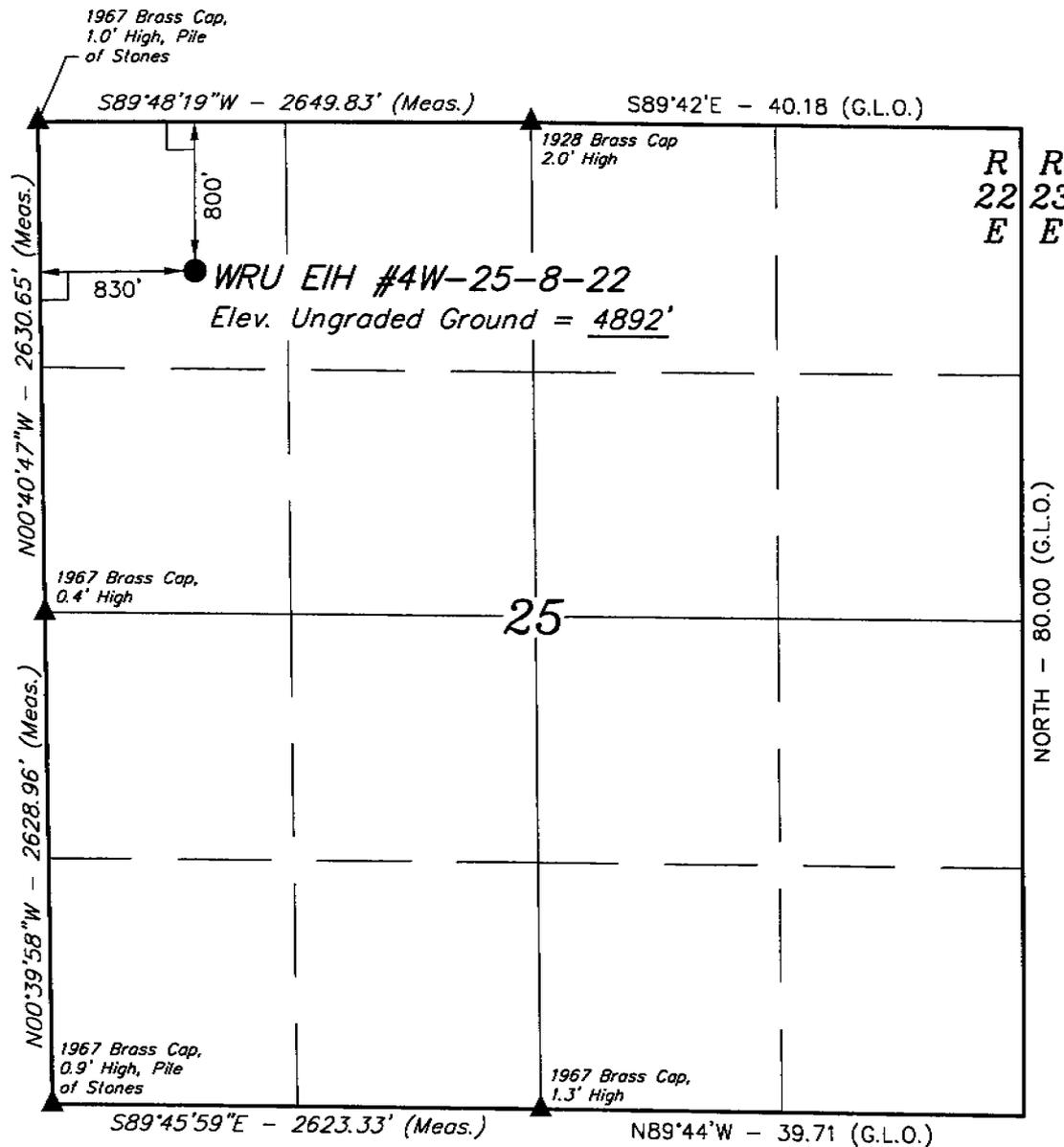
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #25549 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal

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T8S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°05'55.68" (40.098800)

LONGITUDE = 109°23'41.47" (109.394853)

QUESTAR EXPLORATION & PRODUCTION

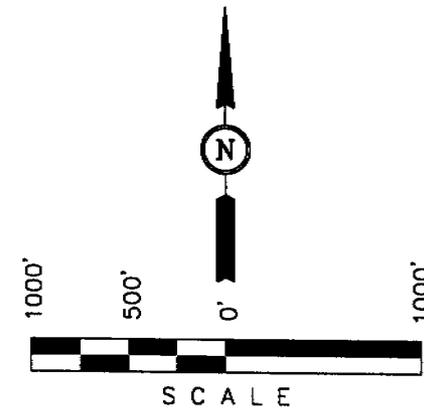
Well location, WRU EIH #4W-25-8-22, located as shown in the NW 1/4 NW 1/4 of Section 25, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|--------------------------|---|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 09-22-03 | DATE DRAWN: 09-26-03 |
| PARTY D.A. R.D. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE QUESTAR EXPLORATION & PRODUCTION | |

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 3, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development White River Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the White River Unit, Uintah County, Utah.

| Api Number | Well | Location |
|------------|------|----------|
|------------|------|----------|

(Proposed PZ Wasatch)

43-047-35387 WRU EIH 15W-23-8-22 Sec. 23 T. 8S R. 22E 0483 FSL 2552 FEL

43-047-35388 WRU EIH 4W-25-8-22 Sec. 25 T. 8S R. 22E 0800 FNL 0830 FWL

43-047-35389 WRU EIH 3W-25-8-22 Sec. 25 T. 8S R. 22E 0463 FNL 2123 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-3-03

QEP Uinta Basin, Inc.
WRU EIH 4W-25-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <i>Formation</i> | <i>Depth</i> |
|------------------|--------------|
| Uinta | Surface |
| Green River | 2145 |
| Mahogany Ledge | 3000 |
| Wasatch | 5310 |
| TD (Wasatch) | 7300 |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| <i>Substance</i> | <i>Formation</i> | <i>Depth</i> |
|------------------|------------------|--------------|
| Oil/Gas | Wasatch | 7300 |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2920.0 psi.

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**QEP UINTA BASIN, INC.
WRU EIH 4W-25-8-22
800' FNL, 830' FWL
NWNW, SECTION 25, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # U-0629**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the WRU EIH 4W-25-8-22 on November 4, 2003. Weather conditions were cloudy and cool at the time of the onsite. In attendance at the inspection were the following individuals:

| | |
|---------------|---------------------------|
| Paul Buehler | Bureau of Land Management |
| Dixie Sadleir | Bureau of Land Management |
| Jan Nelson | QEP/SEI |
| Raleen Searle | QEP/SEI |

1. Existing Roads:

The proposed well site is approximately 32 miles Southwest of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

| | | |
|----------|--------------------|-----------|
| Seed mix | | |
| | Shadscale | 4lbs/acre |
| | Gardner Saltbush | 4lbs/acre |
| | Crested Wheatgrass | 4lbs/acre |

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

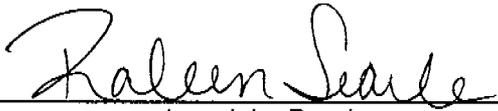
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



for - John Busch
Red Wash Operations Representative

24-Nov-03

Date

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Additional Operator Remarks:

QEP Uinta Basin, Inc. proposes to drill a well to 7300' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch formation wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

See Onshore Order No. 1 Attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

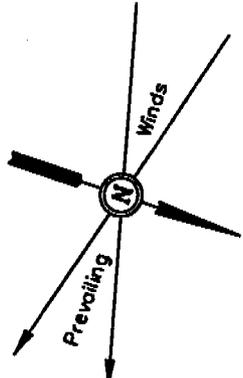
Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

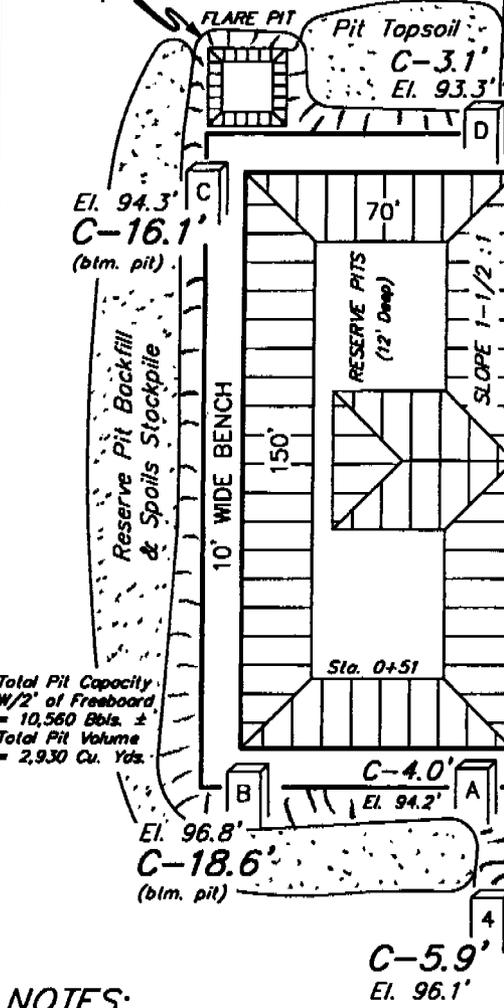
LOCATION LAYOUT FOR
 WRU EIH #4W-25-8-22
 SECTION 25, T8S, R22E, S.L.B.&M.
 800' FNL 830' FWL



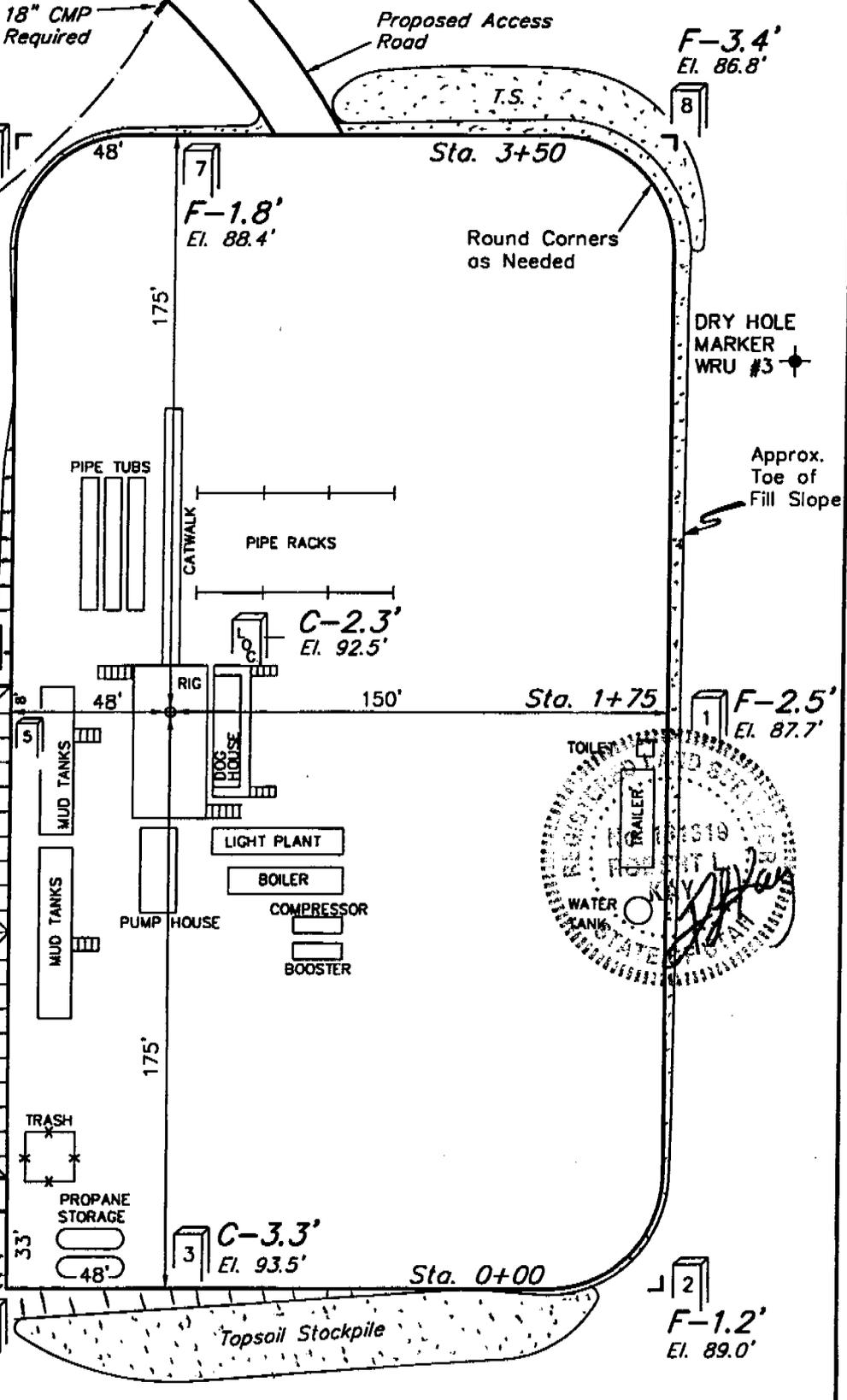
SCALE: 1" = 50'
 DATE: 09-26-03
 Drawn By: D.COX
 Revised: 11-14-03

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

Approx.
 Top of
 Cut Slope



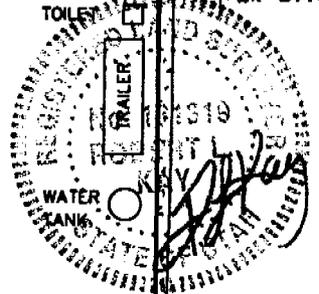
Total Pit Capacity
 W/2' of Freeboard
 = 10,560 Bbls. ±
 Total Pit Volume
 = 2,930 Cu. Yds.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4892.5'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4890.2'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

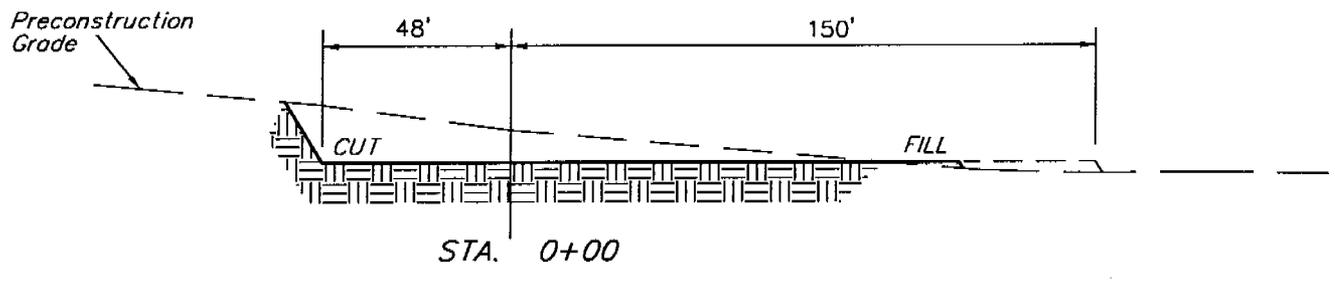
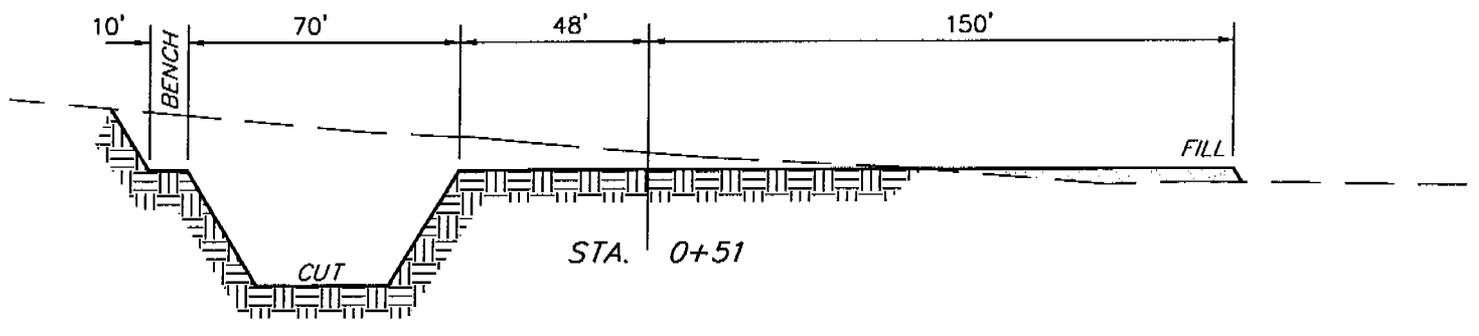
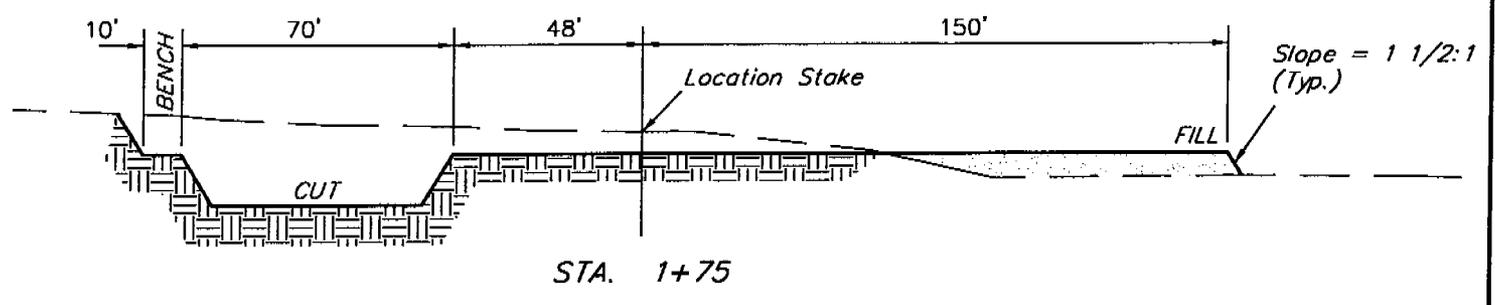
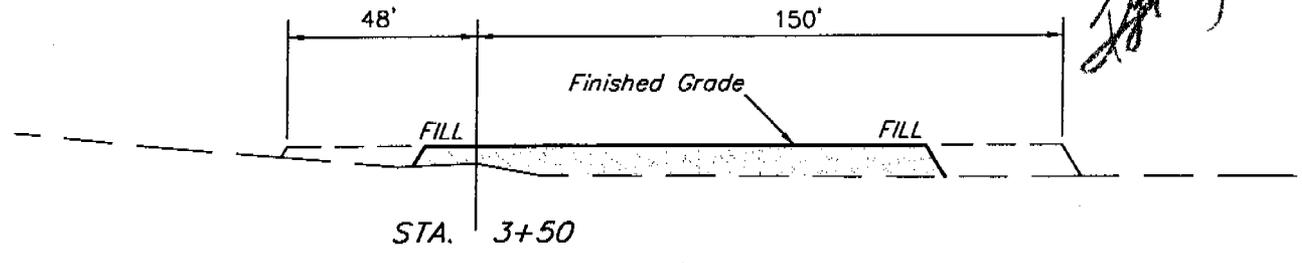
TYPICAL CROSS SECTIONS FOR

WRU EIH #4W-25-8-22
SECTION 25, T8S, R22E, S.L.B.&M.
800' FNL 830' FWL

X-Section Scale
1" = 20'
1" = 50'

DATE: 09-26-03
Drawn By: D.COX

[Handwritten signature]

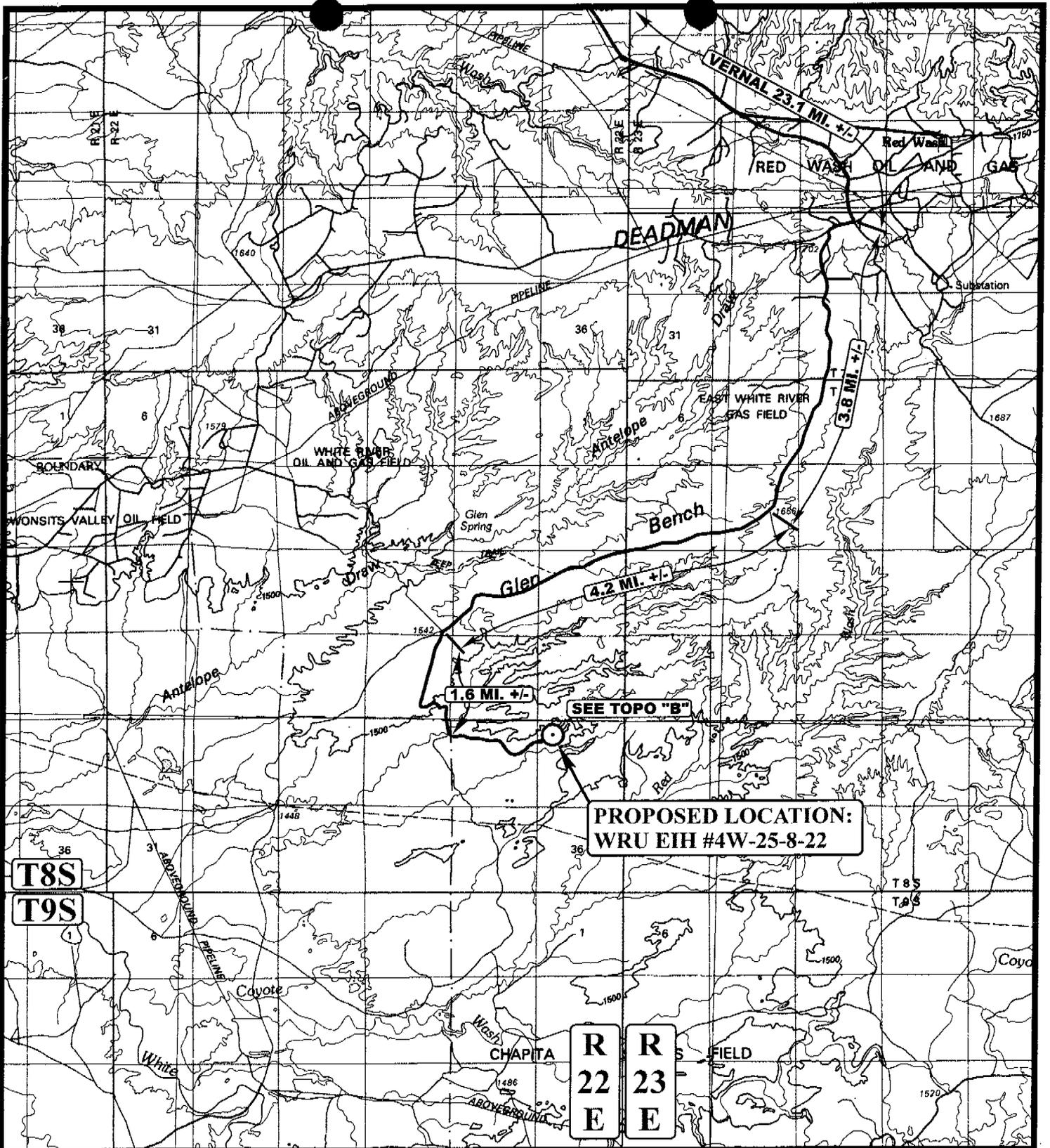


APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,540 Cu. Yds. |
| Remaining Location | = 5,850 Cu. Yds. |
| TOTAL CUT | = 7,390 CU.YDS. |
| FILL | = 4,170 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 3,000 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,000 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



T8S
T9S

T8S
T9S

R 22 E
R 23 E

LEGEND:

○ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

WRU EIH #4W-25-8-22
SECTION 25, T8S, R22E, S.L.B.&M.
800' FOL 830' FWL



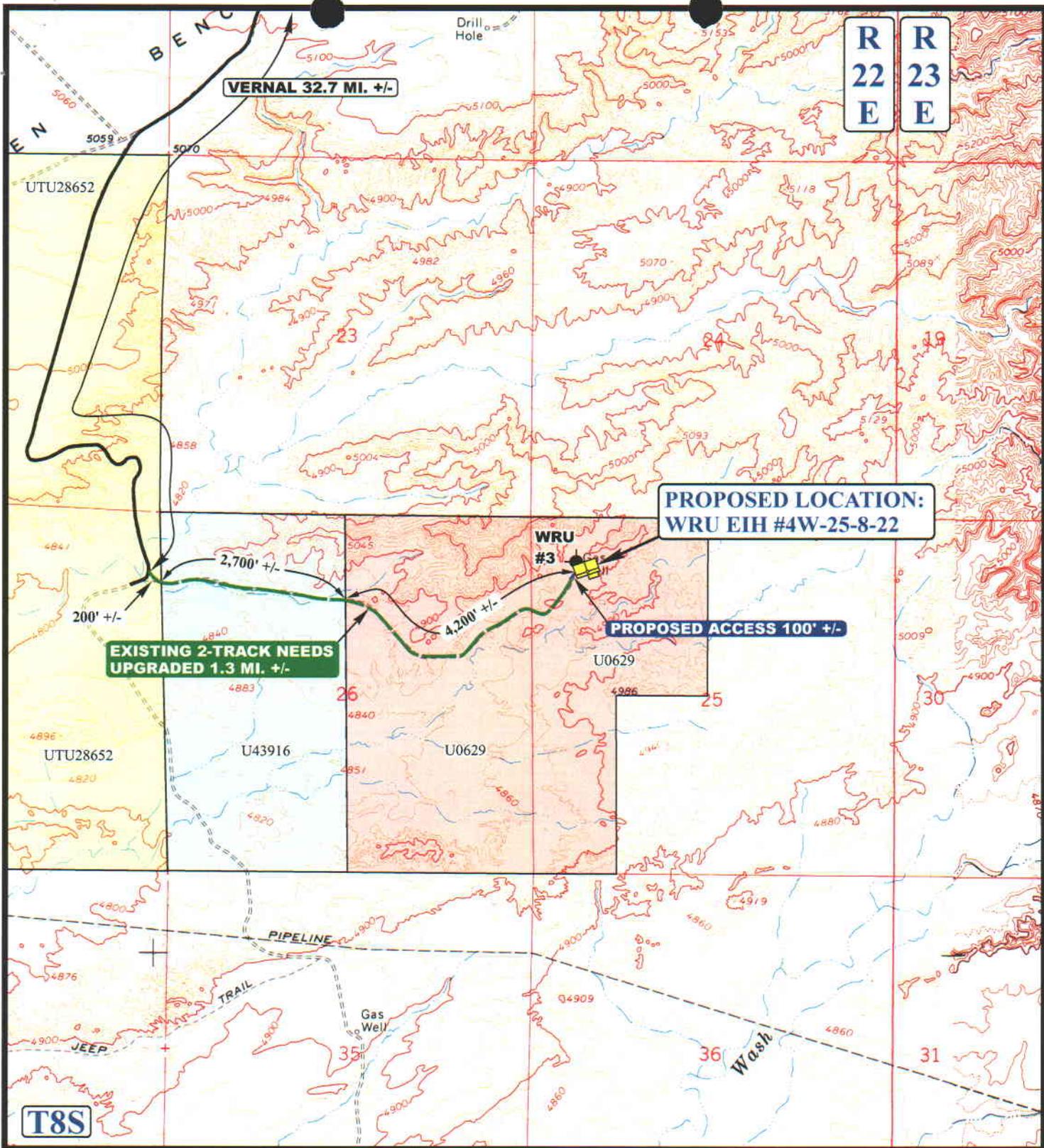
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 25 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED



QUESTAR EXPLR. & PROD.

WRU EIH #4W-25-8-22
SECTION 25, T8S, R22E, S.L.B.&M.
800' F&L 830' FWL

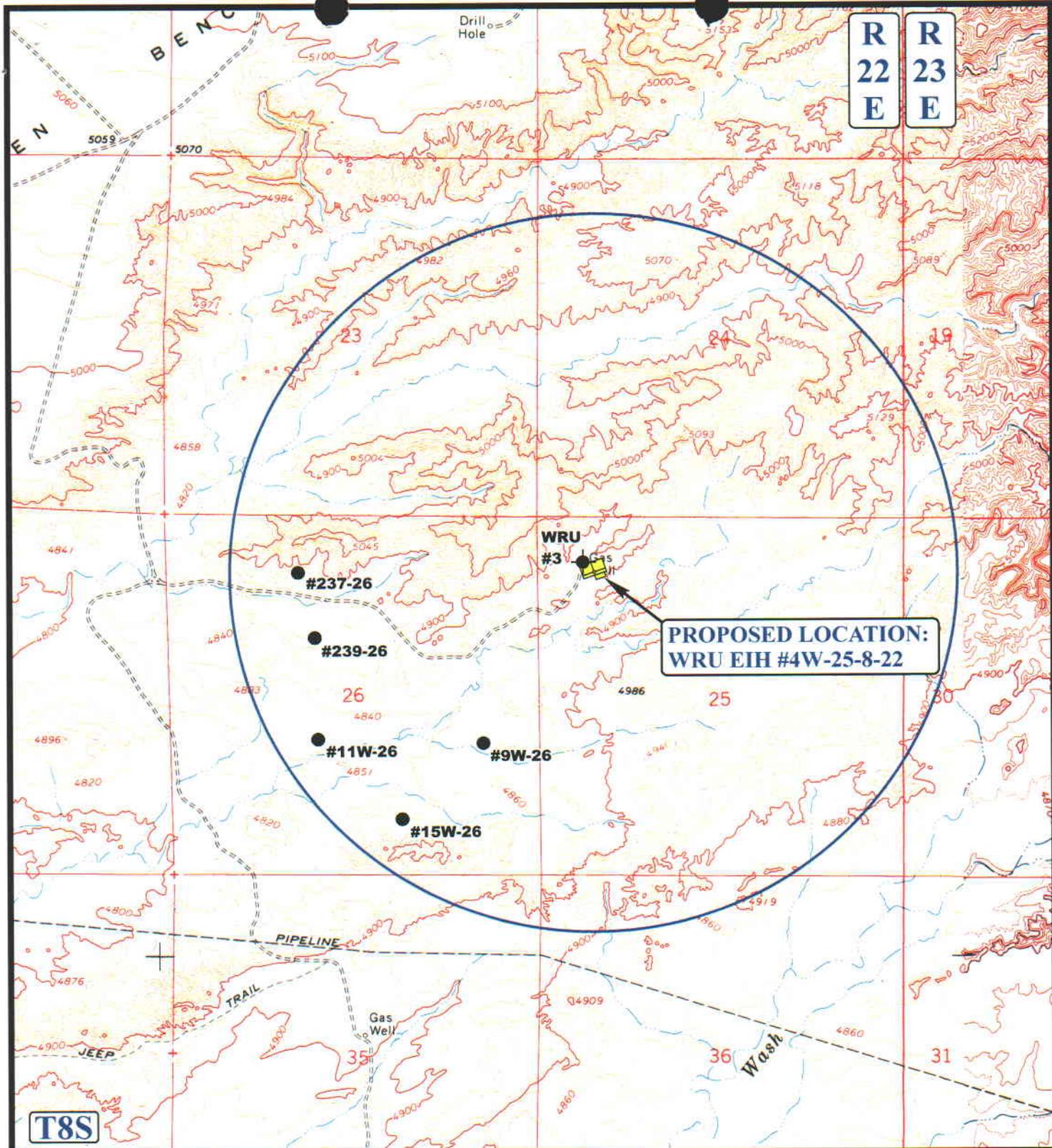


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 25 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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**PROPOSED LOCATION:
WRU EI#4W-25-8-22**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

**WRU EI#4W-25-8-22
SECTION 25, T8S, R22E, S.L.B.&M.
800' F&L 830' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

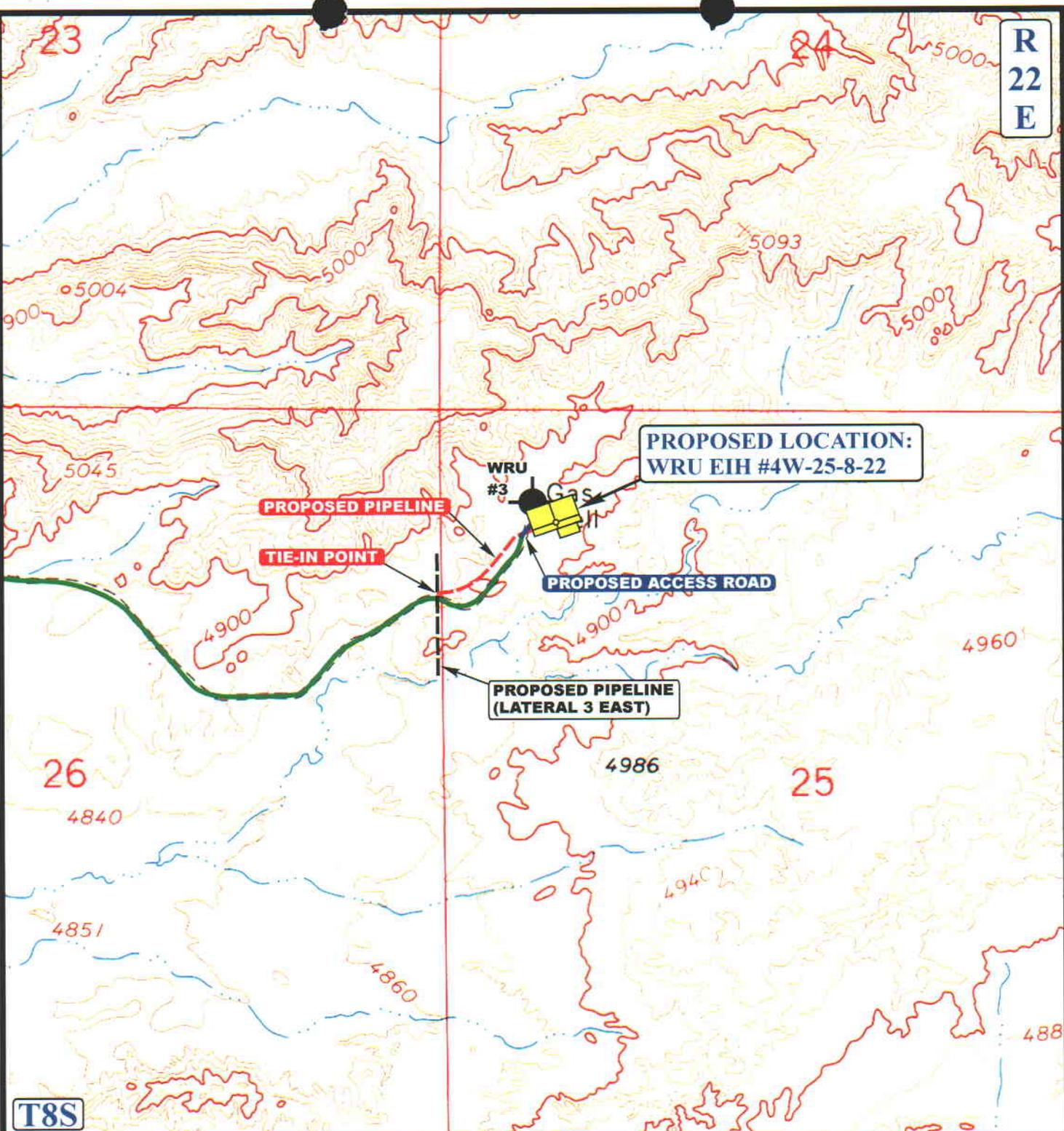
09 25 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



CONFIDENTIAL

R
22
E



PROPOSED LOCATION:
WRU EIH #4W-25-8-22

PROPOSED PIPELINE

TIE-IN POINT

PROPOSED ACCESS ROAD

**PROPOSED PIPELINE
(LATERAL 3 EAST)**

T8S

APPROXIMATE TOTAL PIPELINE DISTANCE = 900' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



QUESTAR EXPLR. & PROD.

WRU EIH #4W-25-8-22
 SECTION 25, T8S, R22E, S.L.B.&M.
 800' F&L 830' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 25 03
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

CONFIDENTIAL

QUESTAR EXPLR. & PROD.

WRU EIH #4W-25-8-22

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T8S, R22E, S.L.B.&M.

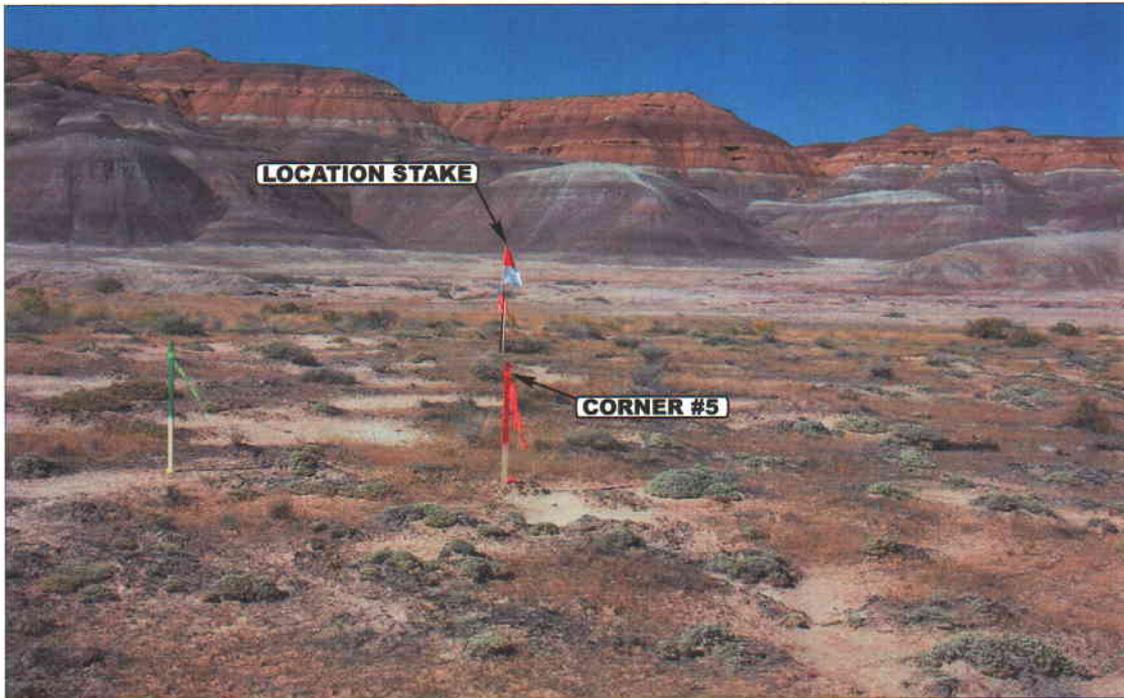


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

| | | | | |
|-----------------|-------------------|-----|------|-------|
| LOCATION PHOTOS | 09 | 25 | 03 | PHOTO |
| TAKEN BY: D.A. | MONTH | DAY | YEAR | |
| DRAWN BY: P.M. | REVISED: 00-00-00 | | | |

CONFIDENTIAL

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/02/2003

API NO. ASSIGNED: 43-047-35388

WELL NAME: WRU EIH 4W-25-8-22
OPERATOR: QEP UINTA BASIN, INC. (N2460)
CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

NWNW 25 080S 220E
SURFACE: 0800 FNL 0830 FWL
BOTTOM: 0800 FNL 0830 FWL
UINTAH
NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0629
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WSTC

LATITUDE: 40.09889
LONGITUDE: 109.39418

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit WHITE RIVER
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

SEP, Separate file

STIPULATIONS:

*1- Federal Approved
2 Spacing Stip*



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 4, 2003

QEP - Uinta Basin, Inc.
 11002 E 17500 S
 Vernal, UT 84078

Re: White River Unit East Iron Horse 4W-25-8-22 Well, 800' FNL, 830' FWL, NW NW,
 Sec. 25, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35388.

Sincerely,

John R. Baza
 Associate Director

pab
 Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: QEP - Uinta Basin, Inc.
Well Name & Number White River Unit East Iron Horse 4W-25-8-22
API Number: 43-047-35388
Lease: U-0629

Location: NW NW Sec. 25 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 26 2003
By _____

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | |
|--|---|---|-----------------|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | CONFIDENTIAL | |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 7. If Unit or CA Agreement, Name and No. WHITE RIVER | |
| 2. Name of Operator QEP - UINTA BASIN INC | | 8. Lease Name and Well No. WRU EIH 4W-25-8-22 | |
| 3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078 | | 9. API Well No. 43-047-35388 | |
| 3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329 | | 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW 800FNL 830FWL 40.09880 N Lat, 109.39485 W Lon At proposed prod. zone | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T8S R22E Mer SLB SME: BLM | |
| 14. Distance in miles and direction from nearest town or post office* 32 +/- MILES SOUT WEST FROM VERNAL, UT | | 12. County or Parish UINTAH | 13. State UT |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 800' +/- | 16. No. of Acres in Lease 560.00 | 17. Spacing Unit dedicated to this well 40.00 | |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1000' +/- | 19. Proposed Depth 7300 MD | 20. BLM/BIA Bond No. on file ESB000024 | |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 4905 KB | 22. Approximate date work will start | 23. Estimated duration 10 DAYS | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

| | | |
|---|---------------------------------------|---------------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) RALEEN SEARLE | Date 11/26/2003 |
| Title REGULATORY AFFAIRS ANALYST | | |
| Approved by (Signature) | Name (Printed/Typed) | Date 05/28/2004 |
| Title Assistant Field Manager Mineral Resources | Office | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #25549 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 12/18/2003 ()

JUN - 7 2004

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

04PS1087A

105 10/31/03

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.

Well Name & Number: WRU EIH 4W-25-8-22

API Number: 43-047-35388

Lease Number: U-0629

Location: NWNW Sec. 25 T.8S R. 22E

Agreement: White River Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the Green River formation which has been identified at $\pm 2310'$.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

007

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
QEP Uinta Basin Inc.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 **435.781.4331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW 800'FNL 830'FWL SEC.25, T8S, R22E

5. Lease Designation and Serial No.
UTU-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WHITE RIVER

8. Well Name and No.
WRU EIH 4W-25-8-22

9. API Well No.
43-047-35388

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAIL, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other <u>TD CHANGE</u> |
| | <input checked="" type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. proposes to drilled this well to the Mesa Verde formation. The proposed TD was 7300', the new proposed TD will be 8375'. Please refer to QEP Uinta Basin, Inc. Standard Operating Plan for the Mesa Verde formations.

**Uinta - Surface
 Green River - 2164'
 Magohany - 3004'
 Wasatch - 5309'
 Mesa Verde - 7759'
 TD - 8375'**

RECEIVED
OCT 04 2004

DIV. OF OIL, GAS & MINING

RECEIVED OPERATING
10-9-04
CHD

QEP Uinta Basin Inc. proposes to change the well from WRU EIH 4W-25-8-22 to WRU EIH 4MU-25-8-22.

14. I hereby certify that the foregoing is true and correct.
 Signed Jan Nelson *Jan Nelson* Title Regulatory Date October 1, 2004

(This space for Federal or State office use)
 Approved by: *[Signature]* Title BRADLEY G. HILL Date 10-06-04
ENVIRONMENTAL SCIENTIST III

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **QEP UINTA BASIN, INC.**

3a. Address
11002 E. 17500 S. - VERNAL, UT 84078

3b. Phone No. (include area code)
435.781.4342

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 25, T8S, R22E - NWNW - 800' FNL, 830' FWL

5. Lease Serial No.
U-0629

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
WHITE RIVER UNIT

8. Well Name and No.
WRU EIH 4MU 25 8 22

9. API Well No.
4304735388

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SPUD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS SPUD ON 10/01/2004. DRILLED 12-1/4" HOLE TO 450' GL. RAN 11 JTS 9-5/8" J-55 36# CSG. LAND SHOE @ 455' KB. CMT W/ 225 SXS CLASS 'G' CMT.

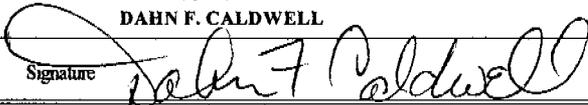
RECEIVED
OCT 13 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

DAHN F. CALDWELL

Signature



Title **CLERK SPECIALIST**

Date

10/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

009

ENTITY ACTION FORM

Operator: QEP Uinta Basin, Inc. Operator Account Number: N 2460
 Address: 11002 East 17500 South
 city Vernal
 state UT zip 84078 Phone Number: (435) 781-4342

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304735328 | SG 15MU 14 8 22 | | SWSE | 14 | 8 | 22 | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | 10/8/2004 | | | | |
| Comments: | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304735388 | WRU EIH 4MU 25 8 22 | | NWNW | 25 | 8 | 22 | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 14339 | 10/1/2004 | | 10/19/04 | | |
| Comments: MVRD CONFIDENTIAL | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304735665 | NBE 11ML 26 9 23 | | NESW | 26 | 9 | 23 | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | 9/22/2004 | | | | |
| Comments: RECEIVED OCT 13 2004 | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Dahn F. Caldwell

Name (Please Print)

Signature

Clerk Specialist

Title

10/11/2004

Date

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – OCTOBER 28, 2004

QEP

UINTA BASINTORG RARE S-25
43-047-35388“Drilling Activity – Operated” 10-28-04

- Patterson #51 – SG 15MU-14-8-22 – At TD of 9,306 feet logging. TD extended from 9,025’ to 9,306’ because Mesaverde came in lower than expected. Tried to log yesterday but hit bridge going in hole. Made clean up trip. Trucks are scheduled for Saturday to move to the SG 5MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – Drilling at 5,437 feet. PTD 8,375’. Loosing some mud. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 11ML-26-9-23 – Drilling at 7,845 feet. PTD 8,550’. Good gas shows. Next well NBE 6ML-26-9-23.
- Patterson #136 – FR 9P-36-14-19 – TD at 12,453 feet. Ran logs, ran casing and cemented. Have pressure on the back side and can not set slips. Flowing gas and oil with 20’ flare when trying to bleed down. Will try to establish injection rate with hot water and squeeze annulus, then set slips.

Completions & New Wells to Sales 10-28-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.7 Mmcfpd @ 4777 psi FTP on a 14/64”choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 100 BOPD, 15 BWPD & 17 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1099 mcfpd on a 14/64” @ 826 psi FTP & 1057 psi CP w/ 5 BOPD & 84 BWPD.

SU BW 6M-7-7-22: (25 % WI) Final Lower MV frac. next was pumped 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Mlbs. 20/40 Econoprop; drilled out plugs; landed tbg.; well was flow testing (all Lower MV) @ 650 psi FTP on a 32/64” which calc. to 2.0 Mmcfpd (derated for wet flow – was drying up). Will turn to sales today 10/28.

NBE 15ML-26-9-23: (43.75% WI) 5 MV and 1 Wasatch (529,000# proppant pumped); to sales 10/27; currently flowing @ 1.1 Mmcfpd @ 1647 psi FTP.

WEEKLY OPERATIONS REPORT – November 4, 2004QEPUINTA BASINTORG R2AE S-25
43-042-35388“Drilling Activity – Operated” 11-4-04

- Patterson #51 – SG 5MU-23-8-22 – Drilling at 5,041 feet. Good gas and oil show during trip at 4,903 feet. PTD 8,700'. Next well SG 4MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – At TD of 8,520 feet. Original TD extended 145'. Short tripped, TOH, ran logs, currently TIH. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 6ML-26-9-23 – Drilling at 2,620 feet. PTD 8,600'. Next well NBE 10ML-10-9-23.

Completions & New Wells to Sales 10-28-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.7 Mmcfpd @ 4777 psi FTP on a 14/64”choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 100 BOPD, 15 BWPD & 17 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1099 mcfpd on a 14/64” @ 826 psi FTP & 1057 psi CP w/ 5 BOPD & 84 BWPD.

SU BW 6M-7-7-22: (25 % WI) Final Lower MV frac. next was pumped 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Milbs. 20/40 Econoprop; drilled out plugs; landed tbg.; well was flow testing (all Lower MV) @ 650 psi FTP on a 32/64” which calc. to 2.0 Mmcfpd (derated for wet flow – was drying up). Will turn to sales today 10/28.

NBE 15ML-26-9-23: (43.75% WI) 5 MV and 1 Wasatch (529,000# proppant pumped); to sales 10/27; currently flowing @ 1.1 Mmcfpd @ 1647 psi FTP.

WEEKLY OPERATIONS REPORT – November 11, 2004QEPUINTA BASINTOBS RARE S-25
43-047-35388“Drilling Activity – Operated” 11-4-04

- Patterson #51 – SG 5MU-23-8-22 – Drilling at 5,041 feet. Good gas and oil show during trip at 4,903 feet. PTD 8,700'. Next well SG 4MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – At TD of 8,520 feet. Original TD extended 145'. Short tripped, TOH, ran logs, currently TIH. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 6ML-26-9-23 – Drilling at 2,620 feet. PTD 8,600'. Next well NBE 10ML-10-9-23.

Completions & New Wells to Sales 11-11-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.6 Mmcfpd @ 4376 psi FTP on a 14/64"choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 72 BOPD, 11 BWPD & 13 mcfpd gas.

SG 1MU-11-8-22: (43.75% WI) 1st MV frac of 190 Mlbs. was pumped to completion and went well; 2nd frac (1st Wasatch), which appeared underpressured from perf. gun run, screened out w/ 25 Mlbs. out of a designed 38 Mlbs. put into formation; circ. out sand; 3 remaining fracs (all Wasatch) put away; well flowed overnight; ran kill plug; currently drlg. plugs.

RWU 34-23AG: (100% WI) Drilling in open-hole w/ PDC bit to +/- 6,600'.

SG 15MU-14-8-22: (43.75% WI) MIRU workover rig to start completion.

WEEKLY OPERATIONS REPORT – January 6, 2005UINTA BASIN

TOBS RARE S-25
43-047-35388

“Drilling Activity – Operated” 1-6-05

- Patterson #51 – WV 14MU-10-8-21 – Drilling at 6,510 feet. PTD 10,050'. Next well SG 11MU-14-8-22.
- Patterson #52 – EHX 15MU-25-8-22 – Rigging up, spud this afternoon. PTD 8,700'. Next well EHX 14MU-25-8-22, PTD 8,700'.
- True #26 – OU SG 14MU-14-8-22 – Drilling at 5,576 feet, set silica plug at 2100', currently holding. PBT 9,000'. Next well RWS 8ML-14-9-24.

“Completions & New Wells to Sales” 1-7-05:

FR 9P-36-14-19: (100% WI) Entrada flowing post-breakdown @ 90 psi FTP on a 48/64", it is burnable, calc. to 1.3 mmcfpd dry rate; less than 2 BWPH; gas sample/analysis will be taken Monday; frac. is set for Tues.

RWU 34-23AG: (100% WI) Mu6, Ly2, Lu6, Gt7 & Gu6 were left open; tbg., rods & pump run; started pumping unit 12/21; currently making 92 BOPD, 250 BWPD and 6 mcfpd.

RWU 32-27AG: (100% WI) Lx3 swab tested @ 1.5 BFPH w/ 100% oil, the Lw4 was wet (good inflow but trace oil), and the Lu6 was wet also; CIBP set over Mt7 and squeezing off Lw4 & Lu6, but Lx3 will be left open; more zones uphole to chase next week.

NBE 6ML-10-9-23: (43.75% WI) 3 LMV and 1 Wasatch fracs pumped (330,000# proppant); DO all plugs; landed tbg.; turn to production 1/7/05. Well was very strong during the drilling out of plugs.

WRU EIH 9MU-23-8-22: (43.75% WI) 3 LMV, 1 UMV and 1 Wasatch fracs (316,000# proppant). MIRU and prep to frac Thursday afternoon; 1st frac. pumped; 2nd stage frac'ing Fri. a.m.; 3 more to do today.

WRU EIH 4MU-25-8-22: (43.75% WI) 2 UMV and 2 Wasatch fracs actually pumped (249,000# proppant). Cancelled DFIT & frac. on stage #4. Flowback well for 6 hours and died. Recovered 150+/- bbls water. RIH and DO plugs Thurs.; will swab and kick off today.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | | |
|--|--|--|
| 1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other | | 5. Lease Designation and Serial No U-0629 |
| 2. Name of Operator QEP UINTA BASIN, INC. | | 6. If Indian, Allottee or Tribe Name N/A |
| 3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 Contact: mike.stahl@questar.com 435.781.4389 Fax 435.781.4329 | | 7. If Unit or CA, Agreement Designation WHITE RIVER UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25, T8S, R22E NWNW - 800' FNL, 830' FWL | | 8. Well Name and No. WRU EIH 4MU-25-8-22 |
| | | 9. API Well No. 43-047-35388 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES |
| | | 11. County or Parish, State UINTAH COUNTY, UTAH |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Commingling</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
MAR 18 2005
DIV. OF OIL, GAS & MINING

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 4MU-25-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:

1 - Three Wasatch Zones located at these depths: 5962-5972'; 6437-6443' & 7709-7718' and four Mesa Verde Zones located at 7860-7862'; 7886-7890'; 7906-7915' & 8133-8142' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.

2 - The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:
Mesa Verde Production: 35% - for 17' of net pay
Wasatch Production: 65% - for 32' of net pay

3 - After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.

4 - If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.

5 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Mike Stahl *Mike Stahl* Title Engineer Date 2/2/2005

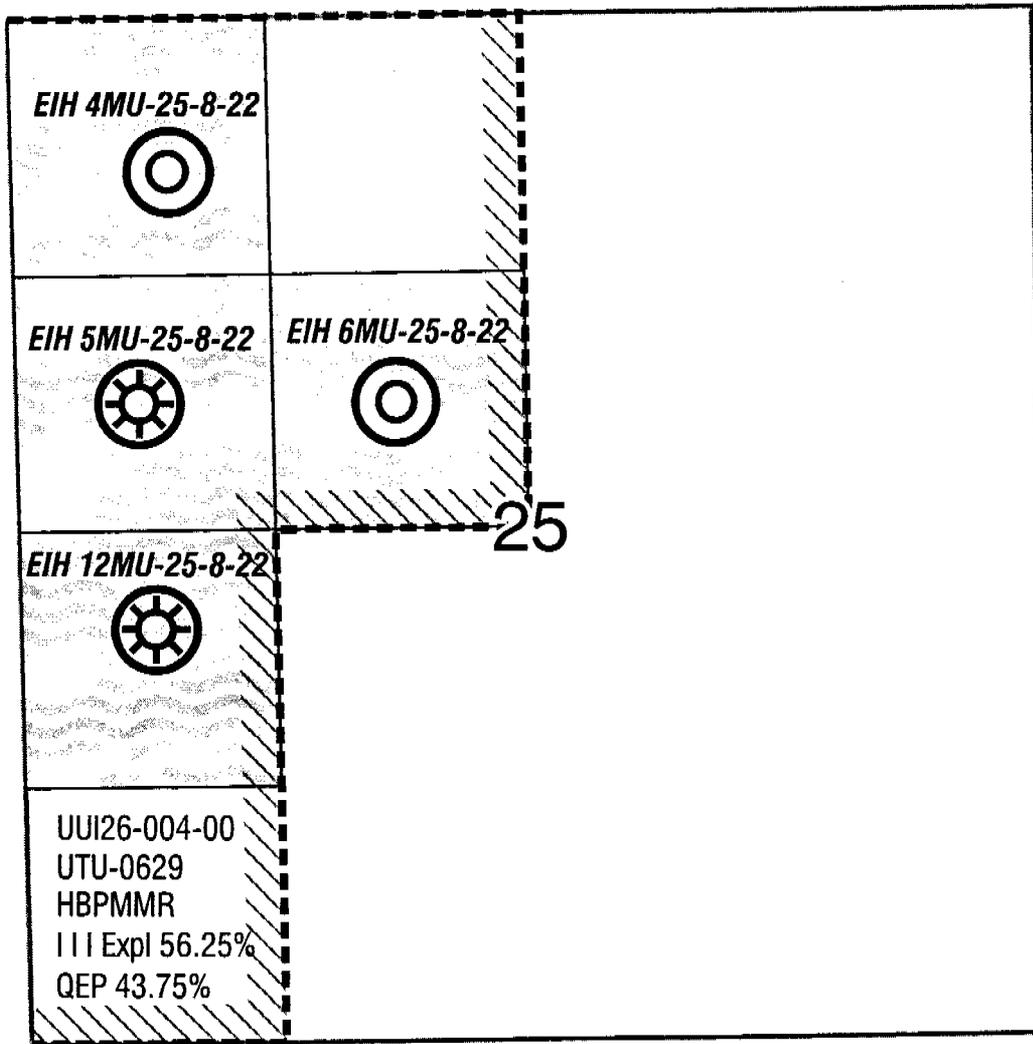
(This space for Federal or State office use)

Approved by _____ Title Accepted by the Utah Division of Oil, Gas and Mining Federal Approval Of This Action Is Necessary

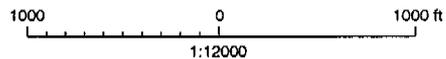
Conditions of approval, if any _____

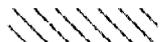
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 4/18/05
By: [Signature]



Sec 25, T8S-R22E



-  40-acre pool
-  Commingled well
-  White River Unit boundary
-  Lease line

**Tw/Kmv
COMMINGLED PRODUCTION**

Uinta Basin—Uintah County, Utah

**Wells: WRU EIH 12MU-25-8-22
WRU EIH 5MU-25-8-22
WRU EIH 4MU-25-8-22
WRU EIH 6MU-25-8-22
Lease: UTU-0629**

QUESTAR
Exploration and
Production

Geologist: JD Harman

Landman: Angela Page

Engineer:

Technician:

Date: March 15, 2005

05722\Mapa\Utah map\Comm 2005\25822.cdr

1050 17th St., # 500 Denver, CO 80202

AFFIDAVIT OF NOTICE

STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 4MU-25-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 16th day of March, 2005.

Angela Page
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 16th day of March, 2005, by Angela Page

Heather Lang
Notary Public

My Commission Expires 07/08/2008



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME

9. WELL NO.
WRU EIH 4MU 25 8 22

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 25-T8S-R22E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
OIL WELL GAS WELL DRY WELL Other _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **NWNW - 800' FNL, 830' FWL - SEC 25-T8S-R22E**
At top rod. interval reported below **NWNW - 800' FNL, 830' FWL - SEC 25-T8S-R22E**
At total depth **NWNW - 800' FNL, 830' FWL - SEC 25-T8S-R22E**

| | | | |
|---------------------------------------|---|--|--|
| 14. PERMIT NO. 43-047-35388 | DATE ISSUED | 12. COUNTY OR PARISH UINTAH | 13. STATE UTAH |
| 15. DATE SPUDDED 10/01/2004 | 16. DATE TD. REACHED 11/03/2004 | 17. DATE COMPL. (Ready to prod.) 1/10/2005 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB |
| 19. ELEV. CASINGHEAD | 20. TOTAL DEPTH, MD & TVD 8520' | 21. PLUG BACK T.D., MD & TVD 8466' | 22. IF MULTIPLE COMPL., HOW MANY* |
| 23. INTERVALS DRILLED BY | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8133' - 8142' UMV 7860' - 7915' UMV 7709' - 7718' Wasatch 6437' - 6443' Wasatch 5962' - 5972' Wasatch | 25. WAS WELL CORED SURVEY MADE NO | |

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI, SPECTRAL DENSITY/DSN & CBL/GRI

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 455' | 12-1/4" | 225 SXS | |
| 4-1/2" | 11.6# | 8520' | 7-7/8" | 2055 SXS | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 5906' | |

31. PERFORATION RECORD (Interval, size and number)

| |
|-------------------------|
| 8133' - 8142' - UMV |
| 7860' - 7915' - UMV |
| 7709' - 7718' - WASATCH |
| 6437' - 6443' - WASATCH |
| 5962' - 5972' - WASATCH |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 8133' - 8142' | Frac w/ 22,500# in 16,716 Gals |
| 7860' - 7915' | Frac w/ 95,000# in 43,162 Gals |
| 7709' - 7718' | Frac w/ 27,000# in 17,606 Gals |
| 5962' - 5972' | Frac w/ 57,000# in 31,363 Gals |

33. PRODUCTION

DATE FIRST PRODUCTION: **1/10/2005**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing**

WELL STATUS (Producing or shut-in): **Producing**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|----------|----------|------------|---------------|
| 1/13/2005 | 24 | 12 | → | 19 | 1459 | 61 | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF | WATER—BBL | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|---------|-----------|-------------------------|
| 1466 | 1580 | → | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
N/A

TEST WITNESSED BY: **JUN 06 2005**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED **JIM SIMONTON** TITLE **COMPLETION SUPERVISOR** DATE **5/24/2005**

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|---|--|--------|-----------------------------|--|-----|------------------|
| UINTA GREEN RIVER MAHOGANY WASATCH MESA VERDE TD | SURFACE 2191' 3021' 5326' 7826' 8520' | | | SURFACE 2191' 3021' 5326' 7826' 8520' | | |

38. GEOLOGIC MARKERS
WRU EIH 4MU 25 8 22

FIELD: NATURAL BUTTES

GL: 4890' KBE: 4906'

Spud Date: 10/01/05 Completion Date: 1/10/05

Well: WRU EIH 4MU 25 8 22

TD: 8520' PBTD: 8466'

Current Well Status: Producing Gas Well

Location: NWNW - 800' FNL, 830' FWL

S25-T8S-R22E

API#: 43-047-35388

Uintah County, Utah

Reason for Pull/Workover:

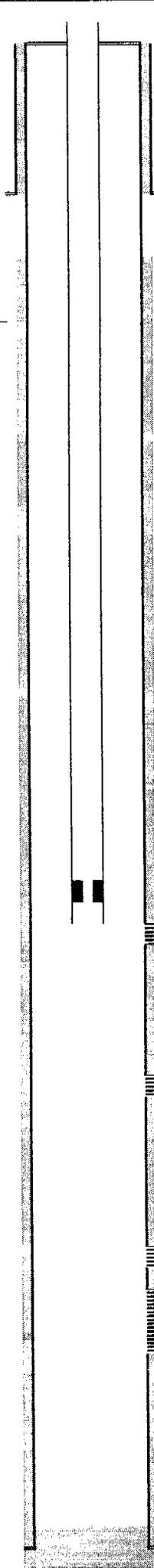
Initial Report of Gas Well Completion

Wellbore Schematic

Surface casing

Size: 9-5/8"
Weight: 36#
Grade: J-55
Cmtd w/ 225 sx Class 'G' Cmt

Hole size: 12-1/4"
Set @ 455' KB



TOC @ 1580'

EXCLUDED PERFS

OPEN PERFS

F Nipple @ 5874
EOT @ 5906
5962' - 5972' Wasatch

6437' - 6443' Wasatch

7709' - 7718' Wasatch

7860' - 7862' UMV
7886' - 7890' UMV
7906' - 7915' UMV

8133' - 8142' UMV

PBTD @ 8466'

TD @ 8520'

Production Casing

Size: 4-1/2"
Weight: 11.6#
Grade: M-80
Cmtd w/ 2055 sxs
Set @ 8520'
Hole size: 7-7/8"

Tubing Landing Detail:

Table with columns: Description, Size, Footage, Depth. Rows include KB, Hanger, 180 jts 2-3/8" Tbg, 1.81" "F" Nipple, 1 Jt 2-3/8" Tbg1 Jt 2-3/8" Tbg, Shear Sub, and EOT @.

TUBING INFORMATION

Condition:
New: X Used: Rerun:
Grade: J-55 EUE 8rd
Weight (#/ft): 4.7#

Sucker Rod Detail:

Table with columns: Size, #Rods, Rod Type.

Rod Information

Condition:
New: Used: Rerun:
Grade:
Manufacture:

Pump Information:

API Designation
Example: 25 x 150 x RHAC X 20 X 6 X 2
Pump SN#: Original Run Date:
RERUN NEW RUN

ESP Well

Cable Size:
Pump Intake @
End of Pump @

Flowing Well

SN @ 5873 '
PKR @
EOT @ 5906 '

Wellhead Detail: Example: 7-1/16" 3000#

Other:
Hanger: Yes X No

SUMMARY

Perf Upper Mesa Verde interval 8133' - 8142'. Frac w/ 22 vis Delta 200 fluid system containing 22,500# Ottawa 20/40 sand in 16,716 gals at ATR = 21 BPM, ATP = 2600 psig. NOTE: Screened out on flush & left 225 sxs of sand in wellbore. Perf Upper Mesa Verde interval 7906' - 7915', 7886' - 7890' & 7860' - 7862'. Frac w/ 20 vis Delta 200 fluid system containing 95,000# Ottawa 20/40 sand in 43,162 gals at ATR = 50 BPM, ATP = 2620 psig. ISIP = 1900#. Perf Wasatch interval 7709' - 7718'. Frac w/ 18 vis Delta 200 fluid system containing 27,000# Ottawa 20/40 sand in 17,606 gals at ATR = 30 BPM, ATP = 2600 psig. ISIP = 2110#. Perf Wasatch interval 6437' - 6443' and attempted to perforate 6424' - 6431' & 6418' - 6420', but gun got stuck in hole. Finally worked it free & pulled gun out of hole. Cancelled frac on this zone. Perf Wasatch interval 5962' - 5972'. Frac w/ 15 vis Delta 200 fluid system containing 57,000# Ottawa 20/40 sand in 31,363 gals at ATR = 35.2 BPM, ATP = 2860 psig. ISIP = 2425#.

State of Utah
Division of Oil, Gas and Mining

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

ENTITY ACTION FORM - FORM 6

| Action Code | Current Entity No. | New Entity No. | API Number | Well Name | QQ | SC | TP | RG | County | Spud Date | Effective Date |
|--|--------------------|----------------|--------------|---------------------|------|----|----|-----|--------|------------|----------------|
| B | 99999 | 12538 | 43-047-35388 | WRU EIH 4MU 25 8 22 | NWNW | 25 | 8S | 22E | Uintah | 10/01/2004 | 4/31/05 |
| WELL 1 COMMENTS: <i>WSTC unit pa formation</i> | | | | | | | | | | | |
| CONFIDENTIAL | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator II 4/21/2005
Title Date

Phone No. (435)781-4342

RECEIVED

APR 21 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SENT BY: WANGSIT VALLEY; 789; APR-21-05 1:41PM; PAGE 1/1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | 5. Lease Designation and Serial No. U-0629 |
| 2. Name of Operator QEP UINTA BASIN, INC. | 6. If Indian, Allottee or Tribe Name N/A |
| 3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 | 7. If Unit or CA, Agreement Designation WHITE RIVER UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25, T8S, R22E NWNW - 800' FNL, 830' FWL | 8. Well Name and No. WRU EIH 4MU-25-8-22 |
| | 9. API Well No. 43-047-35388 |
| | 10. Field and Pool, or Exploratory Area NATURAL BUTTES |
| | 11. County or Parish, State UINTAH COUNTY, UTAH |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Commingling</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 4MU-25-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:

1 - A production log was run on 5/16/05 and the final production allocation is as follows:
 Wasatch Production: 49%
 Mesa Verde Production: 51%

2 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

11-25-05
CJD

14. I hereby certify that the foregoing is true and correct.
 Signed Matt Nikkel Title Engineer Date 2/12/2005

(This space for Federal or State office use)
 Approved by: _____ Title Utah Division of Oil, Gas and Mining Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: [Signature] RECEIVED
 *See instruction on Reverse Side
 FEB 14 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
White River

1a. TYPE OF WELL OIL WELL GAS WELL DRY WELL Other _____

b. TYPE OF COMPLETION NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

9. WELL NO.
WRU EIH 4MU 25 8 22

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **NWNW - 800' FNL, 830' FWL - SEC 25-T8S-R22E**
At top rod. interval reported below **NWNW - 800' FNL, 830' FWL - SEC 25-T8S-R22E**
At total depth **NWNW - 800' FNL, 830' FWL - SEC 25-T8S-R22E**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 25-T8S-R22E

RECEIVED
JUN 06 2005
DEPT OF OIL, GAS & MINING

14. PERMIT NO. **43-047-35388** DATE ISSUED _____

12. COUNTY OR PARISH **UINTAH** 13. STATE **UTAH**

15. DATE SPUNDED **10/01/2004** 16. DATE T.D. REACHED **11/03/2004** 17. DATE COMPL. (Ready to prod.) **1/10/2005** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **8520'** 21. PLUG BACK T.D., MD & TVD **8466'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8133' - 8142' UMV
7860' - 7915' UMV
7709' - 7718' Wasatch
6437' - 6443' Wasatch
5962' - 5972' Wasatch

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI; SPECTRAL DENSITY/DSN & CBL/GRI

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 455' | 12-1/4" | 225 SXS | |
| 4-1/2" | 11.6# | 8520' | 7-7/8" | 2055 SXS | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 5906' | |

31. PERFORATION RECORD (Interval, size and number)

| | |
|--------------------------------|--|
| 8133' - 8142' - UMV | |
| 7860' - 7915' - UMV | |
| 7709' - 7718' - WASATCH | |
| 6437' - 6443' - WASATCH | |
| 5962' - 5972' - WASATCH | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|----------------------|---------------------------------------|
| 8133' - 8142' | Frac w/ 22,500# in 16,716 Gals |
| 7860' - 7915' | Frac w/ 95,000# in 43,162 Gals |
| 7709' - 7718' | Frac w/ 27,000# in 17,606 Gals |
| 5962' - 5972' | Frac w/ 57,000# in 31,363 Gals |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 1/10/2005 | Flowing | Producing |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|------------------|--------------|------------|------------------------|-----------|-------------|------------|---------------|
| 1/13/2005 | 24 | 12 | | 19 | 1459 | 61 | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|---------|------------|-------------------------|
| 1466 | 1580 | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** *Jim Simonton* TITLE **COMPLETION SUPERVISOR** DATE **5/24/2005**

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
WRU EIH 4MU 25 8 22

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-------------|---------|--------|-----------------------------|-------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| UINTA | SURFACE | | | UINTA | SURFACE | |
| GREEN RIVER | 2191' | | | GREEN RIVER | 2191' | |
| MAHOGANY | 3021' | | | MAHOGANY | 3021' | |
| WASATCH | 5326' | | | WASATCH | 5326' | |
| MESA VERDE | 7826' | | | MESA VERDE | 7826' | |
| TD | 8520' | | | TD | 8520' | |

FIELD: NATURAL BUTTES

GL: 4890' KBE: 4906'

Spud Date: 10/01/04 Completion Date: 1/10/05

Well: WRU EIH 4MU 25 8 22

TD: 8520' PBTD: 8466'

Current Well Status: Producing Gas Well

Location: NWNW - 800' FNL, 830' FWL

S25-T8S-R22E

API#: 43-047-35388

Uintah County, Utah

Reason for Pull/Workover:

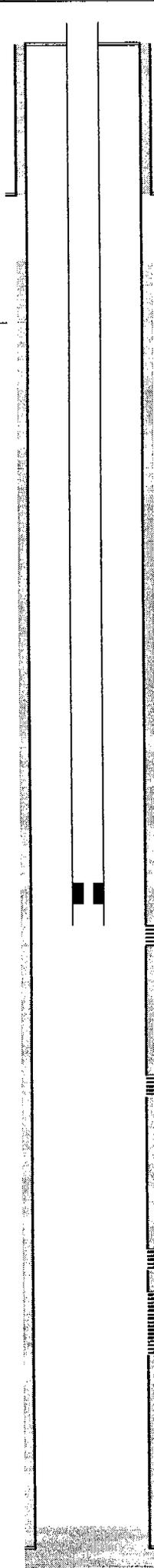
Initial Report of Gas Well Completion

Wellbore Schematic

Surface casing

Size: 9-5/8"
Weight: 36#
Grade: J-55
Cmtd w/ 225 sx Class 'G' Cmt

Hole size: 12-1/4"
Set @ 455' KB



TOC @ 1580'

EXCLUDED PERFS

OPEN PERFS

F Nipple @ 5874
EOT @ 5906
5962' - 5972' Wasatch

6437' - 6443' Wasatch

7709' - 7718' Wasatch

7860' - 7862' UMV
7886' - 7890' UMV
7906' - 7915' UMV

Production Casing

Size: 4-1/2"
Weight: 11.6#
Grade: M-80
Cmtd w/ 2055 sxs
Set @ 8520'
Hole size: 7-7/8"

PBTD @ 8466'

TD @ 8520'

Tubing Landing Detail:

Table with columns: Description, Size, Footage, Depth. Rows include KB, Hanger, 180 jts 2-3/8" Tbg, 1.81" "F" Nipple, 1 Jt 2-3/8" Tbg1 Jt 2-3/8" Tbg, Shear Sub, and EOT @.

TUBING INFORMATION

Condition:
New: X Used: Rerun:
Grade: J-55 EUE 8rd
Weight (#/ft): 4.7#

Sucker Rod Detail:

Table with columns: Size, #Rods, Rod Type.

Rod Information

Condition:
New: Used: Rerun:
Grade:
Manufacture:

Pump Information:

API Designation
Example: 25 x 150 x RHAC X 20 X 6 X 2
Pump SN#: Original Run Date:
RERUN NEW RUN

ESP Well

Cable Size:
Pump Intake @
End of Pump @

Flowing Well

SN @ 5873'
PKR @
EOT @ 5906'

Wellhead Detail: Example: 7-1/16" 3000#

Other:
Hanger: Yes X No

SUMMARY

Perf Upper Mesa Verde interval 8133' - 8142'. Frac w/ 22 vis Delta 200 fluid system containing 22,500# Ottawa 20/40 sand in 16,716 gals at ATR = 21 BPM, ATP = 2600 psig. NOTE: Screened out on flush & left 225 sxs of sand in wellbore. Perf Upper Mesa Verde interval 7906' - 7915', 7886' - 7890' & 7860' - 7862'. Frac w/ 20 vis Delta 200 fluid system containing 95,000# Ottawa 20/40 sand in 43,162 gals at ATR = 50 BPM, ATP = 2620 psig. ISIP = 1900#. Perf Wasatch interval 7709' - 7718'. Frac w/ 18 vis Delta 200 fluid system containing 27,000# Ottawa 20/40 sand in 17,606 gals at ATR = 30 BPM, ATP = 2600 psig. ISIP = 2110#. Perf Wasatch interval 6437' - 6443' and attempted to perforate 6424' - 6431' & 6418' - 6420', but gun got stuck in hole. Finally worked it free & pulled gun out of hole. Cancelled frac on this zone. Perf Wasatch interval 5962' - 5972'. Frac w/ 15 vis Delta 200 fluid system containing 57,000# Ottawa 20/40 sand in 31,363 gals at ATR = 35.2 BPM, ATP = 2860 psig. ISIP = 2425#.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

| CA No. | | Unit: | | WHITE RIVER UNIT | | | | |
|--------------------|-----|-------|-----|------------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------------|----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WHITE RIVER 31-4 | WR 31-4 | SWSE | 04 | 080S | 220E | 4304715090 | 4915 | Federal | WS | A |
| WRU 15-35-8-22 | WRU EIH 15-35-8-22 | SWSE | 35 | 080S | 220E | 4304733061 | 12528 | Federal | GW | P |
| E IRON HORSE 12W-35-8-22 | WRU EIH 12W-35-8-22 | NWSW | 35 | 080S | 220E | 4304733393 | 12528 | Federal | GW | P |
| WRU 13W-3-8-22 | WR 13W-3-8-22 | SWSW | 03 | 080S | 220E | 4304733651 | 13544 | Federal | GW | P |
| GB 6W-9-8-22 | OU GB 6W-9-8-22 | SENW | 09 | 080S | 220E | 4304734010 | 13545 | Federal | GW | P |
| E IRON HORSE 4W-35-8-22 | WRU EIH 4W-35-8-22 | NWNW | 35 | 080S | 220E | 4304734042 | 12528 | Federal | GW | P |
| E IRON HORSE 3W-35-8-22 | | NENW | 35 | 080S | 220E | 4304734044 | 12528 | Federal | GW | P |
| GB 4W-9-8-22 | WRU GB 4WRG-9-8-22 | NWNW | 09 | 080S | 220E | 4304734208 | 4915 | Federal | GW | DRL |
| WRU 13WX-35-8-22 | WRU EIH 13WX-35-8-22 | SWSW | 35 | 080S | 220E | 4304734210 | 12528 | Federal | GW | P |
| WRU EIH 5W-35-8-22 | WRU EIH 5W-35-8-22 | SWNW | 35 | 080S | 220E | 4304734572 | 12528 | Federal | GW | P |
| OU GB 14W-9-8-22 | OU GB 14W-9-8-22 | SESW | 09 | 080S | 220E | 4304734649 | 13545 | Federal | GW | P |
| WRU GB 9MU-9-8-22 | WRU GB 9MU-9-8-22 | NESE | 09 | 080S | 220E | 4304734650 | 13545 | Federal | GW | P |
| OU GB 10W-9-8-22 | OU GB 10W-9-8-22 | NWSE | 09 | 080S | 220E | 4304734651 | 13545 | Federal | GW | P |
| OU GB 12W-9-8-22 | OU GB 12W-9-8-22 | NWSW | 09 | 080S | 220E | 4304734652 | 13712 | Federal | GW | S |
| OU GB 15W-9-8-22 | OU GB 15W-9-8-22 | SWSE | 09 | 080S | 220E | 4304734678 | 13545 | Federal | GW | P |
| OU GB 16W-9-8-22 | OU GB 16W-9-8-22 | SESE | 09 | 080S | 220E | 4304734679 | 13545 | Federal | GW | P |
| WRU EIH 6W-35-8-22 | WRU EIH 6W-35-8-22 | SENW | 35 | 080S | 220E | 4304734684 | 12528 | Federal | GW | P |
| GB 11ML-10-8-22 | GB 11ML-10-8-22 | NESW | 10 | 080S | 220E | 4304734691 | 14818 | Federal | GW | P |
| WRU EIH 11W-35-8-22 | WRU EIH 11W-35-8-22 | NESW | 35 | 080S | 220E | 4304734708 | 12528 | Federal | GW | P |
| WRU GB 5M-9-8-22 | WRU GB 5M-9-8-22 | SWNW | 09 | 080S | 220E | 4304734753 | 13545 | Federal | GW | P |
| OU GB 12W-4-8-22 | OU GB 12W-4-8-22 | NWSW | 04 | 080S | 220E | 4304734762 | 13718 | Federal | GW | P |
| OU GB 12M-10-8-22 | OU GB 12M-10-8-22 | NWSW | 10 | 080S | 220E | 4304734769 | 13864 | Federal | GW | P |
| WRU EIH 14W-26-8-22 | WRU EIH 14W-26-8-22 | SESW | 26 | 080S | 220E | 4304734835 | 12528 | Federal | GW | S |
| WRU EIH 11MU-26-8-22 | WRU EIH 11MU-26-8-22 | NESW | 26 | 080S | 220E | 4304734836 | 12528 | Federal | GW | P |
| WRU EIH 10W-35-8-22 | WRU EIH 10W-35-8-22 | NWSE | 35 | 080S | 220E | 4304735046 | 12528 | Federal | GW | P |
| WRU EIH 9MU-26-8-22 | WRU EIH 9MU-26-8-22 | NESE | 26 | 080S | 220E | 4304735047 | 14003 | Federal | GW | P |
| WRU EIH 15MU-26-8-22 | WRU EIH 15MU-26-8-22 | SWSE | 26 | 080S | 220E | 4304735048 | 12528 | Federal | GW | P |
| WRU EIH 1MU-35-8-22 | WRU EIH 1MU-35-8-22 | NENE | 35 | 080S | 220E | 4304735049 | 12528 | Federal | GW | P |
| WRU EIH 9M-35-8-22 | WRU EIH 9M-35-8-22 | NESE | 35 | 080S | 220E | 4304735050 | 12528 | Federal | GW | P |
| WRU EIH 7MU-35-8-22 | WRU EIH 7MU-35-8-22 | SWNE | 35 | 080S | 220E | 4304735051 | 12528 | Federal | GW | P |
| WRU EIH 1MU-26-8-22 | WRU EIH 1MU-26-8-22 | NENE | 26 | 080S | 220E | 4304735118 | 12528 | Federal | GW | P |
| WRU EIH 7MU-26-8-22 | WRU EIH 7MU-26-8-22 | SENE | 26 | 080S | 220E | 4304735119 | 12528 | Federal | GW | P |
| WRU EIH 10MU-26-8-22 | WRU EIH 10MU-26-8-22 | NWSE | 26 | 080S | 220E | 4304735120 | 12528 | Federal | GW | P |
| WRU EIH 15MU-35-8-22 | WRU EIH 15MU-35-8-22 | SWSE | 35 | 080S | 220E | 4304735121 | 12528 | Federal | GW | P |
| WRU EIH 10ML-23-8-22 | WRU EIH 10ML-23-8-22 | NWSE | 23 | 080S | 220E | 4304735187 | 12528 | Federal | GW | P |
| SG 12MU-23-8-22 | SG 12MU-23-8-22 | NWSW | 23 | 080S | 220E | 4304735188 | 12528 | Federal | GW | P |
| WRU EIH 9ML-23-8-22 | WRU EIH 9ML-23-8-22 | NESE | 23 | 080S | 220E | 4304735189 | 12528 | Federal | GW | P |
| WRU EIH 16MU-26-8-22 | WRU EIH 16MU-26-8-22 | SESE | 26 | 080S | 220E | 4304735191 | 12528 | Federal | GW | P |
| WRU EIH 2MU-26-8-22 | WRU EIH 2MU-26-8-22 | NWNE | 26 | 080S | 220E | 4304735192 | 12528 | Federal | GW | P |
| WRU EIH 8MU-26-8-22 | WRU EIH 8MU-26-8-22 | SENE | 26 | 080S | 220E | 4304735193 | 12528 | Federal | GW | P |
| WRU EIH 16MU-35-8-22 | WRU EIH 16MU-35-8-22 | SESE | 35 | 080S | 220E | 4304735194 | 12528 | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|-----------------------|-----------------------|------|-----|------|------|------------|----------------|---------|-----------|--------|
| WRU EIH 8MU-35-8-22 | WRU EIH 8MU-35-8-22 | SENE | 35 | 080S | 220E | 4304735195 | 12528 | Federal | GW | P |
| WRU EIH 13MU-25-8-22 | WRU EIH 13MU-25-8-22 | SWSW | 25 | 080S | 220E | 4304735329 | 12528 | Federal | GW | P |
| WRU EIH 15ML-23-8-22 | WRU EIH 15ML-23-8-22 | SWSE | 23 | 080S | 220E | 4304735387 | 12528 | Federal | GW | P |
| WRU EIH 4MU-25-8-22 | WRU EIH 4MU-25-8-22 | NWNW | 25 | 080S | 220E | 4304735388 | 12528 | Federal | GW | P |
| WRU EIH 3MU-25-8-22 | EIH 3MU-25-8-22 | NENW | 25 | 080S | 220E | 4304735389 | 12528 | Federal | GW | P |
| WRU EIH 12ML-24-8-22 | WRU EIH 12ML-24-8-22 | NWSW | 24 | 080S | 220E | 4304735425 | 12528 | Federal | GW | P |
| WRU EIH 14ML-24-8-22 | WRU EIH 14ML-24-8-22 | SESW | 24 | 080S | 220E | 4304735426 | 12528 | Federal | GW | P |
| WRU EIH 6MU-25-8-22 | WRU EIH 6MU-25-8-22 | SENW | 25 | 080S | 220E | 4304735431 | 12528 | Federal | GW | P |
| WRU EIH 5MU-25-8-22 | WRU EIH 5MU-25-8-22 | SWNW | 25 | 080S | 220E | 4304735432 | 12528 | Federal | GW | P |
| WRU EIH 12MU-25-8-22 | WRU EIH 12MU-25-8-22 | NWSW | 25 | 080S | 220E | 4304735601 | 12528 | Federal | GW | P |
| WRU EIH 14MU-35-8-22 | WRU EIH 14MU-35-8-22 | SESW | 35 | 080S | 220E | 4304735667 | 12528 | Federal | GW | P |
| WRU EIH 13ML-24-8-22 | WRU EIH 13ML-24-8-22 | SESW | 24 | 080S | 220E | 4304735793 | 12528 | Federal | GW | P |
| WRU EIH 16ML-23-8-22 | WRU EIH 16ML-23-8-22 | SWSE | 23 | 080S | 220E | 4304735804 | 12528 | Federal | GW | P |
| WRU EIH 11ML-24-8-22 | WRU EIH 11ML-24-8-22 | NWSW | 24 | 080S | 220E | 4304735805 | 12528 | Federal | GW | P |
| WRU EIH 6B-ML-35-8-22 | WRU EIH 6B-ML-35-8-22 | SWNW | 35 | 080S | 220E | 4304737299 | 12528 | Federal | GW | P |
| WRU EIH 6B-ML-35-8-20 | WRU EIH 6B-ML-35-8-21 | SWNW | 35 | 080S | 220E | 4304737299 | 15281 12528 | Federal | GW | S |
| WRU EIH 11BML-35-8-22 | WRU EIH 11BML-35-8-22 | NESW | 35 | 080S | 220E | 4304737300 | 12528 | Federal | GW | P |
| WRU EIH 3D-ML-35-8-22 | WRU EIH 3D-ML-35-8-22 | SENW | 35 | 080S | 220E | 4304737465 | 12528 | Federal | GW | P |
| WRU EIH 7D-ML-35-8-22 | WRU EIH 7D-ML-35-8-22 | SWNE | 35 | 080S | 220E | 4304737466 | 12528 | Federal | GW | P |
| WRU EIH 4AML-25-8-22 | WRU EIH 4AD-25-8-22 | NWNW | 25 | 080S | 220E | 4304738636 | | Federal | GW | APD |
| WRU EIH 7AML-26-8-22 | WRU EIH 7AD-26-8-22 | SWNE | 26 | 080S | 220E | 4304738637 | | Federal | GW | APD |
| WRU EIH 8DML-26-8-22 | WRU EIH 8DML-26-8-22 | SENE | 26 | 080S | 220E | 4304738638 | | Federal | GW | APD |
| WRU EIH 9DML-26-8-22 | WRU EIH 9DML-26-8-22 | NESE | 26 | 080S | 220E | 4304738639 | | Federal | GW | APD |
| WRU EIH 6DML-35-8-22 | WRU EIH 6DD-35-8-22 | SENW | 35 | 080S | 220E | 4304738640 | | Federal | GW | APD |
| WRU EIH 7AD-35-8-22 | WRU EIH 7AD-35-8-22 | SWNE | 35 | 080S | 220E | 4304738641 | | Federal | GW | APD |
| WRU EIH 13AML-35-8-22 | WRU EIH 14BD-35-8-22 | SWSW | 35 | 080S | 220E | 4304738642 | | Federal | GW | APD |
| WRU EIH 2AML-35-8-22 | WRU EIH 2AML-35-8-22 | NWNE | 35 | 080S | 220E | 4304738643 | | Federal | GW | APD |
| WRU EIH 3AD-35-8-22 | WRU EIH 3AD-35-8-22 | NENW | 35 | 080S | 220E | 4304738644 | | Federal | GW | APD |
| WRU EIH 10AML-26-8-22 | WRU EIH 10AML-26-8-22 | NWSE | 26 | 080S | 220E | 4304738647 | | Federal | GW | APD |
| WRU EIH 14AML-26-8-22 | WRU EIH 14AML-26-8-22 | SESW | 26 | 080S | 220E | 4304738648 | | Federal | GW | APD |
| WRU EIH 9CML-26-8-22 | WRU EIH 9CD-26-8-22 | NESE | 26 | 080S | 220E | 4304738649 | | Federal | GW | APD |
| WRU EIH 6BML-25-8-22 | WRU EIH 6BML-25-8-22 | SENW | 25 | 080S | 220E | 4304738650 | | Federal | GW | APD |
| WRU EIH 15AG-35-8-22 | WRU EIH 15AG-35-8-22 | SWSE | 35 | 080S | 220E | 4304738772 | | Federal | OW | APD |
| WRU EIH 15AML-35-8-22 | WRU EIH 15AD-35-8-22 | SWSE | 35 | 080S | 220E | 4304738773 | | Federal | GW | APD |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| PHONE NUMBER: (303) 308-3068 | | 9. API NUMBER: attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: Uintah | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>3/16/2007</u> |

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR 1050 17th Street Suite 500 Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: attached |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE | DATE <u>4/17/2007</u> |

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: White River Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - White River Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

| | |
|--|---|
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 |
|--|---|

CA No. Unit: WHITE RIVER

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: See attached |
| 2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i> | | 8. WELL NAME and NUMBER: See attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver STATE CO ZIP 80265 | | 9. API NUMBER: Attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached | | 10. FIELD AND POOL, OR WILDCAT: See attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | COUNTY: Attached |
| | | STATE: UTAH |

| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | | | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ } *965010695*

BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

| | |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i> | DATE <u>6/23/2010</u> |

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JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/13/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|----------------------|-----|------|------|------------|----------------|------------------|------|------|---|
| WR 16-9 | 09 | 080S | 220E | 4304715081 | 4915 | Federal | OW | S | |
| WRU EIH 15-35-8-22 | 35 | 080S | 220E | 4304733061 | 12528 | Federal | GW | P | |
| WRU EIH 12W-35-8-22 | 35 | 080S | 220E | 4304733393 | 12528 | Federal | GW | P | |
| WR 13W-3-8-22 | 03 | 080S | 220E | 4304733651 | 13544 | Federal | GW | P | |
| OU GB 6W-9-8-22 | 09 | 080S | 220E | 4304734010 | 13545 | Federal | GW | P | |
| WRU EIH 4W-35-8-22 | 35 | 080S | 220E | 4304734042 | 12528 | Federal | GW | P | |
| WRU EIH 3W-35-8-22 | 35 | 080S | 220E | 4304734044 | 12528 | Federal | GW | P | |
| WRU GB 4WRG-9-8-22 | 09 | 080S | 220E | 4304734208 | 4915 | Federal | OW | P | |
| WRU EIH 13WX-35-8-22 | 35 | 080S | 220E | 4304734210 | 12528 13456 | Federal | GW | P | |
| WRU EIH 5W-35-8-22 | 35 | 080S | 220E | 4304734572 | 12528 | Federal | GW | P | |
| OU GB 14W-9-8-22 | 09 | 080S | 220E | 4304734649 | 13545 | Federal | GW | P | |
| WRU GB 9MU-9-8-22 | 09 | 080S | 220E | 4304734650 | 13545 | Federal | GW | P | |
| OU GB 10W-9-8-22 | 09 | 080S | 220E | 4304734651 | 13545 | Federal | GW | P | |
| OU GB 15W-9-8-22 | 09 | 080S | 220E | 4304734678 | 13545 | Federal | GW | P | |
| OU GB 16W-9-8-22 | 09 | 080S | 220E | 4304734679 | 13545 | Federal | GW | P | |
| WRU EIH 6W-35-8-22 | 35 | 080S | 220E | 4304734684 | 12528 16723 | Federal | GW | P | |
| GB 11ML-10-8-22 | 10 | 080S | 220E | 4304734691 | 14818 | Federal | GW | P | |
| WRU EIH 11W-35-8-22 | 35 | 080S | 220E | 4304734708 | 12528 | Federal | GW | P | |
| WRU GB 5M-9-8-22 | 09 | 080S | 220E | 4304734753 | 13545 14447 | Federal | GW | S | |
| OU GB 12W-4-8-22 | 04 | 080S | 220E | 4304734762 | 13718 | Federal | GW | P | |
| OU GB 12M-10-8-22 | 10 | 080S | 220E | 4304734769 | 13545 | Federal | GW | P | |
| WRU EIH 14W-26-8-22 | 26 | 080S | 220E | 4304734835 | 12528 | Federal | GW | TA | |
| WRU EIH 11MU-26-8-22 | 26 | 080S | 220E | 4304734836 | 12528 13713 | Federal | GW | P | |
| WRU EIH 10W-35-8-22 | 35 | 080S | 220E | 4304735046 | 12528 15700 | Federal | GW | P | |
| WRU EIH 9MU-26-8-22 | 26 | 080S | 220E | 4304735047 | 12528 14003 | Federal | GW | P | |
| WRU EIH 15MU-26-8-22 | 26 | 080S | 220E | 4304735048 | 12528 | Federal | GW | P | |
| WRU EIH 1MU-35-8-22 | 35 | 080S | 220E | 4304735049 | 12528 | Federal | GW | P | |
| WRU EIH 9M-35-8-22 | 35 | 080S | 220E | 4304735050 | 12528 14005 | Federal | GW | P | |
| WRU EIH 7MU-35-8-22 | 35 | 080S | 220E | 4304735051 | 12528 14106 | Federal | GW | P | |
| WRU EIH 1MU-26-8-22 | 26 | 080S | 220E | 4304735118 | 12528 14349 | Federal | GW | P | |
| WRU EIH 7MU-26-8-22 | 26 | 080S | 220E | 4304735119 | 12528 14102 | Federal | GW | P | |
| WRU EIH 10MU-26-8-22 | 26 | 080S | 220E | 4304735120 | 12528 14107 | Federal | GW | P | |
| WRU EIH 15MU-35-8-22 | 35 | 080S | 220E | 4304735121 | 12528 14197 | Federal | GW | P | |
| WRU EIH 10ML-23-8-22 | 23 | 080S | 220E | 4304735187 | 12528 14503 | Federal | GW | P | |
| WRU EIH 9ML-23-8-22 | 23 | 080S | 220E | 4304735189 | 12528 14504 | Federal | GW | S | |

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|-----------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WRU EIH 16MU-26-8-22 | 26 | 080S | 220E | 4304735191 | 12528 | Federal | GW | P | |
| | | | | | 14351 | | | | |
| WRU EIH 2MU-26-8-22 | 26 | 080S | 220E | 4304735192 | 12528 | Federal | GW | P | |
| | | | | | 14104 | | | | |
| WRU EIH 8MU-26-8-22 | 26 | 080S | 220E | 4304735193 | 12528 | Federal | GW | P | |
| | | | | | 14234 | | | | |
| WRU EIH 16MU-35-8-22 | 35 | 080S | 220E | 4304735194 | 12528 | Federal | GW | P | |
| | | | | | 14198 | | | | |
| WRU EIH 8MU-35-8-22 | 35 | 080S | 220E | 4304735195 | 12528 | Federal | GW | P | |
| | | | | | 17329 | | | | |
| WRU EIH 13MU-25-8-22 | 25 | 080S | 220E | 4304735329 | 12528 | Federal | GW | P | |
| | | | | | 14168 | | | | |
| WRU EIH 15ML-23-8-22 | 23 | 080S | 220E | 4304735387 | 12528 | Federal | GW | S | |
| | | | | | 14681 | | | | |
| WRU EIH 4MU-25-8-22 | 25 | 080S | 220E | 4304735388 | 12528 | Federal | GW | P | |
| | | | | | 14339 | | | | |
| WRU EIH 3MU-25-8-22 | 25 | 080S | 220E | 4304735389 | 12528 | Federal | GW | P | |
| | | | | | 14341 | | | | |
| WRU EIH 12ML-24-8-22 | 24 | 080S | 220E | 4304735425 | 12528 | Federal | GW | P | |
| | | | | | 14536 | | | | |
| WRU EIH 14ML-24-8-22 | 24 | 080S | 220E | 4304735426 | 12528 | Federal | GW | P | |
| | | | | | 14646 | | | | |
| WRU EIH 6MU-25-8-22 | 25 | 080S | 220E | 4304735431 | 12528 | Federal | GW | P | |
| | | | | | 14379 | | | | |
| WRU EIH 5MU-25-8-22 | 25 | 080S | 220E | 4304735432 | 12528 | Federal | GW | P | |
| | | | | | 14240 | | | | |
| WRU EIH 12MU-25-8-22 | 25 | 080S | 220E | 4304735601 | 12528 | Federal | GW | P | |
| | | | | | 14214 | | | | |
| WRU EIH 14MU-35-8-22 | 35 | 080S | 220E | 4304735667 | 12528 | Federal | GW | P | |
| | | | | | 14615 | | | | |
| WRU EIH 13ML-24-8-22 | 24 | 080S | 220E | 4304735793 | 12528 | Federal | GW | S | |
| | | | | | 14644 | | | | |
| WRU EIH 16ML-23-8-22 | 23 | 080S | 220E | 4304735804 | 12528 | Federal | GW | P | |
| | | | | | 14683 | | | | |
| WRU EIH 11ML-24-8-22 | 24 | 080S | 220E | 4304735805 | 12528 | Federal | GW | P | |
| | | | | | 14540 | | | | |
| WRU EIH 6B-ML-35-8-22 | 35 | 080S | 220E | 4304737299 | 12528 | Federal | GW | P | |
| | | | | | 15281 | | | | |
| WRU EIH 11BML-35-8-22 | 35 | 080S | 220E | 4304737300 | 12528 | Federal | GW | P | |
| | | | | | 15282 | | | | |
| WRU EIH 3D-ML-35-8-22 | 35 | 080S | 220E | 4304737465 | 12528 | Federal | GW | P | |
| | | | | | 15552 | | | | |
| WRU EIH 7D-ML-35-8-22 | 35 | 080S | 220E | 4304737466 | 12528 | Federal | GW | P | |
| | | | | | 15637 | | | | |
| WRU EIH 4AD-25-8-22 | 25 | 080S | 220E | 4304738636 | 12528 | Federal | GW | P | |
| | | | | | 16651 | | | | |
| WRU EIH 7AD-26-8-22 | 26 | 080S | 220E | 4304738637 | 12528 | Federal | GW | P | |
| | | | | | 16579 | | | | |
| WRU EIH 6DD-35-8-22 | 35 | 080S | 220E | 4304738640 | 12528 | Federal | GW | P | |
| | | | | | 16511 | | | | |

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
 effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|-------------------------|-----|------|------|------------|----------------|------------------|------|------|---|
| WRU EIH 7AD-35-8-22 | 35 | 080S | 220E | 4304738641 | 16180 | Federal | GW | P | |
| WRU EIH 14BD-35-8-22 | 35 | 080S | 220E | 4304738642 | 17143 | Federal | GW | OPS | C |
| WRU EIH 9CD-26-8-22 | 26 | 080S | 220E | 4304738649 | 12528 16446 | Federal | GW | P | |
| GB 1M-4-8-22R (RIGSKID) | 04 | 080S | 220E | 4304738990 | 15879 | Federal | GW | P | |
| WRU EIH 6D-5-8-23 | 05 | 080S | 230E | 4304738994 | 16415 | Federal | GW | P | |
| WRU GB 13G-3-8-22 | 03 | 080S | 220E | 4304739792 | 4915 | Federal | OW | P | |
| WRU GB 14G-4-8-22 | 04 | 080S | 220E | 4304740097 | 4915 | Federal | OW | P | |
| GB 3D-4-8-22R(RIGSKID) | 04 | 080S | 220E | 4304740345 | 17099 | Federal | GW | P | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MINERAL