

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 19, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 860-32
SW/NW, SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3355
UTAH STATE LANDS

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

NOV 21 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

001

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 860-32	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2131' FNL, 792' FWL AT PROPOSED PRODUCING ZONE: SAME			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 24.2 MILES SOUTHEAST OF OURAY, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 792'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH: 8,741	20. BOND DESCRIPTION: JP-0921		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5186.1 FEET GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 12/19/2003	23. ESTIMATED DURATION: 45 DAYS		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8"	J-55	36#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	8,741	SEE 8 POINT PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

RECEIVED

NOV 21 2003

DN. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 11/19/2003

(This space for State use only)

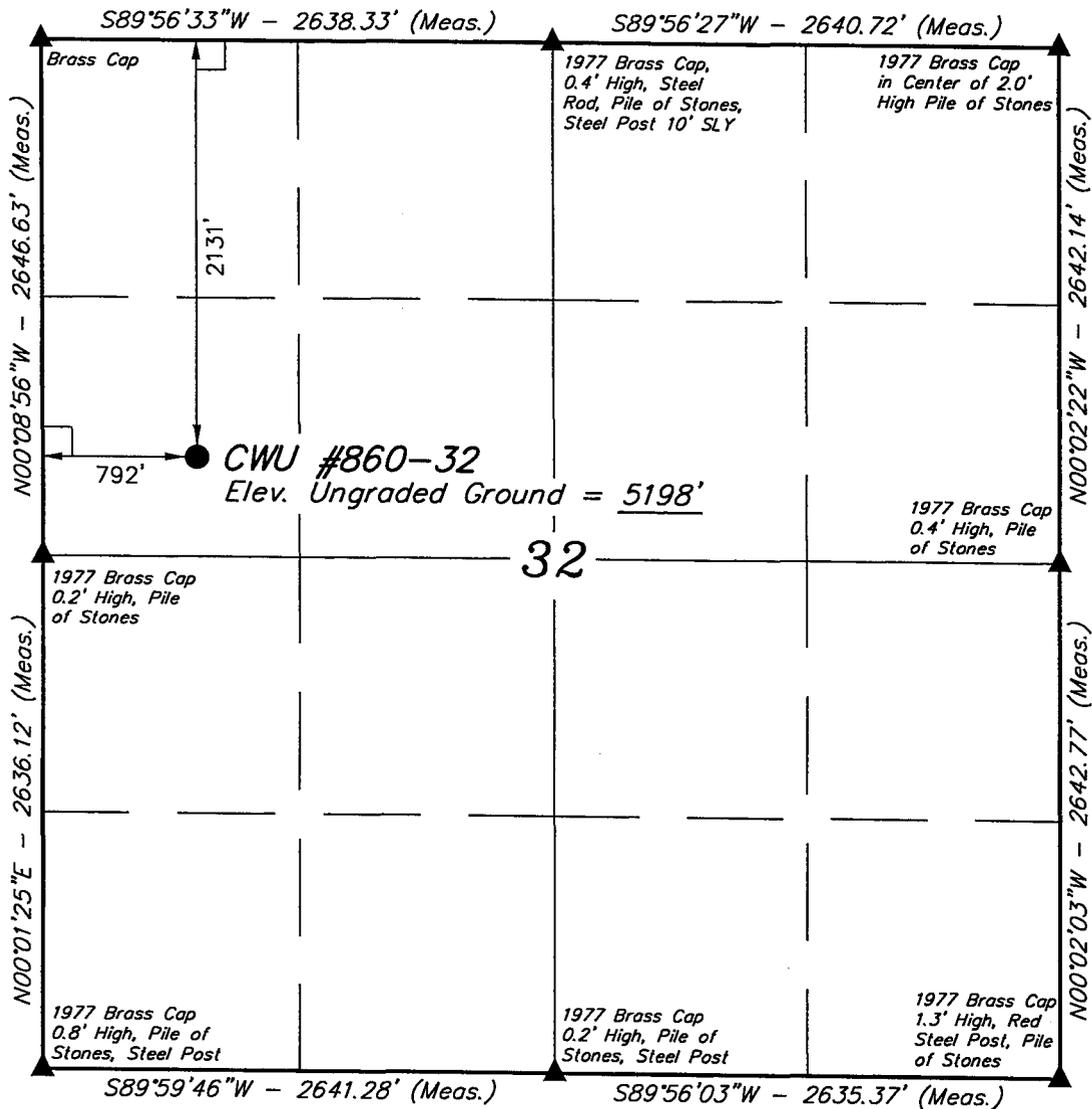
API NUMBER ASSIGNED: 43-047-35353

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-23-04
By: *[Signature]*

T9S, R23E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)
 LATITUDE = $39^{\circ}59'38.09''$ (39.993914)
 LONGITUDE = $109^{\circ}21'23.93''$ (109.356647)

EOG RESOURCES, INC.

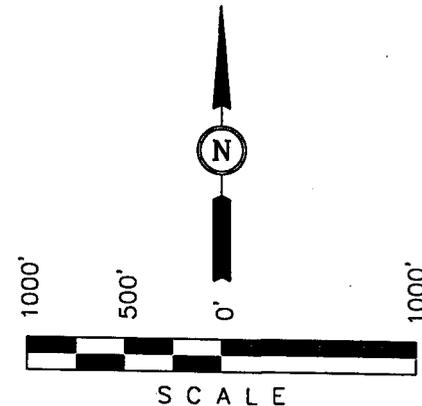
Well location, CWU #860-32, located as shown in the SW 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Lay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-07-03	DATE DRAWN: 10-09-03
PARTY D.A. R.D. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

~~Revised~~ Revision
2/19/09
CD

CHAPITA WELLS UNIT 860-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,906'
Wasatch	4,398'
Island	6,796'
KW Price River	7,006'
KW Price River Lower	8,176'
Sego	8,641'

EST. TD: 8741

Anticipated BHP 3800 PSI

3. PRESSURE CONTROL EQUIPMENT: 3000 PSIG - BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	8741' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-2300' Below GL):

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface (15 total.)

Production Hole Procedure (2300'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at ± 6,796' (**Top of Island**) and ± 3,900' (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-2300' below GL):

Air - Air Water Mist

EIGHT POINT PLAN

CHAPITA WELLS UNIT 860-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (2300'-TD):

2300'– 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-2300' Below GL)

Lead: 1376 sks: (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (2300' to TD)

Lead: 150 sks. 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water.

Tail: 1300 sks 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 860-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Production Hole (2300'-TD):

Sloughing shale's and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

From: Ed Bonner
To: Whitney, Diana
Date: 2/3/04 3:28PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc
Chapita Wells Unit 860-32
NBU 536-18E
NBU 537-18E (State Surface)

If you have any questions regarding this matter please give me a call.

CC: Brad Hill; Garrison, LaVonne; Hunt, Gil

EIGHT POINT PLAN

CHAPITA WELLS UNIT 860-32
SW/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

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See Revised 2/19/04 CR

EST. TD: 8741

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(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 860-32
Lease Number: ML-3355
Location: 2131' FNL & 792' FWL, SW/NW,
Sec. 32, T9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.2 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 4*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" OD steel above ground natural gas pipeline will be laid approximately 1600' from proposed location to a point in the NE/SW of Section 32, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of-Way grant will be not be required.
3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the North side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled topsoil will be stored from South of Corner #6 to East of Corner #7 of the location.

Access to the well pad will be from the South.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. **SURFACE OWNERSHIP**

Access road: State of Utah

Location: State of Utah

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

11-19-2003
Date


Agent

EOG RESOURCES, INC.
CWU #860-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #863-32 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #851-32 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

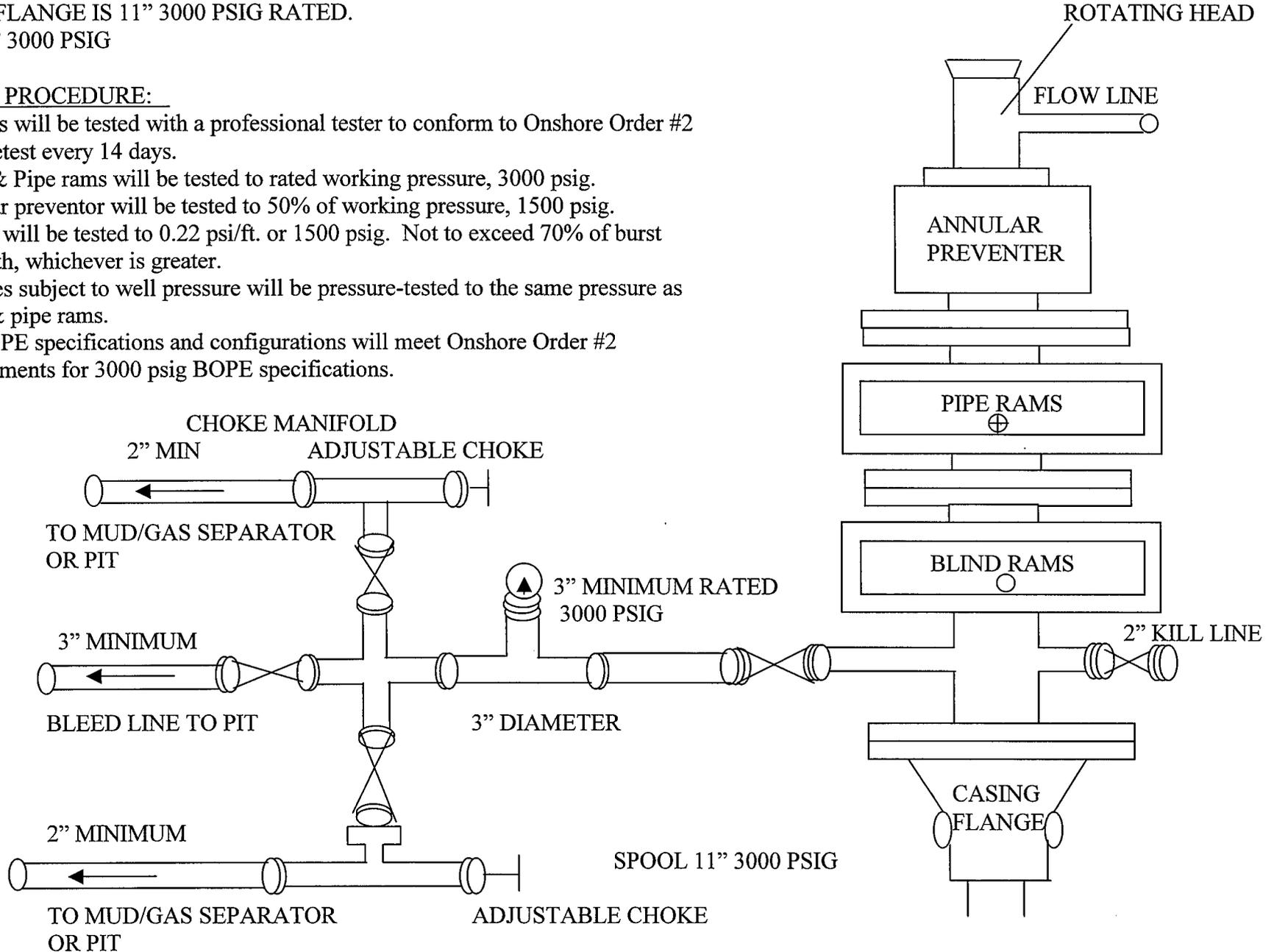
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.2 MILES.

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

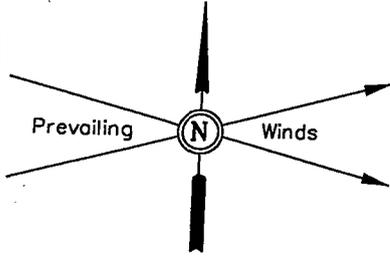
1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.

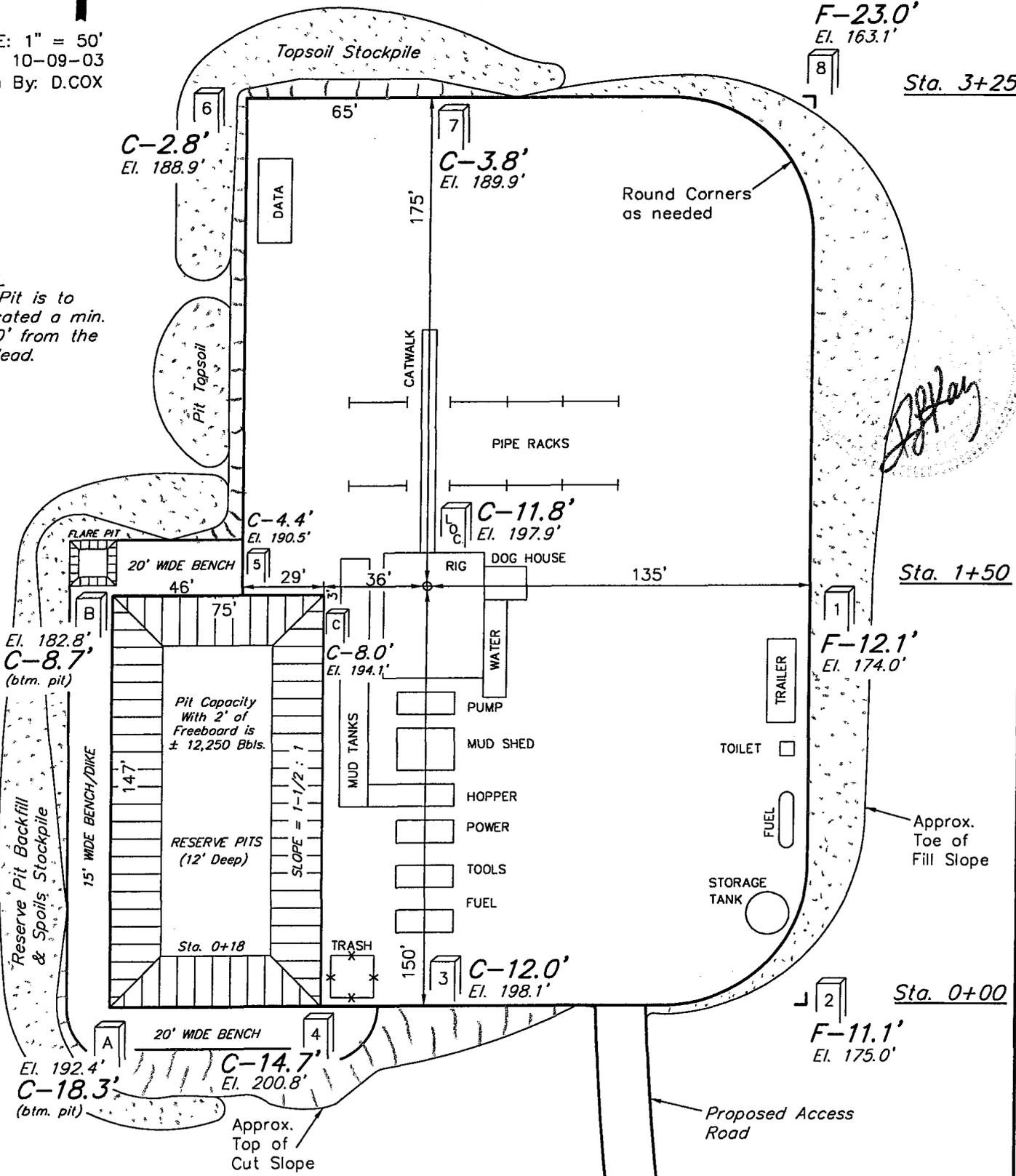
LOCATION LAYOUT FOR

CWU #860-32
SECTION 32, T9S, R23E, S.L.B.&M.
2131' FNL 792' FWL



SCALE: 1" = 50'
DATE: 10-09-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5197.9'
 Elev. Graded Ground at Location Stake = 5186.1'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

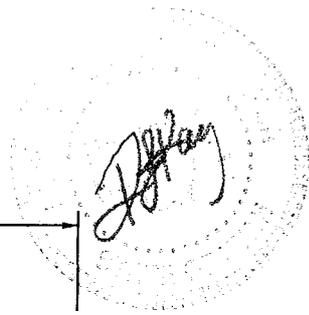
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #860-32

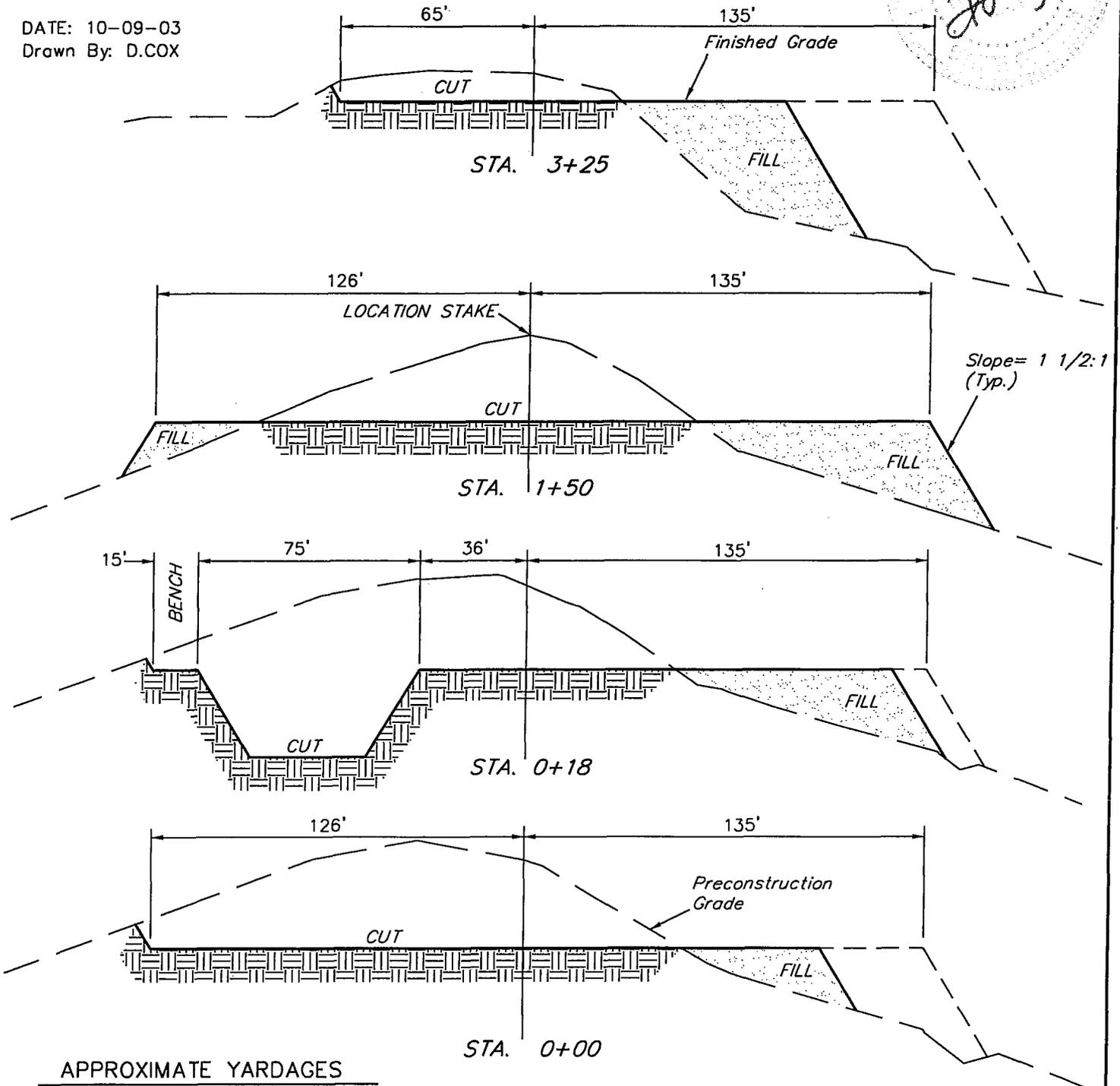
SECTION 32, T9S, R23E, S.L.B.&M.

2131' FNL 792' FWL



1" = 20'
X-Section
Scale
1" = 50'

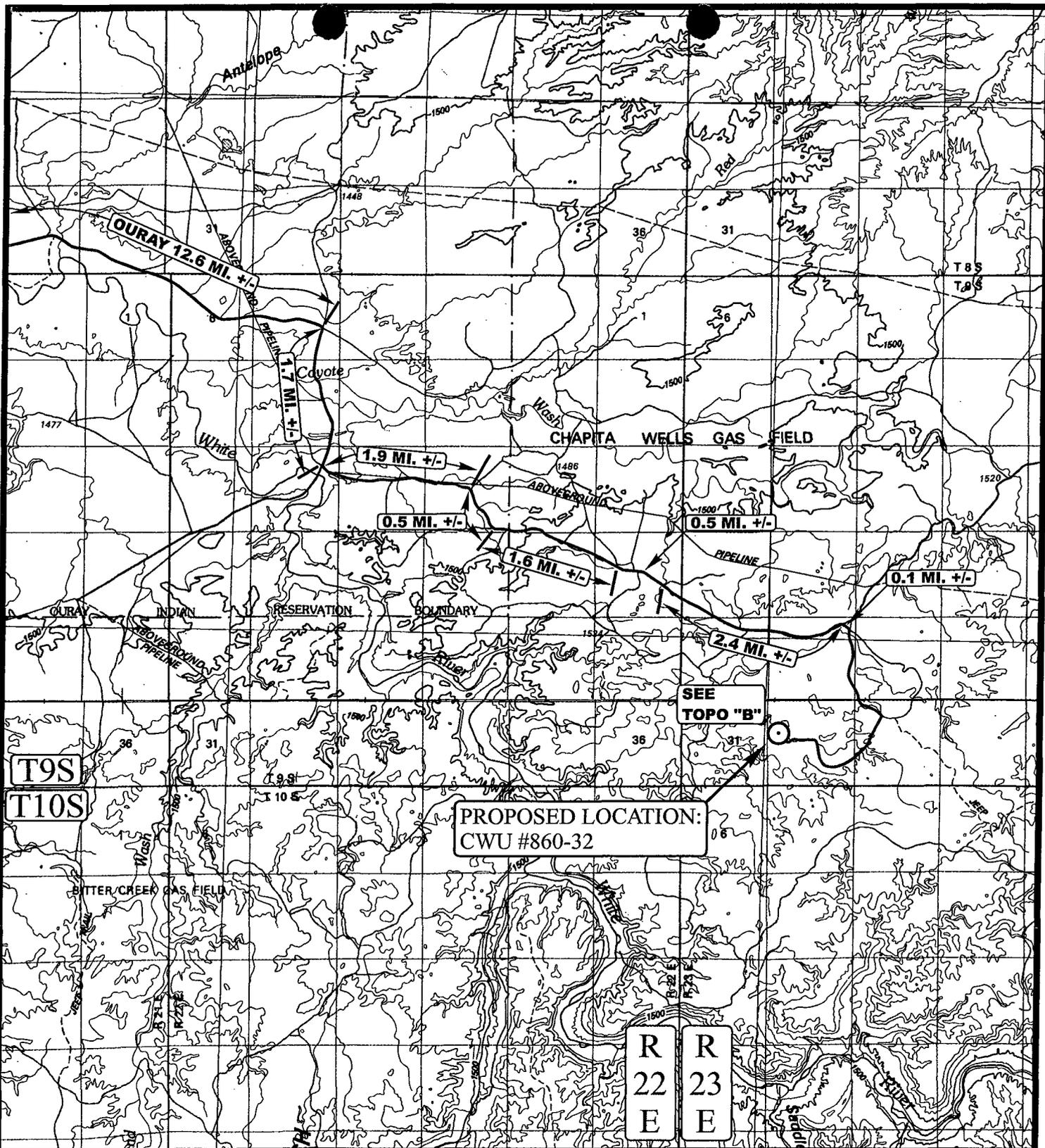
DATE: 10-09-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	13,350 Cu. Yds.
TOTAL CUT	=	14,780 CU.YDS.
FILL	=	11,110 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



PROPOSED LOCATION:
CWU #860-32

SEE
TOPO "B"

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #860-32
SECTION 32, T9S, R23E, S.L.B.&M.
2131' FNL 792' FWL



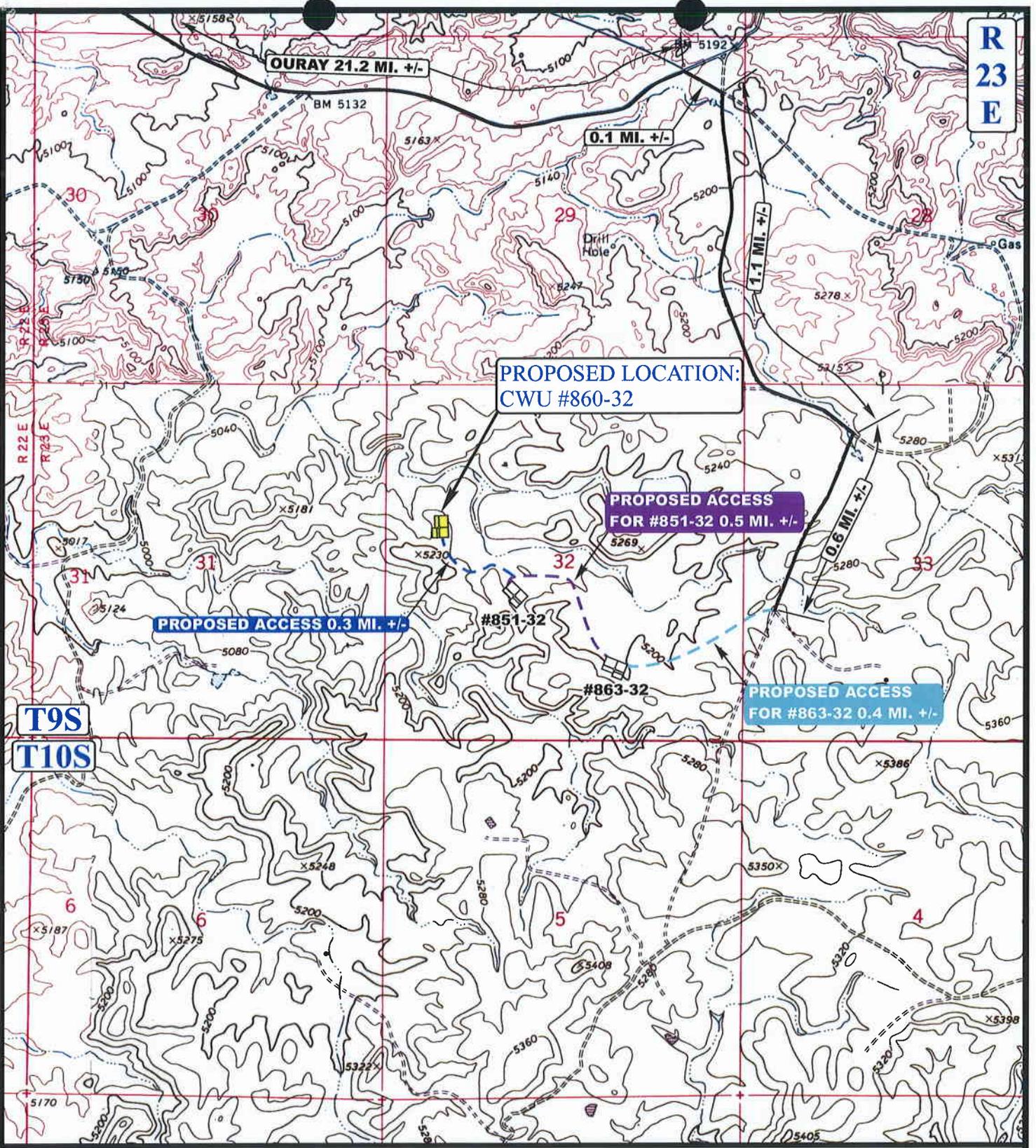
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 17 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**R
23
E**

**T9S
T10S**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

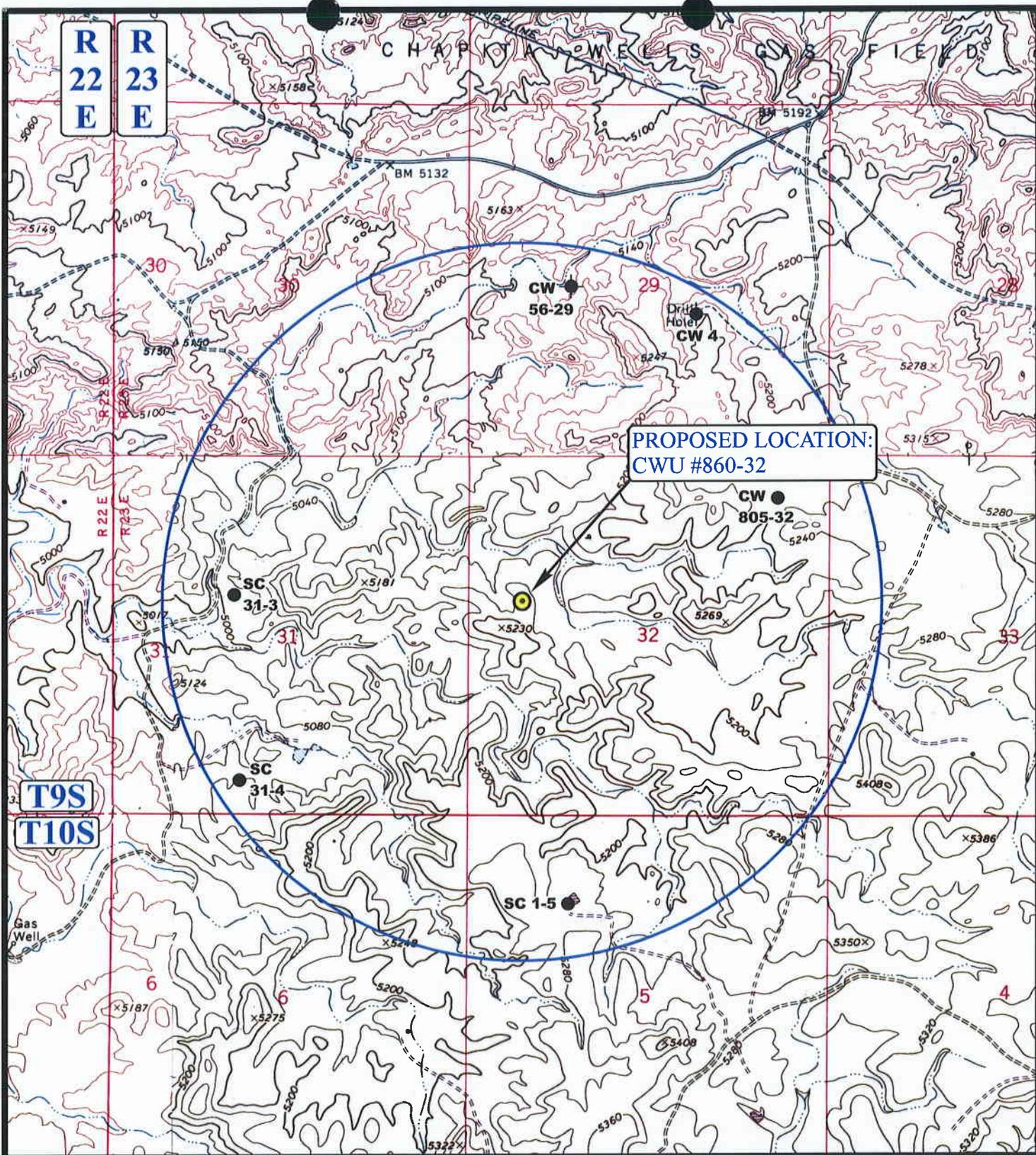


EOG RESOURCES, INC.

**CWU #860-32
SECTION 32, T9S, R23E, S.L.B.&M.
2131' FNL 792' FWL**

**U
E
I
S** **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 17 03**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00 **B**
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



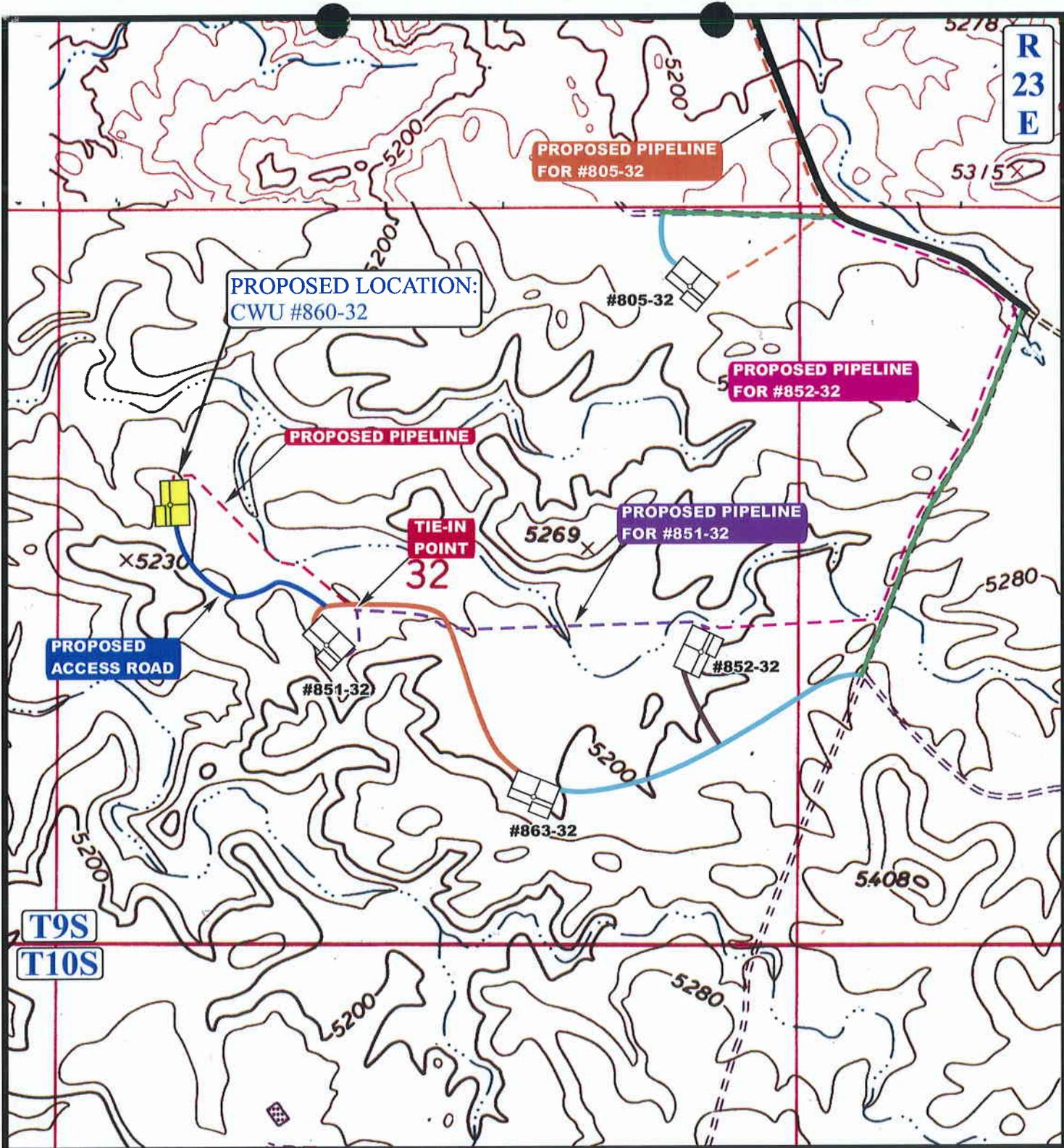
EOG RESOURCES, INC.

CWU #860-32
SECTION 32, T9S, R23E, S.L.B.&M.
2131' FNL 792' FWL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **10 17 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1600' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

N



EOG RESOURCES, INC.

CWU #860-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 2131' FNL 792' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

10 17 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



EOG RESOURCES, INC.

CWU #860-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

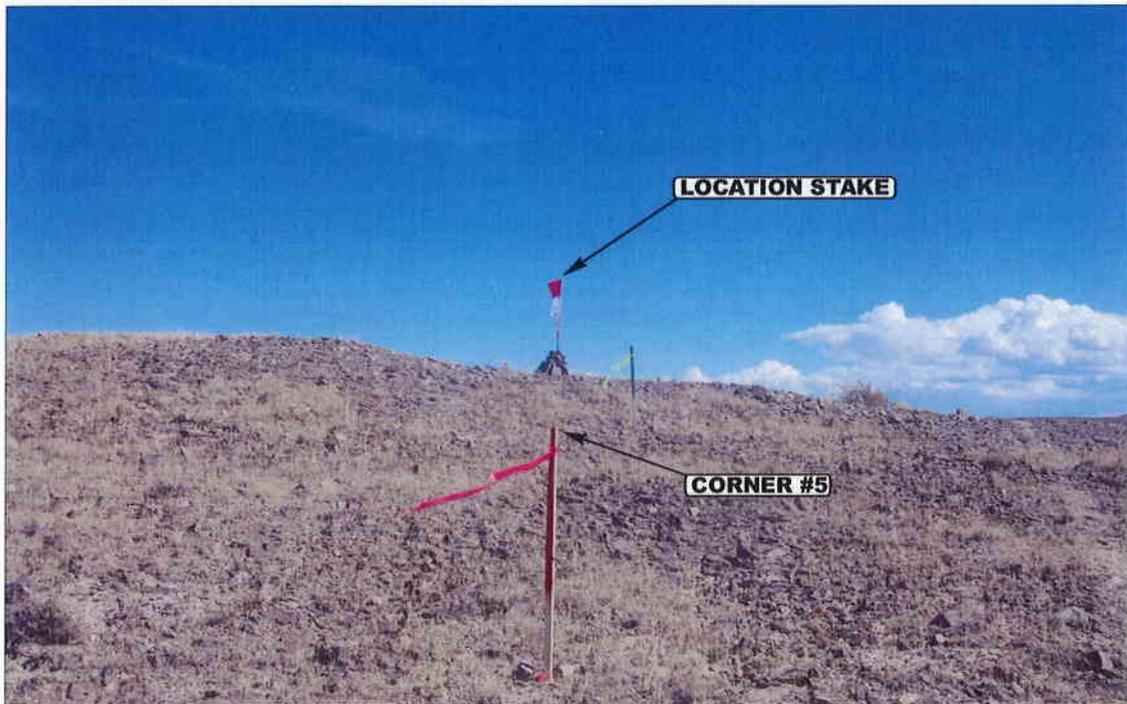


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 17 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: J.L.G.

REVISED: 00-00-00

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/21/2003

API NO. ASSIGNED: 43-047-35353

WELL NAME: CWU 860-32
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
SWNW 32 090S 230E
SURFACE: 2131 FNL 0792 FWL
BOTTOM: 2131 FNL 0792 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWD	2/22/04
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-3355 *ok*
SURFACE OWNER: 3 - State

LATITUDE: 39.99390

PROPOSED FORMATION: PRRV

LONGITUDE: 109.35673

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921 *ok*)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 49-1501)

N RDCC Review (Y/N)
(Date: _____)

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit CHAPITA WELLS

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

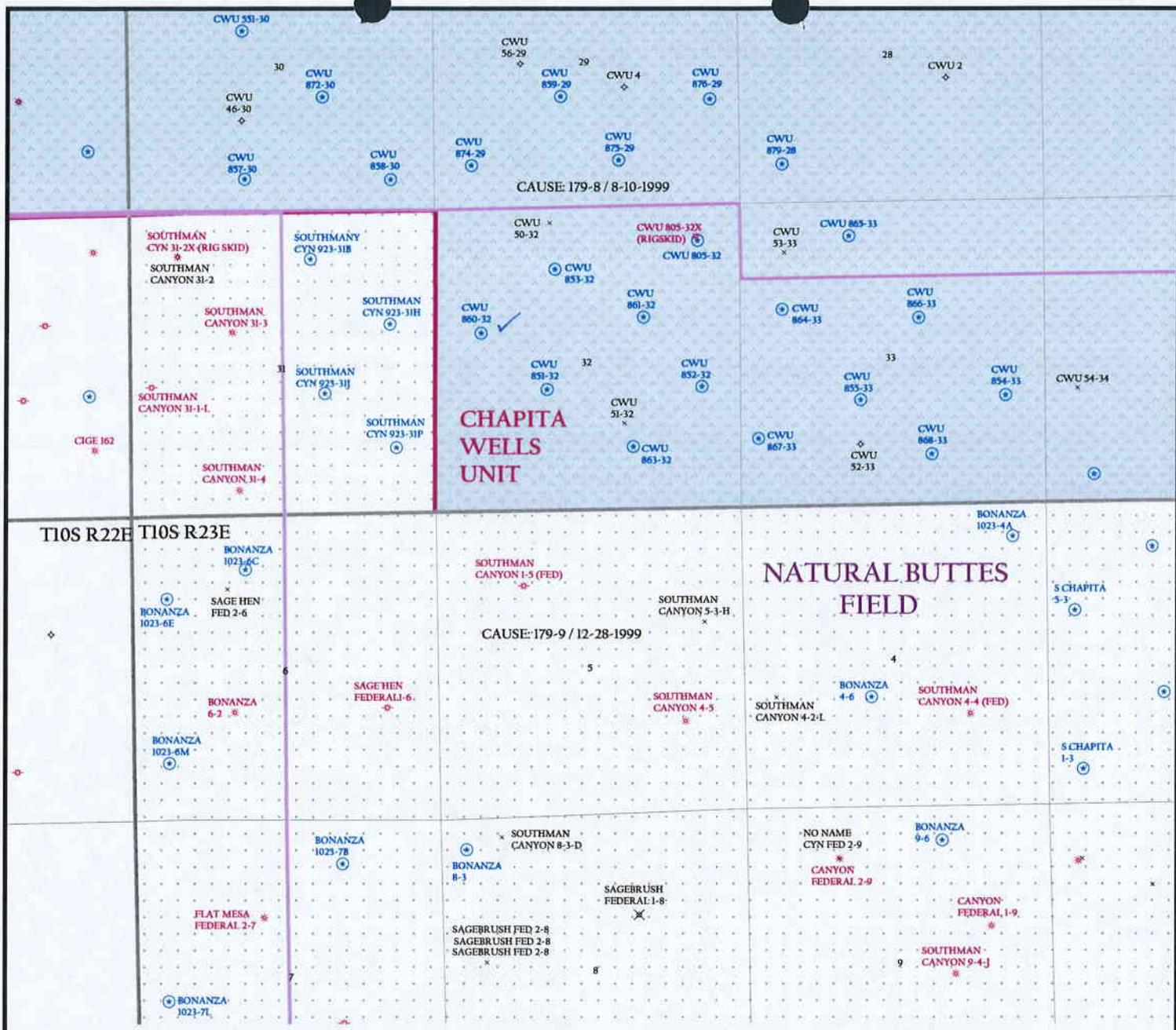
___ R649-3-3. Exception

Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1999
Siting: *Suspend General Siting

___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (17-16-03)

STIPULATIONS: ① STATEMENT OF BASIS



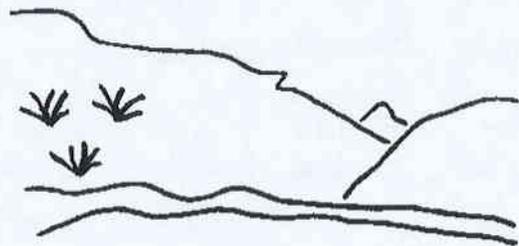
OPERATOR: EOG RESOURCES (N9550)

SEC. 32 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-NOVEMBER-2003

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 25, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35353	CWU 860-32	Sec. 32 T. 9S R. 23E 2131 FNL 792 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-25-03

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 860-32
API NUMBER: 43-047-35353
LOCATION: 1/4,1/4 SW/NW Sec: 32 TWP: 9S RNG:23E 2131' FNL 792' FWL

Geology/Ground Water:

EOG proposes to set 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 3,200 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 12-31-03

Surface:

The predrill investigation of the surface was performed on 12/16/03. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 11/28/03. Floyd Bartlett represented the D.W.R. S.I.T.L.A. did not have a representative present. Mr. Bartlett had no concerns regarding the construction of this location or the drilling of this well. Mr. Bartlett gave Mr. Trotter (EOG) a DWR approved seed mix for this area to be used when reserve pit is reclaimed. This site appears to be the best site in the immediate area for a location and well.

Reviewer: David W. Hackford **Date:** 12/16/2003

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 860-32
API NUMBER: 43-047-35353
LEASE: ML-3355 **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4,1/4 SW/NW Sec: 32 TWP: 9S RNG: 23E 792' FWL 2131' FNL
LEGAL WELL SITING: F SEC. LINE; F 1/4,1/4 LINE; F ANOTHER WELL.
GPS COORD (UTM): 640295E 4428169N SURFACE OWNER: STATE OF UTAH.

PARTICIPANTS

DAVID W. HACKFORD (DOGM), ED TROTTER (EOG), FLOYD BARTLETT (DWR).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON TOP OF A LOW RIDGE RUNNING SOUTH TO NORTH. SHALLOW DRAINAGES TO THE EAST AND WEST RUN TO THE NORTH. THERE IS A SHARP, ROCKY DRAW 500' NORTH OF THIS SITE WHICH RUNS TO THE WHITE RIVER THREE MILES TO THE WEST. OURAY, UTAH IS 24.2 MILES TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. PROPOSED ACCESS IS 0.3 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. A GAS PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGEBRUSH, SHADSCALE, PRICKLEY PEAR, GREASEWOOD, INDIAN RICEGRASS: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY JIM TRUESDALE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD, SUNNY DAY WITH
SCATTERED SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

12/16/03 10:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

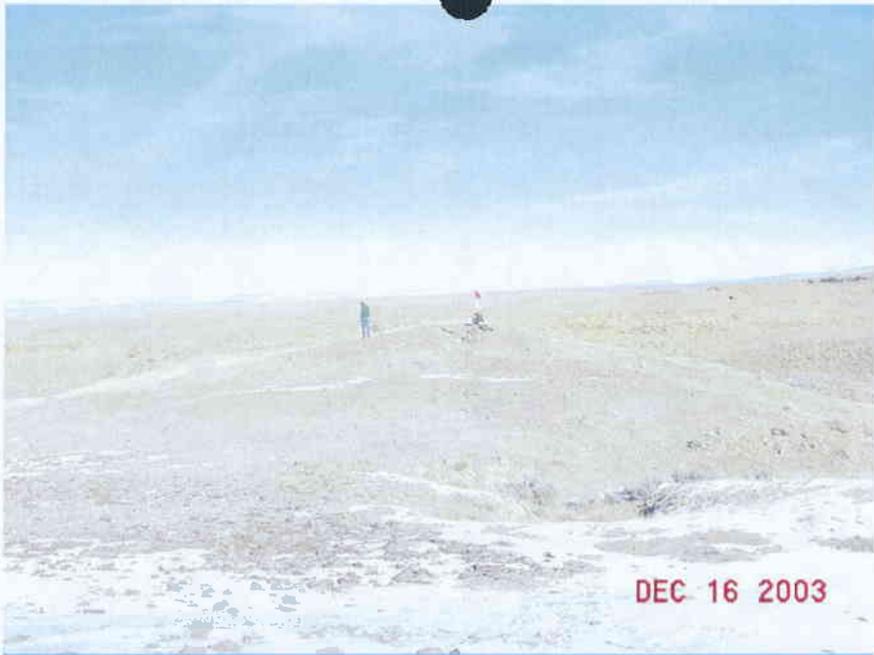
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

Clinton

Surface

TOC @ 0.

1906 Green River
w/ 16% Washout

Surface
2300. MD

9-5/8"
MW 8.4
Frac 19.3

TOC @ 3031.

3200 Mod Saline

4398 Wasatch

w/ 15% Washout

7006 Price River

8641 Segs

Production
8741. MD

4-1/2"
MW 9.2

$(.052)(9.2)(8741) = 4181$

Anticipate 3800

$(.12)(8741) = 1048$

MAASP = 3133

$(.22)(8741) = 1923$
MAASP = 2258 PSI

BOPE = 3000 proposed
w/ rotating head

Adequate DUCD
2/20/04

Well name:	01-04 EOG CWU 860-32	
Operator:	EOG Resources	Project ID:
String type:	Surface	43-047-35353
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 97 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Cement top: 0 ft

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Re subsequent strings:
Next setting depth: 8,741 ft
Next mud weight: 9.200 ppg
Next setting BHP: 4,178 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: February 17, 2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	01-04 EOG CWU 860-32		
Operator:	EOG Resources	Project ID:	43-047-35353
String type:	Production		
Location:	Uintah County		

Design parameters:

Collapse
Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 187 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 3,129 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,178 psi

Burst:
Design factor 1.00

Cement top: 3,031 ft

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,539 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8741	4.5	11.60	N-80	LT&C	8741	8741	3.875	202.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4178	6350	1.520	4178	7780	1.86	87	223	2.55 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: February 17, 2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8741 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 23, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 860-32 Well, 2131' FNL, 792' FWL, SW NW, Sec. 32,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35353.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 860-32
API Number: 43-047-35353
Lease: ML-3355

Location: SW NW Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131' FNL, 792' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 860-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S		9. API NUMBER: 4304735353
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-17-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 2-22-05
Initials: CH

RECEIVED
FEB 16 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/13/2005</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735353
Well Name: CHAPITA WELLS UNIT 860-32
Location: 2131' FNL, 792' FWL, SWNW, SEC. 32, T9S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/23/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

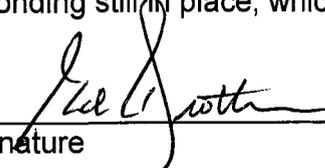
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/13/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 860-32Api No: 43-047-35353 Lease Type: STATESection 32 Township 09S Range 23E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 04/24/05Time 5:00 PMHow DRY**Drilling will Commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 04/25/2005 Signed CHD

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735485	NORTH DUCK CREEK 251-22		SWSE	22	8S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14674	4/22/2005		4/28/05		
Comments: <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735353	CHAPTA WELLS UNIT 860-32		SWNW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14675	4/24/2005		4/28/05		
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735477	NORTH DUCK CREEK 247-28		NWSE	28	8S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14676	4/24/2005		4/28/05		
Comments: <u>WSTC</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Regulatory Assistant

4/25/2005

Title

Date

(5/2000)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131 FSL 792 FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 860-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S		9. API NUMBER: 4304735353
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 4/25/2005

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DIV. OF OIL, GAS & MINING

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131 FSL 792 FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 860-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S		9. API NUMBER: 4304735353
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

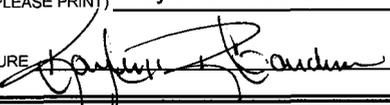
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/24/2005 at 5:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/24/2005 @ 3:00 p.m

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 4/25/2005

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 860-32
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 4304735353
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131 FSL 792 FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S		STATE: UTAH

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activities have occurred since spud 4/24/2005

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>4/29/2005</u>

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MAY 04 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
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3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		9. API NUMBER: 4304735353
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131 FSL 792 FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S		COUNTY: UINTAH
		STATE: UTAH

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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No drilling activities have occurred since spud 4/24/2005

EOG Resources, Inc. operates under Nationwide Bond #2308

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MAY 09 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>5/5/2005</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 860-32
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 4304735353
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131 FSL 792 FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S		STATE: UTAH

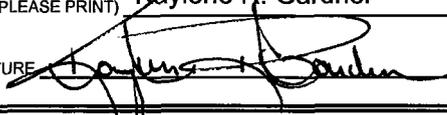
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/6/2005 - 6/3/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>6/3/2005</u>

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DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-03-2005

Well Name	CWU 860-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35353	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	05-07-2005	Class Date	
Tax Credit	N	TVD / MD	8,741/ 8,741	Property #	053876
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,707/ 8,707
KB / GL Elev	5,201/ 5,186				
Location	Section 32, T9S, R23E, SWNW, 2131 FNL & 792 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No	302624	AFE Total	DHC / CWC								
Rig Contr	SST	Rig Name	SST #2	Start Date	11-25-2003	Release Date	05-14-2005				
11-25-2003		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2131' FNL & 792' FWL (SW/NW) SECTION 32, T9S, R23E UINTAH COUNTY, UTAH SST RIG #2 OBJECTIVE: TD 8741' MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA WELLS DEEP NATURAL BUTTES FIELD LEASE: ML-3355 ELEVATION: 5198' NAT GL, 5186' PREP GL, 5201' KB (15') EOG WI 100%, NRI 82.5%

05-06-2005	Reported By		ED TROTTER								
Daily Costs: Drilling			Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	2,240	TVD	2,240	Progress	1,735	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 5:00 PM, 4/24/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2,240'. HIT WATER ZONE AND LOST CIRCULATION @ 1,240'. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY WAS 1 DEGREE AT 2,000'. RAN 52 JTS (2,211.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,229.20' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 160 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 325 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (68.3 BBLs). DISPLACED CEMENT W/163 BBLs WATER, BUMPED PLUG W/ 1,000 #. CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. DID NOT GET CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS. WOC 2 HRS.

TOP OUT #1: MIXED & PUMPED 125 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (24.4 BBLs). NO CEMENT TO SURFACE. WOC 2 HRS.

TOP OUT #2: MIXED & PUMPED 225 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (44 BBLs). NO CEMENT TO SURFACE. WOC 2 HRS.

TOP OUT #3- MIXED & PUMPED 225 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (44 BBLs). NO CEMENT RETURNS TO SURFACE. WOC 2 HRS.

TOP OUT #4- MIXED & PUMPED 225 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (44 BBLs).

HAD 11 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

4/24/2005 @ 3:00 PM, DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

05-07-2005		Reported By		RICK DITTO							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,240	TVD	2,240	Progress	0	Days	0	MW	8.4	Visc	0.0
Formation :		PBTB : 0.0		Perf :				PKR Depth : 0.0			
Activity at Report Time: PICK UP DRILL PIPE.											

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU SST #2.
16:00	18:00	2.0	ON DAYWORK CONTRACT AT 1600 HRS 5/6/05. NU BOPE, CHOKE MANIFOLD, AND GAS BUSTER.
18:00	21:00	3.0	RU OUIICK TEST. TEST KELLY AND UPPER AND LOWER KELLY VALVES, FLOOR VALVE AND IBOP TO 250/5000 PSI. TEST PIPE RAMS, BLIND RAMS, ALL BOP VALVES, CHOKE MANIFOLD AND SUPER CHOKE TO 250/5000 PSI. TEST ANNULAR TO 250/2500 PSI. ALL TESTS HELD FOR 10 MIN. HCV FAILED TO TEST, HAD LEAK IN THE STEM PACKING.
21:00	02:00	5.0	LOCATED STEM PACKING FOR HCV AT FMC. WAIT ON PACKING TO ARRIVE ON LOCATION. REPAIRED VALVE.
02:00	03:00	1.0	TEST HCV AND CHOKE LINE TO 250/5000 PSI. TEST 9.625" CASING TO 1500 PSI FOR 30 MIN. RD QUICK TEST.
03:00	06:00	3.0	RU CALIBER PICKUP MACHINE. PICK UP BHA AND DRILLPIPE. TIH.

DSLTA 2442.

SAFETY MEETING TOPICS: HIGH PRESSURE TESTING, PICKING UP BHA AND DRILL PIPE.

NOTIFIED VERNAL BLM OF UPCOMING BOP TEST AT 1630 HRS 5/5/05. LEFT VOICE MAIL WITH CADE TAYLOR. FOLLOWED UP WITH CALLS TO KIRK FLEETWOOD AND CADE TAYLOR AT 0830 HRS 5/6/05. LEFT VOICE MESSAGES. BLM DID NOT RETURN CALLS AND DID NOT WITNESS BOP TEST.

NOTIFIED CAROL DANIELS WITH UTAH DNR OF PRODUCTION INTERVAL SPUD AT 0800 HRS ON 5/6/05.

05-08-2005		Reported By		RICK DITTO							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,400	TVD	3,400	Progress	1,171	Days	1	MW	8.4	Visc	27.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PICK UP BHA AND DRILL PIPE. RD PICK UP MACHINE.
09:00	12:00	3.0	SLIP & CUT DRILL LINE.
12:00	12:30	0.5	INSTALL ROTATING RUBBER AND DRIVE BUSHINGS.
12:30	13:30	1.0	DRILL CEMENT AND SHOE TRACK FROM 2134' TO 2229'
13:30	14:00	0.5	SPUD WELL AND DRILL NEW FORMATION FROM 2229' TO 2244'.
14:00	14:30	0.5	CIRC CLEAN AND PERFORM PIT. PUMPED IN AT 1 BPM 160PSI.
14:30	16:30	2.0	DRILL FROM 2244' TO 2385'. CIRC RESERVE PIT.
16:30	17:00	0.5	SERVICE RIG.
17:00	19:00	2.0	DRILL FROM 2385' TO 2572'.
19:00	19:30	0.5	CIRC AND WIRELINE SURVEY AT 2496'. 1/2 DEGREE.
19:30	00:30	5.0	DRILL FROM 2572' TO 3072'. CIRC RESERVE PIT.
00:30	01:00	0.5	CIRC AND SURVEY AT 2996'. 2.0 DEGREES.
01:00	06:00	5.0	DRILL FROM 3072' TO 3400'. CIRC RESERVE PIT.

DSLTA 2443.

SAFETY MEETING TOPICS: PICKING UP PIPE AND SAFE USE OF WIRELINE SURVEY MACHINE.

COM CHECK X 2.

3 RIG BLACKOUTS LAST 24 HRS.

15.5 HRS ON MUD MOTOR.

SPUD 7-7/8" HOLE AT 1:30 PM, 5/7/05

05-09-2005 Reported By RICK DITTO

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,135	TVD	5,135	Progress	1,735	Days	2	MW	8.4	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL FROM 3400' TO 3568'. CIRC RESERVE PIT.
08:30	09:00	0.5	CIRC AND WIRELINE SURVEY AT 3493'. 3/4 DEGREES.
09:00	13:00	4.0	DRILL FROM 3568' TO 3880'. CIRC RESERVE PIT.
13:00	13:30	0.5	SERVICE RIG.
13:30	16:00	2.5	DRILL FROM 3880' TO 4130'. CIRC RESERVE PIT.
16:00	16:30	0.5	CIRC AND WIRELINE SURVEY AT 4055'. 3 DEGREES.
16:30	22:30	6.0	DRILL FROM 4130' TO 4662'. CIRC RESERVE PIT.
22:30	23:00	0.5	CIRC AND WIRELINE SURVEY AT 4586'. 2.75 DEGREES.
23:00	06:00	7.0	DRILL FROM 4662' TO 5132'. CLOSED IN PITS AND BEGAN LIGHT MUD UP.

DSLTA 2445.
 SAFETY TOPICS: WORKING AROUND THE ROTARY TABLE.
 BOP DRILL DAYS 120 SEC. FUNCTION TEST PIPE RAMS AND HCV.
 COM CHECK X 2.
 NO BLACKOUTS.
 37 HRS ON MUD MOTOR # 2076.

05-10-2005 Reported By RICK DITTO

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,105	TVD	6,105	Progress	970	Days	3	MW	8.8	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 5135' TO 5288', MUD WEIGHT 8.5 PPG WITH 32 VISC.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS & HCV.
11:00	19:00	8.0	DRILL FROM 5288' TO 5661', MUD WEIGHT 8.7 PPG WITH 32 VISC.
19:00	19:30	0.5	CIRC & SURVEY AT 5582', 2.25 DEG.
19:30	06:00	10.5	DRILL FROM 5661' TO 6105', MUD WEIGHT 9.0, VISC 35, NO FLARE.

DSLTA 2445
 SAFETY TOPICS: MIXING CHEMICALS/CHANGING TONG DIES
 BOP DRILL 95 SECS
 60 HRS ON MUD MOTOR #2076

CHECKED CROWN-O-MATIC X2
NO BLACKOUTS

05-11-2005 Reported By RICK DITTO

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	6,950	TVD	6,950	Progress	845	Days	4	MW	9.3	Visc	35.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 6105' TO 6414', MUD WT 9.2 PPG WITH 35 VISC, NO FLARE.
16:00	17:00	1.0	CHANGED SWIVEL PACKING.
17:00	22:30	5.5	DRILL 6414' TO 6658', MUD WT 9.3 PPG WITH 35 VISC, NO FLARE.
22:30	23:00	0.5	CIRC. WIRELINE SURVEY AT 6578', 1.5 DEG.
23:00	06:00	7.0	DRILL 6658' TO 6950', MUD WT 9.3 PPG WITH 35 VISC, NO FLARE.

DSLTA 2446
SAFETY MEETING: HOUSEKEEPING/SAFE FORKLIFT OPERATIONS ON MUDDY LOCATION
CROWN-O-MATIC CHECKED X2
82.5 HRS ON MUD MOTOR #2076
NO BLACKOUTS

05-12-2005 Reported By RICK DITTO

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,800	TVD	7,800	Progress	850	Days	5	MW	9.5	Visc	33.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 6950' TO 6997', MUD WT 9.3 PPG.
07:30	08:00	0.5	SERVICED RIG.
08:00	06:00	22.0	DRILL 6997' TO 7800', MUD WT 9.7 WITH 36 VISC, 3-4' GAS FLARE.

DSLTA 2447
SAFETY MEETING: HOISTING DRILL PIPE INTO V-DOOR
CHECKED CROWN-O-MATIC X2
BOP DRILL DAYS 85 SEC, NITES 75 SEC
FUNCTION TESTED PIPE PAMS, ANNULAR & HCV
105 HRS ON MUD MOTOR #2076
6 BLACKOUTS LAST 24 HRS

05-13-2005 Reported By RICK DITTO

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	8,255	TVD	8,255	Progress	455	Days	6	MW	10.1	Visc	37.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL 7800' TO 8158', MUD WT 10.1 PPG WITH 37 VISC.
18:00	19:00	1.0	CIRC SAMPLES. SLUGGED DRILL PIPE & DROPPED SURVEY.
19:00	03:30	8.5	TRIP FOR BIT #2. LAYDOWN ROLLER REAMERS.
03:30	06:00	2.5	DRILL 8158' TO 8255'. MUD 10.1 PPG WITH 38 VISC.

DSLTA 2448

SAFETY TOPICS: WORKING ON SLICK MUDDY LOCATION/TRIPPING PIPE

CHECKED CROWN-O-MATIC X2

FUNCTION TESTED BLIND RAMS, PIPE RAMS & HCV

119.5 HRS ON MUD MOTOR #2076

HAD 1 RIG BLACKOUT LAST 24 HRS

05-14-2005 Reported By RICK DITTO

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,741	TVD	8,741	Progress	486	Days	7	MW	10.2	Visc	38.0
Formation :			PBT D : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RUN PROD CASING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 8255' TO 8741' TD. REACHED TD AT 16:00 HRS, 5/13/05.
16:00	17:30	1.5	CIRCULATED OUT SAMPLES.
17:30	18:30	1.0	SHORT TRIP 10 STNDS.
18:30	20:00	1.5	CIRC/COND MUD. SAFETY MEETING WITH ALL PERSONNEL. RU T&M LAY DOWN MACHINE.
20:00	20:30	0.5	DROPPED SURVEY. SLUGGED DRILL PIPE.
20:30	02:30	6.0	POH. LAY DOWN DRILL PIPE. BREAK KELLY. LAY DOWN BHA.
02:30	03:00	0.5	PULLED WEAR BUSHING. RU T&M CASING TOOLS.
03:00	06:00	3.0	RIH WITH 4.5" 11.6#, N-80, LTC PRODUCTION CASING.

DSLTA 2449

SAFETY MEETING: LD DP/RUNNING CASING

CROWN-O-MATIC CHECK X2

129.5 HRS ON MUD MOTOR #2076

05-15-2005 Reported By RICK DITTO

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,741	TVD	8,741	Progress	0	Days	8	MW	10.2	Visc	38.0
Formation :			PBT D : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH RUN 215 JTS 4.5", 11.6#, N-80, LTC PRODUCTION CASING & LANDED AT 8707' KB (2 MARKER JTS, PUP JT & MANDREL HANGER).
10:00	11:30	1.5	CIRCULATE & CONDITION MUD FOR CEMENTING WITH RIG PUMP. RD PICKUP MACHINE & CASING TOOLS. HELD SAFETY MEETING WITH SCHLUMBERGER & RIG PERSONNEL.

11:30 13:00 1.5 RU SCHLUMBERGER. TESTED LINES TO 3500 PSI. PUMPED 20 BBLS OF CHEMICAL WASH & 20 BBLS OF FRESH WATER. CEMENT WITH 155 SKS OF HILIFT "G" + ADDITIVES (3.91 YIELD WITH 24.46 GPS H2O) AT 11.0 PPG LEAD. 1140 SKS OF 50:50 POZ + ADDITIVES (1.29 YIELD WITH 5.96 GPS H2O) AT 14.1 PPG TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064 AT 6 BPM. FINAL PUMP PRESSURE 2100 PSI AT 2 BPM. BUMPED PLUG TO 1000 PSI OVER. BLEED OFF PRESSURE, FLOATS HELD.

13:00 13:30 0.5 LANDED MANDREL HANGER IN DTO WELL HEAD WITH FULL STRING WEIGHT. TESTED HANGER TO 5000 PSI. PRODUCTION STRING LANDED CASING AT 8707' KB. RAN CASING AS FOLLOWS: FS, 1 JTS CASING, FLOAT COLLAR AT 8664', 47 JTS CASING, MJ AT 6747', 70 JTS CASING, MJ AT 3918', 97 JTS CASING, PUP JT & MANDREL HANGER.

13:30 16:00 2.5 CLEANED MUD PITS.

16:00 06:00 14.0 RIGGING DOWN. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

TRANSFERRED 3653 GALS OF DIESEL TO CWU 862-32 (\$6721)
TRUCKS SCHEDULED TO MOVE RIG ON TUESDAY, 5/17/05
DSLTA 5450
SAFETY MEETING: CEMENT/PRESSURE PUMPING

06:00 18.0 RELEASED RIG AT 16:00 HRS, 5/14/05.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131 FSL 792 FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for completion operations from 6/3/2005 - 6/24/2005.
EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>6/24/2005</u>

(This space for State use only)

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-24-2005

Well Name	CWU 860-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35353	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-07-2005	Class Date	
Tax Credit	N	TVD / MD	8,741/ 8,741	Property #	053876
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	5,201/ 5,186				
Location	Section 32, T9S, R23E, SWNW, 2131 FNL & 792 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No	302624	AFE Total		DHC / CWC							
Rig Contr	SST	Rig Name	SST #2	Start Date	11-25-2003	Release Date	05-14-2005				
11-25-2003		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2131' FNL & 792' FWL (SW/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			SST RIG #2
			OBJECTIVE: TD 8741' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A FIELD: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-3355
			ELEVATION: 5198' NAT GL, 5186' PREP GL, 5201' KB (15')
			EOG WI 100%, NRI 82.5%

05-06-2005	Reported By		ED TROTTER								
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,240	TVD	2,240	Progress	1,735	Days	0	MW	0.0	Visc	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL 7800' TO 8158', MUD WT 10.1 PPG WITH 37 VISC.
18:00	19:00	1.0	CIRC SAMPLES. SLUGGED DRILL PIPE & DROPPED SURVEY.
19:00	03:30	8.5	TRIP FOR BIT #2. LAYDOWN ROLLER REAMERS.
03:30	06:00	2.5	DRILL 8158' TO 8255'. MUD 10.1 PPG WITH 38 VISC.

DSLTA 2448

SAFETY TOPICS: WORKING ON SLICK MUDDY LOCATION/TRIPPING PIPE

CHECKED CROWN-O-MATIC X2

FUNCTION TESTED BLIND RAMS, PIPE RAMS & HCV

119.5 HRS ON MUD MOTOR #2076

HAD 1 RIG BLACKOUT LAST 24 HRS

05-14-2005 **Reported By** RICK DITTO

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,741	TVD	8,741	Progress	486	Days	7	MW	10.2	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RUN PROD CASING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 8255' TO 8741' TD. REACHED TD AT 16:00 HRS, 5/13/05.
16:00	17:30	1.5	CIRCULATED OUT SAMPLES.
17:30	18:30	1.0	SHORT TRIP 10 STNDS.
18:30	20:00	1.5	CIRC/COND MUD. SAFETY MEETING WITH ALL PERSONNEL. RU T&M LAY DOWN MACHINE.
20:00	20:30	0.5	DROPPED SURVEY. SLUGGED DRILL PIPE.
20:30	02:30	6.0	POH. LAY DOWN DRILL PIPE. BREAK KELLY. LAY DOWN BHA.
02:30	03:00	0.5	PULLED WEAR BUSHING. RU T&M CASING TOOLS.
03:00	06:00	3.0	RIH WITH 4.5" 11.6#, N-80, LTC PRODUCTION CASING.

DSLTA 2449

SAFETY MEETING: LD DP/RUNNING CASING

CROWN-O-MATIC CHECK X2

129.5 HRS ON MUD MOTOR #2076

05-15-2005 **Reported By** RICK DITTO

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,741	TVD	8,741	Progress	0	Days	8	MW	10.2	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WO COMPETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH RUN 215 JTS 4.5", 11.6#, N-80, LTC PRODUCTION CASING & LANDED AT 8707' KB (2 MARKER JTS, PUP JT & MANDREL HANGER).
10:00	11:30	1.5	CIRCULATE & CONDITION MUD FOR CEMENTING WITH RIG PUMP. RD PICKUP MACHINE & CASING TOOLS. HELD SAFETY MEETING WITH SCHLUMBERGER & RIG PERSONNEL.

11:30 13:00 1.5 RU SCHLUMBERGER. TESTED LINES TO 3500 PSI. PUMPED 20 BBLS OF CHEMICAL WASH & 20 BBLS OF FRESH WATER. CEMENT WITH 155 SKS OF HILIFT "G" + ADDITIVES (3.91 YIELD WITH 24.46 GPS H2O) AT 11.0 PPG LEAD. 1140 SKS OF 50:50 POZ + ADDITIVES (1.29 YIELD WITH 5.96 GPS H2O) AT 14.1 PPG TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064 AT 6 BPM. FINAL PUMP PRESSURE 2100 PSI AT 2 BPM. BUMPED PLUG TO 1000 PSI OVER. BLEED OFF PRESSURE, FLOATS HELD.

13:00 13:30 0.5 LANDED MANDREL HANGER IN DTO WELL HEAD WITH FULL STRING WEIGHT. TESTED HANGER TO 5000 PSI. PRODUCTION STRING LANDED CASING AT 8707' KB. RAN CASING AS FOLLOWS: FS, 1 JTS CASING, FLOAT COLLAR AT 8664', 47 JTS CASING, MJ AT 6747', 70 JTS CASING, MJ AT 3918', 97 JTS CASING, PUP JT & MANDREL HANGER.

13:30 16:00 2.5 CLEANED MUD PITS.

16:00 06:00 14.0 RIGGING DOWN. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

TRANSFERRED 3653 GALS OF DIESEL TO CWU 862-32 (\$6721)
 TRUCKS SCHEDULED TO MOVE RIG ON TUESDAY, 5/17/05
 DSLTA 5450
 SAFETY MEETING: CEMENT/PRESSURE PUMPING

06:00 18.0 RELEASED RIG AT 16:00 HRS, 5/14/05.

06-10-2005		Reported By		SEARLE							
Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	8,741	TVD	8,741	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8664.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: FRAC MESAVERDE											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	5/19/05: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD @ 8664' TO 1800'. CEMENT TOP @ 2004'. RD SCHLUMBERGER.								
6/9/05: MIRU ROYAL WELL SERVICE. NU 10M BOPE. PRESSURE TESTED CASING & BOPE TO 6500 PSIG. RIH WITH 3 7/8" BIT & SCRAPER TO 6850'. POH. SDFN.											

06-11-2005		Reported By		SEARLE							
Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	8,741	TVD	8,741	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8664.0			Perf : 8437-8545		PKR Depth : 0.0			
Activity at Report Time: FRAC MESAVERDE											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8437'-39', 8470'-72', 8479'-82', 8512'-15' & 8544'-45' @ 3 SPF & 120° PHASING. RDWL. SDFW.								

06-14-2005		Reported By		GARY HOOLEY			
Daily Costs: Drilling				Completion		Daily Total	
Cum Costs: Drilling				Completion		Well Total	

MD 8,741 TVD 8,741 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8664.0 Perf : 8437-8545 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1200 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST PAD, 36,763 GAL YF125ST & YF118ST & 130,818# 20/40 SAND @ 1-6 PPG. MTP 6261 PSIG. MTR 52 BPM. ATP 5263 PSIG. ATR 44.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE @ 8383'. PERFORATED MPR/LPR FROM 8050'-51', 8086'-87', 8136'-38', 8156'-57', 8191'-93', 8229'-30', 8268'-70', 8315'-16', 8334'-35' & 8350'-51' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 45,127 GAL YF125ST & YF118ST & 169,511# 20/40 SAND @ 1-6 PPG. MTP 6428 PSIG. MTR 47.5 BPM. ATP 5344 PSIG. ATR 42.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8025'. PERFORATED MPR FROM 7869-71', 7887-89', 7905-07', 7969-70', 7975-76' & 7993-94' @ 3 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5000 GAL YF125ST PAD, 45,837 GAL YF125ST & YF118ST & 130,549# 20/40 SAND @ 1-6 PPG. MTP 6246 PSIG. MTR 48.5 BPM. ATP 5680 PSIG. ATR 45.4 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7857'. PERFORATED MPR FROM 7701-03', 7733-35', 7748-50', 7762-63', 7805-07' & 7832-34' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4985 GAL YF125ST PAD, 53,327 GAL YF125ST & YF118ST & 191,747# 20/40 SAND @ 1-6 PPG. MTP 6528 PSIG. MTR 49.6 BPM. ATP 5764 PSIG. ATR 42.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7676'. PERFORATED MPR FROM 7325-26', 7344-45', 7360-61', 7399-7400', 7414-15', 7476-77', 7534-35', 7542-43', 7559-60', 7593-94', 7640-41' & 7645-46' @ 2 SPF & 180° PHASING. RDWL. SDFN.

06-15-2005 Reported By GARY HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,741 TVD 8,741 Progress 0 Days 12 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTD : 8664.0 Perf : 8437-8545		PKR Depth : 0.0

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1900 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 62,562 GAL YF125ST & YF118ST & 238,350# 20/40 SAND @ 1-6 PPG. MTP 6528 PSIG. MTR 52 BPM. ATP 5341 PSIG. ATR 48 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7271'. PERFORATED UPR FROM 7083-85', 7101-03', 7135-37', 7155-57', 7205-07' & 7240-41' @ 3 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST PAD, 41,667 GAL YF125ST & YF118ST WITH 132,273# 20/40 SAND @ 1-6 PPG. MTP 6445 PSIG. MTR 52.5 BPM. ATP 5079 PSIG. ATR 46.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7069'. PERFORATED UPR FROM 6810-12', 6831-32', 6903-05', 6933-35', 7023-25' & 7037-39' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST PAD, 51873 GAL YF125ST & YF118ST & 180453# 20/40 SAND @ 1-6 PPG. MTP 6446 PSIG. MTR 50.5 BPM. ATP 5188 PSIG. ATR 46.8 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6787'. RDWL. RIH W/ 3-7/8" BIT & PUMP OFF SUB TO CBP. SDFN.

06-16-2005 Reported By GARY HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,741 TVD 8,741 Progress 0 Days 13 MW 0.0 Visc 0.0		
Formation : MESAVERDE	PBTD : 8664.0	Perf : 6810-8545
		PKR Depth : 0.0

Activity at Report Time: FLOW BACK WELL - RDMO WO RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP O PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6787', 7069', 7271', 7676', 7857', 8025' & 8383'. RIH. CLEANED OUT TO PBTD @ 8664'. LANDED TUBING @ 6790.93' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 1900 PSIG. RECOVERED 710 BLW.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 TBG 32.50'
 XN NIPPLE 1.10'
 208 JTS 2-3/8 4.7# J-55 TBG 6742.33'
 BELOW KB 14.00'
 LANDED @ 6790.93' KB

06-17-2005 Reported By GARY HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,741 TVD 8,741 Progress 0 Days 14 MW 0.0 Visc 0.0		
Formation : MESAVERDE	PBTD : 8664.0	Perf : 6810-8545
		PKR Depth : 0.0

Activity at Report Time: FLOW BACK FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 3100 PSIG. 40 BFPH. HEAVY CONDENSATE. RECOVERED 450 BLW. 8044 BLWTR.

06-18-2005 Reported By GARY HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,741 TVD 8,741 Progress 0 Days 15 MW 0.0 Visc 0.0		
Formation : MESAVERDE	PBTD : 8664.0	Perf : 6810-8545
		PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3000 PSIG. 25 BFPH. HEAVY CONDENSATE. RECOVERED 770 BLW. 7164 BLWTR.

06-19-2005 Reported By GARY HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,741 TVD 8,741 Progress 0 Days 16 MW 0.0 Visc 0.0		

Formation : MESAVERDE PBDT : 8664.0 Perf : 6810-8545 PKR Depth : 0.0

Activity at Report Time: FLOWING TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 2800 PSIG. 20 BFPH. HEAVY CONDENSATE. RECOVERED 490 BLW. 6674 BLWTR.

06-20-2005 Reported By GARY HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,741 TVD 8,741 Progress 0 Days 17 MW 0.0 Visc 0.0		

Formation : MESAVERDE PBDT : 8664.0 Perf : 6810-8545 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2600 PSIG. 20 BFPH. HEAVY CONDENSATE. RECOVERED 470 BLW. 6204 BLWTR.

06-21-2005 Reported By GARY HOOLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 8,741 TVD 8,741 Progress 0 Days 18 MW 0.0 Visc 0.0		

Formation : MESAVERDE PBDT : 8664.0 Perf : 6810-8545 PKR Depth : 0.0

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 4-1/2 HRS. FTP 2150 PSIG. CP 2600 PSIG. 20 BFPH. HEAVY CONDENSATE. RECOVERED BLW. 6104 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/20/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 860-32
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		9. API NUMBER: 43-047-35353
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131 FSL 792 FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INITIAL PRODUCTION: The referenced well was turned to sales at 8:30 a.m., 7/8/2005 through Questar meter # 6767 on a 10/64" choke. Opening pressure, FTP 2600 psig, CP 3075 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>7/11/2005</u>

(This space for State use only)

RECEIVED

JUL 13 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 860-32
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 43-047-35353
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SWNW 2131 FNL 792 FWL 39.99391 LAT 109.35665 LON		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES/MESAVERDE
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S
AT TOTAL DEPTH: SAME		12. COUNTY UINTAH
		13. STATE UTAH

14. DATE SPURRED: 4/24/2005	15. DATE T.D. REACHED: 5/13/2005	16. DATE COMPLETED: 7/8/2005	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5201 KB
18. TOTAL DEPTH: MD 8,741 TVD	19. PLUG BACK T.D.: MD 8,664 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/GR/CCL/DLCBL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 J-55	36#	0	2,229		1125			
7 7/8	4 1/2 N-80	11.6#	0	8,707		1295			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6,791							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) MESAVERDE	6,810	8,545			8,437 8,545		3/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					8,050 8,351		2/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					7,869 7,994		3/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					7,701 7,834		2/SPF	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8437-8545	993 BBLs GELLED WATER & 130,818 # 20/40 SAND
8050-8351	1192 BBLs GELLED WATER & 169,511 # 20/40 SAND
7869-7994	1210 BBLs GELLED WATER & 130,549 # 20/40 SAND

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JUL 26 2005

DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:

<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input type="checkbox"/> DST REPORT	<input type="checkbox"/> DIRECTIONAL SURVEY
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER: _____	

30. WELL STATUS:
PRODUCING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/8/2005		TEST DATE: 7/12/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 35	GAS - MCF: 699	WATER - BBL: 94	PROD. METHOD: FLOWS
CHOKE SIZE: 10/64	TBG. PRESS. 2,450	CSG. PRESS. 2,900	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
MESAVERDE	6,810	8,545		WASATCH	4,378
				CHAPITA WELLS	4,930
				BUCK CANYON	5,656
				NORTH HORN	6,282
				ISLAND	6,447
				MESAVERDE	6,770
				MIDDLE PRICE RIVER	7,524
				LOWER PRICE RIVER	8,158
				SEGO	8,615

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
 SIGNATURE *Kaylene R. Gardner* DATE 7/21/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells 860-32 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6767. Two 400 bbl tanks # 80609V and 80610V are on location.

27. PERFORATION RECORD

7325-7646	2/SPF
7053-7040	3/SPF
6810-7039	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7701-7834	1388 BBLS GELLED WATER & 191,747 # 20/40 SAND
7325-7646	1607 BBLS GELLED WATER & 62,562 # 20/40 SAND
7083-7041	1110 BBLS GELLED WATER & 132,273 # 20/40 SAND
6810-7039	1353 BBLS GELLED WATER & 132,273 # 20/40 SAND

Perforated the Lower Price River from 8437-39', 8470-72', 8479-82', 8512-15' & 8544-45' w/ 3 SPF.

Perforated the Middle/Lower Price River from 8050-51', 8086-87', 8136-38', 8156-57', 8191-93', 8229-30', 8268-70', 8315-16', 8334-35' & 8350-51' w/2 SPF.

Perforated the Middle Price River from 7869-71', 7887-89', 7905-07', 7969-70', 7975-76' & 7993-94' w/3 SPF.

Perforated the Middle Price River from 7701-03', 7733-35', 7748-50', 7762-63', 7805-07' & 7832-34' w/2 SPF.

Perforated the Middle Price River from 7325-26', 7344-45', 7360-61', 7399-7400', 7414-15', 7476-77', 7534-35', 7542-43', 7559-60', 7593-94', 7640-41' & 7645-46' w/2 SPF.

Perforated the Upper Price River from 7083-85', 7101-03', 7135-37', 7155-57', 7205-07' & 7240-41' w/3 SPF.

Perforated the Upper Price River from 6810-12', 6831-32', 6903-05', 6933-35', 7023-25' & 7037-39' w/2 SPF.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

July 20, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, 84114-5801

43-047-35353
RE: Chapita Wells Unit 860-32
T09S-R23E-Sec. 32
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Chapita Wells Unit 860-32
Cement Bond Log SCMT-PBMS 05-19-05 (1)
Sigma Log RST-PBMS 05-19-05 (1)

Please contact me at 303-824-5572 if you have any questions.

Regards,


Cristal Messenger
EOG Resources, Inc.
Exploration & Operations Secretary
Denver Office

Enc. 2
cc: Well File

RECEIVED
JUL 26 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35353	CHAPITA WELLS UNIT 860-32		SWNW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14675	13884			4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <u>MURD</u>							-K
PER BLM EFFECTIVE 7/01/2004							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35400	CHAPITA WELLS UNIT 878-34		SWSE	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14469	14238			4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <u>MURD</u>							-K
PER BLM EFFECTIVE 5/01/2005							

Well 3

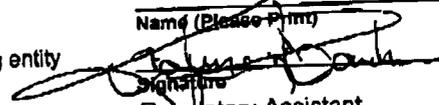
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35445	CHAPITA WELLS UNIT 871-30		NWSW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14272	13918			4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <u>MURD</u>							-K
PER BLM EFFECTIVE 12/1/2004							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

Title

4/10/2006

Date

(5/2000)

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APR 11 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

February 15, 2006

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1100N
Denver, Colorado 80202

Re: 2nd Revision of the
Mesaverde Formation PA "D"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 2nd Revision of the Mesaverde Formation Participating Area "D", Chapita Wells Unit, CRS No. UTU63013H, AFS No. 892000905H, is hereby approved effective as of July 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd Revision of the Mesaverde Formation Participating Area "D" results in the addition of 80.00 acres to the participating area for a total of 240.00 acres and is based upon the completion of the Chapita Wells Well No. 860-32, API No. 43-047-35353, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 32, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 36, on a State Lease, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision of the Mesaverde Formation Participating Area "D", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading Chron.
Central Files

UT922:TATHOMPSON:tt:2/15/06

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FEB 17 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35178	Chapita Wells Unit 805-32X (Rigskid)		NENE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13884	13850	9/9/2003		10/1/2005		
Comments: <u>mVRD</u> — <u>9/27/06</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35222	Chapita Wells Unit 861-32		SWNE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13884	13850	4/2/2005		10/1/2005		
Comments: <u>mVRD</u> — <u>9/27/06</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35353	Chapita Wells Unit 860-32		SWNW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13884	13850	4/24/2005		10/1/2005		
Comments: <u>mVRD</u> — <u>9/27/06</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

9/27/2006

Title

Date

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SEP 27 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.			8. WELL NAME and NUMBER: Chapita Wells Unit 860-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526	9. API NUMBER: 43-047-35353
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131' FNL & 792' FWL 39.993914 LAT 109.356647 LON			10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S			COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pit reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/2/2006 as per the APD procedure.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A Maestas</u>	DATE <u>2/6/2007</u>

(This space for State use only)

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FEB 08 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Chapita Wells Unit 860-32
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43-047-35353
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2131' FNL & 792' FWL 39.993914 LAT 109.356647 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 9S 23E S STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 697-32) is drilled and completed.

COPY SENT TO OPERATOR

Date: 4-24-2008

Initials: KS

For unit purposes only

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A Maestas</u>	DATE <u>4/9/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/22/08
BY: [Signature]
(See Instructions on Reverse Side)

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APR 11 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 860-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-35353
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		PHONE NUMBER: (435) 781-9145
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

FOOTAGES AT SURFACE: **2131' FNL & 792' FWL 39.993914 LAT 109.356647 LON** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 32 9S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>8/12/2008</u>

(This space for State use only)

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AUG 14 2008

DIV. OF OIL, GAS & MINING

Geog resources Site Facility Diagram

Well Name: CHAPITA WELLS UNIT 860-32
1/4 1/4: SW/NW Sec: 32 T: 9S R: 23E
County: UINTAH State: UTAH
Lease: ML-3355
UNIT\PA#: 892000905A-N,P,T



Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 8/12/2008

Abbreviations

AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

----- = Buried Line
 _____ = Unburied Line
 ▽ = Meter Display
 □ = Meter Tube
 ○ = Production Valve
 × = Valve

