

001

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
U-143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU #1022-31B

9. API Well No.
43-047-35340

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 31-T10S-R22E

12. County or Parish
UINTAH

13. State
UTAH

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3A. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **NWNE 712'FNL & 1802'FEL 4418735 Y 39.91062**
At proposed prod. Zone **630038 X -109.47864**

14. Distance in miles and direction from nearest town or post office*
31.4 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **712'**

16. No. of Acres in lease
577.36

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
8625'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5434'GL

22. Approximate date work will start*
UPON APPROVAL

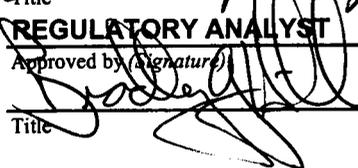
23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature:  Name (Printed/Typed): **SHEILA UPCHEGO** Date: **10/31/2003**

Title: **REGULATORY ANALYST**
Approved by (Signature):  Name (Printed/Typed): **BRADLEY G. HILL** Date: **11-06-03**
Title: **ENVIRONMENTAL SCIENTIST III**

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

NOV 03 2003

DIV. OF OIL, GAS & MINING

25

R
21
E

T10S, R22E, S.L.B.&M.

30

N00°08'46"W
456.46' (Meas.)

1977 Brass Cap
0.9' High, Pile
of Stones

N89°51'00"W - 2141.01' (Meas.)

S89°58'34"W - 2642.33' (Meas.)

NE Cor. Section
36, T10S, R21E,
S.L.B.&M.

1991 Alum. Cap.
Pile of Stones

1991 Brass Cap,
0.3' High, Mound
of Stones

NBU #1022-31B

Elev. Ungraded Ground = 5434'

712'

1802'

LOT 1

LOT 2

1977 Brass Cap
0.6' High, Pile
of Stones

31

1991 Brass Cap,
0.6' High, Mound
of Stones

36

LOT 3

LOT 4

N00°08'33"W - 2657.75' (Meas.)

N31°31'W - 39.71 (G.L.O.)

N00°00'25"W - 2646.47' (Meas.)

N00°00'38"W - 2641.38' (Meas.)

(6.38) (5.565)

(19.955)

T10S

1991 Alum. Cap,
1.3' High, Pile
of Stones

N89°49'W - 31.90 (G.L.O.)

T11S

S89°54'W - 40.17 (G.L.O.)

T10S

T11S

(NAD 83)

LATITUDE = 39°54'38.57" (39.910714)

LONGITUDE = 109°28'45.68" (109.479356)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

6

WESTPORT OIL AND GAS COMPANY, L.P.

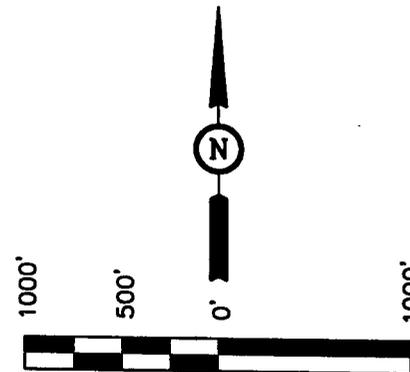
Well location, NBU #1022-31B, located as shown in the NW 1/4 NE 1/4 of Section 31, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Cox
REGISTERED LAND SURVEYOR
REGISTRATION NO. 381318
STATE OF UTAH

REVISED: 10-28-03 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-12-03	DATE DRAWN: 09-17-03
PARTY D.K. K.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

**NBU #1022-31B
NW/NE Sec. 31,T10S,R22E
UINTAH COUNTY, UTAH
U-143551**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1000'
Wasatch	4065'
Mesaverde	6540'
TD	8625'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1000'
Gas	Wasatch	4065'
Gas	Mesaverde	6540'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 250	32.30	H-40	STC	0.88*****	11.71	36.04
PRODUCTION	4-1/2"	0 to 8625	11.60	M-80	LTC	7780	6350	201000
						3.01	1.42	2.30

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP = 2587.5 psi

***** Burst SF is low but csg is much stronger than formation at 250' EMW @ 250' for 2270 is 174 ppg or 9.98 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl ₂ + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD	3,565'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	5,060'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1420	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

**NBU #1022-31B
NW/NE Sec. 31,T10S,R22E
UINTAH COUNTY, UTAH
U-143551**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-31B on 10/22/03, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 400' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Scarlet Globe Mallow	4 lbs.
Shade Scale	4 lbs.
Galletta Grass	2 lbs.
Crested Wheat Grass	2 lbs.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

WILDLIFE STIP:

ANTELOPE STIP: NO CONSTRUCTION MAY 15TH THROUGH JUNE 20TH.

13. Lessee's or Operator's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

10/31/03
Date

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #1022-31B
SECTION 31, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY THEN WESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.2 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-31B
LOCATED IN UTAH COUNTY, UTAH
SECTION 31, T10S, R22E, S.L.B.&M.

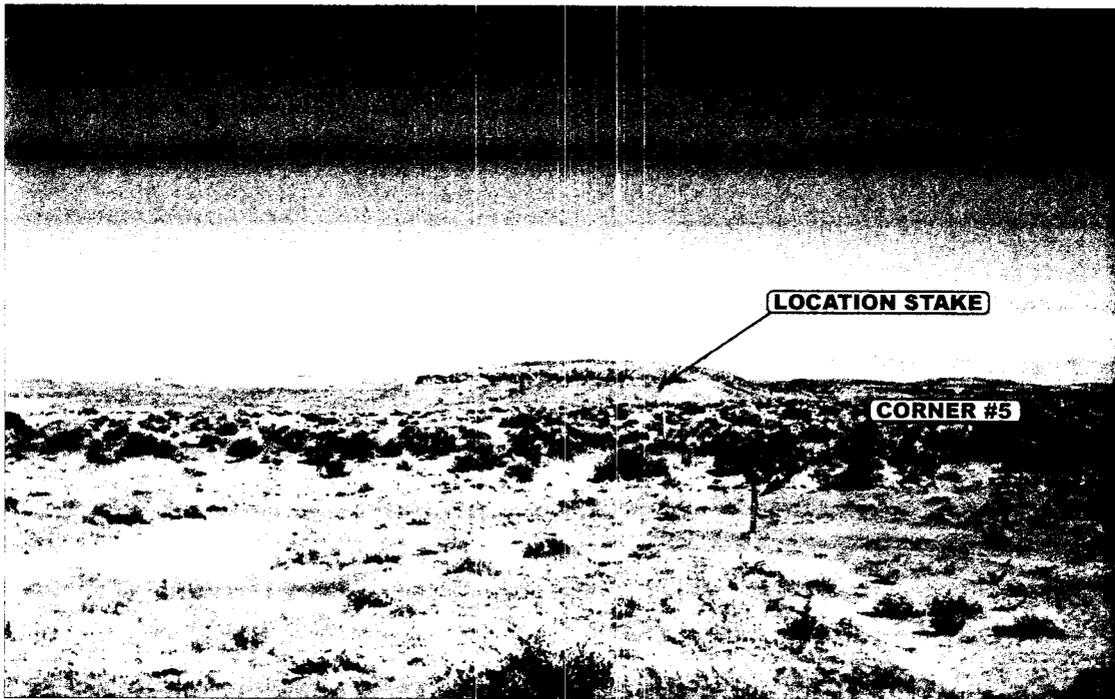


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

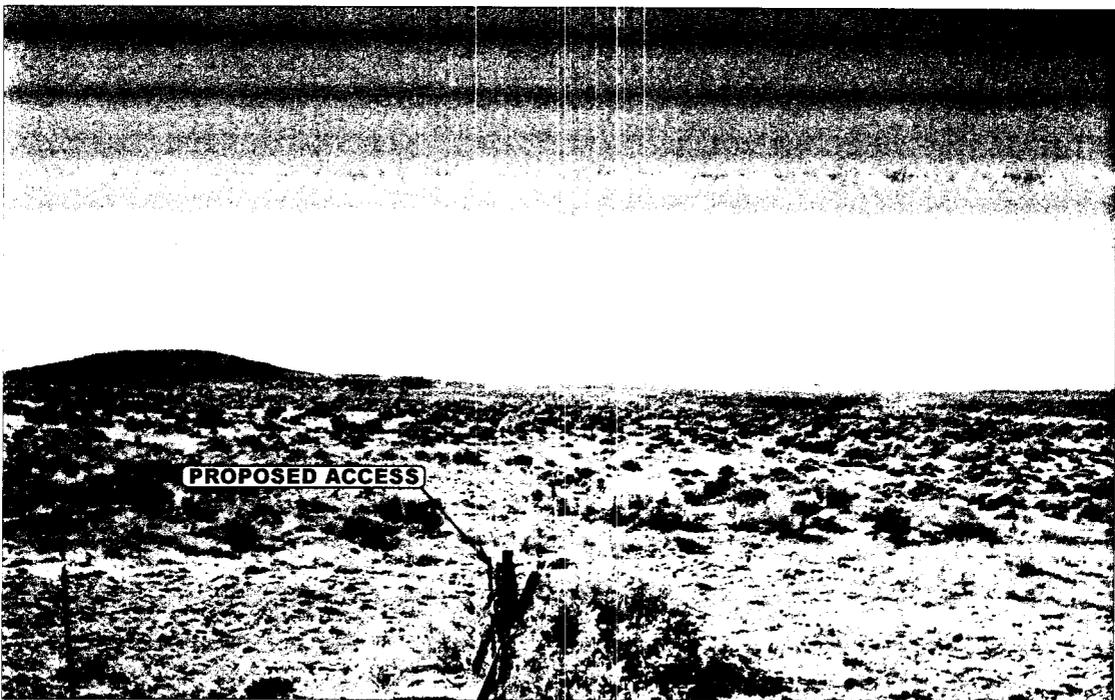


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

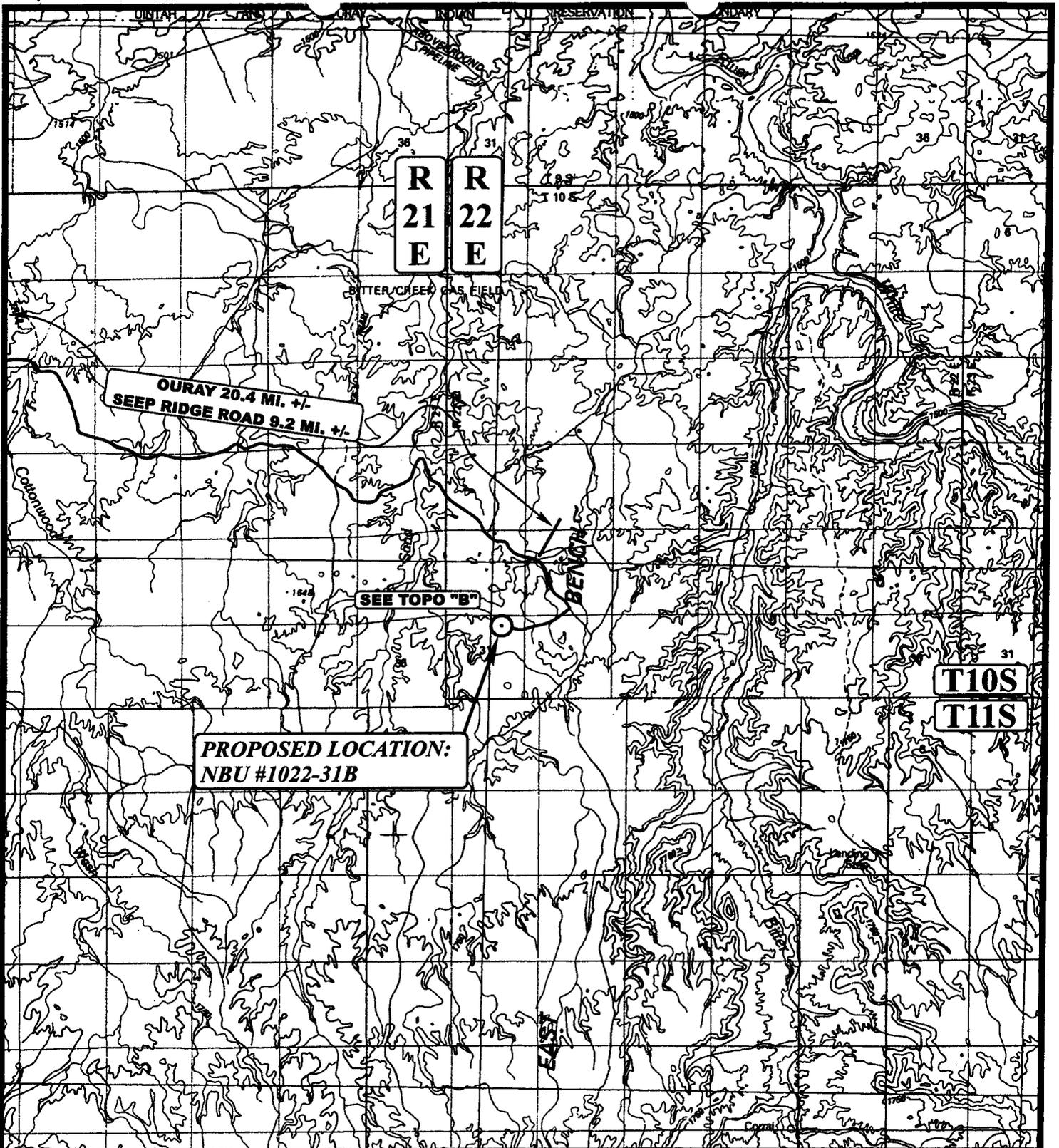
9 23 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: C.G.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

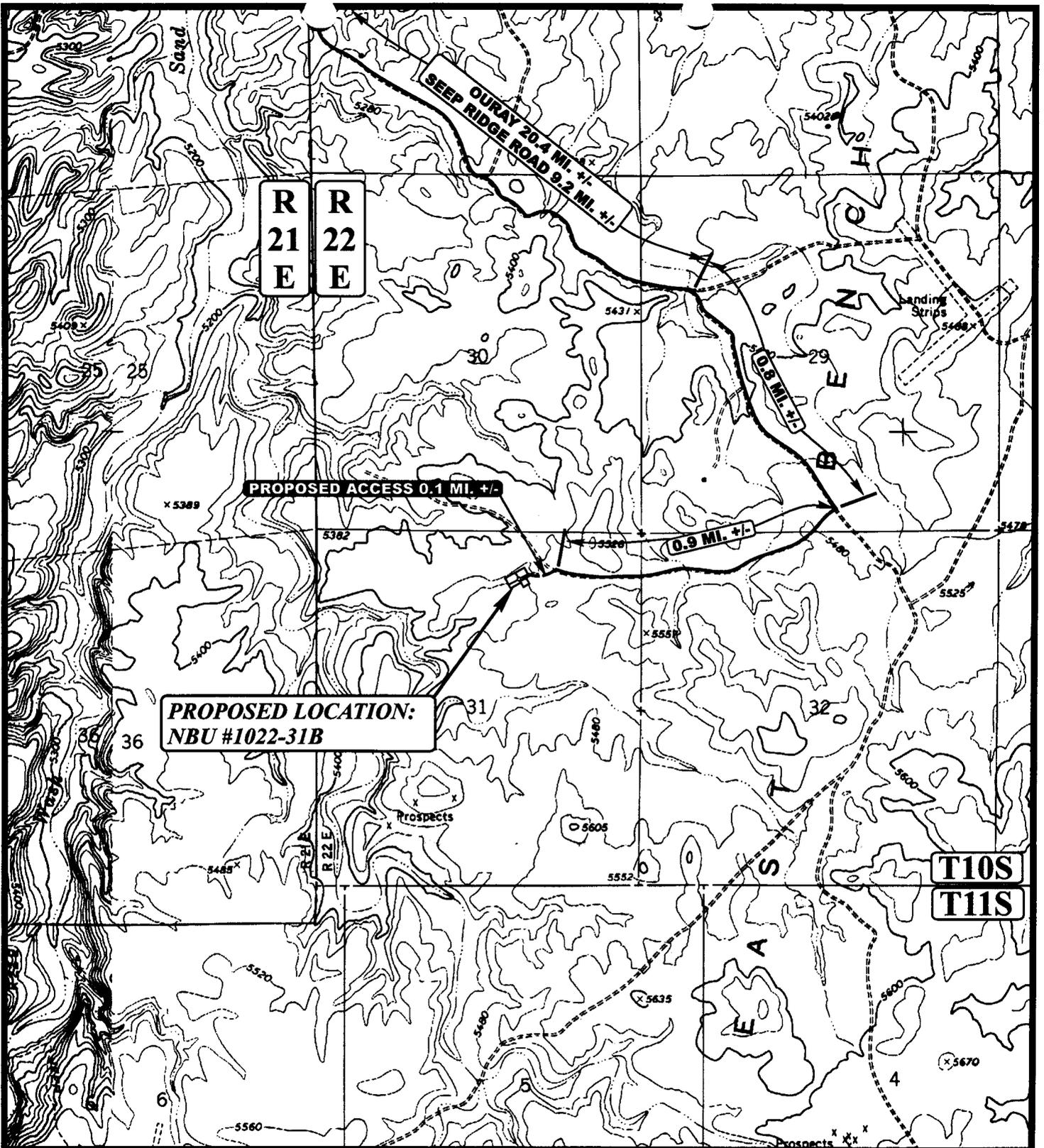


WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-31B
SECTION 31, T10S, R22E, S.L.B&M.
712' FNL 1802' FEL

U&S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 9 23 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00 **A**
TOPO



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-31B
SECTION 31, T10S, R22E, S.L.B&M.
712' FNL 1802' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

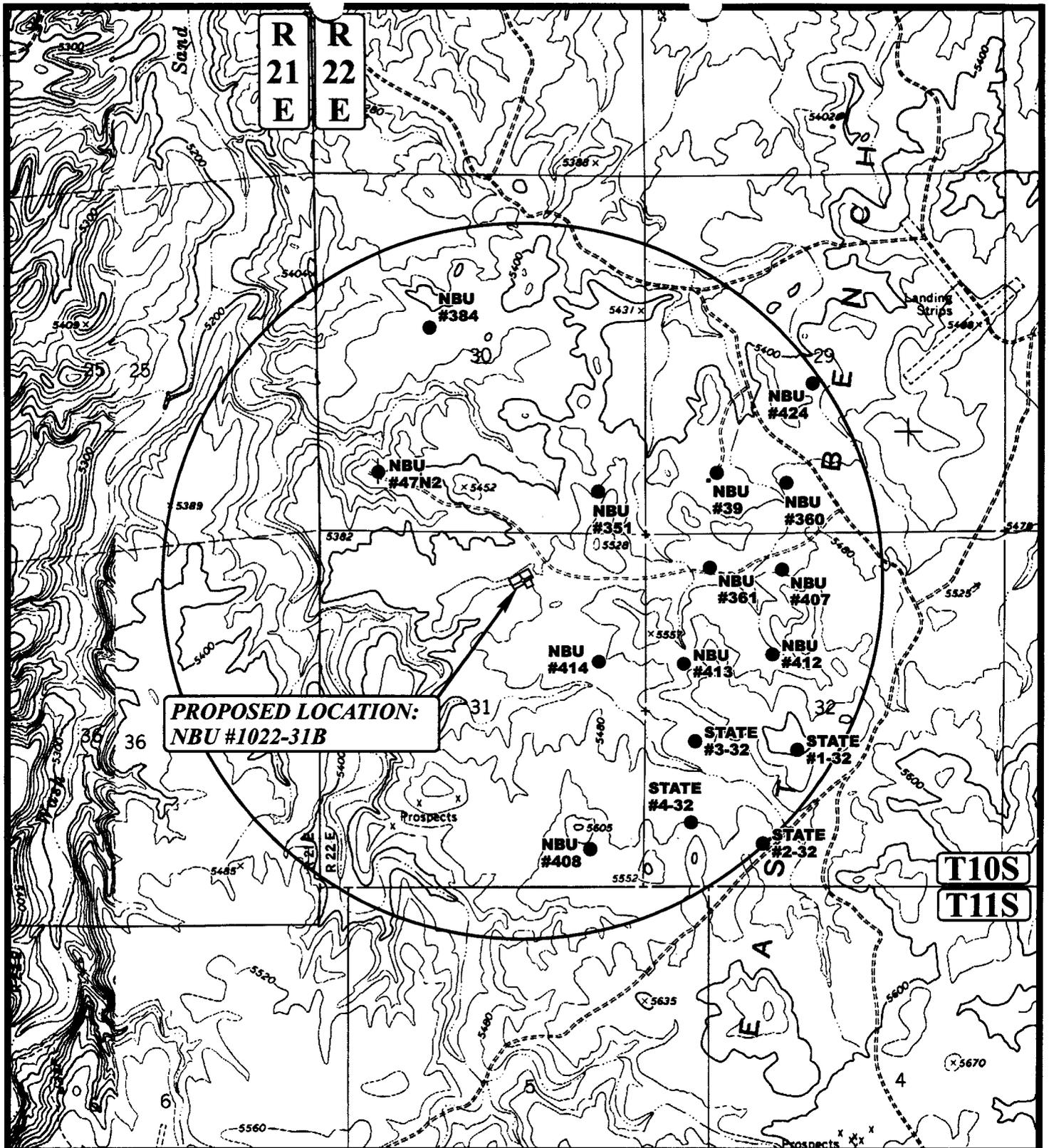


TOPOGRAPHIC
MAP

9	23	03
MONTH	DAY	YEAR

SCALE: 1:2,000 DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

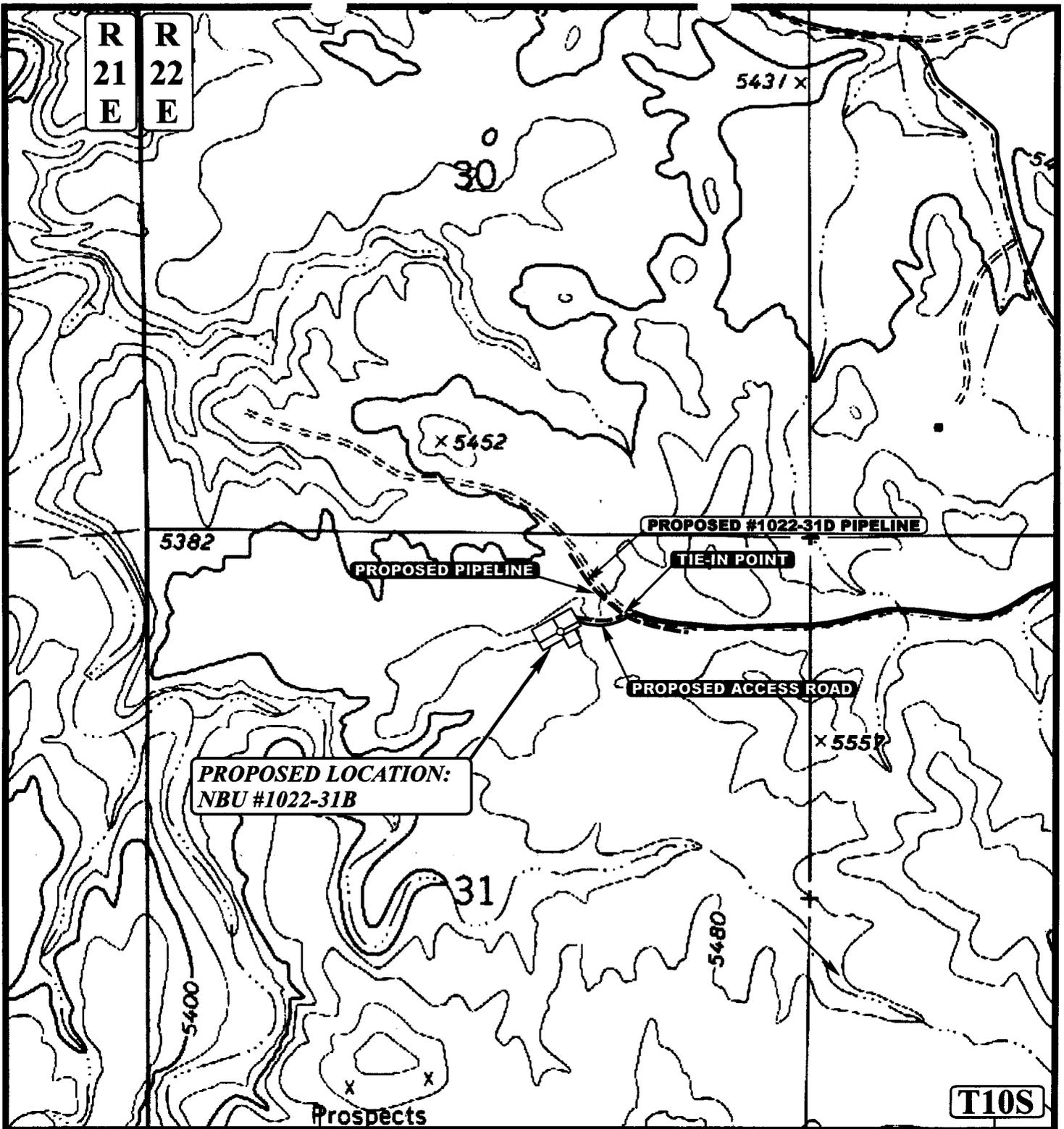
WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-31B
SECTION 31, T10S, R22E, S.L.B&M.
712' FNL 1802' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	9	23	03	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.G.		REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 400' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-31B
SECTION 31, T10S, R22E, S.L.B&M.
712' FNL 1802' FEL

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

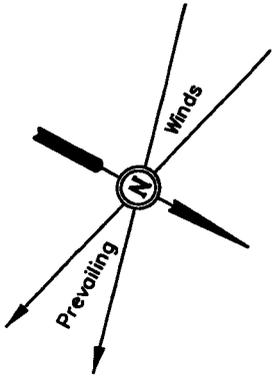


TOPOGRAPHIC	9	23	03	D TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 1000'		DRAWN BY: C.G.		REVISED: 00-00-00

WESTPORT OIL AND GAS COMPANY, L.P.

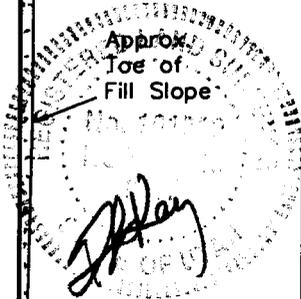
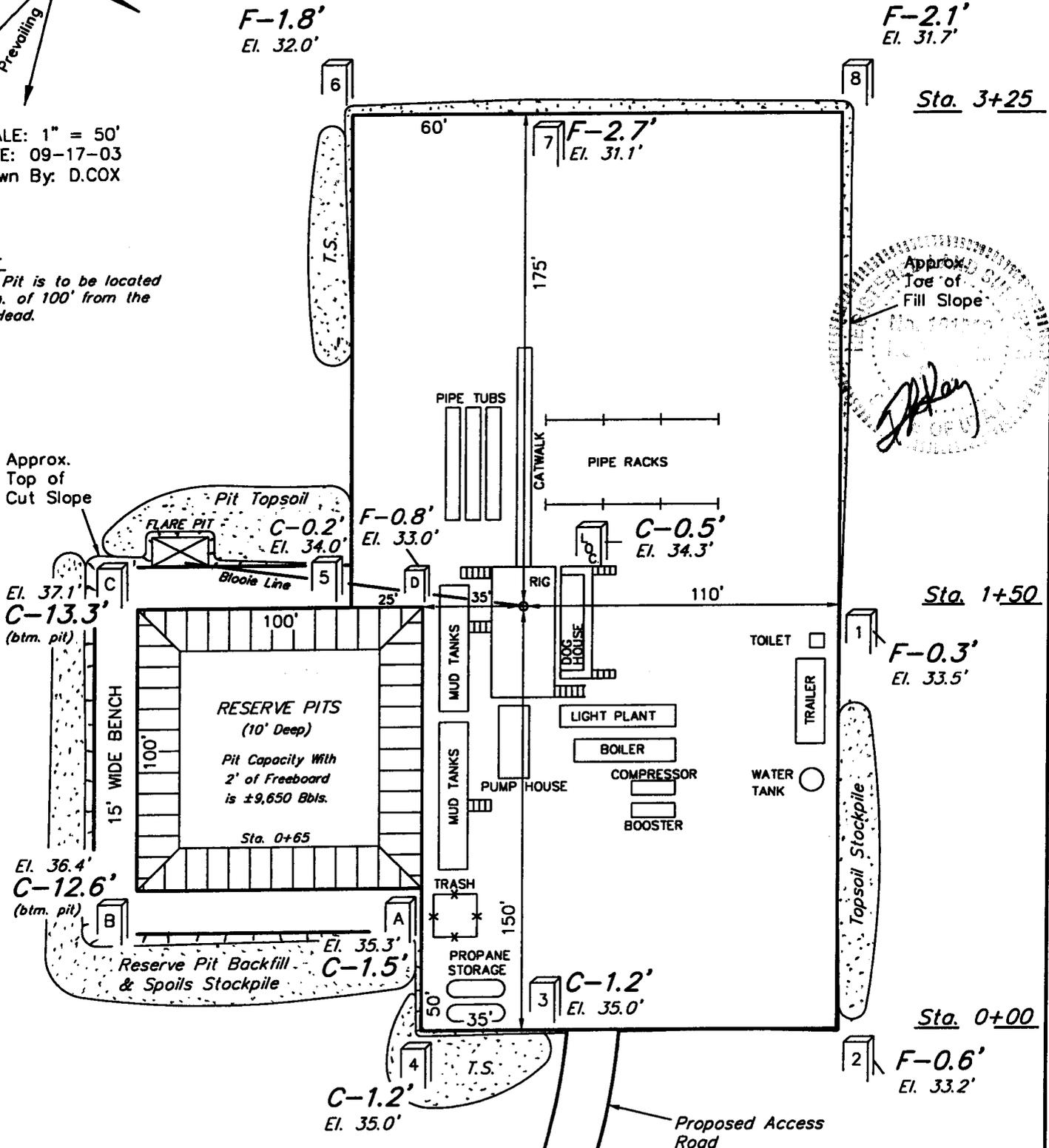
LOCATION LAYOUT FOR

NBU #1022-31B
SECTION 31, T10S, R22E, S.L.B.&M.
712' FNL 1802' FEL



SCALE: 1" = 50'
DATE: 09-17-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5434.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5433.8'

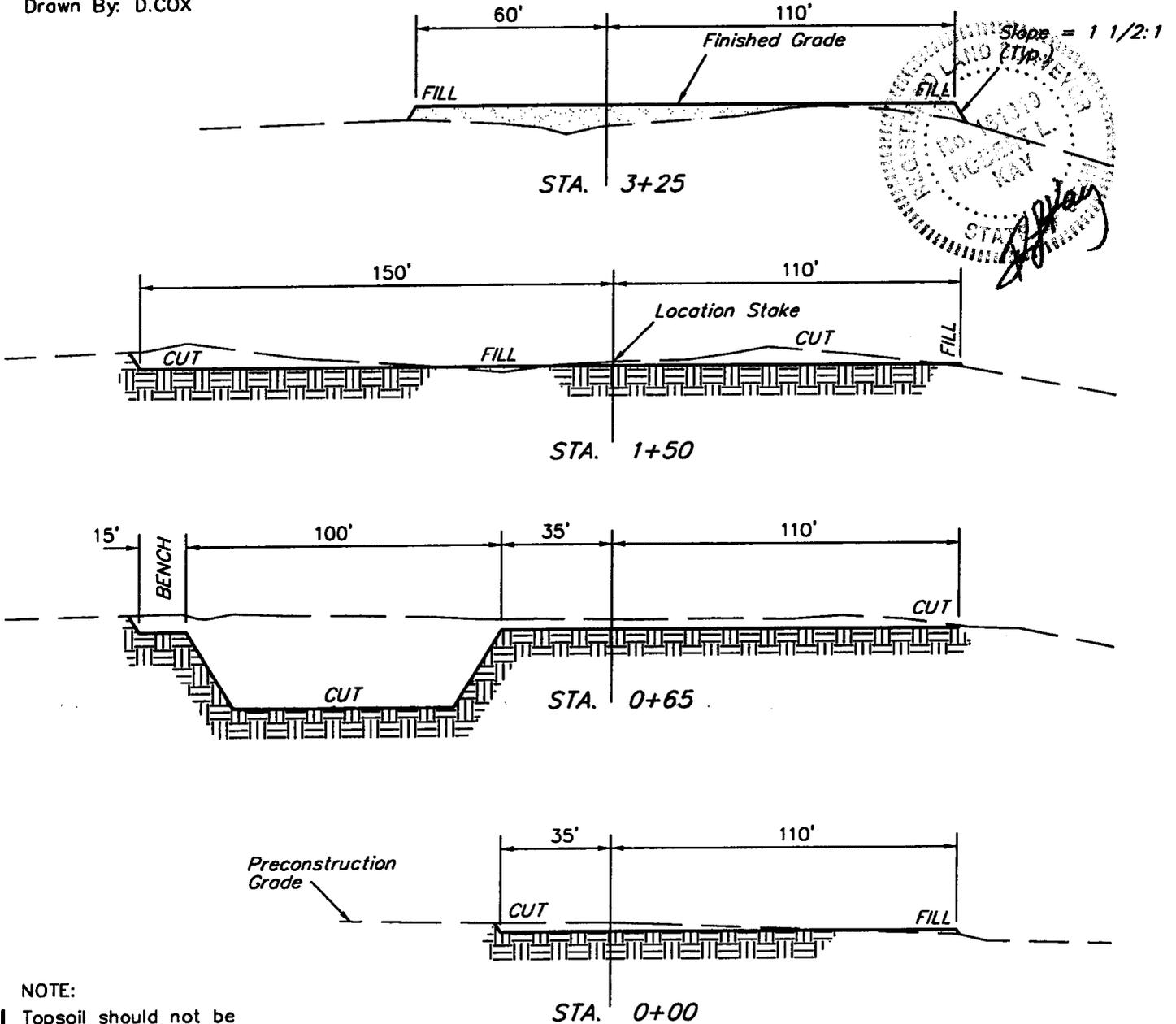
FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR NBU #1022-31B SECTION 31, T10S, R22E, S.L.B.&M. 712' FNL 1802' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 09-17-03
Drawn By: D.COX



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

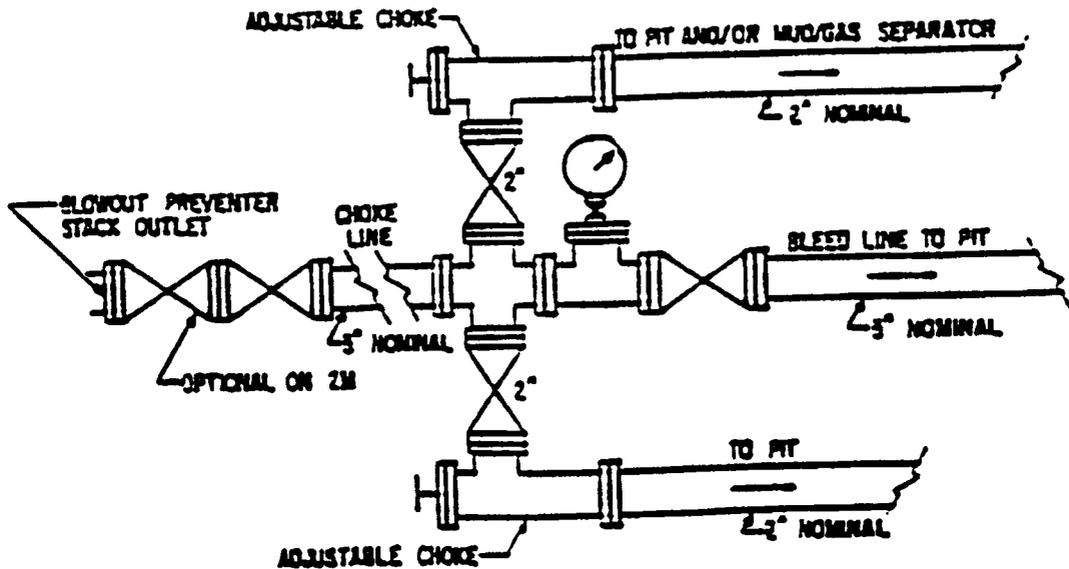
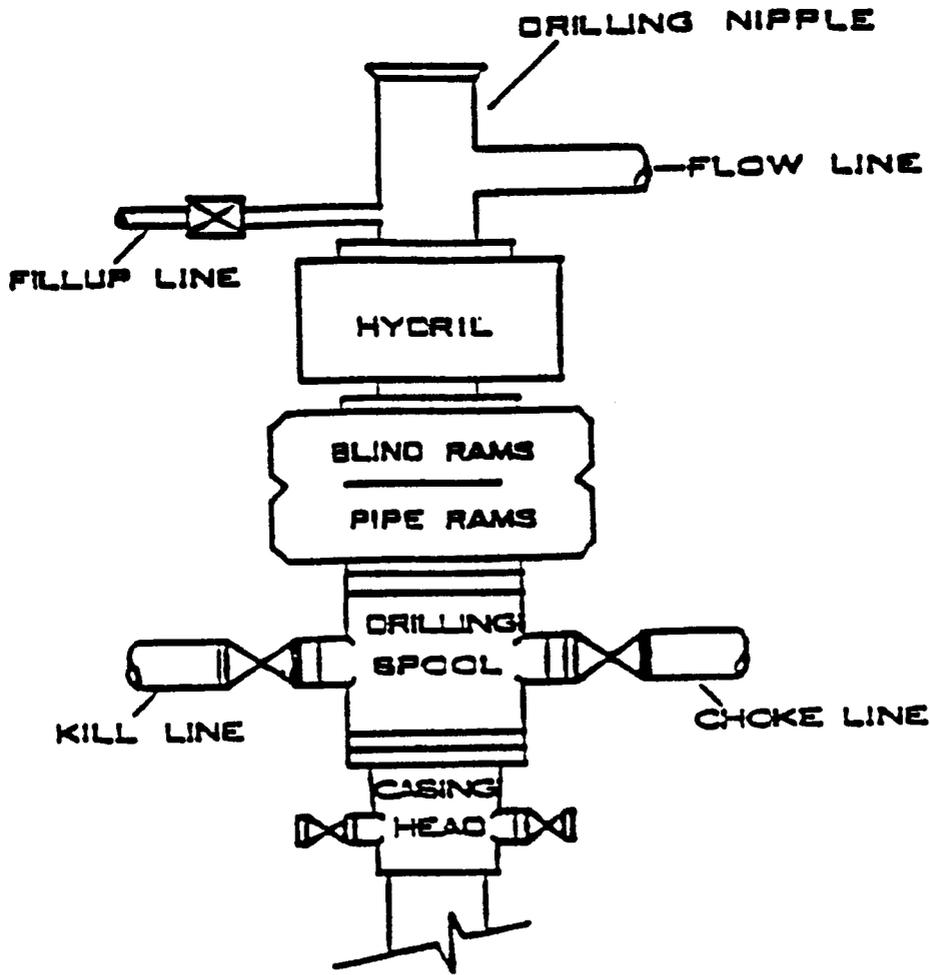
CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 3,900 Cu. Yds.
TOTAL CUT	= 5,120 CU.YDS.
FILL	= 1,480 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,000 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

BOP STACK



**CULTURAL RESOURCE INVENTORY OF
WESTPORT OIL & GAS NBU #1022-30E, NBU #1022-30K
NBU #1022-30L, NBU #1022-31B, BITTER CREEK #1122-5A
AND STATE #1022-32O WELL LOCATIONS,
UINTAH COUNTY, UTAH**

**Melissa Elkins
and
Keith R. Montgomery**

Prepared For:

**Bureau of Land Management
Vernal Field Office
and
State of Utah
School and Institutional Trust Lands Administration**

Prepared Under Contract With:

**Westport Oil and Gas Company
1368 South 1200 East
Vernal, Utah 84078**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

MOAC Report No. 03-175

October 17, 2003

**United States Department of Interior (FLPMA)
Permit No. 03-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0877b,s**

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in September 2003 for Westport Oil and Gas Company's six proposed well locations with access/pipeline corridors. The well locations are designated: NBU #1022-30E, NBU #1022-30K, NBU #1022-30L, NBU #1022-31B, Bitter Creek #1122-5A, and State #1022-32O. The project area occurs in the Natural Buttes area, southeast of Ouray, Utah. The survey was implemented at the request of Mr. Carroll Estes, Westport Oil and Gas Company, Vernal, Utah. The project is situated on land administered by the Bureau of Land Management (BLM), Vernal Field Office, and State of Utah Trust Lands Administration (SITLA).

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed in September, 2003 by Keith R. Montgomery, (Principal Investigator) under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-03-MQ-0877b,s issued to MOAC.

A file search was performed by Keith Montgomery at the BLM Vernal Field Office on September 23, 2003. This consultation indicated that several archaeological inventories have been completed in or near the project area. In 1978, Archeological-Environmental Research Corporation (AERC) completed the Natural Buttes Cultural Mitigation Study finding numerous prehistoric and historic sites, none of which occur in the immediate project area (Hauck, Weder, and Kennette 1979). The Cultural Resource Management Services of Brigham Young University completed a survey for TOSCO Corporation in 1981, finding many archaeological sites, none of which occurs within the current inventory area (Nielson 1981). In 1990, Metcalf Archaeological Consultants, Inc. (MAC) inventoried well locations for Coastal Oil & Gas, finding five archaeological sites (42Un1817, 42Un1818, 42Un1819, 42Un1820, and 42Un1822) (Scott 1991). MAC completed several more well locations nearby, for Coastal Oil & Gas Corporations in 1991, finding one new archaeological site (42Un1831) (O'Brien, Lubinski, and Scott 1991). In 2001, AERC inventoried nine CIGE/NBU well locations for El Paso Production Company that resulted in the documentation of an ineligible lithic scatter (42Un2797). In 2001, MOAC conducted an inventory of eight well locations for El Paso Oil & Gas, locating an Early Archaic temporary camp (42Un2960) (Montgomery 2001a). In the same year, MOAC surveyed ten well locations in the Natural Buttes area for El Paso Oil and Gas, resulting in no cultural resources (Montgomery 2001b). Three of these wells are located in the immediate project area. In 2002, MOAC inventoried seven El Paso Oil & Gas well locations in T 10S, R 22E in which a late Paleoindian site was documented (42Un3167) to the north of the current project area. MOAC completed several inventories for Westport Oil & Gas Company in 2003. Two inventories of six proposed well locations each in the Natural Buttes area resulted in no cultural resources (Montgomery 2003a) and one isolated find of artifact (Montgomery 2003b). Another inventory of six proposed well locations in T10S R22E S. 23, 30, 31, and 32 resulted in the documentation of two new archaeological sites, 42Un3247 and 42Un3248 (Montgomery and Montgomery 2003). Both sites are isolated historic cairns, and are located north of the proposed well locations for the current project. In summary, while several archaeological sites have been documented in the area; none of these occur in the current inventory area.

DESCRIPTION OF PROJECT AREA

The six proposed well locations with access and pipeline corridors for Westport Oil & Gas Company are situated in the Natural Buttes Field, southeast of Ouray, Utah. The legal description is Township 10S R22E, Sections 30, 31, and 32; and T11S R22E, Sections 4 and 5 (Figure 1, Table 1).

Table 1. Westport Oil & Gas Company's Six Well Locations.

Well Location Designation	Legal Location	Access/Pipeline	Cultural Resources
NBU #1022-30E	T10S R22E S. 30 SW/NW and SE/NW	Access/Pipeline: 1050 ft.	None
NBU #1022-30K	T10S R22E S. 30 NE/SW and NW/SE	Access: 1312 ft. Pipeline: 656 ft.	None
NBU #1022-30L	T10S R22E S. 30 NW/SW	Access/Pipeline: 656 ft.	None
NBU #1022-31B	T10S R22E S. 31 NW/NE	Access/Pipeline: 262 ft.	None
Bitter Creek# 1122-5A	T11S R22E S. 5 NE/NE	Pipeline: 1968 ft.	None
State # 1022-32O	T10S R22E S. 32 SW/SE	Access/Pipeline: 984 ft.	None

Environment

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The geology is comprised of Tertiary age deposits which include Paleocene age deposits, and Eocene age fluvial and lacustrine sedimentary rocks. The Uinta Formation, which is predominate in the project area, occurs as eroded outcrops formed by fluvial deposited, stream laid interbedded sandstone and mudstone, and is known for its prolific paleontological localities.

Specifically, the project area occurs on the east and west sides of Cottonwood Wash on the valley floors which are interspersed by flat topped buttes and narrow steep-sided ridges. The area is heavily dissected and carved by ephemeral drainages. Surface geology consists of hard pan residual soil armored with shale and sandstone pebbles. The elevation ranges between 5100 ft and 5520 ft a.s.l. The project occurs within the Upper Sonoran Desert Shrub Association which includes sagebrush, shadscale, greasewood, mat saltbush, snakeweed, rabbitbrush, prickly pear cactus, Indian ricegrass and other grasses. Modern disturbances include roads and oil/gas development.

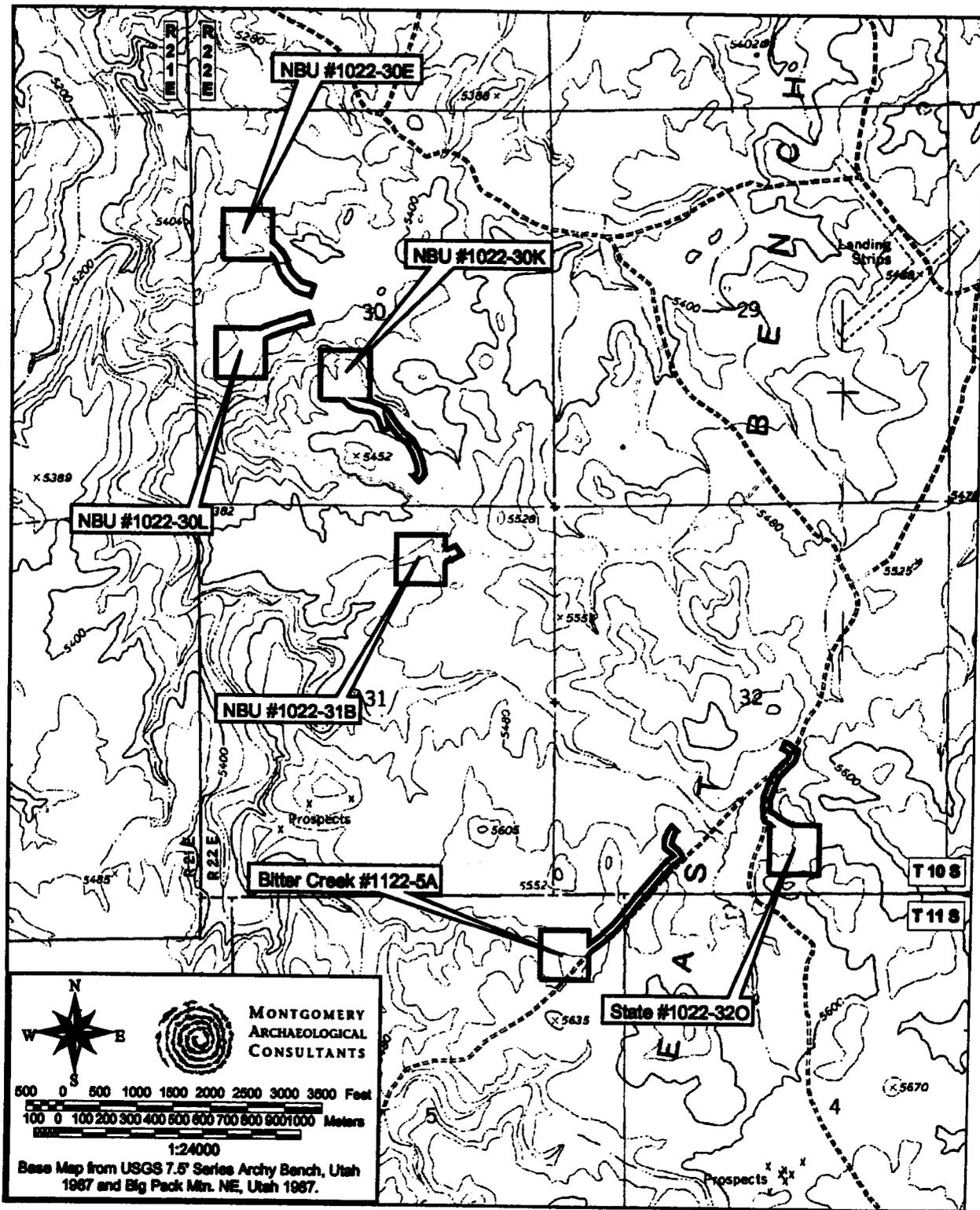


Figure 1. Inventory Area of Westport Oil & Gas Company's Six Proposed Well Locations With Access and Pipeline Corridors.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a ten acre or larger area centered on the center stake of the location was surveyed by the archaeologist walking parallel transects spaced no more than 10 m (30 ft) apart. The access and pipeline corridors were 100 feet wide, surveyed by walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. A wider corridor (150 foot) was inspected when access/pipeline routes shared a corridor. Ground visibility was considered to be good. A total of 78.8 acres was inventoried of which 62.7 acres occurs on land administered by the BLM (Vernal Field Office) and 16.1 acres occurs on SITLA land.

Cultural resources were recorded either as archaeological sites or isolated finds of artifacts. An archaeological site was defined as a spatially definable area with features and/or ten or more artifacts. Sites were documented by archaeologists walking transects, spaced no more than 3 meters apart, and marking the locations of cultural materials with pinflags. This procedure allowed clear definition of site boundaries and artifact concentrations. At the completion of the surface inspection, a transit was employed to point-provenance diagnostic artifacts and other relevant features in reference to the site datum. Archaeological sites were plotted on a 7.5' USGS quadrangle and photographed; site data were entered on an Intermountain Antiquities Computer System (IMACS, 1990 version) inventory form. Permanent datums were placed at the sites consisting of a rebar and aluminum cap stamped with the site number.

RESULTS AND RECOMMENDATIONS

The six proposed Westport Oil & Gas Company's well locations, access and pipeline corridors (NBU #1022-30E, NBU #1022-30K, NBU #1022-30L, NBU #1022-31B, Bitter Creek #1122-5A, and State #1022-32O) resulted in no new cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for this undertaking pursuant to Section 106, CFR 800.

REFERENCES CITED

- Hauck, F. R., D. G. Weder, and S. Kennette**
1979 Final Report on the Natural Buttes Cultural Mitigation Study. Archeological-Environmental Research Corporation. Salt Lake City, Utah. Report No. U-78-AF-0348b.
- Montgomery, K. R.**
2001a Cultural Resource Inventory of El Paso Production's Eight Well Locations in the Natural Buttes Area Uintah County, Utah. Montgomery Archaeological Consultants, Inc. Moab, Utah. Report No. U-01-MQ-0723.
2001b Cultural Resource Inventory of El Paso Production's Natural Buttes 10 Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants, Inc. Moab, Utah. Report No. U-01-MQ-0532.
2003a Cultural Resource Inventory of Westport Oil and Gas Company's Proposed NBU 1022-1G, NBU 1022-2I, NBU 1022-11I, NBU 1022-11J, NBU 1022-6A and Bonanza 1023-6C Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants Moab, Utah. Report No. U-01-MQ-0618.
2003b Cultural Resource Inventory of Westport Oil and Gas Company's Bonanza #1023-7L, NBU #1021-14L, NBU #1021-15I, Southman Canyon #923-31H, Southman Canyon #923-31P, and State #1022-32P Well Locations, Uintah County, Utah. Report No. U-03-MQ-802.
- Montgomery, K.R. and J. Montgomery**
2003 Cultural Resource Inventory of Westport Oil and Gas NBU #1022-23F, NBU #1022-23K, NBU #300, Federal #1022-31D, State 1022-32A, and State 1022-32J Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants, Inc. Moab, Utah. Report No. U-03-MQ-0620.
- Nielson, A.A.**
1981 A Cultural Resource Inventory of the TOSCO Corporation Sand Wash Project in Uintah County, Eastern Utah. Cultural Resource Management Services of Brigham Young University, Provo, Utah. Report No. U-81-BC-0721b.
- O'Brien, P.K., P.M. Lubinski, and J.M. Scott**
1991 Cultural Resources Inventory for 18 Proposed Coastal Oil and Gas Corporation Well and Access Locations on State of Utah Lands, Uintah County, Utah. Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Report No. U-91-MM-0044s.
- Scott, J.C.**
1991 Cultural Resources Inventory for the Coastal Oil & Gas NBU-133 Well Pad and Access, Uintah County, Utah. Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Report No. U-90-MM-0635b.

Stokes, W.L.
1986

Geology of Utah. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/03/2003

API NO. ASSIGNED: 43-047-35340

WELL NAME: NBU 1022-31B

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NWNE 31 100S 220E
SURFACE: 0712 FNL 1802 FEL
BOTTOM: 0712 FNL 1802 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-143551

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

LATITUDE: 39.91062

LONGITUDE: 109.47864

RECEIVED AND/OR REVIEWED:

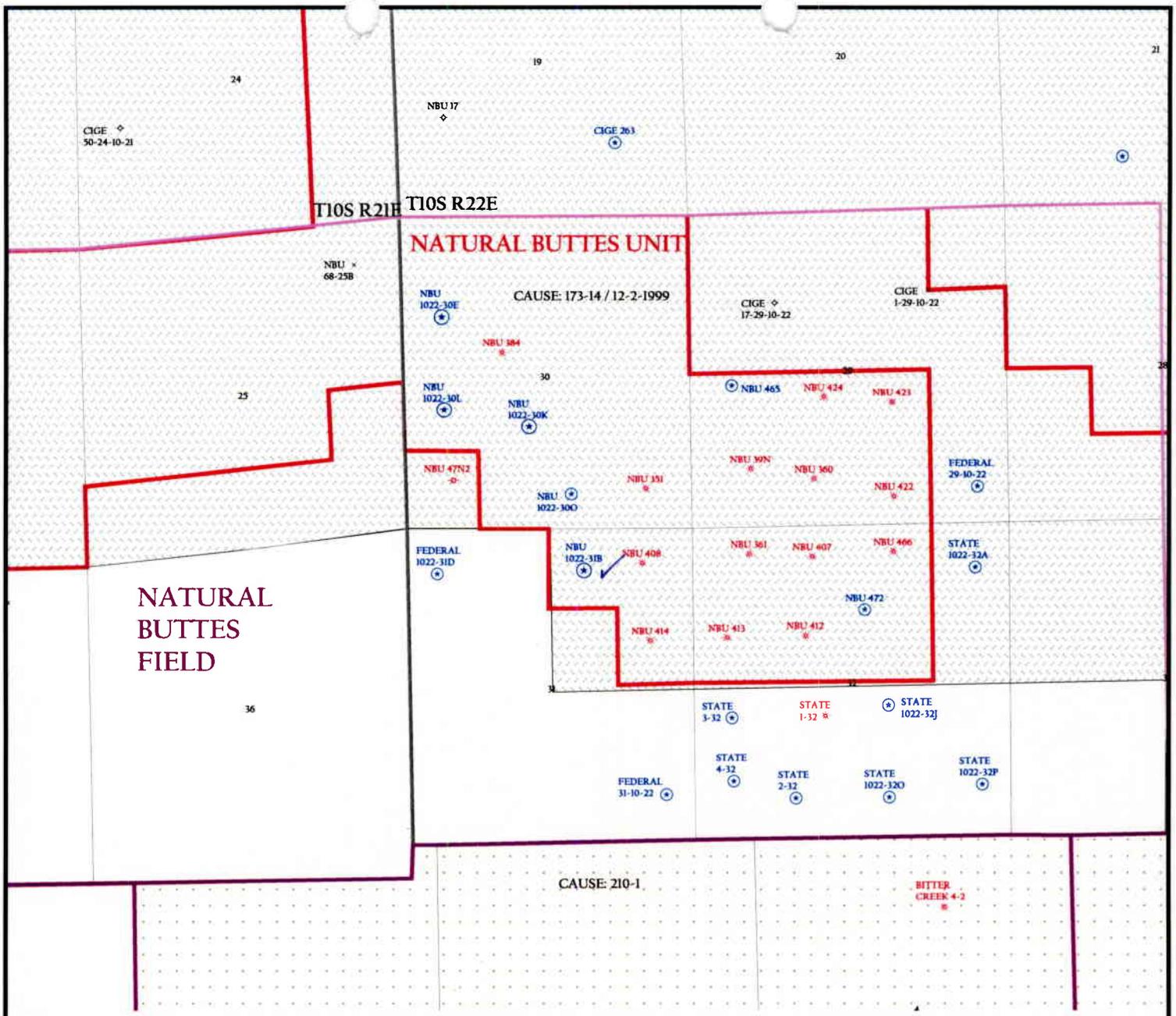
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B)** or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' Fr U boundry & uncomm. tract
- ___ R649-3-11. Directional Drill

COMMENTS: Sep, Separate files

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



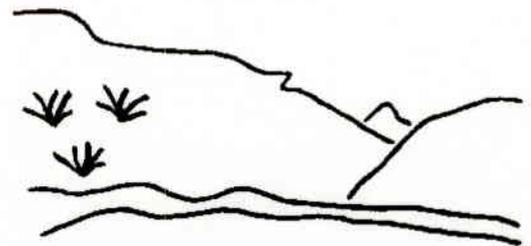
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 31 T.10S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Wells

- ◇ GAS INJECTION
- GAS STORAGE
- ◊ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- ♣ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 3-NOVEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
 Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
 3160
 (UT-922)

November 6, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2003 Plan of Development Natural Buttes Unit,
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35337	NBU 1022-30L Sec 30	T10S R22E 2033 FSL 0604 FWL
43-047-35338	NBU 1022-30K Sec 30	T10S R22E 1746 FSL 2023 FWL
43-047-35339	NBU 1022-30E Sec 30	T10S R22E 1665 FNL 0719 FWL
43-047-35340	NBU 1022-31B Sec 31	T10S R22E 0712 FNL 1802 FEL
43-047-35341	NBU 1021-14M Sec 14	T10S R21E 1260 FSL 1330 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:11-6-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

November 6, 2003

Westport Oil & Gas Company, L.P.
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 1022-31B Well, 712' FNL, 1802' FEL, NW NE, Sec. 31, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35340.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L.P.
Well Name & Number Natural Buttes Unit 1022-31B
API Number: 43-047-35340
Lease: U-143551

Location: NW NE **Sec.** 31 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

4105 10/6/03

Form 3160-3
(August 1999)

RECEIVED

UNITED STATES **OCT 3 1 2003**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL, UTAH

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
U-143551 U-0143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

NBU #1022-31B

9. API Well No.

43-047-35340

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk, and Survey or Area

SECTION 31-T10S-R22E

12. County or Parish

UINTAH

13. State

UTAH

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3A. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **NWNE 712'FNL & 1802'FEL**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
31.4 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **712'**

16. No. of Acres in lease
577.36

17. Spacing Unit dedicated to this well
40

18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth
8625'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5434'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO	Date 10/31/2003
Title REGULATORY ANALYST		

Approved by (Signature) <i>Edwin J Fersman</i>	Name (Printed/Typed) EDWIN J FERSMAN	Date 2/15/04
Title Assistant Field Manager	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

UDO & M
NOTICE OF APPROVAL

04PS0765A

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.
Well Name & Number: NBU 1022-31B
Lease Number: U-0143551
API Number: 43-047-35340
Location: NWNE Sec. 31 T.10S R. 22E
Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 1230'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

Company/Operator: Westport Oil and Gas Company, L.P.
Well Name & Number: NBU 1022-31b
BLM
Lease Number: UTU0143551
Location: NWNE Sec. 31, T10S, R22E

API Number:
Surface Ownership:

Date NOS Received: 10/6/03
Date APD Received: 11/6/03

- Paint the facilities the Carlsbad Canyon color.
- Line the pit with plastic.
- No drilling or construction activities would occur on the following locations from May 15 to June 20 to protect the pronghorn during their kidding season
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	2 lbs. /acre
Galleta grass	<i>Hilaria jamesii</i>	2 lbs. /acre
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	4 lbs. /acre
Crested wheatgrass	<i>Agropyron cristatum</i>	4 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE SECTION 31-T10S-R22E 712'FNL & 1802'FEL

5. Lease Serial No.

U-0143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-31B

9. API Well No.

43-047-35340

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REVISED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SURFACE CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE SURFACE CSG FROM 250', TO 1600'.

PLEASE REFER TO THE ATTACHED DRILLING PROGRAM.

COPY SENT TO OPERATOR
Date: 4-19-04
Initials: CHD

RECEIVED
APR 12 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

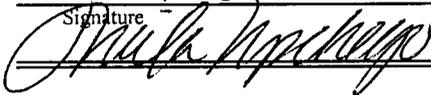
Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

April 6, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

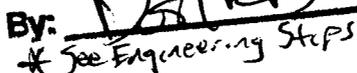
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: 
* See Engineering Steps



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 1600	32.30	H-40	STC	0.88*****	1.83	5.61
PRODUCTION	4-1/2"	0 to 8625	11.60	M-80 or I-80	LTC	7780	6350	201000
						3.01	1.42	2.30

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - 0.22 psi/ft - partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft - partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing * Buoy. Fact. of water)
 MASP 2588 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
Option 2	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,565'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	5,060'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1420	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

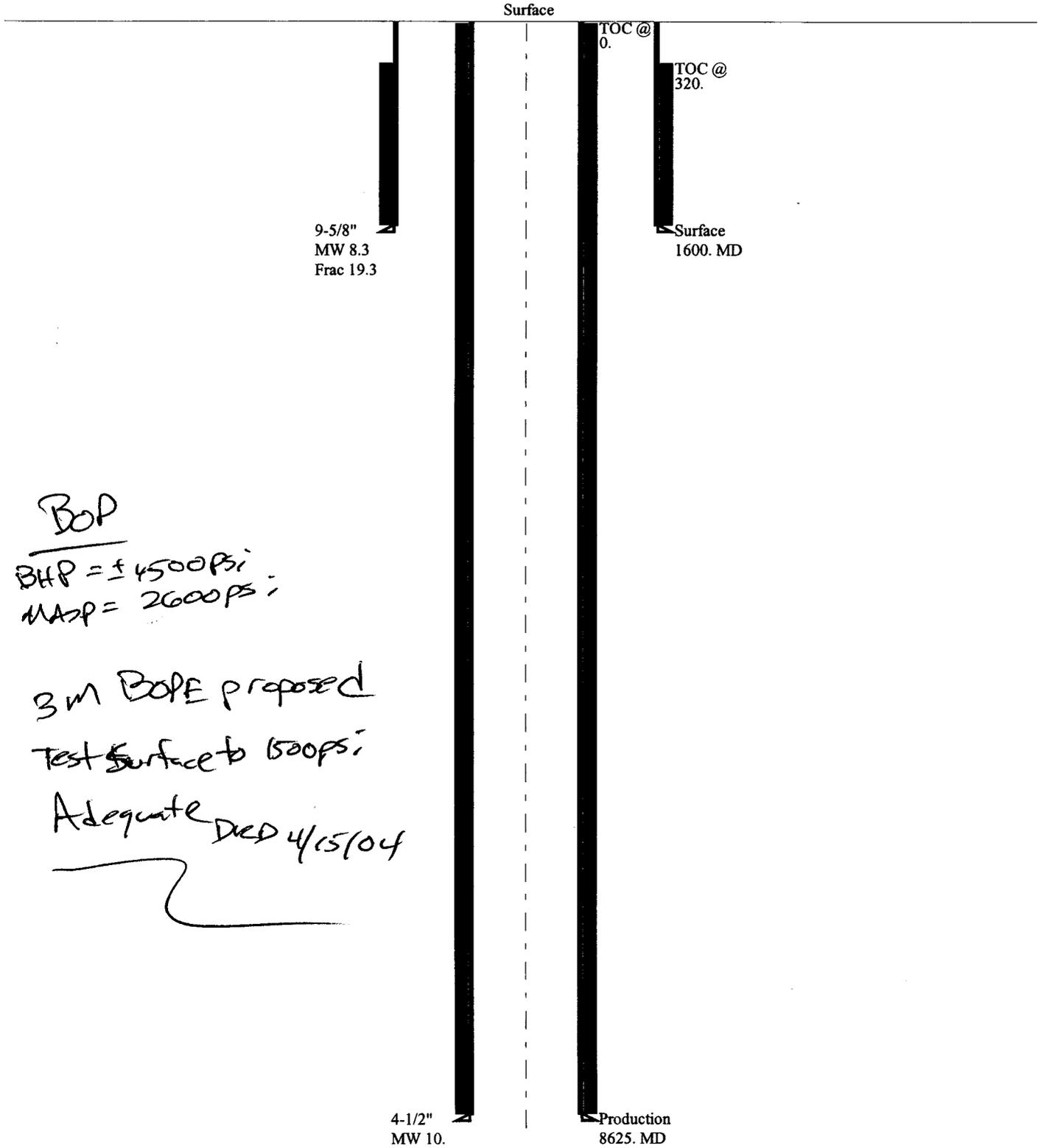
DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne DHD_NBU1022-31B_sundry

DATE: _____

04-04 Westport NBU 1022-1 Brev.

Casing Schematic



BOP
BHP = ± 4500 psi
MASP = 2600 psi
3M BOP proposed
Test surface to 1500 psi
Adequate DED 4/15/04

Well name:	04-04 Westport NBU 1022-31Brev.		
Operator:	Westport Oil & Gas Co.		
String type:	Production	Project ID:	43-047-35340
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 186 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 3,446 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 4,481 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 7,336 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8625	4.5	11.60	M-80	LT&C	8625	8625	3.875	199.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4481	6350	1.42	4481	7780	1.74	100	267	2.67 B

Prepared by: Dustin Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: April 15, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale Cause No. 190-5(B) - Surface casing cemented to surface
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 8625 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-04 Westport NBU 1022-31Brev.	
Operator:	Westport Oil & Gas Co.	Project ID:
String type:	Surface	43-047-35340
Location:	Uintah County	

Design parameters:

Collapse
 Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 87 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 200 ft

Cement top: 320 ft

Burst

Max anticipated surface pressure: 1,408 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,600 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 1,404 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,700 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 4,519 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,600 ft
 Injection pressure 1,600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1600	9.625	32.30	H-40	ST&C	1600	1600	8.876	101.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	692	1370	1.98	1600	2270	1.42	52	254	4.92 J

Prepared by: Dustin Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: April 15, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale Cause No. 190-5(B) ; Surface casing cemented to surface
 Collapse strength is based on the Westcott, Duntop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 1600 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

008

OPERATOR WESTPORT O&G COMPANY L.P
 ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01

FAX NO. 4357817094

OCT-11-2004 MON 11:33 AM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14348	43-047-35647	STATE 1022-32H	SENE	32	10S	22E	UINTAH	10/5/2004	10/19/04 K
WELL 1 COMMENTS: <i>MURD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 10/5/04 AT 2000 HRS											
B	99999	2900	43-047-35340	NBU 1022-31B	NWNE	31	10S	22E	UINTAH	10/7/2004	10/19/04 K
WELL 2 COMMENTS: <i>MURD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 10/7/04 AT 0100 HRS											
B	99999	2900	43-047-35144	NBU 1022-300	SWSE	30	10S	22E	UINTAH	10/8/2004	10/19/04 K
WELL 3 COMMENTS: <i>MURD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 10/8/04 AT 0200 HRS											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another exist
 - D - Re-assign well from one existing entity to a new entity.
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

Post-It® Fax Note	7671	Date	# of pages ▶
To	ERLENE RUSSELL	From	SHELIA URHEGO
Co./Dept.	WTDUGM	Co.	WESTPORT OIL & GAS CO
Phone #	(801) 538-5330	Phone #	(435) 781-7024
Fax #	(801) 369-3940	Fax #	(435) 781-7094

SHELIA URHEGO
 Signature

REGULATORY ANALYST 10/11/04
 Title Date

Phone No. (435) 781-7024

RECEIVED

OCT 12 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01413551
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UN
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 1022-31B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T10S R22E NWNE 712FNL 1802FEL		9. API Well No. 43-047-35340
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

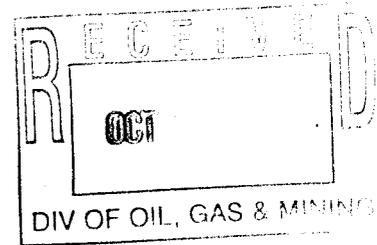
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 50# STEEL CONDUCTOR PIPE. CMT W/50 SX READY MIX CMT.

SPUD WELL LOCATION ON 10/7/04 AT 0100 HRS.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50056 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 10/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01413551
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name
Contact: SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	8. Well Name and No. NBU 1022-31B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T10S R22E NWNE 712FNL 1802FEL		9. API Well No. 43-047-35340
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

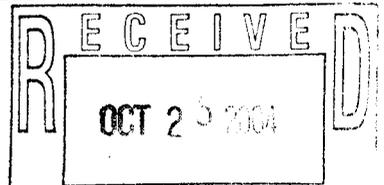
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLING FROM 40 TO 1710'. DRILLED 12 1/4" SURFACE HOLE. RAN 9 5/8" 32.3# H-40 CSG. LEAD CMT W/140 SX PREM TYPE V @11.0 PPG 3.82 YIELD. PMP TAIL SLURRY W/200 SX PREM TYPE V @15.6 PPG 1.18 YIELD. DROP PLUG DISP W/128.7 BBLs FW BUMP PLUG W/720 PSI RELEASE PRESS FLOST HELD. CIRC AFTER 30 BBLs PMP IN LEAD SLURRY CMT TO SURFACE 90 BBLs IN DISP 38.5 BBLs LEAD CMT TO PIT. WHEN STOPPED PUMPING CMT FELL IN ANNULUS PMP DOWN 1" 100 SX PREM TYPE V @15.6 PPG 1.18 YIELD. PMP 120 SX PREM TYPE V @15.6 PPG 1.18 YIELD. CMT TO SURFACE HOLE STAYED FULL.

WORT



14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #50116 verified by the BLM Well Information System
 For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>(Handwritten Signature)</i> (Electronic Submission)	Date 10/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

011

5. Lease Serial No.
U-01413551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 1022-31B

9. API Well No.
43-047-35340

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: SUPCHEGO@KMG.COM

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T10S R22E NWNE 712FNL 1802FEL

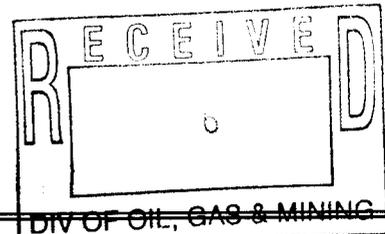
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 1710' TO 8380'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/335 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAIL CMT W/1300 SX 50/50 POZ @14.3 PPG 1.31 YIELD. CCH. RECIPROCATATE CASING WHILE WAITING TO REPAIR PMP TRUCK. CMT PRODUCTION CSG BUMP PLUG FLOATS NOT HOLDING LEAVE PRESSURE ON CSG. PULL ROTATING RUBBER, FLUSH STACK. DROP AND SET SLIPS W/60000# SHOE @8355'. NIPPLE DWN TO RAISE STACK CLEAN PITS. OPEN CMT HEAD CSG FLOWING CLOSE IN WOC. BLEED OFF PRESSURE. REMOVE CMT HEAD. RAISE STACK ROUGH CUT CSG 8".

RELEASED CAZA 81 ON 12/25/04 AT 0900 HRS.



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #52246 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature *Sheila Upchego* Date 12/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

012

5. Lease Serial No.
U-0143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 1022-31B

9. API Well No.
43-047-35340

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supcheگو@kmg.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T10S R22E NWNE 712FNL 1802FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 2/7/05 AT 9 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #54124 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature  (Electronic Submission) Date 02/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-31B

SPUD	Surface Casing Air Rig	Activity	Status
4/22/04		Build Location, 5% Complete	
4/23/04		Build Location, 15% Complete	Caza 81
4/26/04		Build Location, 15% Complete	Caza 81
4/27/04		Build Location, 50% Complete	Caza 81
4/28/04		Build Location, 50% Complete	Caza 81
4/29/04		Build Location, 55% Complete	Caza 81
4/30/04		Build Location, 55% Complete	Caza 81
5/3/04		Build Location, 55% Complete	Caza 81
5/4/04		Build Location, 60% Complete	Caza 81
5/5/04		Build Location, 65% Complete	Caza 81
5/6/04		Build Location, 95% Complete	Caza 81
5/7/04		Build Location, 95% Complete	Caza 81
5/10/04		Build Location, 100% Complete	Caza 81
5/11/04		Build Location, 100% Complete	Caza 81
5/12/04		Build Location, 100% Complete	Caza 81
5/13/04		Build Location, 100% Complete	Caza 81
5/14/04		Build Location, 100% Complete	Caza 81
5/17/04		Build Location, 100% Complete	Caza 81
5/18/04		Build Location, 100% Complete	Caza 81
5/19/04		Build Location, 100% Complete	Caza 81
5/20/04		Location Built. WOBR	Caza 81 (STIPS)
5/21/04		Location Built. WOBR	Caza 81 (STIPS)

5/24/04	Location Built. WOBR Caza 81 (STIPS)
5/25/04	Location Built. WOBR Caza 81 (STIPS)
5/26/04	Location Built. WOBR Caza 81 (STIPS)
5/27/04	Location Built. WOBR Caza 81 (STIPS)
5/28/04	Location Built. WOBR Caza 81 (STIPS)
5/31/04	Location Built. WOBR Caza 81 (STIPS)
6/1/04	Location Built. WOBR Caza 81 (STIPS)
6/2/04	Location Built. WOBR Caza 81 (STIPS)
6/3/04	Location Built. WOBR Caza 81 (STIPS)
6/4/04	Location Built. WOBR Caza 81 (STIPS)
6/7/04	Location Built. WOBR Caza 81 (STIPS)
6/8/04	Location Built. WOBR Caza 81 (STIPS)
6/9/04	Location Built. WOBR Caza 81 (STIPS)
6/10/04	Location Built. WOBR Caza 81 (STIPS)
6/11/04	Location Built, WOBR Caza 81 (STIPS)
6/14/04	Location Built, WOBR Caza 81 (STIPS)
6/15/04	Location Built, WOBR Caza 81 (STIPS)
6/16/04	Location Built, WOBR Caza 81 (STIPS)
6/17/04	Location Built, WOBR Caza 81 (STIPS)
6/18/04	Location Built, WOBR Caza 81 (STIPS)
6/21/04	Location Built, WOBR Caza 81 (STIPS)
6/22/04	East Bench, WOBR Caza 81 (STIPS)
6/23/04	East Bench, WOBR Caza 81 (STIPS)
6/24/04	East Bench, WOBR Caza 81 (STIPS)
6/25/04	East Bench, WOBR Caza 81 (STIPS)
6/28/04	East Bench, WOBR Caza 81 (STIPS)
6/29/04	East Bench, WOBR Caza 81 (STIPS)

6/30/04	East Bench, WOBR	Caza 81 (STIPS)
7/1/04	East Bench, WOBR	Caza 81 (STIPS)
7/2/04	East Bench, WOBR	Caza 81 (STIPS)
7/6/04	East Bench, WOBR	Caza 81 (STIPS)
7/7/04	East Bench, WOBR	Caza 81 (STIPS)
7/8/04	East Bench, WOBR	Caza 81 (STIPS)
7/9/04	East Bench, WOBR	Caza 81 (STIPS)
7/12/04	East Bench, WOBR	Caza 81 (STIPS)
7/13/04	East Bench, WOBR	Caza 81 (STIPS)
7/14/04	East Bench, WOBR	Caza 81 (STIPS)
7/15/04	East Bench, WOBR	Caza 81 (STIPS)
7/16/04	East Bench, WOBR	Caza 81 (STIPS)
7/19/04	East Bench, WOBR	Caza 81 (STIPS)
7/20/04	East Bench, WOBR	Caza 81 (STIPS)
7/21/04	East Bench, WOBR	Caza 81 (STIPS)
7/22/04	East Bench, WOBR	Caza 81 (STIPS)
7/23/04	East Bench, WOBR	Caza 81 (STIPS)
7/26/04	East Bench, WOBR	Caza 81 (STIPS)
7/27/04	East Bench, WOBR	Caza 81 (STIPS)
7/28/04	East Bench, WOBR	Caza 81 (STIPS)
7/29/04	East Bench, WOBR	Caza 81 (STIPS)
7/30/04	East Bench, WOBR	Caza 81 (STIPS)
8/2/04	East Bench, WOBR	Caza 81 (STIPS)
8/3/04	East Bench, WOBR	Caza 81 (STIPS)
8/4/04	East Bench, WOBR	Caza 81 (STIPS)
8/5/04	East Bench, WOBR	Caza 81 (STIPS)
8/6/04	East Bench, WOBR	Caza 81 (STIPS)
8/9/04	East Bench, WOBR	Caza 81 (STIPS)

8/10/04	East Bench, WOBR	Caza 81 (STIPS)
8/11/04	East Bench, WOBR	Caza 81 (STIPS)
8/12/04	East Bench, WOBR	Caza 81 (STIPS)
8/13/04	East Bench, WOBR	Caza 81 (STIPS)
8/16/04	East Bench, WOBR	Caza 81 (STIPS)
8/17/04	East Bench, WOBR	Caza 81 (STIPS)
8/18/04	East Bench, WOBR	Caza 81 (STIPS)
8/19/04	East Bench, WOBR	Caza 81 (STIPS)
8/20/04	East Bench, WOBR	Caza 81 (STIPS)
8/23/04	East Bench, WOBR	Caza 81 (STIPS)
8/24/04	East Bench, WOBR	Caza 81 (STIPS)
8/25/04	East Bench, WOBR	Caza 81 (STIPS)
8/26/04	East Bench, WOBR	Caza 81 (STIPS)
8/27/04	East Bench, WOBR	Caza 81 (STIPS)
8/30/04	East Bench, WOBR	Caza 81 (STIPS)
8/31/04	East Bench, WOBR	Caza 81 (STIPS)
9/1/04	East Bench, WOBR	Caza 81 (STIPS)
9/2/04	East Bench, WOBR	Caza 81 (STIPS)
9/3/04	East Bench, WOBR	Caza 81 (STIPS)
9/7/04	East Bench, WOBR	Caza 81 (STIPS)
9/8/04	East Bench, WOBR	Caza 81 (STIPS)
9/9/04	East Bench, WOBR	Caza 81 (STIPS)
9/10/04	East Bench, WOBR	Caza 81 (STIPS)
9/13/04	East Bench, WOBR	Caza 81 (STIPS)
9/14/04	East Bench, WOBR	Caza 81 (STIPS)
9/15/04	East Bench, WOBR	Caza 81 (STIPS)
9/16/04	East Bench, WOBR	Caza 81 (STIPS)
9/17/04	East Bench, WOBR	Caza 81 (STIPS)

9/20/04			East Bench, WOBR	Caza 81 (STIPS)
9/21/04			East Bench, WOBR	Caza 81 (STIPS)
9/22/04			Location built, WOBR	Caza 81
9/23/04			Location built, WOBR	Caza 81
9/24/04			Location built, WOBR	Caza 81
9/27/04			Location built, WOBR	Caza 81
9/28/04			Location built, WOBR	Caza 81
9/29/04			Location built, WOBR	Caza 81
9/30/04			Location built, WOBR	Caza 81
10/1/04			Location built, WOBR	Caza 81
10/4/04			Location built, WOBR	Caza 81
10/5/04			Location built, WOBR	Caza 81
10/6/04			Location built, WOBR	Caza 81
10/7/04			Location built, WOBR	Caza 81
10/8/04			Location built, WOBR	Caza 81
10/11/04		14" @ 40'	WOAR	Caza 81
10/12/04		14" @ 40'	WOAR	Caza 81
10/13/04		14" @ 40'	WOAR	Caza 81
10/14/04	10/13/04	14" @ 40'	MIAR. Spud surf hole. DA	Caza 81
10/15/04	10/13/04	9 5/8" @ 1681'	Drill to 1710'. Run surf csg.	Caza 81
10/18/04	10/13/04	9 5/8" @ 1681'		Caza 81
10/19/04	10/13/04	9 5/8" @ 1681'		Caza 81
10/20/04	10/13/04	9 5/8" @ 1681'		Caza 81
10/21/04	10/13/04	9 5/8" @ 1681'		Caza 81
10/22/04	10/13/04	9 5/8" @ 1681'		Caza 81
10/25/04	10/13/04	9 5/8" @ 1681'		Caza 81
10/26/04	10/13/04	9 5/8" @ 1681'		Caza 81
10/27/04	10/13/04	9 5/8" @ 1681'		Caza 81

10/28/04	10/13/04	9 5/8" @ 1681'	Caza 81
10/29/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/1/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/2/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/3/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/4/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/5/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/8/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/9/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/10/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/11/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/12/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/15/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/16/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/17/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/18/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/19/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/22/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/23/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/24/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/25/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/26/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/29/04	10/13/04	9 5/8" @ 1681'	Caza 81
11/30/04	10/13/04	9 5/8" @ 1681'	Caza 81
12/1/04	10/13/04	9 5/8" @ 1681'	Caza 81
12/2/04	10/13/04	9 5/8" @ 1681'	Caza 81
12/3/04			

TD: 1710' Csg. 9 5/8" @ 1681' MW: 8.4 SD: 12/X/04 DSS: 0
Rig down and move from Federal 1022-31D to NBU 1022-31B. Set in rig equipment.

Drawworks sent into Vernal for repair.

12/6/04

TD: 1710' Csg. 9 5/8" @ 1681' MW: 8.4 SD: 12/X/04 DSS: 0
Set in rig equipment. Drawworks sent into Vernal for repair. WO Drawworks. Rig 20% rigged up.

12/7/04

TD: 1710' Csg. 9 5/8" @ 1681' MW: 8.4 SD: 12/X/04 DSS: 0
Waiting on Drawworks. Sent into Vernal for repair to Hydromatic. Rig 20% rigged up.

12/8/04

TD: 1710' Csg. 9 5/8" @ 1681' MW: 8.4 SD: 12/X/04 DSS: 0
Waiting on Drawworks, in Vernal for repair to Hydromatic. Rig 20% rigged up.

12/9/04

TD: 1710' Csg. 9 5/8" @ 1681' MW: 8.4 SD: 12/X/04 DSS: 0
Waiting on Drawworks, in Vernal for repair to Hydromatic. Rig 20% rigged up.

12/10/04

TD: 1710' Csg. 9 5/8" @ 1681' MW: 8.4 SD: 12/X/04 DSS: 0
Waiting on Drawworks, in Vernal for repair to Hydromatic. Rig 20% rigged up.

12/13/04

TD: 1710' Csg. 9 5/8" @ 1681' MW: 8.4 SD: 12/X/04 DSS: 0
Waiting on Drawworks. Repair to Hydromatic complete. Bring out drawworks and finish rigging up. NU and test BOPE. Pick up 7 7/8" PDC bit and Mud Motor. PU BHA @ report time.

12/14/04

TD: 2950' Csg. 9 5/8" @ 1681' MW: 8.4 SD: 12/13/04 DSS: 1
Pick up BHA and drill pipe. Drill cement and FE. Rotary spud 7 7/8" hole @ 1030 hrs 12/13/04. Drill and survey from 1710'-2950'. DA @ report time.

12/15/04

TD: 4135' Csg. 9 5/8" @ 1681' MW: 9.0 SD: 12/13/04 DSS: 2
Drill from 2950'-4075'. Had drilling break @ 3988' w/2000 units of gas on bottoms up. Shut well in and close in mud system. Circulate out gas through choke and bring mud weight up to 9.0 ppg. Drill from 4075'-4135'. DA @ report time w/600 units BGG. Top of Wasatch @ 4087'

12/16/04

TD: 5350' Csg. 9 5/8" @ 1681' MW: 8.9 SD: 12/13/04 DSS: 3
Drill from 4135'-5350'. DA @ report time.

12/17/04

TD: 6110' Csg. 9 5/8" @ 1681' MW: 8.9 SD: 12/13/04 DSS: 4
Drill from 5350'-6110'. DA @ report time.

12/20/04

TD: 7650' Csg. 9 5/8" @ 1681' MW: 9.4 SD: 12/13/04 DSS: 7
Drill from 6110'-7623'. TFNB and MM. Pick up 6 drill collars. TIH and wash and ream 75' to bottom. Drill to 7650'. DA @ report time. Top of MV @ 6554'

12/21/04

TD: 7985' Csg. 9 5/8" @ 1681' MW: 9.7 SD: 12/13/04 DSS: 8

Drill from 7650'-7985'. DA @ report time.

- 12/22/04 TD: 8310' Csg. 9 5/8" @ 1681' MW: 10.4 SD: 12/13/04 DSS: 9
Drill from 7985'-8310'. DA @ report time.
- 12/23/04 TD: 8380' Csg. 9 5/8" @ 1681' MW: 10.4 SD: 12/13/04 DSS: 10
Drill from 8310'-8380'. CCH and short trip. LDDP. Logging truck broke down before reaching location. Mechanic attempting repairs as well as second truck in route. Monitoring well and waiting on loggers @ report time.
- 12/27/04 TD: 8380' Csg. 9 5/8" @ 1681' MW: 10.4 SD: 12/13/04 DSS: 13
Finish LDDP. Run open hole logs w/ logger TD at 8359'. Run 4.5" casing and landed at 8355'. CCH for cement. Circ 14 hours while repairing mechanical problems on cement trucks. Cemented production casing then held pressure as floats did not hold. Released rig @ 0700 on 12/25/04. Prepare to move rig to NBU 1022-300 on 12/26/04.

PROG: MIRU ND WH, NU BOP PU 3-7/8" BIT, POBS. RIH W/165 JTS J-55 TBG. EOT @ 5300', PICKLE WH. SWI, SDFN.

12/28/05

PROG: HSM. MAKE REPAIRS TO BOP. CONT TO RIH W/BIT & TBG. TAG SHOE @ 8294', RU PMP TO TBG, CIRC HOLE CLEAN W/130 BBLs KCL. POOH, LD 13 JTS TBG, CONT TO POOH, STAND BACK 244 JTS TBG, LD BIT. MIRU BC QUICK TEST. TEST BOP & CSG TO 7500 PSI-HELD. RDMO TESTER, PREP TO LOG & PERF IN MORNING. SWI, SDFN.

01/31/05

PROG: HELD SAFETY MEETING. MIRU CWLS, PREP TO FRAC ON MONDAY.

02/01/05

PROG: MIRU SCHLUMBERGER & CUTTERS WIRELINE SERVICE. 1500# ON WL. HAD PROBLEMS W/SCHLUMBERGER COMPUTER VAN, SENT TO VERNAL FOR REPAIRS. PUT RIG ON STANDBY & RELEASE CREWS.

02/02/05

PROG: 7:00 HELD SAFETY MEETING, PERFORATION PHASING 4 SPF 90 DEG 3 3/8" GUNS .35 23 GRAMS. RU SCHLUMBERGER PRESS TEST PMPs & LINES 8,500#

STAGE 1: WHP 1415, BRK @ 4016# @ 4 BPM, ISIP: 2427, FG: .73, PMP 124 BBL PRE PAD 40.8 BPM @ 5,554, PSI: 54 HOLE OPEN, PMPD 2,680 BBLs YF 120 ST+ GEL & 344,900# 20/40 MESH SD. ISIP: 4,605, FG: .99, NPI: 2,178, MP: 6,223, MR: 48.1, AP: 4,161, AR: 41.3 BPM. TREATED LAST 10% OF SD W/PROPNET.

STAGE 2: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7,540'. PERF THE MV @ 7,250'-7,254', 7,370'-7,374', & 7,500'-7,504', 48 HOLES WHP: 0# BRK DN 4,092, PSI @ 5.9 BPM, PMP 47.2 BPM @ 5,100# CAL 43 HOLES OPEN PMP 24 BBLs 2% KCL, ISIP: 2,161#, FG: .72, PMPD 1950 BBLs YF 118 ST+ GEL & 220,300# 20/40 MESH SD. ISIP: 4,506, FG: 1.04, NPI: 2,345, MP: 7,341, MR: 54.1, AP: 4,768, AR: 49.5 BPM. CUT JOB SHORT BY 120,000 LBS OF SD DID NOT RUN ANY PROPNET, WL WAS SCREENING OUT BUT DID GET FLUSHED.

STAGE 3: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7,160'. PERF THE MV @ 7,044' - 7,050', 7,124'-7,130', 48 HOLES WHP: 0# BRK DN 4,109 PSI @ 7.8 BPM, PMP 41 BPM @ 4,600# CAL 43 HOLES OPEN PMP 21 BBLs 2% KCL, ISIP: 1,954#, FG: .70, PMPD 1856 BBLs YF 118 ST+ GEL & 248,700# 20/40 MESH SD. ISIP: 3,150, FG: .87, NPI: 1,196, MP: 4,400, MR: 41.2, AP: 3,646, AR: 40.9 BPM. TREATED LAST 10% OF SD W/PROPNET.

STAGE 4: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 6,550'. PERF THE

WASATCH @ 6,308' - 6,314', 6,508' - 6,514', 48 HOLES, WHP: 0# BRK DN 2,750 PSI @ 5.2 BPM PMP 43 BPM @ 5,550# CAL 42 HOLES OPEN PMP 10 BBLs 2% KCL, ISIP: 1,621#, FG: .68, PMPD 1,338 BBLs YF 118 ST+ GEL & 184,300# 20/40 MESH SD. ISIP: 2,515, FG: .82, NPI: 894, MP: 5,650, MR: 43.3, AP: 3,867, AR: 42.2 BPM. TREATED LAST 10% OF SD W/PROPNET KILL PLUG, RIH W/4-1/2" BAKER 5K CBP SET @ 6,220. RDMO SCHLUMBERGER & CUTTERS, SWI WINTERIZE WL HEAD, SDFN 7:30 PM.

02/03/05 PROG: HELD SAFETY MEETING. PU FE POBS & 3-7/8" SMITH BIT, PU & RIH W/POBS & TBG. TAG FILL ON KILL PLUG @ 6120'. CHG OUT EQUIP TO DRLG, RU PMP TO TBG, BREAK CONV CIRC & DRL PULGS AS FOLLOWS:

PLUG #1	TAG FILL @ 6105'	PLUG @ 6120'	15 MIN	100# INCR
#2	6530'	6550'	11 MIN	200# INCR
#3	7130'	7160'	10 MIN	100# INCR
#4	7380'	7540'	20 MIN	1500# INCR

CONT TO RIH W/BIT & TBG, CO FILL TO PBTD, CIRC HOLE CLEAN W/2% KCL. POOH, LD 11 JTS TBG. LAND TBG W/EOT @ 7957.5'. RD TBG EQUIP, RD FLR, DROP BALL, NU WH, MU PMP TO TBG. PMP OFF BIT SUB W/1900#. RU TBG TO PIT LINE. MU WH KIT. OPEN WL TO PIT W/FTP @ 25# & SICP @ 1120#. TURN WL OVER TO FBC (LEE WEBB). RACK OUT EQUIP, RD RIG. DRAIN DN PMP & LINES, PREP TO MOVE IN MORN. FINAL REPORT.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: 950#, 20/64 CHK, 38 BWPH, 14 HRS, SD: TRACE, TTL BBLs FLWD: 1624, TODAY'S LTR: 7824 BBLs, LOAD REC TODAY: 1,624 BBLs, REMAINING LTR: 6,200 BBLs, TOTAL LOAD REC TO DATE: 1,624 BBLs.

02/04/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1525#, TP: 1100#, 20/64 CHK, 28 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 779, TODAY'S LTR: 6200 BBLs, LOAD REC TODAY: 779 BBLs, REMAINING LTR: 5421 BBLs, TOTAL LOAD REC TO DATE: 2,403 BBLs.

02/07/05 PROG: 2/5/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2200#, TP: 1380#, 20/64 CHK, 18 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 445, TODAY'S LTR: 5,421 BBLs, LOAD REC TODAY: 445 BBLs, REMAINING LTR: 4,976 BBLs, TOTAL LOAD REC TO DATE: 2,848 BBLs.

2/6/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2025#, TP: 1310#, 20/64 CHK, 11 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 364, TODAY'S LTR: 4,976 BBLs, LOAD REC TODAY: 364 BBLs, REMAINING LTR: 4,612 BBLs, TOTAL LOAD REC TO DATE: 3,212 BBLs.

02/08/05 PROG: WELL WENT ON SALES. 2/7/05, 9:00 AM. 2000 MCF, 18/64 CHK, SICP: 1700#, FTP: 1516#, 15 BWPH. FINAL REPORT FOR COMPLETION.

ON SALES

02/06/05: TURNED WELL ON THIS AM.

02/09/05 **ON SALES**

02/07/05: 1126 MCF, 0 BC, 180 BW, TP: 1452#, CP: 1922#, 18/64 CHK, 18 HRS, LP: 116#.

02/10/05 **ON SALES**

02/08/05: 1126 MCF, 0 BC, 250 BW, TP: 1300#, CP: 1700#, 18/64 CHK, 24 HRS, LP: 115#.

02/11/05 **ON SALES**

02/09/05: 2014 MCF, 0 BC, 240 BW, TP: 1270#, CP: 1666#, 18/64 CHK, 24 HRS, LP: 147#.

02/14/05

ON SALES

02/10/05: 2040 MCF, 0 BC, 240 BW, TP: 1234#, CP: 1607#, 18/64 CHK, 24 HRS, LP: 435#.

02/11/05: 1985 MCF, 0 BC, 190 BW, TP: 1167#, CP: 1557#, 18/64 CHK, 24 HRS, LP: 87#.

02/12/05: 2042 MCF, 0 BC, 180 BW, TP: 1163#, CP: 1525#, 18/64 CHK, 24 HRS, LP: 86#.

02/15/05

ON SALES

02/13/05: 2009 MCF, 0 BC, 180 BW, TP: 1128#, CP: 1489#, 18/64 CHK, 24 HRS, LP: 91#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0143551

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO
E-Mail: supcheho@kmg.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435-781-7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNE 712FNL 1802FEL
 At top prod interval reported below NWNE 712FNL 1802FEL
 At total depth NWNE 712FNL 1802FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NATURAL BUTTES
 8. Lease Name and Well No. NBU 1022-31B
 9. API Well No. 43-047-35340
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 31 T10S R22E Mer SLB
 12. County or Parish Uintah 13. State UT
 14. Date Spudded 10/07/2004 15. Date T.D. Reached 12/23/2004 16. Date Completed D & A Ready to Prod. 02/07/2005
 17. Elevations (DF, KB, RT, GL)* 5434 GL
 18. Total Depth: MD 8380 TVD 19. Plug Back T.D.: MD 8310 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-GBL, HRI, SD/OSV
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	50.0		40		50			
12.250	9.625 H-40	32.3		1710		560			
7.875	4.500 I-80	11.6		8380		1635			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7958							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6308	6514	6308 TO 6514	0.350	48	OPEN
B) MESAVERDE	7044	8258	7044 TO 8258	0.350	96	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6308 TO 6514	PMP 1338 BBLs YF118ST & 184,300# 20/04 SD
7044 TO 8258	PMP 6486 BBLs YF118ST & 813,900# 20/04 SD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6308 TO 6514	PMP 1338 BBLs YF118ST & 184,300# 20/04 SD
7044 TO 8258	PMP 6486 BBLs YF118ST & 813,900# 20/04 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2005	02/12/2005	24	▶	0.0	2042.018	0.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	1163	1525.0	▶	0	2042	180		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2005	02/12/2005	24	▶	0.0	2042.018	0.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	1163	1525.0	▶	0	2042	180		PGW	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #54495 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING
FLOWERS FROM WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4065 6556	6556			

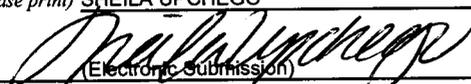
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54495 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (please print) SHEILA UPCHEGO Title OPERATIONS
 Signature  (Electronic Submission) Date 02/24/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNE SECTION 31-T10S-R22E 712'FNL & 1802'FEL

5. Lease Serial No.
U-0143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-31B

9. API Well No.
43-047-35340

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

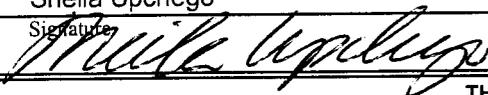
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WORKOVER

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

8/10/05: MIRU BLOW WELL DOWN KILL W/70 BBLS 10# BRINE ND TREE NIPPLE UP BOP. POOH WELL KICKED KILL W/70 BBL 10# POOH LAY DN 24 JTS 2-3/8 LAST 7 JTS SCALE BUILD UP INSIDE PICK UP NEW R-NIPPLE RIH BROACH TBG LANDED 2-3/8 W/222 JTS EOT @7177'. NIPPLE DOWN BOP NIPPLE UP TREE RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
AUG 30 2005
 DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-31B

9. API Well No.

4304735340

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE SEC. 31, T10S, R22E 712'FNL, 1802'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR HAS PERFORMED A RECOMPLETION IN THE EXISTING WASATCH FORMATION. THE SUBJECT WELL LOCATION IS COMMINGLED WITH THE EXISTING WASATCH AND MESAVERDE FORMATION. THE OPERATOR HAS RETURNED THE SUBJECT WELL LOCATION BACK TO PRODUCTION ON 09/10/2008 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature

Date

September 10, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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SEP 11 2008

DIV. OF OIL, GAS & MINING

Wins No.: 72163		NBU 1022-31B				API No.: 4304735340	
EVENT INFORMATION:		EVENT ACTIVITY: RECOMPLETION		START DATE: 9/1/2008		AFE NO.: 2023816	
		OBJECTIVE: DEVELOPMENT		END DATE:			
		OBJECTIVE 2: RECOMPLETE		DATE WELL STARTED PROD.:			
		REASON: WAS		Event End Status:			
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release
GWS 1 / 1							
Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
8/29/2008	SUPERVISOR: DAVID DANIELS						MD:
	11:00 - 16:00	5.00	COMP	30	A	P	MIRU RIG. OPEN WELL T/ PROD TANK T/ BLOW WELL DOWN. WELL PSI 65 #. ND WH, NU BOP. PU ON TBG T/ SEE IF HANGER WAS FREE. IT WAS. SWI SDFHWE.
9/2/2008	SUPERVISOR: DAVID DANIELS						MD:
	7:00 - 7:30	0.50	COMP	48		P	HSM. W.L.
	7:30 - 15:00	7.50	COMP	34	I	P	OPEN WELL 600#. RIG PUMP T/ CSG. PUMP 30 BBLS 2%. UNLAND TBG, LD 4 1/16 TBG HNGR. POOH SB 214 JTS, 2 3/8, L-80 TBG, LD 8 JTS. LD BHA. ND BOP, NU FRAC V. MIRU CUTTERS W.L. PU 4 1/2 GR. RIH T/ 5920'. POOH. PU 4 1/2, 8K BAKER CBP. RIH SET CBP @ 5856'. POOH. RIG PUMP T/ CSG. FILL CSG. MIRU B & C QUICK TEST. PSI TEST CSG & BOTH FRAC VALVES T/ 6200# HELD. BLEED OFF PSI. RDMO B & C QUICK TEST. PU 3 3/8 EXP GUN, 23 GM, .36 HOLE, 90 & 120 DEG PHASING. RIH PERF, 5823'-26, 3 SPF, 9 HOLES. 5740'-44', 3 SPF, 12 HOLES. 5678'-80', 3 SPF, 6 HOLES. 5660'-64', 4 SPF, 16 HOLES. POOH. SWI. SDFN. PREP T/ FRAC IN THE :AM.
9/3/2008	SUPERVISOR: DAVID DANIELS						MD:
	9:00 - 9:30	0.50	COMP	48		P	HSM. HIGH PSI LINES
	9:30 - 18:30	9.00	COMP	36	B	P	MIRU WEATHERFORD FRAC SERV & CUTTERS W.L.. STG 1) OPEN WELL 100#. BRK 2452# @ 2.7 BPM. SD ISIP 1485#, FG .70. PUMP 21,652# OF 30/50 SAND, TAIL IN W/ 5000# 30/50 TLC. SD ISIP 2121#, FG .82. TURN WELL OVER T/ FRAC CREW. STG 2) PU 4 1/2, 8K BAKER CBP & 3 3/8 EXP GUN, 23 GM, .36 HOLES. 120 DEG PHASING. RIH SET 8K, CBP @ 5410', P/U PERF 5378'-80', 3 SPF, 6 HOLES. 5364'-72', 3 SPF, 24 HOLES. 5300'-04', 3 SPF, 12 HOLES. POOH. X-OVER T/ FRAC. OPEN WELL 100#. SD ISIP 1253#. FG .68. PUMP 53,024#, 30/50 SAND, TAIL IN W/ 5000# TLC. SD ISIP 2051#, FG .83. X-OVER FOR W.L. PU 4 1/2, 8K BAKER CBP. RIH SET CBP @ 5246'. POOH. RDMO CUTTERS & WEATHERFORD FRAC CREW. ND FRAC VALVES. NU BOP. RU TBG EQUIP. SWI, PREP T/ RIH W/ TBG IN :AM.
9/4/2008	SUPERVISOR: DAVID DANIELS						MD:

7:00 - 17:00 10.00 COMP 44 D P 7:00 A.M. HSM
 P/U 3 7/8" BIT, POBS & RIH W/ TBG. TAG KILL PLUG @ 5248'.
 R/U DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC W/ TRW &
 BEG TO DRL.

DRL UP 1ST CBP @ 5248'. (600# PSI INC). CONT TO RIH. TAG
 FILL @ 5380', (30' FILL). C/O TO 2ND CBP @ 5410'.

DRL UP 2ND CBP (200# PSI INC). CONT TO RIH. TAG FILL @
 5845', (20' FILL). C/O TO 3RD CBP @ 5865'.

DRL UP 3RD CBP (0# PSI INC VACUUM). CONT TO RIH. TAG
 HARD SCALE @ 7950', R/U WEATHERFORD AIR FOAM UNIT &
 BRK CONV CIRC W/ AIR FOAM & CONT TO DRL

C/O SCALE F/ 7950' - 8135', FELL FREE. CONT TO RIH. TAG
 SCALE @ 8286'.

C/O SCALE F/ 8286' TO PBDT @ 8305'. CIRC WELL CLEAN. R/D
 DRL EQUIP. POOH L/D 94 JTS ON TRAILER. LUBRICATE TBG
 HANGER INTO WELL. LAND TBG W/ EOT @ 5274'. NDBOPE.
 NUWH. DROP BALL & PMP OFF THE BIT SUB @ 1300#. R/U
 FLOW BACK EQUIP. SWI. SDFN. SICP 350#, FTP 0#

9/5/2008 SUPERVISOR: DAVID DANIELS MD:
 7:00 - 15:00 8.00 COMP 50 P 7:00 A.M. HSM
 RIG DWN SERVICE RIG. RACK OUT EQUIP. ROAD RIG & EQUIP
 TO NBU 408. SDFD

9/6/2008 SUPERVISOR: DAVID DANIELS MD:
 7:00 - 33 A 7 AM FLBK REPORT: CP 700#, TP 1425#, 20/64" CK, 36 BWPH,
 MEDIUM SAND, - GAS
 TTL BBLS RECOVERED: 956
 BBLS LEFT TO RECOVER: -956

9/7/2008 SUPERVISOR: DAVID DANIELS MD:
 7:00 - 33 A 7 AM FLBK REPORT: CP 775#, TP 1450#, 20/64" CK, 28 BWPH,
 MEDIUM SAND, - GAS
 TTL BBLS RECOVERED: 1802
 BBLS LEFT TO RECOVER: -1802

9/8/2008 SUPERVISOR: DAVID DANIELS MD:
 7:00 - 33 A 7 AM FLBK REPORT: CP 600#, TP 1575#, 20/64" CK, 17 BWPH,
 TRACE SAND, - GAS
 TTL BBLS RECOVERED: 2341
 BBLS LEFT TO RECOVER: -2341

9/9/2008 SUPERVISOR: DAVID DANIELS MD:
 7:00 - 33 A 7 AM FLBK REPORT: CP 575#, TP 1450#, 20/64" CK, 8 BWPH,
 CLEAN SAND, - GAS
 TTL BBLS RECOVERED: 2619
 BBLS LEFT TO RECOVER: -2619

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0143551

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
UNIT #891008900A

3. Address **1368 SOUTH 1200 EAST, VERNAL, UTAH 84078** 3a. Phone No. (include area code) **(435) 781-7024**

8. Lease Name and Well No.
NBU 1022-31B

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *
At surface **NW/NE 712'FNL, 1802'FEL**

9. API Well No.
4304735340

At top prod. interval reported below
At total depth

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area **SEC. 31, T10S, R22E**

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded **10/07/04** 15. Date T.D. Reached **12/23/04** 16. Date Completed D & A Ready to Prod. **09/10/08**

17. Elevations (DF, RKB, RT, GL)*
5434'GL

18. Total Depth: MD **8380'** TVD **MD 8305'** 19. Plug Back T.D.: MD **8305'** TVD **MD 8305'** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **N/A** 22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		50 SX			
12 1/4"	9 5/8"	32.3#		1710'		560 SX			
7 7/8"	4 1/2"	11.6#		8380'		1635 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	5274'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5300'	5826'	5300'-5826'	0.36	85	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5300'-5826'	PMP 2414 BBLs SLICK H2O & 84,676# 30/50 SD

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OCT 06 2008

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/10/08	09/11/08	24	→	0	540	25			DIV OF OIL, GAS & MINING FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
17/64	SI	0#	→	0	540	25		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4065'	6556'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *Sheila Upchego* Date 10/01/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.