

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-132568-A
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address PO BOX 1148, VERNAL, UTAH 84078		8. Lease Name and Well No. NBU 1022-30K
3b. Phone No. (include area code) (435) 781-7060		9. API Well No. 43-047-35338
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1746' FSL 2023' FWL 4419480 Y 39.91737 At proposed prod. Zone 629755 X -109.48180		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 22.6 MILES 200' SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk, and Survey or Area SEC 30-T10S-R22E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1746'	16. No. of Acres in lease 560	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO "C"	19. Proposed Depth 8650'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5370.9' GL	20. BLM/BIA Bond No. on file CO-1203	17. Spacing Unit dedicated to this well 40
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature 	Name (Printed/Typed) DEBRA DOMENICI	Date 10/27/2003
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 11-06-03
Title Administrative Assistant	Office ENVIRONMENTAL SCIENTIST III	

SR and this
Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

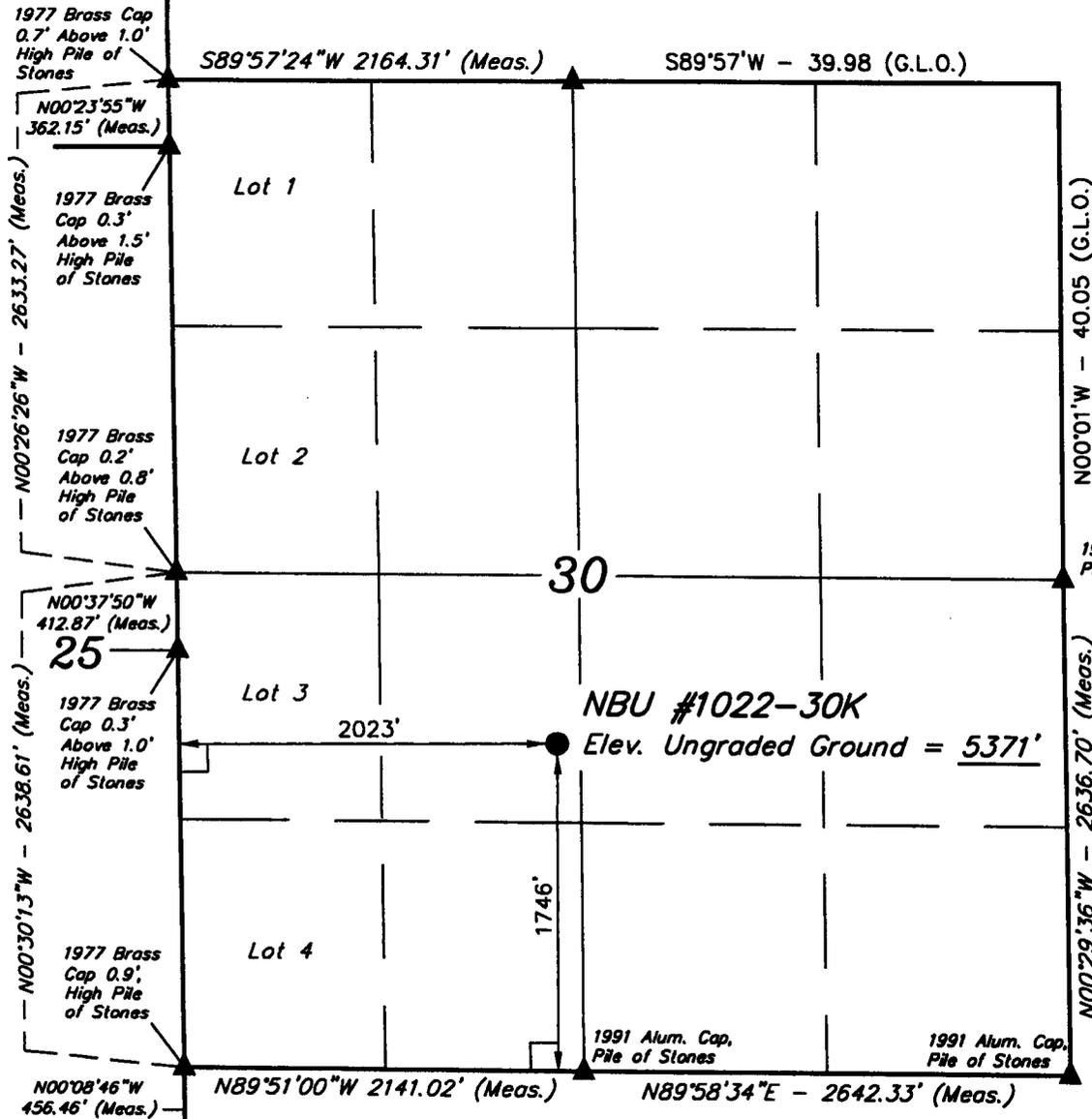
*(Instructions on reverse)

RECEIVED

NOV 03 2003

DIV. OF OIL, GAS & MINING

R 21 R 22
E E
T10S, R22E, S.L.B.&M.



WESTPORT OIL AND GAS COMPANY, L.P.

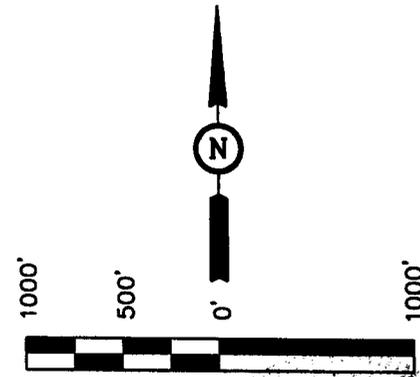
Well location, NBU #1022-30K, located as shown in the NE 1/4 SW 1/4 of Section 30, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°55'02.85" (39.917458)
LONGITUDE = 109°28'58.18" (109.482828)

SCALE 1" = 1000'	DATE SURVEYED: 09-15-03	DATE DRAWN: 09-16-03
PARTY D.K. J.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

**NBU #1022-30K
NE/SW Sec. 30, T10S,R22E
UINTAH COUNTY, UTAH
U-132568-A**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	990'
Wasatch	4070'
Mesaverde	6490'
TD	8650'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	990'
Gas	Wasatch	4070'
Gas	Mesaverde	6490'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8650' TD, approximately equals 3460 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1557 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'						
SURFACE	9-5/8"	0 to 250	32.30	H-40	STC	2270	1370	254000
						0.87*****	11.71	36.04
PRODUCTION	4-1/2"	0 to 8650	11.60	M-80	LTC	7780	6350	201000
						3.00	1.41	2.30

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP = 2595 psi

***** Burst SF is low but csg is much stronger than formation at 250'. EMW @ 250' for 2270# is 174 ppg or 9.05 psi/ft.

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl ₂ + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD	3,570'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	5,080'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1420	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

**NBU #1022-30K
NESW Sec. 30, T10S, R22E
UINTAH COUNTY, UTAH
U-132568-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #1022-30K on 10/22/03, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.4 miles of new access road is proposed. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 750' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipelines.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S

R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be used.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Galleta Grass	2 lbs.
Scarlet Globe Mallow	4 lbs.
Shadscale	4 lbs.
Crested Wheat Grass	2 lb.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Stipulations:**Wildlife Stipulations:****Antelope Stipulations:**

No construction from May 15 through June 20.

13. Other Information:

A Class III archaeological survey is attached.

A drive-by paleontological survey will be completed. If paleontological concerns the paleontological report will be filed when received.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operator's Representative & Certification:

Debra Domenici
Administrative Assistant
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

10/27/2003

Date

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #1022-30K
SECTION 30, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1022-300 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 200' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY THEN NORTHWESTERLY DIRECTION TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.6 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30K
LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T10S, R22E, S.L.B.&M.

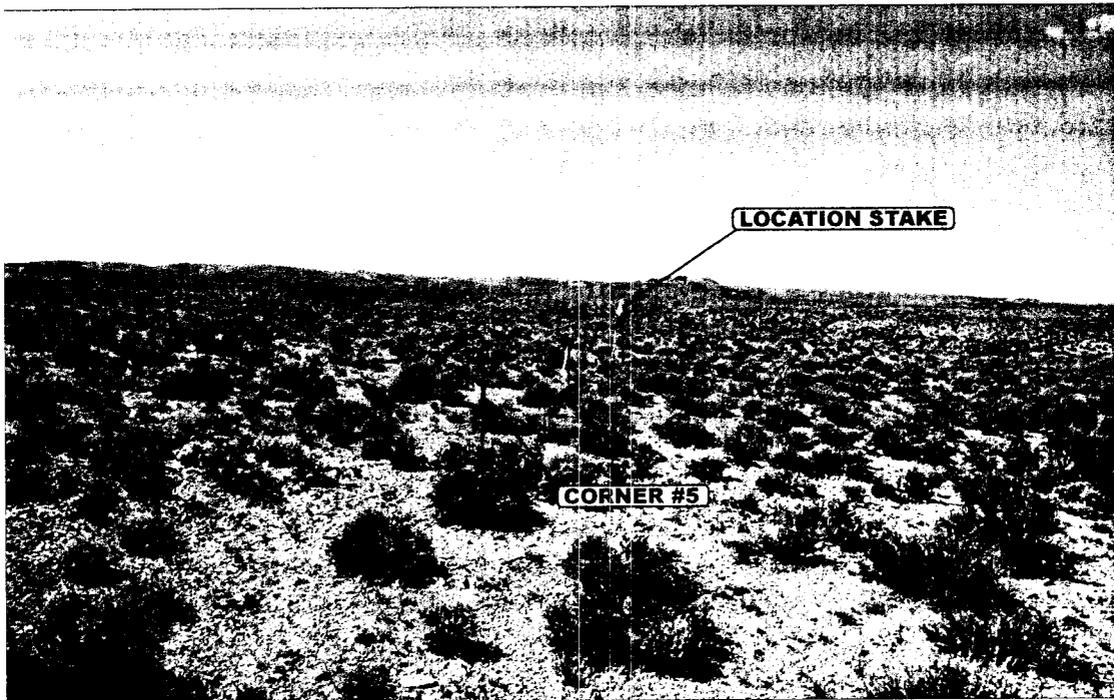


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

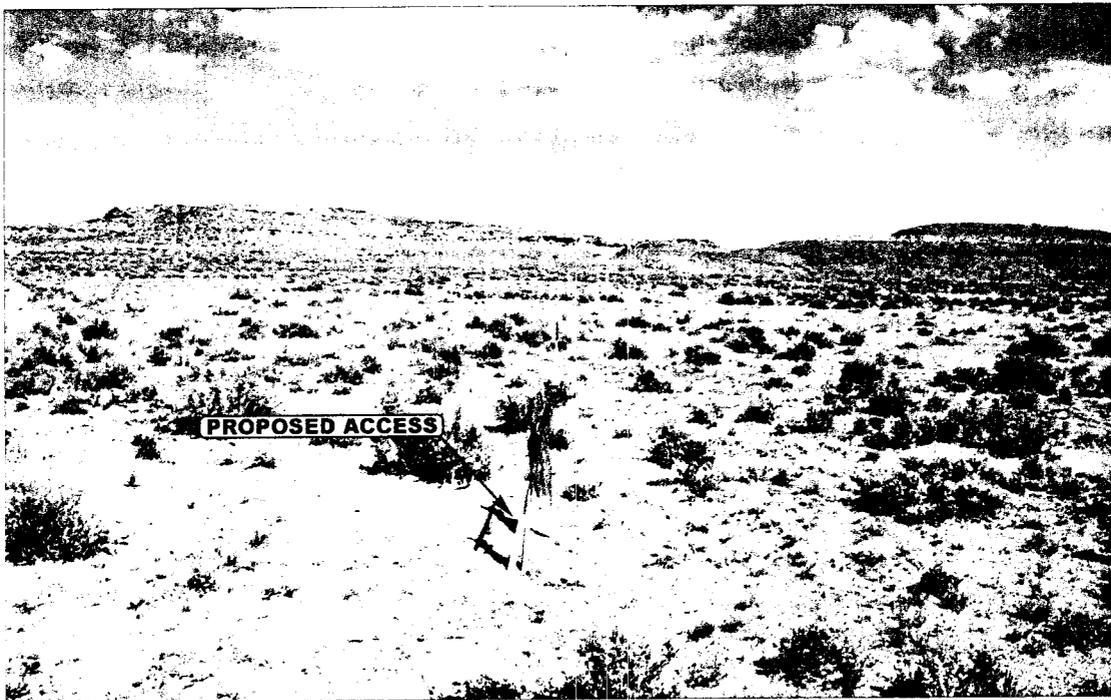


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

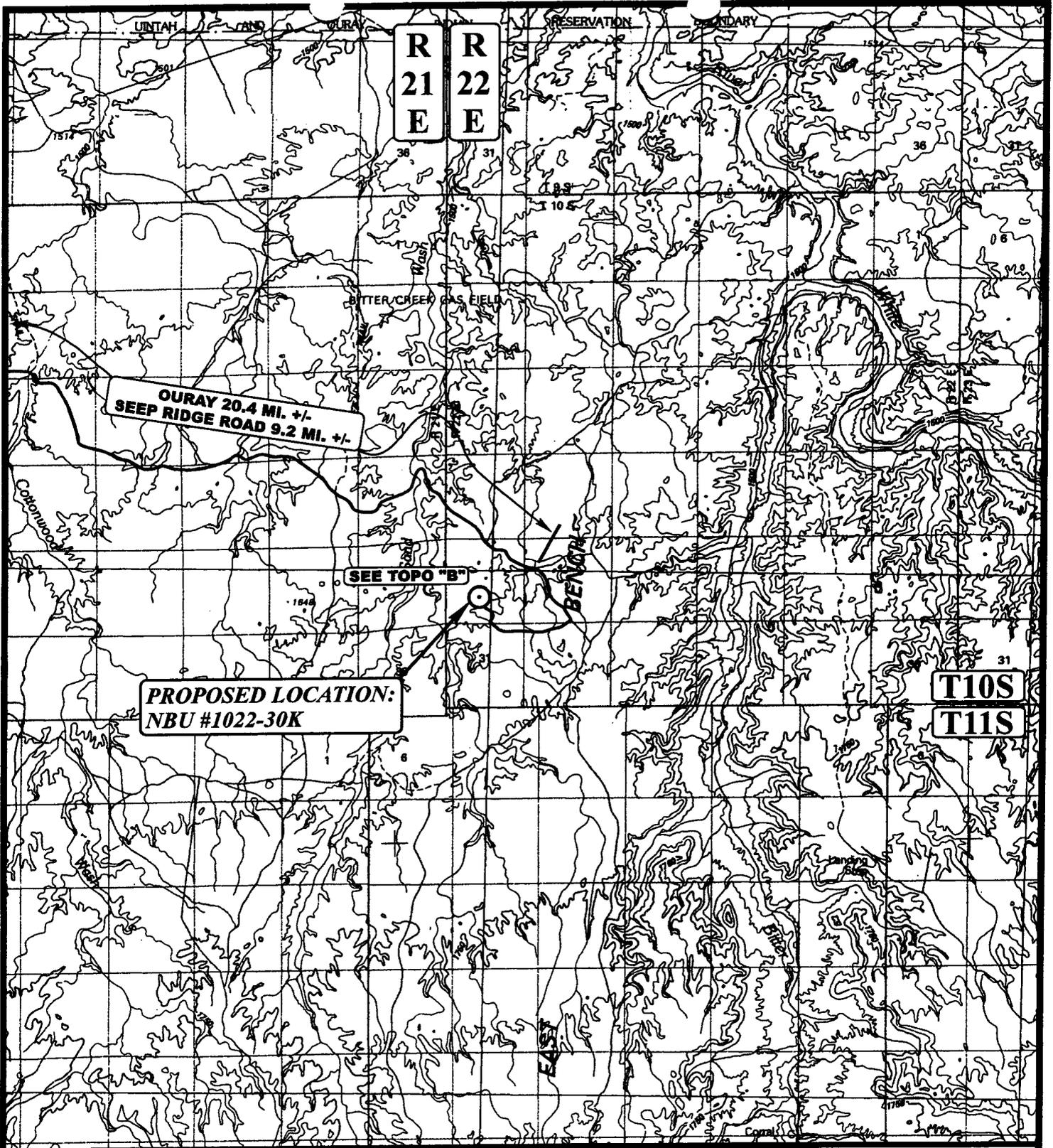
CAMERA ANGLE: EASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	9	23	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: C.G.	REVISED: 00-00-00		



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30K

SECTION 30, T10S, R22E, S.L.B.&M.

1746' FSL 2023' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

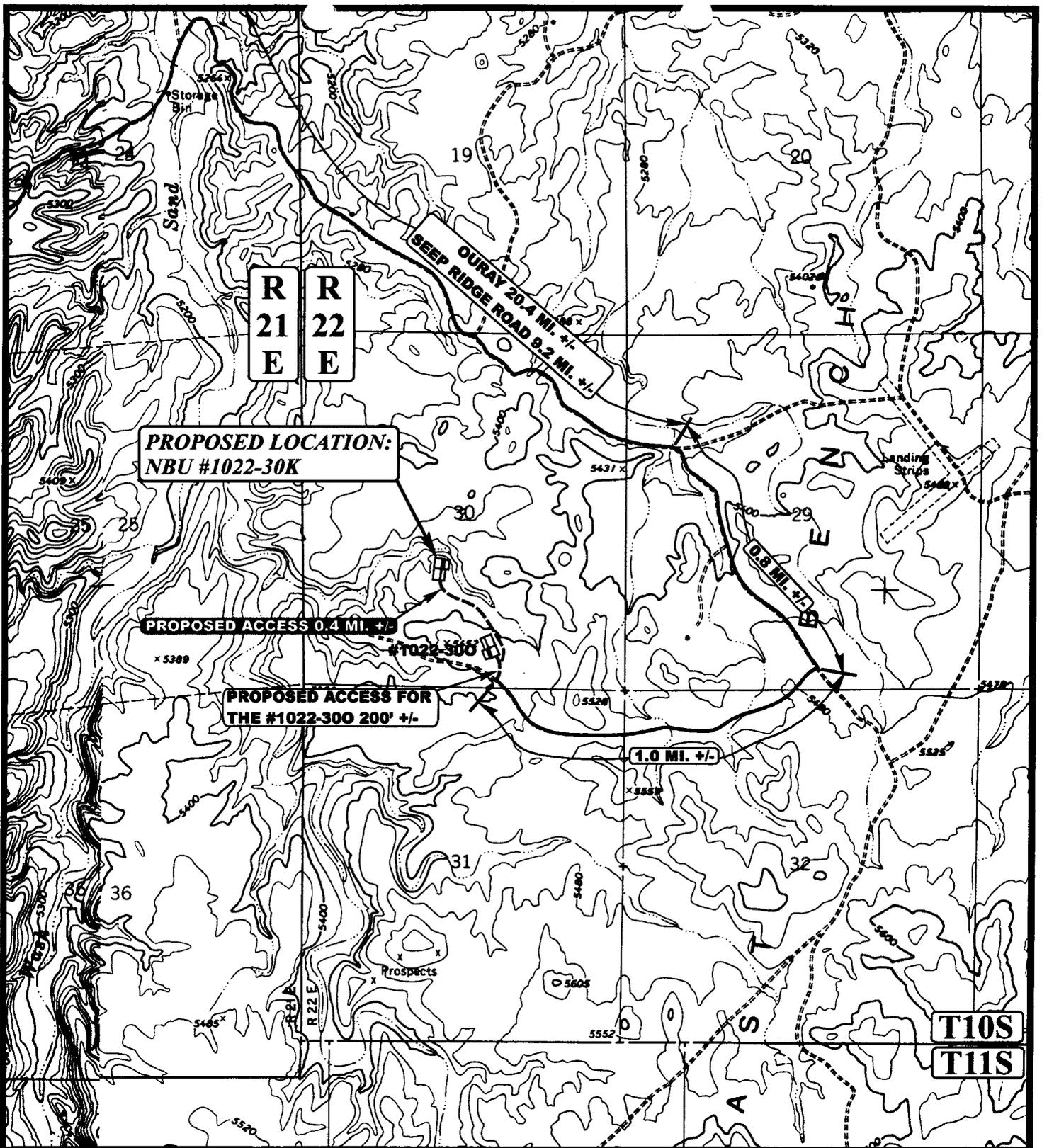


TOPOGRAPHIC
MAP

9	23	03
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: C.G. | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



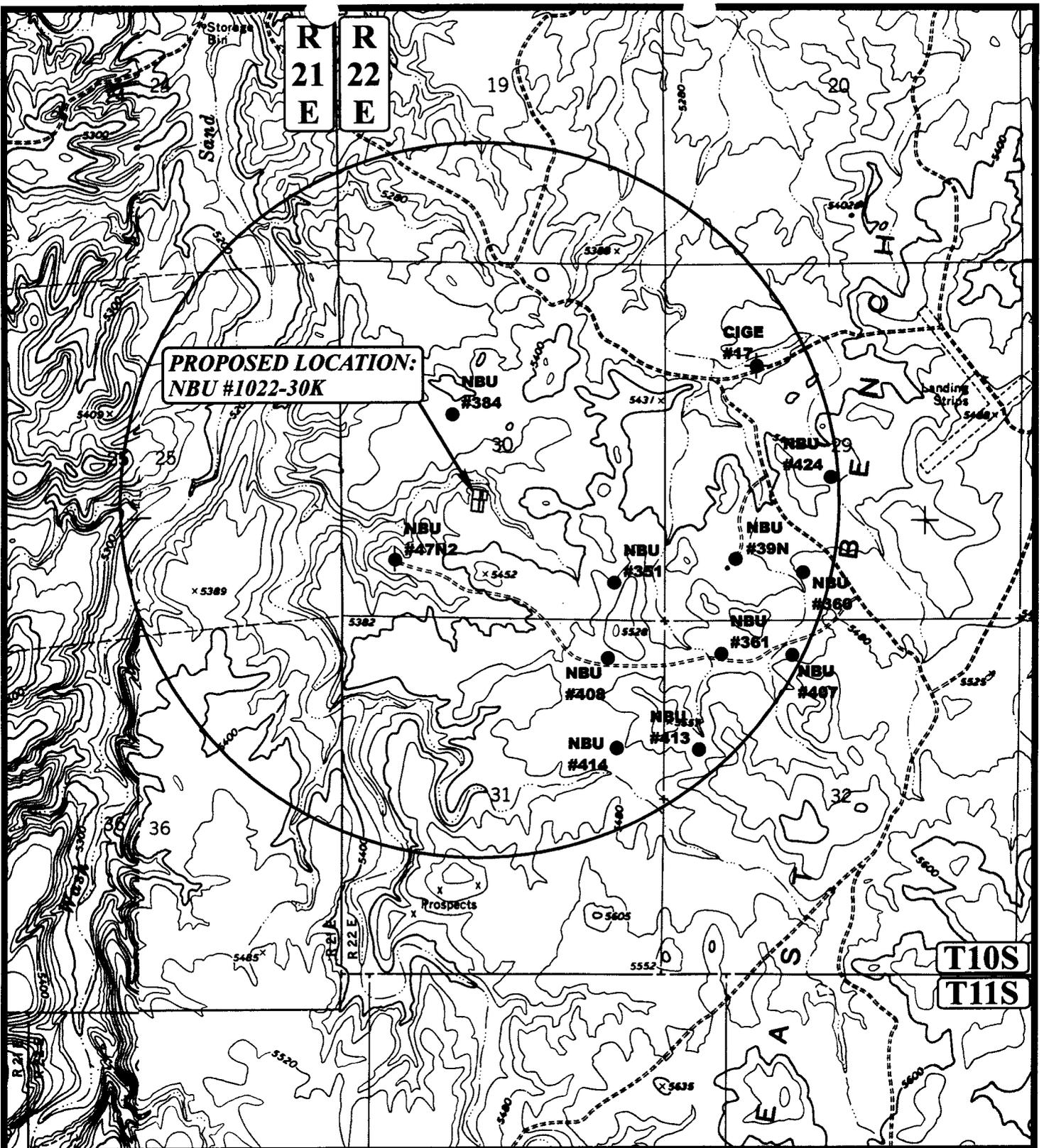
WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30K
SECTION 30, T10S, R22E, S.L.B.&M.
1746' FSL 2023' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9	23	03	B TOPO
	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
<small>SCALE: 1" = 2000'</small>		<small>DRAWN BY: C.G.</small>		<small>REVISED: 00-00-00</small>



**PROPOSED LOCATION:
NBU #1022-30K**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

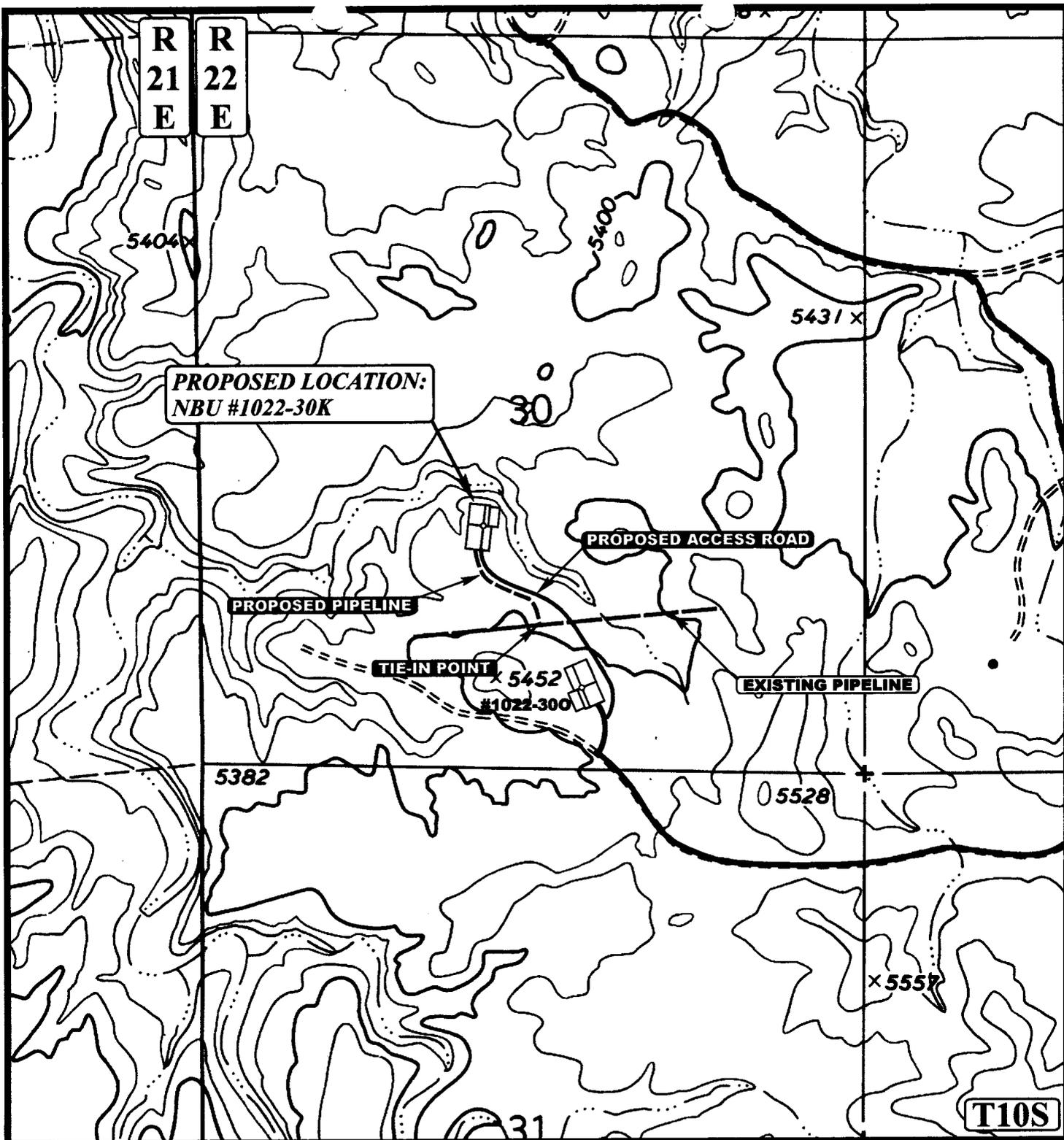
NBU #1022-30K
SECTION 30, T10S, R22E, S.L.B.&M.
1746' FSL 2023' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **9** **23** **03**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 750' +/-

LEGEND:	EXISTING PIPELINE	N TOPOGRAPHIC MAP SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00	WESTPORT OIL AND GAS COMPANY, L.P.	
	PROPOSED PIPELINE		NBU #1022-30K	
	PROPOSED ACCESS		SECTION 30, T10S, R22E, S.L.B.&M. 1746' FSL 2023' FWL	

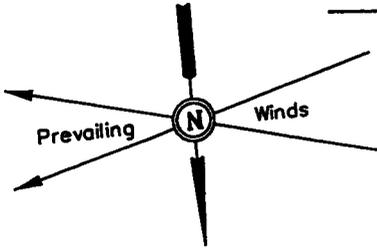
	Uintah Engineering & Land Surveying	
	85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813	

TOPOGRAPHIC	9	23	03	
MAP	MONTH	DAY	YEAR	

WESTPORT OIL AND GAS COMPANY, L.P.

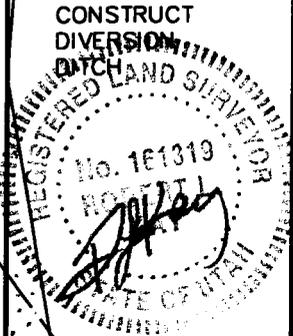
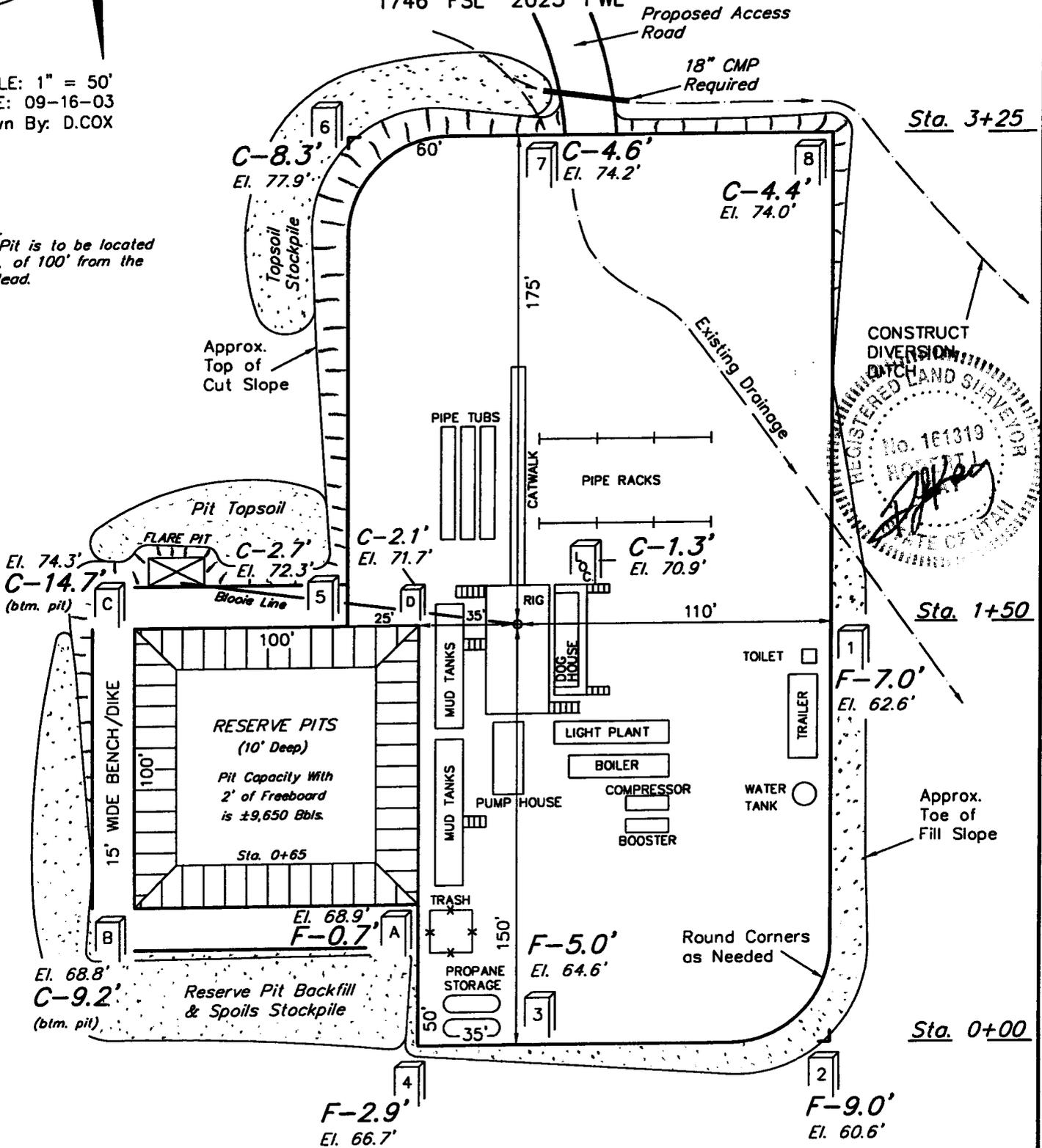
LOCATION LAYOUT FOR

NBU #1022-30K
SECTION 30, T10S, R22E, S.L.B.&M.
1746' FSL 2023' FWL



SCALE: 1" = 50'
DATE: 09-16-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5370.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5369.6'

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #1022-30K
SECTION 30, T10S, R22E, S.L.B.&M.
1746' FSL 2023' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 09-16-03
Drawn By: D.COX

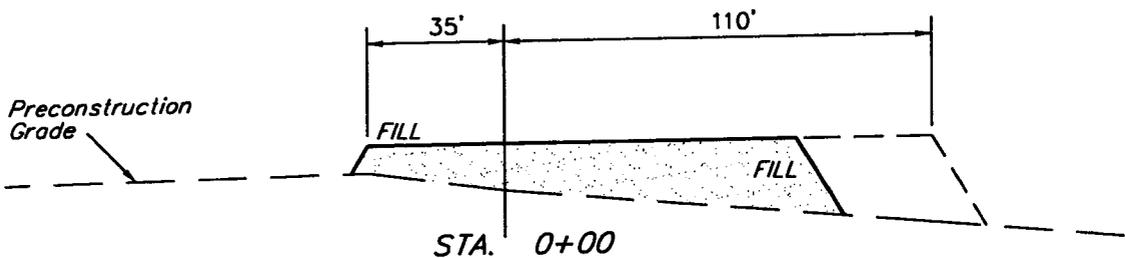
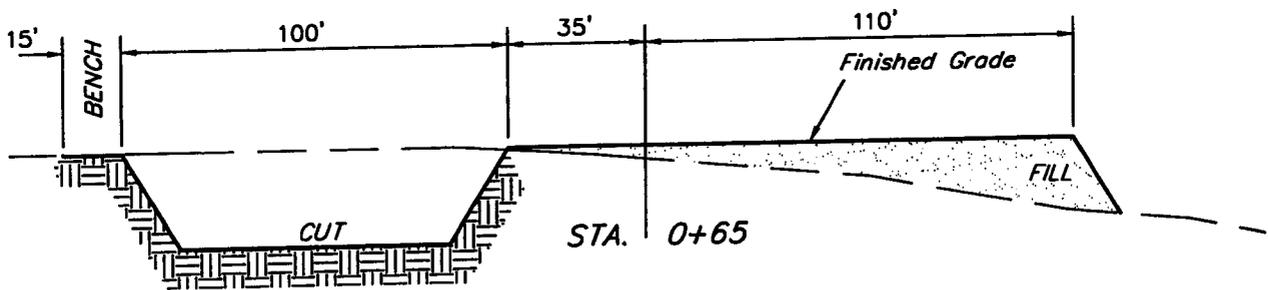
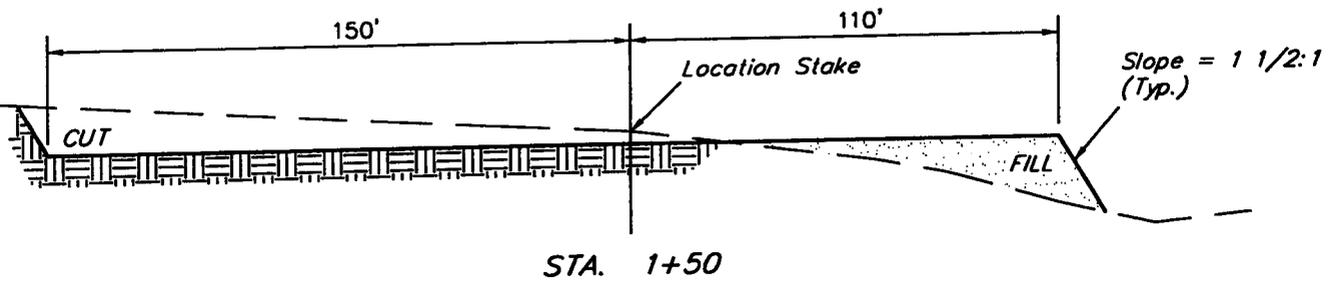
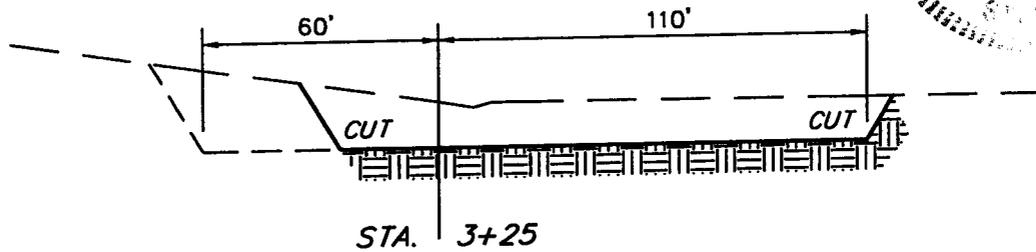


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 6,280 Cu. Yds.
TOTAL CUT	= 7,500 CU.YDS.
FILL	= 4,690 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

**CULTURAL RESOURCE INVENTORY OF
WESTPORT OIL & GAS NBU #1022-30E, NBU #1022-30K
NBU #1022-30L, NBU #1022-31B, BITTER CREEK #1122-5A
AND STATE #1022-32O WELL LOCATIONS,
UINTAH COUNTY, UTAH**

**Melissa Elkins
and
Keith R. Montgomery**

Prepared For:

**Bureau of Land Management
Vernal Field Office
and
State of Utah
School and Institutional Trust Lands Administration**

Prepared Under Contract With:

**Westport Oil and Gas Company
1368 South 1200 East
Vernal, Utah 84078**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

MOAC Report No. 03-175

October 17, 2003

**United States Department of Interior (FLPMA)
Permit No. 03-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0877b,s**

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in September 2003 for Westport Oil and Gas Company's six proposed well locations with access/pipeline corridors. The well locations are designated: NBU #1022-30E, NBU #1022-30K, NBU #1022-30L, NBU #1022-31B, Bitter Creek #1122-5A, and State #1022-32O. The project area occurs in the Natural Buttes area, southeast of Ouray, Utah. The survey was implemented at the request of Mr. Carroll Estes, Westport Oil and Gas Company, Vernal, Utah. The project is situated on land administered by the Bureau of Land Management (BLM), Vernal Field Office, and State of Utah Trust Lands Administration (SITLA).

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed in September, 2003 by Keith R. Montgomery, (Principal Investigator) under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-03-MQ-0877b,s issued to MOAC.

A file search was performed by Keith Montgomery at the BLM Vernal Field Office on September 23, 2003. This consultation indicated that several archaeological inventories have been completed in or near the project area. In 1978, Archeological-Environmental Research Corporation (AERC) completed the Natural Buttes Cultural Mitigation Study finding numerous prehistoric and historic sites, none of which occur in the immediate project area (Hauck, Weder, and Kennette 1979). The Cultural Resource Management Services of Brigham Young University completed a survey for TOSCO Corporation in 1981, finding many archaeological sites, none of which occurs within the current inventory area (Nielson 1981). In 1990, Metcalf Archaeological Consultants, Inc. (MAC) inventoried well locations for Coastal Oil & Gas, finding five archaeological sites (42Un1817, 42Un1818, 42Un1819, 42Un1820, and 42Un1822) (Scott 1991). MAC completed several more well locations nearby, for Coastal Oil & Gas Corporations in 1991, finding one new archaeological site (42Un1831) (O'Brien, Lubinski, and Scott 1991). In 2001, AERC inventoried nine CIGE/NBU well locations for El Paso Production Company that resulted in the documentation of an ineligible lithic scatter (42Un2797). In 2001, MOAC conducted an inventory of eight well locations for El Paso Oil & Gas, locating an Early Archaic temporary camp (42Un2960) (Montgomery 2001a). In the same year, MOAC surveyed ten well locations in the Natural Buttes area for El Paso Oil and Gas, resulting in no cultural resources (Montgomery 2001b). Three of these wells are located in the immediate project area. In 2002, MOAC inventoried seven El Paso Oil & Gas well locations in T 10S, R 22E in which a late Paleoindian site was documented (42Un3167) to the north of the current project area. MOAC completed several inventories for Westport Oil & Gas Company in 2003. Two inventories of six proposed well locations each in the Natural Buttes area resulted in no cultural resources (Montgomery 2003a) and one isolated find of artifact (Montgomery 2003b). Another inventory of six proposed well locations in T10S R22E S. 23, 30, 31, and 32 resulted in the documentation of two new archaeological sites, 42Un3247 and 42Un3248 (Montgomery and Montgomery 2003). Both sites are isolated historic cairns, and are located north of the proposed well locations for the current project. In summary, while several archaeological sites have been documented in the area; none of these occur in the current inventory area.

DESCRIPTION OF PROJECT AREA

The six proposed well locations with access and pipeline corridors for Westport Oil & Gas Company are situated in the Natural Buttes Field, southeast of Ouray, Utah. The legal description is Township 10S R22E, Sections 30, 31, and 32; and T11S R22E, Sections 4 and 5 (Figure 1, Table 1).

Table 1. Westport Oil & Gas Company's Six Well Locations.

Well Location Designation	Legal Location	Access/Pipeline	Cultural Resources
NBU #1022-30E	T10S R22E S. 30 SW/NW and SE/NW	Access/Pipeline: 1050 ft.	None
NBU #1022-30K	T10S R22E S. 30 NE/SW and NW/SE	Access: 1312 ft. Pipeline: 656 ft.	None
NBU #1022-30L	T10S R22E S. 30 NW/SW	Access/Pipeline: 656 ft.	None
NBU #1022-31B	T10S R22E S. 31 NW/NE	Access/Pipeline: 262 ft.	None
Bitter Creek# 1122-5A	T11S R22E S. 5 NE/NE	Pipeline: 1968 ft.	None
State # 1022-32O	T10S R22E S. 32 SW/SE	Access/Pipeline: 984 ft.	None

Environment

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The geology is comprised of Tertiary age deposits which include Paleocene age deposits, and Eocene age fluvial and lacustrine sedimentary rocks. The Uinta Formation, which is predominate in the project area, occurs as eroded outcrops formed by fluvial deposited, stream laid interbedded sandstone and mudstone, and is known for its prolific paleontological localities.

Specifically, the project area occurs on the east and west sides of Cottonwood Wash on the valley floors which are interspersed by flat topped buttes and narrow steep-sided ridges. The area is heavily dissected and carved by ephemeral drainages. Surface geology consists of hard pan residual soil armored with shale and sandstone pebbles. The elevation ranges between 5100 ft and 5520 ft a.s.l. The project occurs within the Upper Sonoran Desert Shrub Association which includes sagebrush, shadscale, greasewood, mat saltbush, snakeweed, rabbitbrush, prickly pear cactus, Indian ricegrass and other grasses. Modern disturbances include roads and oil/gas development.

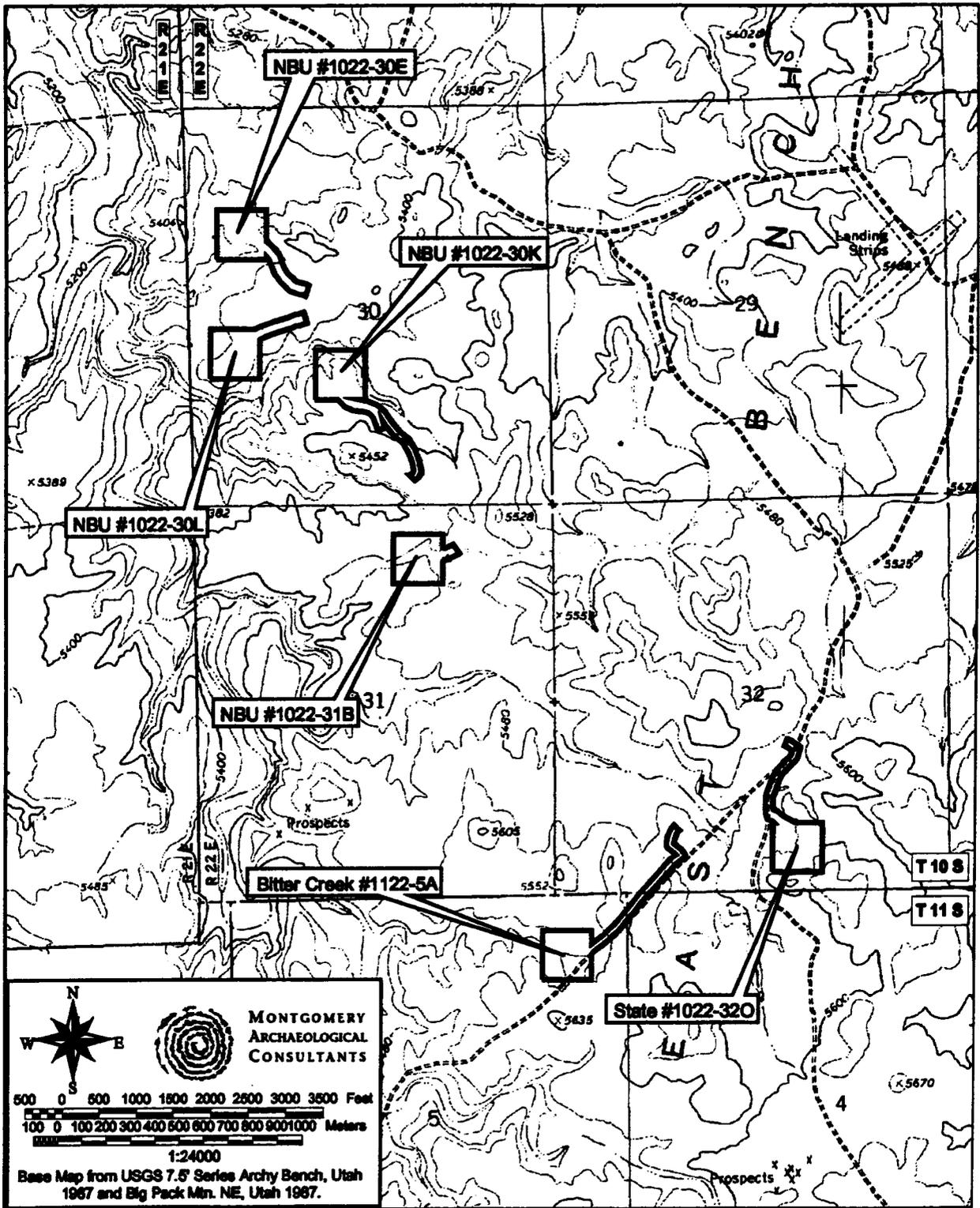


Figure 1. Inventory Area of Westport Oil & Gas Company's Six Proposed Well Locations With Access and Pipeline Corridors.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a ten acre or larger area centered on the center stake of the location was surveyed by the archaeologist walking parallel transects spaced no more than 10 m (30 ft) apart. The access and pipeline corridors were 100 feet wide, surveyed by walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. A wider corridor (150 foot) was inspected when access/pipeline routes shared a corridor. Ground visibility was considered to be good. A total of 78.8 acres was inventoried of which 62.7 acres occurs on land administered by the BLM (Vernal Field Office) and 16.1 acres occurs on SITLA land.

Cultural resources were recorded either as archaeological sites or isolated finds of artifacts. An archaeological site was defined as a spatially definable area with features and/or ten or more artifacts. Sites were documented by archaeologists walking transects, spaced no more than 3 meters apart, and marking the locations of cultural materials with pinflags. This procedure allowed clear definition of site boundaries and artifact concentrations. At the completion of the surface inspection, a transit was employed to point-provenance diagnostic artifacts and other relevant features in reference to the site datum. Archaeological sites were plotted on a 7.5' USGS quadrangle and photographed; site data were entered on an Intermountain Antiquities Computer System (IMACS, 1990 version) inventory form. Permanent datums were placed at the sites consisting of a rebar and aluminum cap stamped with the site number.

RESULTS AND RECOMMENDATIONS

The six proposed Westport Oil & Gas Company's well locations, access and pipeline corridors (NBU #1022-30E, NBU #1022-30K, NBU #1022-30L, NBU #1022-31B, Bitter Creek #1122-5A, and State #1022-32O) resulted in no new cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for this undertaking pursuant to Section 106, CFR 800.

REFERENCES CITED

- Hauck, F. R., D. G. Weder, and S. Kennette**
1979 Final Report on the Natural Buttes Cultural Mitigation Study. Archeological-Environmental Research Corporation. Salt Lake City, Utah. Report No. U-78-AF-0348b.
- Montgomery, K. R.**
2001a Cultural Resource Inventory of El Paso Production's Eight Well Locations in the Natural Buttes Area Uintah County, Utah. Montgomery Archaeological Consultants, Inc. Moab, Utah. Report No. U-01-MQ-0723.
2001b Cultural Resource Inventory of El Paso Production's Natural Buttes 10 Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants, Inc. Moab, Utah. Report No. U-01-MQ-0532.
2003a Cultural Resource Inventory of Westport Oil and Gas Company's Proposed NBU 1022-1G, NBU 1022-2I, NBU 1022-11I, NBU 1022-11J, NBU 1022-6A and Bonanza 1023-6C Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants Moab, Utah. Report No. U-01-MQ-0618.
2003b Cultural Resource Inventory of Westport Oil and Gas Company's Bonanza #1023-7L, NBU #1021-14L, NBU #1021-15I, Southman Canyon #923-31H, Southman Canyon #923-31P, and State #1022-32P Well Locations, Uintah County, Utah. Report No. U-03-MQ-802.
- Montgomery, K.R. and J. Montgomery**
2003 Cultural Resource Inventory of Westport Oil and Gas NBU #1022-23F, NBU #1022-23K, NBU #300, Federal #1022-31D, State 1022-32A, and State 1022-32J Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants, Inc. Moab, Utah. Report No. U-03-MQ-0620.
- Nielson, A.A.**
1981 A Cultural Resource Inventory of the TOSCO Corporation Sand Wash Project in Uintah County, Eastern Utah. Cultural Resource Management Services of Brigham Young University, Provo, Utah. Report No. U-81-BC-0721b.
- O'Brien, P.K., P.M. Lubinski, and J.M. Scott**
1991 Cultural Resources Inventory for 18 Proposed Coastal Oil and Gas Corporation Well and Access Locations on State of Utah Lands, Uintah County, Utah. Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Report No. U-91-MM-0044s.
- Scott, J.C.**
1991 Cultural Resources Inventory for the Coastal Oil & Gas NBU-133 Well Pad and Access, Uintah County, Utah. Metcalf Archaeological Consultants, Inc., Eagle, Colorado. Report No. U-90-MM-0635b.

Stokes, W.L.
1986

Geology of Utah. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/03/2003

API NO. ASSIGNED: 43-047-35338

WELL NAME: NBU 1022-30K
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NESW 30 100S 220E
SURFACE: 1746 FSL 2023 FWL
BOTTOM: 1746 FSL 2023 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-132568-A
SURFACE OWNER: 1 - Federal

LATITUDE: 39.91737

PROPOSED FORMATION: MVRD

LONGITUDE: 109.48180

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr U boundary & uncomm tract
- ___ R649-3-11. Directional Drill

COMMENTS: Sep, Separati files

STIPULATIONS: 1- federal approved
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
 Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
 3160
 (UT-922)

November 6, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2003 Plan of Development Natural Buttes Unit,
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35337	NBU 1022-30L Sec 30	T10S R22E 2033 FSL 0604 FWL
43-047-35338	NBU 1022-30K Sec 30	T10S R22E 1746 FSL 2023 FWL
43-047-35339	NBU 1022-30E Sec 30	T10S R22E 1665 FNL 0719 FWL
43-047-35340	NBU 1022-31B Sec 31	T10S R22E 0712 FNL 1802 FEL
43-047-35341	NBU 1021-14M Sec 14	T10S R21E 1260 FSL 1330 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:11-6-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

November 6, 2003

Westport Oil & Gas Company, L.P.
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 1022-30K Well, 1746' FSL, 2023' FWL, NE SW, Sec. 30,
T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35338.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L.P.

Well Name & Number Natural Buttes Unit 1022-30K

API Number: 43-047-35338

Lease: U-132568-A

Location: NE SW **Sec.** 30 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

OCT 31 2003

Form 3160-3
(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **U-0132568A**
U-132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

NBU 1022-30K

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
43-047-35338

3A. Address
PO BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7060

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **NESW 1746' FSL 2023' FWL**

11. Sec., T., R., M., or Blk, and Survey or Area

SEC 30-T10S-R22E

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

22.6 MILES 200' SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **1746'**

16. No. of Acres in lease

560

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO "C"**

19. Proposed Depth

8650'

20. BLM/BIA Bond No. on file

CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5370.9' GL

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Debra Domenici* Name (Printed/Typed) **DEBRA DOMENICI** Date **10/27/2003**

Title **SR ADMINISTRATIVE ASSISTANT**

Approved by (Signature) *Edwin J. Forsman* Name (Printed/Typed) **EDWIN J. FORSMAN** Date **2/17/04**

Title **Assistant Regional Director** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

4006M
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

01/23/04 NDC 10/26/03

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.
Well Name & Number: NBU 1022-30K
Lease Number: U-0132568A
API Number: 43-047-35338
Location: NESW Sec. 30 T.10S R. 22E
Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 1250'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

Company/Operator:	Westport Oil and Gas Company, L.P.	API Number: 43-047-35338
Well Name & No.:	NBU 1022-30K	Surface Ownership: BLM
Lease Number:	UTU0132568A	Date NOS Received: 10/6/03
Location:	NESW Sec. 30, T10S, R22E	Date APD Received: 10/31/03

- Paint the facilities the Carlsbad Canyon color.
- Line the pit with plastic.
- No drilling or construction activities would occur on the following locations from May 15 to June 20 to protect the pronghorn during their kidding season
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	2 lbs./acre
Galleta grass	<i>Hilaria jamesii</i>	2 lbs./acre
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	4 lb. /acre
Crested wheatgrass	<i>Agropyron cristatum</i>	4 lbs./acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

007

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-30K

9. API Well No.
43-047-35338

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 30-T10S-R22E 1746'FSL & 2023'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

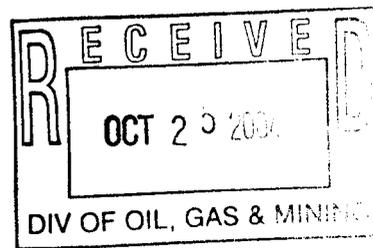
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other APD (DOGM) EXTENSION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION, SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-27-04
By: [Signature]



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date October 21, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	COPY SENT TO OPERATOR Date: <u>10-29-04</u> Initials: <u>[Signature]</u>

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735338
Well Name: NBU 1022-30K
Location: NESW SECTION 30-T10S-R22E
Company Permit Issued to: WESTPORT OIL & GAS CO L.P.
Date Original Permit Issued: 11/6/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/21/2004

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 1022-30KApi No: 43-047-35338 Lease Type: FEDERALSection 30 Township 10S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 12/31/2004

Time _____

How DRY**Drilling will commence:** _____Reported by RON SJOSTROMTelephone # 1-435-828-0892Date 01/03/2005 Signed CHD

009

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35802	NBU 1022-21N	SESW	21	10S	22E	UINTAH	1/2/2005	1/6/05 K

WELL 1 COMMENTS: *MURD = WSMUD* **CONFIDENTIAL**
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/20/05 AT 9:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35148	NBU 920-22G	SWNE	22	9S	20E	UINTAH	1/3/2005	1/6/05 K

WELL 2 COMMENTS: *MURD = WSMUD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/3/05 AT 6:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35791	NBU 1022-22F	SESW	22	10S	22E	UINTAH	1/3/2005	1/6/05 K

WELL 3 COMMENTS: *MURD = WSMUD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/3/05 AT 11:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35338	NBU 1022-30K	NESW	30	10S	22E	UINTAH	12/31/2004	1/6/05 K

WELL 4 COMMENTS: *MURD = WSMUD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 12/31/04 AT 9:30 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35337	NBU 1022-30L	NWSW	30	10S	22E	UINTAH	12/31/2004	1/6/05 K

WELL 5 COMMENTS: *MURD = WSMUD*

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Post-It® Fax Note 7671

To: <u>ERIN RUSSELL</u>	Date: _____	# of pages: _____
Co./Dept: <u>WDOGMM</u>	From: <u>Shirley Upchurch</u>	
Phone #: <u>801-788-5330</u>	Ch: <u>WESTPORT O&G COMPANY</u>	
Fax #: <u>(801) 781-3140</u>	Phone #: <u>(801) 781-7024</u>	
	Fax #: <u>(801) 781-7024</u>	

Shirley Upchurch
Signature

REGULATORY ANALYST 01/05/05
Title Date

Phone No. (435) 781-7024

RECEIVED
JAN 05 2005

DIV. OF OIL, GAS & MINING

FAX NO. 4357817094

JAN-05-2005 WED 12:03 PM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 11 2005

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0132568A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 1022-30K

9. API Well No.
43-047-35338

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: SUPCHEGO@KMG.COM

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T10S R22E NESW 1746FSL 2023FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

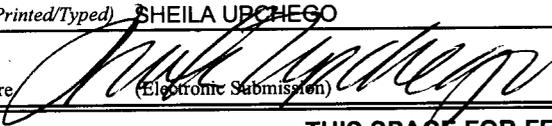
SPUD WELL LOCATION ON 12/31/04 AT 9:30 AM.

RECEIVED
JAN 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #52655 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature  (Electronic Submission) Date 01/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0132568A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU 1022-30K

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP

Contact: SHEILA UPCHEGO
E-Mail: SUPCHEGO@KMG.COM

9. API Well No.
43-047-35338

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T10S R22E NESW 1746FSL 2023FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLING FROM 40' TO 1780'. DRILLED 12 1/4" SURFACE HOLE TO 1780'. RAN 9 5/8" 32.3# H-40 STC CSG. LEAD CMT 150 SX PREM V @11.0 PPG 3.82 YIELD. TAILED CMT W/200 PREM V @15.6 PPG 1.18 YIELD. LAND PLUG. FLOATS DIDNT HOLD. PMP DWN 1" 29.3 BBLs 150 SX PREM V @16.0 PPG 1.16 PPG. CMT TO SURFACE. HOLE STAYED FULL. HAD GOOD CIRC DURING JOB W/22 BBLs LEAD CMT TO PIT.

WORT.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #53192 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 01/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 24 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

012

5. Lease Serial No.
U-0132568A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NBU 1022-30K
2. Name of Operator WESTPORT OIL AND GAS COMPANY		9. API Well No. 43-047-35338
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-7044		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T10S R22E NESW 1746FSL 2023FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

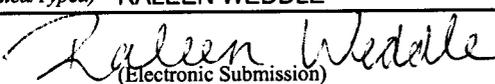
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 1780' TO 8510'. CEMTN W/ BJ PUMPED 10 BBLS MUD CLEAN F BBLS FW 30 BBLS SVAV CMT @ 9.5 PPG, 155 SKS LEAD CMT @ 11.0 PPG, 1700 SKS TAIL CMENT @ 14.3 PPG, DISPLACE W/125 7 BBLS FW+MAGNACIDE, BUMP PLUG W/3030 PSI 500 OVER RELEASE PRESS FLOATS HELD HAD FULL CIRC THRU 120 BBLS IN DISP, 50% RETURNS LAST 6 BBLS, W/ 1 BBL SCAV CMT TO PIT.

CLEAN MUD TANKS, RIG RELEASED @ 12:00 PM 3/4/2005.

RECEIVED
MAR 18 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #55030 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

Name (Printed/Typed) RALEEN WEDDLE	Title PREPARER
Signature  (Electronic Submission)	Date 03/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-30K

9. API Well No.
43-047-35338

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 30-T10S-R22E 1746'FSL & 2023'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 4/11/05 AT 10 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
APR 19 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 14, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-30K

SPUD	Surface Casing Air Rig	Activity	Status
11/23/04		Build Location, 10% complete	Caza 81
11/24/04		Build Location, 25% complete	Caza 81
11/25/04		Build Location, 25% complete	Caza 81
11/26/04		Build Location, 25% complete	Caza 81
11/29/04		Build Location, 25% complete	Caza 81
11/30/04		Build Location, 35% complete	Caza 81
12/1/04		Build Location, 45% complete	Caza 81
12/2/04		Build Location, 45% complete	Caza 81
12/3/04		Build Location, 45% complete	Caza 81
12/6/04		Build Location, 60% complete	Caza 81
12/7/04		Build Location, 65% complete	Caza 81
12/8/04		Build Location, 70% complete	Caza 81
12/9/04		Build Location, 70% complete	Caza 81
12/10/04		Build Location, 75% complete	Caza 81
12/13/04		Build Location, 75% complete	Caza 81
12/14/04		Build Location, 85% complete	Caza 81
12/15/04		Build Location, 90% complete	Caza 81
12/16/04		Build Location, 90% complete	Caza 81
12/17/04		Build Location, 90% complete	Caza 81
12/20/04		Build Location, 100% complete	Caza 81
12/21/04		Build Location, 100% complete	Caza 81
12/22/04		Build Location, 100% complete	Caza 81

12/23/04			Build Location, 100% complete	Caza 81
12/27/04			Build Location, 100% complete	Caza 81
12/28/04			Location built, WOBR	Caza 81
12/29/04			Location built, WOBR	Caza 81
12/30/04			Location built, WOBR	Caza 81
12/31/04			Location built, WOBR	Caza 81
01/03/05		14" @ 40'	WOAR	Caza 81
01/04/05		14" @ 40'	WOAR	Caza 81
01/05/05		14" @ 40'	WOAR	Caza 81
01/06/05		14" @ 40'	WOAR	Caza 81
01/07/05		14" @ 40'	WOAR	Caza 81
01/10/05		14" @ 40'	WOAR	Caza 81
01/11/05		14" @ 40'	WOAR	Caza 81
01/12/05		14" @ 40'	WOAR	Caza 81
01/13/05		14" @ 40'	WOAR	Caza 81
01/14/05		14" @ 40'	WOAR	Caza 81
01/17/05	1/17/04	14" @ 40'	MIAR. Drill to 450'.	Caza 81
01/18/05	1/17/04	14" @ 40'	MIAR. Drill to 450'.	Caza 81
01/19/05	1/17/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/20/05	1/17/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/21/05	1/17/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/24/05	1/17/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/25/05	1/17/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/26/05	1/17/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/27/05	1/17/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/28/05	1/17/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/31/05	1/17/05	9 5/8" @ 1749'		WORTCaza81

02/01/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/02/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/03/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/04/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/07/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/08/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/09/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/10/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/11/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/14/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/15/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/16/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/17/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/18/05	1/17/05	9 5/8" @ 1749'	WORTCaza81
02/21/05	TD: 2300' Csg. 9 5/8" @ 1749' MW: 8.4 SD: 2/20/05 DSS: 1 MIRU. Test BOPE. PU BHA and DP. Drill cmt and FE. Drill f/ 1780'-2300' DA @ report time.		
02/22/05	TD: 4170' Csg. 9 5/8" @ 1749' MW: 8.4 SD: 2/20/05 DSS: 2 Drill f/ 2300'-4170'. DA @ report time.		
02/23/05	TD: 5560' Csg. 9 5/8" @ 1749' MW: 8.4 SD: 2/20/05 DSS: 3 Drill from 4170'-4690'. Circulate out gas. Close in pits and begin light mud up. Drill to 5560'. DA @ report time.		
02/24/05	TD: 6150' Csg. 9 5/8" @ 1749' MW: 9.0 SD: 2/20/05 DSS: 4 Drill from 5560'-6150'. DA @ report time.		
02/25/05	TD: 6445' Csg. 9 5/8" @ 1749' MW: 9.0 SD: 2/20/05 DSS: 5 Drill from 6150'-6385'. TFNB. Drill to 6445'. DA @ report time.		
02/28/05	TD: 7945' Csg. 9 5/8" @ 1749' MW: 9.6 SD: 2/20/05 DSS: 8 Drill from 6445'-7945'. DA @ report time.		
03/01/05	TD: 8045' Csg. 9 5/8" @ 1749' MW: 9.7 SD: 2/20/05 DSS: 9 Drill from 7945'-7970'. TFNB and MM. Drill to 8045'. DA @ report time.		
03/02/05	TD: 8400' Csg. 9 5/8" @ 1749' MW: 9.8 SD: 2/20/05 DSS: 10 Drill from 8045'-8400'. DA @ report time.		
03/03/05	TD: 8510' Csg. 9 5/8" @ 1749' MW: 11.1 SD: 2/20/05 DSS: 11		

Drill from 8400'-8510' TD. CCH and short trip 27 stds. POOH for logs. Run Triple Combo. Work through tight hole from 6910'-6434'. Close caliper from 4000'-3800'. Continue logging out @ report time.

03/04/05 TD: 8510' Csg. 9 5/8" @ 1749' MW: 11.2 SD: 2/20/05 DSS: 12
Finish logging. TIH and CCH. LDDP and BHA. Run 4.5" production csg and land at 8510'. Circ out gas. Cementing production casing @ report time.

03/07/05 TD: 8510' Csg. 9 5/8" @ 1749' MW: 11.2 SD: 2/20/05 DSS: 13
Finish cementing 4 1/2" production casing. Set slips and release rig @ 1200 hrs 3/4/05. Rig down rotary tools in preparation for rig move to NBU 1022-21N.

04/05/05 PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING, ROAD RIG FROM NBU 285 TO NBU 1022-30K. RU RIG & SPOT EQUIPMENT PU BIT & SUB & RIH W/2-3/8" J-55 TBG OFF OF TRAILER TO 5,618' DRIFT TBG, POOH S/B 174 JTS, MIRU CUTTERS TO RUN CBL, PU CBL TOOLS & RIH TO LOG TAG PBTD @ 8,396 CEMENT TOP @ SURFACE GOOD BOND THROUGH PAY ZONES, RDMO CUTTERS. CHANGE PIPE RAMS TO BLIND RAMS IN BOP'S MIRU B & C QUICK TEST. TEST CSG & BOP'S TO 7,500# HELD, GOOD TEST. RDMO B & C QUICK TEST. SWI, SDFN 5:30 PM.

04/06/05 PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. MIRU BJ & CUTTERS FRAC & PERF.

STAGE #1: PU 3-3/8 EXP GUNS 23 GRM .35 HOLES, RIH PERF 8,160' - 8,164', 180 DEG PHASING 2 SPF, 8,288' - 8,292' 90 DEG PHASING 4 SPF, 8,334' - 8,338', 90 DEG PHASING 4SPF (40 HOLES) PRESS TEST SURFACE LINES TO 8,550#, BRK 5,150# @ 2.1 BPM, ISIP: 2,717, FG: 0.77. PMP 139 BBLs 2% W/SCALE INHIBITOR @ 39.6 BPM @ 4,768# CAL 32 HOLES OPEN, MP: 4,863#, MR: 39.7 BPM, AP: 4,861#, AR: 39.5 BPM, ISIP: 3,700#, NPI: 983#. PMPD 1,321 BBLs LGHTG 20#, 170,743 # 20/40 SD, (3,243 # FLEX SD).

STAGE #2: RIH W/HALLIBURTON 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, 90 DEG PHASING, BJ LOST A VALVE RUBBER WE PUSHED IT DN WITH CBP TOOK 2 HRS TO SET CBP @ 7,880' & PERF 7,680 - 7,684, & 7,846 - 7,850', 4 SPF (32 HOLES) PRESS UP TO 7,500#, WOULD NOT BRK TRY SEVERAL TIMES, PU DUMP BAILER, RIH DUMP 5 GALLONS OF ACID @ 7,848', BRK 3,909# @ 2.5 BPM, ISIP: 2,800, FG: 0.79. PMP 48 BBLs 2% KCL @ 30 BPM @ 4,850# CAL 25 HOLES OPEN, MP: 4,870#, MR: 34 BPM, AP: 4,384#, AR: 33.9 BPM, ISIP: 2,770#, NPI: 0#, PMPD 1,315 BBLs LGHTG 20#, 170,743 # 20/40 SD, (3,438# FLEX SD)

STAGE #3: RIH W/HALLIBURTON 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, 90 DEG PHASING, SET CBP @ 7,450' & PERF 7,320 - 7,324, & 7,416 - 7,420', 4 SPF (32 HOLES). POOH W/WIRE LINE SWI, SDFN, 5:00 PM.

04/07/05 PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING. TEST LINES TO 8,000#.

STAGE #3: BRK 4,794# @ 2.5 BPM, ISIP: 2,640, FG: 0.79, PMP 10 BBLs 2% KCL @ 38 BPM @ 4,500# CAL 27 HOLES OPEN, MP: 4,583#, MR: 40.7 BPM, AP: 4,498#, AR: 40.3 BPM, ISIP: 3,135#, NPI: 495#, PMPD 1,550 BBLs LGHTG 20#, 206,370 # 20/40 SD, (4,282 # FLEX SD)

STAGE #4: RIH W/HALLIBURTON 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, SET CBP @ 7,150' & PERF 6,970 - 6,974, 4 SPF & 7,116 - 7,120', 2 SPF (24 HOLES) BRK 5,100# @ 2.0 BPM, ISIP: 2,840, FG: 0.84, PMP 65 BBLs 2% KCL @ 35 BPM @ 5,100# CAL 15 HOLES OPEN, MP: 5,148#, MR: 35.5 BPM, AP: 5,016#, AR: 35.2 BPM, ISIP: 4,480#, NPI: 1,640#, PMPD 830 BBLs LGHTG 18#, 103,370 # 20/40 SD, (2,080 # FLEX SD)

STAGE #5: RIH W/HALLIBURTON 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, SET CBP @ 6,520' & PERF 6,494 - 6,500', 4 SPF 90 DEG PHASING (24 HOLES) BRK 2,730# @ 2.5 BPM, ISIP: 1,550, FG: 0.67, PMP 18 BBLS 2% KCL @ 29.6 BPM @ 4,170# CAL 21 HOLES OPEN, MP: 4,100#, MR: 29.6 BPM, AP: 3,882#, AR: 29.5 BPM, ISIP: 3,520#, NPI: 1,970#, PMPD 538 BBLS LGHTG 18#, 72,926 # 20/40 SD, (1,089 # FLEX SD)

STAGE #6: RIH W/HALLIBURTON 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, SET CBP @ 5,890' & PERF 5,756 - 5,760', & 5,858 - 5,862', 4 SPF 90 DEG PHASING (32 HOLES) BRK 1,995# @ 2.5 BPM, ISIP: 1,645, FG: 0.72, PMP 17 BBLS 2% KCL @ 40.7 BPM @ 3,600# CAL 24 HOLES OPEN, MP: 4,090#, MR: 40.9 BPM, AP: 3,837#, AR: 40.7 BPM, ISIP: 2,500#, NPI: 855#, PMPD 826 BBLS LGHTG 18#, 103,837 # 20/40 SD, (2,304 # FLEX SD) (KILL PLG) RIH W/HALLIBURTON 5 K CBP & SET CBP @ 5,600' VERY SLOW GOING IN THE PLUG WOULD FALL FAST THEN SLOW (MAY HAVE GELLED FLD). SET PLUG POOH TO 4256' STUCK W/SETTING TOOL COLLAR LOCATOR & WEIGHT BAR WORKED LINE CAME FREE TO 4,200' PULLED OUT OF ROPE SOCKET. RDMO BJ & CUTTERS CALLED FOR FISHING TOOLS TO BE ON LOCATION 7:00 AM, CHANGED BLIND RAMS BACK TO PIPE RAMS, CHANGED 10K FLANGE TO 5K FLANGE. SWI SDFN.

04/08/05 PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING, PU OVERSHOT W/3-1/8" GRAPPLE, OVERSHOT EXT, BOWEN LBS, BOWEN JARS, 6' PUP JT RIH TO FISH COLLAR LOCATOR SETTING TOOL & WEIGHT BAR TAG FISH @ 4,200' THE FISH FELL FREE TO 5,583' HOOKED ON TO FISH. POOH, LD FISH RD FISHING TOOLS. PU FE POBS & 3-7/8" SMITH BIT RIH. RU POWER SWVL, DRL PLUGS AS LISTED.

CBP #	FILL DEPTH	CBP DPTH	DRILL TIME	PSI INCR
1	5,583'	5,600'	17+5=22 MIN	100 PSI
2	5,865'	5,890'	14+8=22 MIN	400 PSI
3	6,480'	6,520'	10+5=15 MIN	100 PSI
4	7,004'	7,150'	9 +	300 PSI
5		7,450'		
6		7,880'		

CLEAN OUT W/2% KCL TO 7,180' SWI SDFN 6:00 PM

04/11/05 PROG: 7:00 AM OPEN WL. RIH TAG @ 7420". BROKE CIR DRL DN TO CBP @ 7450'. RIH TAG @ 7850', DRL DN TO CBP @ 7880'. RIH, GOT TO 8338'. CIRC WL CLEAN. POOH LD TBG. 244 JTS IN WL, LAND TBG W/EOT @ 7879.76 ND BOP, NU WLHEAD. DROP BALL POBS. PUT WL FLWG TO PIT 1:00 PM.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1425#, TP: 1000#, 22/64 CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 240, TODAY'S LTR: 3984 BBLS, LOAD REC TODAY: 240 BBLS, REMAINING LTR: 3,744 BBLS, TOTAL LOAD REC TO DATE: 2,294 BBLS.

04/12/05 PROG: WELL WENT ON SALES. 4/11/05, 10:00 AM. 1500 MCF, 20/64 CHK, SICP: 1600#, FTP: 1350#, 10 BWPH. FINAL REPORT FOR COMPLETION.

04/13/05 **ON SALES**
04/11/05: 744 MCF, 0 BC, 190 BW, TP: 1549#, CP: 2013#, 20/64 CHK, 19 HRS, LP: 90#.

04/14/05 **ON SALES**
04/12/05: 1276 MCF, 0 BC, 200 BW, TP: 1414#, CP: 1876#, 20/64 CHK, 24 HRS, LP: 87#

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-132568-A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address 3a. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

8. Lease Name and Well No.
NBU 1022-30K

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NESW 1746'FSL & 2023'FWL

9. API Well No.
43-047-35338

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC 30-T10S-R22E

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
12/31/04 03/03/05 04/11/05
 D & A Ready to Prod.

12. County or Parish 13. State
UINTAH UTAH

17. Elevations (DF, RKB, RT, GL)*
5371'GL

18. Total Depth: MD 8510' TVD 19. Plug Back T.D.: MD 8396' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

CBL-GR, HRI/MICAPLOG, SD/OSN

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28			
12 1/4"	9 5/8"	32.3#		1780'		500			
7 7/8"	4 1/2"	11.6#		8510'		1855			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7880'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5756'	6500'	5756'-6500'	0.35	56	OPEN
B) MESAVERDE	6970'	8338'	6970'-8338'	0.35	128	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5756'-6500'	PMP 1364 BBLs LIGHTNING 18 & 176,763# 20/40 OTTOWA SD
6970'-8338'	PMP 5016 BBLs LIGHTNING 20 & 654,509# 20/40 OTTOWA SD

RECEIVED

MAY 10 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/11/05	04/19/05	24	→	0	1,774	170			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1123#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1383#	→	0	1774	170			FLOWING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/11/05	04/19/05	24	→	0	1774	170			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1123#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1383#	→	0	1774	170			PRODUCING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4076' 6613'	6613'			

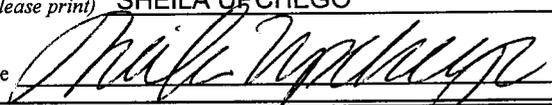
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 5/3/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-132568-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-30K

9. API Well No.
4304735338

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SEC 30, T10S, R22E 1746'FSL, 2023'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other MAINTENANCE

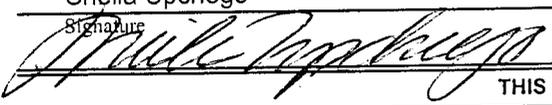
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof). If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/03/06 PROG: ROAD RIG TO LOC, SPOT IN EQUIP. RU, NU BOP. SDFWE.
 03/06/06 PROG: BLOW WL DN TRY TO UNLAND TBG HANGER STUCK IN WL HEAD CALL F/ JARS PU JARS & JAR HANGER FREE LD TOOLS POOH LD 34 JTS 2-3/8 TBG SCALE IN ID & OD MAKE UP 3-7/8 MILL RIH TO 7034' SDFN.
 03/07/06 PROG: BRK CIRC @ 7000' RIH TAG @ 8340' POOH & LD 32 JTS MAKE UP PROD EQUIP. RIH LAND ON WL HEAD W/235 JTS 2-3/8 J-55 TBG EOT 7588.03'. ND BOP, NU TREE. RD SDFN.

TBG DETAIL

KB	15.00
HANGER	1.00
235 JTS 2,3/8 J-55 TBG	7570.93
F-NIPPLE F-EDDIE	1.10
EOT	7588.03

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date March 28, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
APR 04 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL