

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

| | | |
|--|--|---|
| TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-65471 |
| TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 2. NAME OF OPERATOR QEP Uinta Basin, Inc. | | 7. UNIT AGREEMENT NAME N/A |
| 3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078 | | 8. FARM OR LEASE NAME, WELL NO. EIHX 11W-25-8-22 |
| Contact: John Busch E-Mail: john.busch@questar.com | | 9. API WELL NO. 43-047-35331 |
| Telephone number Phone 435-781-4341 Fax 435-781-4323 | | 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES |
| 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 2048' FSL, 1857' FWL, NESW, SECTION 25, T8S, R22E At proposed production zone | | 11. SEC., T, R, M, OR BLK & SURVEY OR AREA NESW, SECTION 25, T8S, R22E |
| 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 34 +/- miles Southwest of Vernal, Utah | | 12. COUNTY OR PARISH UINTAH |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 1857' +/- | | 13. STATE UT |
| 16. NO. OF ACRES IN LEASE 320 | | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 3000' +/- | | 20. BLM/BIA Bond No. on file ESB000024 |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4929' KB | | 22. DATE WORK WILL START ASAP |
| | | 23. Estimated duration 10 DAYS |
| 24. Attachments | | |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

4439016Y 40.09214
637236X -109.39018

SIGNED John Busch

Name (Printed) JOHN BUSCH

27-Oct-03

TITLE OPERATIONS SUPERVISOR

RECEIVED

OCT 29 2003

(This space for Federal or State office use)

PERMIT NO.

43-047-35331

Federal Approval of this
Action is Necessary

Application approval does not warrant or certify the applicant holds any legal or equitable rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

DIV. OF OIL, GAS & MINING

APPROVED BY

Bradley G. Hill

TITLE

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

DATE

10-30-03

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

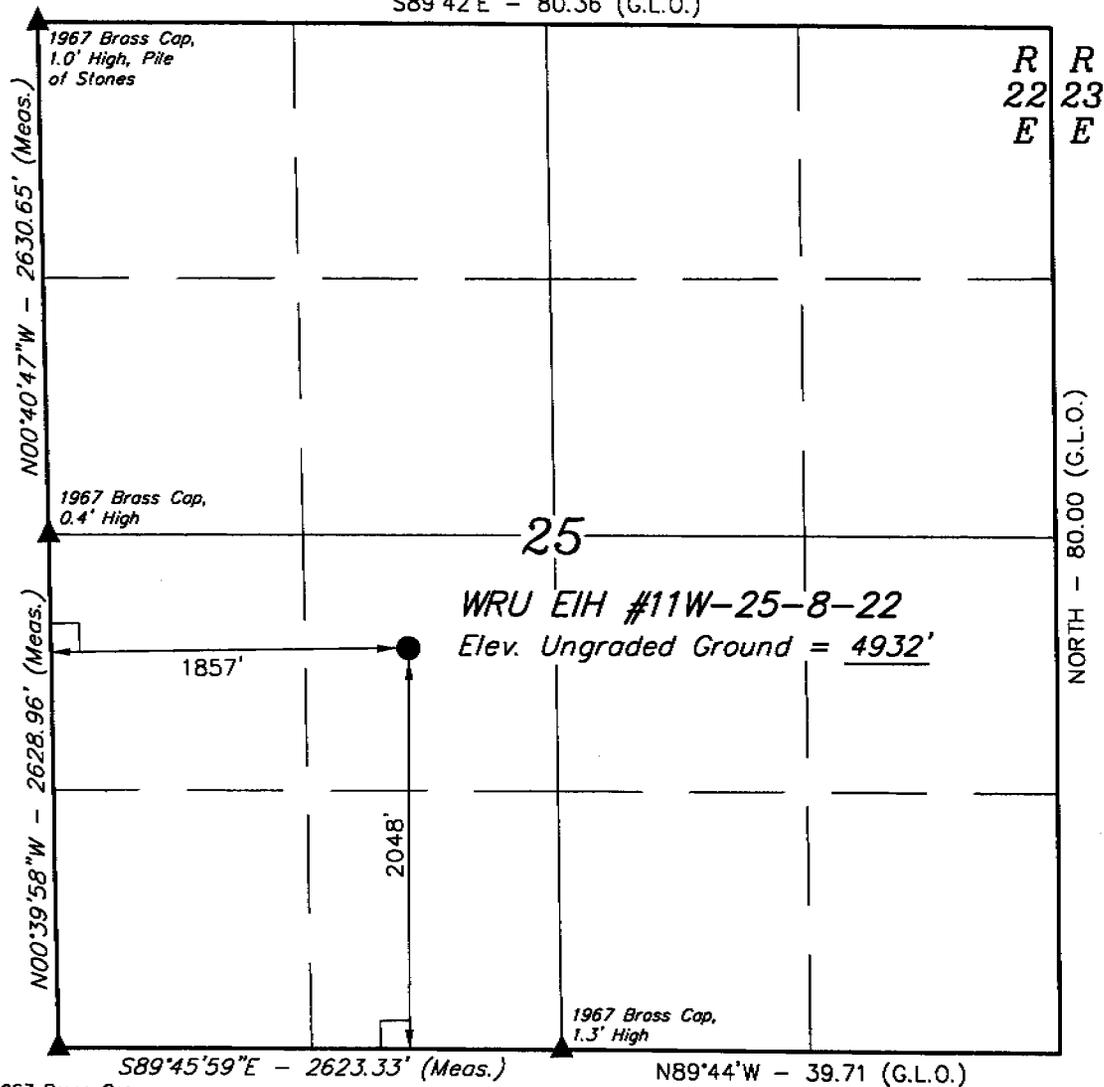
CONFIDENTIAL

T8S, R22E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, WRU EIH #11W-25-8-22, located as shown in the NE 1/4 SW 1/4 of Section 25, T8S, R22E, S.L.B.&M. Uintah County, Utah.

S89°42'E - 80.36 (G.L.O.)

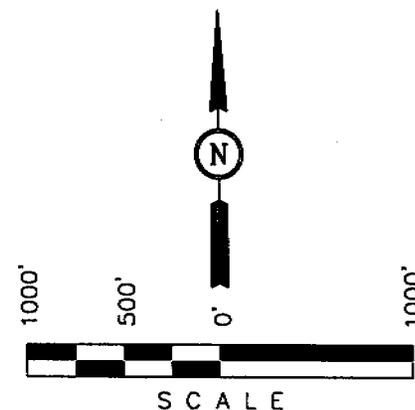


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°05'31.74" (40.092150)

LONGITUDE = 109°23'27.92" (109.391089)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|---|-----------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 8-27-03 | DATE DRAWN: 9-4-03 |
| PARTY K.K. T.A. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE QUESTAR EXPLORATION & PRODUCTION | |

QEP Uinta Basin, Inc.
EIHX 11W-25-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <i>Formation</i> | <i>Depth</i> |
|------------------|--------------|
| Uinta | Surface |
| Green River | 2149 |
| Mahogany Ledge | 2974 |
| Wasatch | 5269 |
| TD | 8375' |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| <i>Substance</i> | <i>Formation</i> | <i>Depth</i> |
|------------------|------------------|--------------|
| Oil/Gas | Mesa Verde | 8375' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3350.0 psi.

**QEP UINTA BASIN, INC.
EIHX 11W-25-8-22
2048' FSL, 1867' FWL
NESW SECTION 25, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-65471**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the EIHX 11W-25-8-22 on October 21, 2003 at approximately 12:30 PM. Weather conditions were sunny at the time of the onsite. In attendance at the inspection were the following individuals:

| | |
|---------------|---------------------------|
| Paul Buehler | Bureau of Land Management |
| Dixie Sadleir | Bureau of Land Management |
| Jan Nelson | QEP/SEI |
| Raleen Searle | QEP/SEI |

1. Existing Roads:

The proposed well site is approximately 30 miles Southwest of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix as follows;

| | |
|--------------------|-----------|
| Shadscale | 4lbs/acre |
| Gardner Saltbush | 4lbs/acre |
| Crested Wheatgrass | 4lbs/acre |

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A rights-of-way will be required for the part of the road that travels off lease in Section 25. The part of the road that goes off lease is +/- 1100' in length with 30' in width with a running surface of 18' it will be crowned (2%-3%) and ditched.

A rights-of way will be required for the part of the pipeline that travels off lease in Section 25. The part of the pipeline that goes off lease is +/- 1,000' in length 20' in width, 3" steel zaplocked gas surface line. Pipeline will be zaplocked on location then drug into place.

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch
John Busch
Red Wash Operations Representative

27-Oct-03
Date

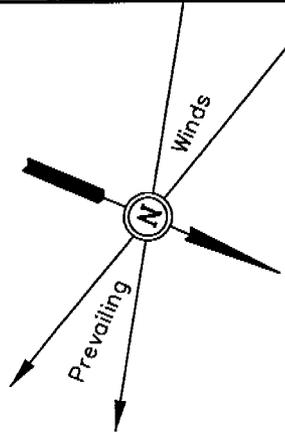
QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

LOCATION LAYOUT FOR

WFO EIHX#11W-25-8-22
SECTION 25, T8S, R22E, S.L.B.&M.
2048' FSL 1857' FWL

Approx.
Toe of
Fill Slope

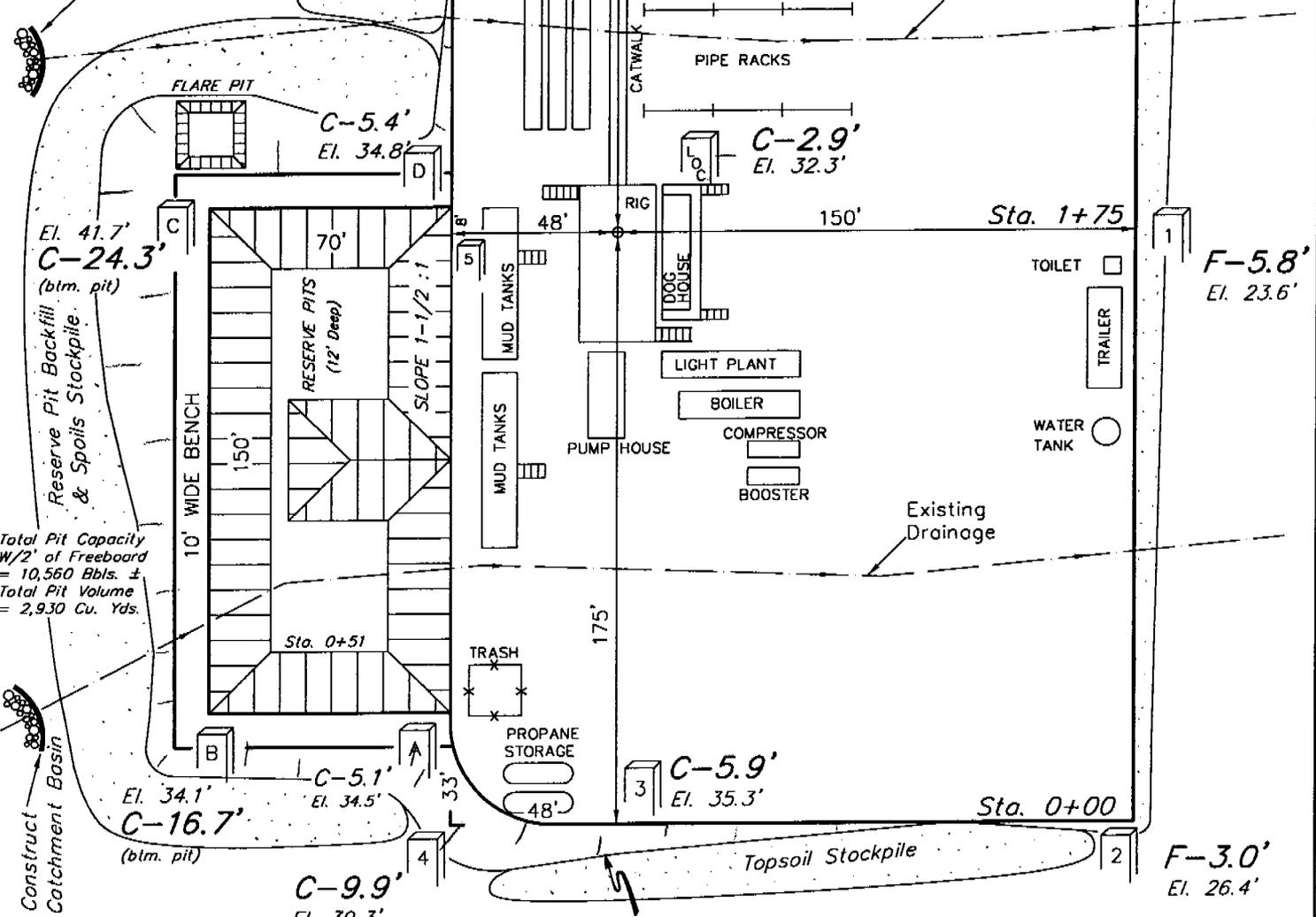


SCALE: 1" = 50'
DATE: 9-5-03
Drawn By: C.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Construct Catchment Basin



Total Pit Capacity
W/2' of Freeboard
= 10,560 Bbls. ±
Total Pit Volume
= 2,930 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4932.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 4929.4'

Approx.
Top of
Cut Slope

QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

TYPICAL CROSS SECTIONS FOR

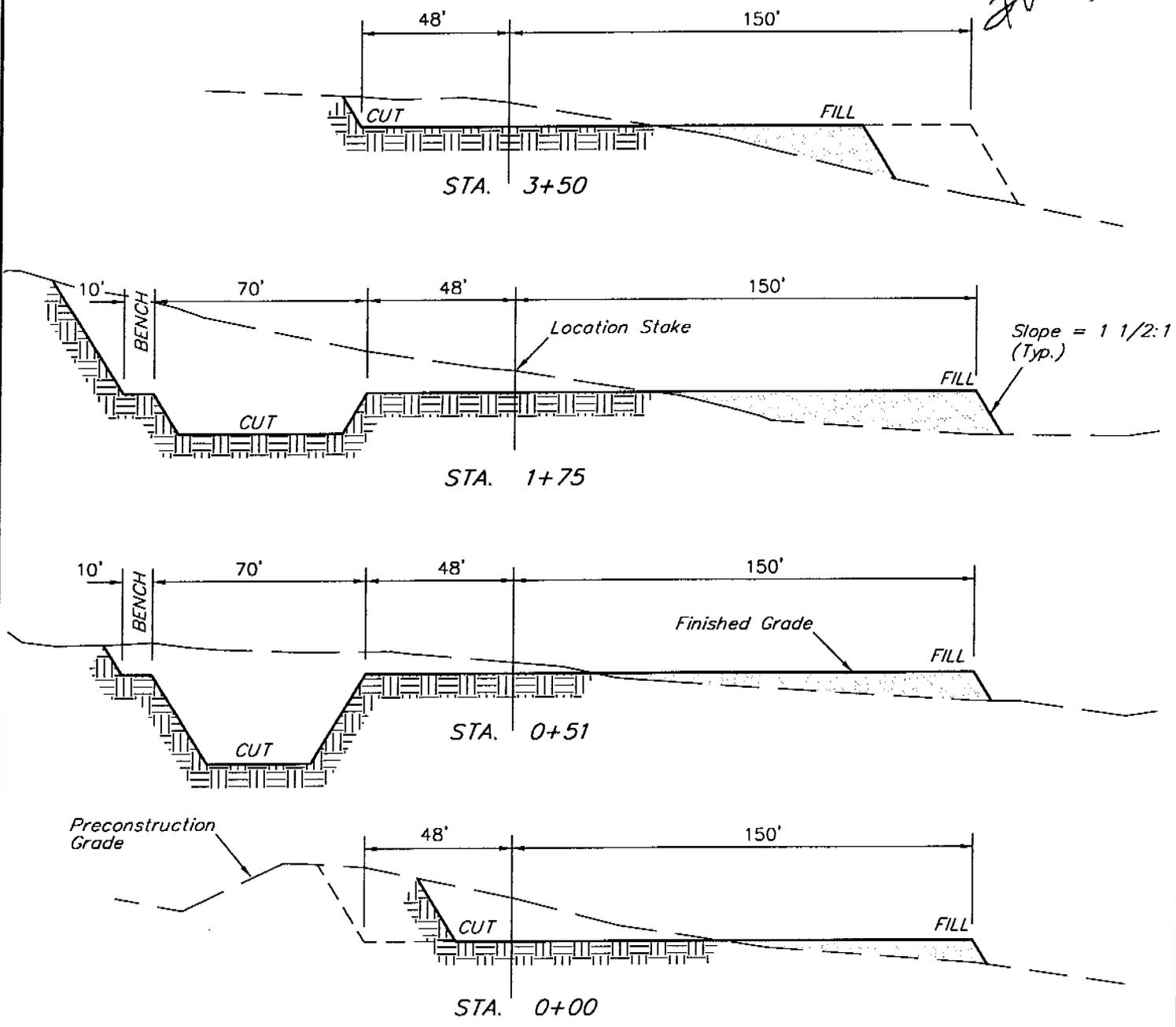
~~WPC~~ EIH #11W-25-8-22

SECTION 25, T8S, R22E, S.L.B.&M.

2048' FSL 1857' FWL

1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 9-5-03
 Drawn By: C.G.

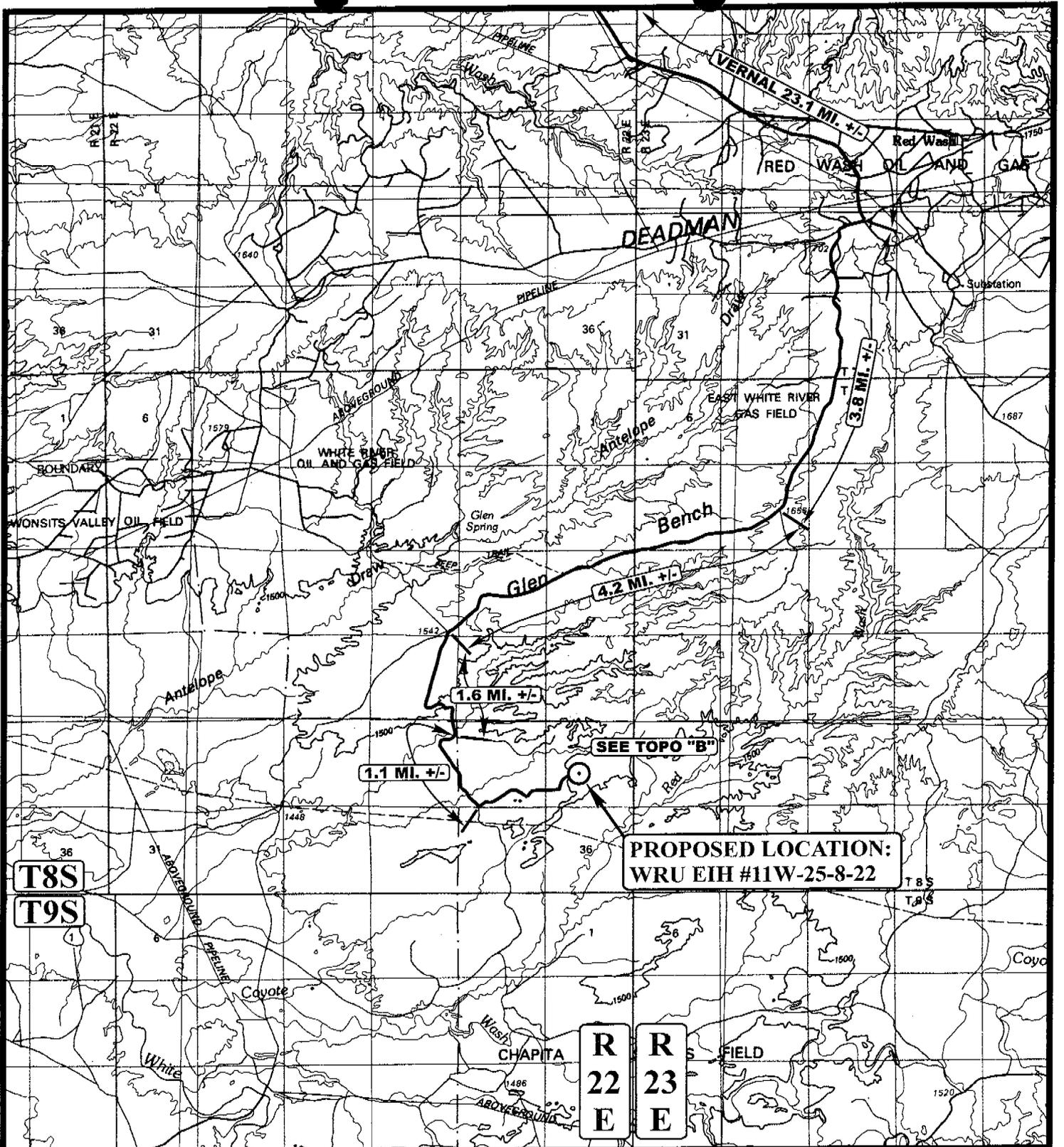
[Handwritten Signature]



APPROXIMATE YARDAGES

| | |
|------------------------|-------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,540 Cu. Yds. |
| Remaining Location | = 8,710 Cu. Yds. |
| TOTAL CUT | = 10,250 CU.YDS. |
| FILL | = 6,890 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 3,000 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,000 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |



LEGEND:

○ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

~~WRU~~ EIH#11W-25-8-22
SECTION 25, T8S, R22E, S.L.B.&M.
2048' FSL 1857' FWL



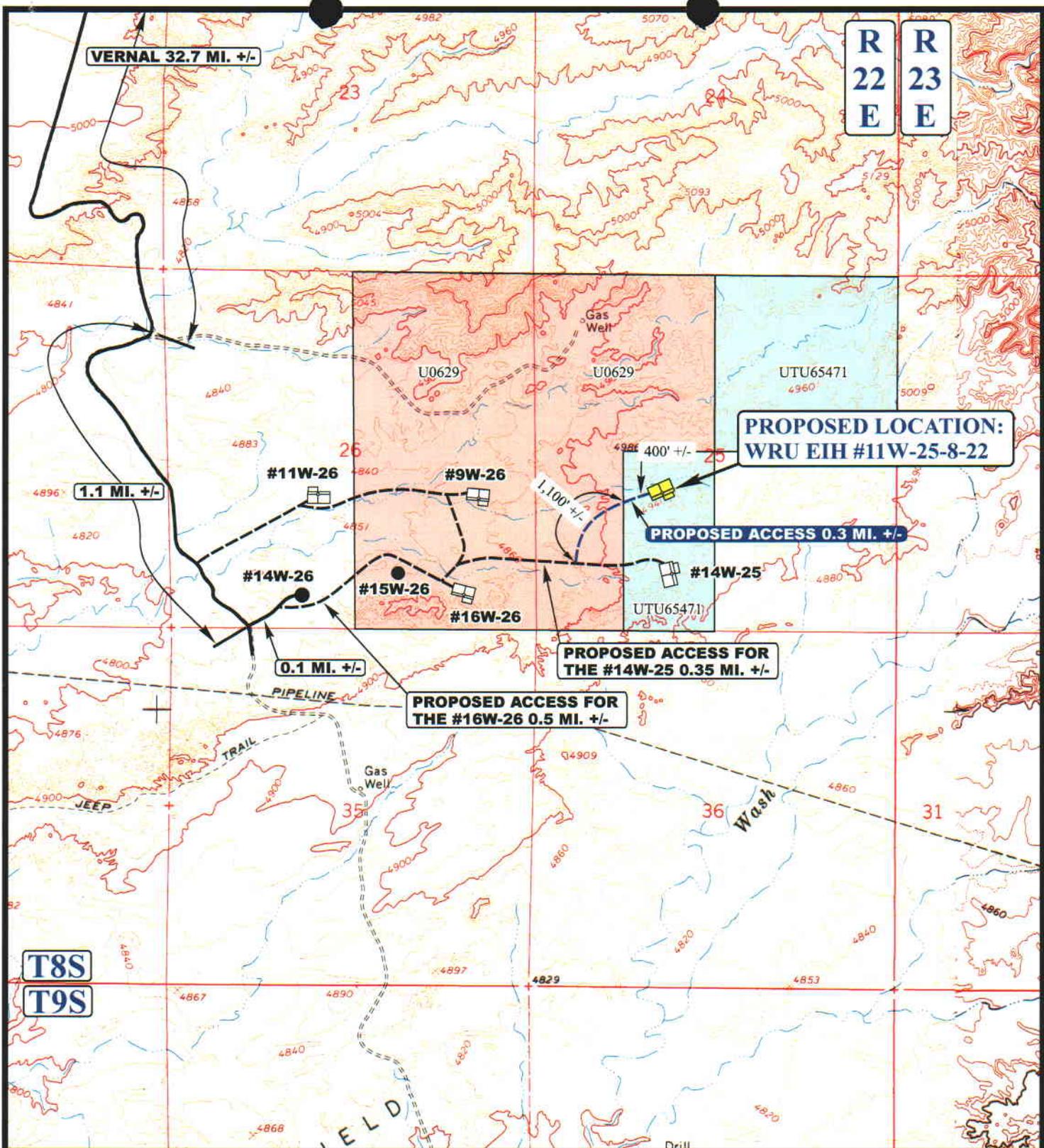
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 03 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

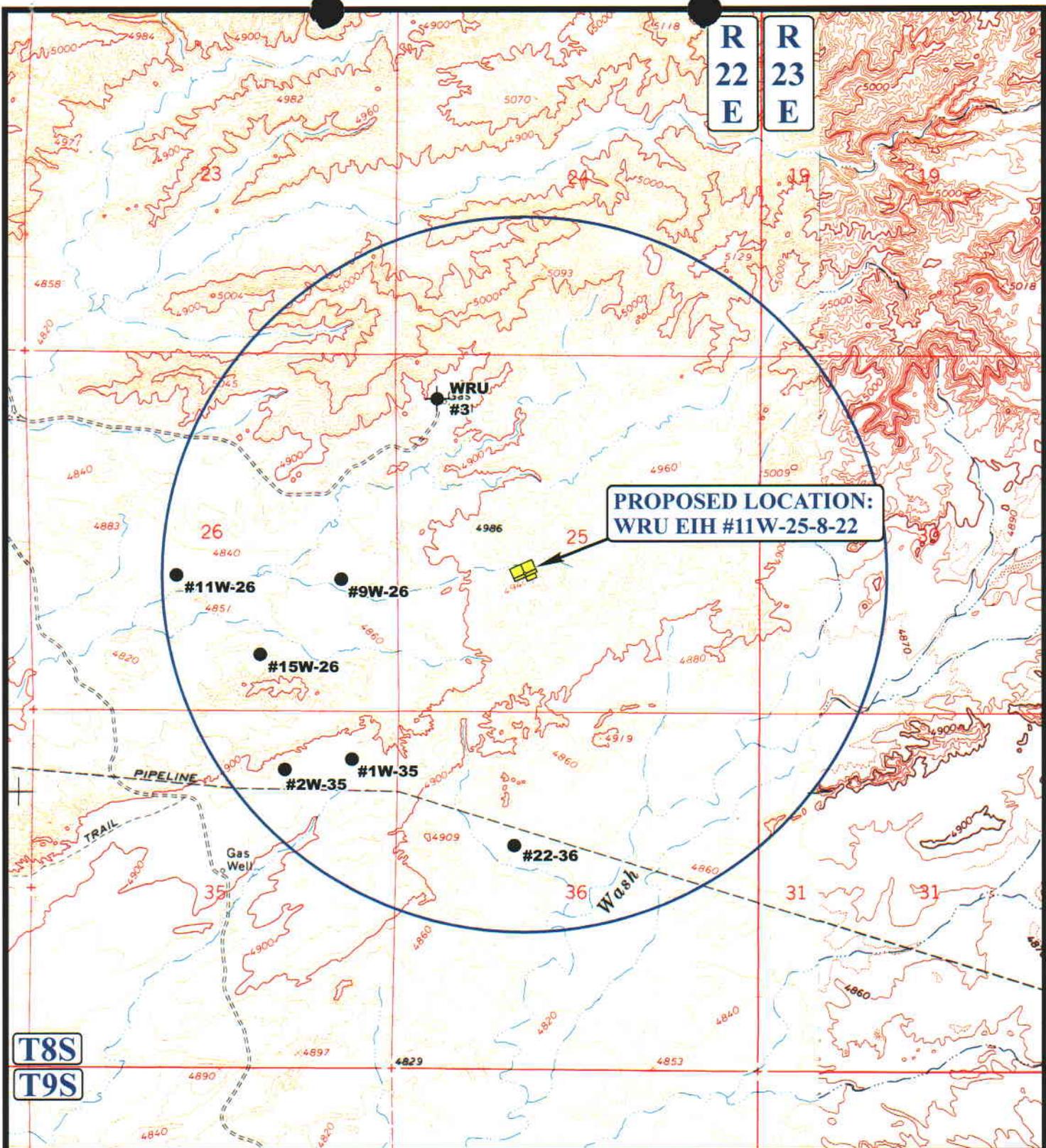
WRU EIH #11W-25-8-22
SECTION 25, T8S, R22E, S.L.B.&M.
2048' FSL 1857' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 03 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
WRU EIH #11W-25-8-22**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



QUESTAR EXPLR. & PROD.

WRU EIH #11W-25-8-22
SECTION 25, T8S, R22E, S.L.B.&M.
2048' FSL 1857' FWL

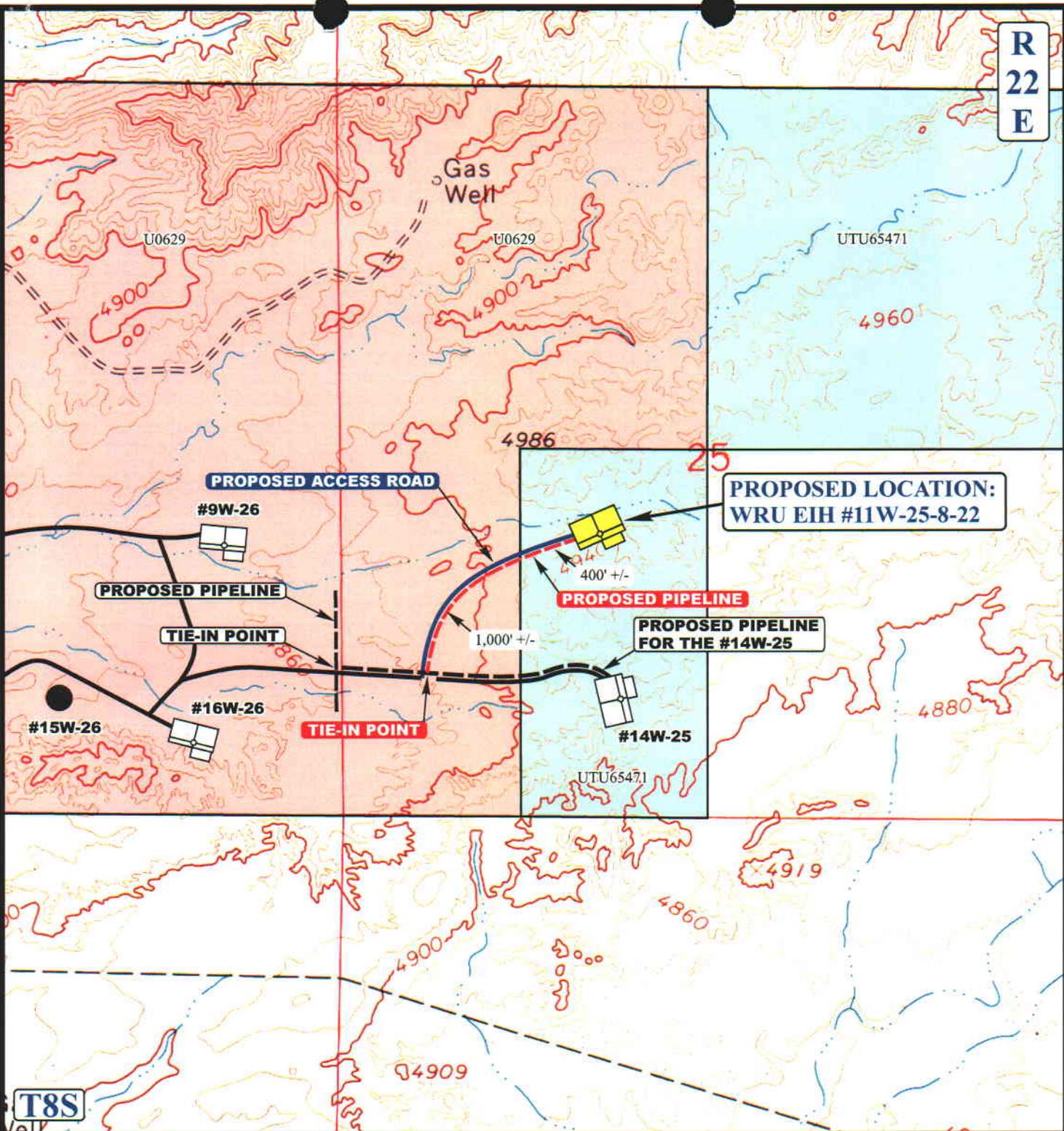


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 03 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,400' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

~~WRU EIH #11W-25-8-22~~
 SECTION 25, T8S, R22E, S.L.B.&M.
 2048' FSL 1857' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 03 03
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



QUESTAR EXPLR. & PROD.

~~WRU~~ EIHY#11W-25-8-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

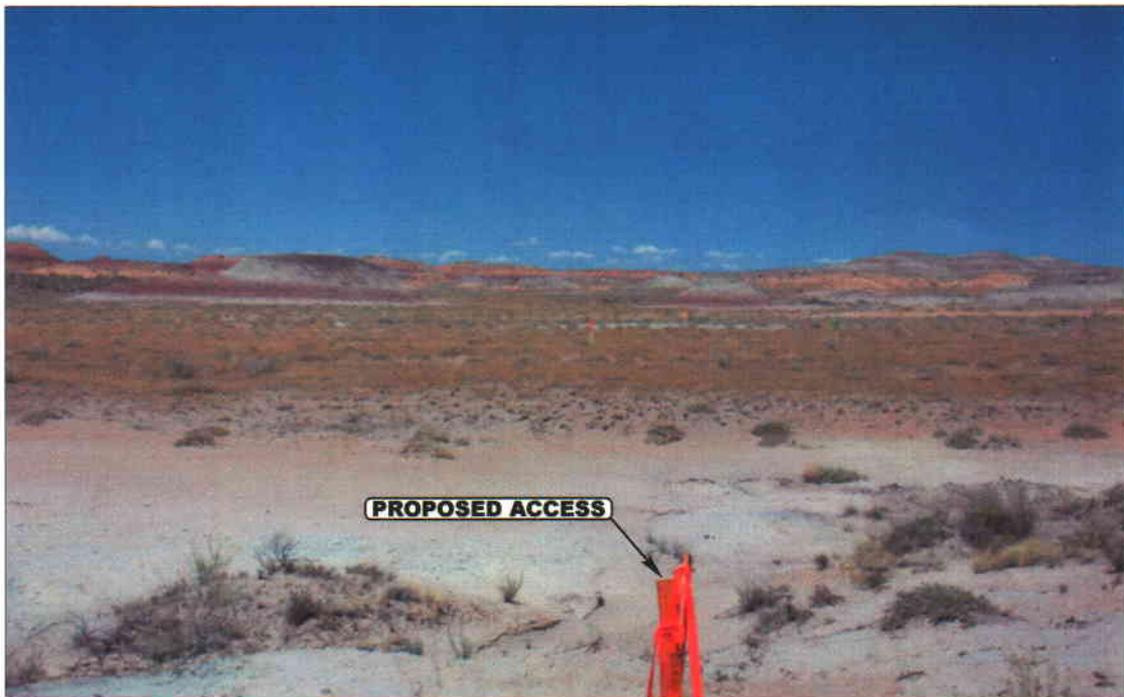


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

| | | | | |
|------------------------|----------------|-----------|-------------------|--------------|
| LOCATION PHOTOS | 09 | 03 | 03 | PHOTO |
| | MONTH | DAY | YEAR | |
| TAKEN BY: K.K. | DRAWN BY: P.M. | | REVISED: 00-00-00 | |

CONFIDENTIAL

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/29/2003

API NO. ASSIGNED: 43-047-35331

WELL NAME: EIHX 11W-25-8-22
OPERATOR: QEP UINTA BASIN, INC. (N2460)
CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:
NESW 25 080S 220E
SURFACE: 2048 FSL 1857 FWL
BOTTOM: 2048 FSL 1857 FWL
UINTAH
NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-65471
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD

LATITUDE: 40.09214
LONGITUDE: 109.39018

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 43-8496)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit _____

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

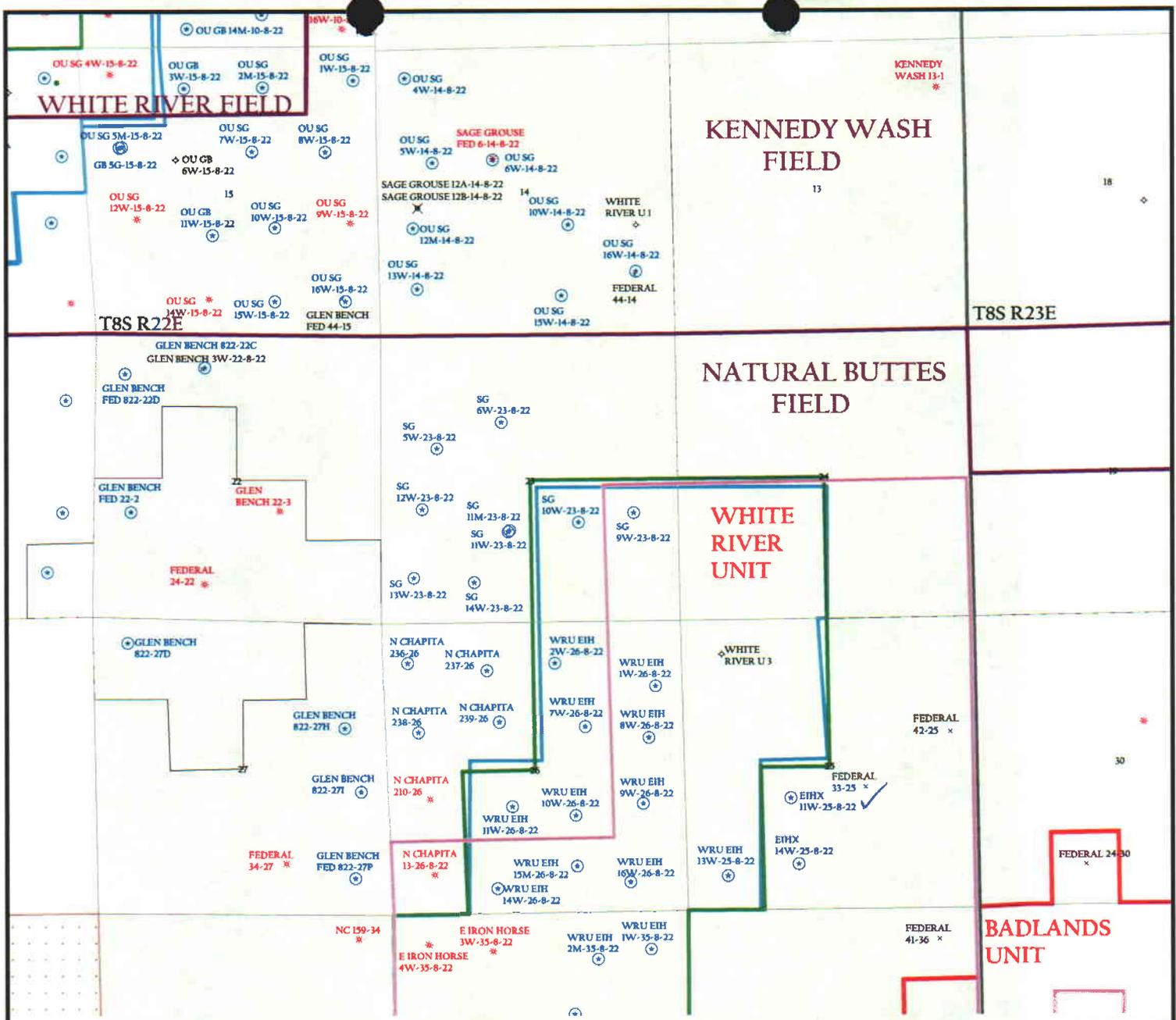
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: Sep, Separate File

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



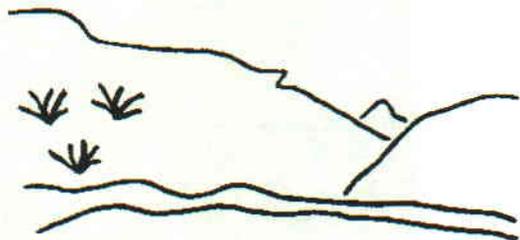
OPERATOR: QEP UINTA BASIN (N2460)

SEC. 25 T.8S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 30-OCTOBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

October 30, 2003

QEP Uinta Basin, Inc.
11002 E. 17500 S.
Vernal, UT 84078

Re: EJHX 11W-25-8-22 Well, 2048' FSL, 1857' FWL, NE SW, Sec. 25, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35331.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number EIHX 11W-25-8-22
API Number: 43-047-35331
Lease: UTU-65471

Location: NE SW **Sec.** 25 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 28 2003

BLM VERNAL, UTAH

5. LEASE DESIGNATION AND SERIAL NO.
UTU-65471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
EIHX 11W-25-8-22

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL

DEEPEIN

TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR
QEP Uinta Basin, Inc.

Contact: John Busch
E-Mail: john.busch@questar.com

3. ADDRESS
11002 E. 17500 S. Vernal, Ut 84078

Telephone number
Phone 435-781-4341 Fax 435-781-4323

9. API WELL NO.
43,047,35331

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface 2048' FSL, 1857' FWL, NESW, SECTION 25, T8S, R22E
At proposed production zone

11. SEC., T, R, M, OR BLK & SURVEY OR AREA
NESW, SECTION 25, T8S, R22E

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
34 +/- miles Southwest of Vernal, Utah

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig,unit line if any)

1857 +/-

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft
3000' +/-

19. PROPOSED DEPTH

8375

20. BLM/BIA Bond No. on file
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
4929' KB

22. DATE WORK WILL START

ASAP

23. Estimated duration
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED John Busch

Name (Printed) JOHN BUSCH

27-Oct-03

TITLE OPERATIONS SUPERVISOR

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Eileen L. [Signature] TITLE _____

Assistant Field Manager
Mineral Resources

DATE 2/27/04

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
CONFIDENTIAL

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP Uinta Basin Inc.
Well Name & Number: EIHX 11W-25-8-22
API Number: 43-047-35331
Lease Number: UTU – 65471
Location: NESW Sec. 25 TWN: 08S RNG: 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,260$ ft.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Burrowing owl stipulation. No construction or drilling from 4/1-8/15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

006

| | |
|---|---|
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65471 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A | |
| 7. UNIT or CA AGREEMENT NAME: N/A | |
| 8. WELL NAME and NUMBER: EIHx 11W-25-8-22 | |
| 9. API NUMBER: 4304735331 | |
| 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES | 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | |
| 2. NAME OF OPERATOR: QEP UINTA BASIN, INC. | |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 | PHONE NUMBER: (435) 781-4341 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2048' FSL 1857' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 25 8S 22E STATE: UTAH | |

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: <u>APD EXTENSION</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the APD for the EIHx 11W-25-8-22.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-30-04

By: [Signature]

COPY SENT TO OPERATOR
DATE: 9-1-04
BY: [Signature]

| | |
|---------------------------------------|-------------------------|
| NAME (PLEASE PRINT) <u>John Busch</u> | TITLE <u>Operations</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>8/24/2004</u> |

(This space for State use only)

RECEIVED
AUG 27 2004

REFE

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35331
Well Name: EHX 11W-25-8-22
Location: 2048' FSL 1857' FWL NESW SEC 25 T8S R22E
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 10/30/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

John Burch
Signature

8/24/2004
Date

Title: OPERATIONS

Representing: QEP UINTA BASIN, INC.

RECEIVED
AUG 27 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. Contact: **Dahn.Caldwell@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW - 2048' FSL, 1857' FWL - SEC 25, T8S, R22E

CONFIDENTIAL

5. Lease Designation and Serial No.
UTU-65471

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
EIHX 11W 25-8-22

9. API Well No.
43-047-35331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Spud</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 12/13/04 - Drilled 12-1/4" hole to 473.70'GL. Ran 11 jts 9-5/8", 36# csg. Set shoe @ 485' KB. Cmtd w/ 225 sxs Premium Type 5 Cmt.

RECEIVED
DEC 29 2004

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

BLM or O&G or M&G

14. I hereby certify that the foregoing is true and correct.
 Signed Dahn F. Caldwell Title Completion Clerk Specialist Date 12/27/04

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CONFIDENTIAL

ENTITY ACTION FORM

Operator: QEP Uinta Basin, Inc. Operator Account Number: N 2460
 Address: 11002 East 17500 South
city Vernal
state UT zip 84078 Phone Number: (435) 781-4342

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|------------|-----|----------------------------------|-----|---------------------|
| 4304735331 | EIHX 11W 25-8-22 | | NESW | 25 | 8 | 22 | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 14470 | 12/13/2004 | | 12/23/04 | | |
| Comments: <u>MURD</u> | | | | | | | CONFIDENTIAL |

K

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------------------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | RECEIVED DEC 29 2004 |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Dahn F. Caldwell

Name (Please Print)

Dahn F. Caldwell

Signature

Clerk Specialist

12/27/2004

Title

Date

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – December 23, 2004UINTA BASIN

T08S R 22E S-25
43-047-35331

"Drilling Activity – Operated" 12-23-04

- Patterson #51 – SG 10MU-23-8-22 – Drilling at 9,971 feet. PTD 10,300'. Next well WV 14MU-10-8-21.
- Patterson #52 – EIHx 11MU-25-8-22 - Will be moving & rigging up today and tomorrow, SD for Christmas day, finish rig up and spud Sunday, PTD 8,700'. Next well EIHx 15MU-25-8-22, PTD 8,700'.
- True #26 – NBE 11ML-17-9-23 – Drilling at 4,575 feet. PBT 9,150'.

• Completions & New Wells to Sales 12-23-04:

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; tested 3 'upper' Lower Wingate intervals, dry gas @ 200 psi FTP on a 32/64" which is 1.25 Mmcfd; set comp. BP and perf. & frac'd 2 Upper Wingate intervals; FCP 180# on a 48/64" choke (2+ Mmcfd calc. rate); no change in the last 16 hours; water is down to 1 BPH; 212 BLLTR; gas flared at noon yesterday.

RWU 34-23AG: (100% WI) Mu6, Ly2, Lu6, Gt7 & Gu6 were left open; tbg., rods & pump run; started pumping unit 12/21; currently making 102 BOPD, 228 BWPD and 4 mcfpd.

RWU 32-27AG: (100% WI) Lw4 zone acidized; 200 psi this a.m.; 32 bbls. inflow ON; swabbing today to get oil cut.

WRU 6MU-25-8-22: (43.75% WI) 2 MV and 2 Wasatch (396,000#) fracs completed on Tuesday. Lubed in a kill plug yesterday and drilling plugs; will land and be ready for sales Friday.

SG 5MU-23-8-22: (43.75% WI) 2 MV and 4 Wasatch zones (430,000#); 4 fracs Weds.; final two jobs pumped this morning.

WEEKLY OPERATIONS REPORT – December 30, 2004UINTA BASIN

T08S R22E S-25
43-049-35331

"Drilling Activity – Operated" 12-³⁰~~23~~-04

- Patterson #51 – SG 10MU-23-8-22 – Drilling at 9,971 feet. PTD 10,300'. Next well WV 14MU-10-8-21.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU-65471

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
EIHX 11W-25-8-22

9. API Well No.
43-047-35331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
DEC 13 2004
By _____

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW 2048' FSL 1857' FWL SEC. 25, T8S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>APD Extension</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
QEP Uinta Basin, Inc. hereby requests a one year extension from approval date on the EIHX 11W-25-8-22

RECEIVED
JAN 31 2005

CONDITIONS OF APPROVAL ATTACHED DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed Jan Nelson *Jan Nelson* Title REGULATORY AFFAIRS ANALYST Date 12-13-2004

(This space for Federal or State office use)
Approved by: Michael Lee Title Petroleum Engineer Date JAN 31 2005
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11000M

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

012

SUNDRY NOTICES AND REPORTS ON WELLS
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Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-65471

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
EIHX 11W-25-8-22

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10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW, 2048' FSL 1857' FWL SECTION 25, T8S, R22E

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|--|--|
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| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>NAME CHANGE</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP, Uinta Basin Inc. proposes to change the name of the EIHX 11W-25-8-22 to the EIHX 11MU-25-8-22.

RECEIVED
JAN 25 2005
DIV OF OIL AND GAS MINING

14. I hereby certify that the foregoing is true and correct.
Signed **Jan Nelson** *Jan 9/14/05* Title **Regulatory Affairs Analyst** Date **1-15-05**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35331
Well Name: EIHX 11W-25-8-22
Location: NESW 2048' FSL 1857' FWL SEC. 25,T8S,R22E
Company Permit Issued to: QEP UINTA BASIN INC.
Date Original Permit Issued: 2/27/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Jan Nelson
Signature

12/13/2004
Date

Title: Regulatory Affairs Analyst

Representing: QEP UINTA BASIN INC.

QEP Uinta Basin Inc.
APD Extension

Well: EIHX 11W - 25-8-22

Location: NESW Sec. 25, T08S, R22E

Lease: UTU-65471

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 06/05/06 .
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

WEEKLY OPERATIONS REPORT – March 10, 2005

TOSS A22E 5-25
43-041-35331

UINTA BASIN“Drilling Activity – Operated” 3-10-05

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 2,545 feet in tangent. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – WV 3G-10-8-21 drilling at 5,529 feet building angle at 55.2°. Drill one 2,600' lateral. Next well RW 12-36B horizontal well with two 2,100' laterals.
- True #26 – GB 7MU-36-8-21 drilling at 5,330 feet. PTD 8,850'. Next well SG 8MU-11-8-22. PTD 9,500'.

“Completions & New Wells to Sales” 3-10-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; flow tested @ 3.8 Mmcfpd @ 1427 psi FCP on 2 - 11/64" (2 sep.) against 870 psi LP; currently curtailed through existing compressor @ 1083 Mcfpd @ 2281 psi FCP on a 11/64" choke w/ no fluid; Comet will be shutting down (and moving) downstream compressor, which will allow us to flow unrestricted against the higher LP on Mar. 21st. Will order lease compressor Friday once ROW w/ tribe is signed.

RWS 8ML-14-9-24: (25% WI) 3 MV fracs pumped; isolated 3 sets of intervals w/ BP & pkr. for gas entry w/ limited fluid entry; but all appeared wet, perf'd and brokedown 7 MV coals, will add 2 sands and acidize Friday.

SG 11MU-14-8-22: (43.75% WI) 4 fracs pumped Tues. 3/1; swabbing well in; might kick-off tomorrow.

WV 14MU-10-8-21: (100% WI) Frac'd. 3 MV & 3 Wasatch; flowed back 660 bbl overnight; set kill plug, RIH w/ tbg & bit; drilled out plugs today; well very lively (750 psi FCP on a 48/64" & 32/64").

GHU 19 RHZ: (100% WI) Tbg., rods, & pump run Weds.; RDMO rig this a.m.; leveled location; gravel for pad and crane for PU scheduled for Friday a.m.; will start PU late Friday.

DS 14G-8-10-18: (71.875% WI) GR Fmn.; 2.5 bbls. entry ON; 50% oil; swabbing 100% oil by the end of today; frac. set for Mon. 3/14.

EIHX 10MU-25-8-22: (100% WI) Frac'd. 1 Mesa Verde / 2 Wasatch Weds.; drilling plugs Friday.

EIHX 11MU-25-8-22: (100% WI) Frac'd. 1 Mesa Verde / 2 Wasatch Thurs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU 65471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
EIHX 11MU 25 8 22

9. API Well No.
43-047-35331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **11002 E. 17500 S. VERNAL, UT 84078-8526**
Contact: **ann.petrik@questar.com**
435-781-4306 Fax 435-781-4323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW, 2048' FSL, 1857' FWL, Sec 25-T8S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Date of First Production</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL COMMENCED PRODUCTION ON 3/14/05.
PRODUCING FORMATIONS - WASATCH/MESA VERDE

RECEIVED
APR 08 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed Ann M. Petrik Title Office Administrator II Date 3/29/05

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

5. LEASE DESIGNATION AND SERIAL NO.
UTU-65471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
EIHX 11MU 25-8-22

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
S25-T8S-R22E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2. NAME OF OPERATOR
QEP UIN'TA BASIN, INC.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)*
At surface **NESW-2048' FSL, 1875' FWL-S25-T8S-R22E**
At top rod. interval reported below **NESW-2048' FSL, 1875' FWL-S25-T8S-R22E**
At total depth **NESW-2048' FSL, 1875' FWL-S25-T8S-R22E**

14. PERMIT NO. **43-047-35331** DATE ISSUED _____ 12. COUNTY OR PARISH **UINTAH** 13. STATE **UT**

15. DATE SPUDDED **12/13/2004** 16. DATE T.D. REACHED **01/03/2005** 17. DATE COMPL. (Ready to prod.) **03/14/2005** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB** 19. FLEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **8335'** 21. PLUG BACK T.D., MD & TVD **8280'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
7738' - 7892' - Mesa Verde 6126' - 6128' - Wasatch
7650' - 7666' - Wasatch
6572' - 6578' - Wasatch

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI, SPECTRAL DENSITY/DSN, GR/CBL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 485' | 12-1/4" | 225 SXS | |
| 4-1/2" | 11.6# | 8335' | 7-7/8" | 1400 SXS | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 7708' | |

31. PERFORATION RECORD (Interval, size and number)

| | | |
|-----------------------------------|----------------------|--|
| 7738' - 7892' - Mesa Verde | 7738' - 7892' | Frac w/ 225,000# in 99,432 Gals |
| 7650' - 7666' - Wasatch | 7650' - 7666' | Frac w/ 80,000# in 31,170 Gals |
| 6572' - 6578' - Wasatch | 6572' - 6578' | Acidize w/ 1000 Gals of Slick Water |
| 6126' - 6128' - Wasatch | 6126' - 6128' | Frac w/ 60,200# in 25,360 Gals |

33.* PRODUCTION

DATE FIRST PRODUCTION **03/14/2005** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **PRODUCING**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO |
|-------------------|--------------|---------------|------------------------|----------|-------------|------------|---------------|
| 03/16/2005 | 24 | 16/64" | -----> | 5 | 1405 | 96 | |

| FLOW TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL. | GAS-MCF | WATER-BBL. | OIL GRAVITY-API (CORR.) |
|--------------------|-----------------|-------------------------|----------|---------|------------|-------------------------|
| 1113# | 1683# | -----> | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** *Jim Simonton* COMPLETION SUPERVISOR

DIV. OF OIL, GAS & MINING
DATE **06/28/2005**

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
EIHX 11MU 25-8-22

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|--|---|--------|-----------------------------|--|---|-----|------------------|
| UINTA GRRV MAHOGANY WASATCH MESA VERDE TD | SURFACE 2180 2990 5280 7725 8335 | | | UINTA GRRV MAHOGANY WASATCH MESA VERDE TD | SURFACE 2180 2990 5280 7725 8335 | | |

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTU-65471

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
EIHX 11MU-25-8-22

9. API Well No.
43-047-35331

10. Field and Pool, or Exploratory Area
NATURAL BUTTS

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW, 2048' FSL 1857' FWL, SECTION 25, T8S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
QEP Uinta Basin Inc. proposes to change the surface casing from what was originally proposed from 1200' to 450'. Cement calculations will be altered to accommodate the surface casing.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of this
Action Is Necessary

Date: 07-26-05
By: [Signature]

2-28-05
CHD

14. I hereby certify that the foregoing is true and correct.
Signed Jan Nelson [Signature] Title Regulatory Affairs Date 7-19-05

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or Representations as to any matter within its jurisdiction.

JUL 21 2005

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|---------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| FEDERAL 2-29-7-22 | FEDERAL 2-29-7-22 | NESW | 29 | 070S | 220E | 4304715423 | 5266 | Federal | GW | S |
| UTAH FED D-1 | UTAH FED D-1 | SWSW | 14 | 070S | 240E | 4304715936 | 10699 | Federal | GW | S |
| UTAH FED D-2 | UTAH FED D-2 | NESW | 25 | 070S | 240E | 4304715937 | 9295 | Federal | GW | S |
| PRINCE 1 | PRINCE 1 | SWSW | 10 | 070S | 240E | 4304716199 | 7035 | Federal | GW | P |
| UTAH FED D-4 | UTAH FED D-4 | SWSE | 14 | 070S | 240E | 4304731215 | 9297 | Federal | GW | S |
| FZ BB 1 | BRENNAN FZ-BB1 | NESE | 20 | 070S | 210E | 4304731805 | 10952 | Federal | GW | TA |
| EAST COYOTE FED 14-4-8-25 | EAST COYOTE FED 14-4-8-25 | SESW | 04 | 080S | 250E | 4304732493 | 11630 | Federal | OW | P |
| F S PRINCE 4 | PRINCE 4 | SWSW | 03 | 070S | 240E | 4304732677 | 7035 | Federal | OW | P |
| GYPSUM HILLS 21 | GH 21 WG | SWSW | 21 | 080S | 210E | 4304732692 | 11819 | Federal | GW | P |
| SAGE GROUSE FED 6-14-8-22 | OU SG 6 14 8 22 | SESW | 14 | 080S | 220E | 4304732746 | 11944 | Federal | GW | P |
| GYPSUM HILLS 22WG | GH 22 WG | SWNW | 22 | 080S | 210E | 4304732818 | 12336 | Federal | GW | P |
| SAGE GROUSE 12A-14-8-22 | SAGE GROUSE 12A-14-8-22 | NWSW | 14 | 080S | 220E | 4304733177 | 12524 | Federal | GW | S |
| OU GB 12W-20-8-22 | OU GB 12W-20-8-22 | NWSW | 20 | 080S | 220E | 4304733249 | 13488 | Federal | GW | P |
| GBU 15-18-8-22 | OU GB 15 18 8 22 | SWSE | 18 | 080S | 220E | 4304733364 | 12690 | Federal | GW | P |
| GLEN BENCH FED 3W-17-8-22 | OU GB 3W 17 8 22 | NENW | 17 | 080S | 220E | 4304733513 | 12950 | Federal | GW | P |
| GLEN BENCH FED 5W-17-8-22 | OU GB 5W 17 8 22 | SWNW | 17 | 080S | 220E | 4304733514 | 12873 | Federal | GW | P |
| WV FED 9W-8-8-22 | WV 9W 8 8 22 | NESE | 08 | 080S | 220E | 4304733515 | 13395 | Federal | GW | P |
| GB FED 9W-18-8-22 | OU GB 9W 18 8 22 | NESE | 18 | 080S | 220E | 4304733516 | 12997 | Federal | GW | P |
| OU GB 3W-20-8-22 | OU GB 3W-20-8-22 | NENW | 20 | 080S | 220E | 4304733526 | 13514 | Federal | GW | P |
| GLEN BENCH 12W-30-8-22 | OU GB 12W 30 8 22 | NWSW | 30 | 080S | 220E | 4304733670 | 13380 | Federal | GW | P |
| WV FU 10W-8-8-22 | WV 10W 8 8 22 | NWSE | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P |
| GH 7W-21-8-21 | GH 7W-21-8-21 | SWNE | 21 | 080S | 210E | 4304733845 | 13050 | Federal | GW | P |
| GH 9W-21-8-21 | GH 9W-21-8-21 | NESE | 21 | 080S | 210E | 4304733846 | 13074 | Federal | GW | P |
| GH 11W-21-8-21 | GH 11W-21-8-21 | NESW | 21 | 080S | 210E | 4304733847 | 13049 | Federal | GW | P |
| GH 15W-21-8-21 | GH 15W-21-8-21 | SWSE | 21 | 080S | 210E | 4304733848 | 13051 | Federal | GW | P |
| WV 7W-22-8-21 | WV 7W-22-8-21 | SWNE | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P |
| WV 9W-23-8-21 | WV 9W-23-8-21 | NESE | 23 | 080S | 210E | 4304733909 | 13160 | Federal | GW | P |
| GHU 14W-20-8-21 | GH 14W 20 8 21 | SESW | 20 | 080S | 210E | 4304733915 | 13073 | Federal | GW | P |
| GB 4W-30-8-22 | OU GB 4W 30 8 22 | NWNW | 30 | 080S | 220E | 4304733945 | 13372 | Federal | GW | P |
| GB 9W-19-8-22 | OU GB 9W 19 8 22 | NESE | 19 | 080S | 220E | 4304733946 | 13393 | Federal | GW | P |
| GB 10W-30-8-22 | OU GB 10W 30 8 22 | NWSE | 30 | 080S | 220E | 4304733947 | 13389 | Federal | GW | P |
| GB 12W-19-8-22 | OU GB 12W 19 8 22 | NWSW | 19 | 080S | 220E | 4304733948 | 13388 | Federal | GW | P |
| GB 9W-25-8-21 | GB 9W-25-8-21 | NESE | 25 | 080S | 210E | 4304733960 | 13390 | Federal | GW | P |
| WV 1W-5-8-22 | SU 1W 5 8 22 | NENE | 05 | 080S | 220E | 4304733985 | 13369 | Federal | GW | P |
| WV 3W-5-8-22 | SU 3W 5 8 22 | NENW | 05 | 080S | 220E | 4304733987 | 13321 | Federal | OW | S |
| WV 7W-5-8-22 | SU 7W 5 8 22 | SWNE | 05 | 080S | 220E | 4304733988 | 13235 | Federal | GW | P |
| WV 9W-5-8-22 | SU 9W 5 8 22 | NESE | 05 | 080S | 220E | 4304733990 | 13238 | Federal | GW | P |
| WV 11W-5-8-22 | SU 11W 5 8 22 | NESW | 05 | 080S | 220E | 4304733992 | 13239 | Federal | GW | S |
| WV 13W-5-8-22 | SU 13W 5 8 22 | SWSW | 05 | 080S | 220E | 4304733994 | 13236 | Federal | GW | S |
| WV 15W-5-8-22 | SU 15W 5 8 22 | SWSE | 05 | 080S | 220E | 4304733996 | 13240 | Federal | GW | P |
| WV 8W-8-8-22 | WV 8W-8-8-22 | SENE | 08 | 080S | 220E | 4304734005 | 13320 | Federal | GW | P |
| WV 14W-8-8-22 | WV 14W-8-8-22 | SESW | 08 | 080S | 220E | 4304734007 | 13322 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------------|---------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU GB 6W-20-8-22 | OU GB 6W-20-8-22 | SENW | 20 | 080S | 220E | 4304734018 | 13518 | Federal | GW | P |
| GB 5W-30-8-22 | OU GB 5W 30 8 22 | SWNW | 30 | 080S | 220E | 4304734025 | 13502 | Federal | GW | P |
| GB 11W-20-8-22 | OU GB 11W 20 8 22 | NESW | 20 | 080S | 220E | 4304734039 | 13413 | Federal | GW | P |
| OU GB 4W-20-8-22 | OU GB 4W-20-8-22 | NWNW | 20 | 080S | 220E | 4304734043 | 13520 | Federal | GW | P |
| GH 5W-21-8-21 | GH 5W-21-8-21 | SWNW | 21 | 080S | 210E | 4304734147 | 13387 | Federal | GW | P |
| GH 6W-21-8-21 | GH 6W-21-8-21 | SENW | 21 | 080S | 210E | 4304734148 | 13371 | Federal | GW | P |
| GH 8W-21-8-21 | GH 8W-21-8-21 | SENE | 21 | 080S | 210E | 4304734149 | 13293 | Federal | GW | P |
| GH 10W-20-8-21 | GH 10W-20-8-21 | NWSE | 20 | 080S | 210E | 4304734151 | 13328 | Federal | GW | P |
| GH 10W-21-8-21 | GH 10W-21-8-21 | NWSE | 21 | 080S | 210E | 4304734152 | 13378 | Federal | GW | P |
| GH 12W-21-8-21 | GH 12W-21-8-21 | NWSW | 21 | 080S | 210E | 4304734153 | 13294 | Federal | GW | P |
| GH 14W-21-8-21 | GH 14W-21-8-21 | SESW | 21 | 080S | 210E | 4304734154 | 13292 | Federal | GW | P |
| GH 16W-21-8-21 | GH 16W-21-8-21 | SESE | 21 | 080S | 210E | 4304734157 | 13329 | Federal | GW | P |
| GB 5W-20-8-22 | OU GB 5W 20 8 22 | SWNW | 20 | 080S | 220E | 4304734209 | 13414 | Federal | GW | P |
| WV 6W-22-8-21 | WV 6W-22-8-21 | SENW | 22 | 080S | 210E | 4304734272 | 13379 | Federal | GW | P |
| GH 1W-20-8-21 | GH 1W-20-8-21 | NENE | 20 | 080S | 210E | 4304734327 | 13451 | Federal | GW | P |
| GH 2W-20-8-21 | GH 2W-20-8-21 | NWNE | 20 | 080S | 210E | 4304734328 | 13527 | Federal | GW | P |
| GH 3W-20-8-21 | GH 3W-20-8-21 | NENW | 20 | 080S | 210E | 4304734329 | 13728 | Federal | GW | P |
| GH 7W-20-8-21 | GH 7W-20-8-21 | SWNE | 20 | 080S | 210E | 4304734332 | 13537 | Federal | GW | P |
| GH 9W-20-8-21 | GH 9W-20-8-21 | NESE | 20 | 080S | 210E | 4304734333 | 13411 | Federal | GW | P |
| GH 11W-20-8-21 | GH 11W-20-8-21 | NESW | 20 | 080S | 210E | 4304734334 | 13410 | Federal | GW | P |
| GH 15W-20-8-21 | GH 15W-20-8-21 | SWSE | 20 | 080S | 210E | 4304734335 | 13407 | Federal | GW | P |
| GH 16W-20-8-21 | GH 16W-20-8-21 | SESE | 20 | 080S | 210E | 4304734336 | 13501 | Federal | GW | P |
| WV 12W-23-8-21 | WV 12W-23-8-21 | NWSW | 23 | 080S | 210E | 4304734343 | 13430 | Federal | GW | P |
| OU GB 13W-20-8-22 | OU GB 13W-20-8-22 | SWSW | 20 | 080S | 220E | 4304734348 | 13495 | Federal | GW | P |
| OU GB 14W-20-8-22 | OU GB 14W-20-8-22 | SESW | 20 | 080S | 220E | 4304734349 | 13507 | Federal | GW | P |
| OU GB 11W-29-8-22 | OU GB 11W-29-8-22 | NESW | 29 | 080S | 220E | 4304734350 | 13526 | Federal | GW | P |
| WV 11G-5-8-22 | WVX 11G 5 8 22 | NESW | 05 | 080S | 220E | 4304734388 | 13422 | Federal | OW | P |
| WV 13G-5-8-22 | WVX 13G 5 8 22 | SWSW | 05 | 080S | 220E | 4304734389 | 13738 | Federal | OW | P |
| WV 15G-5-8-22 | WVX 15G 5 8 22 | SWSE | 05 | 080S | 220E | 4304734390 | 13459 | Federal | OW | P |
| SU BRENNAN W 15W-18-7-22 | SU BRENNAN W 15W-18-7-22 | SWSE | 18 | 070S | 220E | 4304734403 | 13442 | Federal | GW | TA |
| STIRRUP U 16W-5-8-22 | SU 16W 5 8 22 | SESE | 05 | 080S | 220E | 4304734446 | 13654 | Federal | GW | P |
| STIRRUP U 2W-5-8-22 | SU 2W 5 8 22 | NWNE | 05 | 080S | 220E | 4304734455 | 13700 | Federal | GW | P |
| WV 10W-5-8-22 | SU 10W 5 8 22 | NWSE | 05 | 080S | 220E | 4304734456 | 13540 | Federal | GW | P |
| WV 16W-8-8-22 | WV 16W-8-8-22 | SESE | 08 | 080S | 220E | 4304734470 | 13508 | Federal | GW | P |
| GB 16WX-30-8-22 | OU GB 16WX 30 8 22 | SESE | 30 | 080S | 220E | 4304734506 | 13431 | Federal | GW | P |
| OU GB 1W-19-8-22 | OU GB 1W-19-8-22 | NENE | 19 | 080S | 220E | 4304734512 | 13469 | Federal | GW | P |
| OU GB 2W-19-8-22 | OU GB 2W-19-8-22 | NWNE | 19 | 080S | 220E | 4304734513 | 13461 | Federal | GW | P |
| OU GB 5W-19-8-22 | OU GB 5W-19-8-22 | SWNW | 19 | 080S | 220E | 4304734514 | 13460 | Federal | GW | P |
| OU GB 7W-19-8-22 | OU GB 7W-19-8-22 | SWNE | 19 | 080S | 220E | 4304734515 | 13462 | Federal | GW | P |
| OU GB 8W-19-8-22 | OU GB 8W-19-8-22 | SENE | 19 | 080S | 220E | 4304734516 | 13489 | Federal | GW | P |
| OU GB 11W-19-8-22 | OU GB 11W-19-8-22 | NESW | 19 | 080S | 220E | 4304734517 | 13467 | Federal | GW | P |
| OU GB 16W-19-8-22 | OU GB 16W-19-8-22 | SESE | 19 | 080S | 220E | 4304734522 | 13476 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| GB 1W-30-8-22 | OU GB 1W 30 8 22 | NENE | 30 | 080S | 220E | 4304734528 | 13487 | Federal | GW | P |
| GB 3W-30-8-22 | OU GB 3W 30 8 22 | NENW | 30 | 080S | 220E | 4304734529 | 13493 | Federal | GW | P |
| GB 6W-30-8-22 | OU GB 6W 30 8 22 | SENE | 30 | 080S | 220E | 4304734530 | 13519 | Federal | GW | P |
| GB 7W-30-8-22 | OU GB 7W 30 8 22 | SWNE | 30 | 080S | 220E | 4304734531 | 13494 | Federal | GW | P |
| GB 8W-30-8-22 | OU GB 8W 30 8 22 | SENE | 30 | 080S | 220E | 4304734532 | 13483 | Federal | GW | P |
| GB 9W-30-8-22 | OU GB 9W 30 8 22 | NESE | 30 | 080S | 220E | 4304734533 | 13500 | Federal | GW | P |
| OU GB 6W-19-8-22 | OU GB 6W-19-8-22 | SENE | 19 | 080S | 220E | 4304734534 | 13475 | Federal | GW | P |
| OU GB 10W-19-8-22 | OU GB 10W-19-8-22 | NWSE | 19 | 080S | 220E | 4304734535 | 13479 | Federal | GW | P |
| OU GB 13W-19-8-22 | OU GB 13W-19-8-22 | SWSW | 19 | 080S | 220E | 4304734536 | 13478 | Federal | GW | P |
| OU GB 14W-19-8-22 | OU GB 14W-19-8-22 | SESW | 19 | 080S | 220E | 4304734537 | 13484 | Federal | GW | P |
| OU GB 15W-19-8-22 | OU GB 15W-19-8-22 | SWSE | 19 | 080S | 220E | 4304734538 | 13482 | Federal | GW | P |
| OU GB 12W-17-8-22 | OU GB 12W-17-8-22 | NWSW | 17 | 080S | 220E | 4304734542 | 13543 | Federal | GW | P |
| OU GB 6W-17-8-22 | OU GB 6W-17-8-22 | SENE | 17 | 080S | 220E | 4304734543 | 13536 | Federal | GW | P |
| OU GB 13W-17-8-22 | OU GB 13W-17-8-22 | SWSW | 17 | 080S | 220E | 4304734544 | 13547 | Federal | GW | P |
| OU GB 6W-29-8-22 | OU GB 6W-29-8-22 | SENE | 29 | 080S | 220E | 4304734545 | 13535 | Federal | GW | P |
| OU GB 3W-29-8-22 | OU GB 3W-29-8-22 | NENW | 29 | 080S | 220E | 4304734546 | 13509 | Federal | GW | P |
| OU GB 13W-29-8-22 | OU GB 13W-29-8-22 | SWSW | 29 | 080S | 220E | 4304734547 | 13506 | Federal | GW | P |
| OU GB 4W-29-8-22 | OU GB 4W-29-8-22 | NWNW | 29 | 080S | 220E | 4304734548 | 13534 | Federal | GW | P |
| OU GB 5W-29-8-22 | OU GB 5W-29-8-22 | SWNW | 29 | 080S | 220E | 4304734549 | 13505 | Federal | GW | P |
| OU GB 14W-17-8-22 | OU GB 14W-17-8-22 | SESW | 17 | 080S | 220E | 4304734550 | 13550 | Federal | GW | P |
| OU GB 11W-17-8-22 | OU GB 11W-17-8-22 | NESW | 17 | 080S | 220E | 4304734553 | 13671 | Federal | GW | P |
| OU GB 14W-29-8-22 | OU GB 14W-29-8-22 | SESW | 29 | 080S | 220E | 4304734554 | 13528 | Federal | GW | P |
| OU GB 2W-17-8-22 | OU GB 2W-17-8-22 | NWNE | 17 | 080S | 220E | 4304734559 | 13539 | Federal | GW | P |
| OU GB 7W-17-8-22 | OU GB 7W-17-8-22 | SWNE | 17 | 080S | 220E | 4304734560 | 13599 | Federal | GW | P |
| OU GB 16W-18-8-22 | OU GB 16W-18-8-22 | SESE | 18 | 080S | 220E | 4304734563 | 13559 | Federal | GW | P |
| OU GB 1W-29-8-22 | OU GB 1W-29-8-22 | NENE | 29 | 080S | 220E | 4304734573 | 13562 | Federal | GW | P |
| OU GB 7W-29-8-22 | OU GB 7W-29-8-22 | SWNE | 29 | 080S | 220E | 4304734574 | 13564 | Federal | GW | P |
| OU GB 8W-29-8-22 | OU GB 8W-29-8-22 | SENE | 29 | 080S | 220E | 4304734575 | 13609 | Federal | GW | S |
| OU GB 9W-29-8-22 | OU GB 9W-29-8-22 | NESE | 29 | 080S | 220E | 4304734576 | 13551 | Federal | GW | P |
| OU GB 10W-29-8-22 | OU GB 10W-29-8-22 | NWSE | 29 | 080S | 220E | 4304734577 | 13594 | Federal | GW | P |
| OU GB 15W-29-8-22 | OU GB 15W-29-8-22 | SWSE | 29 | 080S | 220E | 4304734578 | 13569 | Federal | GW | P |
| OU GB 2W-20-8-22 | OU GB 2W-20-8-22 | NWNE | 20 | 080S | 220E | 4304734599 | 13664 | Federal | GW | P |
| OU GB 2W-29-8-22 | OU GB 2W-29-8-22 | NWNE | 29 | 080S | 220E | 4304734600 | 13691 | Federal | GW | P |
| OU GB 15W-17-8-22 | OU GB 15W-17-8-22 | SWSE | 17 | 080S | 220E | 4304734601 | 13632 | Federal | GW | P |
| OU GB 16W-17-8-22 | OU GB 16W-17-8-22 | SESE | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P |
| OU GB 16W-29-8-22 | OU GB 16W-29-8-22 | SESE | 29 | 080S | 220E | 4304734603 | 13610 | Federal | GW | P |
| OU GB 1W-20-8-22 | OU GB 1W-20-8-22 | NENE | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P |
| OU GB 1W-17-8-22 | OU GB 1W-17-8-22 | NENE | 17 | 080S | 220E | 4304734623 | 13701 | Federal | GW | P |
| OU GB 9W-17-8-22 | OU GB 9W-17-8-22 | NESE | 17 | 080S | 220E | 4304734624 | 13663 | Federal | GW | P |
| OU GB 10W-17-8-22 | OU GB 10W-17-8-22 | NWSE | 17 | 080S | 220E | 4304734625 | 13684 | Federal | GW | P |
| OU GB 9W-20-8-22 | OU GB 9W-20-8-22 | NESE | 20 | 080S | 220E | 4304734630 | 13637 | Federal | GW | P |
| OU GB 10W-20-8-22 | OU GB 10W-20-8-22 | NWSE | 20 | 080S | 220E | 4304734631 | 13682 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|----------------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU GB 15W-20-8-22 | OU GB 15W-20-8-22 | SWSE | 20 | 080S | 220E | 4304734632 | 13613 | Federal | GW | P |
| WIH 15MU-21-8-22 | OU WIH 15MU 21 8 22 | SWSE | 21 | 080S | 220E | 4304734634 | 13991 | Federal | GW | P |
| OU WIH 13W-21-8-22 | OU WIH 13W-21-8-22 | SWSW | 21 | 080S | 220E | 4304734646 | 13745 | Federal | GW | P |
| OU GB 11W-15-8-22 | OU GB 11W-15-8-22 | NESW | 15 | 080S | 220E | 4304734648 | 13822 | Federal | GW | P |
| OU GB 13W-9-8-22 | OU GB 13W-9-8-22 | SWSW | 09 | 080S | 220E | 4304734654 | 13706 | Federal | GW | P |
| OU WIH 14W-21-8-22 | OU WIH 14W-21-8-22 | SESW | 21 | 080S | 220E | 4304734664 | 13720 | Federal | GW | P |
| OU GB 12WX-29-8-22 | OU GB 12WX-29-8-22 | NWSW | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P |
| OU WIH 10W-21-8-22 | OU WIH 10W-21-8-22 | NWSE | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P |
| OU GB 4G-21-8-22 | OU GB 4G-21-8-22 | NWNW | 21 | 080S | 220E | 4304734685 | 13772 | Federal | OW | P |
| OU GB 3W-21-8-22 | OU GB 3W-21-8-22 | NENW | 21 | 080S | 220E | 4304734686 | 13746 | Federal | GW | P |
| OU GB 16SG-30-8-22 | OU GB 16SG-30-8-22 | SESE | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | S |
| OU WIH 7W-21-8-22 | OU WIH 7W-21-8-22 | SWNE | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P |
| OU GB 5W-21-8-22 | OU GB 5W-21-8-22 | SWNW | 21 | 080S | 220E | 4304734690 | 13770 | Federal | GW | P |
| WIH 1MU-21-8-22 | WIH 1MU-21-8-22 | NENE | 21 | 080S | 220E | 4304734693 | 14001 | Federal | GW | P |
| OU GB 5G-19-8-22 | OU GB 5G-19-8-22 | SWNW | 19 | 080S | 220E | 4304734695 | 13786 | Federal | OW | P |
| OU GB 7W-20-8-22 | OU GB 7W-20-8-22 | SWNE | 20 | 080S | 220E | 4304734705 | 13710 | Federal | GW | P |
| OU SG 14W-15-8-22 | OU SG 14W-15-8-22 | SESW | 15 | 080S | 220E | 4304734710 | 13821 | Federal | GW | P |
| OU SG 15W-15-8-22 | OU SG 15W-15-8-22 | SWSE | 15 | 080S | 220E | 4304734711 | 13790 | Federal | GW | P |
| OU SG 16W-15-8-22 | OU SG 16W-15-8-22 | SESE | 15 | 080S | 220E | 4304734712 | 13820 | Federal | GW | P |
| OU SG 4W-15-8-22 | OU SG 4W-15-8-22 | NWNW | 15 | 080S | 220E | 4304734713 | 13775 | Federal | GW | P |
| OU SG 12W-15-8-22 | OU SG 12W-15-8-22 | NWSW | 15 | 080S | 220E | 4304734714 | 13838 | Federal | GW | P |
| OU GB 5MU-15-8-22 | OU GB 5MU-15-8-22 | SWNW | 15 | 080S | 220E | 4304734715 | 13900 | Federal | GW | P |
| OU SG 8W-15-8-22 | OU SG 8W-15-8-22 | SENE | 15 | 080S | 220E | 4304734717 | 13819 | Federal | GW | P |
| OU SG 9W-15-8-22 | OU SG 9W-15-8-22 | NESE | 15 | 080S | 220E | 4304734718 | 13773 | Federal | GW | P |
| OU SG 10W-15-8-22 | OU SG 10W-15-8-22 | NWSE | 15 | 080S | 220E | 4304734719 | 13722 | Federal | GW | P |
| OU SG 2MU-15-8-22 | OU SG 2MU-15-8-22 | NWNE | 15 | 080S | 220E | 4304734721 | 13887 | Federal | GW | P |
| OU SG 7W-15-8-22 | OU SG 7W-15-8-22 | SWNE | 15 | 080S | 220E | 4304734722 | 13920 | Federal | GW | P |
| OU GB 14SG-29-8-22 | OU GB 14SG-29-8-22 | SESW | 29 | 080S | 220E | 4304734743 | 14034 | Federal | GW | P |
| OU GB 16SG-29-8-22 | OU GB 16SG-29-8-22 | SESE | 29 | 080S | 220E | 4304734744 | 13771 | Federal | GW | P |
| OU GB 13W-10-8-22 | OU GB 13W-10-8-22 | SWSW | 10 | 080S | 220E | 4304734754 | 13774 | Federal | GW | P |
| OU GB 6MU-21-8-22 | OU GB 6MU-21-8-22 | SENE | 21 | 080S | 220E | 4304734755 | 14012 | Federal | GW | P |
| OU SG 10W-10-8-22 | OU SG 10W-10-8-22 | NWSE | 10 | 080S | 220E | 4304734764 | 13751 | Federal | GW | P |
| OU GB 14M-10-8-22 | OU GB 14M-10-8-22 | SESW | 10 | 080S | 220E | 4304734768 | 13849 | Federal | GW | P |
| OU SG 9W-10-8-22 | OU SG 9W-10-8-22 | NESE | 10 | 080S | 220E | 4304734783 | 13725 | Federal | GW | P |
| OU SG 16W-10-8-22 | OU SG 16W-10-8-22 | SESE | 10 | 080S | 220E | 4304734784 | 13781 | Federal | GW | P |
| GB 3M-27-8-21 | GB 3M-27-8-21 | NENW | 27 | 080S | 210E | 4304734900 | 14614 | Federal | GW | P |
| WVX 11D-22-8-21 | WVX 11D-22-8-21 | NESW | 22 | 080S | 210E | 4304734902 | 14632 | Federal | GW | DRL |
| GB 11M-27-8-21 | GB 11M-27-8-21 | NESW | 27 | 080S | 210E | 4304734952 | 13809 | Federal | GW | P |
| GB 9D-27-8-21 | GB 9D-27-8-21 | NESE | 27 | 080S | 210E | 4304734956 | 14633 | Federal | GW | DRL |
| GB 1D-27-8-21 | GB 1D-27-8-21 | NENE | 27 | 080S | 210E | 4304734957 | 14634 | Federal | GW | DRL |
| WRU EIH 2M-35-8-22 | WRU EIH 2M-35-8-22 | NWNE | 35 | 080S | 220E | 4304735052 | 13931 | Federal | GW | P |
| GYPSUM HILLS 12MU-20-8-21 | GH 12MU 20 8 21 | NWSW | 20 | 080S | 210E | 4304735069 | 14129 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| OU SG 4W-11-8-22 | OU SG 4W-11-8-22 | NWNW | 11 | 080S | 220E | 4304735071 | 14814 | Federal | GW | DRL |
| OU SG 5W-11-8-22 | OU SG 5W-11-8-22 | SWNW | 11 | 080S | 220E | 4304735072 | 14815 | Federal | GW | DRL |
| OU SG 6W-11-8-22 | SG 6ML 11 8 22 | SENE | 11 | 080S | 220E | 4304735073 | 14825 | Federal | GW | P |
| OU SG 5MU-14-8-22 | OU SG 5MU-14-8-22 | SWNW | 14 | 080S | 220E | 4304735076 | 13989 | Federal | GW | P |
| OU SG 6MU-14-8-22 | OU SG 6MU-14-8-22 | SENE | 14 | 080S | 220E | 4304735077 | 14128 | Federal | GW | P |
| SG 12MU-14-8-22 | SG 12MU-14-8-22 | NWSW | 14 | 080S | 220E | 4304735078 | 13921 | Federal | GW | P |
| OU SG 13MU-14-8-22 | OU SG 13MU-14-8-22 | SWSW | 14 | 080S | 220E | 4304735079 | 13990 | Federal | GW | P |
| OU SG 9MU-11-8-22 | OU SG 9MU-11-8-22 | NESE | 11 | 080S | 220E | 4304735091 | 13967 | Federal | GW | P |
| SG 11SG-23-8-22 | SG 11SG-23-8-22 | NESW | 23 | 080S | 220E | 4304735099 | 13901 | Federal | GW | S |
| OU SG 14W-11-8-22 | OU SG 14W-11-8-22 | SESW | 11 | 080S | 220E | 4304735114 | 14797 | Federal | GW | DRL |
| SG 5MU-23-8-22 | SG 5MU-23-8-22 | SWNW | 23 | 080S | 220E | 4304735115 | 14368 | Federal | GW | P |
| SG 6MU-23-8-22 | SG 6MU-23-8-22 | SENE | 23 | 080S | 220E | 4304735116 | 14231 | Federal | GW | P |
| SG 14MU-23-8-22 | SG 14MU-23-8-22 | SESW | 23 | 080S | 220E | 4304735117 | 14069 | Federal | GW | P |
| SG 13MU-23-8-22 | SG 13MU-23-8-22 | SWSW | 23 | 080S | 220E | 4304735190 | 14103 | Federal | GW | P |
| WH 7G-10-7-24 | WH 7G-10-7-24 | SWNE | 10 | 070S | 240E | 4304735241 | 14002 | Federal | GW | P |
| GB 4D-28-8-21 | GB 4D-28-8-21 | NWNW | 28 | 080S | 210E | 4304735246 | 14645 | Federal | GW | P |
| GB 7M-28-8-21 | GB 7M-28-8-21 | SWNE | 28 | 080S | 210E | 4304735247 | 14432 | Federal | GW | P |
| GB 14M-28-8-21 | GB 14M-28-8-21 | SESW | 28 | 080S | 210E | 4304735248 | 13992 | Federal | GW | P |
| SG 11MU-23-8-22 | SG 11MU-23-8-22 | NESW | 23 | 080S | 220E | 4304735257 | 13973 | Federal | GW | P |
| SG 15MU-14-8-22 | SG 15MU-14-8-22 | SWSE | 14 | 080S | 220E | 4304735328 | 14338 | Federal | GW | P |
| EIHX 14MU-25-8-22 | EIHX 14MU-25-8-22 | SESW | 25 | 080S | 220E | 4304735330 | 14501 | Federal | GW | P |
| EIHX 11MU-25-8-22 | EIHX 11MU-25-8-22 | NESW | 25 | 080S | 220E | 4304735331 | 14470 | Federal | GW | P |
| NBE 12ML-10-9-23 | NBE 12ML-10-9-23 | NWSW | 10 | 090S | 230E | 4304735333 | 14260 | Federal | GW | P |
| NBE 13ML-17-9-23 | NBE 13ML-17-9-23 | SWSW | 17 | 090S | 230E | 4304735334 | 14000 | Federal | GW | P |
| NBE 4ML-26-9-23 | NBE 4ML-26-9-23 | NWNW | 26 | 090S | 230E | 4304735335 | 14215 | Federal | GW | P |
| SG 7MU-11-8-22 | SG 7MU-11-8-22 | SWNE | 11 | 080S | 220E | 4304735374 | 14635 | Federal | GW | P |
| SG 1MU-11-8-22 | SG 1MU-11-8-22 | NENE | 11 | 080S | 220E | 4304735375 | 14279 | Federal | GW | P |
| OU SG 13W-11-8-22 | OU SG 13W-11-8-22 | SWSW | 11 | 080S | 220E | 4304735377 | 14796 | Federal | GW | DRL |
| SG 3MU-11-8-22 | SG 3MU-11-8-22 | NENW | 11 | 080S | 220E | 4304735379 | 14978 | Federal | GW | P |
| SG 8MU-11-8-22 | SG 8MU-11-8-22 | SENE | 11 | 080S | 220E | 4304735380 | 14616 | Federal | GW | P |
| SG 2MU-11-8-22 | SG 2MU-11-8-22 | NWNE | 11 | 080S | 220E | 4304735381 | 14636 | Federal | GW | P |
| SG 10MU-11-8-22 | SG 10MU-11-8-22 | NWSE | 11 | 080S | 220E | 4304735382 | 14979 | Federal | GW | P |
| OU GB 8MU-10-8-22 | OU GB 8MU-10-8-22 | SENE | 10 | 080S | 220E | 4304735422 | 15321 | Federal | GW | DRL |
| EIHX 2MU-25-8-22 | EIHX 2MU-25-8-22 | NWNE | 25 | 080S | 220E | 4304735427 | 14666 | Federal | GW | P |
| EIHX 1MU-25-8-22 | EIHX 1MU-25-8-22 | NENE | 25 | 080S | 220E | 4304735428 | 14705 | Federal | GW | P |
| EIHX 7MU-25-8-22 | EIHX 7MU-25-8-22 | SWNE | 25 | 080S | 220E | 4304735429 | 14682 | Federal | GW | P |
| EIHX 8MU-25-8-22 | EIHX 8MU-25-8-22 | SENE | 25 | 080S | 220E | 4304735430 | 14706 | Federal | GW | P |
| EIHX 9MU-25-8-22 | EIHX 9MU-25-8-22 | NESE | 25 | 080S | 220E | 4304735433 | 14558 | Federal | GW | P |
| EIHX 16MU-25-8-22 | EIHX 16MU-25-8-22 | SESE | 25 | 080S | 220E | 4304735434 | 14502 | Federal | GW | P |
| EIHX 15MU-25-8-22 | EIHX 15MU-25-8-22 | SWSE | 25 | 080S | 220E | 4304735435 | 14571 | Federal | GW | P |
| EIHX 10MU-25-8-22 | EIHX 10MU-25-8-22 | NWSE | 25 | 080S | 220E | 4304735436 | 14537 | Federal | GW | P |
| GB 3MU-3-8-22 | GB 3MU-3-8-22 | NENW | 03 | 080S | 220E | 4304735457 | 14575 | Federal | GW | P |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|-----------------------|-----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| NBE 15M-17-9-23 | NBE 15M-17-9-23 | SWSE | 17 | 090S | 230E | 4304735463 | 14423 | Federal | GW | P |
| NBE 7ML-17-9-23 | NBE 7ML-17-9-23 | SWNE | 17 | 090S | 230E | 4304735464 | 14232 | Federal | GW | P |
| NBE 3ML-17-9-23 | NBE 3ML-17-9-23 | NENW | 17 | 090S | 230E | 4304735465 | 14276 | Federal | GW | P |
| NBE 11M-17-9-23 | NBE 11M-17-9-23 | NESW | 17 | 090S | 230E | 4304735466 | 14431 | Federal | GW | P |
| NBE 10ML-10-9-23 | NBE 10ML-10-9-23 | NWSE | 10 | 090S | 230E | 4304735650 | 14377 | Federal | GW | P |
| NBE 6ML-10-9-23 | NBE 6ML-10-9-23 | SENE | 10 | 090S | 230E | 4304735651 | 14422 | Federal | GW | P |
| NBE 12ML-17-9-23 | NBE 12ML-17-9-23 | NWSW | 17 | 090S | 230E | 4304735652 | 14278 | Federal | GW | P |
| NBE 6ML-26-9-23 | NBE 6ML-26-9-23 | SENE | 26 | 090S | 230E | 4304735664 | 14378 | Federal | GW | P |
| NBE 11ML-26-9-23 | NBE 11ML-26-9-23 | NESW | 26 | 090S | 230E | 4304735665 | 14340 | Federal | GW | P |
| NBE 15ML-26-9-23 | NBE 15ML-26-9-23 | SWSE | 26 | 090S | 230E | 4304735666 | 14326 | Federal | GW | P |
| SG 4MU-23-8-22 | SG 4MU-23-8-22 | NWNW | 23 | 080S | 220E | 4304735758 | 14380 | Federal | GW | P |
| RWS 8ML-14-9-24 | RWS 8ML-14-9-24 | SENE | 14 | 090S | 240E | 4304735803 | 14539 | Federal | GW | S |
| SG 11MU-14-8-22 | SG 11MU-14-8-22 | NESW | 14 | 080S | 220E | 4304735829 | 14486 | Federal | GW | P |
| RB DS FED 1G-7-10-18 | RB DS FED 1G-7-10-18 | NENE | 07 | 100S | 180E | 4304735932 | 14457 | Federal | OW | S |
| RB DS FED 14G-8-10-18 | RB DS FED 14G-8-10-18 | SESW | 08 | 100S | 180E | 4304735933 | 14433 | Federal | OW | P |
| OU SG 14MU-14-8-22 | OU SG 14MU-14-8-22 | SESW | 14 | 080S | 220E | 4304735950 | 14479 | Federal | GW | P |
| COY 10ML-14-8-24 | COY 10ML-14-8-24 | NWSE | 14 | 080S | 240E | 4304736038 | | Federal | GW | APD |
| COY 12ML-24-8-24 | COY 12ML-24-8-24 | NWSW | 24 | 080S | 240E | 4304736039 | 14592 | Federal | OW | P |
| WIH 1AMU-21-8-22 | WIH 1AMU-21-8-22 | NENE | 21 | 080S | 220E | 4304736060 | 14980 | Federal | GW | P |
| NBE 4ML-10-9-23 | NBE 4ML-10-9-23 | NWNW | 10 | 090S | 230E | 4304736098 | 15732 | Federal | GW | P |
| NBE 8ML-10-9-23 | NBE 8ML-10-9-23 | SENE | 10 | 090S | 230E | 4304736099 | 15733 | Federal | GW | P |
| NBE 16ML-10-9-23 | NBE 16ML-10-9-23 | SESE | 10 | 090S | 230E | 4304736100 | 14728 | Federal | GW | P |
| NBE 8ML-12-9-23 | NBE 8ML-12-9-23 | SENE | 12 | 090S | 230E | 4304736143 | 15859 | Federal | GW | DRL |
| WH 12G-11-7-24 | WH 12G-11-7-24 | NWSW | 11 | 070S | 240E | 4304736195 | | Federal | GW | APD |
| HC 16M-6-7-22 | HC 16M-6-7-22 | SESE | 06 | 070S | 220E | 4304736197 | | Federal | GW | APD |
| HC 14M-6-7-22 | HC 14M-6-7-22 | SESW | 06 | 070S | 220E | 4304736198 | | Federal | GW | APD |
| WWT 8ML-25-8-24 | WWT 8ML-25-8-24 | SENE | 25 | 080S | 240E | 4304736199 | | Federal | GW | APD |
| GB 16D-28-8-21 | GB 16D-28-8-21 | SESE | 28 | 080S | 210E | 4304736260 | 14981 | Federal | GW | P |
| WH 7G-3-7-24 | WH 7G-3-7-24 | SWNE | 03 | 070S | 240E | 4304736347 | | Federal | GW | APD |
| NBE 5ML-10-9-23 | NBE 5ML-10-9-23 | SWNW | 10 | 090S | 230E | 4304736353 | 15227 | Federal | GW | P |
| NBE 7ML-10-9-23 | NBE 7ML-10-9-23 | SWNE | 10 | 090S | 230E | 4304736355 | 15850 | Federal | GW | DRL |
| NBE 3ML-10-9-23 | NBE 3ML-10-9-23 | NENW | 10 | 090S | 230E | 4304736356 | 15393 | Federal | GW | P |
| WH 4G-10-7-24 | WH 4G-10-7-24 | NWNW | 10 | 070S | 240E | 4304736359 | | Federal | GW | APD |
| EIHX 4MU-36-8-22 | EIHX 4MU-36-8-22 | NWNW | 36 | 080S | 220E | 4304736444 | 14875 | Federal | GW | P |
| EIHX 3MU-36-8-22 | EIHX 3MU-36-8-22 | NENW | 36 | 080S | 220E | 4304736445 | 14860 | Federal | GW | P |
| EIHX 2MU-36-8-22 | EIHX 2MU-36-8-22 | NWNE | 36 | 080S | 220E | 4304736446 | 14840 | Federal | GW | P |
| EIHX 1MU-36-8-22 | EIHX 1MU-36-8-22 | NENE | 36 | 080S | 220E | 4304736447 | 14861 | Federal | GW | P |
| WWT 2ML-24-8-24 | WWT 2ML-24-8-24 | NWNE | 24 | 080S | 240E | 4304736515 | | Federal | GW | APD |
| RWS 1ML-1-9-24 | RWS 1ML-1-9-24 | NENE | 01 | 090S | 240E | 4304736517 | | Federal | GW | APD |
| RWS 3ML-1-9-24 | RWS 3ML-1-9-24 | NENW | 01 | 090S | 240E | 4304736518 | | Federal | GW | APD |
| RWS 9ML-1-9-24 | RWS 9ML-1-9-24 | NESE | 01 | 090S | 240E | 4304736519 | | Federal | GW | APD |
| RWS 15ML-1-9-24 | RWS 15ML-1-9-24 | SWSE | 01 | 090S | 240E | 4304736521 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| BSW 1ML-12-9-24 | BSW 1ML-12-9-24 | NENE | 12 | 090S | 240E | 4304736522 | | Federal | GW | APD |
| BSW 11ML-13-9-24 | BSW 11ML-13-9-24 | NESW | 13 | 090S | 240E | 4304736523 | | Federal | GW | APD |
| NBE 7ML-26-9-23 | NBE 7ML-26-9-23 | SWNE | 26 | 090S | 230E | 4304736587 | 16008 | Federal | GW | DRL |
| NBE 8ML-26-9-23 | NBE 8ML-26-9-23 | SENE | 26 | 090S | 230E | 4304736588 | 15689 | Federal | GW | P |
| NBE 1ML-26-9-23 | NBE 1ML-26-9-23 | NENE | 26 | 090S | 230E | 4304736589 | 15880 | Federal | GW | DRL |
| NBE 2ML-26-9-23 | NBE 2ML-26-9-23 | NWNE | 26 | 090S | 230E | 4304736590 | 15898 | Federal | GW | DRL |
| NBE 3ML-26-9-23 | NBE 3ML-26-9-23 | NENW | 26 | 090S | 230E | 4304736591 | 15906 | Federal | GW | DRL |
| NBE 5ML-26-9-23 | NBE 5ML-26-9-23 | SWNW | 26 | 090S | 230E | 4304736592 | 15839 | Federal | GW | DRL |
| NBE 9ML-10-9-23 | NBE 9ML-10-9-23 | NESE | 10 | 090S | 230E | 4304736593 | 15438 | Federal | GW | P |
| NBE 11ML-10-9-23 | NBE 11ML-10-9-23 | NESW | 10 | 090S | 230E | 4304736594 | 15228 | Federal | GW | P |
| NBE 15ML-10-9-23 | NBE 15ML-10-9-23 | SWSE | 10 | 090S | 230E | 4304736595 | 15439 | Federal | GW | P |
| NBE 1ML-12-9-23 | NBE 1ML-12-9-23 | NENE | 12 | 090S | 230E | 4304736613 | | Federal | GW | APD |
| NBE 2ML-17-9-23 | NBE 2ML-17-9-23 | NWNE | 17 | 090S | 230E | 4304736614 | 15126 | Federal | GW | P |
| NBE 4ML-17-9-23 | NBE 4ML-17-9-23 | NWNW | 17 | 090S | 230E | 4304736615 | 15177 | Federal | GW | P |
| NBE 6ML-17-9-23 | NBE 6ML-17-9-23 | SENE | 17 | 090S | 230E | 4304736616 | 15127 | Federal | GW | P |
| NBE 10ML-17-9-23 | NBE 10ML-17-9-23 | NWSE | 17 | 090S | 230E | 4304736617 | 15128 | Federal | GW | P |
| NBE 14ML-17-9-23 | NBE 14ML-17-9-23 | SESW | 17 | 090S | 230E | 4304736618 | 15088 | Federal | GW | P |
| NBE 9ML-26-9-23 | NBE 9ML-26-9-23 | NESE | 26 | 090S | 230E | 4304736619 | 15322 | Federal | GW | P |
| NBE 10D-26-9-23 | NBE 10D-26-9-23 | NWSE | 26 | 090S | 230E | 4304736620 | 15975 | Federal | GW | DRL |
| NBE 12ML-26-9-23 | NBE 12ML-26-9-23 | NWSW | 26 | 090S | 230E | 4304736621 | 15840 | Federal | GW | DRL |
| NBE 13ML-26-9-23 | NBE 13ML-26-9-23 | SWSW | 26 | 090S | 230E | 4304736622 | 15690 | Federal | GW | P |
| NBE 14ML-26-9-23 | NBE 14ML-26-9-23 | SESW | 26 | 090S | 230E | 4304736623 | 15262 | Federal | GW | P |
| NBE 16ML-26-9-23 | NBE 16ML-26-9-23 | SESE | 26 | 090S | 230E | 4304736624 | 15735 | Federal | GW | P |
| RWS 13ML-14-9-24 | RWS 13ML-14-9-24 | SWSW | 14 | 090S | 240E | 4304736737 | | Federal | GW | APD |
| RWS 12ML-14-9-24 | RWS 12ML-14-9-24 | NWSW | 14 | 090S | 240E | 4304736738 | | Federal | GW | APD |
| SG 3MU-23-8-22 | SG 3MU-23-8-22 | SESW | 14 | 080S | 220E | 4304736940 | 15100 | Federal | GW | P |
| NBE 5ML-17-9-23 | NBE 5ML-17-9-23 | SWNW | 17 | 090S | 230E | 4304736941 | 15101 | Federal | GW | P |
| WWT 2ML-25-8-24 | WWT 2ML-25-8-24 | NWNE | 25 | 080S | 240E | 4304737301 | | Federal | GW | APD |
| WWT 1ML-25-8-24 | WWT 1ML-25-8-24 | NENE | 25 | 080S | 240E | 4304737302 | | Federal | GW | APD |
| HK 15ML-19-8-25 | HK 15ML-19-8-25 | SWSE | 19 | 080S | 250E | 4304737303 | | Federal | GW | APD |
| WT 13ML-19-8-25 | WT 13ML-19-8-25 | SWSW | 19 | 080S | 250E | 4304737304 | | Federal | GW | APD |
| HK 3ML-29-8-25 | HK 3ML-29-8-25 | NENW | 29 | 080S | 250E | 4304737305 | | Federal | GW | APD |
| HK 5ML-29-8-25 | HK 5ML-29-8-25 | SWNW | 29 | 080S | 250E | 4304737330 | | Federal | GW | APD |
| HK 2ML-30-8-25 | HK 2ML-30-8-25 | NWNE | 30 | 080S | 250E | 4304737331 | | Federal | GW | APD |
| HK 5ML-30-8-25 | HK 5ML-30-8-25 | SWNW | 30 | 080S | 250E | 4304737332 | | Federal | GW | APD |
| HK 10ML-30-8-25 | HK 10ML-30-8-25 | NWSE | 30 | 080S | 250E | 4304737333 | | Federal | GW | APD |
| HK 14ML-30-8-25 | HK 14ML-30-8-25 | SESW | 30 | 080S | 250E | 4304737334 | | Federal | GW | APD |
| HK 6ML-30-8-25 | HK 6ML-30-8-25 | SENE | 30 | 080S | 250E | 4304737348 | | Federal | GW | APD |
| HK 8ML-30-8-25 | HK 8ML-30-8-25 | SENE | 30 | 080S | 250E | 4304737349 | | Federal | GW | APD |
| WWT 7ML-25-8-24 | WWT 7ML-25-8-24 | SWNE | 25 | 080S | 240E | 4304737407 | | Federal | GW | APD |
| WWT 9ML-25-8-24 | WWT 9ML-25-8-24 | NESE | 25 | 080S | 240E | 4304737408 | | Federal | GW | APD |
| WWT 10ML-25-8-24 | WWT 10ML-25-8-24 | NWSE | 25 | 080S | 240E | 4304737409 | | Federal | GW | APD |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WWT 15ML-25-8-24 | WWT 15ML-25-8-24 | SWSE | 25 | 080S | 240E | 4304737410 | | Federal | GW | APD |
| BBS 15G-22-7-21 | BBS 15G-22-7-21 | SWSE | 22 | 070S | 210E | 4304737443 | 15688 | Federal | OW | P |
| WWT 15ML-13-8-24 | WWT 15ML-13-8-24 | SWSE | 13 | 080S | 240E | 4304737524 | | Federal | GW | APD |
| WWT 16ML-13-8-24 | WWT 16ML-13-8-24 | SESE | 13 | 080S | 240E | 4304737525 | | Federal | GW | APD |
| COY 6ML-23-8-24 | COY 6ML-23-8-24 | SENE | 23 | 080S | 240E | 4304737526 | | Federal | GW | APD |
| NBZ 8ML-23-8-24 | NBZ 8ML-23-8-24 | SENE | 23 | 080S | 240E | 4304737527 | | Federal | GW | APD |
| COY 9ML-23-8-24 | COY 9ML-23-8-24 | NESE | 23 | 080S | 240E | 4304737528 | | Federal | GW | APD |
| NBZ 15ML-23-8-24 | NBZ 15ML-23-8-24 | SWSE | 23 | 080S | 240E | 4304737529 | | Federal | GW | APD |
| COY 16ML-23-8-24 | COY 16ML-23-8-24 | SESE | 23 | 080S | 240E | 4304737530 | | Federal | GW | APD |
| COY 5ML-24-8-24 | COY 5ML-24-8-24 | SWNW | 24 | 080S | 240E | 4304737531 | | Federal | GW | APD |
| COY 6ML-24-8-24 | COY 6ML-24-8-24 | SENE | 24 | 080S | 240E | 4304737532 | | Federal | GW | APD |
| COY 6ML-21-8-24 | COY 6ML-21-8-24 | SENE | 21 | 080S | 240E | 4304737584 | | Federal | GW | APD |
| COY 4ML-21-8-24 | COY 4ML-21-8-24 | NWNW | 21 | 080S | 240E | 4304737585 | | Federal | GW | APD |
| COY 14ML-21-8-24 | COY 14ML-21-8-24 | SESW | 21 | 080S | 240E | 4304737586 | | Federal | GW | APD |
| COY 15ML-21-8-24 | COY 15ML-21-8-24 | SWSE | 21 | 080S | 240E | 4304737587 | | Federal | GW | NEW |
| WWT 1ML-24-8-24 | WWT 1ML-24-8-24 | NENE | 24 | 080S | 240E | 4304737590 | | Federal | GW | APD |
| RWS 13ML-23-9-24 | RWS 13ML-23-9-24 | SWSW | 23 | 090S | 240E | 4304737591 | | Federal | GW | APD |
| WWT 8ML-24-8-24 | WWT 8ML-24-8-24 | SENE | 24 | 080S | 240E | 4304737640 | | Federal | GW | APD |
| GB 16ML-20-8-22 | GB 16ML-20-8-22 | SESE | 20 | 080S | 220E | 4304737664 | 15948 | Federal | GW | DRL |
| NBZ 1ML-29-8-24 | NBZ 1ML-29-8-24 | NENE | 29 | 080S | 240E | 4304737666 | | Federal | GW | APD |
| WWT 16ML-24-8-24 | WWT 16ML-24-8-24 | SESE | 24 | 080S | 240E | 4304737930 | | Federal | GW | APD |
| WWT 15ML-24-8-24 | WWT 15ML-24-8-24 | SWSE | 24 | 080S | 240E | 4304737931 | | Federal | GW | APD |
| COY 14ML-24-8-24 | COY 14ML-24-8-24 | SESW | 24 | 080S | 240E | 4304737932 | | Federal | GW | APD |
| COY 13ML-24-8-24 | COY 13ML-24-8-24 | SWSW | 24 | 080S | 240E | 4304737933 | | Federal | GW | APD |
| COY 11ML-24-8-24 | COY 11ML-24-8-24 | NESW | 24 | 080S | 240E | 4304737934 | | Federal | GW | APD |
| COY 15ML-14-8-24 | COY 15ML-14-8-24 | SWSE | 14 | 080S | 240E | 4304737935 | | Federal | GW | APD |
| COY 14ML-14-8-24 | COY 14ML-14-8-24 | SESW | 14 | 080S | 240E | 4304737936 | | Federal | GW | APD |
| COY 12ML-14-8-24 | COY 12ML-14-8-24 | NWSW | 14 | 080S | 240E | 4304737937 | | Federal | GW | APD |
| COY 11ML-14-8-24 | COY 11ML-14-8-24 | NESW | 14 | 080S | 240E | 4304737938 | | Federal | GW | APD |
| WVX 8ML-5-8-22 | WVX 8ML-5-8-22 | SENE | 05 | 080S | 220E | 4304738140 | | Federal | GW | APD |
| WVX 6ML-5-8-22 | WVX 6ML-5-8-22 | SENE | 05 | 080S | 220E | 4304738141 | | Federal | GW | APD |
| BBS 5G-23-7-21 | BBS 5G-23-7-21 | SWNW | 23 | 070S | 210E | 4304738471 | | Federal | OW | APD |
| GB 12SG-29-8-22 | GB 12SG-29-8-22 | NWSW | 29 | 080S | 220E | 4304738766 | | Federal | GW | APD |
| GB 10SG-30-8-22 | GB 10SG-30-8-22 | NWSE | 30 | 080S | 220E | 4304738767 | | Federal | GW | APD |
| NBE 12SWD-10-9-23 | NBE 12SWD-10-9-23 | NWSW | 10 | 090S | 230E | 4304738875 | | Federal | WD | APD |
| OP 16MU-3-7-20 | OP 16MU-3-7-20 | SESE | 03 | 070S | 200E | 4304738944 | | Federal | OW | APD |
| WF 1P-1-15-19 | WF 1P-1-15-19 | NWNW | 06 | 150S | 200E | 4304736781 | 14862 | Indian | GW | S |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| PHONE NUMBER: (303) 308-3068 | | 9. API NUMBER: attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: Uintah | | |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

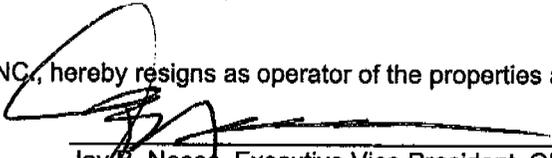
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

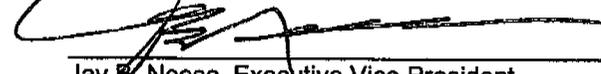
Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

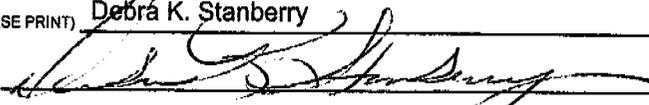
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE  DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | | 8. WELL NAME and NUMBER: see attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: attached |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Debra K. Stanberry</u> | TITLE <u>Supervisor, Regulatory Affairs</u> |
| SIGNATURE | DATE <u>4/17/2007</u> |

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective date stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

RECEIVED
JAN 28 2008
DIV. OF LAND, OIL & GAS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

| | |
|--|---|
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 |
|--|---|

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

7. UNIT or CA AGREEMENT NAME:
See attached

8. WELL NAME and NUMBER:
See attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~ *965010695*
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|--------------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WEST RIVER BEND 3-12-10-15 | 12 | 100S | 150E | 4301331888 | 14542 | Federal | OW | P | C |
| WEST RIVER BEND 16-17-10-17 | 17 | 100S | 170E | 4301332057 | 14543 | Federal | OW | P | |
| WEST DESERT SPRING 11-20-10-17 | 20 | 100S | 170E | 4301332088 | 14545 | Federal | OW | S | |
| GD 8G-35-9-15 | 35 | 090S | 150E | 4301333821 | | Federal | OW | APD | C |
| GD 9G-35-9-15 | 35 | 090S | 150E | 4301333822 | | Federal | OW | APD | C |
| GD 10G-35-9-15 | 35 | 090S | 150E | 4301333823 | | Federal | OW | APD | C |
| GD 11G-35-9-15 | 35 | 090S | 150E | 4301333824 | | Federal | OW | APD | C |
| GD 12G-35-9-15 | 35 | 090S | 150E | 4301333825 | | Federal | OW | APD | C |
| GD 13G-35-9-15 | 35 | 090S | 150E | 4301333826 | | Federal | OW | APD | C |
| GD 1G-34-9-15 | 34 | 090S | 150E | 4301333827 | 16920 | Federal | OW | P | |
| GD 2G-34-9-15 | 34 | 090S | 150E | 4301333828 | | Federal | OW | APD | C |
| GD 7G-34-9-15 | 34 | 090S | 150E | 4301333829 | | Federal | OW | APD | C |
| GD 7G-35-9-15 | 35 | 090S | 150E | 4301333830 | | Federal | OW | APD | C |
| GD 14G-35-9-15 | 35 | 090S | 150E | 4301333831 | | Federal | OW | APD | C |
| GD 15G-35-9-15 | 35 | 090S | 150E | 4301333832 | | Federal | OW | APD | C |
| GD 16G-35-9-15 | 35 | 090S | 150E | 4301333833 | 16921 | Federal | OW | P | |
| GD 1G-35-9-15 | 35 | 090S | 150E | 4301333834 | | Federal | OW | APD | C |
| GD 2G-35-9-15 | 35 | 090S | 150E | 4301333835 | | Federal | OW | APD | C |
| GD 3G-35-9-15 | 35 | 090S | 150E | 4301333836 | | Federal | OW | APD | C |
| GD 4G-35-9-15 | 35 | 090S | 150E | 4301333837 | | Federal | OW | APD | C |
| GD 5G-35-9-15 | 35 | 090S | 150E | 4301333838 | | Federal | OW | APD | C |
| GD 6G-35-9-15 | 35 | 090S | 150E | 4301333839 | | Federal | OW | APD | C |
| GD 8G-34-9-15 | 34 | 090S | 150E | 4301333840 | | Federal | OW | APD | C |
| GD 9G-34-9-15 | 34 | 090S | 150E | 4301333841 | | Federal | OW | APD | C |
| GD 10G-34-9-15 | 34 | 090S | 150E | 4301333842 | | Federal | OW | APD | C |
| GD 15G-34-9-15 | 34 | 090S | 150E | 4301333843 | | Federal | OW | APD | C |
| GD 16G-34-9-15 | 34 | 090S | 150E | 4301333844 | | Federal | OW | APD | C |
| GOVT 18-2 | 18 | 230S | 170E | 4301930679 | 2575 | Federal | OW | P | |
| FEDERAL 2-29-7-22 | 29 | 070S | 220E | 4304715423 | 5266 | Federal | GW | TA | |
| UTAH FED D-1 | 14 | 070S | 240E | 4304715936 | 10699 | Federal | GW | S | |
| UTAH FED D-2 | 25 | 070S | 240E | 4304715937 | 9295 | Federal | GW | S | |
| PRINCE 1 | 10 | 070S | 240E | 4304716199 | 7035 | Federal | GW | P | |
| UTAH FED D-4 | 14 | 070S | 240E | 4304731215 | 9297 | Federal | GW | S | |
| ISLAND UNIT 16 | 11 | 100S | 180E | 4304731505 | 1061 | Federal | OW | S | |
| EAST COYOTE FED 14-4-8-25 | 04 | 080S | 250E | 4304732493 | 11630 | Federal | OW | P | |
| PRINCE 4 | 03 | 070S | 240E | 4304732677 | 7035 | Federal | OW | P | |
| GH 21 WG | 21 | 080S | 210E | 4304732692 | 11819 | Federal | GW | P | |
| OU SG 6-14-8-22 | 14 | 080S | 220E | 4304732746 | 11944 | Federal | GW | S | |
| FLU KNOLLS FED 23-3 | 03 | 100S | 180E | 4304732754 | 12003 | Federal | OW | P | |
| GH 22 WG | 22 | 080S | 210E | 4304732818 | 12336 | Federal | GW | P | |
| OU GB 12W-20-8-22 | 20 | 080S | 220E | 4304733249 | 13488 | Federal | GW | P | |
| OU GB 15-18-8-22 | 18 | 080S | 220E | 4304733364 | 12690 | Federal | GW | P | |
| OU GB 3W-17-8-22 | 17 | 080S | 220E | 4304733513 | 12950 | Federal | GW | P | |
| OU GB 5W-17-8-22 | 17 | 080S | 220E | 4304733514 | 12873 | Federal | GW | P | |
| WV 9W-8-8-22 | 08 | 080S | 220E | 4304733515 | 13395 | Federal | GW | P | |
| OU GB 9W-18-8-22 | 18 | 080S | 220E | 4304733516 | 12997 | Federal | GW | P | |
| OU GB 3W-20-8-22 | 20 | 080S | 220E | 4304733526 | 13514 | Federal | GW | P | |
| OU GB 12W-30-8-22 | 30 | 080S | 220E | 4304733670 | 13380 | Federal | GW | P | |
| WV 10W-8-8-22 | 08 | 080S | 220E | 4304733814 | 13450 | Federal | GW | P | |
| GH 7W-21-8-21 | 21 | 080S | 210E | 4304733845 | 13050 | Federal | GW | P | |
| GH 9W-21-8-21 | 21 | 080S | 210E | 4304733846 | 13074 | Federal | GW | P | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|--------------------------|-----|------|------|------------|--------|---------------|------|------|---|
| GH 11W-21-8-21 | 21 | 080S | 210E | 4304733847 | 13049 | Federal | GW | P | |
| GH 15W-21-8-21 | 21 | 080S | 210E | 4304733848 | 13051 | Federal | GW | P | |
| WV 2W-9-8-21 | 09 | 080S | 210E | 4304733905 | 13676 | Federal | GW | P | |
| WV 7W-22-8-21 | 22 | 080S | 210E | 4304733907 | 13230 | Federal | GW | P | |
| WV 9W-23-8-21 | 23 | 080S | 210E | 4304733909 | 13160 | Federal | GW | P | |
| GH 14W-20-8-21 | 20 | 080S | 210E | 4304733915 | 13073 | Federal | GW | P | |
| OU GB 4W-30-8-22 | 30 | 080S | 220E | 4304733945 | 13372 | Federal | GW | P | |
| OU GB 9W-19-8-22 | 19 | 080S | 220E | 4304733946 | 13393 | Federal | GW | P | |
| OU GB 10W-30-8-22 | 30 | 080S | 220E | 4304733947 | 13389 | Federal | GW | P | |
| OU GB 12W-19-8-22 | 19 | 080S | 220E | 4304733948 | 13388 | Federal | GW | P | |
| GB 9W-25-8-21 | 25 | 080S | 210E | 4304733960 | 13390 | Federal | GW | P | |
| SU 1W-5-8-22 | 05 | 080S | 220E | 4304733985 | 13369 | Federal | GW | P | |
| SU 3W-5-8-22 | 05 | 080S | 220E | 4304733987 | 13321 | Federal | OW | S | |
| SU 7W-5-8-22 | 05 | 080S | 220E | 4304733988 | 13235 | Federal | GW | P | |
| SU 9W-5-8-22 | 05 | 080S | 220E | 4304733990 | 13238 | Federal | GW | P | |
| SU 13W-5-8-22 | 05 | 080S | 220E | 4304733994 | 13236 | Federal | GW | TA | |
| SU 15W-5-8-22 | 05 | 080S | 220E | 4304733996 | 13240 | Federal | GW | P | |
| WV 8W-8-8-22 | 08 | 080S | 220E | 4304734005 | 13320 | Federal | GW | P | |
| WV 14W-8-8-22 | 08 | 080S | 220E | 4304734007 | 13322 | Federal | GW | S | |
| OU GB 6W-20-8-22 | 20 | 080S | 220E | 4304734018 | 13518 | Federal | GW | P | |
| OU GB 5W-30-8-22 | 30 | 080S | 220E | 4304734025 | 13502 | Federal | GW | P | |
| OU GB 11W-20-8-22 | 20 | 080S | 220E | 4304734039 | 13413 | Federal | GW | P | |
| OU GB 4W-20-8-22 | 20 | 080S | 220E | 4304734043 | 13520 | Federal | GW | P | |
| GH 5W-21-8-21 | 21 | 080S | 210E | 4304734147 | 13387 | Federal | GW | P | |
| GH 6W-21-8-21 | 21 | 080S | 210E | 4304734148 | 13371 | Federal | GW | P | |
| GH 8W-21-8-21 | 21 | 080S | 210E | 4304734149 | 13293 | Federal | GW | P | |
| GH 10W-20-8-21 | 20 | 080S | 210E | 4304734151 | 13328 | Federal | GW | P | |
| GH 10W-21-8-21 | 21 | 080S | 210E | 4304734152 | 13378 | Federal | GW | P | |
| GH 12W-21-8-21 | 21 | 080S | 210E | 4304734153 | 13294 | Federal | GW | P | |
| GH 14W-21-8-21 | 21 | 080S | 210E | 4304734154 | 13292 | Federal | GW | P | |
| GH 16W-21-8-21 | 21 | 080S | 210E | 4304734157 | 13329 | Federal | GW | P | |
| WV 2W-3-8-21 | 03 | 080S | 210E | 4304734207 | 13677 | Federal | GW | P | |
| OU GB 5W-20-8-22 | 20 | 080S | 220E | 4304734209 | 13414 | Federal | GW | P | |
| WV 6W-22-8-21 | 22 | 080S | 210E | 4304734272 | 13379 | Federal | GW | P | |
| GH 1W-20-8-21 | 20 | 080S | 210E | 4304734327 | 13451 | Federal | GW | P | |
| GH 2W-20-8-21 | 20 | 080S | 210E | 4304734328 | 13527 | Federal | GW | P | |
| GH 3W-20-8-21 | 20 | 080S | 210E | 4304734329 | 13728 | Federal | GW | P | |
| GH 7W-20-8-21 | 20 | 080S | 210E | 4304734332 | 13537 | Federal | GW | P | |
| GH 9W-20-8-21 | 20 | 080S | 210E | 4304734333 | 13411 | Federal | GW | P | |
| GH 11W-20-8-21 | 20 | 080S | 210E | 4304734334 | 13410 | Federal | GW | P | |
| GH 15W-20-8-21 | 20 | 080S | 210E | 4304734335 | 13407 | Federal | GW | P | |
| GH 16W-20-8-21 | 20 | 080S | 210E | 4304734336 | 13501 | Federal | GW | P | |
| WV 12W-23-8-21 | 23 | 080S | 210E | 4304734343 | 13430 | Federal | GW | P | |
| OU GB 13W-20-8-22 | 20 | 080S | 220E | 4304734348 | 13495 | Federal | GW | P | |
| OU GB 14W-20-8-22 | 20 | 080S | 220E | 4304734349 | 13507 | Federal | GW | P | |
| OU GB 11W-29-8-22 | 29 | 080S | 220E | 4304734350 | 13526 | Federal | GW | P | |
| SU PURDY 14M-30-7-22 | 30 | 070S | 220E | 4304734384 | 13750 | Federal | GW | S | |
| WVX 11G-5-8-22 | 05 | 080S | 220E | 4304734388 | 13422 | Federal | OW | P | |
| WVX 13G-5-8-22 | 05 | 080S | 220E | 4304734389 | 13738 | Federal | OW | P | |
| WVX 15G-5-8-22 | 05 | 080S | 220E | 4304734390 | 13459 | Federal | OW | P | |
| SU BRENNAN W 15W-18-7-22 | 18 | 070S | 220E | 4304734403 | 13442 | Federal | GW | TA | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|--------------------|-----|------|------|------------|--------|------------------|------|------|---|
| SU 16W-5-8-22 | 05 | 080S | 220E | 4304734446 | 13654 | Federal | GW | P | |
| SU 2W-5-8-22 | 05 | 080S | 220E | 4304734455 | 13700 | Federal | GW | P | |
| SU 10W-5-8-22 | 05 | 080S | 220E | 4304734456 | 13540 | Federal | GW | P | |
| WV 16W-8-8-22 | 08 | 080S | 220E | 4304734470 | 13508 | Federal | GW | P | |
| OU GB 16WX-30-8-22 | 30 | 080S | 220E | 4304734506 | 13431 | Federal | GW | P | |
| OU GB 1W-19-8-22 | 19 | 080S | 220E | 4304734512 | 13469 | Federal | GW | P | |
| OU GB 2W-19-8-22 | 19 | 080S | 220E | 4304734513 | 13461 | Federal | GW | P | |
| OU GB 5W-19-8-22 | 19 | 080S | 220E | 4304734514 | 13460 | Federal | GW | P | |
| OU GB 7W-19-8-22 | 19 | 080S | 220E | 4304734515 | 13462 | Federal | GW | P | |
| OU GB 8W-19-8-22 | 19 | 080S | 220E | 4304734516 | 13489 | Federal | GW | P | |
| OU GB 11W-19-8-22 | 19 | 080S | 220E | 4304734517 | 13467 | Federal | GW | P | |
| OU GB 16W-19-8-22 | 19 | 080S | 220E | 4304734522 | 13476 | Federal | GW | P | |
| OU GB 1W-30-8-22 | 30 | 080S | 220E | 4304734528 | 13487 | Federal | GW | S | |
| OU GB 3W-30-8-22 | 30 | 080S | 220E | 4304734529 | 13493 | Federal | GW | P | |
| OU GB 6W-30-8-22 | 30 | 080S | 220E | 4304734530 | 13519 | Federal | GW | P | |
| OU GB 7W-30-8-22 | 30 | 080S | 220E | 4304734531 | 13494 | Federal | GW | P | |
| OU GB 8W-30-8-22 | 30 | 080S | 220E | 4304734532 | 13483 | Federal | GW | P | |
| OU GB 9W-30-8-22 | 30 | 080S | 220E | 4304734533 | 13500 | Federal | GW | P | |
| OU GB 6W-19-8-22 | 19 | 080S | 220E | 4304734534 | 13475 | Federal | GW | P | |
| OU GB 10W-19-8-22 | 19 | 080S | 220E | 4304734535 | 13479 | Federal | GW | P | |
| OU GB 13W-19-8-22 | 19 | 080S | 220E | 4304734536 | 13478 | Federal | GW | P | |
| OU GB 14W-19-8-22 | 19 | 080S | 220E | 4304734537 | 13484 | Federal | GW | P | |
| OU GB 15W-19-8-22 | 19 | 080S | 220E | 4304734538 | 13482 | Federal | GW | P | |
| OU GB 12W-17-8-22 | 17 | 080S | 220E | 4304734542 | 13543 | Federal | GW | P | |
| OU GB 6W-17-8-22 | 17 | 080S | 220E | 4304734543 | 13536 | Federal | GW | P | |
| OU GB 13W-17-8-22 | 17 | 080S | 220E | 4304734544 | 13547 | Federal | GW | P | |
| OU GB 6W-29-8-22 | 29 | 080S | 220E | 4304734545 | 13535 | Federal | GW | P | |
| OU GB 3W-29-8-22 | 29 | 080S | 220E | 4304734546 | 13509 | Federal | GW | P | |
| OU GB 13W-29-8-22 | 29 | 080S | 220E | 4304734547 | 13506 | Federal | GW | P | |
| OU GB 4W-29-8-22 | 29 | 080S | 220E | 4304734548 | 13534 | Federal | GW | P | |
| OU GB 5W-29-8-22 | 29 | 080S | 220E | 4304734549 | 13505 | Federal | GW | P | |
| OU GB 14W-17-8-22 | 17 | 080S | 220E | 4304734550 | 13550 | Federal | GW | P | |
| OU GB 11W-17-8-22 | 17 | 080S | 220E | 4304734553 | 13671 | Federal | GW | P | |
| OU GB 14W-29-8-22 | 29 | 080S | 220E | 4304734554 | 13528 | Federal | GW | P | |
| OU GB 2W-17-8-22 | 17 | 080S | 220E | 4304734559 | 13539 | Federal | GW | P | |
| OU GB 7W-17-8-22 | 17 | 080S | 220E | 4304734560 | 13599 | Federal | GW | P | |
| OU GB 16W-18-8-22 | 18 | 080S | 220E | 4304734563 | 13559 | Federal | GW | P | |
| OU GB 1W-29-8-22 | 29 | 080S | 220E | 4304734573 | 13562 | Federal | GW | P | |
| OU GB 7W-29-8-22 | 29 | 080S | 220E | 4304734574 | 13564 | Federal | GW | P | |
| OU GB 8W-29-8-22 | 29 | 080S | 220E | 4304734575 | 13609 | Federal | GW | S | |
| OU GB 9W-29-8-22 | 29 | 080S | 220E | 4304734576 | 13551 | Federal | GW | P | |
| OU GB 10W-29-8-22 | 29 | 080S | 220E | 4304734577 | 13594 | Federal | GW | P | |
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| OU GB 2W-20-8-22 | 20 | 080S | 220E | 4304734599 | 13664 | Federal | GW | P | |
| OU GB 2W-29-8-22 | 29 | 080S | 220E | 4304734600 | 13691 | Federal | GW | P | |
| OU GB 15W-17-8-22 | 17 | 080S | 220E | 4304734601 | 13632 | Federal | GW | P | |
| OU GB 16W-17-8-22 | 17 | 080S | 220E | 4304734602 | 13639 | Federal | GW | P | |
| OU GB 16W-29-8-22 | 29 | 080S | 220E | 4304734603 | 13610 | Federal | GW | P | |
| OU GB 1W-20-8-22 | 20 | 080S | 220E | 4304734604 | 13612 | Federal | GW | P | |
| OU GB 1W-17-8-22 | 17 | 080S | 220E | 4304734623 | 13701 | Federal | GW | P | |
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Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

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| OU GB 10W-20-8-22 | 20 | 080S | 220E | 4304734631 | 13682 | Federal | GW | P | |
| OU GB 15W-20-8-22 | 20 | 080S | 220E | 4304734632 | 13613 | Federal | GW | P | |
| OU WIH 15MU-21-8-22 | 21 | 080S | 220E | 4304734634 | 13991 | Federal | GW | P | |
| OU WIH 13W-21-8-22 | 21 | 080S | 220E | 4304734646 | 13745 | Federal | GW | P | |
| OU GB 11W-15-8-22 | 15 | 080S | 220E | 4304734648 | 13822 | Federal | GW | P | |
| OU GB 13W-9-8-22 | 09 | 080S | 220E | 4304734654 | 13706 | Federal | GW | P | |
| OU WIH 14W-21-8-22 | 21 | 080S | 220E | 4304734664 | 13720 | Federal | GW | P | |
| OU GB 12WX-29-8-22 | 29 | 080S | 220E | 4304734668 | 13555 | Federal | GW | P | |
| OU WIH 10W-21-8-22 | 21 | 080S | 220E | 4304734681 | 13662 | Federal | GW | P | |
| OU GB 4G-21-8-22 | 21 | 080S | 220E | 4304734685 | 13772 | Federal | OW | P | |
| OU GB 3W-21-8-22 | 21 | 080S | 220E | 4304734686 | 13746 | Federal | GW | P | |
| OU GB 16SG-30-8-22 | 30 | 080S | 220E | 4304734688 | 13593 | Federal | GW | P | |
| OU WIH 7W-21-8-22 | 21 | 080S | 220E | 4304734689 | 13716 | Federal | GW | P | |
| OU GB 5W-21-8-22 | 21 | 080S | 220E | 4304734690 | 13770 | Federal | GW | P | |
| WIH 1MU-21-8-22 | 21 | 080S | 220E | 4304734693 | 14001 | Federal | GW | P | |
| OU GB 5G-19-8-22 | 19 | 080S | 220E | 4304734695 | 13786 | Federal | OW | P | |
| OU GB 7W-20-8-22 | 20 | 080S | 220E | 4304734705 | 13710 | Federal | GW | P | |
| OU SG 14W-15-8-22 | 15 | 080S | 220E | 4304734710 | 13821 | Federal | GW | P | |
| OU SG 15W-15-8-22 | 15 | 080S | 220E | 4304734711 | 13790 | Federal | GW | P | |
| OU SG 16W-15-8-22 | 15 | 080S | 220E | 4304734712 | 13820 | Federal | GW | P | |
| OU SG 4W-15-8-22 | 15 | 080S | 220E | 4304734713 | 13775 | Federal | GW | P | |
| OU SG 12W-15-8-22 | 15 | 080S | 220E | 4304734714 | 13838 | Federal | GW | P | |
| OU GB 5MU-15-8-22 | 15 | 080S | 220E | 4304734715 | 13900 | Federal | GW | P | |
| OU SG 8W-15-8-22 | 15 | 080S | 220E | 4304734717 | 13819 | Federal | GW | P | |
| OU SG 9W-15-8-22 | 15 | 080S | 220E | 4304734718 | 13773 | Federal | GW | P | |
| OU SG 10W-15-8-22 | 15 | 080S | 220E | 4304734719 | 13722 | Federal | GW | P | |
| OU SG 2MU-15-8-22 | 15 | 080S | 220E | 4304734721 | 13887 | Federal | GW | P | |
| OU SG 7W-15-8-22 | 15 | 080S | 220E | 4304734722 | 13920 | Federal | GW | P | |
| OU GB 14SG-29-8-22 | 29 | 080S | 220E | 4304734743 | 14034 | Federal | GW | P | |
| OU GB 16SG-29-8-22 | 29 | 080S | 220E | 4304734744 | 13771 | Federal | GW | P | |
| OU GB 13W-10-8-22 | 10 | 080S | 220E | 4304734754 | 13774 | Federal | GW | P | |
| OU GB 6MU-21-8-22 | 21 | 080S | 220E | 4304734755 | 14012 | Federal | GW | P | |
| OU SG 10W-10-8-22 | 10 | 080S | 220E | 4304734764 | 13751 | Federal | GW | P | |
| OU GB 14M-10-8-22 | 10 | 080S | 220E | 4304734768 | 13849 | Federal | GW | P | |
| OU SG 9W-10-8-22 | 10 | 080S | 220E | 4304734783 | 13725 | Federal | GW | P | |
| OU SG 16W-10-8-22 | 10 | 080S | 220E | 4304734784 | 13781 | Federal | GW | P | |
| SU BW 6M-7-7-22 | 07 | 070S | 220E | 4304734837 | 13966 | Federal | GW | P | |
| GB 3M-27-8-21 | 27 | 080S | 210E | 4304734900 | 14614 | Federal | GW | P | |
| WVX 11D-22-8-21 | 22 | 080S | 210E | 4304734902 | 14632 | Federal | GW | P | |
| GB 11M-27-8-21 | 27 | 080S | 210E | 4304734952 | 13809 | Federal | GW | P | |
| GB 9D-27-8-21 | 27 | 080S | 210E | 4304734956 | 14633 | Federal | GW | P | |
| GB 1D-27-8-21 | 27 | 080S | 210E | 4304734957 | 14634 | Federal | GW | P | |
| WRU EIH 2M-35-8-22 | 35 | 080S | 220E | 4304735052 | 13931 | Federal | GW | P | |
| GH 12MU-20-8-21 | 20 | 080S | 210E | 4304735069 | 14129 | Federal | GW | P | |
| OU SG 4W-11-8-22 | 11 | 080S | 220E | 4304735071 | 14814 | Federal | GW | OPS | C |
| OU SG 5W-11-8-22 | 11 | 080S | 220E | 4304735072 | 14815 | Federal | GW | OPS | C |
| SG 6ML-11-8-22 | 11 | 080S | 220E | 4304735073 | 14825 | Federal | GW | P | |
| OU SG 5MU-14-8-22 | 14 | 080S | 220E | 4304735076 | 13989 | Federal | GW | P | |
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Bonds: BLM = ESB000024

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State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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| OU SG 9MU-11-8-22 | 11 | 080S | 220E | 4304735091 | 13967 | Federal | GW | P | |
| SG 11SG-23-8-22 | 23 | 080S | 220E | 4304735099 | 13901 | Federal | GW | TA | |
| OU SG 14W-11-8-22 | 11 | 080S | 220E | 4304735114 | 14797 | Federal | GW | OPS | C |
| SG 5MU-23-8-22 | 23 | 080S | 220E | 4304735115 | 14368 | Federal | GW | P | |
| SG 6MU-23-8-22 | 23 | 080S | 220E | 4304735116 | 14231 | Federal | GW | P | |
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| SG 12MU-23-8-22 | 23 | 080S | 220E | 4304735188 | 14412 | Federal | GW | P | |
| SG 13MU-23-8-22 | 23 | 080S | 220E | 4304735190 | 14103 | Federal | GW | P | |
| WH 7G-10-7-24 | 10 | 070S | 240E | 4304735241 | 14002 | Federal | GW | S | |
| GB 4D-28-8-21 | 28 | 080S | 210E | 4304735246 | 14645 | Federal | GW | P | |
| GB 7M-28-8-21 | 28 | 080S | 210E | 4304735247 | 14432 | Federal | GW | P | |
| GB 14M-28-8-21 | 28 | 080S | 210E | 4304735248 | 13992 | Federal | GW | P | |
| SG 11MU-23-8-22 | 23 | 080S | 220E | 4304735257 | 13973 | Federal | GW | P | |
| SG 15MU-14-8-22 | 14 | 080S | 220E | 4304735328 | 14338 | Federal | GW | P | |
| EIHX 14MU-25-8-22 | 25 | 080S | 220E | 4304735330 | 14501 | Federal | GW | P | |
| EIHX 11MU-25-8-22 | 25 | 080S | 220E | 4304735331 | 14470 | Federal | GW | P | |
| NBE 12ML-10-9-23 | 10 | 090S | 230E | 4304735333 | 14260 | Federal | GW | P | |
| NBE 13ML-17-9-23 | 17 | 090S | 230E | 4304735334 | 14000 | Federal | GW | P | |
| NBE 4ML-26-9-23 | 26 | 090S | 230E | 4304735335 | 14215 | Federal | GW | P | |
| SG 7MU-11-8-22 | 11 | 080S | 220E | 4304735374 | 14635 | Federal | GW | S | |
| SG 1MU-11-8-22 | 11 | 080S | 220E | 4304735375 | 14279 | Federal | GW | P | |
| OU SG 13W-11-8-22 | 11 | 080S | 220E | 4304735377 | 14796 | Federal | GW | OPS | C |
| SG 3MU-11-8-22 | 11 | 080S | 220E | 4304735379 | 14978 | Federal | GW | P | |
| SG 8MU-11-8-22 | 11 | 080S | 220E | 4304735380 | 14616 | Federal | GW | P | |
| SG 2MU-11-8-22 | 11 | 080S | 220E | 4304735381 | 14636 | Federal | GW | P | |
| SG 10MU-11-8-22 | 11 | 080S | 220E | 4304735382 | 14979 | Federal | GW | P | |
| SU 11MU-9-8-21 | 09 | 080S | 210E | 4304735412 | 14143 | Federal | GW | P | |
| OU GB 8MU-10-8-22 | 10 | 080S | 220E | 4304735422 | 15321 | Federal | GW | OPS | C |
| EIHX 2MU-25-8-22 | 25 | 080S | 220E | 4304735427 | 14666 | Federal | GW | P | |
| EIHX 1MU-25-8-22 | 25 | 080S | 220E | 4304735428 | 14705 | Federal | GW | P | |
| EIHX 7MU-25-8-22 | 25 | 080S | 220E | 4304735429 | 14682 | Federal | GW | P | |
| EIHX 8MU-25-8-22 | 25 | 080S | 220E | 4304735430 | 14706 | Federal | GW | P | |
| EIHX 9MU-25-8-22 | 25 | 080S | 220E | 4304735433 | 14558 | Federal | GW | P | |
| EIHX 16MU-25-8-22 | 25 | 080S | 220E | 4304735434 | 14502 | Federal | GW | P | |
| EIHX 15MU-25-8-22 | 25 | 080S | 220E | 4304735435 | 14571 | Federal | GW | P | |
| EIHX 10MU-25-8-22 | 25 | 080S | 220E | 4304735436 | 14537 | Federal | GW | P | |
| GB 3MU-3-8-22 | 03 | 080S | 220E | 4304735457 | 14575 | Federal | GW | P | |
| NBE 15M-17-9-23 | 17 | 090S | 230E | 4304735463 | 14423 | Federal | GW | P | |
| NBE 7ML-17-9-23 | 17 | 090S | 230E | 4304735464 | 14232 | Federal | GW | P | |
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| NBE 10ML-10-9-23 | 10 | 090S | 230E | 4304735650 | 14377 | Federal | GW | P | |
| NBE 6ML-10-9-23 | 10 | 090S | 230E | 4304735651 | 14422 | Federal | GW | P | |
| NBE 12ML-17-9-23 | 17 | 090S | 230E | 4304735652 | 14278 | Federal | GW | P | |
| NBE 6ML-26-9-23 | 26 | 090S | 230E | 4304735664 | 14378 | Federal | GW | P | |
| NBE 11ML-26-9-23 | 26 | 090S | 230E | 4304735665 | 14340 | Federal | GW | P | |
| NBE 15ML-26-9-23 | 26 | 090S | 230E | 4304735666 | 14326 | Federal | GW | P | |
| SG 4MU-23-8-22 | 23 | 080S | 220E | 4304735758 | 14380 | Federal | GW | P | |
| SG 11MU-14-8-22 | 14 | 080S | 220E | 4304735829 | 14486 | Federal | GW | P | |

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State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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| RB DS FED 1G-7-10-18 | 07 | 100S | 180E | 4304735932 | 14457 | Federal | OW | S | |
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| OU SG 14MU-14-8-22 | 14 | 080S | 220E | 4304735950 | 14479 | Federal | GW | P | |
| COY 12ML-24-8-24 | 24 | 080S | 240E | 4304736039 | 14592 | Federal | OW | P | |
| WIH 1AMU-21-8-22 | 21 | 080S | 220E | 4304736060 | 14980 | Federal | GW | P | |
| SU 8M-12-7-21 | 12 | 070S | 210E | 4304736096 | 16610 | Federal | GW | OPS | C |
| NBE 4ML-10-9-23 | 10 | 090S | 230E | 4304736098 | 15732 | Federal | GW | P | |
| NBE 8ML-10-9-23 | 10 | 090S | 230E | 4304736099 | 15733 | Federal | GW | P | |
| NBE 16ML-10-9-23 | 10 | 090S | 230E | 4304736100 | 14728 | Federal | GW | S | |
| SUBW 14M-7-7-22 | 07 | 070S | 220E | 4304736136 | 15734 | Federal | GW | P | |
| NBE 8ML-12-9-23 | 12 | 090S | 230E | 4304736143 | 15859 | Federal | GW | S | |
| GB 16D-28-8-21 | 28 | 080S | 210E | 4304736260 | 14981 | Federal | GW | P | |
| NBE 5ML-10-9-23 | 10 | 090S | 230E | 4304736353 | 15227 | Federal | GW | P | |
| NBE 7ML-10-9-23 | 10 | 090S | 230E | 4304736355 | 15850 | Federal | GW | P | |
| NBE 3ML-10-9-23 | 10 | 090S | 230E | 4304736356 | 15393 | Federal | GW | P | |
| EIHX 4MU-36-8-22 | 36 | 080S | 220E | 4304736444 | 14875 | Federal | GW | P | |
| EIHX 3MU-36-8-22 | 36 | 080S | 220E | 4304736445 | 14860 | Federal | GW | P | |
| EIHX 2MU-36-8-22 | 36 | 080S | 220E | 4304736446 | 14840 | Federal | GW | S | |
| EIHX 1MU-36-8-22 | 36 | 080S | 220E | 4304736447 | 14861 | Federal | GW | P | |
| NBE 7ML-26-9-23 | 26 | 090S | 230E | 4304736587 | 16008 | Federal | GW | P | |
| NBE 8ML-26-9-23 | 26 | 090S | 230E | 4304736588 | 15689 | Federal | GW | P | |
| NBE 1ML-26-9-23 | 26 | 090S | 230E | 4304736589 | 15880 | Federal | GW | P | |
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| NBE 3ML-26-9-23 | 26 | 090S | 230E | 4304736591 | 15906 | Federal | GW | P | |
| NBE 5ML-26-9-23 | 26 | 090S | 230E | 4304736592 | 15839 | Federal | GW | P | |
| NBE 9ML-10-9-23 | 10 | 090S | 230E | 4304736593 | 15438 | Federal | GW | P | |
| NBE 11ML-10-9-23 | 10 | 090S | 230E | 4304736594 | 15228 | Federal | GW | P | |
| NBE 15ML-10-9-23 | 10 | 090S | 230E | 4304736595 | 15439 | Federal | GW | P | |
| NBE 2ML-17-9-23 | 17 | 090S | 230E | 4304736614 | 15126 | Federal | GW | P | |
| NBE 4ML-17-9-23 | 17 | 090S | 230E | 4304736615 | 15177 | Federal | GW | P | |
| NBE 6ML-17-9-23 | 17 | 090S | 230E | 4304736616 | 15127 | Federal | GW | S | |
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| NBE 9ML-26-9-23 | 26 | 090S | 230E | 4304736619 | 15322 | Federal | GW | P | |
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| NBE 13ML-26-9-23 | 26 | 090S | 230E | 4304736622 | 15690 | Federal | GW | P | |
| NBE 14ML-26-9-23 | 26 | 090S | 230E | 4304736623 | 15262 | Federal | GW | P | |
| NBE 16ML-26-9-23 | 26 | 090S | 230E | 4304736624 | 15735 | Federal | GW | P | |
| WF 1P-1-15-19 | 06 | 150S | 200E | 4304736781 | 14862 | Indian | GW | P | |
| SG 3MU-23-8-22 | 14 | 080S | 220E | 4304736940 | 15100 | Federal | GW | P | |
| NBE 5ML-17-9-23 | 17 | 090S | 230E | 4304736941 | 15101 | Federal | GW | P | |
| TU 14-9-7-22 | 09 | 070S | 220E | 4304737345 | 16811 | Federal | GW | OPS | C |
| WF 14C-29-15-19 | 29 | 150S | 190E | 4304737541 | 15178 | Indian | GW | P | |
| NBE 2ML-10-9-23 | 10 | 090S | 230E | 4304737619 | 15860 | Federal | GW | P | |
| GB 16ML-20-8-22 | 20 | 080S | 220E | 4304737664 | 15948 | Federal | GW | P | |
| WVX 8ML-5-8-22 | 05 | 080S | 220E | 4304738140 | | Federal | GW | APD | C |
| WVX 6ML-5-8-22 | 05 | 080S | 220E | 4304738141 | | Federal | GW | APD | C |
| WVX 1MU-17-8-21 | 17 | 080S | 210E | 4304738156 | | Federal | GW | APD | C |
| GH 8-20-8-21 | 20 | 080S | 210E | 4304738157 | | Federal | GW | APD | C |
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BIA = 956010693

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| WF 8C-15-15-19 | 15 | 150S | 190E | 4304738405 | 17142 | Indian | GW | OPS | C |
| WVX 1MU-18-8-21 | 18 | 080S | 210E | 4304738659 | | Federal | GW | APD | C |
| WVX 9MU-18-8-21 | 18 | 080S | 210E | 4304738660 | | Federal | GW | APD | C |
| GB 12SG-29-8-22 | 29 | 080S | 220E | 4304738766 | 16096 | Federal | GW | S | |
| GB 10SG-30-8-22 | 30 | 080S | 220E | 4304738767 | 16143 | Federal | GW | S | |
| FR 14P-20-14-20 | 20 | 140S | 200E | 4304739168 | 16179 | Federal | GW | P | |
| SU 11M-8-7-22 | 08 | 070S | 220E | 4304739175 | | Federal | GW | APD | C |
| HB 2M-9-7-22 | 09 | 070S | 220E | 4304739176 | | Federal | GW | APD | C |
| SUMA 4M-20-7-22 | 20 | 070S | 220E | 4304739177 | | Federal | GW | APD | C |
| SU 16M-31-7-22 | 31 | 070S | 220E | 4304739178 | | Federal | GW | APD | C |
| FR 13P-20-14-20 | 20 | 140S | 200E | 4304739226 | 16719 | Federal | GW | P | |
| SG 11BML-23-8-22 | 23 | 080S | 220E | 4304739230 | | Federal | GW | APD | C |
| SG 12DML-23-8-22 | 23 | 080S | 220E | 4304739231 | | Federal | GW | APD | C |
| GB 1CML-29-8-22 | 29 | 080S | 220E | 4304739232 | | Federal | GW | APD | C |
| NBE 8CD-10-9-23 | 10 | 090S | 230E | 4304739341 | 16513 | Federal | GW | P | |
| NBE 15AD-10-9-23 | 10 | 090S | 230E | 4304739342 | | Federal | GW | APD | C |
| NBE 6DD-10-9-23 | 10 | 090S | 230E | 4304739343 | | Federal | GW | APD | C |
| NBE 6AD-10-9-23 | 10 | 090S | 230E | 4304739344 | | Federal | GW | APD | C |
| NBE 6BD-10-9-23 | 10 | 090S | 230E | 4304739345 | | Federal | GW | APD | C |
| NBE 5DD-10-9-23 | 10 | 090S | 230E | 4304739346 | 16574 | Federal | GW | P | |
| NBE 7BD-17-9-23 | 17 | 090S | 230E | 4304739347 | | Federal | GW | APD | C |
| NBE 4DD-17-9-23 | 17 | 090S | 230E | 4304739348 | 16743 | Federal | GW | P | |
| NBE 10CD-17-9-23 | 17 | 090S | 230E | 4304739349 | 16616 | Federal | GW | P | |
| NBE 11CD-17-9-23 | 17 | 090S | 230E | 4304739350 | | Federal | GW | APD | C |
| NBE 8BD-26-9-23 | 26 | 090S | 230E | 4304739351 | 16617 | Federal | GW | P | |
| NBE 3DD-26-9-23 | 26 | 090S | 230E | 4304739352 | | Federal | GW | APD | C |
| NBE 3CD-26-9-23 | 26 | 090S | 230E | 4304739353 | | Federal | GW | APD | C |
| NBE 7DD-26-9-23 | 26 | 090S | 230E | 4304739354 | | Federal | GW | APD | C |
| NBE 12AD-26-9-23 | 26 | 090S | 230E | 4304739355 | | Federal | GW | APD | C |
| NBE 5DD-26-9-23 | 26 | 090S | 230E | 4304739356 | | Federal | GW | APD | C |
| NBE 13AD-26-9-23 | 26 | 090S | 230E | 4304739357 | | Federal | GW | APD | C |
| NBE 14AD-26-9-23 | 26 | 090S | 230E | 4304739358 | | Federal | GW | APD | C |
| NBE 9CD-26-9-23 | 26 | 090S | 230E | 4304739359 | | Federal | GW | APD | C |
| FR 9P-20-14-20 | 20 | 140S | 200E | 4304739461 | 17025 | Federal | GW | S | |
| FR 13P-17-14-20 | 17 | 140S | 200E | 4304739462 | | Federal | GW | APD | C |
| FR 9P-17-14-20 | 17 | 140S | 200E | 4304739463 | 16829 | Federal | GW | P | |
| FR 10P-20-14-20 | 20 | 140S | 200E | 4304739465 | | Federal | GW | APD | C |
| FR 5P-17-14-20 | 17 | 140S | 200E | 4304739509 | | Federal | GW | APD | C |
| FR 15P-17-14-20 | 17 | 140S | 200E | 4304739510 | | Federal | GW | APD | C |
| FR 11P-20-14-20 | 20 | 140S | 200E | 4304739587 | | Federal | GW | APD | |
| FR 5P-20-14-20 | 20 | 140S | 200E | 4304739588 | | Federal | GW | APD | C |
| FR 9P-21-14-20 | 21 | 140S | 200E | 4304739589 | | Federal | GW | APD | C |
| FR 13P-21-14-20 | 21 | 140S | 200E | 4304739590 | | Federal | GW | APD | C |
| GB 7D-27-8-21 | 27 | 080S | 210E | 4304739661 | | Federal | GW | APD | C |
| GB 15D-27-8-21 | 27 | 080S | 210E | 4304739662 | 16830 | Federal | GW | P | |
| WV 13D-23-8-21 | 23 | 080S | 210E | 4304739663 | 16813 | Federal | GW | P | |
| WV 15D-23-8-21 | 23 | 080S | 210E | 4304739664 | 16924 | Federal | GW | P | |
| FR 14P-17-14-20 | 17 | 140S | 200E | 4304739807 | | Federal | GW | APD | C |
| FR 12P-20-14-20 | 20 | 140S | 200E | 4304739808 | | Federal | GW | APD | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|-----------------|-----|------|------|------------|--------|------------------|------|------|---|
| FR 6P-20-14-20 | 20 | 140S | 200E | 4304739809 | 16925 | Federal | GW | P | |
| FR 3P-21-14-20 | 21 | 140S | 200E | 4304739810 | | Federal | GW | APD | C |
| FR 4P-21-14-20 | 21 | 140S | 200E | 4304739811 | 16771 | Federal | GW | P | |
| FR 8P-21-14-20 | 21 | 140S | 200E | 4304739812 | | Federal | GW | APD | C |
| FR 15P-21-14-20 | 21 | 140S | 200E | 4304739815 | | Federal | GW | APD | C |
| FR 2P-20-14-20 | 20 | 140S | 200E | 4304740053 | | Federal | GW | APD | |
| FR 2P-21-14-20 | 21 | 140S | 200E | 4304740200 | | Federal | GW | APD | C |
| WV 11-23-8-21 | 23 | 080S | 210E | 4304740303 | | Federal | GW | APD | C |
| GB 12-27-8-21 | 27 | 080S | 210E | 4304740304 | | Federal | GW | APD | C |
| GH 11C-20-8-21 | 20 | 080S | 210E | 4304740352 | | Federal | GW | APD | C |
| GH 15A-20-8-21 | 20 | 080S | 210E | 4304740353 | | Federal | GW | APD | C |
| GH 10BD-21-8-21 | 21 | 080S | 210E | 4304740354 | | Federal | GW | APD | C |
| FR 11P-21-14-20 | 21 | 140S | 200E | 4304740366 | | Federal | GW | APD | C |
| MELANGE U 1 | 09 | 140S | 200E | 4304740399 | | Federal | GW | APD | C |
| OP 16G-12-7-20 | 12 | 070S | 200E | 4304740481 | 17527 | Federal | OW | DRL | C |
| OP 4G-12-7-20 | 12 | 070S | 200E | 4304740482 | | Federal | OW | APD | C |
| WF 8D-21-15-19 | 21 | 150S | 190E | 4304740489 | | Indian | GW | APD | C |
| WF 15-21-15-19 | 21 | 150S | 190E | 4304740490 | | Indian | GW | APD | |
| WF 4D-22-15-19 | 22 | 150S | 190E | 4304740491 | | Indian | GW | APD | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS