

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-68219
TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL
2. NAME OF OPERATOR QEP Uinta Basin, Inc.		7. UNIT AGREEMENT NAME N/A
Contact: John Busch E-Mail: john.busch@questar.com		8. FARM OR LEASE NAME, WELL NO. WVX 3W-17-8-21
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		9. API WELL NO. 43-047-35318
Telephone number Phone 435-781-4341 Fax 435-781-4323		10. FIELD AND POOL, OR WILDCAT Gypsum Hills UNDESIGNATED
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 625' FNL, 1805' FWL, NENW, SECTION 17, T8S, R21E At proposed production zone		11. SEC., T, R, M, OR BLK & SURVEY OR AREA NENW, SECTION 17, T8S, R21E
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 12 +/- miles East of Ouray, Utah		12. COUNTY OR PARISH UINTAH
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 625' +/-		13. STATE UT
16. NO. OF ACRES IN LEASE 880		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 1500' +/-		20. BLM/BIA Bond No. on file ESB000024
19. PROPOSED DEPTH 9550'		23. Estimated duration 10 DAYS
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4700' KB		22. DATE WORK WILL START ASAP
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4442801Y 40.12874
620922X -109.58078 | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|---|---|

SIGNED John Busch Name (Printed) JOHN BUSCH 27-Oct-03

TITLE OPERATIONS SUPERVISOR

(This space for Federal or State office use)

PERMIT NO. 43-047-35318 APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 10-30-03

ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

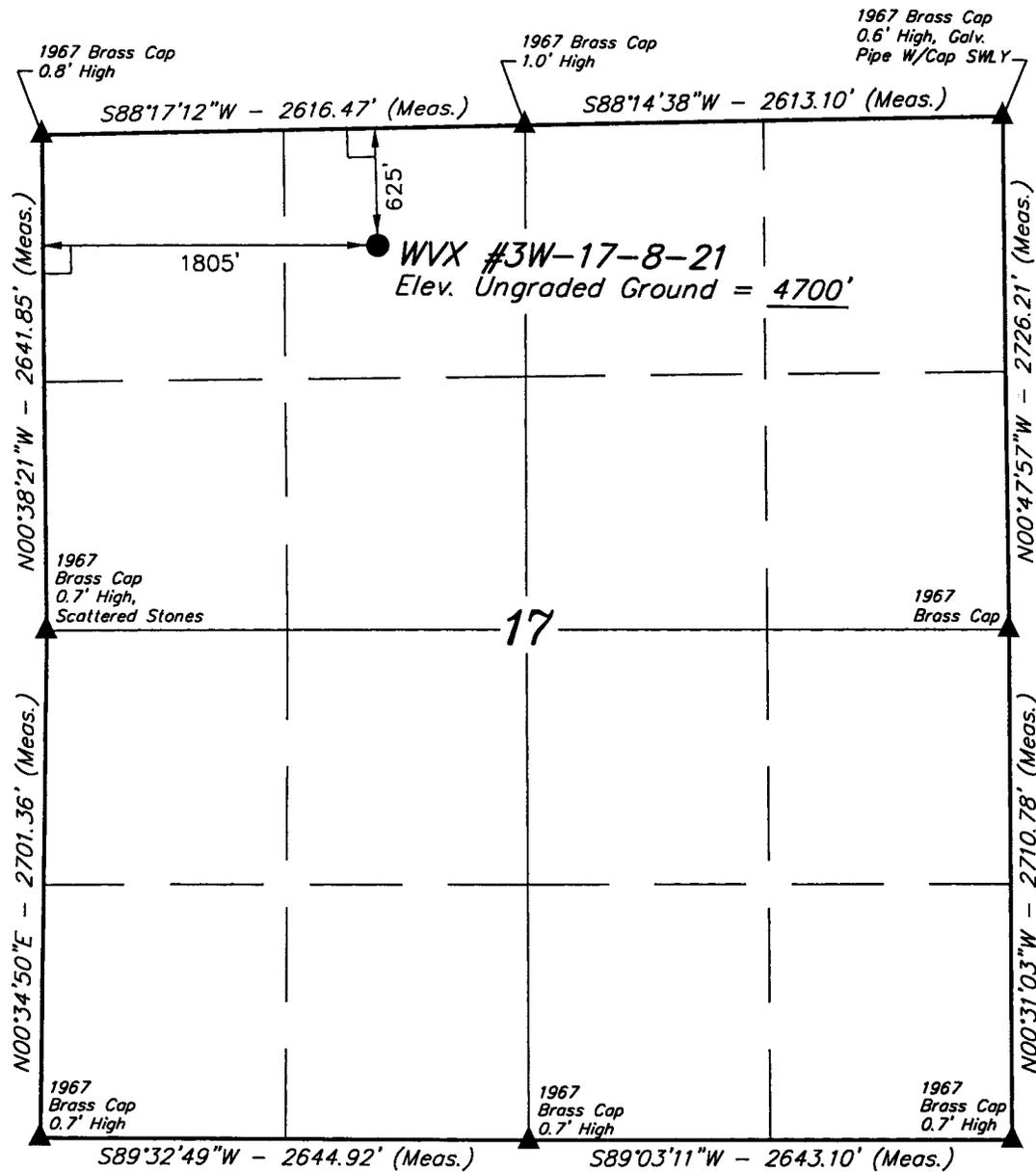
OCT 29 2003

DIV. OF OIL, GAS & MINERALS

DATE 10-30-03

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T8S, R21E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

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(NAD 83)
 LATITUDE = 40°07'44.02" (40.128894)
 LONGITUDE = 109°34'53.28" (109.581467)

QUESTAR EXPLORATION & PRODUCTION

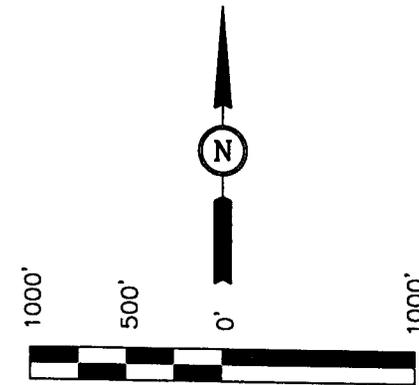
Well location, WVX #3W-17-8-21, located as shown in the NE 1/4 NW 1/4 of Section 17, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161338
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-02-03	DATE DRAWN: 09-04-03
PARTY D.K. J.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLORATION & PRODUCTION	

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 9550" to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP, Uinta Basin Inc. (Shenandoah Energy Inc.) Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

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QEP Uinta Basin, Inc.
WVX 3W-17-8-21

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>
Uinta	Surface
Green River	2680
Mahogany Ledge	3465
Wasatch	6135
TD	9550

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Mesa Verde	9550

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3820.0 psi.

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**QEP UINTA BASIN, INC.
WVX 3W-17-8-21
625' FNL, 1805' FWL
NENW, SECTION 17, T8S, R21E
UINTAH COUNTY, UTAH
LEASE # UTU-68219**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

The proposed well site is approximately 12 miles East of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Tribe
PO Box 190
Ft. Duchesne, UT 84026
(435) 722-5141

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch

Red Wash Operations Representative

27-Oct-03

Date

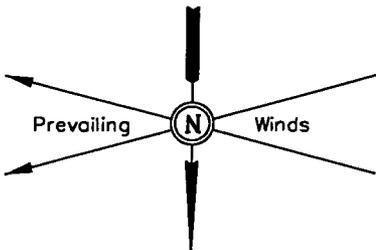
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QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

LOCATION LAYOUT FOR

WVX #3W-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
625' FNL 1805' FWL



SCALE: 1" = 50'
DATE: 09-04-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

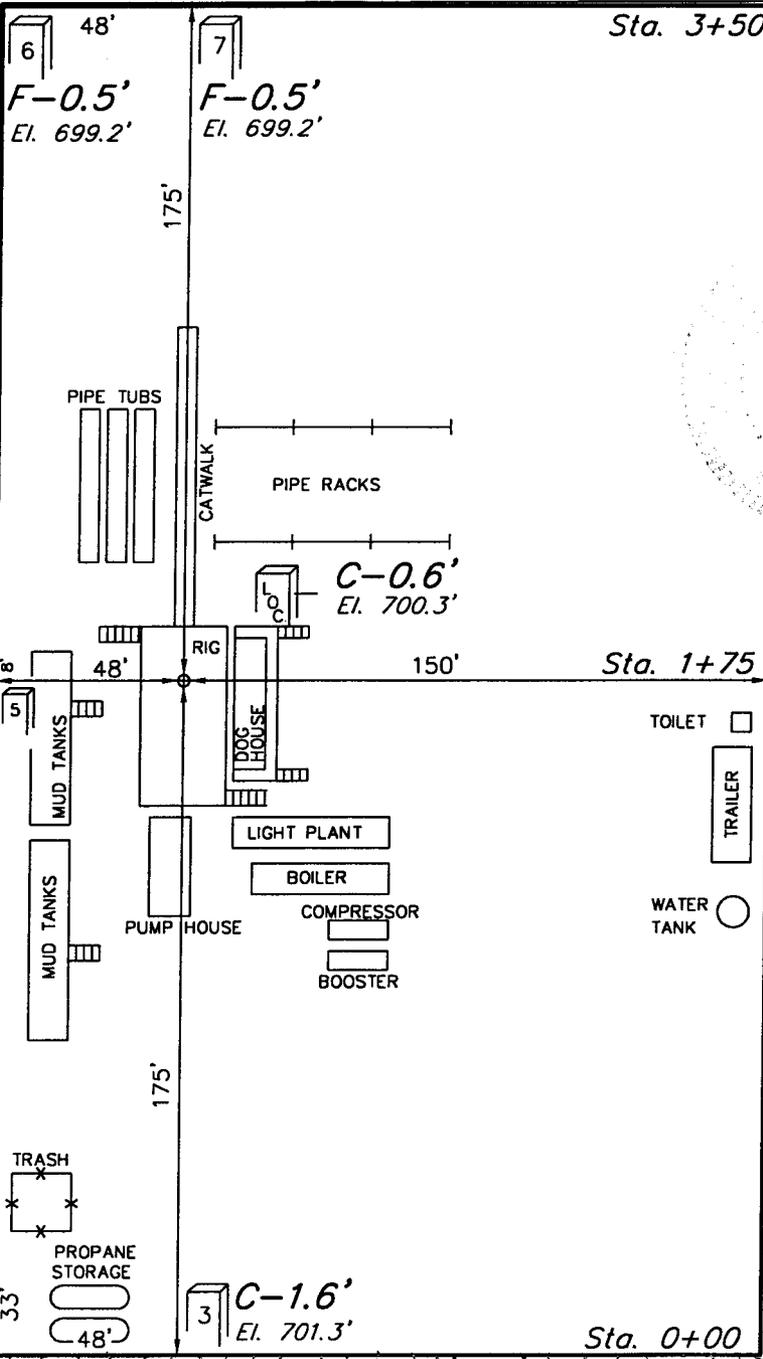
CONSTRUCT DIVERSION DITCH

F-0.7'
El. 699.0'

8

Sta. 3+50

Approx.
Toe of
Fill Slope



Total Pit Capacity
W/2' of Freeboard
= 10,560 Bbls. ±
Total Pit Volume
= 2,930 Cu. Yds.

Approx.
Top of
Cut Slope

Proposed Access
Road

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NOTES:

Elev. Ungraded Ground At Loc. Stake = 4700.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 4699.7'

Proposed Access For WVX #4W-17-8-21

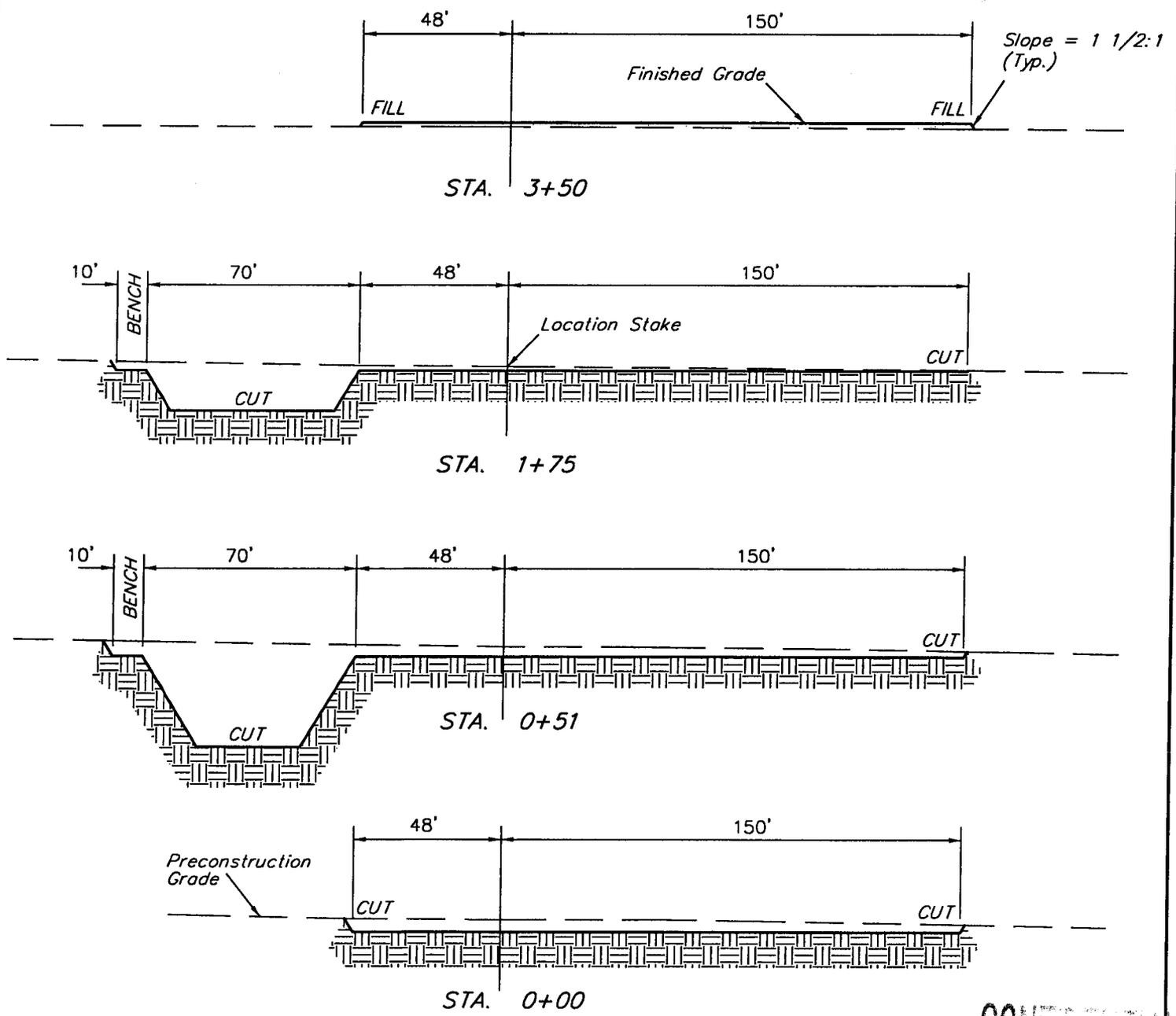
QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

X-Section Scale
1" = 20'
1" = 50'

TYPICAL CROSS SECTIONS FOR
WVX #3W-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
625' FNL 1805' FWL

DATE: 09-04-03
Drawn By: D.COX



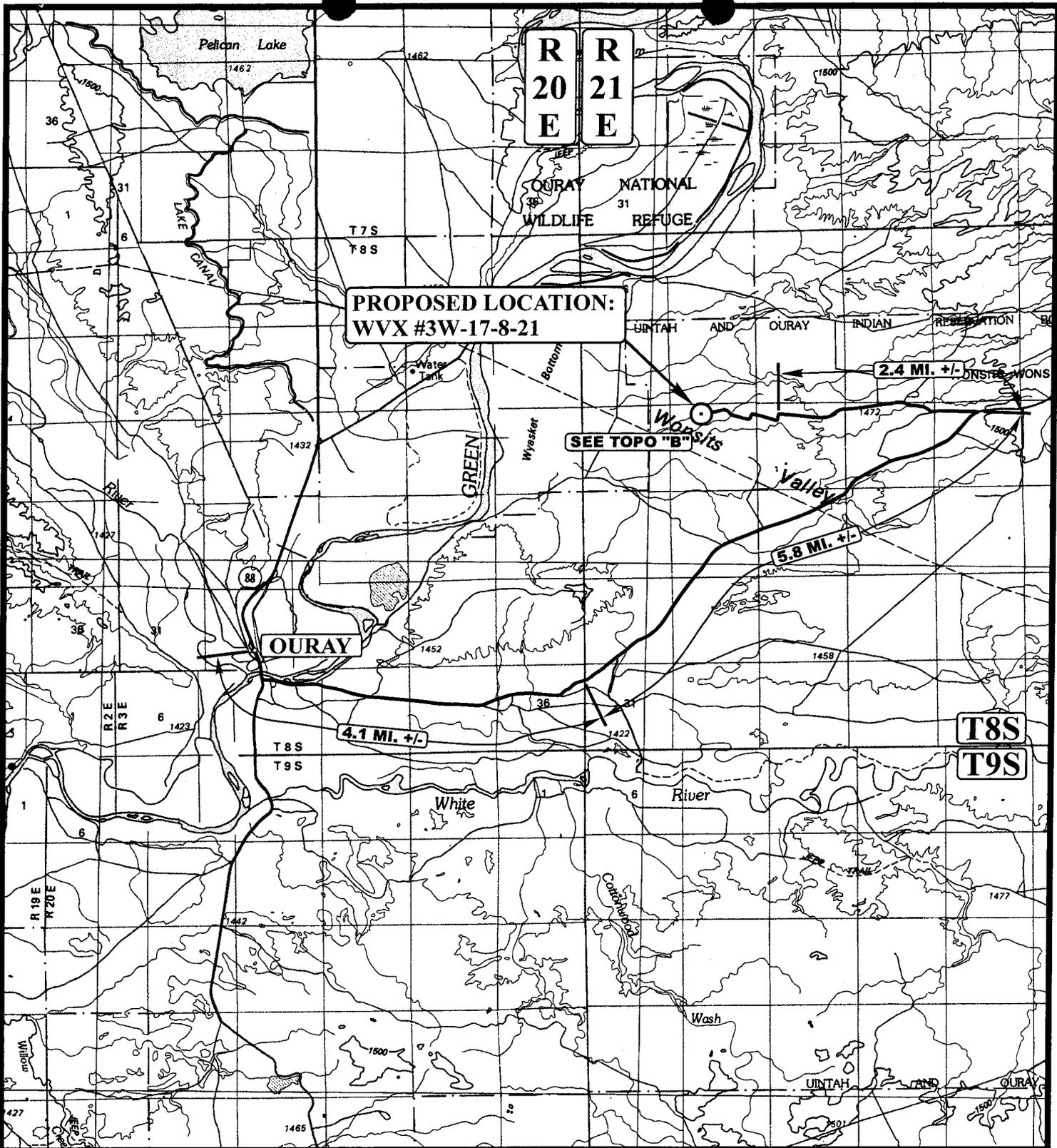
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APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,070 Cu. Yds.
Remaining Location	= 3,230 Cu. Yds.
TOTAL CUT	= 6,300 CU.YDS.
FILL	= 1,680 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,530 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,530 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

WVX #3W-17-8-21
 SECTION 17, T8S, R21E, S.L.B.&M.
 625' FNL 1805' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

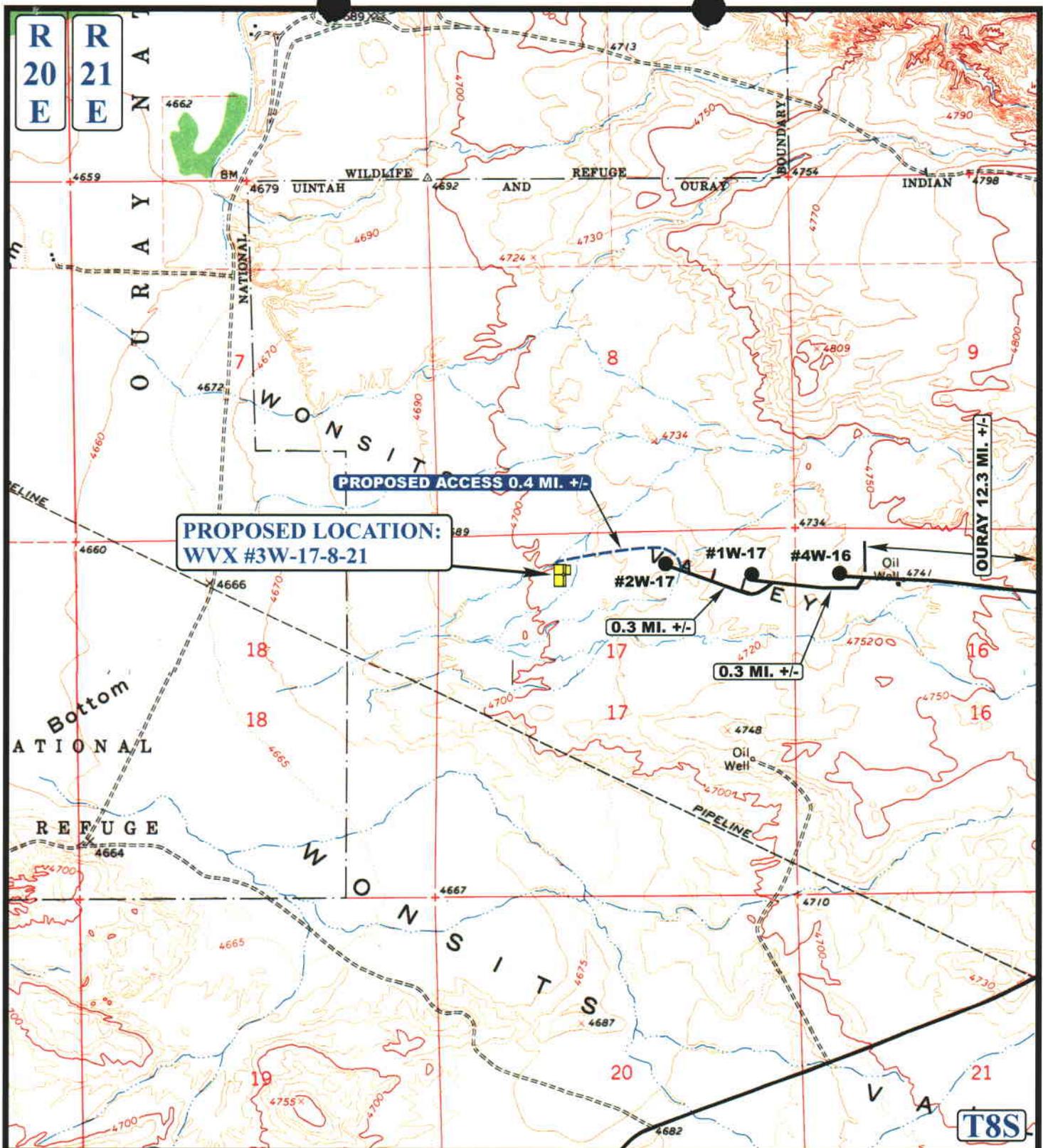
TOPOGRAPHIC
 MAP

09	09	03
MONTH	DAY	YEAR



SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00

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LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

WVX #3W-17-8-21
 SECTION 17, T8S, R21E, S.L.B.&M.
 625' FNL 1805' FWL



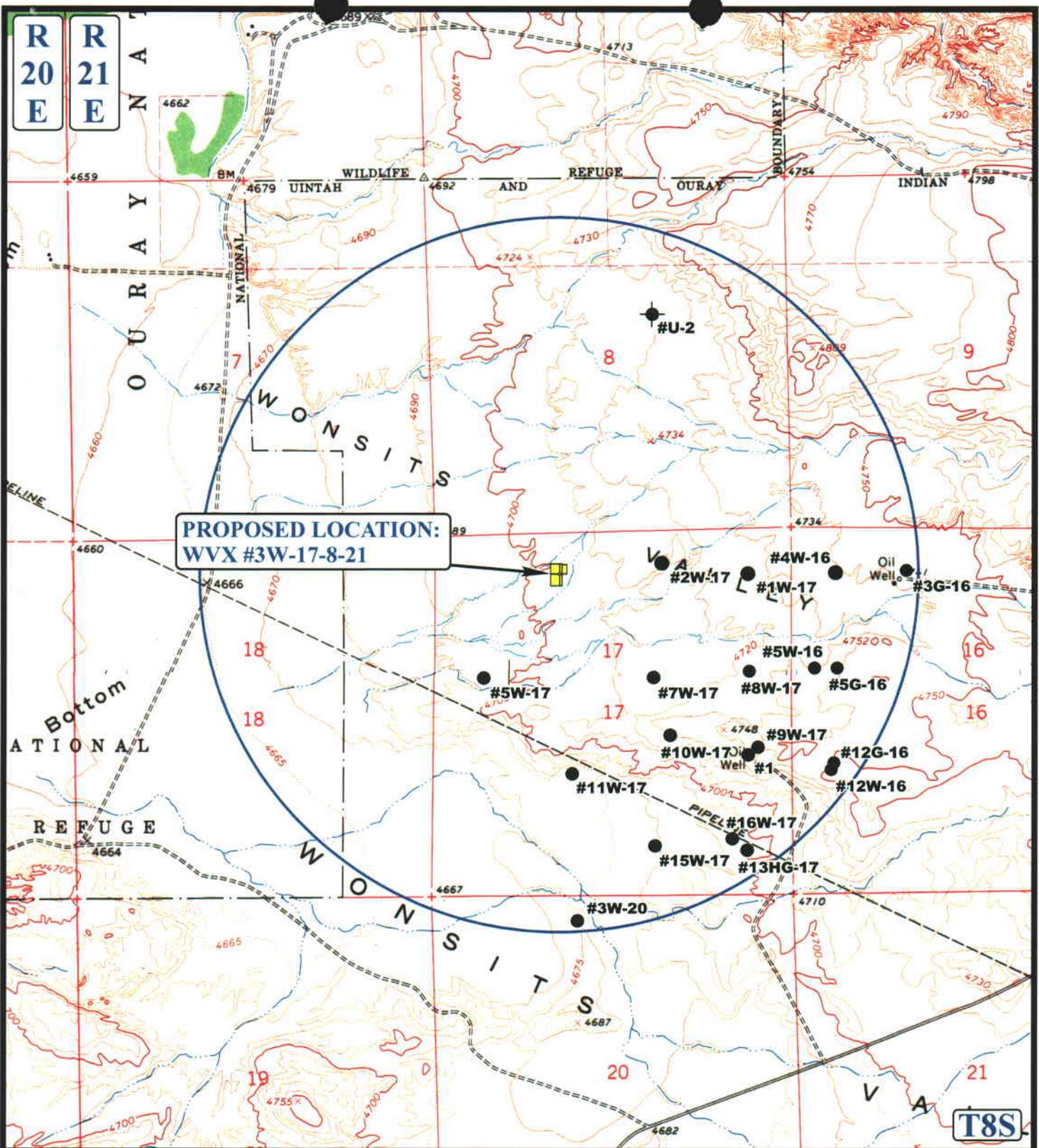
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

SCALE: 1" = 2000' | DRAWN BY: P.M. | REVISED: 00-00-00



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**PROPOSED LOCATION:
WVX #3W-17-8-21**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



QUESTAR EXPLR. & PROD.

**WVX #3W-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
625' FNL 1805' FWL**

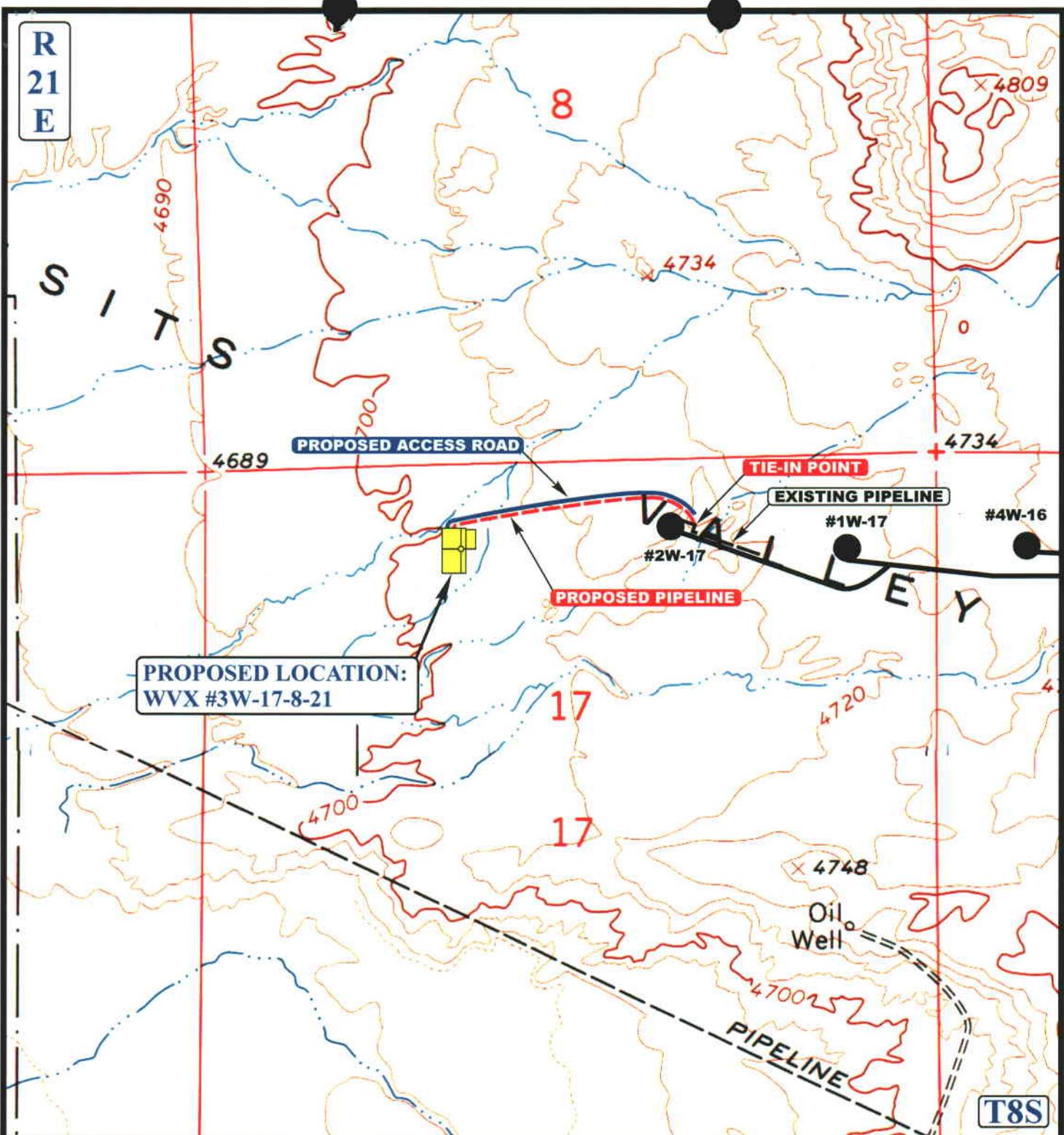


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
09 09 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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APPROXIMATE TOTAL PIPELINE DISTANCE = 1,866' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE



QUESTAR EXPLR. & PROD.

WVX #3W-17-8-21
SECTION 17, T8S, R21E, S.L.B.&M.
625' FNL 1805' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 09 03
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

CONFIDENTIAL

QUESTAR EXPLR. & PROD.

WVX #3W-17-8-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T8S, R21E, S.L.B.&M.

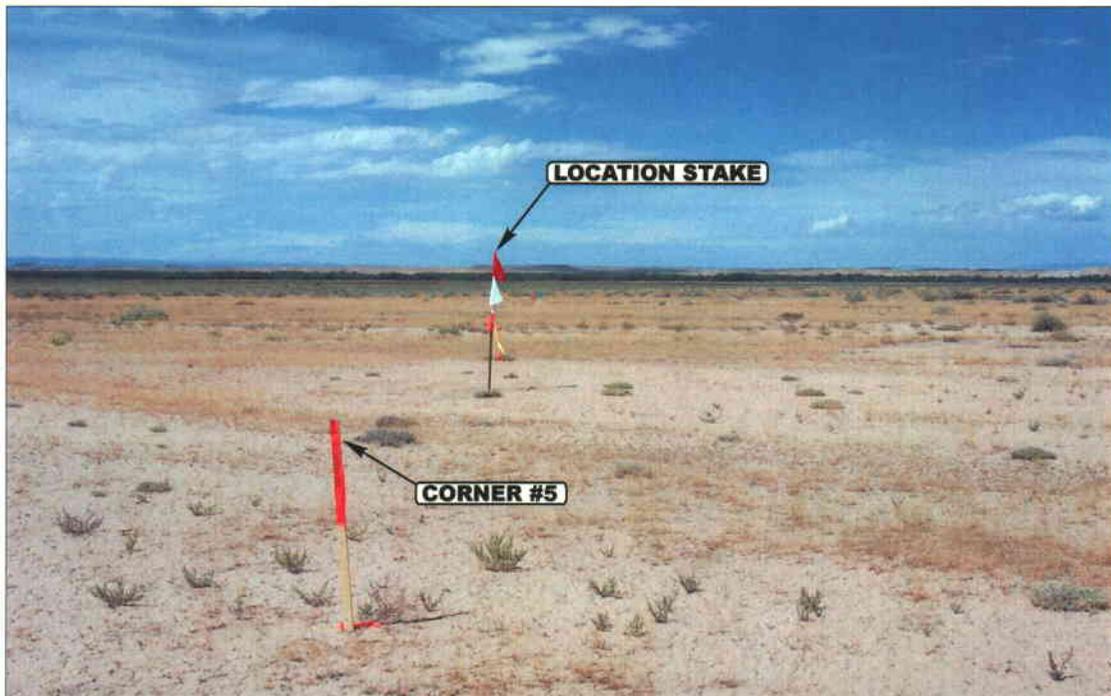


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 09 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: P.M.

REVISED: 00-00-00

CONFIDENTIAL

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/29/2003

API NO. ASSIGNED: 43-047-35318

WELL NAME: WVX 3W-17-8-21
OPERATOR: QEP UINTA BASIN, INC. (N2460)
CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

NENW 17 080S 210E
SURFACE: 0625 FNL 1805 FWL
BOTTOM: 0625 FNL 1805 FWL
UINTAH
GYPSUM HILLS (610)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-68219
SURFACE OWNER: 2 - Indian

LATITUDE: 40.12874
LONGITUDE: 109.58078

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

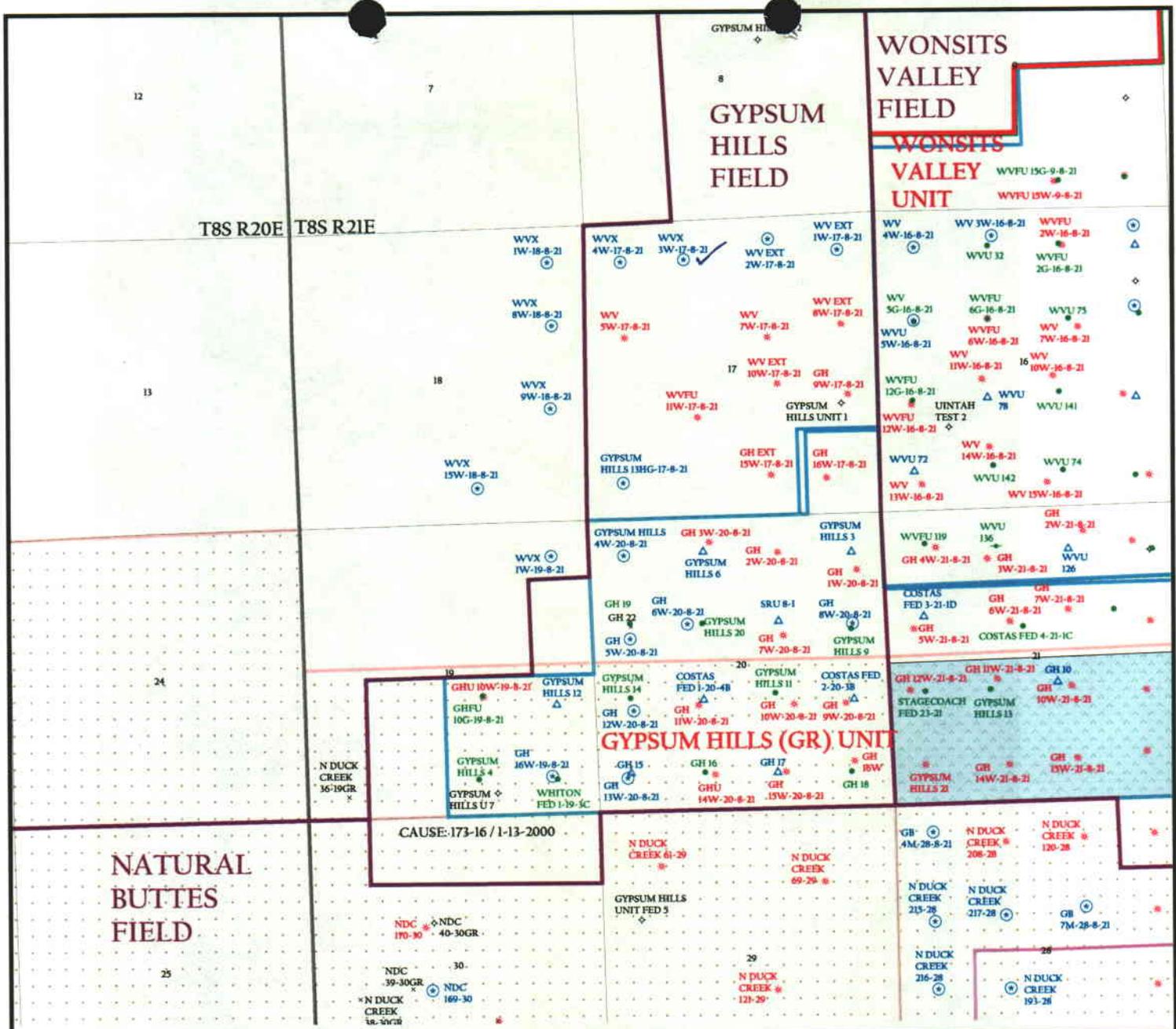
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal approval
2- Spacing strip



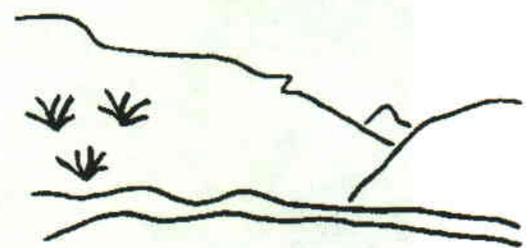
OPERATOR: QEP UINTA BASIN (N2460)

SEC. 17 T.8S, R.21E

FIELD: GYPSUM HILLS (610)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 30-OCTOBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

October 30, 2003

QEP Uinta Basin, Inc.
11002 E. 17500 S.
Vernal, UT 84078

Re: WVX 3W-17-8-21 Well, 625' FNL, 1805' FWL, NE NW, Sec. 17, T. 8 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35318.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number WVX 3W-17-8-21
API Number: 43-047-35318
Lease: UTU-68219

Location: NE NW Sec. 17 T. 8 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED

Form 3160-3
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 28 2003
SUBMIT IN TRIPLICATE*

BLM VERNAL, UTAH

OMB NO. 1040-0136
Expires: February 28, 1995

006

5. LEASE DESIGNATION AND SERIAL NO.

UTU-68219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBAL

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL

DEEPEN

TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

WVX 3W-17-8-21

2. NAME OF OPERATOR

QEP Uinta Basin, Inc.

Contact: John Busch

E-Mail: john.busch@questar.com

9. API WELL NO.

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4341 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)

At Surface

625' FNL, 1805' FWL, NENW, SECTION 17, T8S, R21E

At proposed production zone

11. SEC., T, R, M, OR BLK & SURVEY OR AREA

NENW, SECTION 17, T8S, R21E

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*

12 +/- miles East of Ouray, Utah

12. COUNTY OR PARISH

UINTAH

13. STATE

UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig, unit line if any)

625'+/-

16. NO. OF ACRES IN LEASE

880

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

1500' +/-

19. PROPOSED DEPTH

9550'

20. BLM/BIA Bond No. on file

ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4700' KB

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED

John Busch

Name (Printed) JOHN BUSCH

27-Oct-03

TITLE

OPERATIONS SUPERVISOR

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

NOTICE OF APPROVAL

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Michael A. Cooney

TITLE

Assistant Field Manager
Mineral Resources

RECEIVED

DEC 22 2003

DATE

12/16/2003

*See Instructions On Reverse Side

DIV. OF OIL, GAS & MINING

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONDITIONS OF APPROVAL ATTACHED CONFIDENTIAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP Uintah Basin Inc.

Well Name & Number: WVX 3W-17-8-21

API Number: 43-047-35318

Lease Number: U-68219

Location: NENW Sec. 17 T.8S R. 21E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

The production casing proposed in Wasatch SOP (4 ½" 11.6 lb/ft J-55) will not meet the minimum design criteria for the collapse Safety Factor. A casing grade with a higher collapse rating will be required for the lower portion of the hole.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

QEP UINTA BASIN, INC. (QEP) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All QEP personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

QEP employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

QEP employees and/or authorized personnel (subcontractors) in the field will have applicable approved APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

QEP will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). QEP shall receive written notification of authorization or denial of the requested modification. Without authorization, QEP will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. QEP shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. QEP is to inform contractors to maintain construction of the pipelines within the approved right of ways.

A corridor ROW, 30 feet wide and 1841 feet long, was granted for the pipeline. A ROW, 30 feet wide and 2027 feet long, was granted for the new access road. Wherever these ROWs parallel each other they are to be a combined 50 foot corridor. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, QEP will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy and Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

QEP will implement "Safety and Emergency Plan" and ensure plan compliance.

QEP shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

QEP employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

QEP will control noxious weeds on the well site and ROWs. QEP will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled then to approved, disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. If any of the produced water is diverted to drilling activities then: Any reserve pits where this produced water is hauled must have a pit liner installed. This produced water may not be injected down the annulus of a well after the drilling has been completed.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, QEP will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW 625' FNL 1805' FWL SEC.17,T8S,R22E

5. Lease Designation and Serial No
UTU-68219

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No
WVX 3W-17-8-21

9. API Well No.
43-047-35318

10. Field and Pool, or Exploratory Area
GYPSUM HILLS

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NAME CHANGE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP, Uinta Basin Inc. proposes to change the name of the WVX 3W-17-8-21 to WVX 3MU-17-8-21.

14. I hereby certify that the foregoing is true and correct.
 Signed John Busch *John Busch* Title Operations Date 3-22-04

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*See instruction on Reverse Side

MAR 23 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
UTU-68219

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	8. Well Name and No. WVX 3MU 17 8 21
2. Name of Operator QEP UINTA BASIN, INC. Contact: DAHN F CALDWELL E-Mail: dahn.caldwell@questar.com			9. API Well No. 43-047-35318
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4342 Fx: 435.781.4357	10. Field and Pool, or Exploratory GYPSUM HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T8S R21E NENW 625FNL 1805FWL		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

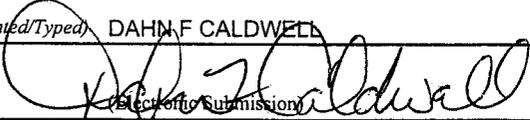
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 4/02/04. Drilled 12-1/4" hole to 710'KB. Set 14" conductor pipe with 9.625, 36#, J-55 csg and set at 700'.

Cmtd w/ 300 sxs Premium Cmt.

RECEIVED
APR 07 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #29243 verified by the BLM Well Information System For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN F CALDWELL	Title AUTHORIZED REPRESENTATIVE
Signature 	Date 04/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONFIDENTIAL

007

State of Utah
Division of Oil, Gas and Mining

OPERATOR ACCT. No. N-2460

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South
Vernal, Utah 84078-8526**

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	14113	43-047-35318	WVX 3MU 17 8 21	NENW	17	8S	21E	Uintah	4/02/04	4/8/04
WELL 1 COMMENTS: MURD											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

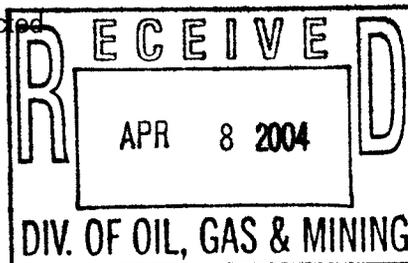
[Signature]
Signature

Clerk Specialist 4/05/04
Title Date

Phone No. **(435)781-4342**

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)



CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

024

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP Uinta Basin Inc.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
625' FNL, 1805' FWL, NENW, SECTION 17, T8S, R21E

5. Lease Designation and Serial No.
UTU-68219

6. If Indian, Allottee or Tribe Name
Uintah-Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.
WVX 3MU-17-8-21

9. API Well No.
43-047-35318

10. Field and Pool, or Exploratory Area
UNDESIGNATED

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP proposes to drill this well to the Mesaverde formation. The proposed TD was 9550', the new proposed TD will be 10,170'. Please see attachments for BOP, casing and cementing changes.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-12-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 5-13-04
By: CHD

RECEIVED
MAY 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed John Busch Title Red Wash Oper. Rep. 5-10-04

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	2668'	
Mahogany	3488'	
Wasatch	6148'	
Mesa Verde	9348'	
TD	10,170'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Mesa Verde	10,170

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 2500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	700'	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
Production	TD	7 -7/8"	4 -1/2"	M-80	11.60 lb/ft (new)LT&C M-80

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. If drilling with air the following will be used:
The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.

DRILLING PROGRAM

- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

6. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

CONFIDENTIAL

7. Cementing Program

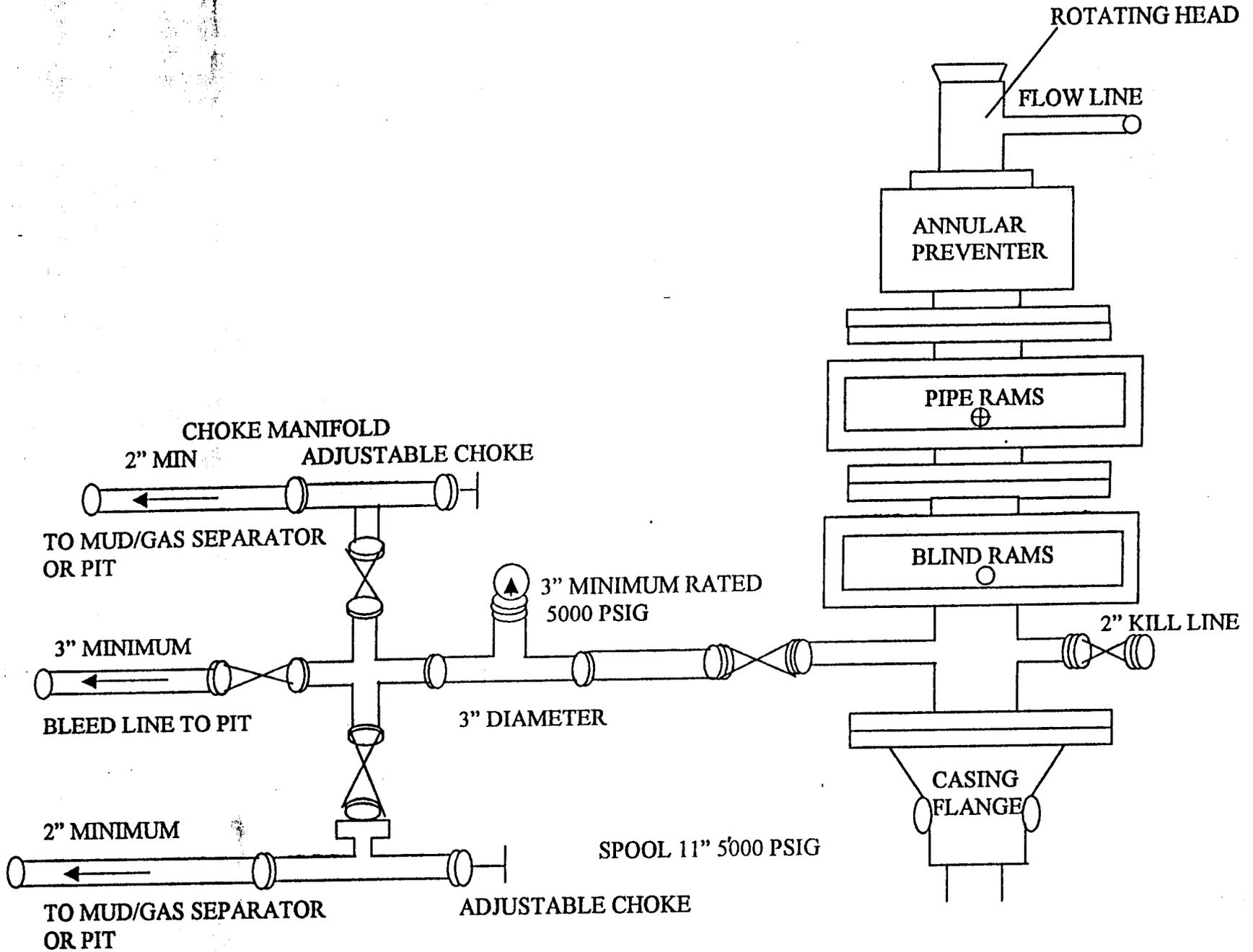
<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	399sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (685 sx) calculated. Tail plug used. Allowed to set under pressure
Production	Lead-672sx* Tail-1362sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 5648' ($\pm 500'$ above top of Wasatch). Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 4411.0 psi. Maximum anticipated bottom hole temperature is 140° F.

5000 PSIG DIAGRAM



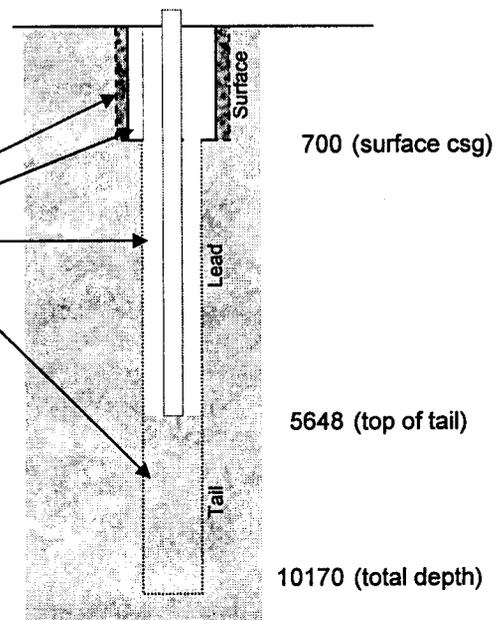
CONFIDENTIAL

Cement Calculations V2

x-rg (3jul01)

Interval	wo factor	hole dia	csg dia	c/f/f	yield	sxs/ft	feet	sxs
Surf Csg	1.2	12.25	9.625	0.673	1.18	0.571	700	399
Lead1	1.2	9.625	4.5	0.617	3.81	0.162	700	113
Lead2	1.2	7.875	4.5	0.377	3.81	0.099	5648	558
Tail	1.2	7.875	4.5	0.377	1.25	0.301	4522	1362

surf csg	399 sxs
total lead	672 sxs
total tail	1362 sxs
total	2434 sxs



QEP UTAH BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: 11
(including cover sheet)

Comments:

Drilling Tour Reports from the weekend.

RECEIVED

APR 05 2004

DIV. OF OIL, GAS & MINING

010

7085 R21E S-17
43-042-35318

DRILL RIG ON DATE

QUESTAR

DAILY DRILLING REPORT

DATE : 4/19/2004

WELL : WVX 3MU-17-8-21
FIELD : GYPSUM HILLS
STATE : UT
AREA : UINTA BASIN
CLASS : DRIL
RIG CONTR. : PATTERSON
SPUD DATE : 4/2/2004
CUMM. ROTATING HRS : 0.00

ACTIVITY: DRILLING CEMENT
TD : 713
PROGRESS : 0
HRS : 0.00 **ROP :**
RIG : 77
PLAN MD : 9950
CUMM. FOOTAGE : 700.20
CONNECTION GAS :

RPT No: 2 **DSS:** 1
FOREMAN : D. DAY
API #: 43-047-35318
AFE# : 20868
CASING : 9.625 In. **SHOE MD :** 713
PH NBR : 828-0387
CUMM. ROP :
TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
1	1	M-75	7.875	PDC	713	713	0	0.00	18	18	18	0	152									
							0	0														

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.87
21	DRILL COLLARS	6.250	647.60

Total BHA Length : 681.47

MUD PROPERTIES

Time : Pf/MF : /
Depth : Solids :
MW : Chl :
FV : CA :
PV : LCM :
YP : KCL :
Gels : /
API FL : H2S :
pH : SAND :

Calculate **HYDRAULICS**

Sta Pipe : 750

	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	115	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
Eff % :	98	85	
Flow Rate :	313	334	

SLOW PUMP RATES

SIPM :
PIRSR :
AV (DP) : 0.0 AV (DC) : 0.0
Jet Vel. : 277.6 PSI Drop : 0
Bit IIP : 0.0 HP/In2 : 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/S	+E/-W	D. L.

MUD USED

Mud Additive	Used

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
08:00	19:00	13.00	D	RU	RIG DOWN ON LOCATION # WVX-14MU-17-8-21, MOVE TO LOCATION # WVX 3MU-17-8-21
19:00	02:00	7.00	D	TE	TESTS (BOP, WELLHEAD, CASING, LEAKOFF)
02:00	05:00	3.00	D	TR	PICKUP B.H.A.
05:00	06:00	1.00	D	DR	DRILL CEMENT FROM 630 TO 668
06:00			D		FUEL LEFT-2410 GALS-MUD MOTOR HRS-0.0 HUNTING
			D		RIG ON DAY AT 19:00 4/18/04

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$8,500
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$455	\$455
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$700
820/290	Bits & Reamers	\$6,500	\$6,500
820/270	Drilling & Mud Additives	\$0	\$0
820/250	Fuel	\$0	\$0
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$0	\$0
820/530	Power Tong. & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$750	\$750

Total Daily Cost : \$18,815
Cumulative Cost to Date : \$51,145

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DIV. OF OIL, GAS & MINING

24.00 = Total Hours Today

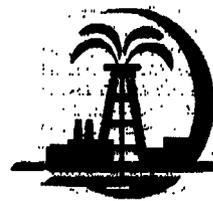
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

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(435)781-4357 (fax)



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TOBS R 21E S-17 73-041-35318

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE : 4/20/2004

WELL : WYX 3MU-17-8-21	ACTIVITY: DRILLING	RPT No: 3	DSS: 2
FIELD : GYPSUM HILLS	TD : 2,366	FOREMAN : G BROWN	
STATE : UT	PROGRESS : 1,643	API #: 43-047-35318	
AREA : UINTA BASIN	HRS : 22.00	AFE# : 20868	
CLASS : DRIL	ROP : 74.68	CASING : 9.625 in. SHOE MD : 713	
RIG CONTR. : PATTERSON	RIG : 77	PH NBR : 828-0387	
SPUD DATE : 4/2/2004	PLAN MD : 9950	CUMM. ROP : 106.51	
CUMM. ROTATING HRS : 22.00	CUMM. FOOTAGE : 2,343.20	TRIP GAS :	
BACKGROUND GAS : 388	CONNECTION GAS : 1,809		

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
1	1	M-75	7.875	PDC	713	2,366	1,643	22.00	18	18	18	17	152									
							0	0														

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.87
21	DRILL COLLARS	6.250	647.60
Total BHA Length :		681.47	

MUD PROPERTIES	
Time :	13:00 Pf/MF : 0.3 / 0.23
Depth :	1,223 Solids :
MW :	8.4 Chl : 7400
FV :	27 CA : 40
PV :	LCM :
YP :	KCL :
Gels :	/
API FL :	H2S :
pH :	9.2 SAND :

Calculate	HYDRAULICS		
Std Pipe :	750		
# Cyl :	PUMP#1	PUMP#2	PUMP#3
SPM :	3	2	
Liner Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
Eff % :	98	85	
Flow Rate :	313	334	

SLOW PUMP RATES		
SPM :		
PRSR :		
AV (DP) :	0.0	AV (DC) 0.0
Jet Vel. :	277.6	PSI Drop : 578
Bit HP :	218.2	HP/in2 : 4.5

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						

MUD USED	
Mud Additive	Used
EZ-MUD	2

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	08:00	2.00	D	DR	DRILLING FROM 713 TO 791
08:00	08:30	.50	D	SU	DIRECTIONAL (INCLUDING SURVEYING)0.250 DEG AT 791
08:30	11:30	3.00	D	DR	DRILLING FROM 791 TO 1096
11:30	12:00	.50	D	SR	RIG SERVICE
12:00	17:00	5.00	D	DR	DRILLING FROM 1096 TO 1555
17:00	17:30	.50	D	SU	DIRECTIONAL (INCLUDING SURVEYING)1.75 DEG AT 1555
17:30	01:00	7.50	D	DR	DRILLING FROM 1555 TO 2050
01:00	01:30	.50	D	SU	DIRECTIONAL (INCLUDING SURVEYING)2.00 DEG AT 2050
01:30	06:00	4.50	D	DR	DRILLING FROM 2050 TO 2366
06:00			D		FUEL LEFT-8287GAL M-MOTOR HRS-22

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$17,000
820/217	Move/Rig Up & Down	\$17,290	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$735	\$1,190
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$1,400
820/290	Bits & Reamers	\$0	\$6,500
820/270	Drilling & Mud Additives	\$608	\$608
820/250	Fuel	\$1,152	\$1,152
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$950
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,650	\$3,400
Total Daily Cost :		\$32,585	
Cumulative Cost to Date :			\$83,730

24.00 = Total Hours Today

APR 20 2004

QEP UINTA BASIN, INC.

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T08SR21E S-17
43-047-35318

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE: 4/21/2004

WELL: WVX 3MU-17-B 21
 FIELD: OYPSUM HILLS
 STATE: UT
 AREA: UINTA BASIN
 CLASS: D/NIL
 RIG CONT: PATTERSON
 SPUD DATE: 4/2/2004
 CUMM. ROTATING HRS: 45.00
 BACKGROUND GAS: 513

ACTIVITY: DRILLING
 TD: 3,540
 PFKXGHES: 1,184
 HRS: 23.00 ROP: 51.48
 RIG: 77
 PLAN MD: 9950
 CUMM. FOOTAGE: 3,540.20
 CONNECTION GAS: 570

RPT No: 4 DSS: 3
 FOREMAN: G BROWN
 API #: 43-047-35318
 AFE #: 20888
 CASING: 9.625 in. SMOE MD: 713
 P11NBR: K28 0387
 CUMM ROP: 78.67
 TRIP GAS:

TRIP#	BIT#	MODEL	SIZE	JACK	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
1	1	M-75	7.875	ADC	713	3,540	2,840	45.00	18	18	18	22	152									

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.87
21	DRILL COLLARS	6.250	647.60

Total BHA Length: 681.47

MUD PROPERTIES

Time: 11:00 P1/MF: 0.3 / 1.40
 Depth: 2,811 Solids:
 MW: 8.4 CH: 6900
 FV: 27 CA: 60
 PV: LCM:
 YP: KCL:
 Gels: /
 API FL: N2S:
 pH: 9.8 SAND:

Calculate HYDRAULICS

Std Pipe: 750

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2	
SPM:	115	64	
Liner Id:	5.500	5.500	
S.I.:	9.00	16.00	
Ron Dia:	2.00	2.00	
Eff %:	88	88	
Flow Rate:	313	334	

SLOW PUMP RATES

SPM:
 PRSR:
 AV (DIP): 0.0 AV (DC): 0.0
 Jet Vel.: 277.6 PSI Drop: 578
 BH HP: 218.2 HP/IN²: 4.5

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
781	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						

MUD USED

Mud Additive	Used
BARA-CAT	3
EZ-MUD	4
GAS TREAT	10
OYPSUM	15
LIME	16
RU 174	9
T-87	9

Activity Last 24 Hours

From	To	Hrs	PM	OP	Activity
06:00	10:30	4.50	D	DR	DRILLING FROM 2358 TO 2581
10:30	11:00	.50	O	SU	DIRECTIONAL (INCLUDING SURVEYING) 275 DEG AT 2581 RAS SERVICE
11:00	21:00	10.00	O	DR	DRILLING FROM 2581 TO 3076
21:00	21:30	.50	O	SU	DIRECTIONAL (INCLUDING SURVEYING) 300 DEG AT 3076
21:30	06:00	8.50	D	DR	DRILLING FROM 3076 TO 3540
06:00			D		FUEL USED 254.1 GAL
			D		M MOTOR HRS: 4
			D		
			D		
			D		

24.00 Total Hours Total

COSTS SUMMARY

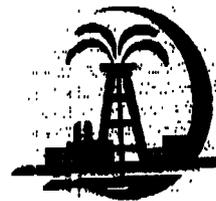
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,500	\$25,500
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$1,190
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$2,100
820/296	Bits & Reamers	\$0	\$6,500
820/270	Drilling & Mud Additives	\$3,322	\$3,930
820/250	Fuel	\$1,281	\$2,433
820/350	Cement & Cementing Casing	\$0	\$8,649
820/410	Mud Logging Services	\$950	\$1,900
820/530	Power Tools & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,935	\$6,335

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 DIV. OF OIL, GAS & MINING

Total Daily Cost: \$17,688
 Cumulative Cost to Date: \$101,418

OEP UINTA BASIN, INC.

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DIV. OF OIL, GAS & MINING

TOSS RATE 5-17

43-047-35318

QUESTAR

DAILY DRILLING REPORT

DATE : 4/26/2004

WELL : WVX 3MU-17-8-21
 FIELD : GYPSUM HILLS
 STATE : UT
 AREA : JUNTA BASIN
 CLASS : DRIL
 RIG CONTR. : PATTERSON
 SPUD DATE : 4/2/2004
 CUMM. ROTATING HRS : 137.50
 BACKGROUND GAS : 618

ACTIVITY: DRILLING AHEAD 7-7/8" HOLE
 TD : 6,969
 PROGRESS : 322
 HRS : 16.00 ROP : 20.13
 RIG : 77
 PLAN MD : 9950
 CUMM. FOOTAGE : 6,960.20
 CONNECTION GAS : 3,966

RPT No: 9 DSS: 8
 FOREMAN : D. DAY
 API #: 43-047-35318
 AFE#: 20868
 CASING : 9.625 in. SHOE MD : 713
 PH NBR : 828-0387
 CUMM. ROP: 50.62
 TRIP GAS : 3,848

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	J	O	D	L	B	G	O	R	
3	3	FI-23	7.875	TC	5,206	6,638	1,432	44.50	20	20	20	45	152									
4	4	M-75	7.875	PDC	6,638	6,960	322	16.00	22	22	22	25	152									

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.94
21	DRILL COLLARS	6.250	647.60

Total BHA Length : 681.54

MUD PROPERTIES

Time : 17:45 Pf/MF : 0.5 / 0.50
 Depth : 6,352 Solids : 1.2
 MW : 9.0 Chl : 16000
 FV : 37 CA : 60
 PV : 5 LCM : 0
 YP : 2 KCL : 0.0
 Gels : 1 / 1
 API FL : 25.0 H2S :
 pH : 9.5 SAND: T

Calculate HYDRAULICS

Std Pipe : 1820
 PUMP#1 PUMP#2 PUMP#3
 # Cyl : 3 2
 SPM : 115 64
 Liner Id: 5.500 5.500
 S.L. : 9.00 16.00
 Rod Dia: 2.00 2.00
 Eff % : 98 85
 Flow Rate : 313 334

SLOW PUMP RATES

SPM :
 PRSR :
 AV (DP) : 0.0 AV (DC) : 0.0
 Jet Vel. : 185.9 PSI Drop : 278
 Bit HP : 104.8 HP/In2 : 2.2

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						
6,571	4.00						

MUD USED

Mud Additive	Used
BAR	160
CARBONOX	2
CAUSTIC	3
GEL	358
PAC-R	3

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
08:00	08:00	2.00	D	TR	FINISH TRIPING OUT WITH BIT # 3 AT 6638. CHANGE BITS, LAY SHOCK SUB DOWN, CHANGE OUT M-MOTORS.
08:00	09:30	1.50	D	SR	TRIP IN WITH BIT # 4 AND B.H.A-- SLIP AND CUT DRILLING LINE.
08:30	11:30	2.00	D	TR	FINISH TRIPING IN WITH BIT # 4
11:30	13:30	2.00	D	WA	WASH AND REAM 250 FT TO BOTTOM.
13:30	16:00	2.50	D	DR	DRILL FROM 6638 TO 6673
16:00	16:30	.50	D	SR	RIG REPAIR-(PUMPS)
16:30	06:00	13.50	D	DR	DRILL FROM 6673 TO 6960
06:00			D		FUEL USED-607, FUEL LEFT-8032, M-MOTOT HRS- 16.0

24.00 = Total Hours Today

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$68,000
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$5,600
820/290	Bits & Reamers	\$6,500	\$26,000
820/270	Drilling & Mud Additives	\$3,843	\$17,424
820/250	Fuel	\$910	\$7,968
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$6,650
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,270	\$18,872

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DIV. OF OIL, GAS & MINING

Total Daily Cost : \$23,673
 Cumulative Cost to Date : \$205,999

QEP UTA BASIN, INC.

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VERNAL, UT 84078

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APR 26 2004
DIV. OF OIL, GAS & MINING

JOBS R 21E 3-17 43-042-35318

QUESTAR **DAILY DRILLING REPORT** **DATE : 4/25/2004**

WELL : WVX 3MU-17-8-21 **ACTIVITY:** TRIPING OUT FOR NEW BIT **RPT No:** 8 **DSS:** 7
FIELD : GYPSUM HILLS **TD :** 6,638 **FOREMAN :** D. DAY
STATE : UT **PROGRESS :** 400 **API #:** 43-047-35318
AREA : UINTA BASIN **HRS :** 20.50 **ROP :** 19.51 **AFE# :** 20868
CLASS : DRIL **RIG :** 77 **CASING :** 9.625 In. SHOE MD : 713
RIG CONTR. : PATTERSON **PLAN MD :** 9950 **PH NBR :** 828-0387
SPUD DATE : 4/2/2004 **CUMM. FOOTAGE :** 6,638.20 **CUMM. ROP:** 54.64
CUMM. ROTATING HRS : 121.50 **CONNECTION GAS :** 1,992 **TRIP GAS :**

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
2	2	M-75	7.875	PDC	3,959	5,206	1,247	24.50	18	18	18	25	152									
3	3	PI-23	7.875	TC	5,206	6,638	1,432	44.50	20	20	20	45	152									

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.94
21	DRILL COLLARS	6.250	647.60

Total BHA Length : 681.54

MUD PROPERTIES

Time : 17:45 Pt/MF : 0.5 / 0.50
 Depth : 6,352 Solids : 1.2
 MW : 9.0 Chl : 16000
 FV : 37 CA : 60
 PV : 5 LCM : 0
 YP : 2 KCL : 0.0
 Gels : 1 / 1
 API FL : 25.0 H2S :
 pH : 9.5 SAND : T

Calculate HYDRAULICS

Std Pipe : 1250

	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	115	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
Eff % :	98	85	
Flow Rate :	313	334	

SLOW PUMP RATES

SPM :
 PRSR :
 AV (DP) : 0.0 AV (DC) : 0.0
 Jet Vel. : 224.9 PSI Drop : 406
 Bit HP : 153.4 HP/in2 : 3.1

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						
6,571	4.00						

MUD USED

Mud Additive	Used
157	1
BARA-CAT	2
CAUSTIC	1
CEDAR FIBER	9
EZ-MUD	9
GEL	319
GYPSUM	30
KCL	12
LIME	28
MULTASEAL	4
SAWDUST	5
T-87	1

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
06:00	13:00	7.00	D	DR	DRILL FROM 6238 TO 6393
13:00	13:30	.50	D	SR	RIG SERVICE
13:30	03:00	13.50	D	DR	DRILL FROM 6393 TO 6638
03:00	06:00	3.00	D	TR	TRIPOUT FOR NEW BIT AT 6638 TOP OF WASATCH 6148
06:00			D		FUEL USED-1082 GALS-FUEL LEFT-6630, M-MOTOR HRS-66.0

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$59,500
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$4,900
820/290	Bits & Reamers	\$0	\$19,500
820/270	Drilling & Mud Additives	\$5,148	\$13,581
820/250	Fuel	\$1,514	\$7,058
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$5,700
820/530	Power Tonge & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,697	\$16,602

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DIV. OF OIL, GAS & MINING
Total Daily Cost : \$19,509

Cumulative Cost to Date : \$182,326

24.00 = Total Hours Today

013

TOBS R21E S1 43-042-35318

QUESTAR

DAILY DRILLING REPORT

DATE: 4/24/2004

WELL : WVX 3MU-17-8-21
FIELD : GYPSUM HILLS
STATE : UT
AREA : UINTA BASIN
CLASS : DRIL
RIG CONTR. : PATTERSON
SPUD DATE : 4/2/2004
CUMM. ROTATING HRS : 101.00
BACKGROUND GAS : 981

ACTIVITY: DRILLING AHEAD 7-7/8" HOLE
TD : 6,238
PROGRESS : 996
HRS : 23.00 **ROP :** 43.30
RIG : 77
PLAN MD : 9950
CUMM. FOOTAGE : 6,238.20
CONNECTION GAS :

RPT No: 7 **DSS:** 6
FOREMAN : D. DAY
API #: 43-047-35318
AFE# : 20868
CASING : 9.625 in. **SHOE MD :** 713
PH NBR : 828-0387
CUMM. ROP : 61.76
TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
2	2	M-75	7.875	PDC	3,959	5,206	1,247	24.50	18	18	18	25	152									
3	3	FI-23	7.875	TC	5,206	6,638	1,032	24.00	20	20	20	45	152									

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.94
21	DRILL COLLARS	6.250	647.60

Total BHA Length : 681.54

MUD PROPERTIES

Time : 07:30 Pf/MF : 0.4 / 2.20
 Depth : 5,354 Solids :
 MW : 8.4 Chl : 19000
 FV : 27 CA : 80
 YP : LCM : 0
 Gels : / KCL : 0.0
 API FL : H2S : 5.0
 pH : 9.1 SAND :

Calculate HYDRAULICS

Std Pipe : 1250

	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	115	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	18.00	
Rod Dia :	2.00	2.00	
Eff % :	98	85	
Flow Rate :	313	334	

SLOW PUMP RATES

SPM :
 PRSR :
 AV (DP) : 0.0 AV (DC) : 0.0
 Jet Vel. : 224.9 PSI Drop : 379
 Bit HP : 143.2 HP/In2 : 2.9

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						

MUD USED

Mud Additive	Used
BARA-CAT	1
EZ-MUD	1
GYPSUM	15
LIME	4

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
08:00	16:30	10.50	D	DR	DRILL FROM 5242 TO 5805
16:30	17:00	.50	D	SR	RIG SERVICE
17:00	17:30	.50	D	SU	WIRE LINE SURVEY AT 5734-4 DEG
17:30	08:00	12.50	D	DR	DRILL FROM 5805 TO 6238
08:00			D		FUEL USED-785 GALS-FUEL LEFT-3212, M-MOTOR HRS-48.5

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$51,000
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$240	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$4,200
820/290	Bits & Reamers	\$0	\$19,500
820/270	Drilling & Mud Additives	\$1,233	\$8,433
820/250	Fuel	\$1,099	\$5,544
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$4,750
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,935	\$13,905

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APR 26 2004

DIV. OF OIL, GAS & MINING
 Total Daily Cost : \$15,657
 Cumulative Cost to Date : \$162,817

24.00 = Total Hours Today

04/28/2001 05:26 4358280387

SEI RIG 3

PAGE 01

TOGS R AIE 3-17 43-047-35318

QUESTAR

DAILY DRILLING REPORT

DATE: 4/27/2004

WELL: WVX 3MU-17-8-21

FIELD: GYPSUM HILLS

STATE: UT

AREA: UINTA BASIN

CLASS: DRILL

RIG CONTR.: PATTERSON

SPUD DATE: 4/2/2004

CUMM. ROTATING HRS 161.00

BACKGROUND GAS: 417

ACTIVITY: DRILLING AHEAD 7-7/8" HOLE

TD: 7,790

PROGRESS: 821

HRS: 23.50

ROP: 34.94

RIG: 77

PLAN MD: 9950

CUMM. FOOTAGE: 7,781.20

CONNECTION GAS: 2,138

RPT No: 10 DSS: 9

FOREMAN: D. DAY

API #: 43-047-23218

AFE#: 20888

CASING: 9.825 in. SHOE MD: 713

PH NBR: 828-0387

CUMM. ROP 48.33

TRIP GAS:

TRIP#	BIT#	MODEL	SIZE	JADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
3	3	Fh-25	7.875	TC	5,206	6,638	1,432	44.50	20	20	20	45	132									
4	4	M-75	7.875	POC	6,638	7,790	1,143	38.50	22	22	22	25	152									

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MJO MOTOR	6.250	32.94
21	DRILL COLLARS	6.250	647.60

Total BHA Length: 681.54

MUD PROPERTIES

Time: 14:40 PI/MF: 0.5 / 2.50

Depth: 7,272 Solids: 5.6

MW: 9.4 Ohi: 14000

FV: 48 CA: 80

PV: 10 LCM: 0

YP: 20 KCL: 0.0

Gels: 10 / 18

API FL: 14.2 H2S:

pH: 10.3 SAND: T

Calculate HYDRAULICS

Std Pipe: 2020

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2	
SPM:	115	54	
Liner Id:	5.500	5.500	
S.L.:	9.00	16.00	
Rod Dia:	2.00	2.00	
Eff %:	98	85	
Flow Rate:	313	334	

SLOW PUMP RATES

SPM:

PRSR:

AV (DP): 0.0 AV (DC): 0.0

Jet Vel.: 185.9 PSI Drop: 290

Bit HP: 109.4 HP/in2: 2.2

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	I/N-S	+E-W	D. L.
791	0.25						
1,155	1.75						
2,060	2.00						
2,581	3.75						
3,078	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						
6,571	4.00						

MUD USED

Mud Additive	Used
CARBONOX	3
CAUSTIC	4
EZ-MUD	3
GEL	92
PAC-R	4

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
06:00	08:00	2.00	D	DR	DRILL FROM 6689 TO 7043
08:00	08:30	.30	D	SR	RIG SERVICE
09:30	09:00	21.50	D	DR	DRILL FROM 7043 TO 7790
08:00			D		FUEL USED--1226 GALS FUEL LEFT-4804--M-MOTOR--39.8

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$76,500
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,849
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$6,300
820/290	Rits & Reamer	\$0	\$26,000
820/270	Drilling & Mud Additive	\$1,789	\$19,213
820/250	Fuel	\$1,829	\$9,797
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$7,600
820/530	Power Tongs & Casing Crew	\$0	\$0
820/390	Surface Equipment Rental	\$2,792	\$21,664

Total Daily Cost: \$16,560

Cumulative Cost to Date: \$222,559

24.00 - Total Hours Today

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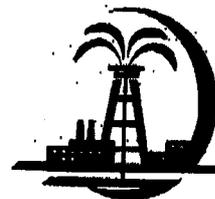
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



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SET RIG 3

PAGE 81

TOBS R21E S-17 43-047-35318

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE: 4/28/2004

WELL: WVX 3MU-17-8-21
FIELD: GYPSUM HILLS
STATE: UT
AREA: UINFA BASIN
CLASS: DRILL
RIG CONTR.: PATTERSON
SPUD DATE: 4/2/2004
CUMM. ROTATING HRS: 170.50
BACKGROUND GAS: 496

ACTIVITY: TRIPING OUT FOR NEW BIT
TD: 8.364
PROGRESS: 574
HRS: 18.50 **ROP:** 31.03
RIG: 77
PLAN NO.: 9960
CUMM. FOOTAGE: 8,365.20
CONNECTION GAS: 1,314

RPT No: 11 **DSS:** 10
FOREMAN: D. DAY
API #: 43 047-36318
AFE #: 20058
CASING: 11.625 in. SHOE MD: 713
PH NBH: 828-0387
CUMM. ROP: 46.55
TRIP GAS:

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
3	3	H-23	7.875	TC	5,206	6,638	1,432	44.50	20	20	20	45	182									
4	4	M-75	7.875	PDC	6,638	8,364	1,717	58.00	22	22	22	25	152									

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.94
21	DRILL COLLARS	6.250	647.80

Total BHA Length: 681.51

MUD PROPERTIES

Time: 12:25 P.M.F. : 0.5 / 2.50

Depth: 8,014 Solids: 6.6

MW: 8.5 CH: 11000

PV: 43 CA: 80

YP: 10 LCM: 0

Gels: 6 / 10 KCL: 0.0

API FL: 12.8 H2S:

PH: 10.2 SAND: .50

Calculate HYDRAULICS

Std. Pipe: 2020

	PUMP#1	PUMP#2	PUMP#3
# Cyl.	3	2	
SPM	115	64	
Liner ID:	5.600	5.500	
S.L.:	9.00	16.00	
Prod. Rate:	2.00	2.00	
Eff. %:	88	86	
Flow Rate:	313	334	

SLOW PUMP RATES

SPM:

PR:R

AV (L/P)	O.D.	AV (DC)	O.D.
Jet Vel.:	186.0	PSI Drop:	293
Bit HP:	110.8	HP/ft:	2.3

SURVEYS

MO	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D.L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						
6,571	4.00						
8,364	4.00						

MUD USED

Mud Additive	Used
BAR	50
CARBONIX	2
CAUSTIC	4
DE-SICC	2
GHL	74
PAC-R	2
RU-178	1
SAWDUST	48

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
06:00	08:30	2.30	D	DR	DRILL FROM 7790 TO 7883
08:30	10:00	1.30	D	SR	RIG SERVICE
10:00	13:30	3.30	D	DR	DRILL FROM 7883 TO 8053
13:30	14:00	0.30	D	BR	REPAIR FLOOR MOTORS
14:00	01:30	11.30	D	DR	DRILL FROM 8053 TO 8364
01:30	06:00	4.30	D	TR	TRIP OUT FOR NEW BIT AT 8364
06:00			D		FUEL USED-1002. FUEL LEFT 3779.
			D		M MOTOR HRS-68.0
			D		JUNTING

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$85,000
820/217	Moving/Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$16,948
820/205	Head & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$7,000
820/230	Bits & Reamer	\$0	\$26,000
820/270	Drilling & Mud Additives	\$3,180	\$22,393
820/260	Fuel	\$1,548	\$11,345
820/360	Cement & Cementing Casings	\$0	\$6,648
820/410	Mud Logging Services	\$950	\$8,550
820/500	Power Tongs & Casing Circ	\$0	\$0
820/330	Surface Equipment Rental	\$2,807	\$24,171

Total Daily Cost: \$17,385

Cumulative Cost to Date: \$239,044

24.00 Total Hours Today

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DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



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DIV. OF OIL, GAS & MINING

TOURS ARE 5-17
43-047-35318

QUESTAR

DAILY DRILLING REPORT

DATE : 4/29/2004

WELL : WVX 3MU-17-8-21	ACTIVITY: DRILLING AHEAD 7-7/8" HOLE	RPT No: 12	DSS: 11
FIELD : GYPSUM HILLS	TD : 8,695	FOREMAN : D. DAY	
STATE : UT	PROGRESS : 331	API #: 43-047-35318	
AREA : UINTA BASIN	HRS : 19.00	AFE# : 20868	CASING : 9.625 in. SHOE MD : 713
CLASS : DRIL	ROP : 17.42	PH NBR : 828-0387	
RIG CONTR. : PATTERSON	RIG : 77	CUMM. ROP : 43.76	
SPUD DATE : 4/2/2004	PLAN MD : 9950	TRIP GAS :	
CUMM. ROTATING HRS : 198.50	CUMM. FOOTAGE : 8,686.20		
BACKGROUND GAS : 351	CONNECTION GAS : 643		

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
4	4	M-75	7.875	PDC	6,638	8,364	1,717	59.00	22	22	22	25	152									
5	5	FI-23	7.875	TC	8,364	8,695	331	19.00	24	24	24	45	152									

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	32.94
1	SHOCK SUB	6.250	12.80
21	DRILL COLLARS	6.250	647.60

Total BHA Length : 894.34

MUD PROPERTIES	
Time :	12:30 Pf/MF : 0.2 / 2.20
Depth :	8,387 Solids : 7.5
MW :	9.6 Chl : 7500
FV :	43 CA : 80
PV :	12 LCM : 0
YP :	20 KCL : 0.0
Gels :	4 / 8
API FL :	14.4 H2S :
pH :	9.5 SAND : .25

Calculate HYDRAULICS			
Std Pipe :	2020		
	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	115	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
Eff % :	98	85	
Flow Rate :	313	334	

SLOW PUMP RATES		
SPM :		
PRSR :		
AV (DP) :	0.0	AV (DC) : 0.0
Jet Vel. :	156.2	PSI Drop : 209
Bit HP :	78.9	HP/in2 : 1.6

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						
6,571	4.00						
8,364	4.00						

MUD USED	
Mud Additive	Used
ALDALICIDE	1
CARBONOX	2
CAUSTIC	2
GEL	25
PAC-R	1

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	10:00	4.00	D	TR	FINISH TRIP FOR BIT # 5
10:00	10:30	.50	D	WA	WASH AND REAM 60 FT TO BOTTOM.
10:30	15:30	5.00	D	DR	DRILL FROM 8384 TO 8448
15:30	16:00	.50	D	SR	RIG SERVICE
16:00	06:00	14.00	D	DR	DRILL FROM 8448 TO 8695
06:00			D		FUEL USED-992,FUEL LEFT-2780-M-MOTOR HRS-77.0

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,600	\$93,500
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$7,700
820/290	Bits & Reamers	\$8,500	\$32,500
820/270	Drilling & Mud Additives	\$671	\$23,064
820/250	Fuel	\$1,488	\$12,833
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$9,500
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,555	\$26,726

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DIV. OF OIL, GAS & MINING

24.00 = Total Hours Today

Total Daily Cost : \$21,364
Cumulative Cost to Date : \$261,308

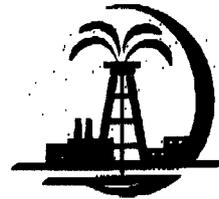
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

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No. of Pages: 9
(including cover sheet)

@ Redwash today
4/29/04

Comments:

APR 29 2004
DIV. OF OIL & GAS

7089 R212 5-19
43-041-35318

QUESTAR

DAILY DRILLING REPORT

DATE : 5/2/2004

WELL : WVX 3MU-17-8-21
 FIELD : GYPSUM HILLS
 STATE : UT
 AREA : UINTA BASIN
 CLASS : DRIL
 RIG CONTR. : PATTERSON
 SPUD DATE : 4/2/2004
 CUMM. ROTATING HRS : 248.00
 BACKGROUND GAS : 230

ACTIVITY: DRILLING AHEAD 7-7/8" HOLE
 TD : 9,806
 PROGRESS : 256
 HRS : 12.50 ROP : 20.48
 RIG : 77
 PLAN MD : 9950
 CUMM. FOOTAGE : 9,597.20
 CONNECTION GAS : 535

RPT No: 15 DSS: 14
 FOREMAN : D. DAY
 API #: 43-047-35318
 AFE#: 20868
 CASING : 9.625 in. SHOE MD : 713
 PH NBR : 828-0387
 CUMM. ROP: 38.70
 TRIP GAS : 3.143

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
6	6	FI-24	7.875	TC	9,180	9,527	347	16.50	24	24	24	45	152								
7	7	FI-30	7.875	TC	9,527	9,794	79	4.00	24	24	24	45	152								

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	23.72
21	DRILL COLLARS	6.250	647.60

Total BHA Length : 672.32

MUD PROPERTIES

Time : 14:00 Pf/MF : 0.2 / 1.80
 Depth : 9,527 Solids : 7.8
 MW : 9.6 Chl : 3500
 FV : 42 CA : 80
 PV : 12 LCM : 0
 YP : 10 KCL : 0.0
 Gels : 2 / 4
 API FL : 10.4 H2S :
 pH : 10.0 SAND : .25

Calculate **HYDRAULICS**

Std Pipe : 2240

	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	115	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
Eff % :	98	85	
Flow Rate :	313	334	

SLOW PUMP RATES

SPM :
 PRSR :
 AV (DP) : 0.0 AV (DC) : 0.0
 Jet Vel. : 156.2 PSI Drop : 209
 Bit HP : 78.9 HP/In2 : 1.6

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						
6,571	4.00						
8,364	4.00						
9,100	1.75						

MUD USED

Mud Additive	Used
BAR	32
CARBONOX	2
CAUSTIC	2
GEL	86
PAC-R	3

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
06:00	14:30	8.50	D	DR	DRILL FROM 9950 TO 9525
14:30	20:00	5.50	D	TR	TRIP OUT WITH BIT # 6 AT 9527
20:00	21:00	1.00	D	TR	CHANGE BITS, LAY SHOCK SUB DOWN, TRIP IN WITH B.H.A. TO SHOE.
21:00	22:30	1.50	D	SR	SLIP AND CUT DRILLING LINE
22:30	01:30	3.00	D	TR	FINISH TRIPING IN WITH BIT # 7 STC FI-30
01:30	02:00	.50	D	WA	WASH AND REAM 120 FT TO BOT.
02:00	06:00	4.00	D	DR	DRILL FROM 9527 TO 9606
06:00			D		FUEL USED-807, FUEL LEFT-4405-M-MOTOR HRS-20.5

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$119,000
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$9,800
820/290	Bits & Reamers	\$6,500	\$45,500
820/270	Drilling & Mud Additives	\$1,341	\$28,565
820/250	Fuel	\$1,186	\$16,911
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$12,350
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$1,937	\$33,676

Total Daily Cost : \$22,998
 Cumulative Cost to Date : \$323,173

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TOGS RAIL 5-19
43-047-35318

QUESTAR

DAILY DRILLING REPORT

DATE: 5/1/2004

WELL : WVX 3MU-17-8-21	ACTIVITY: DRILLING AHEAD-7-7/8" HOLE	RPT No: 14 DSS: 13
FIELD : GYPSUM HILLS	TD : 9,350	FOREMAN : D. DAY
STATE : UT	PROGRESS : 255	API #: 43-047-35318
AREA : JUNTA BASIN	HRS : 14.00 ROP : 18.21	AFE# : 20868
CLASS : DRIL	RIG : 77	CASING : 9.625 in. SHOE MD : 713
RIG CONTR. : PATTERSON	PLAN MD : 9950	PH NBR : 828-0387
SPUD DATE : 4/2/2004	CUMM. FOOTAGE : 9,341.20	CUMM. ROP : 39.67
CUMM. ROTATING HRS : 235.50	CONNECTION GAS :	TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	Q	R	
5	5	FI-23	7.875	TC	8,364	9,180	816	48.00	24	24	24	45	152									
6	6	FI-24	7.875	TC	9,180	9,527	170	8.00	24	24	24	45	152									

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	23.72
21	DRILL COLLARS	6.250	647.80
Total BHA Length :			672.32

MUD PROPERTIES	
Time :	12:30 Pf/MF: 0.2 / 1.60
Depth :	9,180 Solids : 7.9
MW :	9.6 Chl : 3000
FV :	44 CA : 80
PV :	10 LCM : 0
YP :	10 KCL : 0.0
Gels :	2 / 6
API FL :	11.6 H2S : 1.0
pH :	10.4 SAND : .25

HYDRAULICS		
Std Pipe : 2020		
PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2
SPM :	116	64
Liner Id :	5.500	5.500
S.L. :	9.00	16.00
Rod Dia :	2.00	2.00
Eff % :	98	85
Flow Rate :	313	334
SLOW PUMP RATES		
SPM :		
PRSR :		
AV (DP) :	0.0	AV (DC) : 0.0
Jet Vel. :	156.2	PSI Drop : 209
Bit HP :	78.9	HP/In2 : 1.6

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						
6,571	4.00						
8,364	4.00						
9,100	1.75						

MUD USED	
Mud Additive	Used
CARBONOX	1
CAUSTIC	2
GEL	58
PAC-R	2
SAWDUST	5

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	12:00	6.00	D	DR	DRILL FROM 9095 TO 9180
12:00	17:00	5.00	D	TR	DROP SURVEY, TRIP OUT WITH BIT # 5 AT 9180
17:00	21:30	4.50	D	TR	CHANGE BITS, CHANGE OUT M-MOTORS, LAYED HUNTING MOTOR DOWN, TRIP IN WITH BIT # 6 STC FI-24
21:30	22:00	.50	D	WA	WASH AND REAM 120 FT TO BOTTOM, MOSTLY WASH
22:00	06:00	8.00	D	DR	DRILL FROM 9180 TO 9350 WITH BIT # 6
06:00			D		FUEL USED-843 GALS, FUEL LEFT-5212, M-MOTOR HRS-8.0

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$110,500
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$9,100
820/290	Bits & Reamers	\$6,500	\$39,000
820/270	Drilling & Mud Additives	\$1,213	\$27,224
820/250	Fuel	\$1,386	\$15,725
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$11,400
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$2,080	\$31,741
Total Daily Cost :		\$21,329	
Cumulative Cost to Date :			\$300,175

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24.00 = Total Hours Today

TORRE RIE SM
43-049-25318

QUESTAR

DAILY DRILLING REPORT

DATE : 5/3/2004

WELL : WVX 3MU-17-8-21	ACTIVITY: DRILLING AHEAD 7-7/8" HOLE	RPT No: 16 DSS: 15
FIELD : GYPSUM HILLS	TD : 9,825	FOREMAN : D. DAY
STATE : UT	PROGRESS : 219	API #: 43-047-35318
AREA : UINTA BASIN	HRS : 12.50 ROP : 17.52	AFE# : 20868
CLASS : DRIL	RIG : 77	CASING : 9.625 in. SHOE MD : 713
RIG CONTR. : PATTERSON	PLAN MD : 9950	PH NBR : 828-0387
SPUD DATE : 4/2/2004	CUMM. FOOTAGE : 9,816.20	CUMM. ROP : 37.68
CUMM. ROTATING HRS : 260.50	CONNECTION GAS : 435	TRIP GAS : 2,287
BACKGROUND GAS : 269		

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
7	7	FI-30	7.875	TC	9,527	9,794	267	14.00	24	24	24	45	152									
8	8	HRS44H	7.875	TC	9,794	9,825	31	2.50	24	24	24	45	152									

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	23.72
21	DRILL COLLARS	6.250	647.60
Total BHA Length :			672.32

MUD PROPERTIES	
Time :	14:30 Pf/MF : 0.2 / 1.60
Depth :	9,772 Solids : 7.8
MW :	9.6 Chl : 3500
FV :	45 CA : 80
PV :	19 LCM : 0
YP :	17 KCL :
Gels :	5 / 8
API FL :	10.8 H2S : 1.2
pH :	10.8 SAND : .25

Calculate HYDRAULICS			
Std Pipe :	2240		
	PUMP#1	PUMP#2	PUMP#3
# Cyl :	3	2	
SPM :	115	64	
Liner Id :	5.500	5.500	
S.L. :	9.00	16.00	
Rod Dia :	2.00	2.00	
Eff % :	98	85	
Flow Rate :	313	334	

SLOW PUMP RATES			
SPM :			
PRSR :			
AV (DP) :	0.0	AV (DC) :	0.0
Jet Vel. :	158.2	PSI Drop :	209
Bit HP :	78.9	HP/in2 :	1.6

MUD USED	
Mud Additive	Used
157	1
BAR	48
CARBONOX	2
CAUSTIC	1
DESCO	1
GEL	39
PAC-R	2

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.50						
5,735	4.00						
6,571	4.00						
8,364	4.00						
9,100	1.75						

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	12:00	6.00	D	DR	DRILL FROM 9606 TO 9727
12:00	12:30	.50	D	SR	RIG SERVICE
12:30	17:30	5.00	D	DR	DRILL FROM 9727 TO 9794
17:30	22:30	5.00	D	TR	TRIP OUT WITH BIT # 7 AT 9794
22:30	03:00	4.50	D	TR	CHANGE BITS, CHANGE OUT M-MOTORS, TRIP IN TO 9721 WITH BIT # 8 HTC-HRS44H
03:00	03:30	.50	D	WA	WASH AND REAM FROM 9721 TO 9794
03:30	06:00	2.50	D	DR	DRILL FROM 9794 TO 9825
06:00			D		FUEL USED-833 GALS. FUEL LEFT-3472-M-MOTOR HRS-2.5
			D		BIT # 6 AND # 7 BOTH HAD BEARING FAILURE

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$127,500
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$700	\$10,500
820/290	Bits & Reamers	\$6,500	\$52,000
820/270	Drilling & Mud Additives	\$1,737	\$30,302
820/250	Fuel	\$1,371	\$18,282
820/350	Cement & Cementing Casing	\$0	\$6,649
820/410	Mud Logging Services	\$950	\$13,300
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$1,937	\$35,615
Total Daily Cost :		\$21,695	
Cumulative Cost to Date :			\$344,868

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SEI RIG 3

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T08S R91E S-17 43-042-05318

QUESTAR

DAILY DRILLING REPORT

DATE: 5/4/2004

WELL: WVX3MU-17-B-21
 FIELD: GYPSUM HILLS
 STATE: UT
 AREA: JUNTA BASIN
 CLASS: DRILL
 RIG CONTR.: PATTERSON
 SPUD DATE: 4/2/2004
 CUMM. ROTATING HRS 284.00
 BACKGROUND GAS: 669

ACTIVITY: DRILLING AHEAD 7 7/8" HOLE
 TT: 10.160
 PROGRESS: 335
 HRS: 23.50 HOP: 14.26
 RIG: 77
 PLAN MD: 9960
 CUMM. FOOTAGE: 10,151.20
 CONNECTION GAS: 870

RPT No: 17 DSS: 16
 FOREMAN: D. DAY
 API #: 43-04/35318
 AFE#: 20868
 CASING: 9.625 in. SHOE MD: 713
 PH NBR: 828-0387
 CUMM. ROP: 35.74
 TRIP GAS:

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOR	RPM	I	O	D	L	D	G	O	R
7	7	P130	7.875	TC	9.527	9.784	267	14.00	24	24	24	44	152								
8	8	HR644H	7.875	TC	9.784	10.180	396	26.00	24	24	24	45	152								

BHA#: 1

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MUD MOTOR	6.250	23.72
21	DRILL COLLARS	6.250	647.80

Total BHA Length: 672.32

MUD PROPERTIES

Time: 14:15 PI/MF: 0.2 / 1.80

Depth: 9.931 Solids: 8.6
 MW: 9.7 CN: 3000
 FV: 47 CA: 80
 PV: 12 LCM: 0
 YP: 14 KCL: 0.0
 Gels: 4 / 6
 API FL: 12.0 H2S: 1.0
 pH: 10.0 SAND: 25

Calculate HYDRAULICS

Std Pipe: 2240

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2	
SPM:	115	64	
Line Id:	5.500	5.500	
S.L.:	9.00	16.00	
Rod Dia:	2.00	2.00	
ER %:	98	85	
Flow Rate:	313	324	

SLOW PUMP RATES

SPM: PRSR:

AV (DP)	AV (DC)
0.0	0.0
Jet Vel: 156.2 PSI Drop:	211
BRHP: 79.7 HP/in2:	1.8

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
791	0.25						
1.155	1.75						
2.080	2.00						
2.581	3.75						
3.076	3.00						
3.424	2.50						
4.481	1.50						
5.735	4.00						
6.571	4.00						
8.364	4.00						
9.100	1.75						

MUD USED

Mud Additive	Used
BAR	80
CARBONOX	3
CAUSTIC	3
PAC-R	1
RU-178	1

Activity Last 24 Hours

From	To	Hrs	PH	OP	Description
06:00	12:00	6.00	D	DR	DRILL FROM 9865 TO 9816
12:00	18:00	6.00	D	RR	RIG SERVICE
13:00	16:00	3.00	D	DR	DRILL FROM 9816 TO 10,160
06:00			D		FUEL USED: 1130 - FUEL
			D		LEFT 2342 - M-MOTOR HRS: 26.0
			D		PLANT D --- 10 1/2

24.00 = Total Hours Today

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$6,500	\$138,000
820/217	Move/Rig Up & Down	\$0	\$17,280
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/206	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/215	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$700	\$11,200
820/290	Bits & Reamer:	\$0	\$82,000
820/270	Drilling & Mud Additive:	\$1,910	\$32,212
820/260	Fuel	\$1,661	\$19,943
820/350	Cement & Cementing Casing	\$0	\$6,848
820/410	Mud Logging Services	\$960	\$14,250
820/530	Power Tongs & Casing Crew	\$0	\$0
820/930	Surface Equipment Rental	\$2,982	\$38,597

Total Daily Cost: \$16,709
 Cumulative Cost to Date: \$361,571

24.00 = Total Hours Today		Total Daily Cost:	\$29,196
		Cumulative Cost to Date:	\$312,680

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SEI RIG 3

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TOBS R21E S-17

43-049-35318

LD DP

QUESTAR

DAILY DRILLING REPORT

DATE: 5/5/2004

WELL: WVX 3MU-17-0-21
 FIELD: GYPSUM HILLS
 STATE: UT
 AREA: UINTA BASIN
 CLASS: DRILL
 RIG CONTR.: PATTERSON
 SPUD DATE: 4/2/2004
 CUMM. ROTATING HRS 284.50

ACTIVITY: LAYING DRILL PIPE DOWN
 TD: 10.170
 PROGRESS: 10
 HRS: 50 ROP: 20.00
 RIG: 77
 PLAN MD: 9950
 CUMM FOOTAGE: 10.161.20
 CONNECTION GAS:

RPT No: 18 DSS: 17
 FOREMAN: D. DAY
 API #: 43-047 35318
 AFE #: 20868
 CASING 9.625 in. SHOE MD: 713
 PH NBR: 828 0387
 CUMM. ROP: 35.72
 TRIP GAS:

TRIP#	BIT#	MODEL	SIZE	LAUC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	P	L	R	G	O	R	
7	7	PH39	7.875	TC	9.527	9.794	267	14.00	24	24	24	45	152									
8	8	MHS44H	7.875	TC	9.794	10	376	28.50	24	24	24	45	152									

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
21	DRILL COLLARS	6.250	647.60

MUD PROPERTIES	
Time:	14:40 PT/MP: 0.2 / 1.60
Depth:	10.170 Solids: 11.4
MW:	10.1 CH: 3000
FV:	87 CA: 80
PV:	15 LCM: 0
YP:	35 KCL: 0.0
Gels:	8 / 12
API FL:	10.5 H2S:
pH:	10.0 SAND: 25

Calculate HYDRAULICS		
Std Pipe:	2240	
PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2
SPM:	115	84
Liner Id:	5.500	5.500
S.L.:	9.00	16.00
Rod Dia:	2.00	2.00
EF %:	88	85
Flow Rate:	313	334

SLOW PUMP RATES		
SPM:		
PRSR:		
AV (DP):	0.0	AV (DC) 0.0
Jet Vel.:	156.2	PSI Drop: 220
BR HP:	83.0	HP/m2: 1.7

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	N-S	E-W	D. L.
791	0.25						
1.165	1.75						
2.050	2.00						
2.681	3.75						
3.076	3.00						
3.424	2.50						
4.481	1.50						
5.735	4.00						
6.571	4.00						
8.364	4.00						
9.100	1.75						

MUD USED	
Mud Additive	Used
BAA	320
CA/STIC	1
DESCO	4
OEL	57
PAC-H	2
SAA-P	1

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	08:30	30	D	DR	DRILL FROM 10.160 TO 10.170
08:30	07:30	1:00	D	CI	CIRC COND HOLE AND MUD FOR SHORT TRIP
07:30	10:00	2:30	D	TR	MAKE SHORT TRIP OFF 11.37DS
10:00	12:00	2:00	D	CI	CIRC COND HOLE AND MUD FOR RUNNING LOGS
12:00	18:00	6:00	D	TR	TRIP OUT-S L MAL 11.11
18:00	00:00	6:00	D	TD	RIG UP LOGGING UNIT AND RUNNING LOGS WITH HOENIX SURVEY INC
00:00	04:00	4:00	D	TR	TRIP IN WITH BIT # 8 TO 10.100
04:00	04:30	.50	D	WA	WASH DOWN TO FT TO BOTTOM 10.170
04:30	06:00	1:30	D	CI	CIRC COND HOLE FOR LAYING DRILL PIPE DOWN
06:00			D		REACHED A.T.D OF 10.170 AT 06:05-5/4/2004
			D		DRILLERS
			D		DEPTH: 10.170-S L M 10.170 LOGGING
			D		DEPTH: 10.169-MADE NO CONNECTIONS
			D		FUEL USED 679 GALS. FUEL LEFT 4000 GALS

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$144,500
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv.	\$0	\$15,949
820/206	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$0	\$3,575
820/430	Open Hole Logs	\$9,975	\$9,975
820/480	Contract Labor	\$700	\$11,900
820/290	Bits & Reamers	\$0	\$52,000
820/270	Drilling & Mud Additives	\$2,370	\$34,782
820/250	Fuel	\$980	\$20,932
820/350	Cement & Cementing Casing	\$0	\$8,649
820/410	Mud Logging Services	\$950	\$16,200
820/630	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$750	\$39,347

24.00 - Total Hours Today

Total Daily Cost: \$24,434
 Cumulative Cost to Date: \$386,008

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TOBS R21E S-17 43-049-35318

QUESTAR DAILY DRILLING REPORT DATE: 5/6/2004

WELL: WVX3MU-17-S-21
 FIELD: GYPSUM HILLS
 STATE: UT
 AREA: UINTA BASIN
 CLASS: DRILL
 RIG CONTR.: PATTERSON
 SIMD DATE: 4/2/2004
 CUMM. ROTATING HRS: 284.50
 BACKGROUND GAS:
 ACTIVITY: RELEASE ROTARY RIG
 TD: 10,170
 PROGRESS: 0
 HRS: ROP:
 RIG: 77
 PLAN MD: 9250
 CUMM. FOOTAGE: 10,161.20
 CONNECTION GAS:
 RPT No: 19 DSS: 18
 FOREMAN: GENE BROWN
 API #: 43-047-35318
 AFE#: 20004
 CASING: 4,500 h. SHOE MD: 10,170
 PH NBR: 828-0387
 CUMM. ROP: 35.72
 TRIP GAS:

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	Q	D	L	B	G	O	R

BHA# :

Qty	Description	O.D.	Length
Total BHA Length:			0.00

MUD PROPERTIES

Time: 14.40 PI MF: 0.2 / 1.80
 Depth: 10,170 Solids: 11.4
 MW: 10.1 CH: 3000
 FV: 57 CA: 80
 PV: 15 LCM: 0
 YP: 35 KCL: 0.0
 Gels: 6 / 12
 API FL: 10.5 H2S:
 pH: 10.0 SAND: .25

Calculate HYDRAULICS

Std Pipe: 2240

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	2	
SPM:	115	64	
Liner Id:	5.500	5.500	
S.L.:	9.00	16.00	
Red Dir:	2.00	2.00	
Eff %:	98	86	
Flow Rate:	313	334	

SLOW PUMP RATES

SPM:
 PRSI:
 AV (DP): 0.0 AV (DC): 0.0
 Jet Vel: 0.0 PSI Drop: 0
 Br HP 0.0 HP/In2: 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
791	0.25						
1,155	1.75						
2,050	2.00						
2,581	3.75						
3,076	3.00						
3,424	2.50						
4,481	1.30						
5,735	4.00						
6,571	4.00						
8,364	4.00						
9,100	1.75						

MUD USED

Mud Additive	Used

Activity Last 24 Hours

From	To	Hrs	PH	OP	Description
06:00	12:00	7.00	D	TR	LAY DOWN DRILL PIPE
13:00	13:30	.50	D	RC	RIGUP/RUN CASING USING WESTATES CSG SERVICE
13:30	21:00	7.80	D	RC	RIGUP/RUN CASING MAKE UP CSG SHOE 1-1/2" FLOAT COLLAR 20 CENTRALIZERS ON ALTERNATING JTS RUN FLOAT OPEN TO 4500-FT CLOSE FLOAT RUN CSG TO TO 10170-KBM
21:00	22:30	1.50	D	CI	CIRCULATE/CONDITION HOLE. HOLD SAFETY MEETING WITH HALLIBURTON CREW
22:30	01:00	2.50	D	RO	RIG UP HALLIBURTON PHO ASSURE TEST PUMP/LINE TO 4000-PSI CEMENT CSG WITH 5000X LEAD/1150EX TAIL P.U. DOWN AT 0125 FLOAT HELD RIG DOWN HALLIBURTON MOB/DEMOP SET SHOPS WITH 9000 ON KLIPS CLEAN MUD 1478 RIG DOWN PATTERSON-77 RELEASE RIG AT 0200 HRS
06:00			D	D	CSG-4,500-M-80-22H JTS 4 300P 110-11 JTS 4 300M-80 2-MARKER JTS 20 CENTRALIZERS ON ALTERNATING JTS CEMENT WITH-FOSSX-HRIL-MXD WITH 18% GEL 75% EX 1.8% HR 7.2% SALT 2% FLOCSLE 3% GRANULITE 5% GILSONITE TAIL 50/50 OZ 11558X WITH 2% GEL 8% HALD-822 2% MICROBOND 6% SALT 25% FLOCSLE WGRN IT-14.35 YIELD 1.25 CU/FT/SK RATE 8.0 MAX PSH-2482 DRUG MUD TO STORAGE 4000BBL RELEASE RIG AT 0800HRS 5/6/2004 WE DID NOT CMC CEMENT TO SURFACE EST CEMENT TOP-5060 KBM

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,500	\$153,000
820/217	Move/Rig Up & Down	\$0	\$17,290
820/211	Conductor Hole & Serv	\$0	\$15,949
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$380
820/213	Water and water Hauling	\$1,350	\$4,925
820/430	Open Hole Logs	\$0	\$9,975
820/490	Contract Labor	\$700	\$12,800
820/290	Bits & Reamers	\$6,250	\$58,250
820/270	Drilling & Mud Additives	\$779	\$25,561
820/250	Fuel	\$989	\$21,921
820/350	Cement & Cementing Casing	\$48,478	\$59,127
820/410	Mud Logging Services	\$0	\$15,200
820/530	Power Tongs & Casing Crew	\$13,589	\$13,589
820/330	Surface Equipment Rental	\$1,194	\$40,541
Total Daily Cost:		\$60,624	
Cumulative Cost to Date:			\$486,629

24.00 -- Total Hours Today

WEEKLY OPERATIONS REPORT – May 21, 2004

CONFIDENTIAL

UINTA BASINT08S R91E S-17
43-049-35318“Drilling Activity – Operated” 5-13-04:

- Drilling at 8303' on OU SG 6MU-14-8-22, (43.75%WI) Wasatch/MV test, PTD 9,150', Day 12 with Patterson #51.
- Wait on Patterson #51 for GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 0 on Redrill.
- Drilling at 6139' on SU 11MU-9-8-21, (100%WI) Wasatch/Kmv test. PTD 10,150', Day 7 with Patterson #77.
- Drilling at 8241' on WRU EIH 1MU-26-8-22, (43.75%WI) Wasatch/Kmv test. PTD 8500', Day 7 with Patterson #52.

“Completions & New Wells to Sales” 5-21-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; perf'd. squeeze holes @ 12,295' and pumped 150 sx class G cement sqz; perf the 2 sets of Lower MV; frac'd w/ 40,000 # of Econoprop; swabbing back up tbg.; 78 bbls. rec.; good tail gas; 1012 BLLTR; will swab Fri./Sat. and make decision on this zone Monday.

WRU EIH 1MU-26-8-22: (43.75% WI) RIH w/ bit and scraper; prep to frac 5 stages next Tues. w/ BJ Services.

WVX 3MU-17-8-21: (100% WI) 2 Wasatch fracs pumped Weds.; drilled out 1 frac. plug; landed tbg.; start swabbing; 2000 BLLTR.

SG 13MU-23-8-22: (43.75% WI) Pumped 5 fracs (2 MV & 3 Wasatch) last Friday; turned to sales yesterday; 1200 psi FTP & 1860 psi CP on a 12/64" choke; don't have IP yet (cell phone problems in NE Utah) will report on Monday's update (should be decent well for this area ~1.5 mmcfpd).

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 5/21/04 12:14PM
Subject: Weekly Summary Reports for Drilling & Completion for QEP

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

WEEKLY OPERATIONS REPORT – May 28, 2004

UINTA BASIN

TOBS R 21E S-17 43-042 35318

“Drilling Activity – Operated” 5-28-04:

- Drilling at 6925' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 5 on Redrill.
- Drilling at 1757' on WV 3MU-15-8-21, (100%WI) Wasatch/Kmv test. PTD 9,950', Day 1 with Patterson #77.
- Drilling at 2725' on WH 13G-2-7-24, (100%WI) Green River test. PTD 5400', Day 1 with Patterson #52.

Completions & New Wells to Sales” 5-28-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; Squeeze cement @ 12,295'. Ran CBL which looked O.K. Pumped a single frac w/ 40,000# Econoprop @ 12,168 - 12,282' in 2 different sands. Tracer survey indicated that frac stayed in zone. RIH and set composite bridge plug over this interval. Shot squeeze holes @ 11,980' & 11,800' in preparation for remedial cement work and fracing for additional 3 Lower MV fracs. Presently pumping 400 sx cement squeeze.

WRU EIH 1MU-26-8-22: (43.75% WI) 5 fracs (2 MV and 3 Wasatch) pumped Tuesday and Thursday. The plug and perforating gun got stuck after Stage 1 on Tuesday. Fished on Wednesday and finished fracing on Thursday. Thursday @ 5 pm the well had 825# on the casing. Opened on a 12/32 choke to flowback. Friday @ 5 am the well had recovered 500 bbls load @ 1100# FCP on a 28/64 choke. Presently flowing @ 25 BWPH with 1950 BLLTR.

WVX 3MU-17-8-21: (100% WI) 2 Wasatch fracs were pumped last Wednesday by HES; Put on production last Friday. Presently flowing on a 20/64" ck. @ 207 psi FTP w/ 810 MCFD, 8 BOPD, 37 BWPD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

028

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 68219
2. Name of Operator QEP UINTA BASIN INC		6. If Indian, Allottee or Tribe Name
Contact: ANN PETRIK E-Mail: ann.petrik@questar.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329	8. Well Name and No. WVX 3MU 17 8 21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T8S R21E NENW 625FNL 1805FWL		9. API Well No. 43-047-35318
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 5/22/04.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31121 verified by the BLM Well Information System
For QEP UINTA BASIN INC, sent to the Vernal**

Name (Printed/Typed) ANN PETRIK

Title ADMINISTRATIVE CONTACT

Signature (Electronic Submission)

Date 05/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUN 14 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

029

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU-68219

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. WVX 3MU 17 8 21

9. API Well No. 43-047-35318

10. Field and Pool, or Exploratory WONSITS VALLEY

11. Sec., T., R., M., or Block and Survey or Area Sec 17 T8S R21E Mer SLB

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)* 4700 GL

14. Date Spudded 04/02/2004 15. Date T.D. Reached 05/04/2004 16. Date Completed D & A Ready to Prod. 05/22/2004

18. Total Depth: MD 10170 TVD 19. Plug Back T.D.: MD 10124 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, COMPENSATED DENSITY/CN/GR, DUAL IND GUARD LOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		713		300			
7.875	4.500 M80P110	11.6		10170		1655			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8192							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7410	8450	8066 TO 8450			
B)			7410 TO 7467			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8066 TO 8450	FRAC W/ 46.000# 20/40 SAND IN 26.544 GALS - WASATCH
7410 TO 7467	FRAC W/ 154.040# 20/40 SAND IN 70.182 GALS - WASATCH

CONFIDENTIAL
PERIOD EXPIRED
ON 6-22-05

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/22/2004	05/27/2004	24	→	8.0	810.0	37.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20	207	575.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35518 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

RECEIVED
SEP 13 2004
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	2668
				MAHOGANY	3488
				G1 LIME	5408
				WASATCH	6148
				MESA VERDE	9348
				TD	10170

32. Additional remarks (include plugging procedure):

CONFIDENTIAL. DO NOT RELEASE WELL INFORMATION WITHOUT PERMISSION FROM QEP, UINTA BASIN, INC.

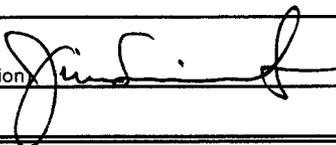
Cemented production csg w/500 sxs HiFill Mod Lead & 1155 sxs 50/50 Pozmix Tail.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #35518 Verified by the BLM Well Information System.
For QEP UINTA BASIN, INC., sent to the Vernal

Name (please print) JIM SIMONTON Title COMPLETION SUPERVISOR
 Signature  Date 09/01/2004
 (Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):
 N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

TO: (New Operator):
 N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

Phone: 1 (303) 672-6900

CA No.

Unit:

GYPSUM HILLS UNIT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GYPSUM HILLS 3	GH 3	NENE	20	080S	210E	4304720002	5355	Federal	WI	A
GYPSUM HILLS 4	GH 4	SWSE	19	080S	210E	4304730028	5355	Federal	OW	P
GYPSUM HILLS 6	GH 6	NENW	20	080S	210E	4304730099	5251	Federal	WI	A
COSTAS FED 1-20-4B	GH 1-20	NESW	20	080S	210E	4304731006	5355	Federal	WI	A
WHITON FED 1-19-3C	GH 1-19	SESE	19	080S	210E	4304731065	5355	Federal	OW	P
COSTAS FED 2-20-3B	GH 2-20	NESE	20	080S	210E	4304731066	5355	Federal	WI	A
STAGECOACH FED 23-21	GH 23-21	NWSW	21	080S	210E	4304731541	5355	Federal	OW	P
COSTAS FED 3-21-1D	GH 3-21	SWNW	21	080S	210E	4304731604	5355	Federal	WI	A
COSTAS FED 4-21-1C	GH 4-21	SENE	21	080S	210E	4304731826	5355	Federal	OW	P
COSTAS FED 5-21-2C	GH 5-21	SENE	21	080S	210E	4304731827	5355	Federal	OW	P
SRU 8-I	GH 8-I	SWNE	20	080S	210E	4304731932	5355	Federal	WI	A
GYPSUM HILLS 9	GH 9	SENE	20	080S	210E	4304732304	5355	Federal	OW	P
GYPSUM HILLS 10	GH 10	NWSE	21	080S	210E	4304732306	5355	Federal	WI	A
GYPSUM HILLS 12	GH 12	NESE	19	080S	210E	4304732458	5355	Federal	WI	A
GYPSUM HILLS 11	GH 11	NWSE	20	080S	210E	4304732459	5355	Federal	OW	P
GYPSUM HILLS 13	GH 13	NESW	21	080S	210E	4304732460	5355	Federal	OW	P
GYPSUM HILLS 14	GH 13	NWSW	20	080S	210E	4304732647	5355	Federal	OW	P
GYPSUM HILLS 15	GH 15	SWSW	20	080S	210E	4304732648	5355	Federal	WI	A
GYPSUM HILLS 17	GH 17	SWSE	20	080S	210E	4304732649	5355	Federal	WI	A
GYPSUM HILLS 18	GH 18	SESE	20	080S	210E	4304732650	5355	Federal	OW	P
GYPSUM HILLS 19	GH 19	SWNW	20	080S	210E	4304732651	5355	Federal	OW	P
GYPSUM HILLS 20	GH 20	SENE	20	080S	210E	4304732652	5355	Federal	OW	P
GYPSUM HILLS 16	GH 16	SESW	20	080S	210E	4304732675	5355	Federal	OW	P
GHU 10W-19-8-21	GH 10W-19-8-21	NWSE	19	080S	210E	4304733528	12736	Federal	GW	P
GH 10G-19-8-21	GH 10G-19-8-21	NWSE	19	080S	210E	4304733566	5355	Federal	OW	P
WVFU 11W-17-8-21	WV 11W-17-8-20	NESW	17	080S	210E	4304733912	13228	Federal	GW	P
WV 5W-17-8-21	WV 5W-17-8-21	SWNW	17	080S	210E	4304733954	13332	Federal	GW	P
WV 7W-17-8-21	WV 7W-17-8-21	SWNE	17	080S	210E	4304733956	13330	Federal	GW	P
GH 9W-17-8-21	GH 9W-17-8-21	NESE	17	080S	210E	4304734150	13392	Federal	GW	P
GH 16W-17-8-21	GH 16W-17-8-21	SESE	17	080S	210E	4304734156	13354	Federal	GW	P
WV EXT 10W-17-8-21	WVX 10W-17-8-20	NWSE	17	080S	210E	4304734561	13744	Federal	GW	P
GH EXT 15W-17-8-21	GHX 15W-17-8-20	SWSE	17	080S	210E	4304734562	13674	Federal	GW	P
GYPSUM HILLS 13HG-17-8-21	GHX 13HG-17-8-21	SWSW	17	080S	210E	4304734723	5355	Federal	OW	S
GH 1G-17-8-21	GH 1G-17-8-21	NENE	17	080S	210E	4304734927	5355	Federal	OW	P
WV EXT 2W-17-8-21	WVX 2W-17-8-20	NWNE	17	080S	210E	4304734928	14253	Federal	GW	P
WV EXT 8W-17-8-21	WVX 8W-17-8-20	SENE	17	080S	210E	4304734929	13792	Federal	GW	P
GH 4MU-20-8-21	GH 4MU-20-8-21	NWNW	20	080S	210E	4304735068	14213	Federal	GW	P
GYPSUM HILLS 13MU-20-8-21	GH 13MU-20-8-20	SWSW	20	080S	210E	4304735070	14817	Federal	GW	P
GH 5W-20-8-21	GH 5W-20-8-21	SWNW	20	080S	210E	4304735097	14557	Federal	GW	P
WVX 3MU-17-8-21	WVX 3MU-17-8-21	NENW	17	080S	210E	4304735318	14113	Federal	GW	P
GH 15ML-18-8-21	GH 15ML-18-8-21	SWSE	18	080S	210E	4304735323	15483	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GH 1ML-19-8-21	GH 1ML-19-8-21	NENE	19	080S	210E	4304735324	14824	Federal	GW	P
GH 16W-19-8-21	GH 16W-19-8-21	SESE	19	080S	210E	4304735325	14823	Federal	GW	DRL
WVX 14MU-17-8-21	WVX 14MU-17-8-21	SESW	17	080S	210E	4304735369	14098	Federal	GW	P
WVX 12MU-17-8-21	WVX 12MU-17-8-21	NWSW	17	080S	210E	4304735370	15108	Federal	GW	P
WVX 8MU-19-8-21	WVX 8MU-19-8-21	SENE	19	080S	210E	4304735372	14241	Federal	GW	P
GH 10ML-18-8-21	GH 10ML-18-8-21	NWSE	18	080S	210E	4304735391	15482	Federal	GW	P
GH 8G-17-8-21	GH 8G-17-8-21	SENE	17	080S	210E	4304737992	5355	Federal	OW	DRL
GH 16G-17-8-21	GH 16G-17-8-21	SESE	17	080S	210E	4304737993	5355	Federal	OW	DRL
WVX 1MU-17-8-21	WVX 1MU-17-8-21	NENE	17	080S	210E	4304738156		Federal	GW	APD
GH 8MU-20-8-21	GH 8-20-8-21	SENE	20	080S	210E	4304738157		Federal	GW	APD
WVX 13MU-17-8-21	WVX 13MU-17-8-21	SWSW	17	080S	210E	4304738188		Federal	GW	APD
WVX 6MU-17-8-21	WVX 6MU-17-8-21	SENE	17	080S	210E	4304738189		Federal	GW	APD
WVX 4MU-17-8-21	WVX 4MU-17-8-21	NWNW	17	080S	210E	4304738190		Federal	GW	APD
WVX 16MU-18-8-21	WVX 16MU-18-8-21	SESE	18	080S	210E	4304738191		Federal	GW	APD
GH 2MU-19-8-21	GH 2MU-19-8-21	NWNE	19	080S	210E	4304738192		Federal	GW	APD
GH 3MU-19-8-21	GH 3MU-19-8-21	NENW	19	080S	210E	4304738250		Federal	GW	APD
GH 4MU-19-8-21	GH 4MU-19-8-21	NWNW	19	080S	210E	4304738264		Federal	GW	APD
GH 5MU-19-8-21	GH 5MU-19-8-21	SWNW	19	080S	210E	4304738265		Federal	GW	APD
GH 6MU-19-8-21	GH 6MU-19-8-21	SENE	19	080S	210E	4304738266		Federal	GW	APD
GH 7MU-19-8-21	GH 7D-19-8-21	SWNE	19	080S	210E	4304738267		Federal	GW	APD
GH 11MU-19-8-21	GH 11MU-19-8-21	NESW	19	080S	210E	4304738268		Federal	GW	APD
GH 12MU-19-8-21	GH 12MU-19-8-21	NWSW	19	080S	210E	4304738269		Federal	GW	APD
GH 15MU-19-8-21	GH 15MU-19-8-21	SWSE	19	080S	210E	4304738270		Federal	GW	APD
GH 14MU-19-8-21	GH 14MU-19-8-21	SESW	19	080S	210E	4304738472		Federal	GW	APD
WVX 1MU-18-8-21	WVX 1MU-18-8-21	NENE	18	080S	210E	4304738659		Federal	GW	APD
WVX 9MU-18-8-21	WVX 9MU-18-8-21	NESE	18	080S	210E	4304738660		Federal	GW	APD
WVX 8MU-18-8-21	GH 8G-18-8-21	SENE	18	080S	210E	4304738661		Federal	GW	APD
GH 6MU-20-8-21	GH 6-20-8-21	SENE	20	080S	210E	4304738662		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

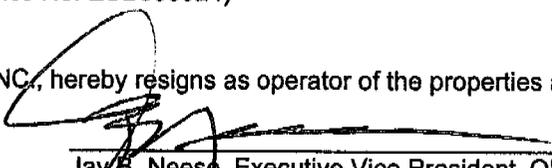
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
		7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

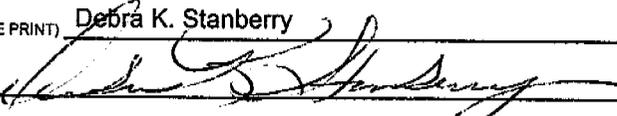
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
 Utah State Bond Number: 965003033
 Fee Land Bond Number: 965003033
 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


 Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.
 Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

 Jay B. Neese, Executive Vice President
 Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
 SIGNATURE  DATE 3/16/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

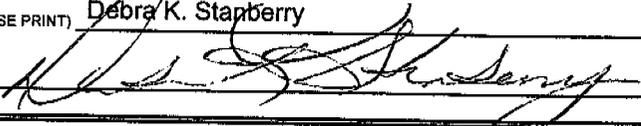
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stappberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>4/17/2007</u>

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (GR) Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Gypsum Hills (GR) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (GR) Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Gypsum Hills (GR) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Gypsum Hills (GR) Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: See attached
PHONE NUMBER: (303) 672-6900		8. WELL NAME and NUMBER: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See attached
COUNTY: Attached		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

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JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 GYPSUM HILLS (GRRV)
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
GH 4	19	080S	210E	4304730028	5355	Federal	OW	P	
GH 1-19	19	080S	210E	4304731065	5355	Federal	OW	P	
GH 23-21	21	080S	210E	4304731541	5355	Federal	OW	P	
GH 4-21	21	080S	210E	4304731826	5355	Federal	OW	P	
GH 5-21	21	080S	210E	4304731827	5355	Federal	OW	P	
GH 9	20	080S	210E	4304732304	5355	Federal	OW	DRL	C
GH 11	20	080S	210E	4304732459	5355	Federal	OW	P	
GH 13	21	080S	210E	4304732460	5355	Federal	OW	P	
GH 14	20	080S	210E	4304732647	5355	Federal	OW	P	
GH 18	20	080S	210E	4304732650	5355	Federal	OW	P	
GH 19	20	080S	210E	4304732651	5355	Federal	OW	P	
GH 20	20	080S	210E	4304732652	5355	Federal	OW	P	
GH 16	20	080S	210E	4304732675	5355	Federal	OW	P	
GH 10W-19-8-21	19	080S	210E	4304733528	12736	Federal	GW	P	
GH 10G-19-8-21	19	080S	210E	4304733566	5355	Federal	OW	P	
WV 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P	
WV 5W-17-8-21	17	080S	210E	4304733954	13332	Federal	GW	P	
WV 7W-17-8-21	17	080S	210E	4304733956	13330	Federal	GW	P	
GH 9W-17-8-21	17	080S	210E	4304734150	13392	Federal	GW	P	
GH 16W-17-8-21	17	080S	210E	4304734156	13354	Federal	GW	P	
WVX 10W-17-8-21	17	080S	210E	4304734561	13744	Federal	GW	P	
GHX 15W-17-8-21	17	080S	210E	4304734562	13674	Federal	GW	P	
GHX 13HG-17-8-21	17	080S	210E	4304734723	5355	Federal	OW	P	
GH 1G-17-8-21	17	080S	210E	4304734927	5355	Federal	OW	P	
WVX 2W-17-8-21	17	080S	210E	4304734928	14253	Federal	GW	P	
WVX 8W-17-8-21	17	080S	210E	4304734929	13792	Federal	GW	P	
GH 4MU-20-8-21	20	080S	210E	4304735068	14213	Federal	GW	P	
GH 13MU-20-8-21	20	080S	210E	4304735070	14817	Federal	GW	P	
GH 5W-20-8-21	20	080S	210E	4304735097	14557	Federal	GW	P	
WVX 3MU-17-8-21	17	080S	210E	4304735318	14113	Federal	GW	P	
GH 15ML-18-8-21	18	080S	210E	4304735323	15483	Federal	GW	P	
GH 1ML-19-8-21	19	080S	210E	4304735324	14824	Federal	GW	P	
WVX 14MU 17-8-21	17	080S	210E	4304735369	14098	Federal	GW	P	
WVX 12MU-17-8-21	17	080S	210E	4304735370	15108	Federal	GW	P	
WVX 8MU-19-8-21	19	080S	210E	4304735372	14241	Federal	GW	P	
GH 10ML-18-8-21	18	080S	210E	4304735391	15482	Federal	GW	P	
GH 8G-17-8-21	17	080S	210E	4304737992	5355	Federal	OW	P	
GH 16G-17-8-21	17	080S	210E	4304737993	5355	Federal	OW	P	
GH 8G-18-8-21	18	080S	210E	4304738661		Federal	GW	APD	C
GH 6-20-8-21	20	080S	210E	4304738662	17041	Federal	GW	P	

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roy L. Bankart

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS