

CONFIDENTIAL

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

001

5. Lease Serial No.
UTU 72667

6. If Indian, Allottee or Tribe Name
n/a

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
Tumbleweed Unit

8. Lease Name and Well No.
Tumbleweed Unit Federal

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No. 8-5-15-21
~~pending~~ 43-047-35309

3a. Address 1099 18th St Ste 2300 Denver, CO 80202 (303) 312-8120

10. Field and Pool, or Exploratory
Undesignated

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface 1778' FNL x 688' FEL SE/4 NE/4 39.54404
At proposed prod. zone same 4377901Y 621728x -109.58338

11. Sec., T., R., M., or Blk. and Survey or Area
Section 5-T15S-R21E
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
77 miles south of Ouray, Utah

12. County or Parish Uintah 13. State UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 688'

16. No. of Acres in lease
673.77

17. Spacing Unit dedicated to this well
160 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. +5280'

19. Proposed Depth
6100'

20. BLM/BIA Bond No. on file
Nationwide Bond WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6990' ungraded ground

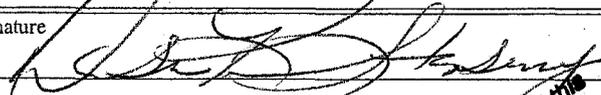
22. Approximate date work will start*
December 20, 2003

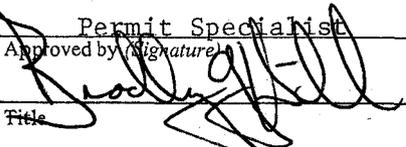
23. Estimated duration
30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Debra K. Stanberry Date 10/20/03

Title Permit Specialist
Approved by (Signature)  Name (Printed/Typed) BRADLEY G. HILL Date 10-27-03
Title ENVIRONMENTAL SCIENTIST III

Permit Application
Action is necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONFIDENTIAL

RECEIVED
OCT 23 2003
DIV. OF OIL, GAS & MINING

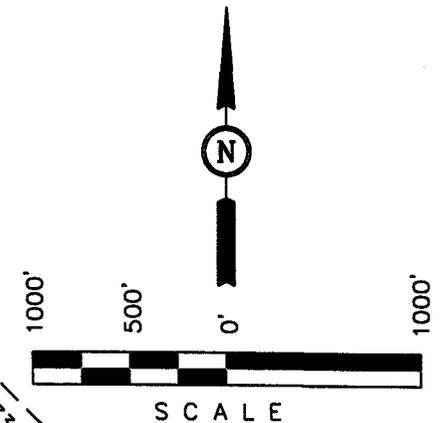
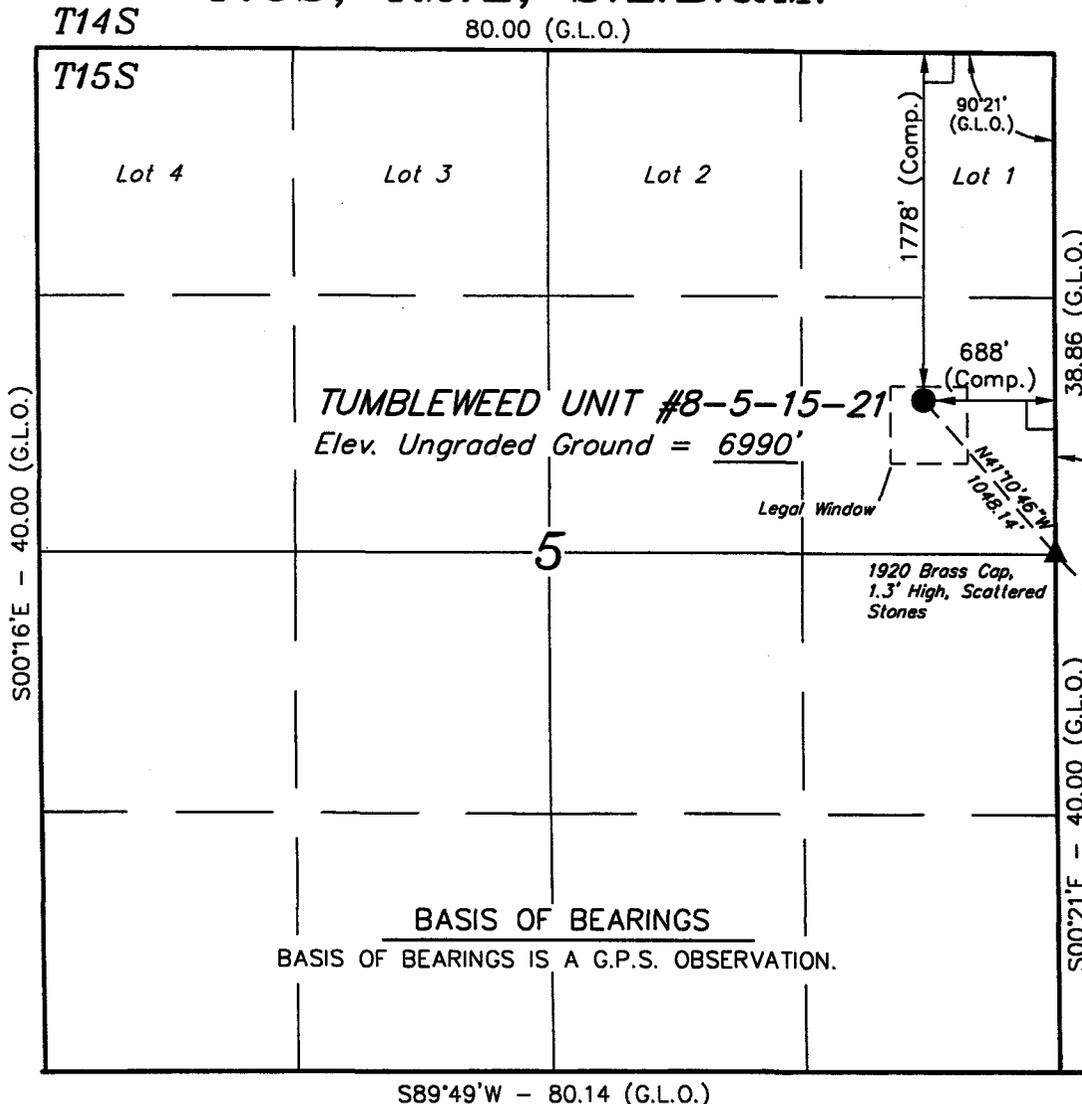
T15S, R21E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, **TUMBLEWEED UNIT #8-5-15-21**, located as shown in the SE 1/4 NE 1/4 of Section 5, T15S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION WINTER LOCATED IN THE NW 1/4 OF SECTION 25, T15S, R21E, S.L.B.&M. TAKEN FROM THE WOLF POINT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7462 FEET.



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

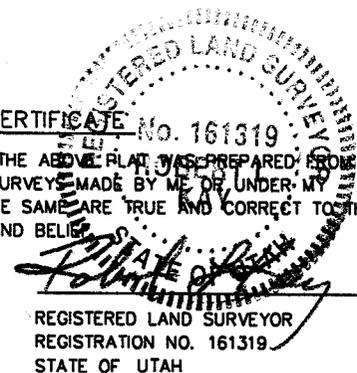
(AUTONOMOUS NAD 83)
LATITUDE = 39°32'38.78" (39.544106)
LONGITUDE = 109°35'01.42" (109.583728)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CERTIFICATE No. 161319



UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 9-22-03	DATE DRAWN: 9-26-03
PARTY G.S. M.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	



MONTGOMERY
ARCHAEOLOGICAL
CONSULTANTS

Box 147, 322 East 100 South, Moab, Utah 84532 (435) 259-5764 Fax (435) 259-5608

October 20, 2003

Ms. Debbie Stanberry
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Dear Ms. Stanberry

Enclosed please find two copies of the report entitled "Cultural Resource Inventory of Bill Barrett's Tumbleweed State 8-5-15-21 Well Location, Uintah County, Utah." The survey resulted in the documentation of two isolated finds of artifacts which are considered not eligible to the NRHP. One previously recorded prehistoric site (42Un3186) occurs along the existing Winter Ridge road in T 15S, R21E, Section 21. A boundary fence has been placed around the edges of the site for a previous undertaking. The eligible site should be avoided by any road improvement activities.

Based on the findings, and resultant action to avoid the newly recorded site, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800. If you have any questions or comments, please call me. We appreciate this opportunity to provide archaeological consulting services.

Sincerely,

Keith R. Montgomery
Keith R. Montgomery
Principal Investigator

cc: Blaine Philips, BLM Vernal Field Office

**CULTURAL RESOURCE INVENTORY OF
BILL BARRETT CORPORATION'S
TUMBLEWEED UNIT #8-5-15-21 WELL LOCATION
UINTAH COUNTY, UTAH**

By:

**Melissa Elkins
and
Keith Montgomery**

Prepared For:

**Bureau of Land Management
Vernal Field Office**

Prepared Under Contract With:

**Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

MOAC Report No. 03-212

October 20, 2003

**United States Department of Interior (FLPMA)
Permit No. 03-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0946b**

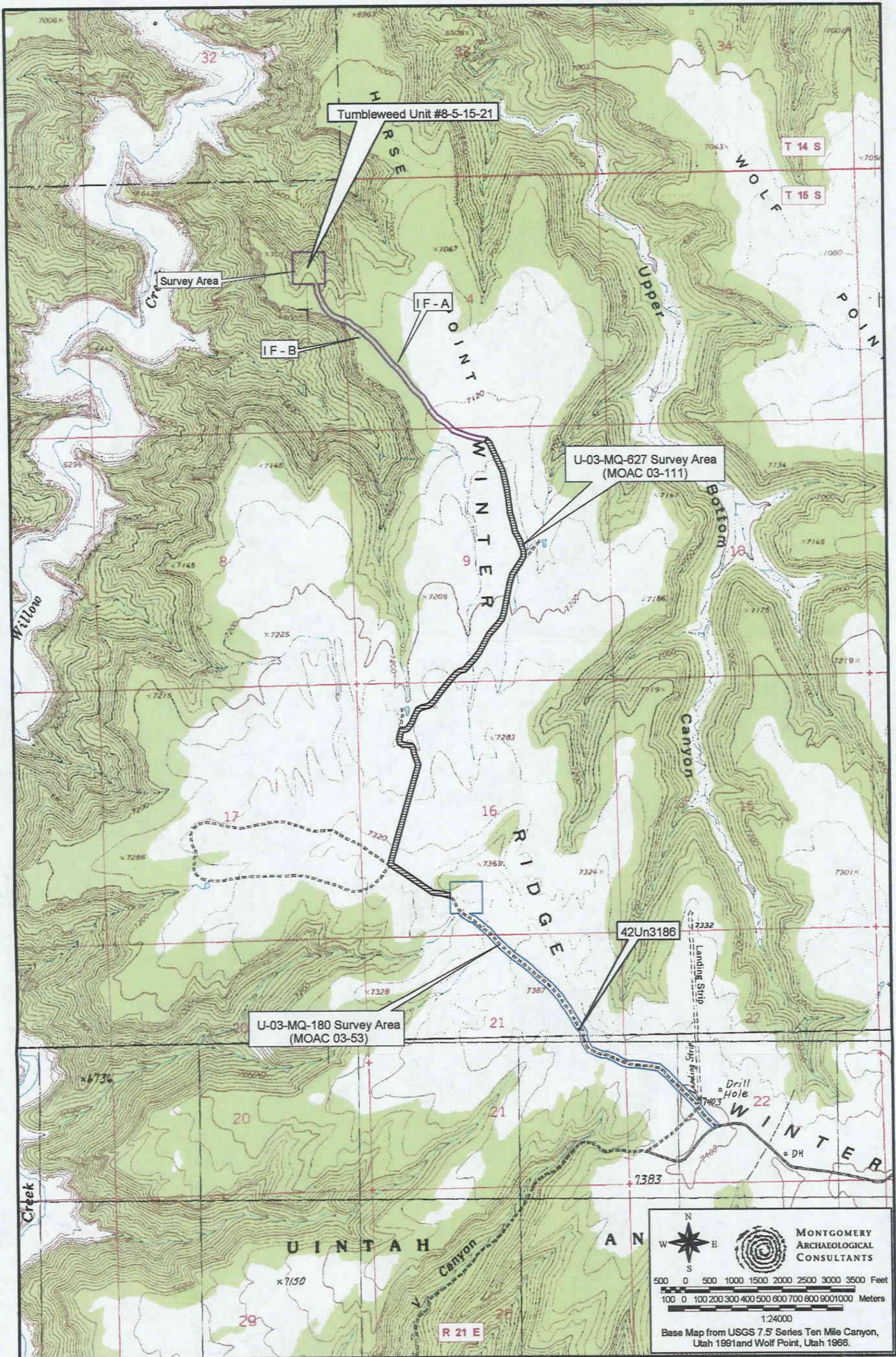
INTRODUCTION

A cultural resource survey was conducted by Montgomery Archaeological Consultants (MOAC) in October 2003 for the proposed Tumbleweed Unit #8-5-15-21 well location and access road (Figure 1). The project area is situated approximately 45 miles south of Ouray, Uintah County, Utah. The survey was implemented at the request of Ms. Debbie Stanberry, Bill Barrett Corporation, Denver, CO. Land status is Bureau of Land Management (Vernal Field Office).

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed on October 11, 2003 by Keith Montgomery, Principal Investigator and Jacki Montgomery under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-03-MQ-0946b issued to MOAC, Moab, Utah.

A file search for previous cultural resource inventories and archaeological sites was performed by Keith R. Montgomery on October 10, 2003 at the BLM Vernal Field Office. This consultation indicated that several archaeological projects have been completed near the project area. In 2002, An Independent Archaeologist conducted a survey for the North Hill Creek seismic project (Truesdale 2002). Only a small portion of this project occurs within the current project area. However, one rock art panel (42Un2762) was recorded in T15S, R21E, Sec. 5, outside of the current inventory area. In 2003, MOAC inventoried Bill Barrett's Tumbleweed State 14-16-15-21 well location and access/pipeline corridor resulting in the documentation of a prehistoric site (42Un3186) and one isolated find of artifact (Kinneer-Ferris 2003). Site 42Un3186 is an eligible prehistoric temporary camp situated along the Winter Ridge road that accesses the current Tumbleweed Unit #8-5-15-21 well location (see Figure 1). A temporary fence was placed around the boundary of this site to ensure avoidance by oil/gas development. Also during this year MOAC completed a survey for the Bill Barrett Tumbleweed (East Portion) 3-D seismic prospect (U-03-MQ-627, report in preparation). One of the seismic lines extends along the access road for the current proposed well location, however, no cultural resources were found.



DESCRIPTION OF PROJECT AREA

Bill Barrett Corporation's proposed Tumbleweed Unit #8-5-15-21 well location is located on Winter Ridge and Horse Point near the border of the Uintah and Ouray Indian Reservation, Uintah County, Utah. The legal description is Township 15 South, Range 21 East, Sections 4, 5, and 9 (7.5' Wolf Point, UT 1966 and Tenmile Canyon North, UT 1991). The proposed well location occurs along a finger ridge extending northeast from Horse Point in the SE 1/4, NE 1/4 of Sec. 5, T 15S, R 21E (1778' FNL 688' FEL).

The project area lies within the Bookcliffs-Roan Plateau physiographic unit, characterized by a system of linear cliffs (Stokes 1986:231). Geology of the area is comprised of Tertiary age deposits (65 to 2 million years ago), including the Flagstaff and Green River Formations. The Flagstaff Formation represents deposits from Lake Flagstaff, that disappeared during the middle Eocene. The Green River Formation consists of claystone, sandstone, and carbonate beds deposited during deep water to marginal alluvial conditions, and is known for its oil shale content (Stokes 1986). Elevation of the project area ranges from 7050 to 7120 feet a.s.l. The nearest water source is Willow Creek, located 0.5 miles of the west via a steep-sided cliff. The project occurs within a pinyon-juniper woodland with an understory of sagebrush, assorted grasses, and cacti. Modern disturbances to the landscape include oil/gas development, roads, and livestock grazing.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project, which is considered 100% coverage. At the proposed well location, a 10 acre square parcel was defined, centered on the well pad center stake. The interior of the parcel was examined by the archaeologists walking parallel transects spaced no more than 10 meters apart. The proposed well location will be accessed via the existing road along Winter Ridge. A new road will be built from where this road ends in the center of Section 9 to the well location. The proposed access route measures about 7920 ft long of which 3000 ft has been previously inventoried by MOAC for Bill Barrett's Tumbleweed 3-D Seismic Prospect (U-03-MQ-627). The 100 ft-wide access corridor was inspected by walking zig-zag or parallel transects spaced no more than 10 meters (30 ft) apart. Ground visibility was considered good. A total of 21.3 acres was surveyed on BLM administered land.

INVENTORY RESULTS

The inventory of Bill Barrett Corporation's proposed Tumbleweed Unit #8-5-15-21 well location and access route resulted in the documentation of two isolated finds of artifacts (IF-A and IF-B) which are located along the proposed access route (Figure 1).

Isolated Finds of Artifacts

Isolated Find A (IF-A) is located in the SE/NW/SW of Sec. 4, T 15S, R 21E; UTM 4377281N/622285E. It consists of a white opaque chert complete secondary flake and a white semitranslucent chert broken secondary flake.

Isolated Find B (IF-B) is located in the SW/NW/SW of Sec. 4, T 15S, R21E; UTM 4377463N/622077E. It consists of one gray/white quartzite Stage II biface fragment with a mid-lateral bend fracture.

MANAGEMENT RECOMMENDATIONS

The inventory of Bill Barrett Corporation's proposed Tumbleweed Uint #8-5-15-21 well location and access route resulted in the documentation of two prehistoric isolated finds which are not considered to be eligible for inclusion to the NRHP. One previously recorded prehistoric site (42Un3186) occurs along the existing Winter Ridge road in T 15S, R21E, Section 21. A boundary fence has been placed around the edges of the site for a previous undertaking. The eligible site should be avoided by any road improvement activities. Based on the findings, and resultant action to avoid the newly recorded site, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

REFERENCES CITED

Kinnear-Ferris S.

- 2003 Cultural Resource Survey of Bill Barrett's Tumbleweed State 14-16-15-21 Well Location, Access Road, and Pipeline in Uintah County, Utah. Montgomery Archaeological Consultants, Inc. Moab, Utah. Report No. U-03-MQ-0180.

Stokes, W.L.

- 1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

Truesdale, J.A.

- 2002 A Cultural Resource Survey, Inventory and Assessment of Flat Rock Mesa, East Tavaputs Plateau Uintah-Ouray Ute Reservation, Uintah County, Utah. An Independent Archaeologist, Laramie, Wyoming. Report No. U-00-AY-0547.

SELF-CERTIFICATION STATEMENT**CONFIDENTIAL**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Bill Barrett Corporation is considered to be the operator of the following well.

Tumbleweed Unit Federal 8-5-15-21
SE 1/4, NE 1/4, 1778' FNL, 688' FEL, Section 5, T. 15 S., R. 21 E., S.L.B.&M.
Lease UTU 72667
Uintah, County, Utah

Bill Barrett Corporation is responsible under the terms of the lease for the operations conducted upon the lease lands.

Debra K. Stanberry
Permit Specialist
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80201
303-312-8120

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. TUMBLEWEED UNIT FEDERAL 8-5-15-21 LEASE NO. UTU 72667

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

TEN POINT PLAN

BILL BARRETT CORPORATION
Tumbleweed Unit Federal 8-5-15-21

Surface location SE 1/4, NE 1/4, 1778' FNL 688' FEL, Section 5, T. 15 S., R. 21 E., .S.L.B.&M.
Uintah County, Utah

1,2,3 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Green River	surface
Wasatch	2190'
Lower Wasatch	2700'
Price River	3890'
Bluecastle	5110'
*Castlegate	5790'
TD	6100'

*PROSPECTIVE PAY

4 **Casing Program**

<u>HOLE SIZE</u>	<u>SETTING</u>	<u>DEPTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>CONDITION</u>
12-1/4"	from surface	to 650'	9-5/8"	36#	J55	ST&C	New
7-7/8"	surface	6100'	5-1/2"	17#	J or K 55	LT&C	New

5 **Cementing Program**

9-5/8" Surface Casing approximately 370 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft³/sx) circulated to surface with 100% excess

5-1/2" Production Casing Lead: ± 3150' fillup with approximately 237 sx Premium Plus cement with additives mixed at 12.0 ppg (yield = 2.30 ft³/sx)

Tail: ± 2300' fill with 50/50 Poz-Mix cement plus additives mixed at 13.3 ppg (yield = 1.58 ft³/sx). Top of cement to be determined by log and sample evaluation.

6. **Mud Program**

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
0 - 650'	--	--	--	Air
650 - 1800'	8.6 - 8.8	36-40	NC	Fresh Water/Gel
1800 - 6100'	8.6 - 8.8	36-40	18 - 20 cc	DAPP

7. **BOP and Pressure Containment Data**

Depth Intervals

BOP Equipment

0 - 650'

No Pressure Control Required

650 - 6100'

11" 3000# Ram Type BOP
 11" 3000# Annular BOP

Drilling spool to accommodate choke and kill lines.
 Ancillary and choke manifold to be rated at 3000 psi.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 3000#.
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS
 OF ONSHORE ORDER NO. 2.

THE BLM AND THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE
 NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8. **Auxiliary equipment**

- a) An upper Kelly Cock will be kept in the string at all times
- b) A float will be used at the bit at all times.
- c) A stabbing valve will be available on the rig floor and will fit all rotary connections.
- d) 2" choke manifold and pit level indicator.

9. **Testing, Logging and Core Programs**

Cores	None anticipated
Testing	Drill stem tests may be run on shows or interest
Sampling	10' dry cut samples; Wasatch to TD Preserve samples from all show intervals
Surveys	Run every 1000' and on trips
Mud logger	Pason; one-man mudlogging unit
Logging Program	Triple Combo and BHC Sonic; surface casing to TD Provide digital log data (LAS format)

Bill Barrett Corporation
Drilling Program
Tumbleweed Unit Federal 8-5-15-21
Uintah County, Utah
Page Three

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

11. Drilling Schedule

Dirt work start up:	Immediately following approval of APD
Spud:	Approximately December 20, 2003
Duration:	10 days drilling time 20 days completion time

Well name:	Tumbleweed 8-5
Operator:	Bill Barrett
String type:	Surface
Location:	Sec. 5 T15S R12E, Uintah Co., UT

Design parameters:

Collapse

Mud weight: 9.00 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 330 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 473 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 563 ft

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature 84 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 650 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 6,100 ft

Next mud weight: 8.800 ppg

Next setting BHP: 2,789 psi

Fracture mud wt: 14.000 ppg

Fracture depth: 650 ft

Injection pressure 473 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	650	9.625	36.00	J-55	ST&C	650	650	8.796	46.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	304	2020	6.647	473	3520	7.45	20	394	19.42 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: October 16, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 650 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Tumbleweed 8-5
Operator:	Bill Barrett
String type:	Production
Location:	Sec. 5 T15S R12E, Uintah Co., UT

Design parameters:

Collapse

Mud weight: 8.80 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 1,447 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,789 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 5,286 ft

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature 160 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 650 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6100	5.5	17.00	J / K -55	LT&C	6100	6100	4.767	210.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2789	4910	1.761	2789	5320	1.91	90	247	2.75 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: October 16,2003
 Denver, Colorado

Remarks:

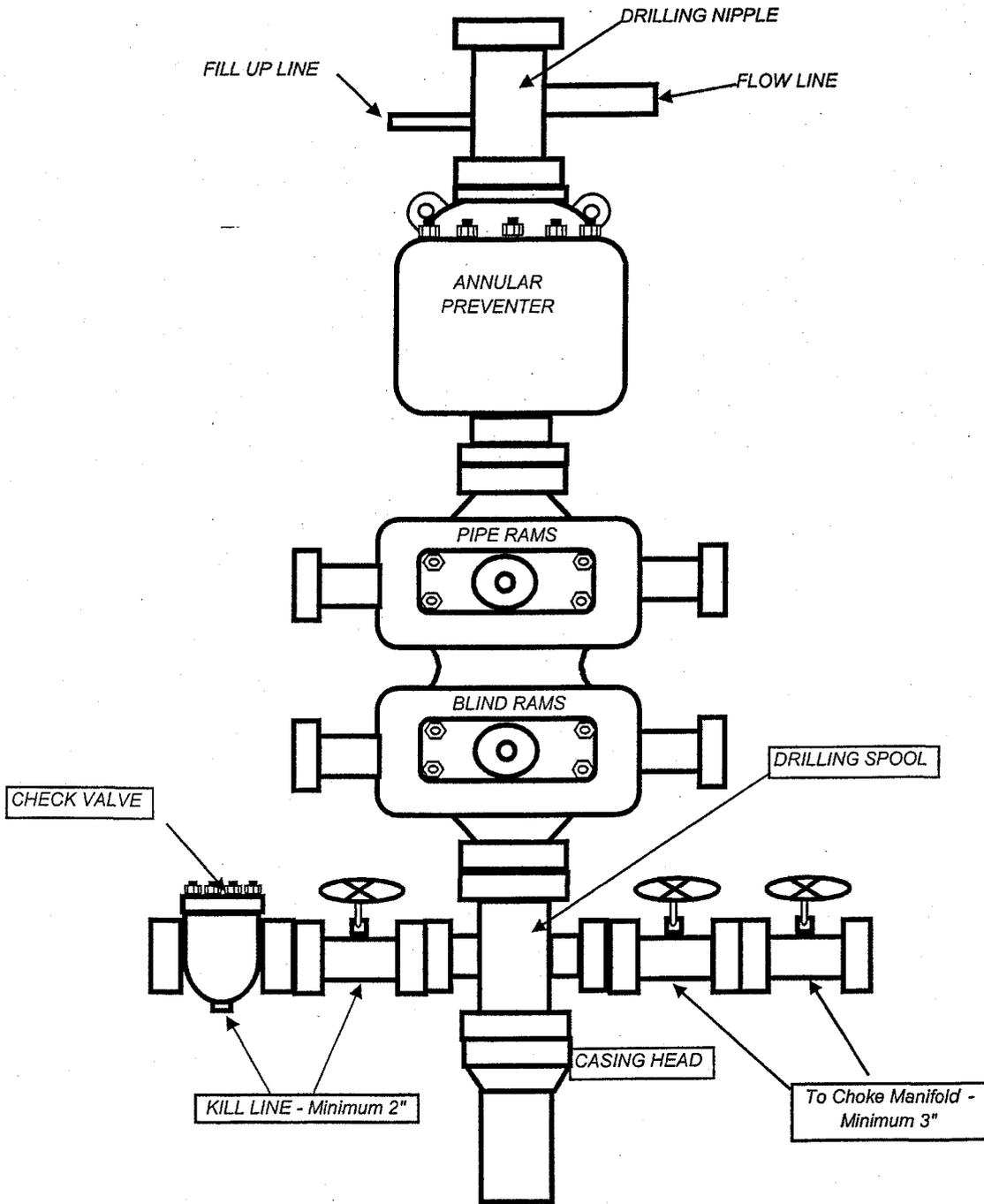
Collapse is based on a vertical depth of 6100 ft, a mud weight of 8.8 ppg The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

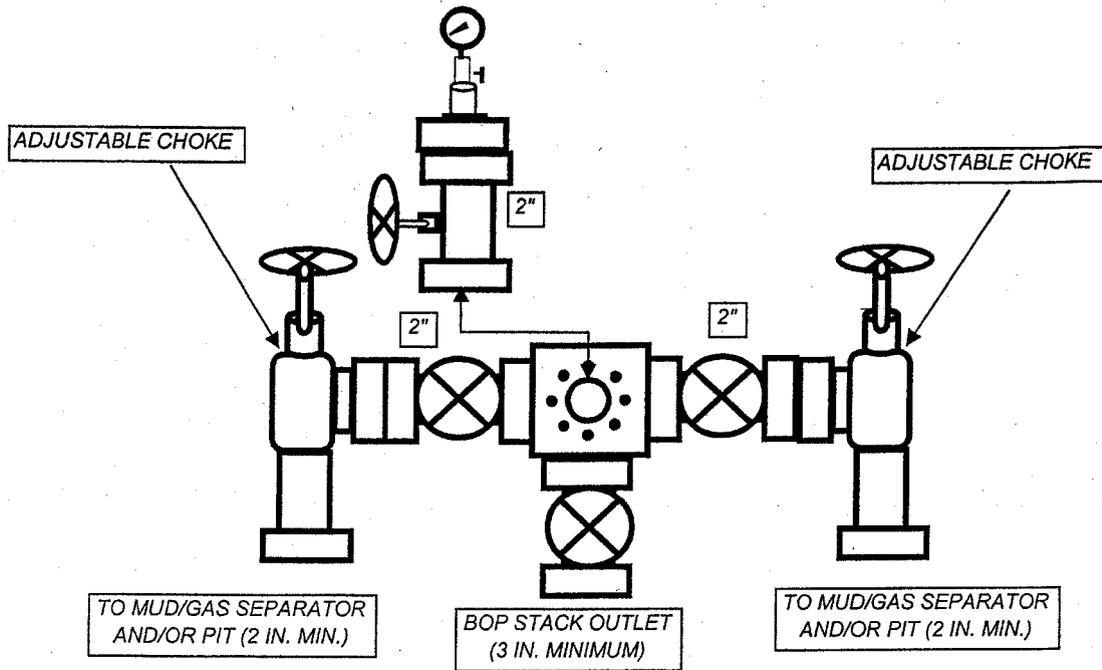
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



CONFIDENTIAL

BILL BARRETT CORPORATION

13 POINT SURFACE USE PLAN

FOR

WELL LOCATION

TUMBLEWEED UNIT FEDERAL 8-5-15-21

LOCATED IN

**SE ¼ NE ¼, 1778' FNL, 688' FEL
SECTION 5, T. 15 S. , R. 21 E., S.L.B.&M.**

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU 72667

SURFACE OWNERSHIP: UNITED STATES GOVERNMENT

CONFIDENTIAL

1. Existing Roads

To reach the Bill Barrett Corporation well, Tumbleweed Unit Federal 8-5-15-21 location, in Section 5-T15S-R21E:

Beginning in Vernal, Utah travel west on Highway 40 approximately 18 miles to Ouray. From Ouray, travel on approximately 15 miles to the Seep Ridge Road. Travel Seep Ridge Road approximately 20 miles until come to the Buck Canyon turnoff. Continue on Seep Ridge Road past this Buck Canyon turnoff another approximate 30 miles until you come to sign marking the Winter Ridge Road. Turn right onto Winter Ridge Road and go approximately 9 miles to an intersection with a sign for Hay Canyon, Steer Ridge or Winter Ridge. Again, turn right and travel approximately another 12 miles heading northwest. The proposed 1 mile access road would start at this point heading north to the proposed location.

Two places along the existing access road, approximately 3.6 miles total, need some surface material in order to accommodate heavy truck traffic during the drilling and completion operations. Bill Barrett Corporation, as operator, or its contractors or subcontractors, will secure material from private sources to facilitate these road improvements. The existing road will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of said well location.

Please see the attached Topo A map for additional details.

2. Planned access road

Approximately 5,280 feet of new road will be required.

Details of the construction are as follows;

Length- 5,280 ft (approx)

Width- 32 ft (approx)

Grade- 10% or less

Please see the attached Topo B map for additional details.

No right of way will be required. All new construction will be conducted within the newly formed Tumbleweed Federal Unit.

All travel will be confined to existing road right of ways.

Access roads and surface disturbing activities will conform to standards outlined in the USGS publication (1978) Surface Operation Standards for Oil and Gas Development.

Bill Barrett Corporation
Surface Use Plan
Tumbleweed Unit Federal 8-5-15-21
Uintah County, Utah
Page Two

3. Location of Existing Wells

There are no producing wells, water wells or abandoned or temporarily abandoned wells within a one mile radius of the location site.

4. Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All production facilities are to be contained within the proposed location site. All permanent (on site for six months or longer) structures constructed or installed will be painted a desert brown color. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is desert brown (Munsell standard color #10 YR 6/3).

The tank battery will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

All site security guidelines identified in 43 CFR 3126.7 regulation will be adhered to. All off-lease storage, off-lease measurement, or commingling on lease or off lease will have prior written approval from the authorized officer.

If a gas meter run is constructed, it will be located within 100 feet of the wellhead. The gas line will be buried, or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for the meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the Vernal District office. All measurement facilities will conform with API and AGA standards for gas and liquid hydrocarbon measurement.

Bill Barrett Corporation
Surface Use Program
Tumbleweed Unit Federal 8-5-15-21
Uintah County, Utah
Page Three

5. Location and Type of Water Supply

Bill Barrett Corporation intends to haul water for the well by truck or, as an alternative, a temporary water line will be run up the ridge from Willow Creek to the proposed location.

6. Source of Construction Materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional gravel or pit lining material will be obtained from private sources.

7. Methods for Handling Waste Disposal

A) Pit construction and liners:

The reserve pit will be approximately 8 feet deep and at least one-half of the depth shall be below the surface of the existing ground.

The reserve pit will be lined with a 16 mil pit liner with felt underneath. The pit liner will be torn and perforated after the pit dries and before backfilling the reserve pit. The reserve pit will be reasonably free of hydrocarbons before the pit is backfilled.

B) Produced Fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage, fabricated from expanded metal, will be used to hold trash on location and will be removed to an authorized landfill location.

D) A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved out, the area around the wellsite will be cleaned and all refuse removed.

8. Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9. Wellsite Layout

Location dimensions are as follows:

<u>A) PAD LENGTH</u>	<u>325 FT</u>
<u>B) PAD WIDTH</u>	<u>200 FT</u>
<u>C) PIT DEPTH</u>	<u>8 FT</u>
<u>D) PIT LENGTH</u>	<u>175 FT</u>
<u>E) PIT WIDTH</u>	<u>50 FT</u>
<u>F) MAX CUT</u>	<u>40.2 FT</u>
<u>G) MAX FILL</u>	<u>34.7 FT</u>
<u>H) TOTAL CUT YARDS</u>	<u>19,330 CU YDS</u>
<u>I) PIT LOCATION</u>	<u>NORTHEAST CORNER</u>
<u>J) TOP SOIL LOCATION</u>	<u>NORTH END</u>
<u>K) ACCESS ROAD LOCATION</u>	<u>FROM THE NORTHEAST</u>
<u>L) FLARE PIT</u>	<u>EAST SIDE</u>

Please see the attached location diagram for additional details.

Prior to commencement of drilling operations, the reserve pit will be fenced on three (3) sides with four strand barbed wire held in place by metal side posts and wooden corner "H" braces in order to protect livestock and wildlife.

- A) Corner posts shall be braced in such a manner as to keep the fence tight at all times.
- B) Standard steel, wood or pipe posts shall be used between the corner braces. Distance between any two posts shall be no greater than 16 ft.
- C) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- D) The fourth (4th) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.
- E) Any hydrocarbons on the pit will be removed immediately

10. Plans for Restoration of the Surface

Prior to the construction of the location, the top 12 inches of soil material will be stripped and stockpiled. This will amount to 2,050 cubic yards of material. Placement of the topsoil is noted on the attached location plat. When all drilling and completion activities have been completed, the unused portion of the location (the area outside the deadmen) will be recontoured and the topsoil spread over the area.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to backfilling the pit, the fences around the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The liner will also be torn and perforated after the pit dries and before backfilling of the reserve pit.

Bill Barrett Corporation
Surface Use Program
Tumbleweed Unit Federal 8-5-15-21
Uintah County, Utah
Page Six

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow backfilling, an extension on the time requirement for backfilling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded as recommended by the BLM. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months.

Seed will be broadcast or drilled at the time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the pounds per acre).

At such time the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixture and reseeding requirements.

11. Surface Ownership:

United States Government

12. Other Information

A) Vegetation:

The trees in the area are cedar and pinion. The vegetation coverage is intermittent. The majority of the existing vegetation is made up of rabbit, sage, and bitter brush. Also found on the location is prickly pear and chestnut grass.

Bill Barrett Corporation
Surface Use Plan
Tumbleweed Unit Federal 8-5-15-21
Uintah County, Utah
Page Seven

B) Dwellings:

There are no occupied dwellings, or other facilities within a one mile radius of this location.

C) Archaeology:

The location has been surveyed and is being recommended for clearance. No archaeological, historical, or cultural sites near the proposed site and access road will be directly impacted. The written archaeological report should be received by your office in the very near future.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is in Willow Creek approximately one-half mile to the west.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals shall be used without prior application.

F) Notification:

BLM, Vernal, Utah: Stan Olmstead (801-789-1362)
24 to 48 hours before construction of the location.
Also after site construction and before the rig moves in.

Bill Barrett Corporation
Surface Use Program
Tumbleweed Unit Federal 8-5-15-21
Uintah County, Utah
Page Eight

H) Flare Pit:

The flare pit will be located 15 feet from the reserve pit fence and 100 feet from the bore hole on the east side of the location, immediately above point B on the location layout plat. All fluids will be removed from the pit within 48 hours of occurrence.

I) Grazing Permittee:

Nature Conservancy
559 East South Temple
Salt Lake City, Utah 84102
801-531-0999

13. Lessees or Operators Representative and Certification

A) Representative

NAME:	Debra K. Stanberry
ADDRESS:	Bill Barrett Corporation 1099 18 th Street, Suite 2300 Denver, Colorado 80201
PHONE:	303-312-8120

Bill Barrett Corporation
Surface Use Program
Tumbleweed Unit Federal 8-5-15-21
Uintah County, Utah
Page Nine

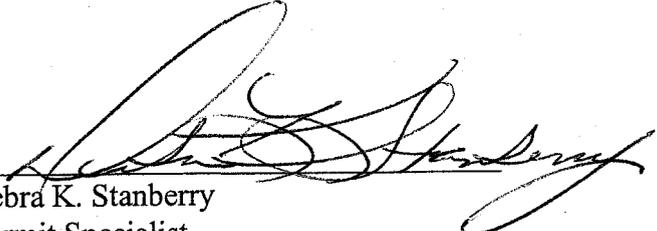
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its constructors and subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE October 20, 2003


Debra K. Stanberry
Permit Specialist
Bill Barrett Corporation

BILL BARRETT CORPORATION
TUMBLEWEED UNIT #8-5-15-21
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 5, T15S, R21E, S.L.B.&M.

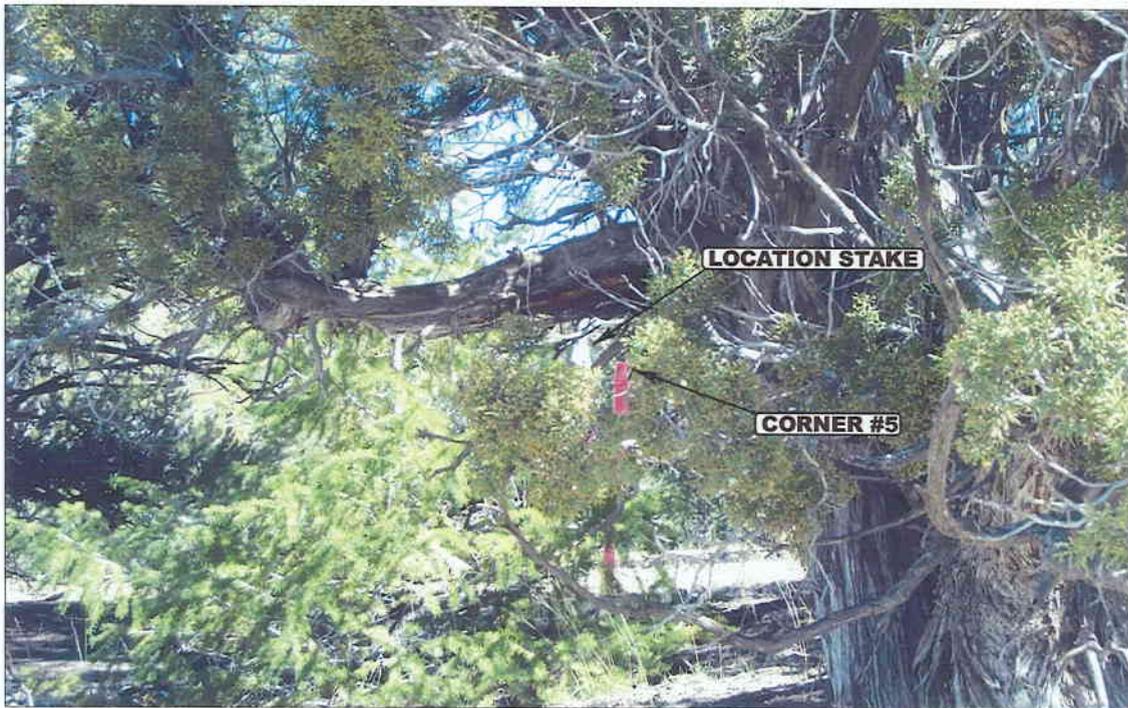


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

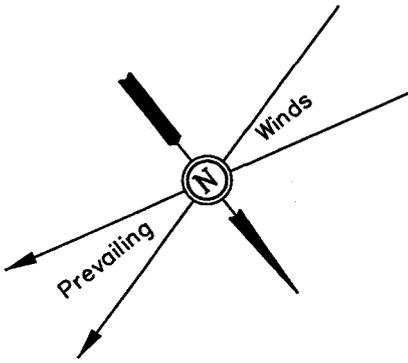
LOCATION PHOTOS			9	24	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: J.L.G.	REVISED: 00-00-00				

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

TUMBLEWEED UNIT #8-5-15-21
SECTION 5, T15S, R21E, S.L.B.&M.

1778' FNL 688' FEL



SCALE: 1" = 50'
DATE: 9-26-03
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

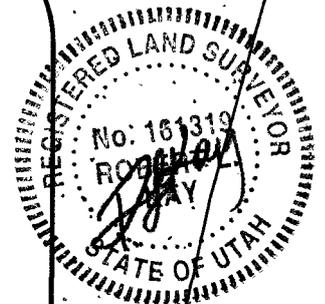
F-25.4'
El. 6960.7'

Topsoil Stockpile
F-14.2'
El. 6971.9'

F-34.7'
El. 6951.4'

Sta. 3+25

Round Corners as Needed



Flare Pit
El. 6989.1'
C-11.0'
(Btm. Pit)

El. 6991.5'
C-5.4'

C-4.0'
El. 6990.1'

Sta. 1+75
F-13.3'
El. 6972.8'

Total Pit Capacity
W/2' of Freeboard
= 6,010 Bbls. ±
Total Pit Volume
= 1,850 Cu. Yds.

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

RESERVE PIT 8' DEEP

1 1/2:1 (TYP.)

- DATA
- CATWALK 150'
- PIPE RACKS
- MUD TANKS
- RIG
- DOG HOUSE
- WATER
- PUMP
- MUD SHED
- HOPPER
- POWER
- TOOLS
- FUEL

Sta. 1+00

- TRAILER
- TOILET
- FUEL

Approx. Toe of Fill Slope

TRASH

C-19.9'
El. 7006.0'

STORAGE TANK

F-4.5'
El. 6981.6'
Sta. 0+00

Approx. Top of Cut Slope

El. 7018.5'
C-40.2'
(Btm. Pit)

C-27.9'
El. 7014.0'

Topsoil Stockpile

Proposed Access Road

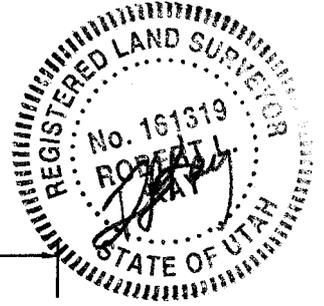
Elev. Ungraded Ground at Location Stake = 6990.1'
Elev. Graded Ground at Location Stake = 6986.1'

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BILL BARRETT CORPORATION

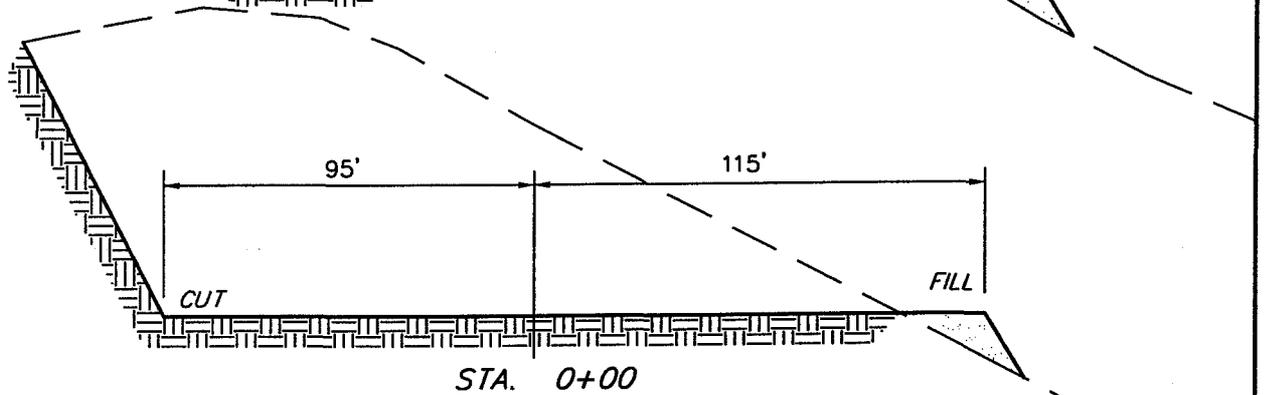
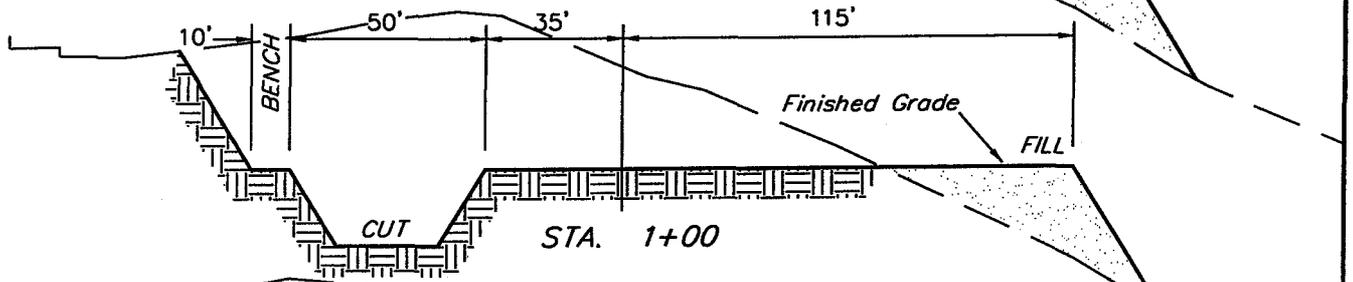
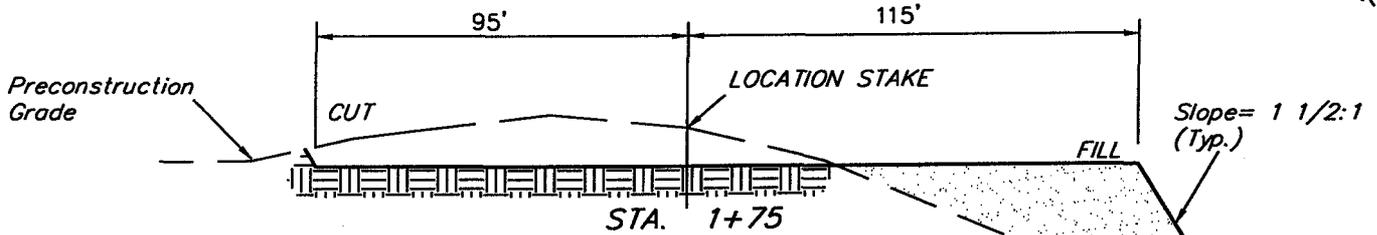
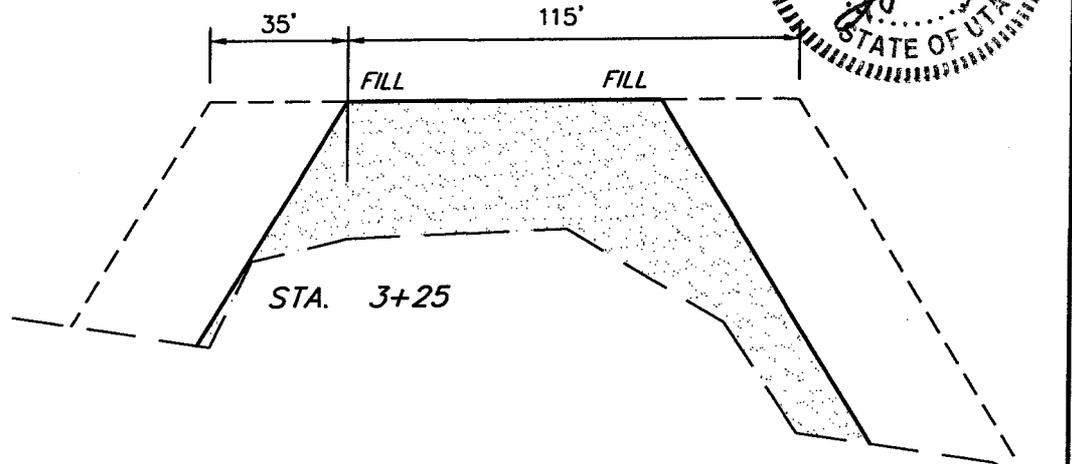
TYPICAL CROSS SECTIONS FOR

TUMBLEWEED UNIT #8-5-15-21
SECTION 5, T15S, R21E, S.L.B.&M.
1778' FNL 688' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 9-26-03
DRAWN BY: C.G.

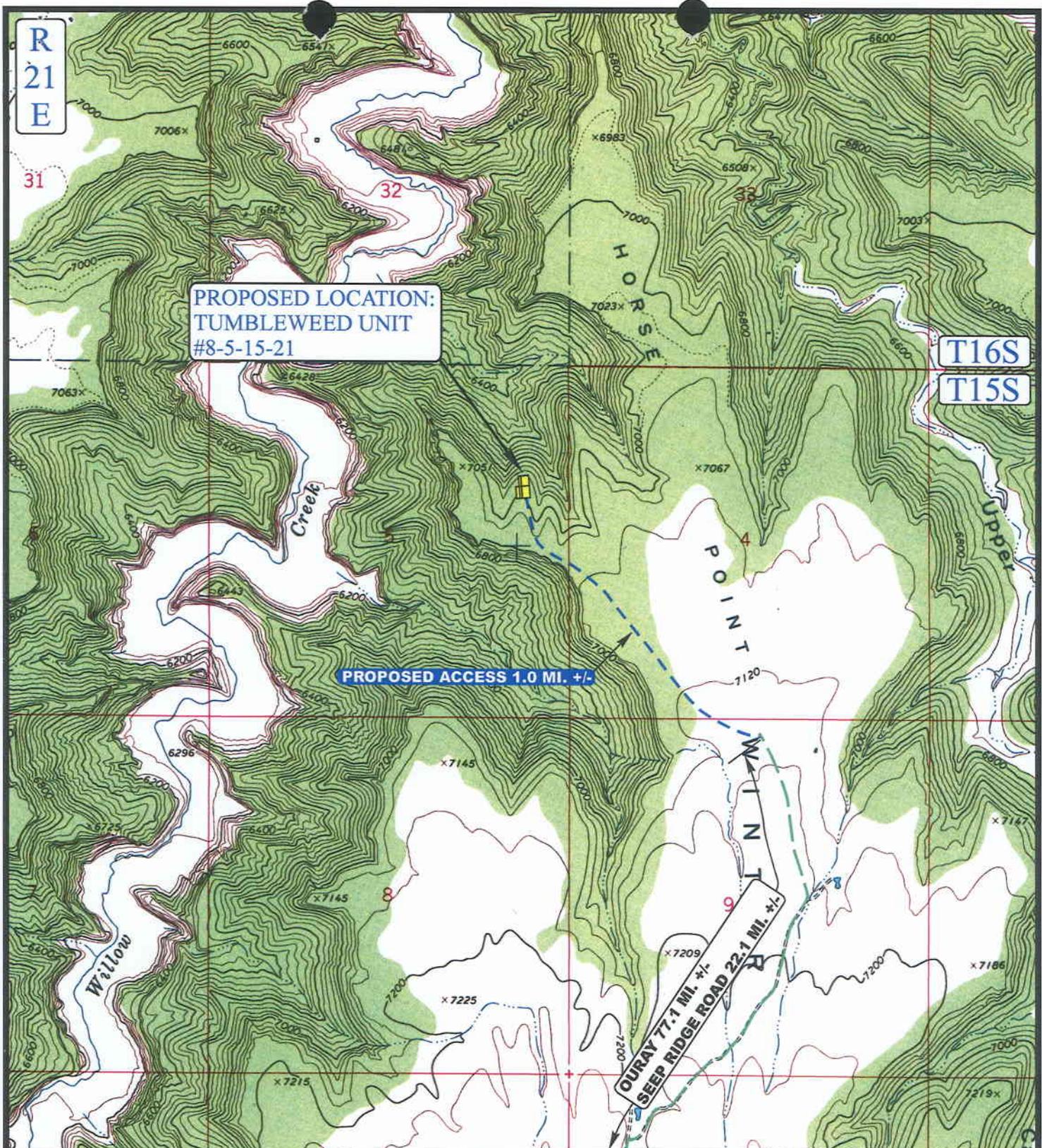


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,120 Cu. Yds.
Remaining Location	= 18,210 Cu. Yds.
TOTAL CUT	= 19,330 CU.YDS.
FILL	= 16,470 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



R
21
E

31

PROPOSED LOCATION:
TUMBLEWEED UNIT
#8-5-15-21

T16S

T15S

PROPOSED ACCESS 1.0 MI. +/-

OURAY 77.1 MI. +/-
SEEP RIDGE ROAD 22.1 MI. +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BILL BARRETT CORPORATION

TUMBLEWEED UNIT #8-5-15-21
SECTION 5, T15S, R21E, S.L.B.&M.
1778' FNL 688' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 23 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/23/2003

API NO. ASSIGNED: 43-047-35309

WELL NAME: TUMBLEWEED U FED 8-5-15-21
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SENE 05 150S 210E
SURFACE: 1778 FNL 0688 FEL
BOTTOM: 1778 FNL 0688 FEL
UINTAH
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 72667
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: CSLGT

LATITUDE: 39.54404
LONGITUDE: 109.58338

RECEIVED AND/OR REVIEWED:

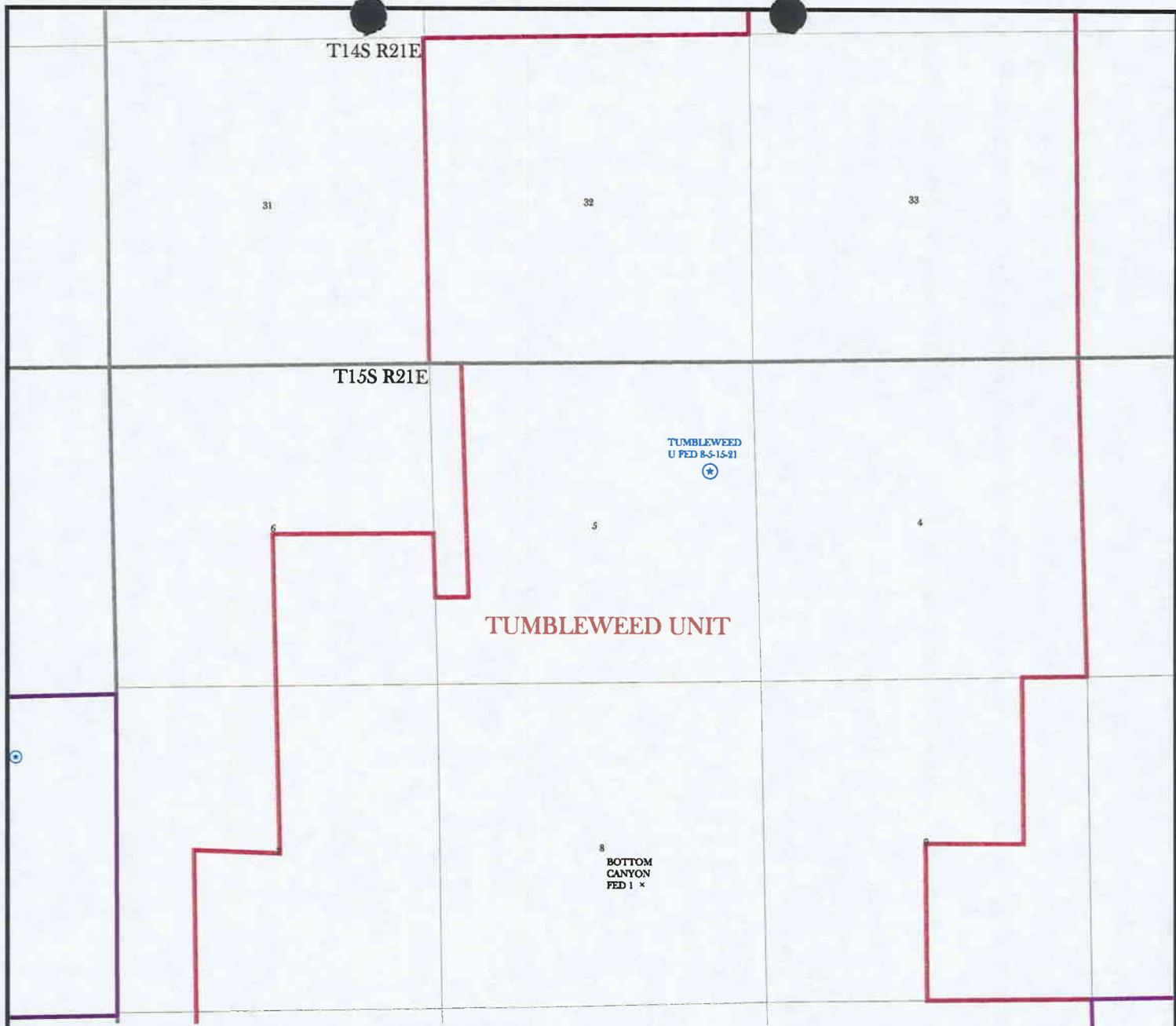
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1223)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit TUMBLEWEED
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approval
2- Spacing stip



TUMBLEWEED UNIT

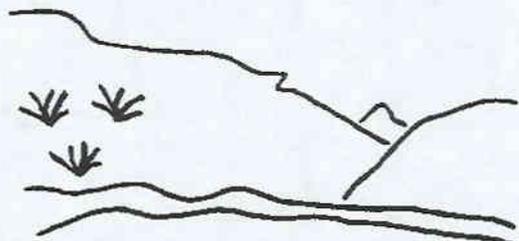
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 5 T.15S, R.21E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 24-OCTOBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 24, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Tumbleweed Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2003 within the Tumbleweed Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Castlegate)		
43-047-35309	Tumbleweed Unit Federal	8-5-15-21 Sec 5 T15S R21E 1778 FNL 0688 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Tumbleweed Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-24-3

003

From: "Debbie Stanberry" <DStanberry@billbarrettcorp.com>
To: "Diana Whitney" <dianawhitney@utah.gov>
Date: 10/27/03 10:58AM
Subject: Tumbleweed 8-5-15-21

Diana:

Got your phone message this morning. This well is indeed in a legal location. It is a "short" section. If you look at the plat for this well you will see on the right-hand side 38.86 (G.L.O.) which stands for government land office and the 38.86 is in chains. A chain is equal to 66' making the north half of Section 5 a total of 2564.76' (75.24' short of the normal 2640). That's why the legal window was drawn in on this plat to help verify that this is a legal location.

Water for this well will be supplied via an agreement with a local surface owner in Main Canyon. Mr. and Mrs. Burt DeLambert have been granted water use via State of Utah Application Number 49-1223 (T16714).

Please advise if there is anything further that you need. Thanks.

Debbie Stanberry
(303) 312-8120

CC: "Tab McGinley" <tmcginley@billbarrettcorp.com>



October 24, 2003

Ms. Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

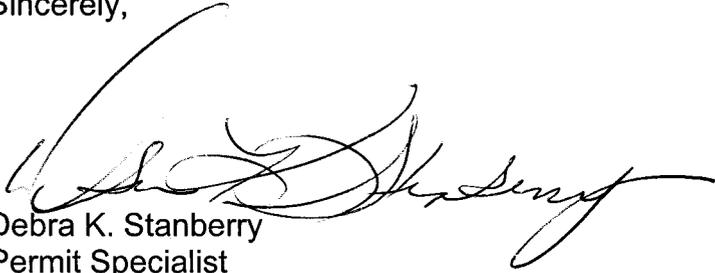
RE: Application for Permit to Drill
Tumbleweed Unit Federal 8-5-15-21
SE/4 NE/4 Section 5-T15S-R21E
Uintah County, Utah

Dear Ms. Whitney:

On October 21, 2003 I mailed to your office a copy of our Federal APD package for the above referenced well. At that time, I was lacking the official written archaeological report for the location and access road. Enclosed please find this report so that your records may be complete.

Please contact me at (303) 312-8120 if there are any questions or you need anything additional.

Sincerely,



Debra K. Stanberry
Permit Specialist

Enclosure

RECEIVED
OCT 27 2003
DIV. OF OIL, GAS & MINING
1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

October 27, 2003

Bill Barrett Corporation
1099 18th St, Ste. 2300
Denver, CO 80202

Re: Tumbleweed Unit Federal 8-5-15-21 Well, 1778' FNL, 688' FEL, SE NE, Sec. 5,
T. 15 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35309.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Bill Barrett Corporation
Well Name & Number Tumbleweed Unit Federal 8-5-15-21
API Number: 43-047-35309
Lease: UTU 72667

Location: SE NE **Sec.** 5 **T.** 15 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

BBC
CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 72667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Tumbleweed Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Tumbleweed Unit Fed 8-5-15-21

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4304735309

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Undesignated

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1778' FNL & 688' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 15S 21E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS A REQUEST TO EXTEND THIS PERMIT FOR ONE YEAR. THE REQUEST FOR PERMIT EXTENSION VALIDATION IS ATTACHED.

COPY SENT TO OPERATOR
Date: 12-29-04
Initials: CMO

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 12-28-04
By: [Signature]

RECEIVED
DEC 27 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE [Signature]

DATE 12/22/2004

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35309
Well Name: Tumbleweed Unit Federal #8-5-15-21
Location: 1788' FNL, 688' FEL, SENE, Sec. 5-T15S-R21E
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 10/27/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Tracy Fallaney
Signature

12/22/2004
Date

Title: Permit Analyst

Representing: Bill Barrett Corporation

RESEI

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35309
Well Name: Tumbleweed Unit Federal #8-5-15-21
Location: 1788' FNL, 688' FEL, SENE, Sec. 5-T15S-R21E
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 10/27/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

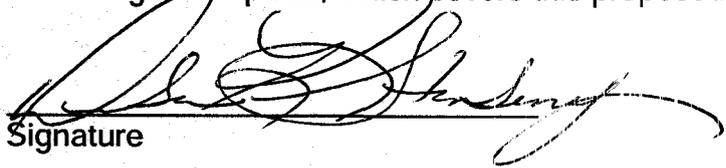
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/2/2006
Date

Title: Permit Specialist

Representing: Bill Barrett Corporation

RECEIVED
FEB 06 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU 72667

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Tumbleweed Unit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

8. WELL NAME and NUMBER:

Tumbleweed Unit Fed 8-5-15-21

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

9. API NUMBER:

4304735309

3. ADDRESS OF OPERATOR:

1099 18TH St. Ste230C CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:

Undesignated

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1778' FNL & 608' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 15S 21E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS A REQUEST TO EXTEND THIS PERMIT FOR ONE ADDITIONAL YEAR. THE REQUEST FOR PERMIT EXTENSION VALIDATION IS ATTACHED.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 02-13-06
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 3-2-06
Initials: *[Signature]*

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Permit Specialist

SIGNATURE *[Signature]*

DATE 2/2/2006

(This space for State use only)

RECEIVED

FEB 06 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

CONFIDENTIAL

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/20/2006

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th St, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8121	TO: (New Operator): N3145-Stewart Petroleum Corporation 475 17th St, Suite 1250 Denver, CO 80202 Phone: 1 (303) 799-1922
---	---

WELL NAME	CA No.			Unit:		TUMBLEWEED			
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
TUMBLEWEED U FED 3-4-15-21	04	150S	210E	4304736250		Federal	GW	APD	C
TUMBLEWEED U FED 8-5-15-21	05	150S	210E	4304735309		Federal	GW	APD	C
TUMBLEWEED U FED 15-8-15-21	08	150S	210E	4304736248		Federal	GW	APD	C
TUMBLEWEED U FED 3-9-15-21	09	150S	210E	4304736249		Federal	GW	APD	C
TUMBLEWEED 14-16-15-21	16	150S	210E	4304734014	13800	State	GW	TA	
TUMBLEWEED U FED 14-17-15-21	17	150S	210E	4304736247		Federal	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/10/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/1/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6422419-0143
- 4a. Is the new operator registered in the State of Utah: Business Number: 2/21/2007
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/8/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/14/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/14/2007
- Bond information entered in RBDMS on: 3/14/2007
- Fee/State wells attached to bond in RBDMS on: 3/14/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 3/14/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000251
- Indian well(s) covered by Bond Number: _____
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010223
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72667
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT OR CA AGREEMENT NAME: Tumbleweed Unit
8. WELL NAME and NUMBER: Tumbleweed Unit Fed 8-5-15-21
9. API NUMBER: 4304735309
10. FIELD AND POOL, OR WILDCAT: Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Stewart Petroleum Corporation *N3145*

3. ADDRESS OF OPERATOR: PHONE NUMBER:
475 17th Street, #1250 CITY **Denver** STATE **CO** ZIP **80202** **(303) 799-1922**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1778' FNL & 668' FEL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 5 15S 21E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Operator + Permit Extension request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

STEWART PETROLEUM CORPORATION (SPC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ABOVE-MENTIONED WELL HAS BEEN SOLD TO STEWART PETROLEUM CORPORATION (BLM BOND NO. _____) BY BILL BARRETT CORPORATION EFFECTIVE 12/20/2006. PLEASE REFER ALL FUTURE CORRESPONDENCE TO DARYL R. STEWART AT THE FOLLOWING ADDRESS: *Also requested is an extension of one year for the APO.*

**Approved by the
Utah Division of
Oil, Gas and Mining**

Stewart Petroleum Corporation
475 Seventeenth Street, Suite 1250
Denver, Colorado 80202
(303) 799-1922
(303) 799-1924 fax

Date: *03-20-07*
BY: *[Signature]* Environmental/Regulatory Analyst (Title)
N2165 1099 18th St, Suite 2300
Denver, CO 80202
Signature (303) 312-8121 *12/20/06* (Date)

NAME (PLEASE PRINT) Daryl R. Stewart TITLE President

SIGNATURE *[Signature]* DATE 2/10/07

(This space for State use only)

APPROVED *3114 12007*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

RECEIVED
FEB 13 2007
DIV. OF OIL GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735309
Well Name: Tumbledweed Unit # 8-5-15-21
Location: SENE S / ISS / DIE
Company Permit Issued to: Bill Bennett Corporation
Date Original Permit Issued: 1/24/05

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

3/14/05
Date

Title: President +

Representing: Stewart Petroleum Corporation

RECEIVED

MAR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

March 8, 2007

Stewart Petroleum Corporation
475 17th Street, Suite 1250
Denver, Colorado 80202

Re: Tumbleweed Unit
Uintah County, Utah

Gentlemen:

On January 30, 2007, we received an indenture dated December 20, 2006, whereby Bill Barrett Corporation resigned as Unit Operator and Stewart Petroleum Corporation was designated as Successor Unit Operator for the Tumbleweed Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 8, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Tumbleweed Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000251 will be used to cover all federal operations within the Tumbleweed Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ R. Allen McKee

R. Allen McKee
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Tumbleweed Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

RECEIVED

MAR 09 2007

DIV. OF OIL, GAS & MINING

UT922:TAThompson:tt:3/8/07

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Tumbleweed Unit Fed 8-5-15-21
API number:	4304735309
Location:	Qtr-Qtr: SENE Section: 5 Township: 15S Range: 21E
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	10/27/2003
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? <i>(see sundry attached)</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____ <i>86m bond (see note attached)</i>	<input type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

Name (please print) Daryl R. Stewart Title President **FEB 13 2007**
 Signature Date 2/10/07
 Representing (company name) Stewart Petroleum Corporation DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 30, 2008

Stewart Petroleum Corporation
475 17th Street, Suite 1250
Denver, Colorado 80202

Re: APD Rescinded – Tumbleweed U Fed 8-5-15-21 Sec. 5, T. 15S, R.21E
Uintah County, Utah API No. 43-047-35309

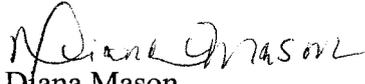
Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (the Division) on October 27, 2003. On December 28, 2004, February 13, 2006 and on March 20, 2007 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill this well is hereby rescinded, effective April 30, 2008.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



JAN 10 2011

IN REPLY REFER TO:
3160 (UTG011)

Daryl R. Stewart
Stewart Petroleum Corporation
475 17th Street, Suite 790
Denver, CO 80202

Re: Request to Return APD
Well No. Tumbleweed Unit Federal 8-5-15-21
SENE, Sec. 5, T15S, R21E
Uintah County, Utah
Lease No. UTU-72667
Tumbleweed Unit

43 047 35309

Dear Mr. Stewart:

The Application for Permit to Drill (APD) for the above referenced well received in this office on October 22, 2003, is being returned unapproved per a request to this office in a letter received on December 22, 2010 from Don Hamilton, Agent for Stewart Petroleum Corporation. The letter stated that Stewart Petroleum Corporation would like to rescind five pending APDs. Stewart Petroleum Corporation will submit new APDs in the near future. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Cindy Severson at (435) 781-4455.

RECEIVED
JAN 20 2011
DIV. OF OIL, GAS & MINING

Sincerely,

James H. Sparger
Acting Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM
Don Hamilton