

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 7, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 840-21
NE/SE, SEC. 21, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284-A
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

OCT 21 2003

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-0284-A	
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name UTE INDIAN TRIBE	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 840-21	
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35302	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2112' FSL & 397' FEL 4430954Y NE/SE 40.02014 At proposed prod. Zone 633461X -109.43610		10. Field and pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 18.75 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 21, T9S, R22E, S.L.B.&M.	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 397'	16. No. of acres in lease 1240	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 10,250'	20. BLM/BIA Bond No. on file #NM 2308	
21. Elevations (show whether DF, KDB, RT, GL, etc.) 4855.0 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	23. Estimated duration OCT 21 2003	
24. Attachments		DIV. OF OIL, GAS & MINING	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the Authorized officer. |
|--|---|

25. Signature 	Name (Printed/ Typed) Ed Trotter	Date October 7, 2003
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 10-23-03

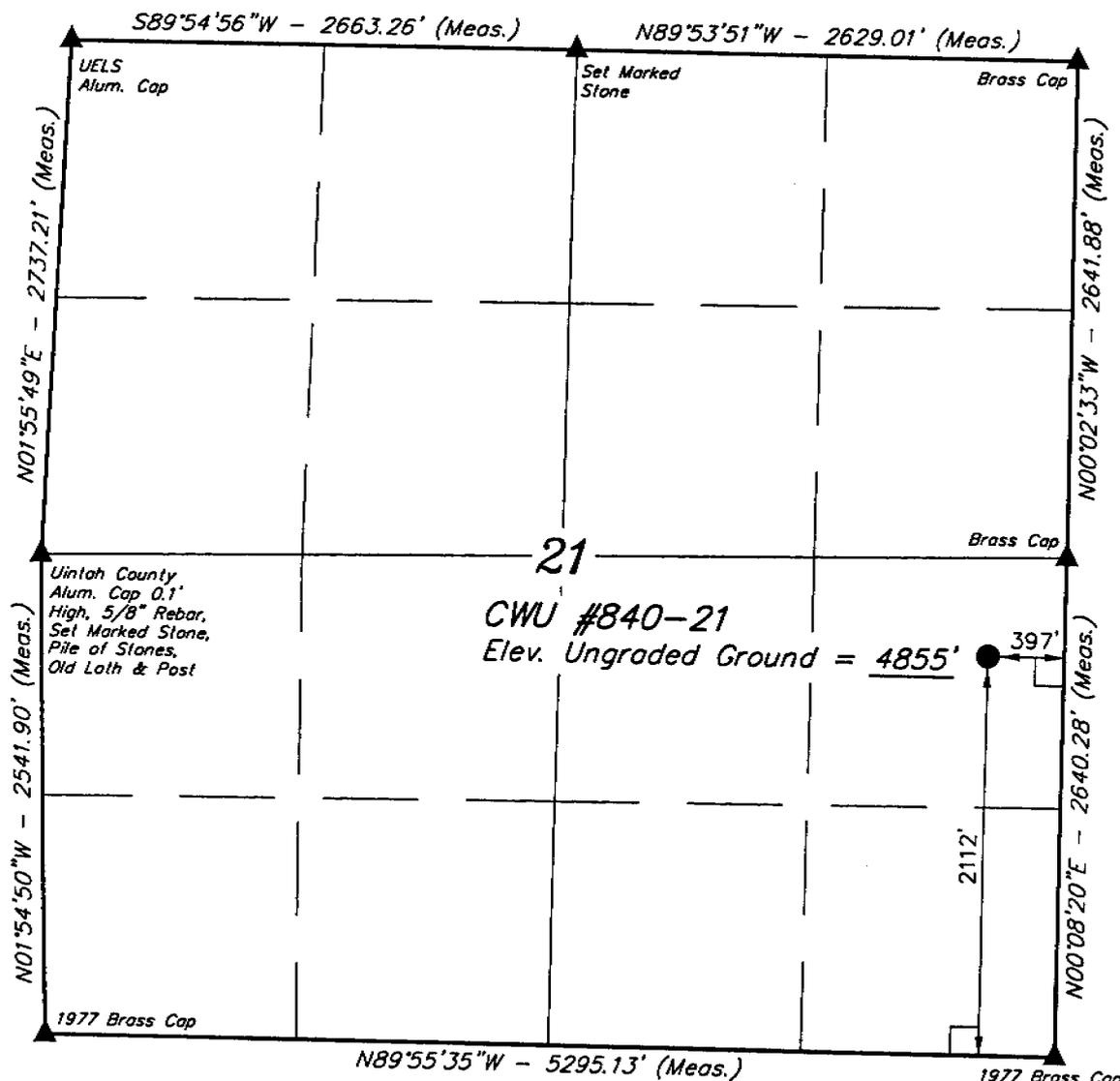
Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

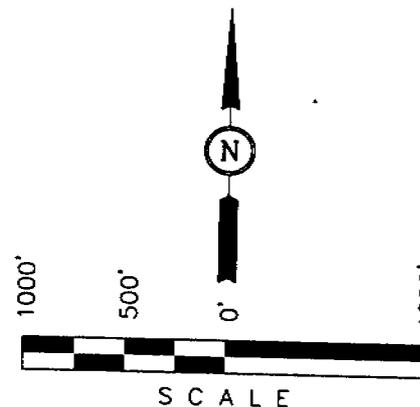
Well location, CWU #840-21, located as shown in the NE 1/4 SE 1/4 of Section 21, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

LEGEND:

- \perp = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°01'12.26" (40.020072)
 LONGITUDE = 109°26'10.50" (109.436250)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-20-03	DATE DRAWN: 06-30-03
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 23, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Hanging Rock Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35300 CWU 842-16	Sec. 16 T09S R22E 1614	FNL 2297 FEL
43-047-35301 CWU 843-16	Sec. 16 T09S R22E 0193	FSL 0670 FWL
43-047-35302 CWU 840-21	Sec. 21 T09S R22E 2112	FSL 0397 FEL
43-047-35303 CWU 845-21	Sec. 21 T09S R22E 2017	FNL 0763 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-23-3

EIGHT POINT PLAN

CHAPITA WELLS UNIT 840-21
NE/SE, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,667'
Island	7,192'
KMV Price River	7,347'
KMV Price River Middle	8,047'
KMV Price River Lower	8,892'
Bit Trip Segó	9,256'
Segó	9,316'
KMV Castlegate	9,477'
Base Castlegate SS	9,717'
Bit Trip Blackhawk Shale	9,767'
KMV Blackhawk	9,917'

EST. TD: 10,250

Anticipated BHP 4400 PSI

3. PRESSURE CONTROL EQUIPMENT:

A – 3000 PSIG BOP will be used on this well
BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500'+/- KB	2500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' – TD +/-KB	10,250' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 840-21
NE/SE, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'-2500')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2500'-TD')

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,347'$ (**Top of Price River**) and $\pm 4,200'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'-2500')

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 840-21
NE/SE, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2500'):

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 840-21
NE/SE, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'-2500'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

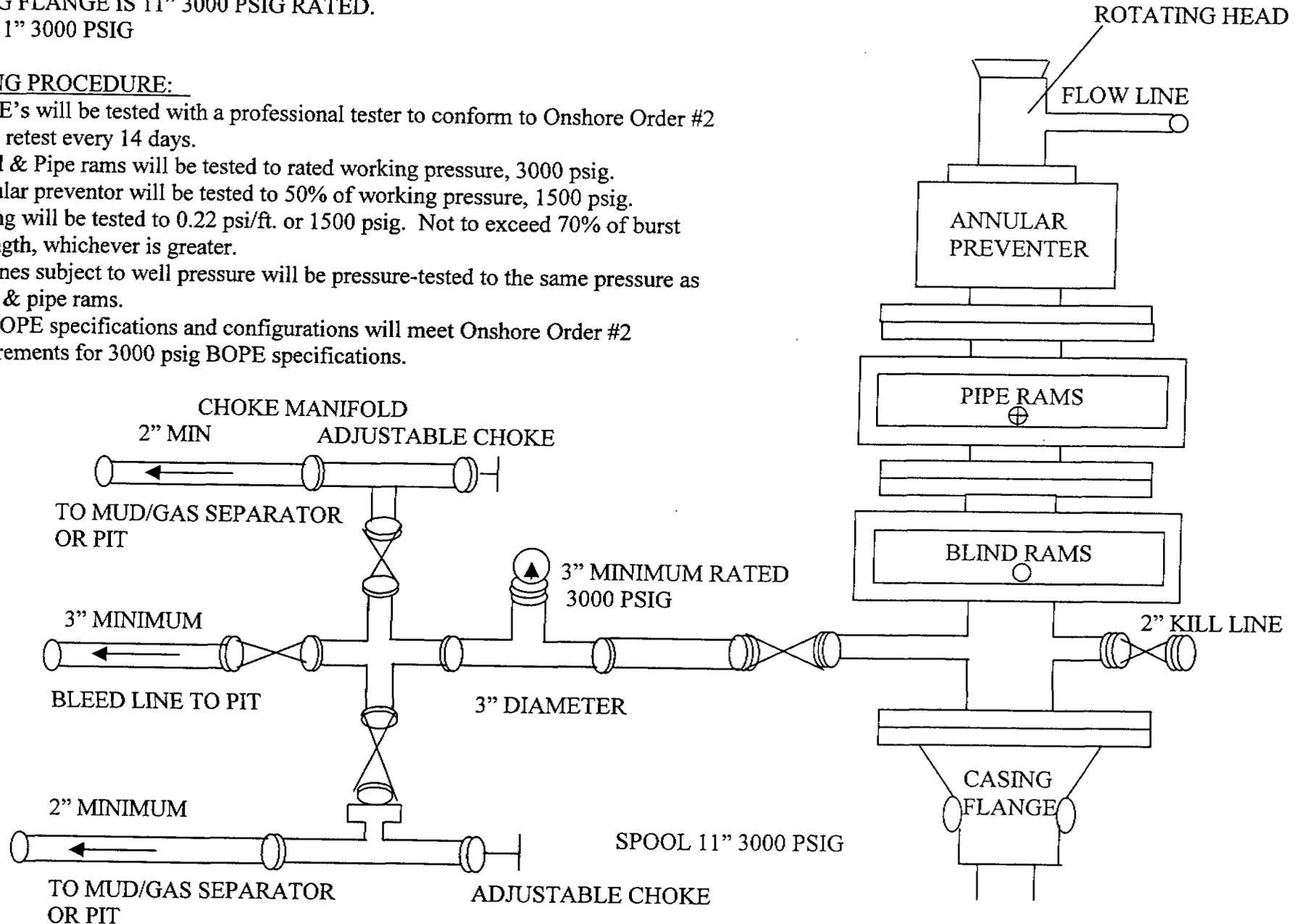
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

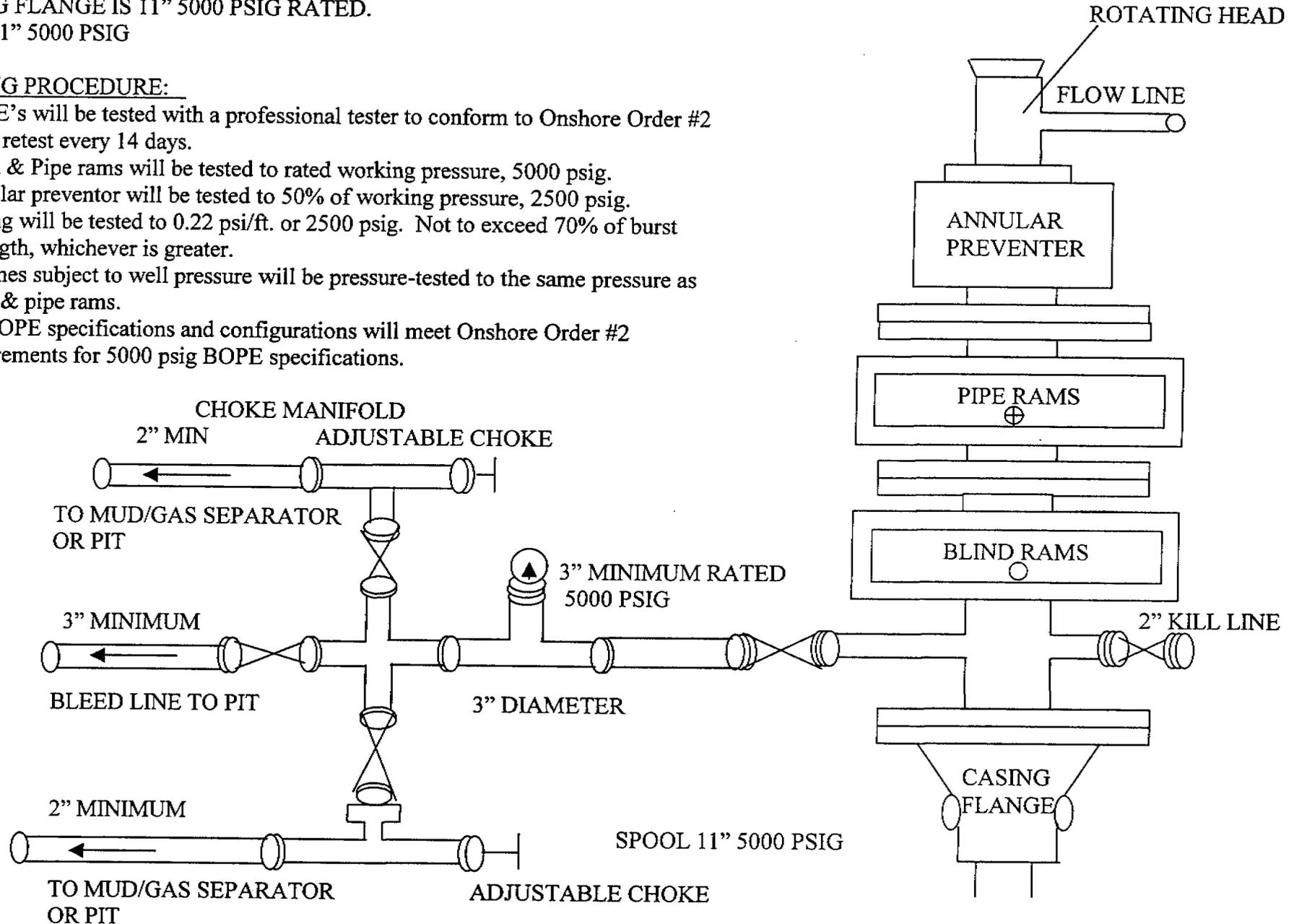


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #840-21
SECTION 21, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #496-21F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.75 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 840-21
Lease Number: U-0284-A
Location: 2112' FSL & 397' FEL, NE/SE, Sec. 21,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.75 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 9*

B. Producing wells - 46*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners 2 & 4.

Access to the well pad will be from the East.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal
Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 840-21 Well, located in the NE/SE of Section 21, T9S, R22E, Uintah County, Utah; Lease #U-0284-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

October 7, 2003
Date

[Signature]
Agent

EOG RESOURCES, INC.

CWU #840-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R22E, S.L.B.&M.

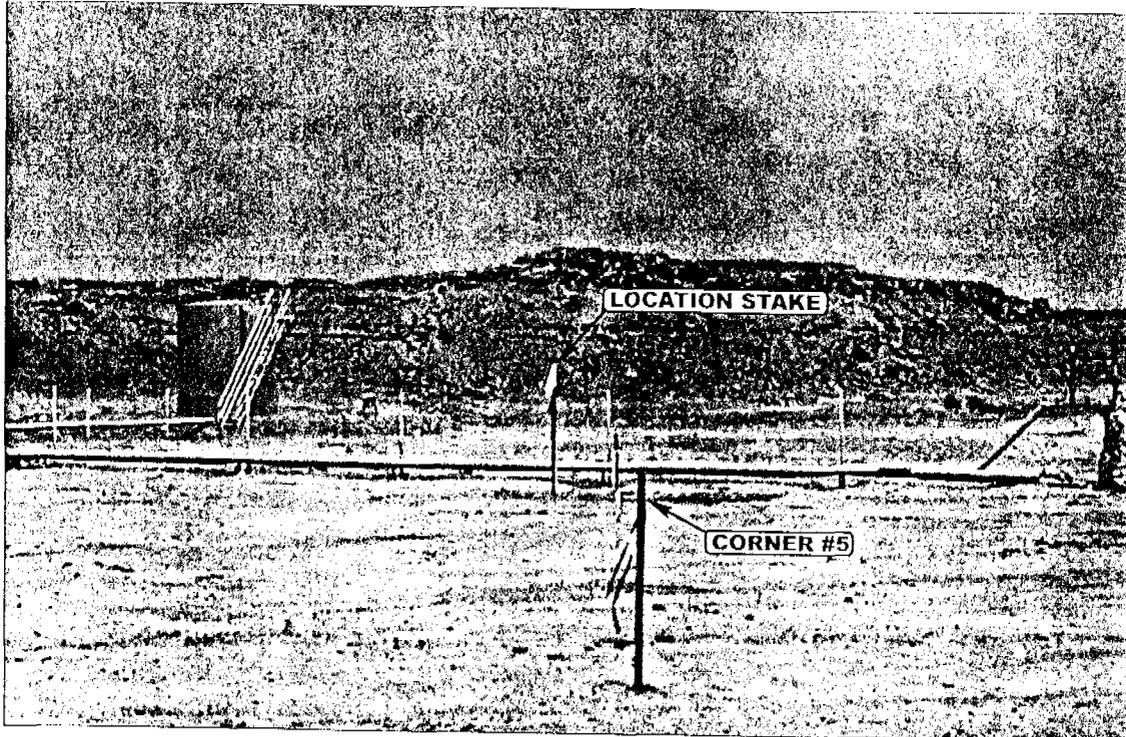


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

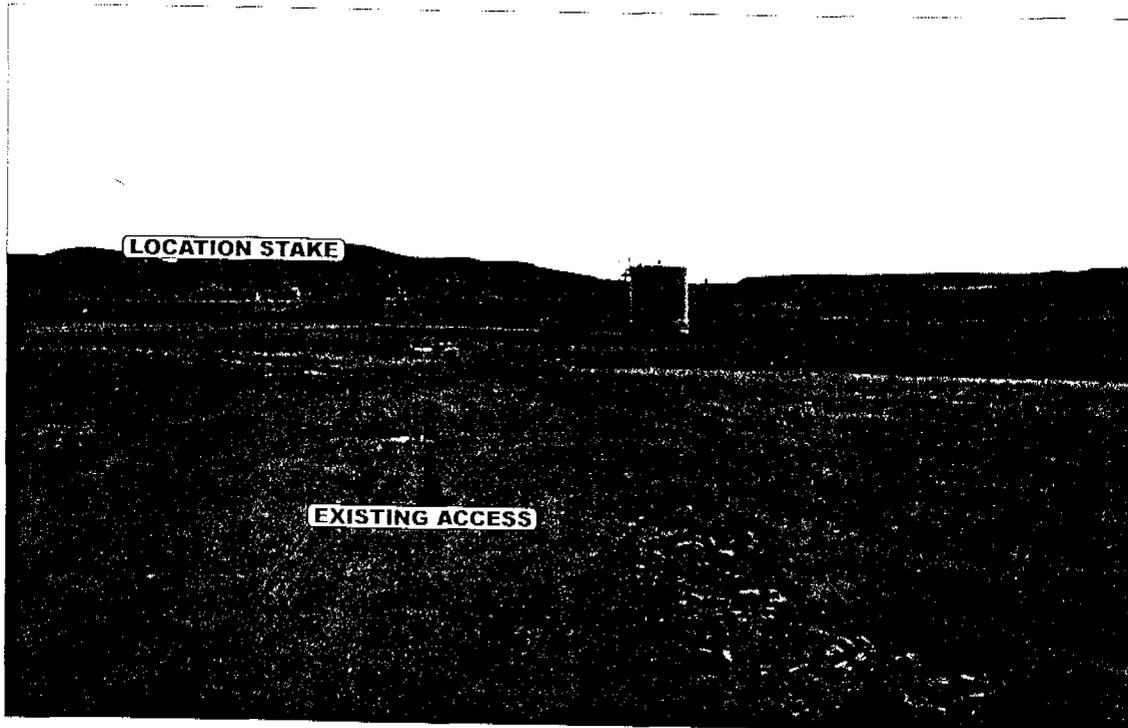


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 25 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

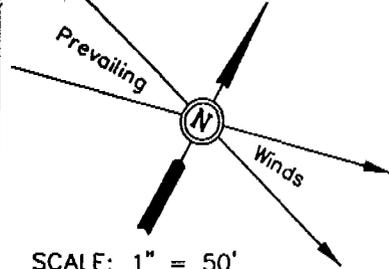
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #840-21
SECTION 21, T9S, R22E, S.L.B.&M.
2112' FSL 397' FEL

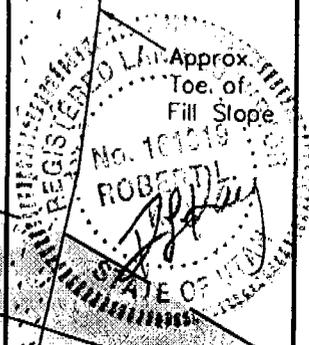
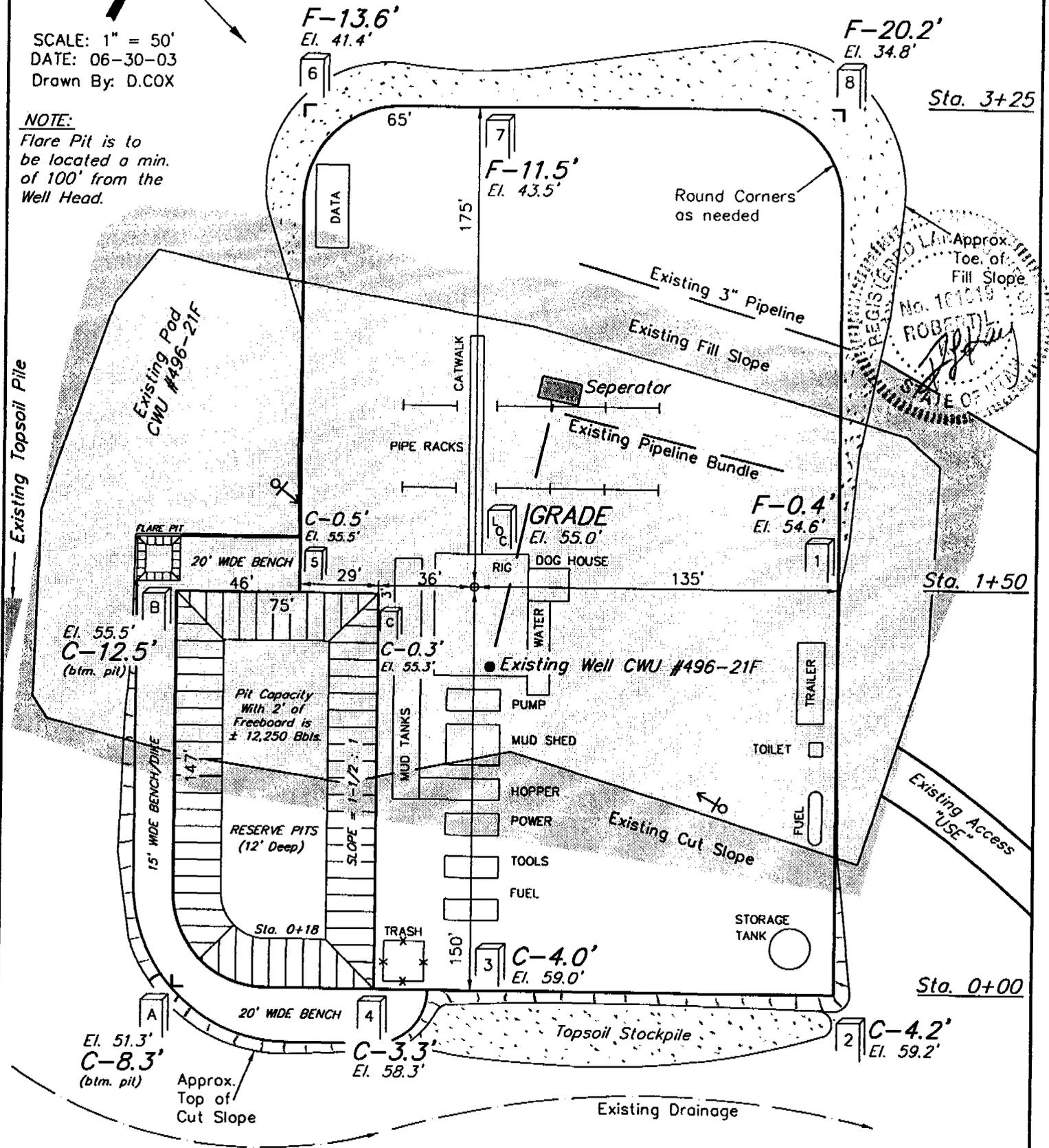
NOTE:
EXISTING PIPELINES TO BE RE-ROUTED &
NEW TIE-INS TO BE CONTAINED WITHIN
THE PROPOSED DAMAGE AREA FOR THE
CWU #840-21.



SCALE: 1" = 50'
DATE: 06-30-03
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4855.0'
Elev. Graded Ground at Location Stake = 4855.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

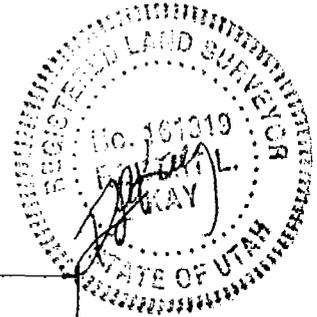
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #840-21

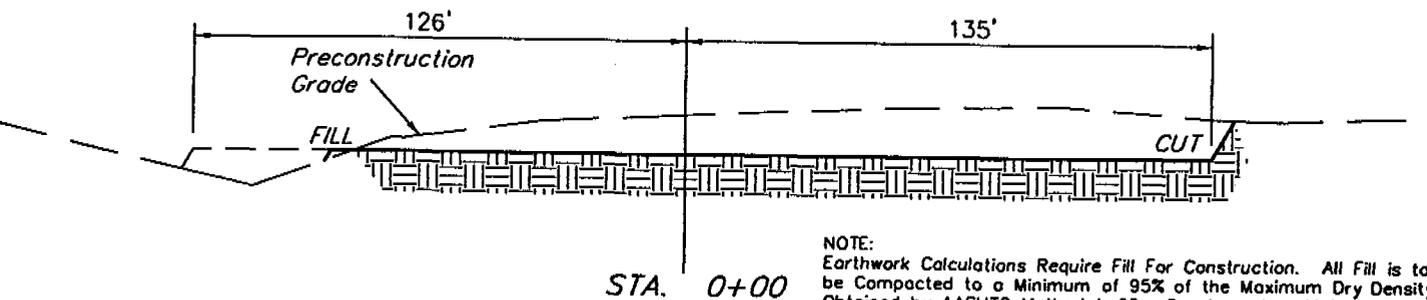
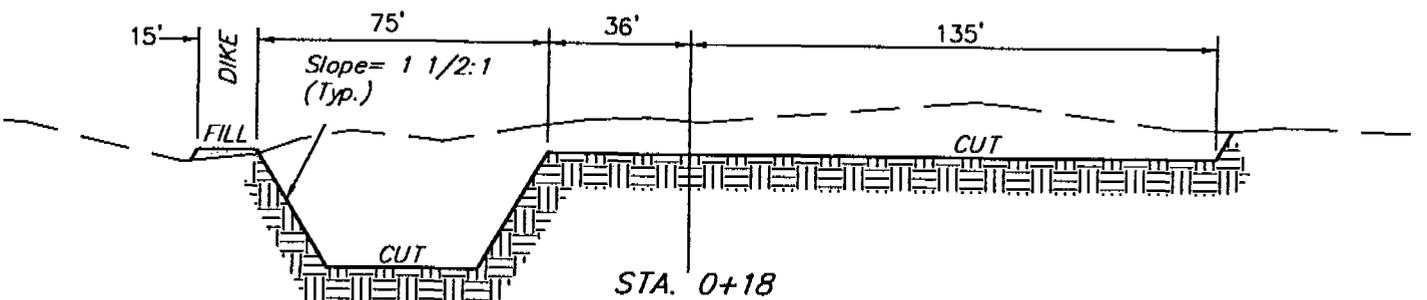
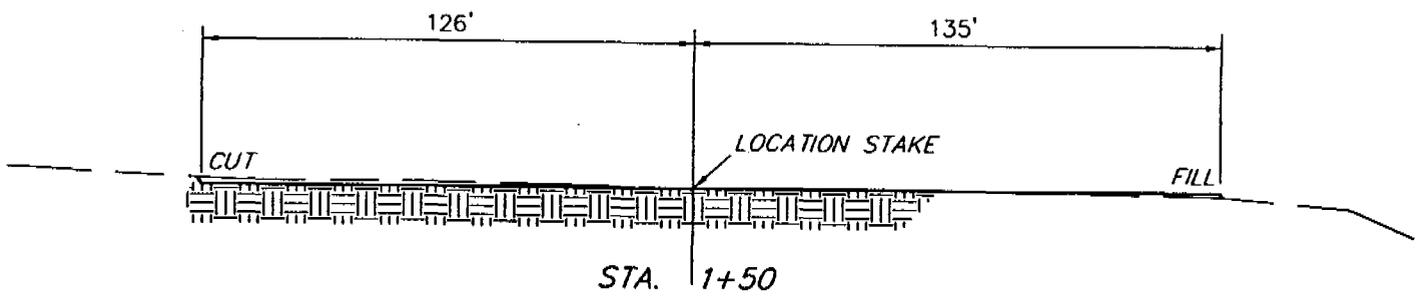
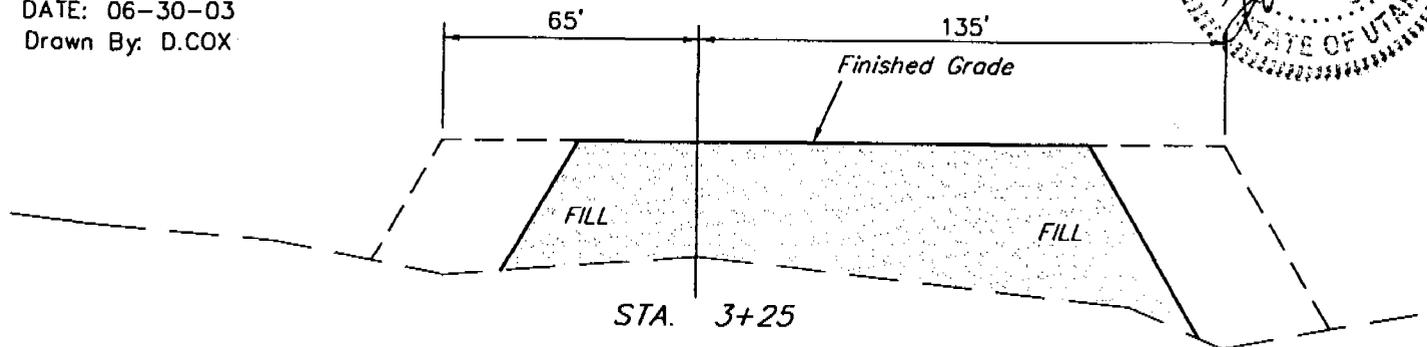
SECTION 21, T9S, R22E, S.L.B.&M.

2112' FSL 397' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-30-03
Drawn By: D.COX

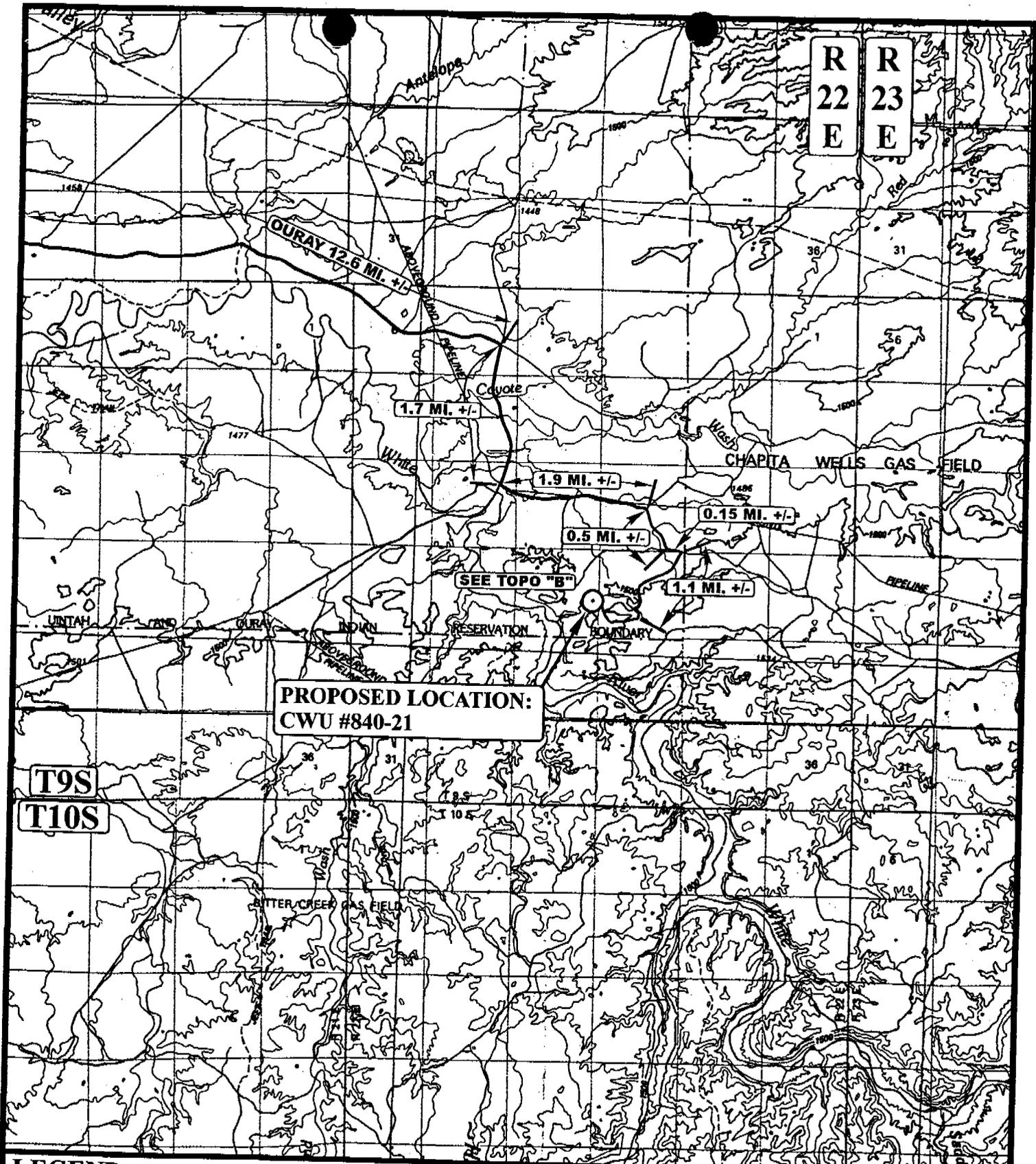


NOTE:
Earthwork Calculations Require Fill For Construction. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method 1-99. Supplementary Material To Be Acquired From Specified Location By Drilling Operator.

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 980 Cu. Yds.
"New Construction Only"
Remaining Location = 5,330 Cu. Yds.
TOTAL CUT = 6,310 CU.YDS.
FILL = 9,690 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = <3,890> Cu. Yds.
Topsoil & Pit Backfill = 2,640 Cu. Yds.
(1/2 Pit Vol.)
UNBALANCE = <6,530> Cu. Yds.
(After Rehabilitation)
(Additional Material Required)



**PROPOSED LOCATION:
CWU #840-21**

**T9S
T10S**

**R 22 E
R 23 E**

LEGEND:
○ PROPOSED LOCATION

EOG RESOURCES, INC.

**CWU #840-21
SECTION 21, T9S, R22E, S.L.B.&M.
2112' FSL 397' FEL**

U&L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 25 03
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

**A
TOPO**

T9S

OURAY
14.3 MI. +/-

1.9 MI. +/-

0.5 MI. +/-

0.15 MI. +/-

PROPOSED LOCATION:
CWU #840-21

EXISTING ACCESS

0.1 MI. +/-

1.1 MI. +/-

CWU #496-21F

0.3 MI. +/-

0.4 MI. +/-

R
22
E

LEGEND:

EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #840-21
SECTION 21, T9S, R22E, S.L.B.&M.
2112' FSL 397' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



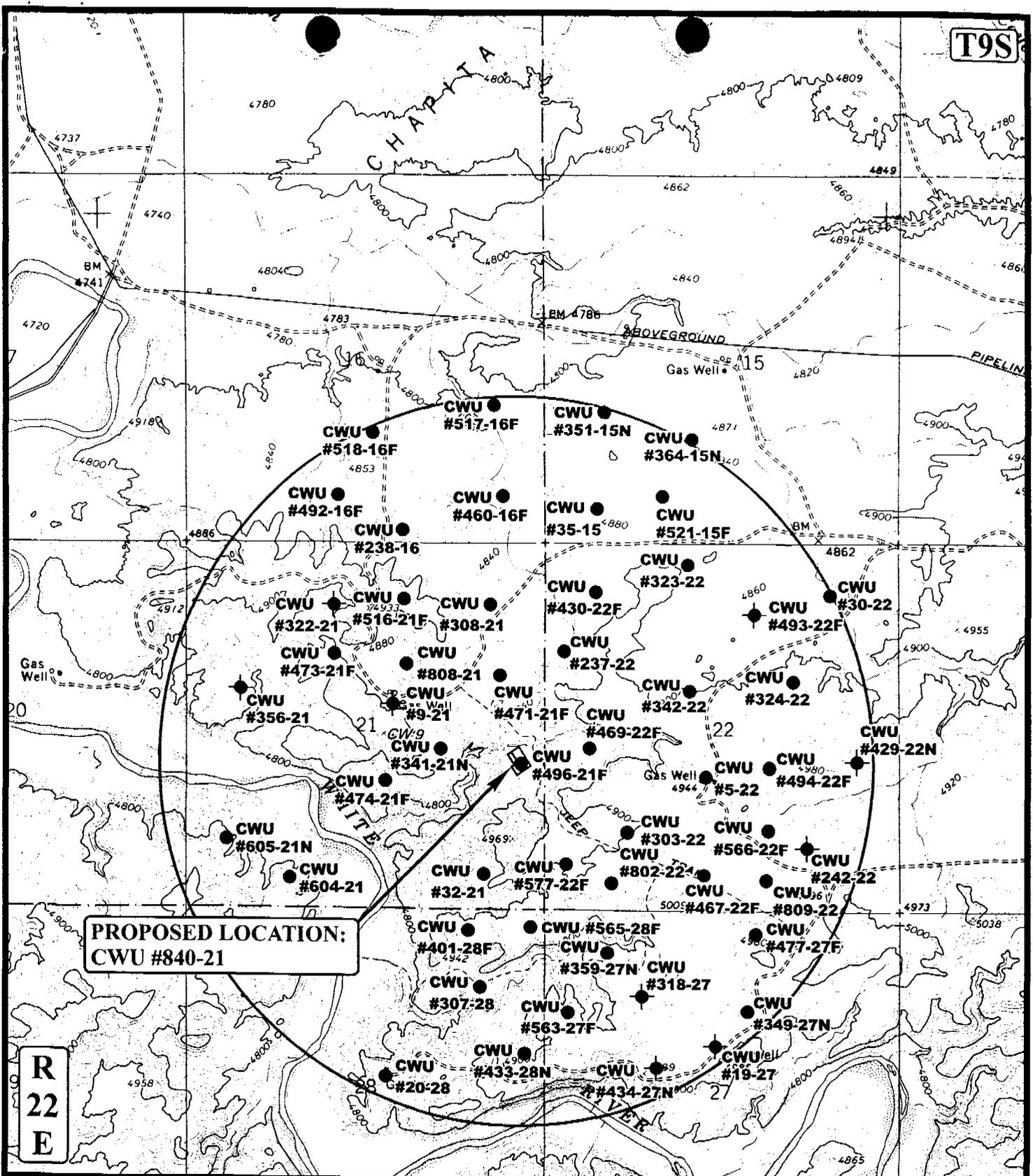
TOPOGRAPHIC
MAP

06 25 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO

T9S



PROPOSED LOCATION:
CWU #840-21

R
22
E

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #840-21
SECTION 21, T9S, R22E, S.L.B.&M.
2112' FSL 397' FEL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **06 25 03**
MAP **MONTH DAY YEAR**
SCALE: 1" = 2000' **DRAWN BY: P.M.** **REVISED: 00-00-00**



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/21/2003

API NO. ASSIGNED: 43-047-35302

WELL NAME: CWU 840-21
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 21 090S 220E
 SURFACE: 2112 FSL 0397 FEL
 BOTTOM: 2112 FSL 0397 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0284-A
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: BLKHK

LATITUDE: 40.02014
 LONGITUDE: 109.43610

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- N Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)

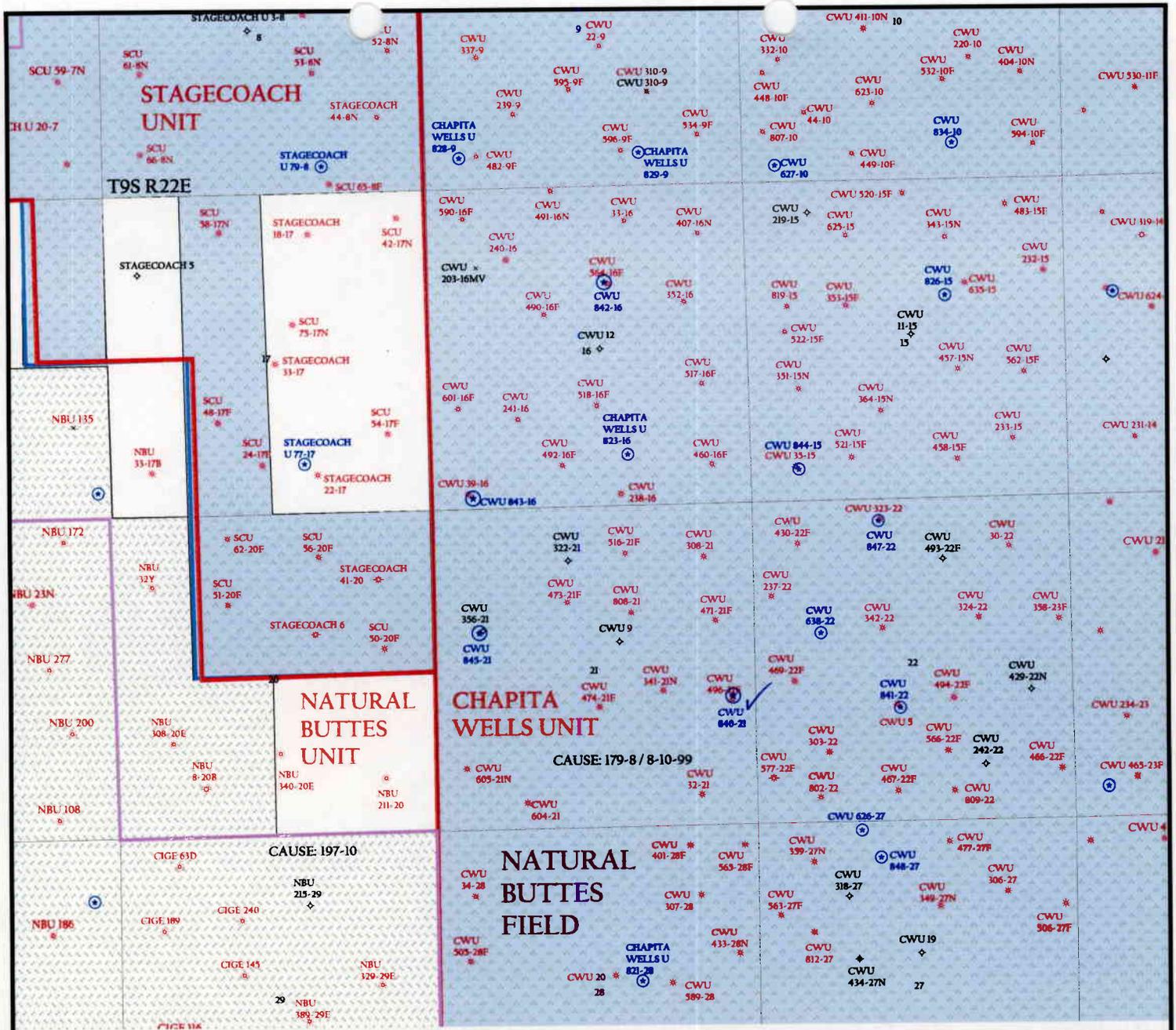
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

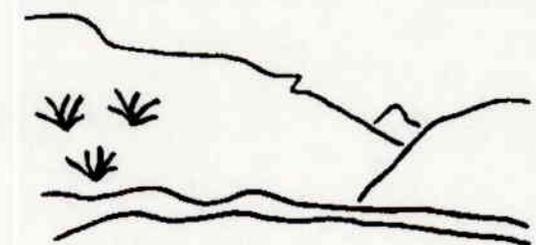
COMMENTS:

STIPULATIONS:

1- Federal approval
2- On SHALE



OPERATOR: EOG RESOURCES INC (N9550)
 SEC. 21 T.9S, R.22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 22-OCTOBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

October 23, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 840-21 Well, 2112' FSL, 397' FEL, NE SE, Sec. 21, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35302.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 840-21
API Number: 43-047-35302
Lease: U-0284-A

Location: NE SE **Sec.** 21 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK DRILL REENTER

b. TYPE OF WELL Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface
2112' FSL & 397' FEL NE/SE
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.75 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.
(Also to nearest drig. Unit line, if any) 397'

16. No. of acres in lease
1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C

19. Proposed depth
10,250'

20. BLM/BIA Bond No. on file
#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)
4855.0 FEET GRADED GROUND

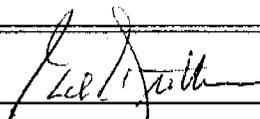
22. Approx. date work will start*
UPON APPROVAL

23. Estimated duration
**RECEIVED
FEB 10 2004**

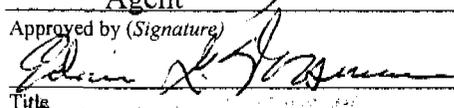
24. Attachments DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the Authorized officer. |

25. Signature  Name (Printed/Typed) Ed Trotter Date October 7, 2003

Title Agent

Approved by (Signature)  Name (Printed/Typed) EDWIN J FORSMAN Date 1/24/04

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

U006M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.
Well Name & Number: CWU 840-21
API Number: 43-047-35302
Lease Number: UTU - 0284-A
Location: NESE Sec. 21 TWN: 09S RNG: 22E
Agreement: CHAPITA WELLS UNIT

RECEIVED
FEB 10 2004
DIV. OF OIL, GAS & MINING

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at ± 355 ft. and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at

±4,870 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

The proposed pad would extend and enlarge the existing pad for CWU 496-21. No additional road or pipeline ROWs would be needed.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals

Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

007

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0284-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 840-21

9. API NUMBER:
4304735302

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2112' FSL, 397' FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 21 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-18-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 10-20-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE *[Signature]* DATE 10/13/2004

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735302
Well Name: CHAPITA WELLS UNIT 840-21
Location: 2112' FSL, 397' FEL, NESE, Sec. 21, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/23/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

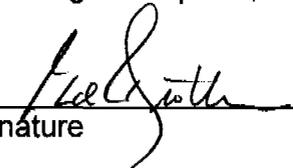
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/13/2004
Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
OCT 14 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

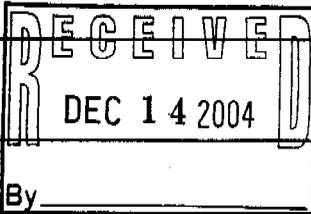
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 1910, VERNAL, UT 84078	3b. Phone No. (include area code) (435)789-4120	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2112' FSL, 397' FEL NE/SE SECTION 21, T9S, R22E, S.L.B.&M.		8. Well Name and No. CHAPITA WELLS UNIT 840-21
		9. API Well No. 43-047-35302
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

RECEIVED
JAN 11 2005

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Ed Trotter	Title Agent
Signature <i>Ed Trotter</i>	Date <i>December 14, 2004</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Michael Lee	Professional Engineer	DATE JAN 04 2005
--------------------------------	-----------------------	-------------------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

EOG Resources Inc.
APD Extension

Well: Chapita Wells Unit 840-21

Location: NESE Sec. 21, T9S, R22E

Lease: U-0284-A

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 01/14/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 840-21
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4304735302	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-4120	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2112' FSL, 397' FEL	COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 21 9S 22E S	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-19-05
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 10-20-05
Initials: *[Signature]*

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <i>[Signature]</i>	DATE <u>10/3/2005</u>

(This space for State use only)

RECEIVED
OCT 13 2005

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735302
Well Name: CHAPITA WELLS UNIT 840-21
Location: 2112' FSL, 397' FEL, NESE, Sec. 21, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/23/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/3/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 13 2005

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 840-21

Api No: 43-047-35302 Lease Type: FEDERAL

Section 21 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 12/15/05

Time 5:30 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 12/16/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 21, T9S, R22E S.L.B. &M 2122 FSL 397 FEL		8. Well Name and No. CWU 840-21
		9. API Well No. 43-047-35302
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 12/15/2005 at 5:30 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 12/15/2005 @ 4:30 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **12/28/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JAN 03 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 21, T9S, R22E S.L.B. &M 2122 FSL 397 FEL		8. Well Name and No. CWU 840-21
		9. API Well No. 43-047-35302
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **12/28/2005**

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(Instructions on page 2)

RECEIVED
JAN 03 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 21, T9S, R22E S.L.B. &M
2112 FSL 397 FEL**

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 840-21

9. API Well No.
43-047-35302

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WATER ANALYSIS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

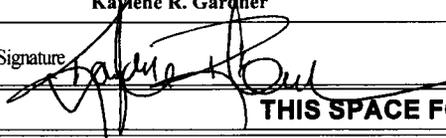
Attached please find the requested water analysis for the referenced well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

05/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

RECEIVED

MAY 11 2006

DIV. OF OIL, GAS & MINING

Client : EOG Resources
 Well : CWU 840-21
 Report # : 06S0344
 Date : 05-05-2006



Section 1: District Lab Water Analysis

Water Analysis Results (1)																
Tank #	1284	Sample #	Temp (degF)	pH ()	Sp Gravity ()	Iron (mg/l)	Chlo ride (%)	Chlo ride (mg/l)	Carbo -nate (mg/l)	BiCarbo -nate (mg/l)	Hydro -xide (mg/l)	Magne -sium (mg/l)	Cal- cium (mg/l)	Hard- ness (mg/l)	Sul- phate (mg/l)	TDS (mg/l)
1	1	1	62	9.1 8	1.01	4	1.56	7444	1560	2928	0	24	80	0	800	12841

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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 Oil Well Gas Well Other

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3b. Phone No. (include area code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 21, T9S, R22E S.L.B. & M
2112 FSL 397 FEL**

5. Lease Serial No.
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6. If Indian, Allottee or Tribe Name
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7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

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11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SOIL ANALYSIS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached please find the requested soil analysis for the referenced well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUN 19 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

06/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

ANALYTICAL SUMMARY REPORT

June 02, 2006

Kaylene Gardner
 EOG Resources Inc
 PO Box 1815
 Vernal, UT 84078-

Workorder No.: C06050610
 Project Name: CWU 840-21

Energy Laboratories, Inc. received the following 2 samples from EOG Resources Inc on 5/9/2006 for analysis.

Sample ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
C06050610-001	Dry Soil IS2'7" Below Surface Soil	05/04/06 14:36	05/09/06	Soil	Saturated Paste Electrical Conductivity Mercury, Total Ultrasonic Extraction VOCs, Benzene Diesel Range Organics Metals, Soluble Metals by ICP, Total Percent Moisture Digestion, Total Metals CVAA Permanganate Digest Saturated Paste Sodium Adsorption Ratio in Soil Volatile Organics, Methanol Extraction
C06050610-002	Wet Surface Soil From Reserve Pit Leak	05/04/06 14:32	05/09/06	Soil	Same As Above

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative or Report.

If you have any questions regarding these tests results, please call.

Report Approved By:



ROGER GARLING
LABORATORY SUPERVISOR



LABORATORY ANALYTICAL REPORT

Client: EOG Resources Inc
Project: CWU 840-21
Lab ID: C06050610-001
Client Sample ID: Dry Soil IS2'7" Below Surface Soil

Report Date: 06/02/06
Collection Date: 05/04/06 14:36
Date Received: 05/09/06
Matrix: Soil

Analyses	Result	Units	Qual	MCL/		Method	Analysis Date / By
				RL	QCL		
AGRONOMIC PROPERTIES							
Conductivity, paste extract	1.90	mmhos/cm		0.01		ASAM10-3	05/16/06 08:39 / cjs
Calcium, sat. paste	0.74	meq/L		0.05		SW6010B	05/19/06 20:37 / cp
Magnesium, sat. paste	0.25	meq/L		0.08		SW6010B	05/19/06 20:37 / cp
Sodium, sat. paste	16	meq/L		0.04		SW6010B	05/22/06 14:24 / cp
Sodium Adsorption Ratio (SAR)	22.5	unitless		0.01		Calculation	05/23/06 13:18 / dab
PHYSICAL PROPERTIES							
Moisture	17.0	%		0.1		USDA26	05/13/06 07:48 / dj
METALS - TOTAL							
Arsenic	ND	mg/kg-dry		10		SW6010B	05/18/06 19:09 / cp
Barium	260	mg/kg-dry		100		SW6010B	05/18/06 19:09 / cp
Cadmium	ND	mg/kg-dry		2.0		SW6010B	05/18/06 19:09 / cp
Chromium	19	mg/kg-dry		10		SW6010B	05/18/06 19:09 / cp
Lead	13	mg/kg-dry		10		SW6010B	05/18/06 19:09 / cp
Mercury	ND	mg/kg-dry		0.05		SW7471A	05/17/06 16:38 / sjl
Selenium	ND	mg/kg-dry		2.0		SW6010B	05/18/06 19:09 / cp
Silver	ND	mg/kg-dry		10		SW6010B	05/18/06 19:09 / cp
METALS - POTENTIAL TCLP							
Arsenic, TCLP equivalent (calc)	ND	mg/L		0.50	5	SW6010B	05/18/06 19:09 / cp
Barium, TCLP equivalent (calc)	13	mg/L		5.0	100	SW6010B	05/18/06 19:09 / cp
Cadmium, TCLP equivalent (calc)	ND	mg/L		0.10	1	SW6010B	05/18/06 19:09 / cp
Chromium, TCLP equivalent (calc)	0.95	mg/L		0.50	5	SW6010B	05/18/06 19:09 / cp
Lead, TCLP equivalent (calc)	0.64	mg/L		0.50	5	SW6010B	05/18/06 19:09 / cp
Mercury, TCLP equivalent (calc)	ND	mg/L		0.002	0.2	SW7471A	05/17/06 16:38 / sjl
Selenium, TCLP equivalent (calc)	ND	mg/L		0.10	1	SW6010B	05/18/06 19:09 / cp
Silver, TCLP equivalent (calc)	ND	mg/L		0.50	5	SW6010B	05/18/06 19:09 / cp
VOLATILE ORGANIC COMPOUNDS							
Benzene	ND	mg/kg		0.050		SW8021B	05/18/06 02:28 / dh
Surr: Trifluorotoluene	70.0	%REC			50-115	SW8021B	05/18/06 02:28 / dh
ORGANIC CHARACTERISTICS							
Diesel Range Organics (DRO)	ND	mg/kg		10		SW8015M as D	05/17/06 21:49 / bah
Total Extractable Hydrocarbons	ND	mg/kg		10		SW8015M as D	05/17/06 21:49 / bah
Surr: o-Terphenyl	80.0	%REC			60-130	SW8015M as D	05/17/06 21:49 / bah

Report Definitions: RL - Analyte reporting limit.
 QCL - Quality control limit.

MCL - Maximum contaminant level.
 ND - Not detected at the reporting limit.



LABORATORY ANALYTICAL REPORT

Client: EOG Resources Inc
 Project: CWU 840-21
 Lab ID: C06050610-002
 Client Sample ID: Wet Surface Soil From Reserve Pit Leak

Report Date: 06/02/06
 Collection Date: 05/04/06 14:32
 Date Received: 05/09/06
 Matrix: Soil

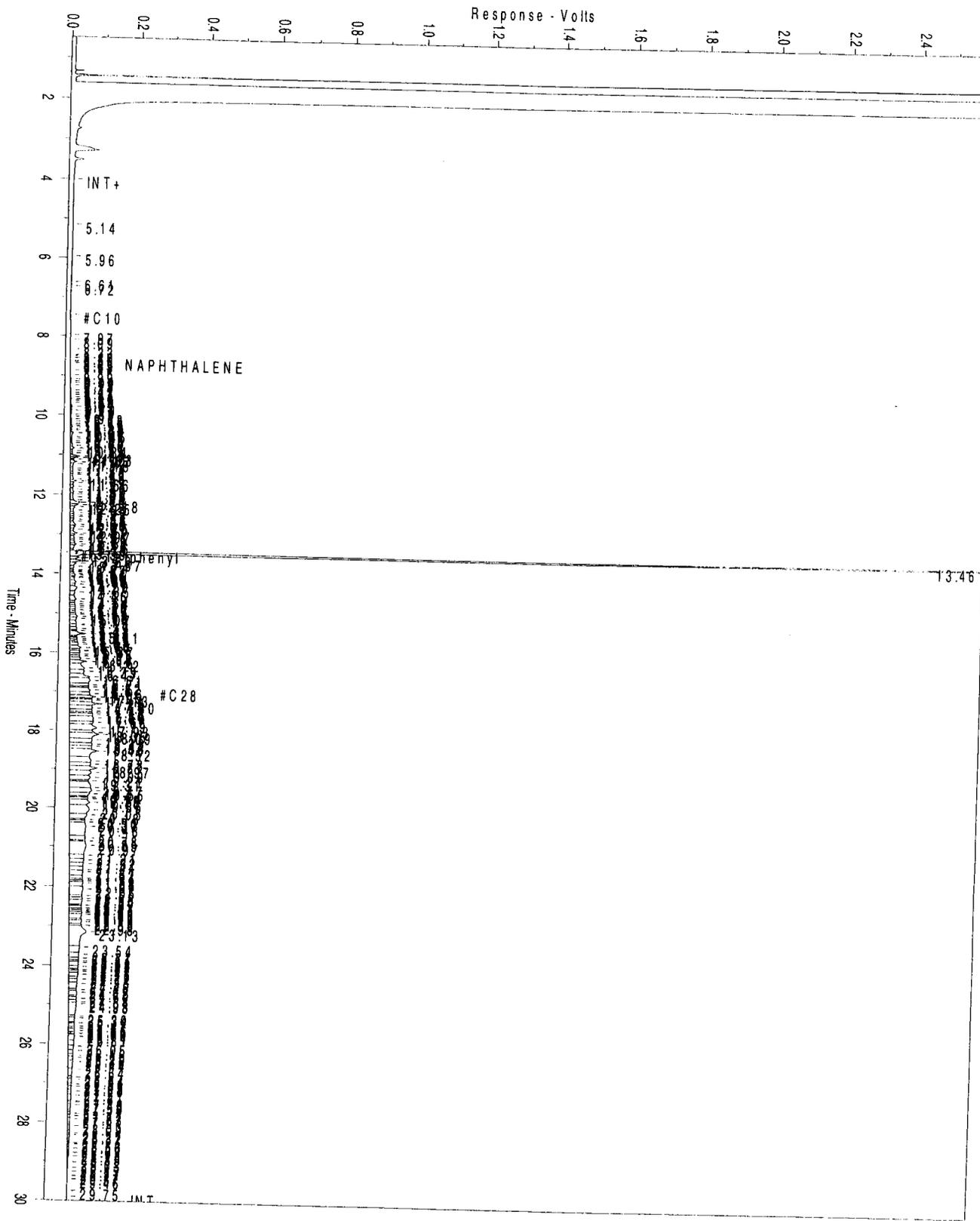
Analyses	Result	Units	Qual	MCL/		Method	Analysis Date / By
				RL	QCL		
AGRONOMIC PROPERTIES							
Conductivity, paste extract	38.8	mmhos/cm		0.01		ASAM10-3	05/16/06 08:39 / cjs
Calcium, sat. paste	0.32	meq/L		0.05		SW6010B	05/19/06 20:40 / cp
Magnesium, sat. paste	0.37	meq/L		0.08		SW6010B	05/19/06 20:40 / cp
Sodium, sat. paste	420	meq/L	D	0.4		SW6010B	05/22/06 14:28 / cp
Sodium Adsorption Ratio (SAR)	711	unitless		0.01		Calculation	05/23/06 13:18 / dab
PHYSICAL PROPERTIES							
Moisture	21.2	%		0.1		USDA26	05/13/06 07:48 / dj
METALS - TOTAL							
Arsenic	ND	mg/kg-dry		10		SW6010B	05/18/06 19:12 / cp
Barium	480	mg/kg-dry		100		SW6010B	05/18/06 19:12 / cp
Cadmium	ND	mg/kg-dry		2.0		SW6010B	05/18/06 19:12 / cp
Chromium	26	mg/kg-dry		10		SW6010B	05/18/06 19:12 / cp
Lead	ND	mg/kg-dry		10		SW6010B	05/18/06 19:12 / cp
Mercury	ND	mg/kg-dry		0.05		SW7471A	05/17/06 16:40 / sjl
Selenium	ND	mg/kg-dry		2.0		SW6010B	05/18/06 19:12 / cp
Silver	ND	mg/kg-dry		10		SW6010B	05/18/06 19:12 / cp
METALS - POTENTIAL TCLP							
Arsenic, TCLP equivalent (calc)	ND	mg/L		0.50	5	SW6010B	05/18/06 19:12 / cp
Barium, TCLP equivalent (calc)	24	mg/L		5.0	100	SW6010B	05/18/06 19:12 / cp
Cadmium, TCLP equivalent (calc)	ND	mg/L		0.10	1	SW6010B	05/18/06 19:12 / cp
Chromium, TCLP equivalent (calc)	1.3	mg/L		0.50	5	SW6010B	05/18/06 19:12 / cp
Lead, TCLP equivalent (calc)	ND	mg/L		0.50	5	SW6010B	05/18/06 19:12 / cp
Mercury, TCLP equivalent (calc)	ND	mg/L		0.002	0.2	SW7471A	05/17/06 16:40 / sjl
Selenium, TCLP equivalent (calc)	ND	mg/L		0.10	1	SW6010B	05/18/06 19:12 / cp
Silver, TCLP equivalent (calc)	ND	mg/L		0.50	5	SW6010B	05/18/06 19:12 / cp
VOLATILE ORGANIC COMPOUNDS							
Benzene	ND	mg/kg		0.050		SW8021B	05/18/06 03:03 / dh
Surr: Trifluorotoluene	73.0	%REC			50-115	SW8021B	05/18/06 03:03 / dh
ORGANIC CHARACTERISTICS							
Diesel Range Organics (DRO)	ND	mg/kg		10		SW8015M as D	05/18/06 11:12 / bah
Total Extractable Hydrocarbons	28	mg/kg		10		SW8015M as D	05/18/06 11:12 / bah
Surr: o-Terphenyl	88.0	%REC			60-130	SW8015M as D	05/18/06 11:12 / bah

Report: RL - Analyte reporting limit.
 Definitions: QCL - Quality control limit.
 D - RL increased due to sample matrix interference.

MCL - Maximum contaminant level.
 ND - Not detected at the reporting limit.

— G:\mg\HP105162\PROH.0036.RAW

C06050610-002C_05162\PROH_S\HC-DRO-AP1.S





Energy Laboratories, Inc.

Sample Receipt Checklist

Client Name EOG Resources Inc

Date and Time Received: 5/9/2006 09:15:00

Work Order Number C06050610

Received by ckw

Login completed by: Linda A. Spicer  5/9/2006 09:15:00
 Signature Date

Reviewed by _____
 Initials Date

Carrier name Ground

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present
- Custody seals intact on sample bottles? Yes No Not Present
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Container/Temp Blank temperature in compliance? Yes No 14.0 °C Soil
- Water - VOA vials have zero headspace? Yes No No VOA vials submitted
- Water - pH acceptable upon receipt? Yes No Not Applicable

Adjusted? _____ Checked by _____

Contact and Corrective Action Comments:

None



Date: 02-Jun-06

CLIENT: EOG Resources Inc
Project: CWU 840-21
Sample Delivery Group: C06050610

CASE NARRATIVE

THIS IS THE FINAL PAGE OF THE LABORATORY ANALYTICAL REPORT

BRANCH LABORATORY LOCATIONS

eli-b - Energy Laboratories, Inc. - Billings, MT
eli-f - Energy Laboratories, Inc. - Idaho Falls, ID
eli-g - Energy Laboratories, Inc. - Gillette, WY
eli-h - Energy Laboratories, Inc. - Helena, MT
eli-r - Energy Laboratories, Inc. - Rapid City, SD
eli-t - Energy Laboratories, Inc. - College Station, TX

ORIGINAL SAMPLE SUBMITTAL(S)

All original sample submittals have been returned with the data package. A copy of the submittal(s) has been included and tracked in the data package.

SUBCONTRACTING ANALYSIS

Subcontracting of sample analyses to an outside laboratory may be required. If so, ENERGY LABORATORIES will utilize its branch laboratories or qualified contract laboratories for this service. Any such laboratories will be indicated within the Laboratory Analytical Report.

SAMPLE TEMPERATURE COMPLIANCE: 4°C (±2°C)

Temperature of samples received may not be considered properly preserved by accepted standards. Samples that are hand delivered immediately after collection shall be considered acceptable if there is evidence that the chilling process has begun.

ENERGY LABORATORIES, INC. - CASPER, WY certifies that certain method selections contained in this report meet requirements as set forth by NELAC. Some client specific reporting requirements may not require NELAC reporting protocol. NELAC Certification Number E87641.

PCB ANALYSIS USING EPA 505

Data reported by ELI using EPA method 505 reflects the results for seven individual Aroclors. When the results for all seven are ND (not detected), the sample meets EPA compliance criteria for PCB monitoring.

ELI appreciates the opportunity to provide you with this analytical service. For additional information and services visit our web page www.energylab.com.

The total number of pages of this report are indicated by the page number located in the lower right corner.



Chain of Custody and Analytical Request Record

PLEASE PRINT; provide as much information as possible. Refer to corresponding notes on reverse side. Page 1 of 2

Company Name: EOG RESOURCES, INC.	Project Name, PWS#, Permit #, Etc. CWU 840-21
Report Mail Address: P.O. BOX 1815 VERNAL, UT 84078	Contact Name: KAYLENE GARDNER Voice: 435-781-9111 Fax: 435-789-7633 Email: KAYLENE_GARDNER@EOGRESOURCES.COM
Invoice Address: P.O. BOX 1815 VERNAL, UT 84078	Invoice Contact & Phone #: KAYLENE GARDNER 435-781-9111
	Purchase Order #: _____ ELI Quote #: _____

Report Required For: <input type="checkbox"/> POTW/WWTP <input type="checkbox"/> DW <input type="checkbox"/> Other _____ Special Report Formats – ELI must be notified prior to sample submittal for the following: NELAC <input type="checkbox"/> A2LA <input type="checkbox"/> Level IV <input type="checkbox"/> Other _____ EDD/EDT <input type="checkbox"/> Format _____	Notify ELI prior to RUSH sample submittal for additional charges and scheduling Comments: _____	Receipt Temp <u>14</u> °C Cooler ID(s) <u>502</u> Custody Seal Intact Y <input checked="" type="checkbox"/> N Signature Y <input checked="" type="checkbox"/> N Match
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SAMPLE IDENTIFICATION (Name, Location, Interval, etc)	Collection Date	Collection Time	MATRIX	Number of Containers	Sample Type	Air, Water, Soils/Solids, Vegetation, Bioassay Other	SEE ATTACHED	Normal Turnaround (TAT)	RUSH Turnaround (TAT)	LAB ID
1 DRY SOIL SAMPLE	5/4/2006	2:36 P.M.	<Select One	2	AWSSVBO	2006-05-04				DRY SOIL IS 2' 7" BELOW SURFACE SOIL
2 WET SOIL SAMPLE	5/4/2006	2:32 P.M.	<Select One	2	AWSSVBO	8001-1781				WET SURFACE SOIL FROM RESERVE PIT LEAK
3			<Select One			010/1781				From UTE TRIAL 1000
4			<Select One			per Kelle's				
5			<Select One			502				
6			<Select One							
7			<Select One							
8			<Select One							
9			<Select One							
10			<Select One							

Custody	Relinquished by: <u>[Signature]</u>	Date/Time: <u>5/5/06 9:49 a.m.</u>	Shipped by: <u>UPS</u>	Received by: <u>[Signature]</u>	Date/Time: <u>5/5/06</u>
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In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested. This serves as notice of this possibility. All sub-contract data will be clearly notated on your analytical report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2112 FSL 397 FEL (NESE)
 Sec. 21-T9S-R22E 40.020072 LAT 109.436250 LON

5. Lease Serial No.

U-0284-A

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 840-21

9. API Well No.

43-047-35302

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Continued completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as follows:

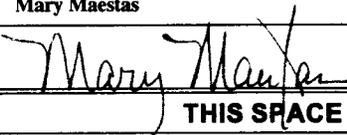
1. Perforated the Middle Price River from 8131-33', 8168-70', 8196-97', 8206-08', 8226-27', 8237-39', 8249-50', 8267-68' & 8280-82' w/2 SPF. Fracture stimulated with 54,608 gals gelled water & 195,140# 20/40 sand.
2. Perforated the Upper Price River from 7914-15', 7984-85', 7988-90', 8062-64', 8076-78', 8082-84' & 8088-90' w/2 SPF. Fracture stimulated with 49,914 gals gelled water & 170,013# 20/40 sand.
3. Perforated the Upper Price River from 7614-16', 7659-61', 7707-09', 7724-25', 7738-40', 7757-58' & 7808-10' w/2 SPF. Fracture stimulated with 43,491 gals gelled water & 137,730# 20/40 sand.
4. Perforated the Upper Price River from 7402-04', 7409-11', 7417-19', 7423-24', 7437-38', 7494-95', 7513-14' & 7541-43' w/2 SPF. Fracture stimulated with 50,320 gals gelled water & 168,312# 20/40 sand.
5. Perforated the Upper Price River from 7227-28', 7250-51', 7259-61', 7266-67', 7289-90', 7304-06', 7318-20', 7327-28' & 7361-62' w/2 SPF. Fracture stimulated with 43,491 gals gelled water & 215,307# 20/40 sand. Landed tubing at 7204'. Returned to sales through Questar meter #6947 on 4/30/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title Operations Clerk

Signature



Date

05/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0284-A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. Chapita Wells Unit 840-21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2112' FSL & 397' FEL (NE/SE) Sec. 21-T9S-R22E 40.020072 LAT 109.436250 LON		9. API Well No. 43-047-35302
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced well was closed on 5/10/2006 as per APD procedure.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 01/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JAN 10 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th St. Suite 1100N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 21, T9S, R22E 2112 FSL 397 FEL		8. Well Name and No. CHAPITA WELLS UNIT 840-21
		9. API Well No. 43-047-35302
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

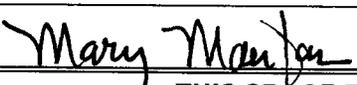
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for operations performed on the subject well 12/28/2005 - 1/9/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 01/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED
JAN 11 2006

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 840-21	AFE NO: 302503
RIG NAME: TRUE #9	WELL ID NO.: 053499
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35302
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/31/2005	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 260,331.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		MOVING TRUE RIG #9 FROM NORTH CHAPITA 241-33 TO CHAPITA WELLS UNIT 840-21. RIGGED DOWN 50%, 30% MOVED, 0 RIGGED UP. WESTROC TRUCKING ARRIVED 12:00 ON 12/30/05. M&H MOVING CAMP ARRIVED @ 10:00 12/30/05. CAMP 100% RIGGED UP. NO CRANE ON LOCATION.

NO INCIDENTS OR ACCIDENTS REPORTED
SAFETY MEETING: WORKING AROUND TRUCK/RIGGING DOWN/PINCH POINTS WHEN MOVING RIG EQUIPMENT

DATE: 1/1/2006	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 274,091.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		RIGGED DOWN 100%, RIG MOVED 80%, RIGGED UP 30%. CRANE WORKED 100% OF THE DAY, ARRIVED THE NIGHT BEFORE. TRUCKS WORKED ALL DAY.

NO INCIDENTS OR ACCIDENTS TO REPORT
SAFETY MEETING: CRANE SIGNALS/RIGGING DOWN/PINCH POINTS

DATE: 1/2/2006	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 282,444.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		RIGGED DOWN COMPLETED, RIG MOVED COMPLETED, RIGGED UP 60%. TRUCKS RELEASED @ 11:00 HRS, 1/1/2006. CRANE RELEASED 12:00 HRS, 1/1/2006. MAST IN THE AIR 16:00 HRS, 1/1/2006.

SAFETY MEETING: RASING DERRICK/RIGGING UP ON SNOWY LOCATIONS/GENERAL MEETING WITH WESTROC-TRUE-TRENCHER

DATE: 1/3/2006	DSS:	DEPTH: 2,460	MUD WT:	CUM COST TO DATE: 312,775.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		MOVING COMPLETED, RIGGING UP COMPLETED.
				FUEL ON HAND 8000 GALS, USED 400 GALS
				SAFETY MEETINGS: WORKING AROUND ELECTRICITY/WORKING ON AIR TUGGER/SAFETY AND FORKLIFT
				NOTIFIED MICHEAL LEE W/BLM AND JERRY BARNES W/BLM @ 08:30 HRS, 1/2/06 (LEFT MESSAGE FOR BOTH) OF BOPE TEST & DRILL OUT 9 5/8" SHOE.
				NOTIFIED CAROL DANIELS W/UOGM (LEFT MESSAGE) AT 08:30 HRS, 1/2/06 OF BOPE TEST & DRILL OUT 9 5/8" SHOE.
				NOTIFIED UTE TRIBAL (LEFT MESSAGE) AT 08:30 HRS, 1/2/06 OF BOPE TEST & DRILL OUT 9 5/8" SHOE.

DATE: 1/4/2006	DSS: 1	DEPTH: 3,664	MUD WT: 8.50	CUM COST TO DATE: 396,640.00
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PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 840-21**AFE NO:** 302503**RIG NAME:** TRUE #9**WELL ID NO.:** 053499**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35302**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 1/4/2006**DSS:** 1**DEPTH:** 3,664**MUD WT:** 8.50**CUM COST TO DATE:** 396,640.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	NU		NIPPLE UP BOP'S AND PREPARE TO TEST.
4.00	D	TB		TEST BOPS. HELD PRE JOB SAFETY MEETING WITH CREWS AND TESTER. TESTED BOP EQUIPMENT W/B&C QUICK TEST. TESTED UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVES VALVE, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVE TO 250 PSI LOW AND 5000 PSI HIGH FOR 5 MINUTES LOW PRESSURE AND 10 MINUTES HIGH PRESSURE. TESTED ANNULAR PREVENTER W/250 PSI LOW PRESSURE AND 2500 PSI HIGH PRESSURE. TESTED 9.625" CASING TO 1500 PSI FOR 30 MINUTES. BLM, JERRY BARNES, CALLED AND DECLINED WITNESS OF BOP TEST.
0.50	D	OT		INSTALLED WEAR BUSHING.
5.00	D	BH		PICK UP BHA AND DRILL PIPE TO 2339'.
0.50	D	WA		WASH 40' OF FILL FROM 2339' TO FLOAT COLLAR AT 2379'.
1.00	D	DC		DRILL CEMENT/FLOAT EQUIPMENT FROM 2379' TO 2470'.
0.50	D	PT		PERFORM EMW TEST, MUD WEIGHT 8.4 PPG DURING TEST, PRESSURE HELD 430 PSI, EQUIVALENT MUD WEIGHT 11.7 PPG.
4.00	D	DR		DRILL 2470' TO 2888', 418' AT 105 FPH, 10/12 WOB, 57 RPM ROTARY, 60 RPM MOTOR, 117 SPM #1 PUMP, 377 GPM, 1200 PSI PUMP PRESS, MUD WEIGHT 8.4-8.6 PPG. SET AND CHECKED CROWN-O-MATIC.
0.50	D	SU		RUN WIRELINE SURVEY @ 2802', 1.5 DEG.
6.00	D	DR		DRILL 2888' TO 3603', 715' AT 120 FPH, 10/14 WOB, 57/60 RPM ROTARY, 58/62 RPM MOTOR, 115/120 SPM #1 PUMP, 370/387 GPM, 1250/1350 PSI PUMP PRESS. MUD WEIGHT 8.4-8.6 PPG.
0.50	D	SU		RUN WIRELINE SURVEY @ 3517', 1.75 DEG.
0.50	D	DR		DRILL 3603' TO 3664', 61' AT 122 FPH, 10/14 WOB, 57/60 RPM ROTARY, 58/62 RPM MOTOR, 115/120 SPM #1 PUMP, 370/387 GPM, 1250/1350 PSI PUMP PRESS. MUD WEIGHT 8.4-8.6 PPG.
				FUEL ON HAND 8300 GALS, USED 1100 GALS
				SAFETY MEETING: PICKING UP BHA/PRESSURE TESTING CASING, JSA REVIEWED/WIRELINE SURVEY SAFETY
				TEMP 27 DEG
				BG GAS 700U, CONN GAS 1100U, HIGH GAS 7774U AFTER SURVEY
				SHALE 60%, SANDSTONE 30%, LIMESTONE 10%
18.00	D			SPUD 7 7/8" HOLE @ 18:30 HRS, 1/3/06.

DATE: 1/5/2006**DSS:** 2**DEPTH:** 5,517**MUD WT:****CUM COST TO DATE:**

425,172.78

PERCY

OPERATIONS SUMMARY REPORT

WELL NAME: CWU 840-21	AFE NO: 302503
RIG NAME: TRUE #9	WELL ID NO.: 053499
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35302
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/5/2006	DSS: 2	DEPTH: 5,517	MUD WT:	CUM COST TO DATE: 425,172.78
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	D	DR		DRILL 3664' TO 4224', 560' AT 94 FPH, 10/12 WOB, 57 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1300 PSI PUMP PRESS. MUD WEIGHT 8.6 - 8.8 PPG.
0.50	D	SR		RIG SERVICED. FUNCTION TESTED ANNULAR. CHECKED CROWN-O-MATIC & FLOOR VALVES. HELD BOP DRILL 1 MINUTE 20 SECONDS.
3.00	D	DR		DRILL 4224' TO 4535', 311' AT 104 FPH, 12/14 WOB, 57 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1300 PSI PUMP PRESS. MUD WEIGHT 8.8 - 8.9 PPG. HELD BOP DRILL 1MINUTE 25 SECONDS.
0.50	D	SU		SURVEY @ 4453', 1.75 DEG.
14.00	D	DR		DRILL 4535' TO 5517', 982' AT 71 FPH, 14/15 WOB, 60 RPM ROTARY, 59/62 RPM MOTOR, 120/123 SPM #1 PUMP, 387/396 GPM, 1250/1350 PSI PUMP PRESS. MUD WEIGHT 8.8 - 9.2 PPG. WORKING TIGHT SPOT DURING CONNECTION @ 4640' TO 4650', HIGH TORQUE AND OVER PULL OF 50,000#. APPEARS TO BE BIT STICKING, REAMED THROUGH AND CLEARED UP. BOP DRILL 1 MINUTE 10 SECONDS.
<p>FUEL ON HAND 7000 GALS, USED 1300 GALS SAFETY MEETING: WORKING SHORT HANDED/MAKING CONNECTIONS/HOLDING BOP DRILLS TEMP 19 DEG</p> <p>BG GAS 300U, CONN GAS 1200U, HIGH GAS 2618U AT 4535' SHALE 50%, SANDSTONE 40%, LIMESTONE 10%</p>				

DATE: 1/6/2006	DSS: 3	DEPTH: 6,560	MUD WT:	CUM COST TO DATE: 452,026.19
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DR		DRILL 5517' TO 5625', 108' AT 54 FPH, 14/15 WOB, 60 RPM ROTARY, 63 RPM MOTOR, 123 SPM #1 PUMP, 396 GPM, 1300 PSI PUMP PRESS. MUD WEIGHT 9.0 PPG.
0.50	D	SU		RUN WIRELINE SURVEY AT 5543', 2 DEG.
4.50	D	DR		DRILL 5625' TO 5809', 184' AT 41 FPH, 14 WOB, 60 RPM ROTARY, 63 RPM MOTOR, 123 SPM #1 PUMP, 396 GPM, 1300 PSI PUMP PRESS. MUD WEIGHT 9.1 PPG. LOST 90 BBLs OF MUD. MIXING LCM DUE TO LOSSES FROM 5782' TO 5809'.
0.50	D	SR		RIG SERVICED. CHECK ACCUMULATOR PRESSURES. FUNCTION TESTED ANNULAR. MIXED LCM PILL.
16.50	D	DR		DRILL 5809' TO 6560', 751' AT 45.6 FPH, 16/20 WOB, 57/60 RPM ROTARY, 58/63 RPM MOTOR, 117/123 SPM #1 PUMP, 377/397 GPM, 1250/1350 PUMP PRESS. MUD WEIGHT 9.1-9.3 PPG. SEEPING CONTINUED TO 5915' MIXED PRECAUTIONARY LCM.
<p>FUEL ON HAND 5700 GALS, USED 1300 GALS SAFETY MEETING: SAFETY WHILE RUNNING WIRE LINE/NEW PERSONNEL ORIENTATION/MIXING MUD CHEMICALS/REVIEWED ALL MSDS SHEETS WITH CREWS/CHECKED ALL CHEMICALS TEMP 18 DEG</p> <p>BG GAS 300U, CONN GAS 1500U, HIGH GAS 5511U SHOWS 5379'-5397'; 5647'-5660'; 5745'-5788'; 5875'-5905'; 6200'-6296'; 6273'-6316' SHALE 60%, SANDSTONE 40%</p>				

DATE: 1/7/2006	DSS: 4	DEPTH: 7,278	MUD WT:	CUM COST TO DATE: 478,845.44
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PERCY

OPERATIONS SUMMARY REPORT

WELL NAME: CWU 840-21	AFE NO: 302503
RIG NAME: TRUE #9	WELL ID NO.: 053499
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35302
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/7/2006	DSS: 4	DEPTH: 7,278	MUD WT:	CUM COST TO DATE: 478,845.44
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 6560' TO 6679', 109' AT 28 FPH, 20 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1300 PSI PUMP PRESS. MUD WEIGHT 9.3 PPG.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED HCR AND CHOKE.
1.50	D	DR		DRILLING 6679' TO 6740', 61' AT 40.7 FPH, 20 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1300 PSI PUMP PRESS. MUD WEIGHT 9.3 PPG.
0.50	D	SU		WIRELINE SURVEY @ 6659', 0.5 DEG.
17.50	D	DR		DRILL 6740' TO 7278', 538' AT 31 FPH, 14/20 WOB, 58/63 RPM ROTARY, 58/64 RPM MOTOR, 120/126 SPM #1 PUMP, 387/406 GPM, 1350/1450 PSI PUMP PRESS. MUD WEIGHT 9.5 PPG.
<p>FUEL ON HAND 4300 GALS, USED 1400 GALS SAFETY MEETINGS: SAFETY WORKING ON MUD PUMPS/WORKING SAFE AROUND STEAM LINES TEMP 17 DEG</p> <p>BG GAS 500U, CONN GAS 2200U, HIGH GAS 6932U @ 7140' SHOWS: 7059'-7101'; 7132'-7145'; 7191'-7212' FORMATION TOPS: NORTH HORN 6624', ISLAND 7080' SANDSTONE 55%, SHALE 45%</p>				

DATE: 1/8/2006	DSS: 5	DEPTH: 7,589	MUD WT:	CUM COST TO DATE: 515,260.34
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	D	DR		DRILL 7278' TO 7387', 110' AT 22 FPH, 20/22 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1350 PSI PUMP PRESS. MUD WEIGHT 9.5 PPG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED ANNULAR AND PIPE RAMS. CHECKED FLOOR VALVES.
4.00	D	DR		DRILL 7387' TO 7449', 62' AT 15.5 FPH, 20/22 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1350 PSI PUMP PRESS. MUD WEIGHT 9.5 PPG.
0.50	D	PL		PUMPED PILL. DROPPED SURVEY. HELD SAFETY MEETING FOR TRIP.
2.50	D	TR		TOH WITH BIT #1. CHECKED CROWN-O-MATIC. RECOVERED SURVEY 1 DEGREES, NO TIGHT HOLE OR OVERPULL ON TRIP OUT.
4.00	D	TR		TOH WITH BIT #2. FUNCTION TESTED BLIND RAMS.
0.50	D	WA		WASH/REAM 50' TO BOTTOM 7399' TO 7449', PRECAUTIONARY, 6' OF FILL ENCOUNTERED.
7.00	D	DR		DRILL 7449' TO 7589', 140' AT 20 FPH, 8/25 WOB, 56/62 RPM ROTARY, 58/63 RPM MOTOR, 117/123 SPM #1 PUMP, 377/397 GPM, 1450/1500 PUMP PRESS. MUD WEIGHT 9.7 PPG.
<p>FUEL ON HAND 7300 GALS, RECEIVED 4500 GALS, USED 1500 GALS SAFETY MEETING: TRIPPING WITH NEW HANDS/FORKLIFT SAFETY/WORKING AROUND LARGE ENGINES TEMP 20 DEG</p> <p>BG GAS 300U, CONN GAS 1700U, TRIP GAS 4345U, 4' FLARE, HIGH GAS 7143 FROM 7252' SHOWS: 7240'-7309'; 7394'-7420'; 7529-7544' FORMATION TOPS: Kmv PRICE RIVER 7290' SHALE 60%, SANDSTONE 35%, SILTSTONE 5%</p>				

DATE: 1/9/2006	DSS: 6	DEPTH: 8,072	MUD WT: 9.80	CUM COST TO DATE: 558,058.86
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PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 840-21**AFE NO:** 302503**RIG NAME:** TRUE #9**WELL ID NO.:** 053499**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35302**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 1/9/2006**DSS:** 6**DEPTH:** 8,072**MUD WT:** 9.80**CUM COST TO DATE:** 558,058.86

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 7589' TO 7667', 78' AT 19.5 FPH, 18/28 WOB, 56/60 RPM ROTARY, 57/62 RPM MOTOR, 110/123 SPM #1 PUMP, 355/397 GPM, 1650/1750 PSI PUMP PRESS. MUD WEIGHT 9.7.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED HCR VALVE & SUPER CHOKE. CHECKED CROWN-O-MATIC.
19.50	D	DR		DRILL 7667' TO 8072', 405' AT 21 FPH, 22/29 WOB, 56/60 RPM ROTARY, 57/62 RPM MOTOR, 115/123 SPM #1 PUMP, 370/397 GPM, 1650/1750 PSI PUMP PRESS. MUD WEIGHT 9.8 PPG.

FUEL ON HAND 5800 GALS, USED 1500 GALS

SAFETY MEETINGS: SPECIAL CAUTION OF REMOVING PIPE FROM BASKETS AFTER DARK/INSPECTION OF CHAINS & SLINGS/DETECTION OF GAS KICKS

TEMP 12 DEG

BG GAS 3700U, CONN GAS 7300U, HIGH GAS 7986'

SHOWS: 7535'-7554'; 7598'-7635'; 7715'-7761'; 7804'-7826'; 7972'-7924'; 7975'-8006'

FORMATION TOPS: Kmv PRICE RIVER 7290'

SANDSTONE 50%, SHALE 45%, SILTSTONE 5%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th St. Suite 1100N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 21, T9S, R22E 2112 FSL 397 FEL		8. Well Name and No. CHAPITA WELLS UNIT 840-21
		9. API Well No. 43-047-35302
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UT

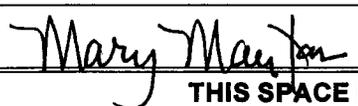
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for operations performed on the subject well 1/09/2006 - 1/17/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 	Date 01/18/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 20 2006



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 840-21	AFE NO: 302503
RIG NAME: TRUE #9	WELL ID NO.: 053499
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35302
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/9/2006	DSS: 6	DEPTH: 8,072	MUD WT: 9.80	CUM COST TO DATE: 558,058.86
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 7589' TO 7667', 78' AT 19.5 FPH, 18/28 WOB, 56/60 RPM ROTARY, 57/62 RPM MOTOR, 110/123 SPM #1 PUMP, 355/397 GPM, 1650/1750 PSI PUMP PRESS. MUD WEIGHT 9.7.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED HCR VALVE & SUPER CHOKE. CHECKED CROWN-O-MATIC.
19.50	D	DR		DRILL 7667' TO 8072', 405' AT 21 FPH, 22/29 WOB, 56/60 RPM ROTARY, 57/62 RPM MOTOR, 115/123 SPM #1 PUMP, 370/397 GPM, 1650/1750 PSI PUMP PRESS. MUD WEIGHT 9.8 PPG.
<p>FUEL ON HAND 5800 GALS, USED 1500 GALS</p> <p>SAFETY MEETINGS: SPECIAL CAUTION OF REMOVING PIPE FROM BASKETS AFTER DARK/INSPECTION OF CHAINS & SLINGS/DETECTION OF GAS KICKS</p> <p>TEMP 12 DEG</p> <p>BG GAS 3700U, CONN GAS 7300U, HIGH GAS 7986'</p> <p>SHOWS: 7535'-7554'; 7598'-7635'; 7715'-7761'; 7804'-7826'; 7972'-7924'; 7975'-8006'</p> <p>FORMATION TOPS: Kmv PRICE RIVER 7290'</p> <p>SANDSTONE 50%, SHALE 45%, SILTSTONE 5%</p>				

DATE: 1/10/2006	DSS: 7	DEPTH: 8,629	MUD WT: 10.20	CUM COST TO DATE: 584,760.97
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	DR		DRILL 8072' TO 8082', 10' @ 10 FPH, 20/30 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1700 PSI. MUD WT 9.9 PPG.
0.50	D	SR		SERVICED RIG. INSPECTED FOR WASHOUT IN MUD LINE. FUNCTION TESTED ANNULAR.
1.50	D	DR		DRILL 8082' TO 8108', 26' @ 17.5 FPH, WOB 20/55 RPM ROTARY & 54 RPM MOTOR, 105 SPM #1 PUMP @ 338 GPM, 1600 PSI. MUD WT 9.9 PPG.
1.00	D	OT		WELDED MUD LINE.
20.00	D	DR		DRILL 8108' TO 8629', 521' @ 26 FPH, WOB 20/30, 52 RPM ROTARY & 60 RPM MOTOR, PUMP PRESSURE 1750 TO 2000 PSI. MUD WT 9.8 TO 10.2 PPG.

DATE: 1/11/2006	DSS: 8	DEPTH: 8,920	MUD WT: 10.60	CUM COST TO DATE: 624,906.95
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	DR		DRILL 8629' TO 8651', 22' @ 9 FPH, WOB 20/30, RPM 55 ROTARY & 60 RPM MOTOR.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED ANNULAR. CHECKED CROWN-O-MATIC & FLOOR VALVES.
21.00	D	DR		DRILL 8651' TO 8920', 269' @ 12.5 FPH, WOB 20/28, ROTARY 50/55 TABLE & 55 TO 60 MOTOR. #1 PUMP @ 387 GPM @ 1950 PSI, MUD WT 10# INCREASED TO 10.6 DUE TO SLOUGHING SHALE.
<p>FUEL ON HAND 7100 GALS, RECEIVED 4500 GALS, USED 1500 GALS</p> <p>SAFETY MEETING: CAUSES OF SLIPS TRIPS & FALLS/USING POWER WASHER AROUND THE RIG/PICK UP SLINGS/PINCH POINTS</p> <p>TEMP 18 DEG</p> <p>BG GAS 6900U, CONN GAS 7300U, HIGH GAS 7583U</p> <p>FORMATION TOPS Kmv PRICE RIVER MIDDLE 8069', Kmv PRICE RIVER LOWER 8862'</p> <p>SHOWS 8589'-8702'; 8729'-8764'</p> <p>SANDSTONE 50%, SHALE 40%, SILTSTONE 10%</p>				

DATE: 1/12/2006	DSS: 9	DEPTH: 9,105	MUD WT: 11.00	CUM COST TO DATE: 680,802.99
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OPERATIONS SUMMARY REPORT

WELL NAME: CWU 840-21	AFE NO: 302503
RIG NAME: TRUE #9	WELL ID NO.: 053499
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35302
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DR		DRILL 8920' TO 8962', 42' @ 12 FPH, WOB 25, RPM 45 ROTARY, 60 MOTOR, # 1 PUMP 387 GPM @ 2000 PSI, LOST 35 BBLs MUD @ 8943', RETURNS CAME BACK FULL.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED ANNULAR. CHECKED CROWN-O-MATIC & FLOOR VALVES.
1.50	D	DR		DRILL 8962' TO 8985', WOB 25 TO 30, RPM 45 TO 50 TABLE, MOTOR RPM 60.
2.50	D	CA		CIRCULATE/CONDITION MUD WT TO 11.0 PPG FOR SAFETY MARGIN FOR TRIP (MOTOR FAILED).
0.50	D	SU		DROPPED SURVEY.
5.50	D	TR		TRIP OUT FOR MUD MOTOR & BIT #3, HOLE IN GOOD CONDITION. LAY DOWN MUD MOTOR & CHANGED BIT. FUNCTION TESTED BLIND RAMS. TRIP IN HOLE TO SHOE.
1.00	D	SL		SLIP & CUT DRILL LINE.
3.00	D	RC		TIH, HOLE IN GOOD CONDITION. WASH/REAM 40' TO BOTTOM, NO FILL ON BOTTOM.
2.50	D	DR		DRILL 8995' TO 9040', 45' @ 18 FPH, ROTARY RPM 50, MOTOR 60 RPM, PUMP # 1 @ 120 SPM (387 GPM), WOB 25.
0.50	D	OT		WORK TIGHT CONNECTION @ 9040'.
2.50	D	DR		DRILL 9040' TO 9105', WOB 25/30, RPM 50 TABLE, 60 MOTOR, PUMP # 1 @ 387 GPM, 120 SPM. MUD WT 11.0 PPG.
0.50	D	CK		CIRC OUT GAS ON CHOKE. NO SHUT IN PRESSURE.

BGG 3500 TO 40,000U, CG 7000 TO 7300, TRIP GAS 7288U, HIGH GAS 7079 @ 9029'
SHOWS 9026' TO 9041'

SAFETY MEETING: PINCH POINTS/LOCK OUT-TAG OUT/TRIPPING
FUEL ON HAND 5800 GALS
USED 1300 GALS
TEMP 26 DEG

DATE: 1/13/2006	DSS: 10	DEPTH: 9,506	MUD WT: 11.50	CUM COST TO DATE: 716,404.99
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	CK		CIRC OUT KICK ON CHOKE, INCREASE MUD WT TO 11.4 PPG.
0.50	D	DR		DRILL 9105' TO 9119', 14' @ 28 FPH, ROTARY 45, MOTOR 60 RPM, #1 PUMP @ 120 SPM, 387 GPM.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED HYDRIL. BLEW OUT CHOKE LINE & ADDED ANTI FREEZE TO CHOKE MANIFOLD TO KEEP FROM FREEZING.
20.50	D	DR		DRILL 9119' TO 9506', 401' @ 19 FPH, WOB 20/28, RPM 47/52, MOTOR SPEED 60 RPM, #1 PUMP @ 120 SPM, 387 GPM.

LITHOLOGY: SS, - 50%, SHALE: 45%, SLTST 5%
BG 6400 - 6800U, CG 200 - 7400U, DOWNTIME GAS 5963 @ 9119', HI GAS 7460 @ 9385'
FORMATION TOPS SEGO @ 9304'
SHOWS 9063' - 9134'; 9223' - 9318'; 9370' - 9399'

SAFETY MEETING: GAS KICKS/HORSE PLAY ON RIG/WORK ON PUMPS & HEAVY LIFTS
TEMP 18 DEG
FUEL ON HAND 4200 GALS, USED 1000 GALS

DATE: 1/14/2006	DSS: 11	DEPTH: 9,730	MUD WT: 11.60	CUM COST TO DATE: 762,120.69
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PERCY**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 840-21**AFE NO:** 302503**RIG NAME:** TRUE #9**WELL ID NO.:** 053499**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-35302**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE

DATE: 1/14/2006	DSS: 11	DEPTH: 9,730	MUD WT: 11.60	CUM COST TO DATE: 762,120.69
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.50	D	DR		DRILL 9506' TO 9579', WOB 20/28, RPM TABLE 40, MOTOR 60, PUMP #1 @ 120 SPM & 387 GPM.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED HYDRIL. CHECKED VALVES ON CHOKE MANIFOLD.
10.50	D	DR		DRILL 9579' TO 9730', 151' @ 14 FPH, WOB 20/28, ROTARY 36/42, MOTOR RPM 59, PUMP #1 @ 115 SPM, 371 GPM.
0.50	D	SU		SURVEY.
4.50	D	TR		TRIP OUT FOR BIT CHANGE, HOLE IN GOOD CONDITION. FUNCTION TESTED BLIND RAMS, CHANGED BIT.
2.00	D	TR		TIH WITH BIT #4. STOPPED @ 4500' & FILLED PIPE. RUN IN TO 6160'. TAGGED BRIDGE, UNABLE TO WORK THROUGH.
0.50	D	WA		INSTALL ROTATING HEAD & PICK UP KELLY. WASH & REAM THROUGH BRIDGE 6160 6184
1.00	D	TR		TIH TO 9400' @ 06:00 HRS.

LITHOLOGY SHALE 50 %SS, 47% SLTSTN 3%

BG GAS 1500U TO 1800U

CONN GAS 3000U TO 4200U, DG 7659 UNITS @ 9576', HIGH GAS 7732 (CG GAS FROM 9488' FORMATION TOP

KMV KASTLEGATE 9474', BASE KASTLEGATE 9710'

SHOWS 9466' - 9503' & 9516' - 9616'

RECIEVED 1400 GALS #2 FUEL & 600 GALS #1 FUEL, FUEL ON HAND 4900 GALS USED 1300 GALS

SAFETY MEETING: WORKING ON SLIPPERY SURFACE AS AROUND PUMPS/WORKING ABOVE FLOOR AS WHEN SERVICE KELLY/LIFT SLINGS/TRIPPING PIPE - WELL CONTROL WHILE TRIPPING

TEMP 18 DEG

DATE: 1/15/2006	DSS: 12	DEPTH: 10,250	MUD WT: 12.00	CUM COST TO DATE: 796,632.69
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
0.50	D	WA		WASH/REAM TO BOTTOM, 20' FILL.
5.00	D	DR		DRILL 9730' TO 9890', 160' @ 32 FPH, WOB 15/20, ROTARY 35 TABLE, 60 MOTOR, PUMP #1, 120 SPM & 387 GPM.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CHOKE MANIFOLD VALVES.
11.00	D	DR		DRILL 9890' TO 10,250' TD, 360' @ 32.7 FPH, WOB 18/25, ROTARY TABLE 35, MOTOR 60. REACHED TD @ 23:00 HRS, 1/14/2006.
3.50	D	CA		CIRCULATE FOR WIPER TRIP & BOTTOM HOLE SAMPLE. MIX LCM IN MUD. LOST 65 BBLS TO FORMATION.
3.50	D	TW		MAKE WIPER TRIP TO 6000', HOLE IN GOOD CONDITION.

FUEL ON HAND 3400 GALS, USED 1500 GALS

SAFETY MEETING: WORKING WITH PIPE SPINNER/FORK LIFT OPERATION/WORKING ON DERRIK LIGHTS
TEMP 24 DEG

LITHOLOGY SS 55%, SHALE 42%, SLTSTONE SLTSTN 3%

SHOWS 9930' - 10,040; 10,169' - 10,222'

BG 1700 - 1800U, CONNECTION GAS 3200 - 6500U, TRIP GAS 7719 #9730, DG 6500U @ 9921', HIGH GAS 7719 @ 9730'

DATE: 1/16/2006	DSS: 13	DEPTH: 10,250	MUD WT:	CUM COST TO DATE: 934,257.78
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 840-21	AFE NO: 302503
RIG NAME: TRUE #9	WELL ID NO.: 053499
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35302
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/16/2006	DSS: 13	DEPTH: 10,250	MUD WT:	CUM COST TO DATE: 934,257.78
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	CA		CIRCULATE/CONDITION MUD, LEVEL OUT MUD WT @ 12.1 PPG, PRIOR TO LAY DOWN PIPE.
9.50	D	LD		SAFETY MEETING. IAY DOWN 4 .5" DRILL PIPE, 6.25" DRILL COLLARS, ROLLER REAMERS & MUD MOTOR, BREAK KELLY.
8.00	C	RC		SAFETY MEETING. RIG UP T&M CASING CREW. RAN 256 JTS (254 FULL JTS + 2 MARKER JTS) 4 1/2", 11.6 PPF, P-110, LT&C PRODUCTION CASING. LANDED AT 10,247' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JOINT CASING, FLOAT COLLAR 10,204', 73 JOINTS CASING, MARKER JOINT 7251', 64 JOINTS CASING, MARKER JOINT 4667', 116 JOINTS CASING.
0.50	C	OT		SPACED OUT AND TAGGED BOTTOM. PICK UP FMC LANDING HEAD AND TAGGED WELL HEAD. INSTALLED ROTATING HEAD. RIG UP CIRCULATING HEAD. PICK UP 18" FOR CEMENTING.
1.50	C	CA		CIRCULATED FOR CEMENT JOB. BOTTOMS UP GAS LAZY 5" FLARE FOR 5 MINUTES.
2.00	C	CN		CEMENTING WITH SCHLUMBERGER @ 06:00 HRS.

DATE: 1/17/2006	DSS: 14	DEPTH: 10,250	MUD WT:	CUM COST TO DATE: 1,022,328.58
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	C	CM		CEMENT PRODUCTION CASING AS FOLLOWS. TESTED LINES TO 5000 PSI. PUMPED 20 BBLS CHEMICAL WASH FOLLOWED BY 20 BBLS FRESH WATER FOLLOWED BY 485 SKS LEAD SLURRY 35/65 POZ MIX, MIXED # 13 PPG FOLLOWED BY 1760 SKS 50/50 POZ MIX, MIXED @ 14.1 PPG. STOPPED PUMPING AND DROPPED TOP PLUG. BREAK & FLUSH LINES WITH WATER. DISPLACED W/158.5 BBLS FRESH WATER. BUMPED PLUG WITH 3550 PSI. 1000 PSI ABOVE CIRCULATING PRESSURE. CIP @ 07:00 FLOAT HELD. FULL RETURNS DURING JOB.
3.00	C	OT		LANDED CASING WITH FULL STRING WEIGHT 86,000#. TESTED FMC SEALS. CLEANED MUD TANKS. FUEL ON HAND 2052 GALS, USED 1150 TRANSFERRED 14 JOINTS 4 1/2", P-110, 11.6 PPF, LT&C CASING TO NORTH CHAPITA 224-28 TRANSFERRED 2052 GALS FUEL TO NORTH CHAPITA 224-28
14.00	C			RELEASE RIG @ 10:00 HRS, 1/16/06. CASING POINT COST \$823,162

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 840-21

9. API Well No.
43-047-35302

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESE SECTION 21, T9S, R22E
2112 FSL 397 FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached operations summary report for operations performed on the subject well 2/01/2006 - 2/06/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary Maestas** Title **Operations Clerk**

Signature  Date **02/10/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 13 2006

PERCY

OPERATIONS SUMMARY REPORT

WELL NAME: CWU 840-21
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302503
WELL ID NO.: 053499
API NO.: 43-047-35302
EVENT DESC.: DRILL & COMPLETE

DATE: 2/1/2006 **DSS:** 16 **DEPTH:** 10,250 **MUD WT:** **CUM COST TO DATE:** 1,036,284.58

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		NU 10M FRAC TREE. TESTED TREE & CASING TO 8500 PSIG. PREP TO FRAC 2/3/06.

DATE: 2/4/2006 **DSS:** 17 **DEPTH:** 10,250 **MUD WT:** **CUM COST TO DATE:** 1,291,409.96

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 1000 PSIG. RU CUTTERS WIRELINE. PERFORATED BLACKHAWK FROM 9960'-62', 9979'-80', 9992'-94', 10016'-19', 10047'-48', 10063'-64' & 10118'-20' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST PAD, 52462 GAL YF125ST & YF118ST WITH 168800# 20/40 SAND @ 1-6 PPG. MTP 8267 PSIG. MTR 50.7 BPM. ATP 6680 PSIG. ATR 46.5 BPM. ISIP 3750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9160'. PERFORATED LPR FROM 8893'-95', 8916'-18', 8965'-67', 8991'-92', 9008'-09', 9040'-41', 9082'-85' & 9129'-31' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST PAD, 56398 GAL YF125ST & YF118ST WITH 195800# 20/40 SAND @ 1-6 PPG. MTP 7518 PSIG. MTR 51 BPM. ATP 5515 PSIG. ATR 46.2 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8860'. PERFORATED MPR FROM 8579'-82', 8602'-04', 8639'-40', 8685'-87', 8714'-15', 8737'-39', 8771'-73' & 8814'-15' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 53811 GAL YF125ST & YF118ST WITH 180500# 20/40 SAND @ 1-6 PPG. MTP 7592 PSIG. MTR 51.1 BPM. ATP 5895 PSIG. ATR 48 BPM. ISIP 3780 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP @ 8558'. PERFORATED MPR FROM 8354'-55', 8411'-13', 8426'-28', 8457'-58', 8462'-63', 8484'-85', 8506'-08', 8517'-18', 8532'-33' & 8539'-41' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 74013 GAL YF125ST & YF118ST WITH 245988# 20/40 SAND @ 1-6 PPG. MTP 8114 PSIG. MTR 50 BPM. ATP 5488 PSIG. ATR 45.9 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

FLOWED 14 HRS. 16/64" CHOKE. FCP 1850 PSIG. 77 BFPH. RECOVERED 938 BLW. 5323 BLWTR.

DATE: 2/5/2006 **DSS:** 18 **DEPTH:** 10,250 **MUD WT:** **CUM COST TO DATE:** 1,293,709.96

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FCP 2300 PSIG, 34 BFPH. RECOVERED 1278 BBLS, 4045 BLWTR LIGHT CONDENSATE.

DATE: 2/6/2006 **DSS:** 19 **DEPTH:** 10,250 **MUD WT:** **CUM COST TO DATE:** 1,296,009.96

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		FLOWED 11 HRS. 16/64" CHOKE. FCP 2550 PSIG. 20 BFPH. LIGHT CONDENSATE. RECOVERED 302 BLW. 3743 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/5/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESE SECTION 21, T9S, R22E S.L.B. & M
 2122 FSL 397 FEL**

5. Lease Serial No.

U-0284-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 840-21

9. API Well No.

43-047-35302

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 9:00 a.m., 3/2/2006 through Questar meter # 6947 on a 10/64" choke. Opening pressure, CP 3800 psig.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 13 2006

ENCLOSURE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 1815
Vernal, UT 84078**

3a. Phone No. (include area code)
435-789-0790

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2112 FSL 397 FEL (NE/SE) 40.020072 LAT 109.436250 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded
12/15/2005

15. Date T.D. Reached
01/14/2006

16. Date Completed **03/02/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4869 KB

18. Total Depth: MD **10,250**
TVD

19. Plug Back T.D.: MD **10,204**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2424		450			
7-7/8	4-1/2	P-110	11.6#	0-10,247		2245			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals **MUD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	10,120	8354	9960-10,120		2/SPF	
B)			8893-9131		2/SPF	
C)			8579-8815		2/SPF	
D)			8354-8541		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9960-10,120	1371 BBLs GELLED WATER & 168,800 # 20/40 SAND
8893-9131	1465 BBLs GELLED WATER & 195,800 # 20/40 SAND
8579-8815	1403 BBLs GELLED WATER & 180,500 # 20/40 SAND
8354-8541	1884 BBLs GELLED WATER & 245,988 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/02/2006	03/08/2006	24	→	41	911	121			FLWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	SI	2800	→	41	911	121			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

APR 20 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	10,120	8354		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4833 5396 6088 6682 7049 7284 8041 8771 9253

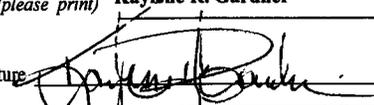
32. Additional remarks (include plugging procedure):

Perforated the Blackhawk from 9960-62', 9979-80', 9992-94', 10,016-19', 10,047-48', 10,063-64' & 10,118-20' w/2 SPF.
 Perforated the Lower Price River from 8893-95', 8916-18', 8965-67', 8991-92', 9008-09', 9040-41', 9082-85' & 9129-31' w/2 SPF.
 Perforated the Middle Price River from 8579-82', 8602-04', 8639-40', 8685-87', 8714-15', 8737-39', 8771-73' & 8814-15' w/2 SPF
 Perforated the Middle Price River from 8354-55', 8411-13', 8426-28', 8457-58', 8462-63', 8484-85', 8506-08', 8517-18', 8532-33' & 8539-41' w/2 SPF.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner Title Regulatory Assistant
 Signature  Date 04/18/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.