

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-3078	6. SURFACE: Indian
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1614' FNL, 2297' FEL AT PROPOSED PRODUCING ZONE: SAME			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 15.37 MILES SOUTHEAST OF OURAY, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1614	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH: 10,462	20. BOND DESCRIPTION: JP-0921		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4770.4 FEET GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 11/7/2003	23. ESTIMATED DURATION: 45 DAYS		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H-40 48#	250	SEE 8 POINT PLAN
12 1/4"	9 5/8" J-55 36#	2,500	SEE 8 POINT PLAN
7 7/8"	4 1/2" N-80 11.6#	10,462	SEE 8 POINT PLAN

RECEIVED
OCT 21 2003

DIV. OF OIL, GAS & MINING

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 10/7/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35300

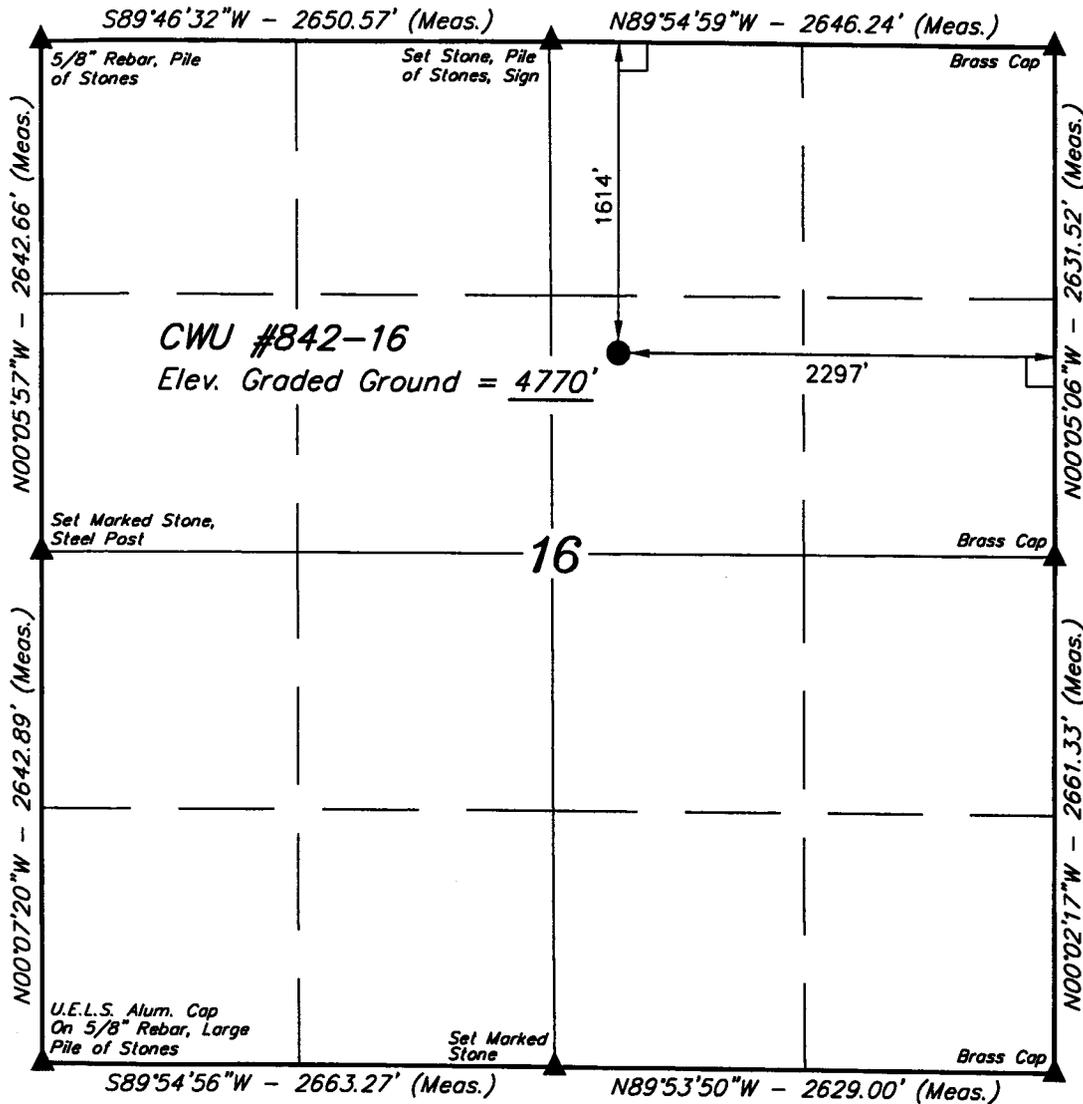
APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-23-04

By: *[Signature]*

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°02'19.97" (40.038881)
 LONGITUDE = 109°26'34.91" (109.443031)

EOG RESOURCES, INC.

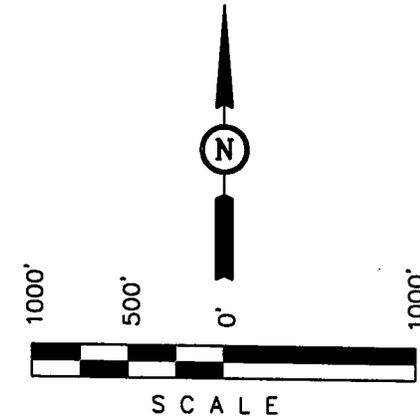
Well location, CWU #842-16, located as shown in the SW 1/4 NE 1/4 of Section 16, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-23-03	DATE DRAWN: 07-02-03
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

Amendment
7/19/04

CHAPITA WELLS UNIT 842-16
SW/NE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,632'
Oil Shale	1,450'
Wasatch	4,874'
Island	7,427'
KMV Price River	7,632'
KMV Price River Middle	8,282'
KMV Price River Lower	9,142'
Sego	9,587'
KMV Castlegate	9,732'
Base Castlegate SS	9,977'
KMV Blackhawk	10,162'

EST. TD: 10,162

Anticipated BHP 4400 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Intermediate Hole - 3000 PSIG
 Production Hole - 5000 PSIG
 BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500'+/- KB	2500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - TD +/-KB	10,162' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

- Guide Shoe
- Insert Baffle
- Wooden wiper plug
- Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2500')

- Guide Shoe
- Insert Float Collar (PDC drillable)
- Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 842-16 SW/NE, SEC. 16, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,632'$ (**Top of Price River**) and $\pm 4,400'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to $\pm 7,000'$ (**400' above Island top**) (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 842-16 SW/NE, SEC. 16, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2500')

Lead: 250 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700 to surface) with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2500-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 1,300 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'-2500')

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 842-16
SW/NE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 842-16
SW/NE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,632'
Wasatch	4,874'
Island	7,427'
KMV Price River	7,632'
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Sego	9,587'
KMV Castlegate	9,732'
Base Castlegate SS	9,977'
KMV Blackhawk	10,162'

*it amended
2/18/04
DUCD*

EST. TD: 10,462

Anticipated BHP 4500 PSI

3. PRESSURE CONTROL EQUIPMENT: A 3000 PSIG BOP will be used on this well
BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500' +/- KB	2500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - TD +/-KB	10,162' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

- Guide Shoe
- Insert Baffle
- Wooden wiper plug
- Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 842-16
SW/NE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'-2500')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2500'-TD')

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at ± 7,632' (Top of Price River) and ± 4,400' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to ± 7,000' (400' above Island top) (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'-2500')

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

*Amended
2/18/04
DJD*

EIGHT POINT PLAN

CHAPITA WELLS UNIT 842-16
SW/NE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

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- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

*A amended
2/19/04 DKO*

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2500'):

Lead: ~~85~~ sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: ~~270~~ sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 842-16
SW/NE, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

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Production Hole (2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

*Amended 2/14/04
DUC*

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

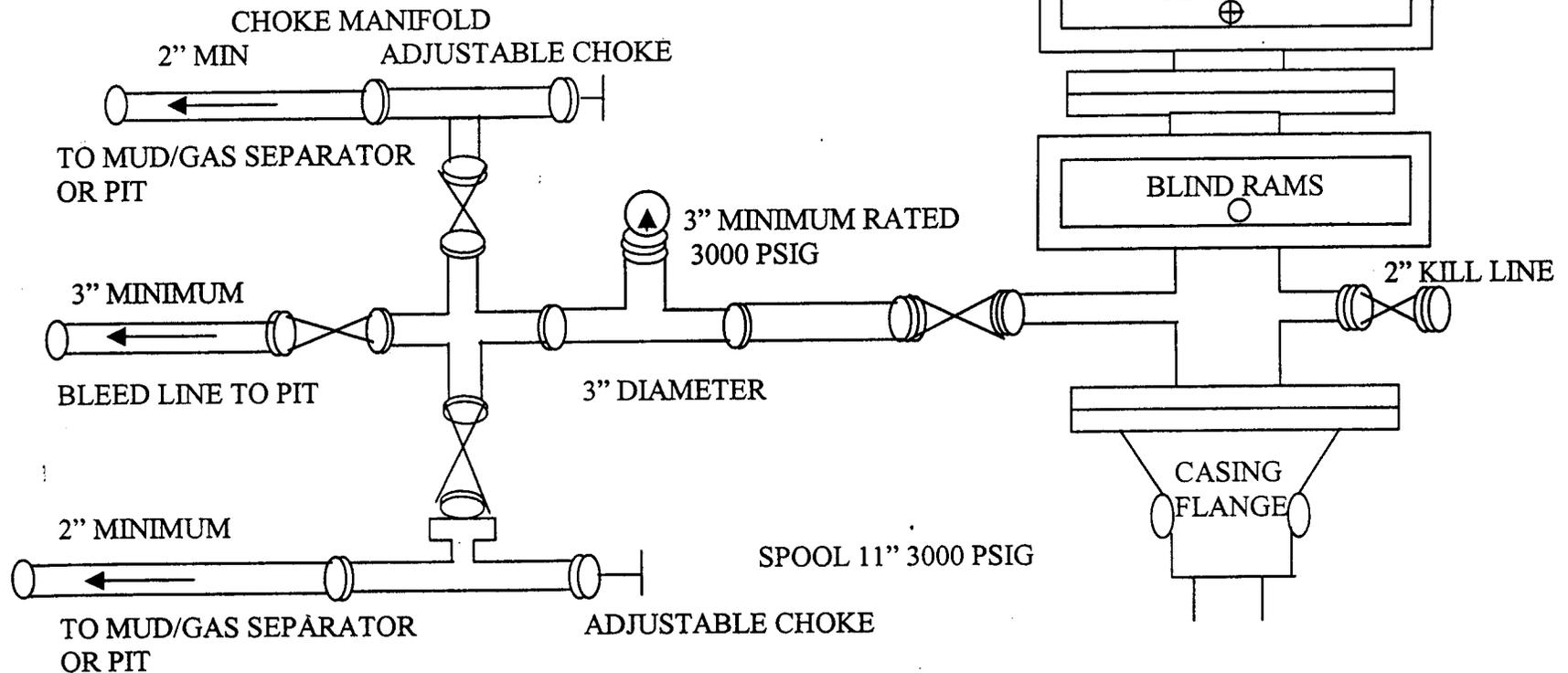
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #842-16
SECTION 16, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 350' TO THE CWU #564-16F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.3 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 842-16
Lease Number: ML-3078
Location: 1614' FNL & 2297' FEL, SW/NE, Sec. 16,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15.37 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 350 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 3*
- B. Producing wells - 46*
- C. Shut in wells – 2*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast Corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be added to the existing topsoil stockpile between Corners #7 and #8.

Access to the well pad will be from the East.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 842-16 Well, located in the SW/NE of Section 16, T9S, R22E, Uintah County, Utah; Lease #ML-3078;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond # JP-0921.

October 7, 2003
Date

Paul J. Grotter
Agent

EOG RESOURCES, INC.

CWU #842-16

LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T9S, R22E, S.L.B.&M.

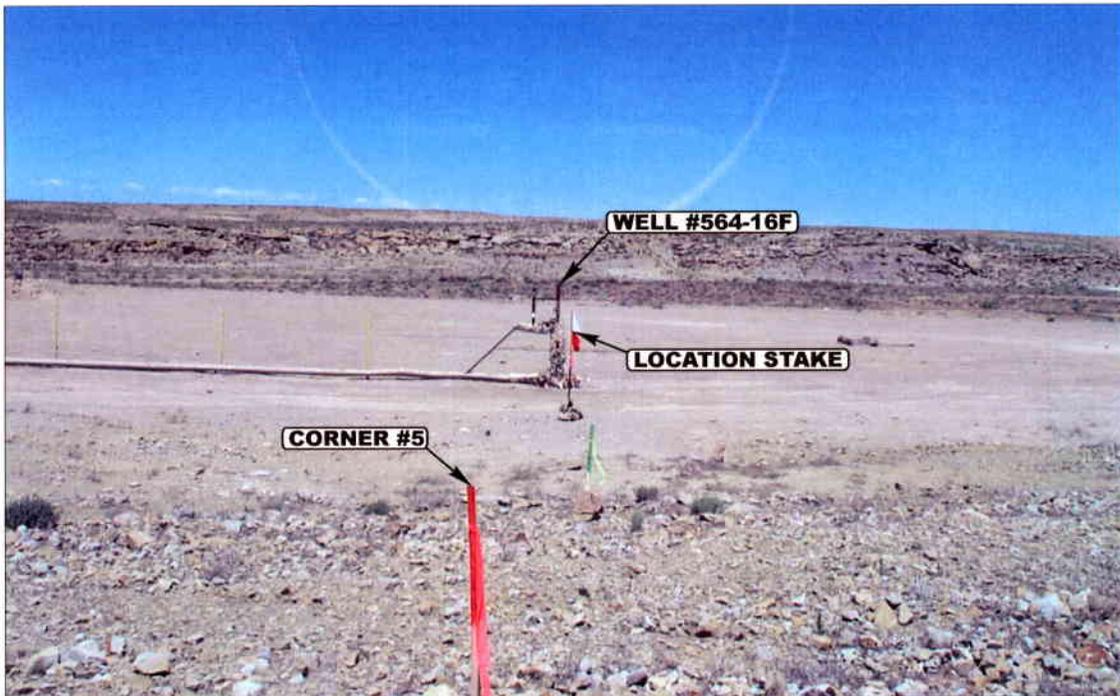


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

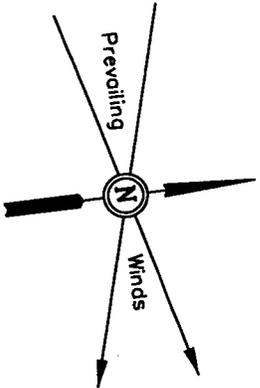
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			06	30	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: P.M.	REVISED: 00-00-00				

EOG RESOURCES, INC.

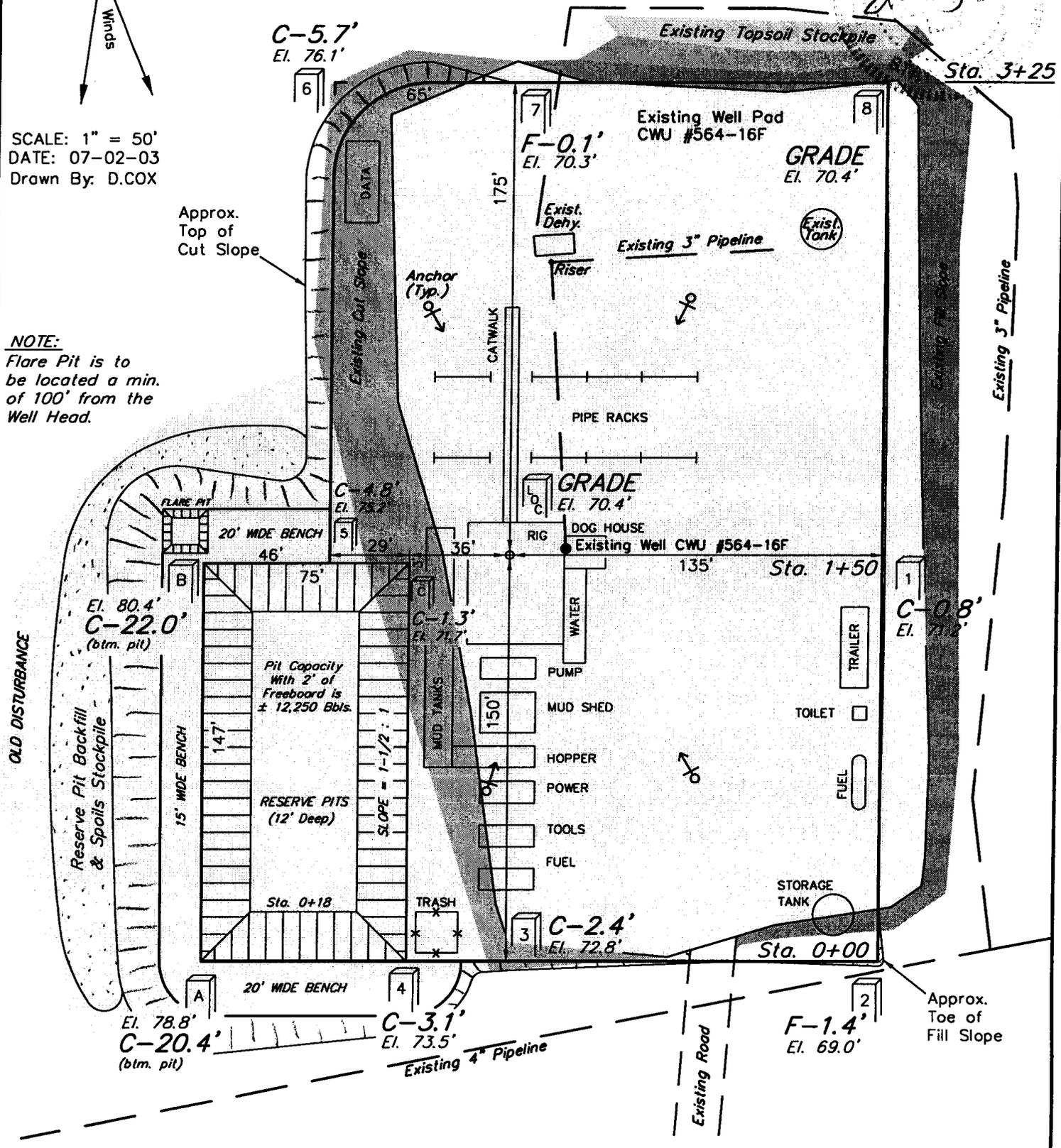
LOCATION LAYOUT FOR

CWU #842-16
SECTION 16, T9S, R22E, S.L.B.&M.
1614' FNL 2297' FEL



SCALE: 1" = 50'
DATE: 07-02-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Graded Ground at Location Stake = 4770.4'

EOG RESOURCES, INC.

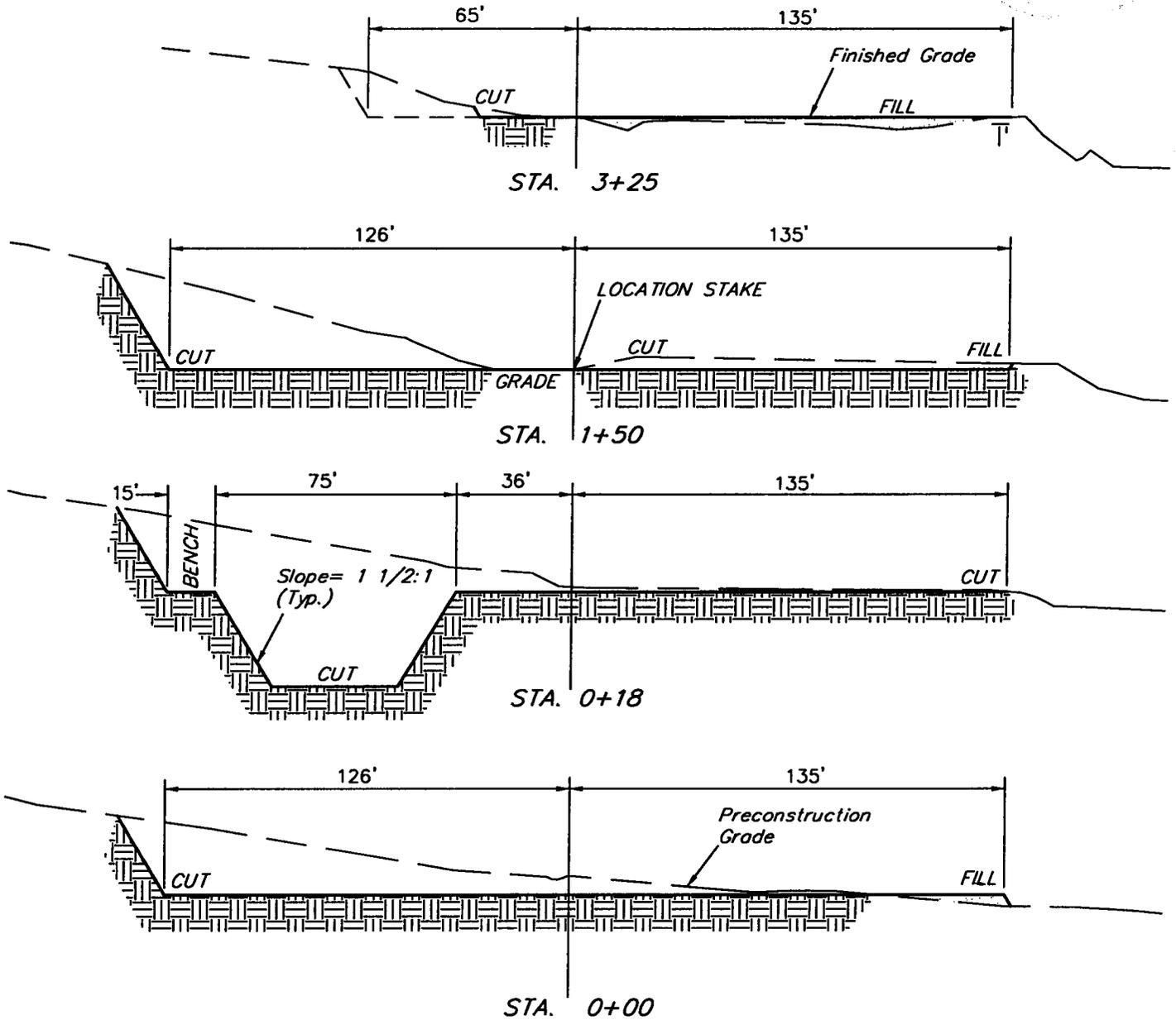
TYPICAL CROSS SECTIONS FOR

CWU #842-16
SECTION 16, T9S, R22E, S.L.B.&M.
1614' FNL 2297' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 07-02-03
Drawn By: D.COX

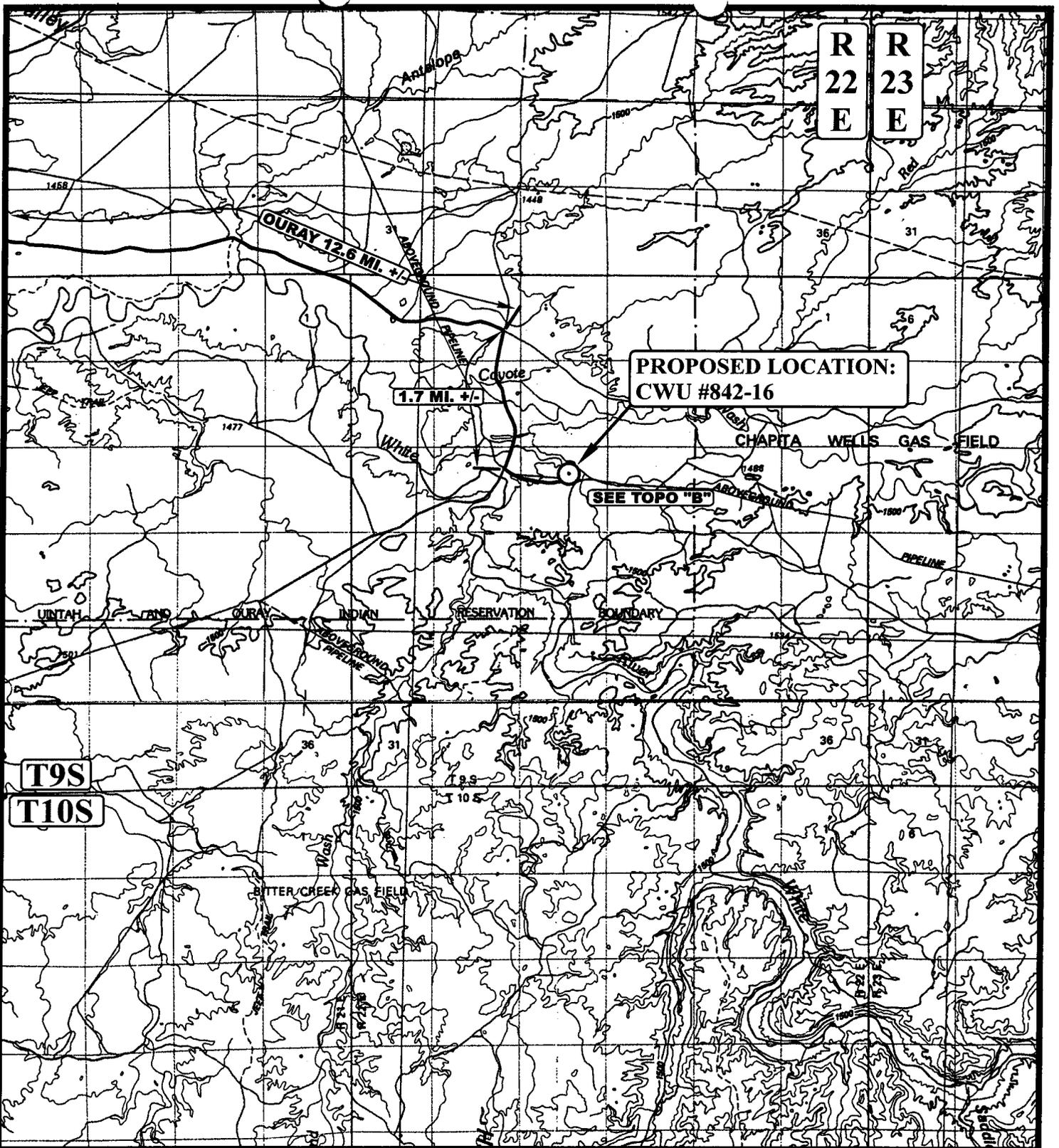


APPROXIMATE YARDAGES

"No Topsoil Stripping For This Location"

TOTAL CUT = 9,470 CU.YDS.
FILL = 120 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 9,340 Cu. Yds.
Pit Backfill (1/2 Pit Vol.) = 1,660 Cu. Yds.
EXCESS UNBALANCE = 7,680 Cu. Yds.
(After Rehabilitation)



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

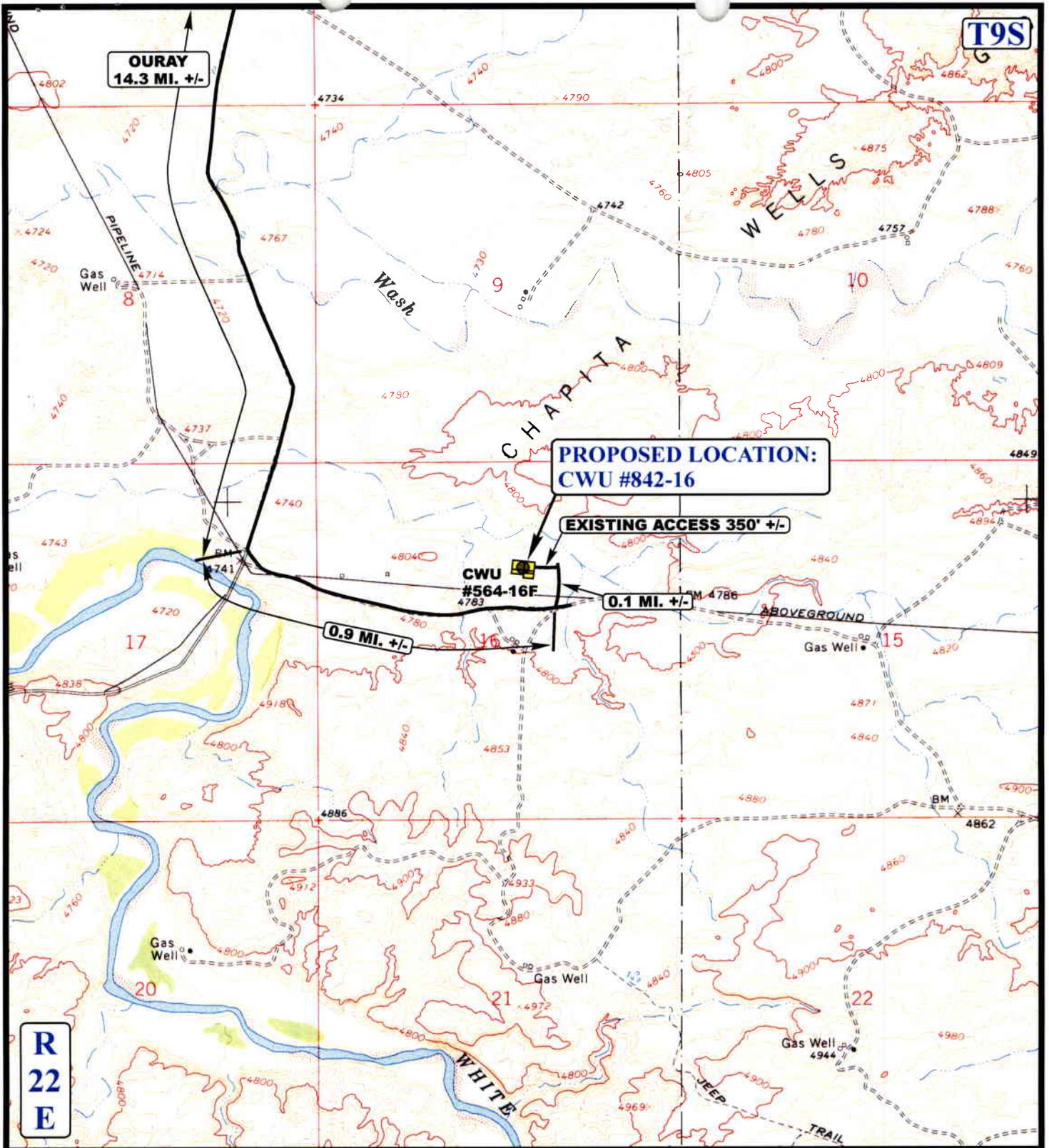
CWU #842-16
 SECTION 16, T9S, R22E, S.L.B.&M.
 1614' FNL 2297' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 06 30 03
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD



EOG RESOURCES, INC.

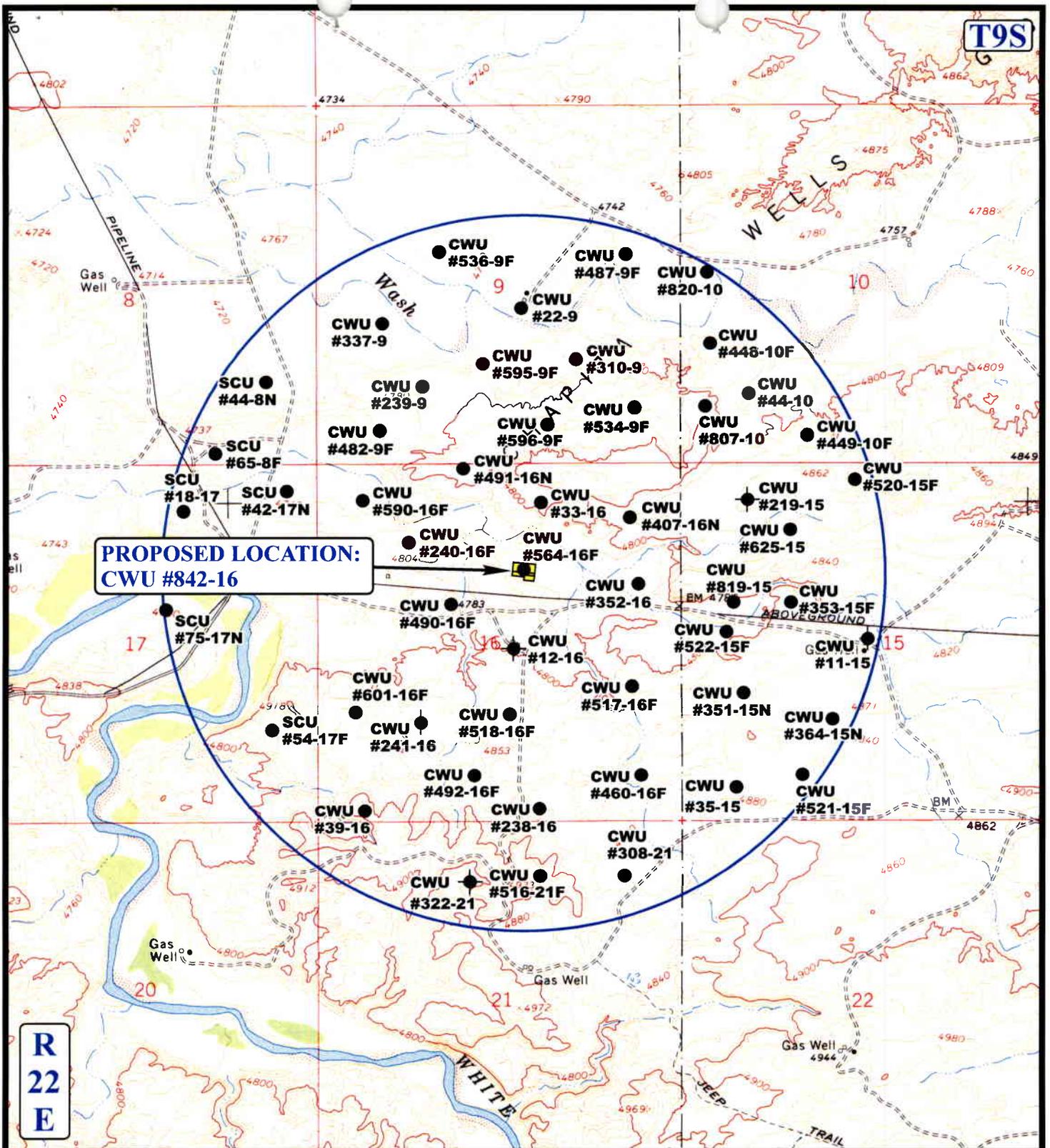
CWU #842-16
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1614' FNL 2297' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 30 03
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





PROPOSED LOCATION:
CWU #842-16

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #842-16
SECTION 16, T9S, R22E, S.L.B.&M.
1614' FNL 2297' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 30 03
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/21/2003

API NO. ASSIGNED: 43-047-35300

WELL NAME: CWU 842-16

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 16 090S 220E
SURFACE: 1614 FNL 2297 FEL
BOTTOM: 1614 FNL 2297 FEL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 3 - State
LEASE NUMBER: ML-3078
SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	D.R.D.	2/18/04
Geology		
Surface		

LATITUDE: 40.03896

LONGITUDE: 109.44317

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. Oil Shale
2. STATEMENT OF BASIS

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 7, 2003

RECEIVED

OCT 21 2003

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 842-16
SW/NE, SEC. 16, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3078
UTE INDIAN TRIBAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 23, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Hanging Rock Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35300 CWU 842-16	Sec. 16 T09S R22E 1614	FNL 2297 FEL
43-047-35301 CWU 843-16	Sec. 16 T09S R22E 0193	FSL 0670 FWL
43-047-35302 CWU 840-21	Sec. 21 T09S R22E 2112	FSL 0397 FEL
43-047-35303 CWU 845-21	Sec. 21 T09S R22E 2017	FNL 0763 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-23-3

Well name:	10-03 EOG CWU 842-16	
Operator:	EOG Resources	Project ID:
String type:	Surface	43-047-35300
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 220 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 250 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 221 ft

Re subsequent strings:

Next setting depth: 2,500 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,117 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 250 ft
Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	13.375	48.00	H-40	ST&C	250	250	12.59	23.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	104	740	7.122	250	1730	6.92	11	322	30.39

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: February 13, 2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 250 ft, a mud weight of 8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	10-03 EOG CWU 842-16	
Operator:	EOG Resources	Project ID:
String type:	Intermediate	43-047-35300
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,182 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,162 ft
Next mud weight: 9.400 ppg
Next setting BHP: 4,962 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	178
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1117	2020	1.809	2500	3520	1.41	79	394	5.02 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: February 13, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	10-03 EOG CWU 842-16	
Operator:	EOG Resources	Project ID:
String type:	Production	43-047-35300
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 9.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 207 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 4,658 ft

Burst

Max anticipated surface pressure: 3,743 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 4,962 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,734 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10162	4.5	11.60	N-80	LT&C	10162	10162	3.875	235.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4962	6350	1.280	4962	7780	1.57	101	223	2.20 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: February 13, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10162 ft, a mud weight of 9.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

10-03 EOG CWU 842-1

Casing Schematic

Uinta

Surface

13-3/8"
MW 8.
Frac 19.3

9-5/8"
MW 8.6
Frac 19.3

4-1/2"
MW 9.4

TOC @
0.
Surface
250. MD

1632 Green River

1691 TOC Tail

w/ 15% Washout

Intermediate
2500. MD

TOC @
4658.

4874 Wasatch

5223 TOC Tail

7632 Price River

w/ 15% Washout

9578 Sejo

Production
10162. MD

BHW

$$(0.052)(10,162)(9.4) = 4967$$

Anticipate 4400

$$(0.22)(10,162) = 2235$$

$$MASP = 4967$$

$$- 2235$$

$$2732$$

Anticipate \approx 2165 PSI
Gas only = 3180 PSI

BOPE = 3,000 proposed
SM Proposed for production hole w/ rotating head

OR
DRO 2/18/04

From: Ed Bonner
To: Whitney, Diana
Date: 2/19/04 4:58PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc
Chapita Wells Unit 842-16
Chapita Wells Unit 843-16

If you have any questions regarding this matter please give me a call.

CC: Brad Hill; Garrison, LaVonne; Hunt, Gil

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 842-16
API NUMBER: 43-047-35300
LOCATION: 1/4,1/4 SW/NE Sec: 16 TWP: 9S RNG:22E 1614' FNL 2297' FEL

Geology/Ground Water:

EOG proposes to set 250 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 350 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 02-23-04

Surface:

The proposed well is located on lands owned by the Ute Indian Tribe. The operator is responsible for obtaining all required surface use permits and rights of way prior to making any surface disturbance.

Reviewer: Brad Hill **Date:** 02-23-04

Conditions of Approval/Application for Permit to Drill:

None.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 23, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 842-16 Well, 1614' FNL, 2297' FEL, SW NE, Sec. 16,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35300.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 842-16
API Number: 43-047-35300
Lease: ML-3078

Location: SW NE Sec. 16 T. 9 South R. 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Page 2

Conditions of Approval API # 43-047-35300

February 23, 2004

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1614' FNL, 2297' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735300
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests authority to move the subject well from its present location to 1591' FNL and 2337' FEL, Section 16, T9S, R22E. A copy of the revised staking plat is attached.

632809X 40.63902
4433039Y -109.44331

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
AUG 09 2004**

DIV. OF OIL, GAS & MINING

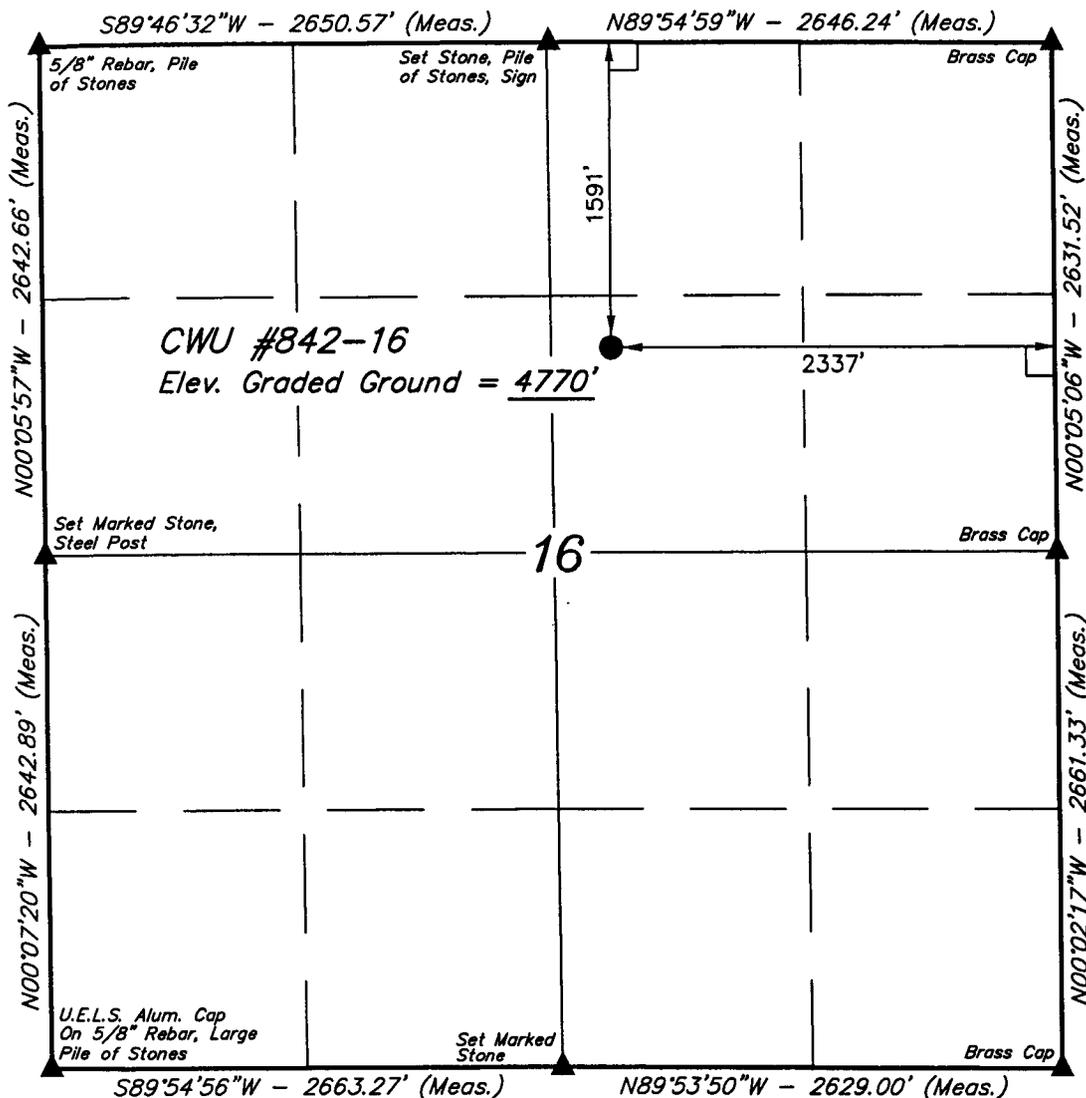
COPY SENT TO OPERATOR
Date: 8-26-04
Initials: CD

Date: 08-23-04
By: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/4/2004</u>

(This space for State use only)

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

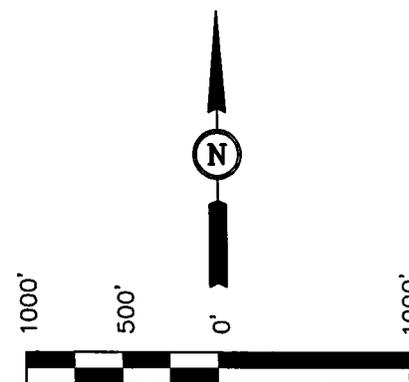
Well location, CWU #842-16, located as shown in the SW 1/4 NE 1/4 of Section 16, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 07-30-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-23-03	DATE DRAWN: 07-02-03
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°02'20.20" (40.038944)
 LONGITUDE = 109°26'35.43" (109.443175)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 842-16

Api No: 43-047-35300 Lease Type: STATE

Section 16 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 01/06/2005

Time 4:30 PM

How DRY

Drilling will commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 01/07/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

007

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9560
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735889	NATURAL BUTTES UNIT 384-23E		SESE	23	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14494	1/10/2005			1/13/05	
Comments: <i>PREV = MVRS not in unit boundary</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735300	CHAPITA WELLS UNIT 842-16		SWNE	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14495	1/8/2005			1/13/05	
Comments: <i>BLKAK not PA</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:						SCANNED	
						JAN 12 2004	
						Initials <i>KS</i>	

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene Gardner

Signature

Regulatory Assistant

Title

Date 1/12/2005

(5/2005)

RECEIVED
JAN 12 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 2337 FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		9. API NUMBER: 4304735300
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

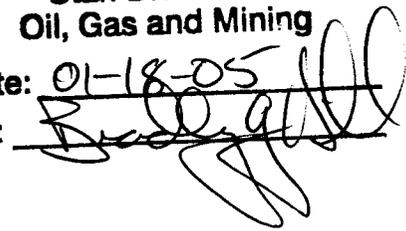
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

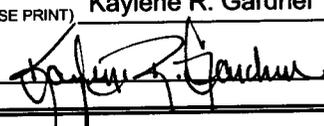
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01-18-05
By: 

COPY SENT TO OPERATOR
Date: 1-20-05
Initials: EHO

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 1/12/2005

(This space for State use only)

**RECEIVED
JAN 14 2005**

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		9. API NUMBER: 4304735300
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/6/2005 at 4:30 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/6/2005 @ 1:30 p.m.

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 1/12/2005

(This space for State use only)

RECEIVED

JAN 14 2005

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 2337 FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		9. API NUMBER: 4304735300
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: COMPLETION OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No drilling activity has occurred since spud 1/6/2005.

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 1/21/2005

(This space for State use only)

RECEIVED
JAN 24 2005

DIV. OF OIL, GAS & MINING

cc
6/28/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

011

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3078

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 842-16

9. API NUMBER:
4304735300

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 BIG PINEY WY 83113
PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1591 FNL 2337 FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 1/21/2005 - 1/28/2005.

RECEIVED
JAN 31 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE [Signature] DATE 1/28/2005

(This space for State use only)

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 2337 FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		9. API NUMBER: 4304735300
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

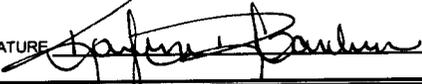
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 1/28/2005 - 2/04/2005

RECEIVED

FEB 08 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/2/2005</u>

(This space for State use only)



**WELL CHRONOLOGY
REPORT**

Report Generated On: 02-04-2005

Well Name	CWU 842-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35300	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-30-2005	Class Date	
Tax Credit	N	TVD / MD	10,462/ 10,462	Property #	053604
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,421/ 2,421
KB / GL Elev	4,784/ 4,770				
Location	Section 16, T9S, R22E, SWNE, 1591 FNL & 2337 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302522	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-24-2003
10-24-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/4/04) 1591' FNL & 2337' FEL (SW/NE) SECTION 16, T9S, R22E UINTAH COUNTY, UTAH LAT 40.03902, LONG -109.44331 X=632809, Y=4433039 TRUE #9 10,462' MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT CHAPITA WELLS UNIT LEASE: ML-3078 ELEVATION: 4770' NAT GL, 4770' PREP GL, 4784' KB (14') EOG WI 27.5%, NRI 28.65% WESTPORT WI 50% ST MARY ENERGY COMPANY WI 22.5%

01-27-2005 Reported By ED TROTTER

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 4:30 PM, 1/6/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. DID NOT HIT WATER ZONE. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2300'. RAN 54 JTS (2409.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2421.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX CLASS G CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (40.9 BBLS). DISPLACED CEMENT W/182 BBLS WATER, BUMPED PLUG W/800#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLS). HAD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 75 SX PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (15 BBLS). HAD 5 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 01:30 PM, 1/6/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

01-30-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	2,625	TVD	2,625	Progress	185	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 SD FOR NIGHT.
 07:00 12:00 5.0 RURT.
 12:00 15:00 3.0 NIPPLE UP BOP STACK & CHOKE MANIFOLD. DAY WORK START @ 12:00 HRS, 1/29/05.
 15:00 19:30 4.5 TESTED BOP STACK. TESTED UPPER & LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS & INSIDE VALVE, PIPE RAMS & OUTSIDE VALVE, BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLD, MANIFOLD VALVES TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES & SURFACE CASING TO 1500 PSI FOR 30 MINUTES.
 19:30 00:30 5.0 INSTALLED WEAR RING. PU BHA & DRILL PIPE TO 2320'. TOP CEMENT @ 2320'.
 00:30 03:00 2.5 DRILL CEMENT, FLOAT COLLAR & SHOE TO 2421', 19' OPEN HOLE. DRILLED 10' NEW HOLE.
 03:00 03:30 0.5 CIRC 15 MIN. RUN FIT TEST, 650 PSI, 13.2 PPG MUD WT, NO PRESSURE DROP.
 03:30 06:00 2.5 DRLG 2440' TO 2625', 185', 63.20' PH, WT 14, RPM 65/60, PSI 1084, SPM 117 GPM 397.

FORMATION GREEN RIVER, SHALE 40%, LIMESTONE 60%
 BACK GROUND GAS 329U, CONN GAS 1247U, HIGH GAS 1424U

SAFETY MEETING: RU/ROLLING PIPE & DRILL COLLARS
 BOILER 13 HRS, 13 TOTAL

NOTIFIED ED FORSMAN W/BLM, CAROL DANIELS W/UDOG, UTE INDIAN TRIBE (EXT 6) OF UP COMING BOP TEST @ 14:00 HRS, 1/28/05

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 3:30 HRS, 1/30/05.

01-31-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	4,280	TVD	4,280	Progress
				1,655
				Days
				2
				MW
				8.5
				Visc
				35.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 2625' TO 2628', 3', 1.5' PH, WT 15, RPM 65/60, PSI 1000, SPM 117, GPM 373.
06:30	07:00	0.5	WIRELINE SURVEY @ 2544', 1 DEG.
07:00	08:00	1.0	DRILL 2628' TO 2751', 123', 123' PH, WT 20/25, RPM 65/60, PSI 1200, SPM 117, 373.
08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVE. CHECKED CROWN-O-MATIC.
08:30	12:00	3.5	DRILL 2751' TO 3155', 404', 115.43' PH, WT 20/25, RPM 65/60, PSI 1200, SPM 119, GPM 404.
12:00	12:30	0.5	WIRELINE SURVEY @ 3055', 1 3/4 DEG.
12:30	16:30	4.0	DRILL 3155' TO 3652', 497', 124.22, WT 25/30, RPM 65/60, PSI 1200, SPM 119, GPM 404.
16:30	17:00	0.5	WIRELINE SURVEY @ 3600', 3 3/4 DEG. DROPPED WT BACK TO 15,000# ON BIT.
17:00	23:30	6.5	DRILL 3652' TO 3996', 344', 52.92' PH, WT 15, RPM 65/60, PSI 1200, SPM 119, GPM 404.
23:30	24:00	0.5	WIRELINE SURVEY @ 3914', 3 1/4 DEGREES.
24:00	06:00	6.0	DRILL 3996' TO 4280', 284', 47.33' PH, WT 12/18, RPM 65/60, PSI 1200, SPM 119, GPM 404.

FORMATION GREEN RIVER, SHALE 60%, LIMESTONE 30%, SLTST 10%
 BACK GROUND GAS 569U, CONN GAS 2591U, DOWN TIME GAS 8037U, HIGH GAS 9462U

SAFETY MEETING: PROPER CLOTHING/MOVING DP/TOOLS & UP KEEP
 BOILER 24 HRS, TOTAL HRS 37 HRS

02-01-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	5,235	TVD	5,235	Progress	955	Days	3	MW	8.5	Visc	35.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 4280' TO 4308', 28', 56' PH, WT 15, RPM 65/60, PSI 1200, SPM 120, GPM 408.
06:30	07:00	0.5	WIRELINE SURVEY @ 4242', 3 1/4 DEG.
07:00	10:00	3.0	DRILL 4308' TO 4558', 250, 83.33' PH, WT 15, RPM 65/60, PSI 1200, SPM 120, GPM 408.
10:00	10:30	0.5	WIRELINE SURVEY @ 4474', 3 1/2 DEG. START LIGHT MUD UP.
10:30	11:30	1.0	DRILL 4558' TO 4619', 61', 61' PH, WT 15, RPM 65/60, PSI 1200, SPM 120, GPM 408.
11:30	12:00	0.5	RIG SERVICED. FUNCTION TESTED ANNULAR & PIPE RAMS.
12:00	17:00	5.0	DRILL 4619' TO 4836', 217, 43.4' PH, WT 15, RPM 65/60, PSI 1200, SPM 120, GPM 408.
17:00	17:30	0.5	WIRELINE SURVEY @ 4776', 3 1/2 DEG.
17:30	01:00	7.5	DRILL 4836' TO 5177', 341', 45.46' PH, WT 15, RPM 65/60, PSI 1300, SPM 120, GPM 408.
01:00	01:30	0.5	WIRELINE SURVEY @ 5091', 4 3/4 DEG.
01:30	06:00	4.5	DRILL 5177' TO 5235', 58', 12.88' PH, WT 10, RPM 65/60, PSI 1350, SPM 120, GPM 408.

FORMATION WASATCH TOP 4879', SHALE 80%, SANDSTONE 15%, SLTST 5%
 BACK GROUND GAS 1495U, CONN 4624U, DOWN TIME GAS 6536U, HIGH GAS 6162U

SAFETY MEETING: REVIEW OF BOP & WELL CONTROL PROCEDURES/WIRELINE SURVEY/CHAINS & BOOMERS

HELD 3 BOP DRILLS, 1 MIN 40 SEC, 2 MIN, 2 MIN

BOILER 24 HRS, TOTAL 61 HRS

02-02-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	5,390	TVD	5,390	Progress	155	Days	4	MW	8.5	Visc	35.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 5235' TO 5240, 5', 10' PH, WT 10,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
06:30	07:30	1.0	WIRELINE SURVEY @ 5200', 4 1/2 DEGREE.
07:30	08:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVES. CHECKED CROWN-O-MATIC.
08:00	19:00	11.0	DRILL 5240' TO 5334', 94', 8.54' PH, WT 8-10,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
19:00	20:30	1.5	SURVEY @ 5291', 4 1/2 DEGREE. RAN SECOND SURVEY TO CHECK 1ST SURVEY.
20:30	06:00	9.5	DRILL 5334' TO 5390', 56', 5.89' PH, WT 8-10,000, RPM 65/60, PSI 1400, SPM 127, GPM 431.

FORMATION WASATCH TOP 4879', SHALE 85%, SANDSTONE 10%, SLTST 5%
 BACK GROUND GAS 1053U, CONN 2653U, DOWN TIME GAS 7751U, HIGH GAS 7751U

SAFETY MEETING: MIXING MUD/WIRELINE SURVEY/PAINTING & CARE OF EQUIPMENT

BOILER 24 HRS, TOTAL 85 HRS
 FUEL ON HAND 5650
 DRILLING W/LOW WT ON BIT, DUE TO DEVIATION

02-03-2005 Reported By DOUG GRINOLDS

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,528	TVD	5,528	Progress	138	Days	5	MW	8.5	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 5390' TO 5427', 37', 10.57' PH, WT 10,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
09:30	10:00	0.5	WIRELINE SURVEY @ 5382', 4 1/4 DEG.
10:00	12:00	2.0	DRILL 5427' TO 5459', 32', 16' PR, WT 12/15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS & HCR. CHECKED CROWN-O-MATIC.
12:30	19:00	6.5	DRILL 5459' TO 5521', 62', 9.53' PH, WT 12/15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
19:00	19:30	0.5	WIRELINE SURVEY @ 5471', 4 1/2 DEG.
19:30	20:00	0.5	DRILL 5521' TO 5528', 7', 14' PH, WT 15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
20:00	21:00	1.0	PUMPED PILL. TOH TO CHANGE BHA.
21:00	23:00	2.0	TIGHT HOLE FROM 4850' TO 4790'. WORKED TIGHT HOLE, SPOT HEAVY PILL TIGHT SPOT.
23:00	03:00	4.0	TOH. LAY DOWN DOG SUB & IBS'S. CHECKED BLIND RAMS.
03:00	06:00	3.0	PU BIT #2, IBS @ 60' & 90'. TIH.

FORMATION WASATCH TOP 4879', SHALE 85%, SANDSTONE 10%, SLTST 5%
 BACK GROUND GAS 1305U, CONN 1961U, DOWN TIME 4822U, HIGH GAS 7751U

SAFETY MEETING: CHANGING OIL/WORKING WITH WELDER
 RESET & TESTED CROWN-O-MATIC
 BOILER 24 HRS, TOTAL 108 HRS

02-04-2005 Reported By DOUG GRINOLDS

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,340	TVD	6,340	Progress	812	Days	6	MW	8.5	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH. NO PROBLEMS W/BIT #2.
07:00	07:30	0.5	WASHED 80' TO BOTTOM. SMALL 10' FLARE BOTTOMS UP.
07:30	12:30	5.0	DRILL 5528' TO 5646', 118', 23.6' PH, WT 8/10,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
12:30	13:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, HYDRIL & HCR.
13:00	13:30	0.5	DRILL 5646' TO 5678', 32', 64' PH, WT 10,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
13:30	14:00	0.5	WIRELINE SUREY @ 5633', 3 3/4 DEG.
14:00	18:00	4.0	DRILL 5678' TO 5865', 187', 46.75' PH, WT 15,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
18:00	18:30	0.5	WIRELINE SURVEY @ 5820', 2 DEG.

18:30 06:00 11.5 DRILL 5865' TO 6340', 475', 41.30' PH, WT 15/20, RPM 60/60, PSI 1500, SPM120, GPM 408.

FORMATION WASATCH TOP 4879', SHALE 65%, SANDSTONE 25%, SLTST 10%
BACK GROUND GAS 75U, CONN 202U, TRIP GAS 8436U, DOWN TIME GAS 2910U, HIGH GAS 1439U
SMALL 10' FLARE AFTER TRIP

SAFTEY MEETING: TRIPPING/PUMP REPAIR/CHANGING ENGINE OIL
BOILER 24 HRS, TOTAL 132 HRS
FUEL USED 1266 GAL, ON HAND 7084 GAL

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 2337 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735300
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 2/04/2005 - 2/11/2005.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/11/2005</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 02-11-2005

Well Name	CWU 842-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35300	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-30-2005	Class Date	
Tax Credit	N	TVD / MD	10,462/ 10,462	Property #	053604
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,421/ 2,421
KB / GL Elev	4,784/ 4,770				
Location	Section 16, T9S, R22E, SWNE, 1591 FNL & 2337 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302522	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-24-2003
10-24-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/4/04)
			1591' FNL & 2337' FEL (SW/NE)
			SECTION 16, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.03902, LONG -109.44331
			X=632809, Y=4433039
			 TRUE #9
			10,462' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			CHAPITA WELLS UNIT
			 LEASE: ML-3078
			ELEVATION: 4770' NAT GL, 4770' PREP GL, 4784' KB (14')
			 EOG WI 27.5%, NRI 28.65%
			WESTPORT WI 50%
			ST MARY ENERGY COMPANY WI 22.5%

BOILER 24 HRS, TOTAL 85 HRS
 FUEL ON HAND 5650
 DRILLING W/LOW WT ON BIT, DUE TO DEVIATION

02-03-2005		Reported By		DOUG GRINOLDS							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,528	TVD	5,528	Progress	138	Days	5	MW	8.5	Visc	35.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: TIH											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 5390' TO 5427', 37', 10.57' PH, WT 10,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
09:30	10:00	0.5	WIRELINE SURVEY @ 5382', 4 1/4 DEG.
10:00	12:00	2.0	DRILL 5427' TO 5459', 32', 16' PR, WT 12/15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS & HCR. CHECKED CROWN-O-MATIC.
12:30	19:00	6.5	DRILL 5459' TO 5521', 62', 9.53' PH, WT 12/15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
19:00	19:30	0.5	WIRELINE SURVEY @ 5471', 4 1/2 DEG.
19:30	20:00	0.5	DRILL 5521' TO 5528', 7', 14' PH, WT 15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
20:00	21:00	1.0	PUMPED PILL. TOH TO CHANGE BHA.
21:00	23:00	2.0	TIGHT HOLE FROM 4850' TO 4790'. WORKED TIGHT HOLE, SPOT HEAVY PILL TIGHT SPOT.
23:00	03:00	4.0	TOH. LAY DOWN DOG SUB & IBS'S. CHECKED BLIND RAMS.
03:00	06:00	3.0	PU BIT #2, IBS @ 60' & 90'. TIH.

FORMATION WASATCH TOP 4879', SHALE 85%, SANDSTONE 10%, SLTST 5%
 BACK GROUND GAS 1305U, CONN 1961U, DOWN TIME 4822U, HIGH GAS 7751U

SAFETY MEETING: CHANGING OIL/WORKING WITH WELDER
 RESET & TESTED CROWN-O-MATIC
 BOILER 24 HRS, TOTAL 108 HRS

02-04-2005		Reported By		DOUG GRINOLDS							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,340	TVD	6,340	Progress	812	Days	6	MW	8.5	Visc	35.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH. NO PROBLEMS W/BIT #2.
07:00	07:30	0.5	WASHED 80' TO BOTTOM. SMALL 10' FLARE BOTTOMS UP.
07:30	12:30	5.0	DRILL 5528' TO 5646', 118', 23.6' PH, WT 8/10,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
12:30	13:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, HYDRIL & HCR.
13:00	13:30	0.5	DRILL 5646' TO 5678', 32', 64' PH, WT 10,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
13:30	14:00	0.5	WIRELINE SUREY @ 5633', 3 3/4 DEG.
14:00	18:00	4.0	DRILL 5678' TO 5865', 187', 46.75' PH, WT 15,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
18:00	18:30	0.5	WIRELINE SURVEY @ 5820', 2 DEG.

18:30 06:00 11.5 DRILL 5865' TO 6340', 475', 41.30' PH, WT 15/20, RPM 60/60, PSI 1500, SPM120, GPM 408.

FORMATION WASATCH TOP 4879', SHALE 65%, SANDSTONE 25%, SLTST 10%
 BACK GROUND GAS 75U, CONN 202U, TRIP GAS 8436U, DOWN TIME GAS 2910U, HIGH GAS 1439U
 SMALL 10' FLARE AFTER TRIP

SAFTEY MEETING: TRIPPING/PUMP REPAIR/CHANGING ENGINE OIL
 BOILER 24 HRS, TOTAL 132 HRS
 FUEL USED 1266 GAL, ON HAND 7084 GAL

02-05-2005 Reported By DOUG GRINOLDS

DailyCosts: Drilling			Completion				Daily Total				
Cum Costs: Drilling			Completion				Well Total				
MD	7,110	TVD	7,110	Progress	770	Days	7	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 6340' TO 6361', 21', 21' PH, WT 15,000, RPM 60/60, PSI 1500, SPM 120, GPM 408.
07:00	07:30	0.5	WIRELINE SURVEY @ 6320', 3 DEG.
07:30	12:00	4.5	DRILL 6361' TO 6546', 185', 41.11' PH, WT 20,000, RPM 60/60, PSI 1500, SPM 120, GPM 408.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, KELLY & FLOOR VALVES. CHECKED CROWN-O-MATIC.
12:30	21:00	8.5	DRILL 6546 TO 6857', 311', 36.59' PH, WT 20,000, RPM 60/60, PSI 1500, SPM 120, GPM 408.
21:00	21:30	0.5	WIRELINE SURVEY @ 6822', MISS RUN.
21:30	22:30	1.0	DRILL 6857' TO 6872', 15', 15' PH, WT 20,000, RPM 60/60, PSI 1500, SPM 120, GPM 408.
22:30	23:00	0.5	WIRELINE SURVEY @ 6822', 3 DEG.
23:00	06:00	7.0	DRILL 6872' TO 7110', 238', 34' PH, WT 20/25, RPM 60/60, PSI 1600, SPM 120, GPM 408.

FORMATION WASATCH TOP 4879', SHALE 60%, SANDSTONE 25%, SLTST 15%
 BACK GROUND GAS 80U, CONN 205U, DOWN TIME GAS 1933U, HIGH GAS 1933U

SAFETY MEETING: CLEANING LIGHT PLANT/MSDS/SPILL PREVENTION/CLEAN UP
 BOILER 8 HRS, TOTAL 156 HRS
 FUEL ON HAND 5344 GAL, USED 1440 GAL

CHANGED PHONE NUMBERS FROM 307-260-8408 TO 307-260-8204

02-06-2005 Reported By DOUG GRINOLDS

DailyCosts: Drilling			Completion				Daily Total				
Cum Costs: Drilling			Completion				Well Total				
MD	7,755	TVD	7,755	Progress	645	Days	8	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7110' TO 7263', 153', 30.6' PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 398.
11:00	11:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, HCR & HYDRILL.

11:30 15:00 3.5 DRILL 7263' TO 7352', 89', 25.43' PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 398.
 15:00 15:30 0.5 WIRELINE SURVEY @ 7304', 1 3/4 DEG.
 15:30 06:00 14.5 DRILL 7352' TO 7755', 403', 27.80' PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 389.

FORMATION TOPS NORTH HORN 6774', ISLAND 7250', PRICE RIVER 7608'
 SHALE 30%, SANDSTONE 60%, SLTST 10%
 BACK GROUND GAS 214U, CONN GAS 1833U, HIGH GAS 2902U

SAFETY MEETING: WIRELINE SURVEYS/GOOD HOUSEKEEPING/TAKING SURVEYS
 BOILER 24 HRS, TOTAL 180 HRS
 FUEL ON HAND 3951 GAL, USED 1393 GAL

02-07-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	Daily Total	
Cum Costs: Drilling	Completion	Well Total	
MD 8,270 TVD 8,270 Progress 515 Days 9 MW 9.6 Visc 33.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7755' TO 7850', 95', 27', PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 398.
09:30	10:00	0.5	WIRELINE @ 7768', 2 1/2 DEG.
10:00	11:00	1.0	DRILL 7850' TO 7882', 32', 32' PH, WT 25,000 RPM 60/60, PSI 1700, SPM 120, GPM 398.
11:00	11:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR.
11:30	15:30	4.0	DRILL 7882' TO 7977', 95', 23.75' PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 398.
15:30	16:00	0.5	WIRELINE SURVEY @ 7893', 2 1/2 DEG.
16:00	06:00	14.0	DRILL 7977' TO 8270', 293', 23' PH, WT 25,000, RPM 60/60, PSI 1750, SPM 120, GPM 398.

FORMATION PRICE RIVER TOP 7608', SHALE 40%, SANDSTONE 55%, SLTST 5%
 BACK GROUND GAS 1027U, CONN GAS 1689U, HIGH GAS 3160U

SAFETY MEETING: AIR HOIST SAFETY/INSECT BITES/SAFETY BELT & HARNESSSES/SWING DP
 BOP DRILL 1 MIN 41 SEC
 BOILER 24 HRS, TOTAL 204 HRS
 FUEL ON HAND 2508 GAL, USED 1482 GAL
 TEMP 39 DEG

02-08-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	Daily Total	
Cum Costs: Drilling	Completion	Well Total	
MD 8,650 TVD 8,650 Progress 380 Days 10 MW 9.6 Visc 33.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 8270' TO 8376', 106', 23.55' PH, WT 25,000, RPM 60/60, PSI 1750, SPM 120, GPM 398.
10:30	11:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR.

11:00 16:00 5.0 DRILL 8376' TO 8467', 91', 18.2' PH, WT 25,000, RPM 60/60, PSI 1750, SPM 120, GPM 398.
 16:00 17:00 1.0 CIRC & SURVEY @ 8400', 2 1/4 DEG.
 17:00 06:00 13.0 DRILL 8467' TO 8650', 183', 14.07' PH, WT 25/30, RPM 60/60, PSI 1750, SPM 120, GPM 398.

FORMATION PRICE RIVER TOP 7608', SHALE 40%, SANDSTONE 55%, SLTST 5%
 BACK GROUND GAS 1032U, CONN 1501U, HIGH GAS 3228U

SAFETY MEETING: SLINGING PIPE/GUARD RAILS & WALKWAYS/WIRELINE SURVEYS
 BOILER 24 HRS, TOTAL 228 HRS
 RECEIVED 4500 GAL FUEL, FUEL ON HAND 5700 GAL, USED 1300 GAL

02-09-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,870	TVD	8,870	Progress	220	Days	11	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIP FOR BIT #3

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8650' TO 8744', 94', 17.09' PH, WT 25/30,000, RPM 60/60, PSI 1750, SPM 120, GPM 389.
11:30	12:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVES. CHECKED CROWN-O-MATIC.
12:00	20:30	8.5	DRILL 8744' TO 8835', 94', 11.06' PH, WT 30,000, RPM 60/60, PSI 1750, SPM 112, GPM 380.
20:30	21:00	0.5	CHANGED OUT ROTATING HEAD & CONN.
21:00	05:30	8.5	DRILL 8835' TO 8870', 35', 4.12' PH, WT 30,000, RPM 60/60, PSI 1750, 112, GPM 380.
05:30	06:00	0.5	PUMPED WT PILL. DROPPED SURVEY.

FORMATION PRICE RIVER M TOP 8281', SHALE 40%, SANDSTONE 55%, SLTST 5%
 BACK GROUND GAS 1660U, CONN GAS 2109U, HIGH GAS 2949U

SAFETY MEETING: WORKING W/METAL/PUMP REPAIR/WORKING ON PUMPS
 BOILER 24 HRS, TOTAL 252 HRS
 FUEL ON HAND 4216 GAL, USED 1482 GAL

02-10-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,050	TVD	9,050	Progress	180	Days	12	MW	10.3	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TOH LD STABILIZERS & MUD MOTOR. SURVEY AT 8835', 1 1/2 DEG.
10:30	11:00	0.5	LD BIT #2. PU BIT #3. FUNCTION TESTED BLIND RAMS.
11:00	12:00	1.0	TIH TO 2335'.
12:00	13:00	1.0	SLIP & CUT DRILL LINE.
13:00	16:00	3.0	PUMP REPAIR, CHANGED OUT MODULE.
16:00	19:00	3.0	FILL DP. T I H.

19:00 20:00 1.0 WASH/REAM 110' TO BOTTOM.
 20:00 23:00 3.0 DRILL FROM 8870' TO 8898', 9.3 FPH, 20-30 WOB, 60 ROTARY.
 23:00 06:00 7.0 DRILL FROM 8898' TO 9050', 21.7 FPH, 20-30 WOB, 60 ROTARY.

BOILER 24 HRS, TOTAL 276 HRS
 FUEL ON HAND 2965 GAL, USED 1252 GAL
 SAFETY MEETING: WORKING ON PUMPS/TRIPPING

 BG GAS 1000u, CONN GAS 1500u, TRIP GAS 6486u
 SH 65%, SS 30%, SLTST 5%
 NO SHOWS LAST 24 HRS

02-11-2005 Reported By JIM TILLEY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,635	TVD	9,635	Progress	585	Days	13	MW	10.4	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 9050' TO 9232'. AVE 36.4 FPH, 20 - 25 WOB, 60 ROTARY
11:00	11:30	0.5	SERVICE RIG / FUNCTION TEST PIPE RAMS, HYDRILL AND HCR
11:30	15:00	3.5	DRILL FROM 9232' TO 9324'. AVE 26.3 FPH, 20 - 25 WOB, 60 ROTARY
15:00	23:00	8.0	DRILL FROM 9324' TO 9561'. AVE 29.6 FPH, 20 - 30 WOB, 60 ROTARY (TOP OF SEGO AT 9550')
23:00	06:00	7.0	DRILL FROM 9561' TO 9635'. AVE 10.6 FPH, 20 - 30 WOB, 60 ROTARY.

SAFETY MEETINGS: HOUSEKEEPING AND PUMP REPAIR
 BOILER 24 HRS — TOTAL 300 HRS.
 FUEL ON HAND 1368 GAL. USED 1597 GAL.
 BG GAS = 4500u, CONN GAS = 5431u
 SH - 60%: SS - 35%: SLTST 5%
 TOP OF SEGO AT 9550'
 SHOWS AT 8926'-8947'; 9114'-9176': 9355'-9373'.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

014

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3078

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 842-16

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304735300

3. ADDRESS OF OPERATOR:
 P.O. BOX 250 CITY **BIG PINEY** STATE **WY** ZIP **83113**

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
 FOOTAGES AT SURFACE: **1591 FNL 2337 FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 16 9S 22E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: COMPLETION OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 2/04/2005 - 2/11/2005.

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner*

DATE 2/11/2005

(This space for State use only)

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FEB 15 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 02-11-2005

Well Name	CWU 842-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35300	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-30-2005	Class Date	
Tax Credit	N	TVD / MD	10,462/ 10,462	Property #	053604
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,421/ 2,421
KB / GL Elev	4,784/ 4,770				
Location	Section 16, T9S, R22E, SWNE, 1591 FNL & 2337 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302522	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-24-2003
10-24-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/4/04)
			1591' FNL & 2337' FEL (SW/NE)
			SECTION 16, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.03902, LONG -109.44331
			X=632809, Y=4433039
			 TRUE #9
			10,462' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			CHAPITA WELLS UNIT
			 LEASE: ML-3078
			ELEVATION: 4770' NAT GL, 4770' PREP GL, 4784' KB (14')
			 EOG WI 27.5%, NRI 28.65%
			WESTPORT WI 50%
			ST MARY ENERGY COMPANY WI 22.5%

BOILER 24 HRS, TOTAL 85 HRS
 FUEL ON HAND 5650
 DRILLING W/LOW WT ON BIT, DUE TO DEVIATION

02-03-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,528	TVD	5,528	Progress	138	Days	5	MW	8.5	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 5390' TO 5427', 37', 10.57' PH, WT 10,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
09:30	10:00	0.5	WIRELINE SURVEY @ 5382', 4 1/4 DEG.
10:00	12:00	2.0	DRILL 5427' TO 5459', 32', 16' PR, WT 12/15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS & HCR. CHECKED CROWN-O-MATIC.
12:30	19:00	6.5	DRILL 5459' TO 5521', 62', 9.53' PH, WT 12/15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
19:00	19:30	0.5	WIRELINE SURVEY @ 5471', 4 1/2 DEG.
19:30	20:00	0.5	DRILL 5521' TO 5528', 7', 14' PH, WT 15,000, RPM 65/60, PSI 1300, SPM 120, GPM 408.
20:00	21:00	1.0	PUMPED PILL. TOH TO CHANGE BHA.
21:00	23:00	2.0	TIGHT HOLE FROM 4850' TO 4790'. WORKED TIGHT HOLE, SPOT HEAVY PILL TIGHT SPOT.
23:00	03:00	4.0	TOH. LAY DOWN DOG SUB & IBS'S. CHECKED BLIND RAMS.
03:00	06:00	3.0	PU BIT #2, IBS @ 60' & 90'. TIH.

FORMATION WASATCH TOP 4879', SHALE 85%, SANDSTONE 10%, SLTST 5%
 BACK GROUND GAS 1305U, CONN 1961U, DOWN TIME 4822U, HIGH GAS 7751U

SAFETY MEETING: CHANGING OIL/WORKING WITH WELDER
 RESET & TESTED CROWN-O-MATIC
 BOILER 24 HRS, TOTAL 108 HRS

02-04-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,340	TVD	6,340	Progress	812	Days	6	MW	8.5	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH. NO PROBLEMS W/BIT #2.
07:00	07:30	0.5	WASHED 80' TO BOTTOM. SMALL 10' FLARE BOTTOMS UP.
07:30	12:30	5.0	DRILL 5528' TO 5646', 118', 23.6' PH, WT 8/10,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
12:30	13:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, HYDRIL & HCR.
13:00	13:30	0.5	DRILL 5646' TO 5678', 32', 64' PH, WT 10,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
13:30	14:00	0.5	WIRELINE SUREY @ 5633', 3 3/4 DEG.
14:00	18:00	4.0	DRILL 5678' TO 5865', 187', 46.75' PH, WT 15,000, RPM 60/60, PSI 1300, SPM 115, GPM 391.
18:00	18:30	0.5	WIRELINE SURVEY @ 5820', 2 DEG.

18:30 06:00 11.5 DRILL 5865' TO 6340', 475', 41.30' PH, WT 15/20, RPM 60/60, PSI 1500, SPM120, GPM 408.

FORMATION WASATCH TOP 4879', SHALE 65%, SANDSTONE 25%, SLTST 10%
 BACK GROUND GAS 75U, CONN 202U, TRIP GAS 8436U, DOWN TIME GAS 2910U, HIGH GAS 1439U
 SMALL 10' FLARE AFTER TRIP

SAFTEY MEETING: TRIPPING/PUMP REPAIR/CHANGING ENGINE OIL
 BOILER 24 HRS, TOTAL 132 HRS
 FUEL USED 1266 GAL, ON HAND 7084 GAL

02-05-2005 Reported By DOUG GRINOLDS

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,110	TVD	7,110	Progress	770	Days	7	MW	9.6	Visc	33.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 6340' TO 6361', 21', 21' PH, WT 15,000, RPM 60/60, PSI 1500, SPM 120, GPM 408.
07:00	07:30	0.5	WIRELINE SURVEY @ 6320', 3 DEG.
07:30	12:00	4.5	DRILL 6361' TO 6546', 185', 41.11' PH, WT 20,000, RPM 60/60, PSI 1500, SPM 120, GPM 408.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, KELLY & FLOOR VALVES. CHECKED CROWN-O-MATIC.
12:30	21:00	8.5	DRILL 6546 TO 6857', 311', 36.59' PH, WT 20,000, RPM 60/60, PSI 1500, SPM 120, GPM 408.
21:00	21:30	0.5	WIRELINE SURVEY @ 6822', MISS RUN.
21:30	22:30	1.0	DRILL 6857' TO 6872', 15', 15' PH, WT 20,000, RPM 60/60, PSI 1500, SPM 120, GPM 408.
22:30	23:00	0.5	WIRELINE SURVEY @ 6822', 3 DEG.
23:00	06:00	7.0	DRILL 6872' TO 7110', 238', 34' PH, WT 20/25, RPM 60/60, PSI 1600, SPM 120, GPM 408.

FORMATION WASATCH TOP 4879', SHALE 60%, SANDSTONE 25%, SLTST 15%
 BACK GROUND GAS 80U, CONN 205U, DOWN TIME GAS 1933U, HIGH GAS 1933U

SAFETY MEETING: CLEANING LIGHT PLANT/MSDS/SPILL PREVENTION/CLEAN UP
 BOILER 8 HRS, TOTAL 156 HRS
 FUEL ON HAND 5344 GAL, USED 1440 GAL

CHANGED PHONE NUMBERS FROM 307-260-8408 TO 307-260-8204

02-06-2005 Reported By DOUG GRINOLDS

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,755	TVD	7,755	Progress	645	Days	8	MW	9.6	Visc	33.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7110' TO 7263', 153', 30.6' PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 398.
11:00	11:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, HCR & HYDRILL.

11:30 15:00 3.5 DRILL 7263' TO 7352', 89', 25.43' PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 398.
 15:00 15:30 0.5 WIRELINE SURVEY @ 7304', 1 3/4 DEG.
 15:30 06:00 14.5 DRILL 7352' TO 7755', 403', 27.80' PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 389.

FORMATION TOPS NORTH HORN 6774', ISLAND 7250', PRICE RIVER 7608'
 SHALE 30%, SANDSTONE 60%, SLTST 10%
 BACK GROUND GAS 214U, CONN GAS 1833U, HIGH GAS 2902U

SAFETY MEETING: WIRELINE SURVEYS/GOOD HOUSEKEEPING/TAKING SURVEYS
 BOILER 24 HRS, TOTAL 180 HRS
 FUEL ON HAND 3951 GAL, USED 1393 GAL

02-07-2005	Reported By	DOUG GRINOLDS									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,270	TVD	8,270	Progress	515	Days	9	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7755' TO 7850', 95', 27', PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 398.
09:30	10:00	0.5	WIRELINE @ 7768', 2 1/2 DEG.
10:00	11:00	1.0	DRILL 7850' TO 7882', 32', 32' PH, WT 25,000 RPM 60/60, PSI 1700, SPM 120, GPM 398.
11:00	11:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR.
11:30	15:30	4.0	DRILL 7882' TO 7977', 95', 23.75' PH, WT 25,000, RPM 60/60, PSI 1700, SPM 120, GPM 398.
15:30	16:00	0.5	WIRELINE SURVEY @ 7893', 2 1/2 DEG.
16:00	06:00	14.0	DRILL 7977' TO 8270', 293', 23' PH, WT 25,000, RPM 60/60, PSI 1750, SPM120, GPM 398.

FORMATION PRICE RIVER TOP 7608', SHALE 40%, SANDSTONE 55%, SLTST 5%
 BACK GROUND GAS 1027U, CONN GAS 1689U, HIGH GAS 3160U

SAFETY MEETING: AIR HOIST SAFETY/INSECT BITES/SAFETY BELT & HARNESSSES/SWING DP
 BOP DRILL 1 MIN 41 SEC
 BOILER 24 HRS, TOTAL 204 HRS
 FUEL ON HAND 2508 GAL, USED 1482 GAL
 TEMP 39 DEG

02-08-2005	Reported By	DOUG GRINOLDS									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,650	TVD	8,650	Progress	380	Days	10	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 8270' TO 8376', 106', 23.55' PH, WT 25,000, RPM 60/60, PSI 1750, SPM 120, GPM 398.
10:30	11:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR.

11:00 16:00 5.0 DRILL 8376' TO 8467', 91', 18.2' PH, WT 25,000, RPM 60/60, PSI 1750, SPM 120, GPM 398.
 16:00 17:00 1.0 CIRC & SURVEY @ 8400', 2 1/4 DEG.
 17:00 06:00 13.0 DRILL 8467' TO 8650', 183', 14.07' PH, WT 25/30, RPM 60/60, PSI 1750, SPM 120, GPM 398.

FORMATION PRICE RIVER TOP 7608', SHALE 40%, SANDSTONE 55%, SLTST 5%
 BACK GROUND GAS 1032U, CONN 1501U, HIGH GAS 3228U

SAFETY MEETING: SLINGING PIPE/GUARD RAILS & WALKWAYS/WIRELINE SURVEYS
 BOILER 24 HRS, TOTAL 228 HRS
 RECEIVED 4500 GAL FUEL, FUEL ON HAND 5700 GAL, USED 1300 GAL

02-09-2005 Reported By DOUG GRINOLDS

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,870	TVD	8,870	Progress	220	Days	11	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIP FOR BIT #3

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8650' TO 8744', 94', 17.09' PH, WT 25/30,000, RPM 60/60, PSI 1750, SPM 120, GPM 389.
11:30	12:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, FLOOR & KELLY VALVES. CHECKED CROWN-O-MATIC.
12:00	20:30	8.5	DRILL 8744' TO 8835', 94', 11.06' PH, WT 30,000, RPM 60/60, PSI 1750, SPM 112, GPM 380.
20:30	21:00	0.5	CHANGED OUT ROTATING HEAD & CONN.
21:00	05:30	8.5	DRILL 8835' TO 8870', 35', 4.12' PH, WT 30,000, RPM 60/60, PSI 1750, 112, GPM 380.
05:30	06:00	0.5	PUMPED WT PILL. DROPPED SURVEY.

FORMATION PRICE RIVER M TOP 8281', SHALE 40%, SANDSTONE 55%, SLTST 5%
 BACK GROUND GAS 1660U, CONN GAS 2109U, HIGH GAS 2949U

SAFETY MEETING: WORKING W/METAL/PUMP REPAIR/WORKING ON PUMPS
 BOILER 24 HRS, TOTAL 252 HRS
 FUEL ON HAND 4216 GAL, USED 1482 GAL

02-10-2005 Reported By JIM TILLEY

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,050	TVD	9,050	Progress	180	Days	12	MW	10.3	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TOH LD STABLIZERS & MUD MOTOR. SURVEY AT 8835', 1 1/2 DEG.
10:30	11:00	0.5	LD BIT #2. PU BIT #3. FUNCTION TESTED BLIND RAMS.
11:00	12:00	1.0	TIH TO 2335'.
12:00	13:00	1.0	SLIP & CUT DRILL LINE.
13:00	16:00	3.0	PUMP REPAIR, CHANGED OUT MODULE.
16:00	19:00	3.0	FILL DP. T I H.

19:00 20:00 1.0 WASH/REAM 110' TO BOTTOM.
 20:00 23:00 3.0 DRILL FROM 8870' TO 8898', 9.3 FPH, 20-30 WOB, 60 ROTARY.
 23:00 06:00 7.0 DRILL FROM 8898' TO 9050', 21.7 FPH, 20-30 WOB, 60 ROTARY.

BOILER 24 HRS, TOTAL 276 HRS
 FUEL ON HAND 2965 GAL, USED 1252 GAL
 SAFETY MEETING: WORKING ON PUMPS/TRIPPING

BG GAS 1000u, CONN GAS 1500u, TRIP GAS 6486u
 SH 65%, SS 30%, SLTST 5%
 NO SHOWS LAST 24 HRS

02-11-2005 Reported By JIM TILLEY

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,635	TVD	9,635	Progress	585	Days	13	MW	10.4	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 9050' TO 9232'. AVE 36.4 FPH, 20 - 25 WOB, 60 ROTARY
11:00	11:30	0.5	SERVICE RIG / FUNCTION TEST PIPE RAMS, HYDRILL AND HCR
11:30	15:00	3.5	DRILL FROM 9232' TO 9324'. AVE 26.3 FPH, 20 - 25 WOB, 60 ROTARY
15:00	23:00	8.0	DRILL FROM 9324' TO 9561'. AVE 29.6 FPH, 20 - 30 WOB, 60 ROTARY (TOP OF SEGO AT 9550')
23:00	06:00	7.0	DRILL FROM 9561' TO 9635'. AVE 10.6 FPH, 20 - 30 WOB, 60 ROTARY.

SAFETY MEETINGS: HOUSEKEEPING AND PUMP REPAIR
 BOILER 24 HRS — TOTAL 300 HRS.
 FUEL ON HAND 1368 GAL. USED 1597 GAL.
 BG GAS = 4500u, CONN GAS = 5431u
 SH - 60%: SS - 35%: SLTST 5%
 TOP OF SEGO AT 9550'
 SHOWS AT 8926'-8947'; 9114'-9176': 9355'-9373'.

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 2337 FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		9. API NUMBER: 4304735300
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

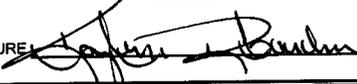
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 2/11/2005 - 2/18/2005.

RECEIVED
FEB 24 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/18/2005</u>

(This space for State use only)



WELL CHRONOLOGY REPORT

Report Generated On: 02-18-2005

Well Name	CWU 842-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35300	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-30-2005	Class Date	
Tax Credit	N	TVD / MD	10,462/ 10,462	Property #	053604
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	0/ 10,441
KB / GL Elev	4,784/ 4,770				
Location	Section 16, T9S, R22E, SWNE, 1591 FNL & 2337 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-24-2003
				Release Date	02-17-2005
10-24-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/4/04)
			1591' FNL & 2337' FEL (SW/NE)
			SECTION 16, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.03902, LONG -109.44331
			X=632809, Y=4433039
			 TRUE #9
			10,462' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			CHAPITA WELLS UNIT
			 LEASE: ML-3078
			ELEVATION: 4770' NAT GL, 4770' PREP GL, 4784' KB (14')
			 EOG WI 27.5%, NRI 28.65%
			WESTPORT WI 50%
			ST MARY ENERGY COMPANY WI 22.5%

19:00 20:00 1.0 WASH/REAM 110' TO BOTTOM.
 20:00 23:00 3.0 DRILL FROM 8870' TO 8898', 9.3 FPH, 20-30 WOB, 60 ROTARY.
 23:00 06:00 7.0 DRILL FROM 8898' TO 9050', 21.7 FPH, 20-30 WOB, 60 ROTARY.

BOILER 24 HRS, TOTAL 276 HRS
 FUEL ON HAND 2965 GAL, USED 1252 GAL
 SAFETY MEETING: WORKING ON PUMPS/TRIPPING

BG GAS 1000u, CONN GAS 1500u, TRIP GAS 6486u
 SH 65%, SS 30%, SLTST 5%
 NO SHOWS LAST 24 HRS

02-11-2005 Reported By JIM TILLEY

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,635	TVD	9,635	Progress	585	Days	13	MW	10.4	Visc	39.0
Formation :		PBTd : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 9050' TO 9232', AVE 36.4 FPH, 20-25 WOB, 60 ROTARY.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
11:30	15:00	3.5	DRILL FROM 9232' TO 9324', AVE 26.3 FPH, 20-25 WOB, 60 ROTARY.
15:00	23:00	8.0	DRILL FROM 9324' TO 9561', AVE 29.6 FPH, 20-30 WOB, 60 ROTARY. TOP OF SEGO AT 9550'.
23:00	06:00	7.0	DRILL FROM 9561' TO 9635', AVE 10.6 FPH, 20-30 WOB, 60 ROTARY.

SAFETY MEETING: HOUSEKEEPING/PUMP REPAIR
 BOILER 24 HRS, TOTAL 300 HRS
 FUEL ON HAND 1368 GAL. USED 1597 GAL

BG GAS 4500U, CONN GAS 5431U
 SH 60%, SS 35%, SLTST 5%
 TOP OF SEGO AT 9550'
 SHOWS AT 8926'-8947', 9114'-9176', 9355'-9373'

02-12-2005 Reported By JIM TILLEY

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,795	TVD	9,795	Progress	160	Days	14	MW	11.0	Visc	38.0
Formation :		PBTd : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 9635'-9666', AVE 7.75 FPH, 20-25 WOB, 60 ROTARY.
10:00	10:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
10:30	15:00	4.5	DRILL 9666'- 9690', AVE 5.3 FPH, 20-25 WOB, 60 ROTARY (INC MUD WT TO 11.2 PPG).
15:00	06:00	15.0	DRILL FROM 9690'-9795', AVE 7.0 FPH, 20-30 WOB, 60 ROTARY (INC MUD WT TO 11.4 PPG).

SAFETY MEETING: RIG FLOOR SAFETY/FIRST AID/LOCKOUT-TAGOUT
 BOILER 24 HRS, TOTAL 324 HRS
 FUEL ON HAND 3876 GAL, USED 1492 GAL
 TEMP 27 DEG

BG GAS 500U, CONN GAS 3850U, HIGH GAS 5775U
 SH 60%, SS 35%, SLTST 5%
 TOP OF CASTLEGATE AT 9828'
 NO SHOWS LAST 24 HRS

02-13-2005 Reported By JIM TILLEY

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,035	TVD	10,035	Progress	240	Days	15	MW	11.5	Visc	37.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 9795'-9803', AVE 5.33 FPH, 25-30 WOB, 60 ROTARY.
07:30	11:30	4.0	PUMPED SLUG. DROPPED SURVEY. TOH FOR NEW BIT. SURVEY AT 9750', 2 DEG.
11:30	16:00	4.5	LD BIT #3. PU BIT #4. FUNCTION TESTED BLIND RAMS. TIH WITH BIT #4. INSTALLED ROTATING HEAD RUBBER.
16:00	16:30	0.5	WASHED 50' TO BOTTOM.
16:30	23:00	6.5	DRILL 9803'-9901', AVE 15.0 FPH, 20-25 WOB, 60 ROTARY.
23:00	06:00	7.0	DRILL 9901'-10,035', AVE 19.1 FPH, 20-25 WOB, 60 ROTARY.

SAFETY MEETING: ICY CONDITIONS/TRIPPING/MIXING CHEMICALS
 BOILER 24 HRS, TOTAL 348 HRS
 FUEL ON HAND 2394 GAL, USED 1482 GAL
 TEMP 29 DEG

BG GAS 2500U, CONN GAS 6450U, TRIP GAS 6140U
 SH 15%, SS 80%, SLTST 5%
 BASE OF CASTLEGATE AT 9964'

02-14-2005 Reported By JIM TILLEY

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,462	TVD	10,462	Progress	427	Days	16	MW	11.4	Visc	39.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WORK STUCK PIPE

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10,035'-10,068', AVE 22 FPH, 20-25 WOB, 60 ROTARY.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL & HCR.
08:00	21:30	13.5	DRILL 10,068'-10,462' TD, AVE 29.2 FPH, 20-25 WOB, 60 ROTARY (INC MUD WT TO 11.7 PPG). REACHED TD AT 21:30 HRS, 2/13/05.

21:30 23:30 2.0 CIRCULATED FOR SHORT TRIP.
 23:30 24:00 0.5 PULLED 11 STANDS ON SHORT TRIP.
 24:00 00:30 0.5 WORKED ON TONGS. DID NOT MOVE PIPE FOR ±20 MIN, PIPE STUCK.
 00:30 06:00 5.5 WORKED STUCK PIPE. STRING WT AT 248,000#. PU KELLY. CIRC. WORKED PIPE FROM 70,000 TO 320,000, NO MOVEMENT.

SAFETY MEETING: ENGINES/KELLY SPINNER/GAS KICKS
 BOILER 24 HRS, TOTAL 372 HRS
 FUEL ON HAND 912 GAL, USED 1482 GAL

BG GAS 1300U, CONN GAS 3000 GAS, ST GAS 2490U

02-15-2005 Reported By JIM TILLEY

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	17	MW	11.3	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WORKED STUCK PIPE, NO MOVEMENT.
07:30	09:00	1.5	RU SURFACE JARS & WORKED PIPE, NO MOVEMENT.
09:00	13:00	4.0	MIX & CIRC AROUND 100 BBL OF 8.4 PPG GEL PILL.
13:00	15:00	2.0	RU WEATHERFORD FREEPOINT UNIT & FREEPOINT DP. 100% STUCK AT 5910', 60% FREE AT 5875', 90% FREE AT 5500'. POH & SET BACK FREEPOINT TOOLS.
15:00	16:00	1.0	MIX & SPOTTED 125 BBL OF DIESEL + PIPE-LAX AT 5900' IN ANNULUS.
16:00	19:00	3.0	MOVED PIPE-LAX PILL 2 BBL EVERY HOUR. WORKED PIPE & APPLIED TORQUE. PIPE CAME FREE AT 19:00 HRS.
19:00	20:30	1.5	CIRC OUT PIPE-LAX PILL. RD WEATHERFORD EQUIPMENT.
20:30	21:00	0.5	TRIP BACK TO BOTTOM.
21:00	00:30	3.5	CIRC & COND MUD. 11.6 PPG IN, ±11.5 OUT.
00:30	04:00	3.5	PUMPED SLUG. TOH FOR WIPER TRIP TO 5300', HAD SLIGHT DRAG AT ±5900'.
04:00	05:00	1.0	PU KELLY. WASH/REAM FROM 5200' TO 5300'.
05:00	06:00	1.0	FINISHED TOH TO SHOE.

SAFETY MEETINGS: LD DRILL PIPE/FISHING TOOLS/RD WIRELINE
 FUEL ON HAND 2500 GAL, USED 1592 GAL
 TEMP 34 DEG
 BG GAS 1570

02-16-2005 Reported By JIM TILLEY

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	18	MW	11.7	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	07:00	1.0 FINISHED POH TO SHOE.
07:00	08:00	1.0 TIH TO 4800'.
08:00	13:00	5.0 WASH/REAM FROM 4800' TO 5900'.
13:00	13:30	0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
13:30	16:00	2.5 WASH/REAM FROM 5900' TO 6421'.
16:00	17:30	1.5 TIH TO BOTTOM.
17:30	20:00	2.5 CIRC & COND MUD FOR 2ND WIPER TRIP.
20:00	00:30	4.5 TOH TO 4000'. WASH/REAM 5621' TO 5647'.
00:30	02:00	1.5 TIH TO 6034'.
02:00	03:30	1.5 WASH/REAM FROM 6034' TO 6130'.
03:30	06:00	2.5 TIH TO BOTTOM.

SAFETY MEETING: TRIPPING PIPE/REAMING/PIPE SPINNER
 FUEL ON HAND 1360 GAL, USED 1140 GAL
 TEMP 25 DEG
 BG GAS 950U, TRIP GAS 8668U

02-17-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	19	MW	11.7	Visc	38.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC/COND MUD TO LD DP.
08:00	18:30	10.5	HELD SAFETY MEETING W/ALL HANDS. RU T&M CASERS LD UNIT. LD DRILL STRING.
18:30	03:00	8.5	PULLED WEAR BUSHING. HELD SAFETY MEETING W/ALL HANDS. RU T&M CASERS. RAN 243 JTS 4 1/2", 11.6 PPF, P-110, LTC CASING. CASING LANDED AT 10,442'. RAN FLOAT SHOE, 1 JT, FLOAT COLLAR AT 10,395', MARKER JTS AT 7587' & 4356'. RAN 50 CENTRALIZERS, 1-5' ABOVE SHOE, 1 AT TOP OF 2ND JT, THEN EVERY OTHER JT. TAGGED BOTTOM AT 10,462'. LD 1 JT. PU CASING HANGER WITH LANDING JT. RU CEMENT HEAD.
03:00	05:00	2.0	CIRC/COND FOR CEMENT JOB. RD CASING TOOLS. HELD SAFETY MEETING W/SCHLUMBERGER HANDS & RIG HANDS.
05:00	06:00	1.0	CEMENTING 4 1/2" PROD CASING.

SAFETY MEETING: WASH-REAM/LD DP/RUNNING CASING
 FUEL ON HAND 3200 GAL, USED 960 GAL
 BOILER 24 HRS, TOTAL 444 HRS
 TEMP 20 DEG

02-18-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	20	MW	11.7	Visc	38.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CEMENT 4 1/2" PROD CASING W/524 SKS 35:65 POZ:G + 4% D020 + 2% D174 + .25% D029 + .2% D046 + .75% D112 + .2% D013. MIXED AT 13.0 PPG, 1.75 YIELD, 163 BBLs. TAIL 1700 SKS 50:50 POZ:G + 2% D020 + .2% D065 + .2% D167 + .1% D046 + .075% D013. MIXED AT 14.1 PPG, 1.29 YIELD, 390 BBLs. WASHED LINES & DROPPED TOP PLUG. DISPLACED WITH 161.6 BBLs FRESH WATER. PLUG DOWN AT 07:07, 2/17/05 WITH 2700 PSIG. PRESSURED TO 3319 PSIG, FLOATS HELD. EST TOP OF LEAD AT 1327', TOP OF TAIL AT 4063'. FULL RETURNS THRU JOB, LAND CASING HANGER WITH 90,000 LBS WT. TEST CSG HANGER TO 5000 PSI. OK. R.D. SCHLUMBERGER.
08:00	11:00	3.0	CLEAN RIG TANKS. RELEASE RIG AT 11:00 2/17/05
			WILL HAVE TRUCKS TO MOVE 2/18/05
			NEXT WELL - NORTH CHAPITA WELL 259-05
			TRANSFER 2800 GAL DIESEL FUEL TO NEXT WELL
			TRANSFER 8 JTS 4 1/2", 11.6 PPF, P-110, LTC CASING (342.85 FT) TO NEXT WELL
11:00	19:00	8.0	RD PREP TO MOVE IN AM
19:00	06:00	11.0	SHUT DOWN FOR NITE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113 PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1591 FNL 2337 FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 842-16

9. API NUMBER:
4304735300

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 2/18/2005 - 2/25/2005.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner* DATE 2/25/2005

(This space for State use only)



WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2005

Well Name	CWU 842-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35300	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-30-2005	Class Date	
Tax Credit	N	TVD / MD	10,462/ 10,462	Property #	053604
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,442/ 10,441
KB / GL Elev	4,784/ 4,770				
Location	Section 16, T9S, R22E, SWNE, 1591 FNL & 2337 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302522	AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-24-2003	Release Date	02-17-2005				
10-24-2003	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA --

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/4/04) 1591' FNL & 2337' FEL (SW/NE) SECTION 16, T9S, R22E UINTAH COUNTY, UTAH LAT 40.03902, LONG -109.44331 X=632809, Y=4433039 TRUE #9 10,462' MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT CHAPITA WELLS UNIT LEASE: ML-3078 ELEVATION: 4770' NAT GL, 4770' PREP GL, 4784' KB (14') EOG WI 27.5%, NRI 28.65% WESTPORT WI 50% ST MARY ENERGY COMPANY WI 22.5%

06:00 07:00 1.0 FINISHED POH TO SHOE.
 07:00 08:00 1.0 TIH TO 4800'.
 08:00 13:00 5.0 WASH/REAM FROM 4800' TO 5900'.
 13:00 13:30 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
 13:30 16:00 2.5 WASH/REAM FROM 5900' TO 6421'.
 16:00 17:30 1.5 TIH TO BOTTOM.
 17:30 20:00 2.5 CIRC & COND MUD FOR 2ND WIPER TRIP.
 20:00 00:30 4.5 TOH TO 4000'. WASH/REAM 5621' TO 5647'.
 00:30 02:00 1.5 TIH TO 6034'.
 02:00 03:30 1.5 WASH/REAM FROM 6034' TO 6130'.
 03:30 06:00 2.5 TIH TO BOTTOM.

SAFETY MEETING: TRIPPING PIPE/REAMING/PIPE SPINNER
 FUEL ON HAND 1360 GAL, USED 1140 GAL
 TEMP 25 DEG
 BG GAS 950U, TRIP GAS 8668U

02-17-2005 Reported By JIM TILLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	19	MW	11.7	Visc	38.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC/COND MUD TO LD DP.
08:00	18:30	10.5	HELD SAFETY MEETING W/ALL HANDS. RU T&M CASERS LD UNIT. LD DRILL STRING.
18:30	03:00	8.5	PULLED WEAR BUSHING. HELD SAFETY MEETING W/ALL HANDS. RU T&M CASERS. RAN 240 JTS 4 1/2", 11.6 PPF, P-110, LTC CASING. CASING LANDED AT 10,442'. RAN FLOAT SHOE, 1 JT, FLOAT COLLAR AT 10,395', MARKER JTS AT 7587' & 4356'. RAN 50 CENTRALIZERS, 1-5' ABOVE SHOE, 1 AT TOP OF 2ND JT, THEN EVERY OTHER JT. TAGGED BOTTOM AT 10,462'. LD 1 JT. PU CASING HANGER WITH LANDING JT. RU CEMENT HEAD.
03:00	05:00	2.0	CIRC/COND FOR CEMENT JOB. RD CASING TOOLS. HELD SAFETY MEETING W/SCHLUMBERGER HANDS & RIG HANDS.
05:00	06:00	1.0	CEMENTING 4 1/2" PROD CASING.

SAFETY MEETING: WASH-REAM/LD DP/RUNNING CASING
 FUEL ON HAND 3200 GAL, USED 960 GAL
 BOILER 24 HRS, TOTAL 444 HRS
 TEMP 20 DEG

02-18-2005 Reported By JIM TILLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	20	MW	11.7	Visc	38.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: WO COMPLETION - LOG TOPS

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CEMENT 4 1/2" PROD CASING W/524 SKS 35:65 POZ:G + 4% D020 + 2% D174 + .25% D029 + .2% D046 + .75% D112 + .2% D013. MIXED AT 13.0 PPG, 1.75 YIELD, 163 BBLS. TAIL 1700 SKS 50:50 POZ:G + 2% D020 + .2% D065 + .2% D167 + .1% D046 + .075% D013. MIXED AT 14.1 PPG, 1.29 YIELD, 390 BBLS. WASHED LINES & DROPPED TOP PLUG. DISPLACED W/161.6 BBLS FRESH WATER. PLUG DOWN AT 07:07, 2/17/05 WITH 2700 PSIG. PRESSURED TO 3319 PSIG. FLOATS HELD. EST TOP OF LEAD AT 1327', TOP OF TAIL AT 4063'. FULL RETURNS THRU JOB. LANDED CASING HANGER WITH 90,000 LBS WT. TESTED CSG HANGER TO 5000 PSIG. RD SCHLUMBERGER.

08:00	11:00	3.0	CLEANED RIG TANKS.
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11:00	19:00	8.0	RD PREP TO MOVE IN AM.
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19:00	06:00	11.0	SD FOR NITE.
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TRUCKS WILL MOVE TO NCW 259-5, 2/18/05

TRANSFERRED 2800 GAL DIESEL FUEL TO NCW 259-5

TRANSFERRED 8 JTS, 4 1/2", 11.6#, P-110, LTC CASING (342.85')

06:00		18.0	RELEASED RIG AT 11:00 HRS, 2/17/05.
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24.0 LOG TOPS

WASATCH 4897'

CHAPITA WELLS 5456'

NORTH HORN 6804'

ISLAND 7300'

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

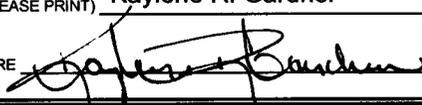
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 2337 FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		9. API NUMBER: 4304735300
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
TD reached 2/13/2005 . Completion operations are scheduled to begin on or about 3/10/2005 .

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE  DATE 3/5/2005

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML3078
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. CHAPITA WELLS UNIT 842-16
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T9S R22E SWNE 1591FNL 2337FEL 40.03894 N Lat, 109.44318 W Lon		9. API Well No. 43-047-35300
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 12:00 p.m., 3/15/2005 through Questar meter # 6660 on a 8/64" choke. Opening pressure, CP 5150 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #55057 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 03/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

019

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3078

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 842-16

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304735300

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1591 FNL 2337 FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for completion operations from 3/4/2005 - 3/18/2005.

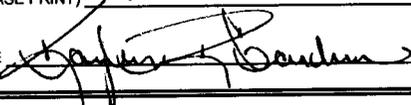
RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE 

DATE 3/18/2005

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2005

Well Name	CWU 842-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35300	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-30-2005	Class Date	03-15-2005
Tax Credit	N	TVD / MD	10,462/ 10,462	Property #	053604
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,442/ 10,441
KB / GL Elev	4,784/ 4,770				
Location	SECTION 16, T9S, R22E (SWNE) 1591 FNL & 2337 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302522	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-24-2003
				Release Date	02-17-2005
10-24-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		PKR Depth	0.0
Formation :	PBTD : 0.0		Perf :		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/4/04)
			1591' FNL & 2337' FEL (SW/NE)
			SECTION 16, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.03902, LONG -109.44331
			X=632809, Y=4433039
			TRUE #9
			10,462' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			CHAPITA WELLS UNIT
			LEASE: ML-3078
			ELEVATION: 4770' NAT GL, 4770' PREP GL, 4784' KB (14')
			EOG WI 27.5%, NRI 28.65%
			WESTPORT WI 50%
			ST MARY ENERGY COMPANY WI 22.5%

01-27-2005 Reported By ED TROTTER

06:00 08:00 2.0 CEMENT 4 1/2" PROD CASING W/524 SKS 35:65 POZ:G + 4% D020 + 2% D174 + .25% D029 + .2% D046 + .75% D112 + .2% D013. MIXED AT 13.0 PPG, 1.75 YIELD, 163 BBLS. TAIL 1700 SKS 50:50 POZ:G + 2% D020 + .2% D065 + .2% D167 + .1% D046 + .075% D013. MIXED AT 14.1 PPG, 1.29 YIELD, 390 BBLS. WASHED LINES & DROPPED TOP PLUG. DISPLACED W/161.6 BBLS FRESH WATER. PLUG DOWN AT 07:07, 2/17/05 WITH 2700 PSIG. PRESSURED TO 3319 PSIG. FLOATS HELD. EST TOP OF LEAD AT 1327', TOP OF TAIL AT 4063'. FULL RETURNS THRU JOB. LANDED CASING HANGER WITH 90,000 LBS WT. TESTED CSG HANGER TO 5000 PSIG. RD SCHLUMBERGER.

08:00 11:00 3.0 CLEANED RIG TANKS.

11:00 19:00 8.0 RD PREP TO MOVE IN AM.

19:00 06:00 11.0 SD FOR NITE.

TRUCKS WILL MOVE TO NCW 259-5, 2/18/05
 TRANSFERRED 2800 GAL DIESEL FUEL TO NCW 259-5
 TRANSFERRED 8 JTS, 4 1/2", 11.6#, P-110, LTC CASING (342.85')

06:00 18.0 RELEASED RIG AT 11:00 HRS, 2/17/05.
 CASING POINT COST \$792,594

24.0 LOG TOPS
 WASATCH 4897'
 CHAPITA WELLS 5456'
 NORTH HORN 6804'
 ISLAND 7300'

03-12-2005 Reported By SEARLE

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	10,462	TVD	10,462	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10395.0		Perf : 9257-10306		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	2/21/2005 - RUN RST/GR/CCL/VDL/CBL FROM PBTD TO 1000'. CEMENT TOP @ 1900'.

3/10/2005 - NU 10K FRAC TREE. TESTED CASING & TREE TO 8500 PSIG. TESTED FLOW MANIFOLD TO 5000 PSIG.

3/11/2005 - MIRU CUTTERS WIRELINE & SCHLUMBERGER. PERFORATE BLACKHAWK @ 10215'-17', 10240'-43', 10249'-50', 10266'-68', 10294'-95' & 10304'-06' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL YF125ST PAD, 45,779 GAL YF125ST & YF118ST WITH 173,141# 20/40 SAND @ 1-6 PPG. MTP 7861 PSIG. MTR 51.3 BPM. ATP 6462 PSIG. ATR 46.9 BPM. ISIP 4250 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 9472'. PERFORATE LPR @ 9257'-60', 9314'-15', 9336'-37', 9351'-53', 9370'-72', 9397'-99' & 9410'-11' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST PAD, 43,911 GAL YF125ST & YF118ST WITH 163,453# 20/40 SAND @ 1-6 PPG. SCREEN OUT WITH 134,753# IN FORMATION. MTP 8936 PSIG. MTR 49.4 BPM. ATP 6158 PSIG. ATR 41.3 BPM.

RDWL & SCHLUMBERGER. FLOW 16 HRS ON 16/64" CHOKE. FCP 2800 PSIG. EST 45-50 BPH. RECOVERED 892 BLW. 1923 BLWTR.

03-13-2005 Reported By SEARLE

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 10395.0		Perf : 9257-10306		PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	16:00	10.0	FLOWED 10 HRS. 12/64" CHOKE. FCP 2600 PSIG. 2-3 BFPH. RECOVERED 340 BLW. 1583 BLWTR. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT.

FINAL COMPLETION DATE 3/12/05

03-16-2005 Reported By

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 10395.0		Perf : 9257-10306		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: SICP 5150 PSIG. TURNED WELL TO QUESTAR SALES AT 12:00 HRS, 3/15/05. FLOWING 910 MCFD RATE ON 8/64" POS CK.

03-17-2005 Reported By

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 10395.0		Perf : 9257-10306		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 601 MCF, 10 BO & 0 BW IN 24 HRS, ON 8/64" CK, CP 4800 PSIG.

03-18-2005 Reported By

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,462	TVD	10,462	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 10395.0		Perf : 9257-10306		PKR Depth : 0.0					

Activity at Report Time: ON SALES - CHOKE PLUGGING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 788 MCF, 0 BO & 0 BW IN 24 HRS, ON 8/64" CK, CP 4500 PSIG. CHOKE IS PLUGGING. BACK BLEW UNIT. VOLUME UP TO 1200.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

020

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 842-16

9. API NUMBER:
4304735300

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES/MESAVERDE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNE 16 T9S R22 S

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY **BIG PINEY** STATE **WY** ZIP **83113** PHONE NUMBER: **(307) 276-3331**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1591 FNL 2337 FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME**
AT TOTAL DEPTH: **SAME**

14. DATE SPURRED: **1/6/2005** 15. DATE T.D. REACHED: **2/13/2005** 16. DATE COMPLETED: **3/15/2005** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4784 KB

18. TOTAL DEPTH: MD **10,462** TVD _____ 19. PLUG BACK T.D.: MD **10,395** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * **10S**

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/VDL/CBL/GR/CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 J-55	36#	0	2,421		595			
7 7/8	4 1/2 P110	11.6#	0	10,442		2224			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8								

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MESAVERDE	9,257	10,306						Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10215-10306	1208 BBLs GELLED WATER & 173,141 # 20/40 SAND
9257-9411	1163 BBLs GELLED WATER & 163,453 # 20/40 SAND

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APR 25 2005

DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

PRODUCING

RECEIVED

APR 25 2005

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 3/15/2005		TEST DATE: 3/22/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 20	GAS - MCF: 956	WATER - BBL: 58	PROD. METHOD: FLOWS
CHOKE SIZE: 8/64	TBG. PRESS.	CSG. PRESS. 3,500	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 20	GAS - MCF: 956	WATER - BBL: 58	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
MESAVERDE	9,257	10,306		WASATCH	4,897
				CHAPITA WELLS	5,456
				BUCK CANYON	6,178
				NORTH HORN	6,804
				ISLAND	7,300
				MESAVERDE BUGTOP	7,644
				MIDDLE PRICE RIVER	8,301
				LOWER PRICE RIVER	9,046
				SEGO	9,574
				CASTLEGATE	9,759

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
 SIGNATURE *Kaylene R. Gardner* DATE 4/22/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6660. One 400 bbl tank # 80562V is on location.

34. FORMATION LOG MARKERS

BLACKHAWK	10106
-----------	-------

35. ADDITIONAL REMARKS

Perforated the Blackhawk from 10,215-17', 10,240-43', 10,249-50', 10,266-68', 10,294-95' & 10,304-06 w/2 SPF.

Perforated the Lower Price River from 9257-60', 9314-15', 9336-37', 9351-53', 9370-72', 9397-99' & 9410-11' w/2 SPF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-35300
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
PHONE NUMBER: (307) 276-3331		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 2337 FEL 40.03894 LAT 109.44318 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S STATE: UTAH		

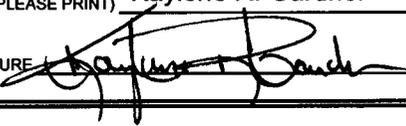
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CONTINUED
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMPLETIONS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde as follows:

1. Set 10k composite bridge plug @ 9210'. Perforated the Lower Price River from 9009-12', 9038-41', 9061-62', 9085-86', 9121-24', 9141-42' & 9172-74' w/2 SPF. Fracture stimulated with 1200 bbls gelled water & 171,107 # 20/40 sand.
 2. Set 10k composite frac plug @ 8970. Perforated the Middle Price River from 8855-57', 8876-78', 8882-83', 8892-93', 8901-02' & 8927-30' w/2 SPF. Fracture stimulated with 1005 bbls gelled water & 133,387 # 20/40 sand.
 3. Set 10k composite frac plug @ 8824'. Perforated the Middle Price River from 8600-02', 8647-50', 8665-68', 8726-27', 8745-46', 8764-65', 8774-75' & 8797-99' w/2 SPF. Fracture stimulated with 1448 bbls gelled water & 227,868 # 20/40 sand.
 4. Set 10k composite frac plug @ 8575'. Perforated the Middle Price River from 8313-15', 8329-30', 8336-37', 8349-51', 8362-64', 8444-45', 8501-03', 8532-34' & 8550-51' w/2 SPF. Fracture stimulated with 1492 bbls gelled water & 239,893 # 20/40 sand.
 5. Set 10k composite frac plug @ 8288'. Perforated the Upper Price River from 8070-73', 8103-05', 8144-46', 8159-61', 8216-17' & 8256-58' w/2 SPF. Fracture stimulated with 1478 bbls gelled water & 236,357 # 20/40 sand.
 6. Set 10k composite frac plug @ 8040'. Perforated the Upper Price River from 7874-75', 7891-92', 7907-09', 7939-41', 7965-68' & 8009-10' w/2 SPF. Fracture stimulated with 1246 bbls gelled water & 170,777 # 20/40 sand.
 7. Set 10k composite frac plug @ 7840'. Perforated the Upper Price River from 7650-51', 7666-67', 7709-12', 7737-38', 7757-59', 7781-82', 7800-01' & 7810-11' w/2 SPF. Fracture stimulated with 1196 bbls gelled water & 183,065 # 20/40 sand. Set 10k composite frac plug @ 7534'. Drill out composite frac plugs @ 7534', 7840', 8040', 8288' & 8575'. Tubing landed @ 7620'. Returned to sales through Questar meter # 6660.
- TEST: 5/14/2005, 572 MCF, 46 BO, 160 BW in 24 hours on 12/64" choke. FTP 2000 & CP 2620 psig.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE  DATE 6/2/2005

(This space for State use only)

RECEIVED

JUN 06 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 842-16
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		9. API NUMBER: 4304735300
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 2337 FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 9S 22E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

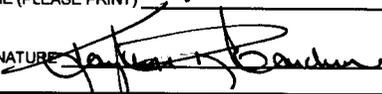
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CONTINUED COMPLETION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde as follows:
 Drilled out composite frac plugs @ 8824', 8970', 9210' & 9472'. Returned to sales 6/17/2005 through Questar meter # 6660.
 Tubing landed @ 7618'.

TEST: 6/20/2005 -1233 MCF, 10 BO, 80 BW, in 24 hours on 14/64" choke, FTP 1900 psig, CP 2600 psig.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE  DATE 7/19/2005

(This space for State use only)

RECEIVED
JUL 22 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35280	CHAPITA WELLS UNIT 872-30		NWSE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14149	13918			4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVRD</i> -K PER BLM EFFECTIVE 7/01/2004							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35300	CHAPITA WELLS UNIT 842-16		SWNE	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14495	13650			4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVRD</i> -K PER BLM EFFECTIVE 3/01/2005							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35301	CHAPITA WELLS UNIT 843-16		SWSW	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14373	13650			4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVRD</i> -K PER BLM EFFECTIVE 1/01/2005							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/10/2006

Date

(5/2000)

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APR 11 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

well file



IN REPLY REFER TO
3180
UT-922

NOV 02 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: 7th Revision of the Consolidated
Mesaverde Formation PA "A-B-H"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 7th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H", Chapita Wells Unit, CRS No. UTU63013N, AFS No. 892000905N, is hereby approved effective as of March 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 7th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H" results in the addition of 320.00 acres to the participating area for a total of 3,760.00 acres and is based upon the completion of Well No. 519-16, API No. 43-047-35682, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 16, Township 9 South, Range 22 East and Well No. 842-16, API No. 43-047-35300, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 16, Township 9 South, Range 22 East, SLM&B, on Federal Unit Tract No. 23, State Lease, as being wells capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 7th Revision of the Mesaverde Formation Participating Area, Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

DIV. OF OIL, GAS & MINING

NOV 07 2005

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-3078
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 2337' FEL (SW/NE) Sec. 16-T9S-R22E 40.038944 LAT 109.443175 LON		8. Well Name and No. Chapita Wells Unit 842-16
		9. API Well No. 43-047-35300
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 6/12/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **01/11/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 12 2007

DIV. OF OIL, GAS & MINING