

SAGE GEOTECH INC.

P.O. Box 1211
818 Taughenbaugh Blvd., Suite 105
Rifle, CO 81650
Phone 970/625-2445
Fax 970/625-2448

October 9, 2003

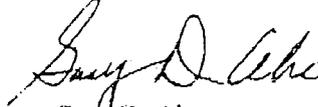
TCC Royalty Corporation
14550 F. Easter Ave., Suite 1000
Englewood, CO 80112-9272

Dear Mr. Tedesco:

Sage Geotech Inc. is serving as the local agent for Cliffs Synfuel Corp., the owner of lands in Uintah County, Utah. Cliffs Synfuel has leased certain lands to TCC Royalty for oil and gas exploration.

Cliffs Synfuel Corp. waives the requirement or need to perform archeological surveys on any of its lands prior to constructing drill sites, laying pipelines or similar work associated with TCC's exploration activities.

Very truly yours,



Gary D. Aho
President
Agent for Cliffs Synfuel Corp.

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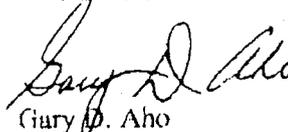
TCC Royalty Corporation
14550 E. Easter Ave., Suite 1000
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Dear Mr. Tedesco:

Sage Geotech Inc. is serving as the local agent for Cliffs Synfuel Corp., the owner of lands in Uintah County, Utah. Cliffs Synfuel has leased certain lands to TCC Royalty for oil and gas exploration.

Cliffs Synfuel Corp owns a permitted water well in the SW/4 Section 22, Township 11 South, Range 25 East, Uintah County, Utah. Cliffs has authorized TCC Royalty to use water from the well for exploration drilling and related activities. Cliffs and TCC will sign an agreement on the use of the well but for the time being TCC has full access and rights to use the well and may represent the same to agencies.

Very truly yours,



Gary D. Aho
President
Agent for Cliffs Synfuel Corp.

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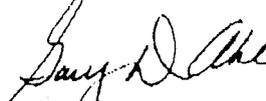
TCC Royalty Corporation
14550 E. Easter Ave., Suite 1000
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Dear Mr. Tedesco:

Sage Geotech Inc. is serving as the local agent for Cliffs Synfuel Corp., the owner of lands in Uintah County, Utah. Cliffs Synfuel has leased certain lands to TCC Royalty for oil and gas exploration.

Cliffs Synfuel Corp and TCC Royalty have a surface use agreement for each drill site that TCC has spotted on the Cliffs Synfuel lands. TCC is authorized to represent the same to agencies during the permitting process for each well site..

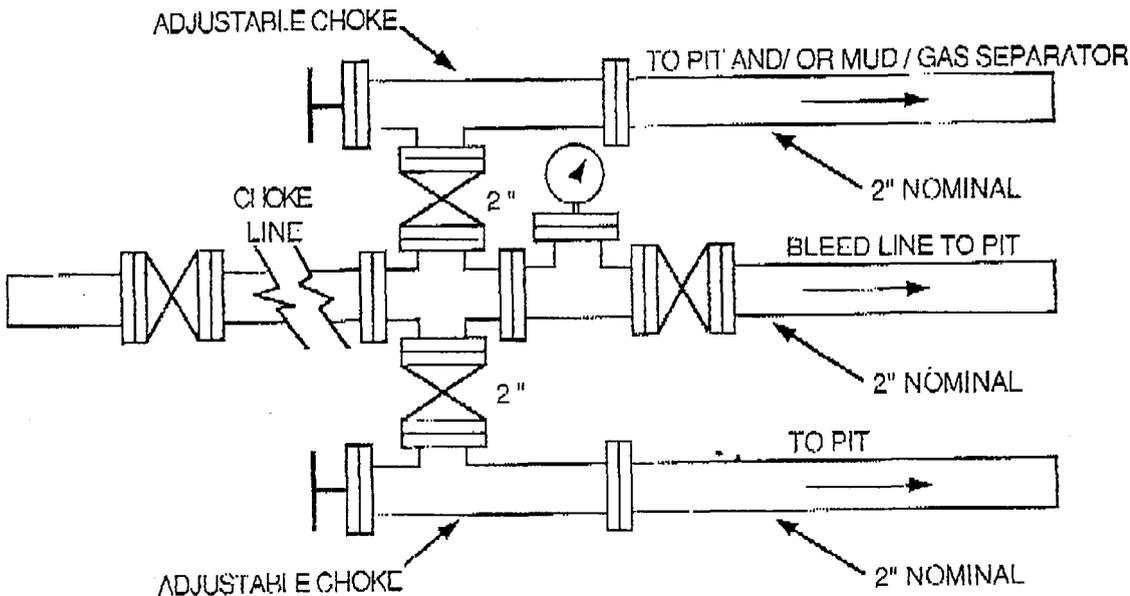
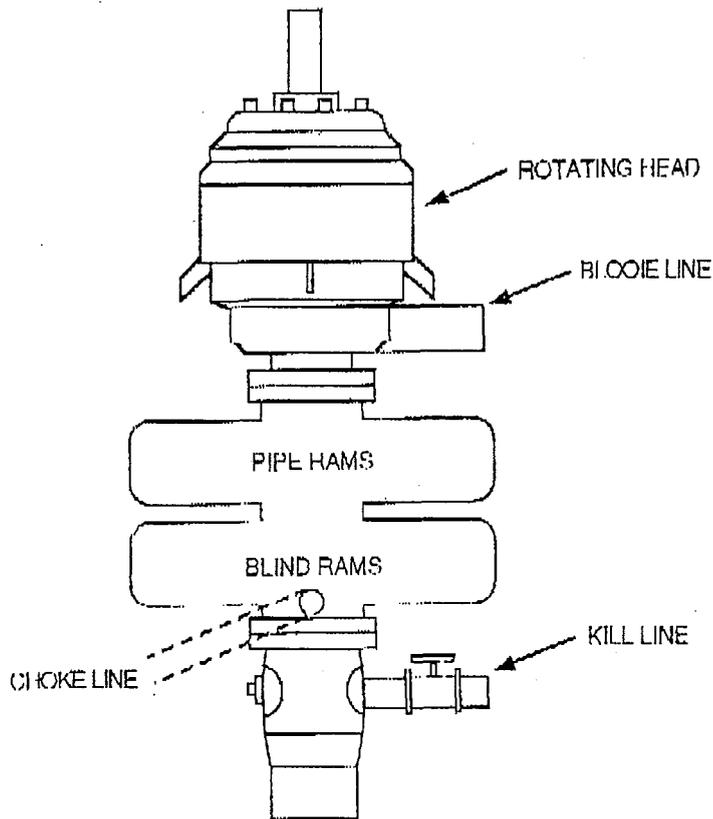
Very truly yours,



Gary D. Aho
President
Agent for Cliffs Synfuel Corp.

2M SYSTEM

BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
900 SERIES MINIMUM
2000# psi W.P.
BOP 6" X 3000 PSI or 10" X 3000 PSI



**DRILLING PLAN
(ABBREVIATED)**

Quest 4-27

Uintah County, Utah

10/17/03

Steven Tedesco

- 1) PU a 10 3/4" bit and 6" drill collars, drill to 500 feet with fresh water and or spud mud. Circulate and condition hole.
- 2) PU the following casing and cementing equipment:
 - a. Guide Shoe for 8 5/8" casing
 - b. 1 joint of 8/58", 24.4 ppf, J55 casing with centralizer and stop ring in center of joint.
 - c. Float collar fir 8 5/8" casing
 - d. 8 5/8". 24.4 24.4 ppf, J55 casing to surface with centralizers every other joint.
 - e. Cementing head
- 3) Cement with 50-50 pozmix (1.55 cu ft./sk yield) and additives as necessary to bring cement to surface, estimated using hole diameter plus 50% excess. WOC minimum of 8 hours.
- 4) Cut off surface casing and weld on 8 5/8", 3M casing head. NU 3M BOPE, Pressure test same to 500 psig and 3000 psig. BOPE will include:
 - a. Blind Ram
 - b. Pipe ram
 - c. Rotating head for 750 psig surface pressure
 - d. 3M choke manifold.
- 5) PU 6 1/2" bit and drill collars. Drill out of casing shoe with fresh water. Drill to 2300' TD using 4% KCL water/polymer. Take surveys per State of Utah requirements, or as deviation dictates.
- 6) At TD run GR/DIL\FDC\CNL\caliper log suite from TD to base of surface casing.
- 7) PU the following casing and cementing equipment:
 - a. Guide shoe for 4 1/2" casing.
 - b. 1 joint of 4 1/2", 10.5 ppf, J55 casing with centralizers and stop ring in center of joint.
 - c. Float collar for 4 1/2" casing
 - d. 4 1/2". 10.5 ppf, J55 casing to surface with centralizers across every prospective interval.
 - e. Cementing head.
- 8) Cement with Class G neat (1.2 cu ft./sk yield) to surface using caliper log plus 10%. Reciprocate pipe if possible.
- 9) Land casing as cemented (full tension). Cut off and install tubing head and valve. RDMORT. Prepare to complete well.

October 17, 2003

Ms. Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RECEIVED
OCT 23 2003
DIV. OF OIL, GAS & MINING

RE: Quest #2-28
~~Quest #4-27~~
Quest #13-22
~~Quest #15-21~~ ^{AL} Quest 15-21L
Uintah County, Utah

Dear Ms. Whitney:

Please find enclosed two copies of Permit applications and associated information as required by Utah Division of Oil Gas & Mining. I found an omission on each of my previous submission for three of the permit applications.

Please call me if you have any questions or need additional information. Thank you.

Sincerely,



Steven A. Tedesco

SAT\ctt
Enclosures

October 17, 2003

Mr. Brad Hill
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Quest #4-27
NW NW of Section 27 T11S R25E
Uintah County, Utah

Dear Mr. Hill:

TCC is submitting for Utah Division of Oil & Gas and Mining review and approval Form 5 and associated documents for the above captioned location. The enclosed documents are:

- 1) Form 5
- 2) Waiver of archeological investigation by Sage Geotech, agent for Cliffs Synfuels
- 3) Use of water from a well under permit no. 1639 has been granted by Sage Geotech, agent for Cliffs Synfuels.
- 4) A copy of TCC's lease with Cliff Synfuels
- 5) A copy of a letter from Sage Geotech, agent for Cliffs Synfuel indicating TCC and Cliffs have a surface use agreement
- 6) Bond – TCC has a blanket bond on file with the State of Utah.
- 7) A surveyors plat
- 8) A proposed drilling program.
- 9) A copy of the blow out preventor diagram that will be used by the workover rig.

The geologic tops:

- 1) Green River - surface
- 2) Top of Wasatch – 1338' from surface, 4287' subsurface
- 3) Top of Ohio Creek – 2259' from surface, 3366' subsurface
- 4) Total Depth – 2300'

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OCT 23 2003

DIV. OF OIL, GAS & MINING

Page 2
October 17, 2003

Other water, oil, gas and other mineral zones. All freshwater zones in the Green River will be cased behind either surface casing or production (if the well encounters commercial gas). The well surface location is located below any oil shale beds found in the Green River. Based on the results of the Quest 16-21 immediately to the west there does not seem to be any oil zones between surface and the proposed depth of 2,300'.

No hydrogen sulfide is expected based on the previous results of this well when drilled by Dominion and the three adjacent wells operated by TCC in the Kicker Field. Those wells are the Quest 16-21, Quest 1-22 and Quest 6-28.

Pressures may vary from 800 to 900 lbs initial pressure as seen in the Quest 6-28 or 1300 lbs as seen in the Quest 1-22 and Quest 16-21.

We do not anticipate any coring or drillstem tests. We do not plan to go below the top of the Ohio Creek at 2,100 feet.

We would like to permit this well as soon as possible, please call me if you have any questions. We would also like all data from this well to remain confidential. Thank you.

Sincerely,



Steven A. Tedesco

SAT\ctt
Enclosures

001

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: FEE
8. SURFACE: FEE

1A. TYPE OF WORK: DRILL REENTER DEEPEN
8. TYPE OF WELL: OIL GAS OTHER _____ SINGLE ZONE MULTIPLE ZONE

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

2. NAME OF OPERATOR:
TCC Royalty Corporation

8. UNIT or CA AGREEMENT NAME:
N/A

3. ADDRESS OF OPERATOR:
14550 E Easter Ave #1000 Englewood, CO 80112

PHONE NUMBER:
303 617 7242

9. WELL NAME and NUMBER:
Quest 4-27

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 550' fnl 461' fw1 4411368 Y 39,83885
AT PROPOSED PRODUCING ZONE: same 661583 X -109,11158

10. FIELD AND POOL, OR WILDCAT:
Kicker Field

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NW NW Section 27
T11S R25E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
Vernal, UT is 66 miles to the north

12. COUNTY:
Uintah

13. STATE:
UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)
461' to west

18. NUMBER OF ACRES IN LEASE:
1520

17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)
approx 1020' to nw

19. PROPOSED DEPTH:
2300'

20. BOND DESCRIPTION:
Blanket Bond

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):
5625' GR

22. APPROXIMATE DATE WORK WILL START:
Dec 1, 2003

23. ESTIMATED DURATION:
Seven Days

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
10 3/4"	J55 24#/ft 8 5/8"	500'	50-50 Poz 1.55 cf/sx cu ft. cement 112.27 sacks cement, 50% excess 168.4
6 1/4"	J55 10.5 #/ft. 4 1/2"	2,300'	G Class 690 sacks

RECEIVED
OCT 23 2003

25. ATTACHMENTS DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- COMPLETE DRILLING PLAN
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Steven A. Tedesco TITLE Vice President
SIGNATURE _____ DATE October 22, 2003

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35298

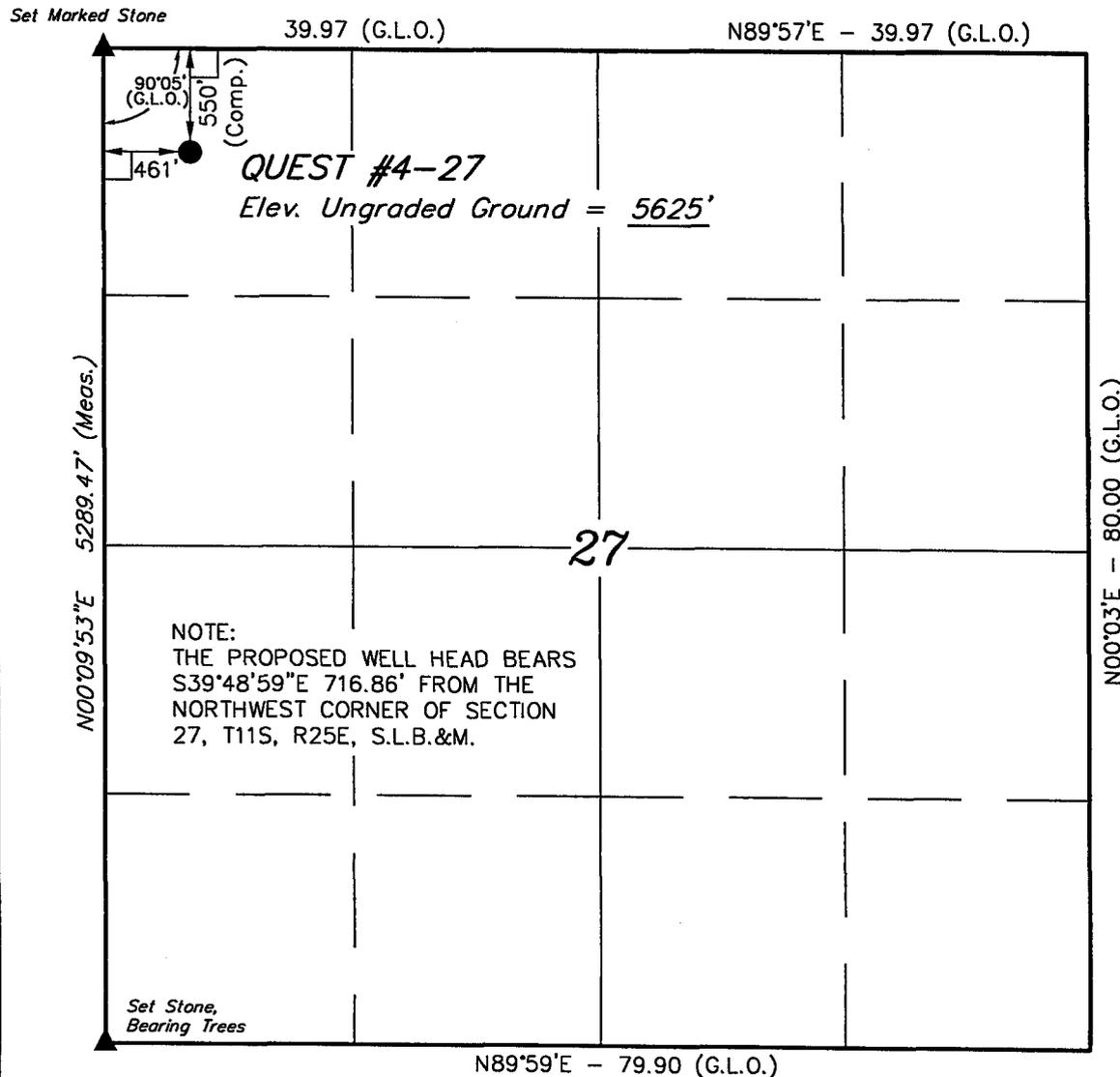
APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 11-13-03
By: *[Signature]*

T11S, R25E, S.L.B.&M.

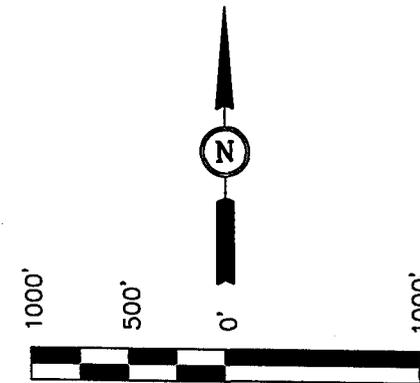
TCC ROYALTY CORP.

Well location, QUEST #4-27, located as shown in the NW 1/4 NW 1/4 of Section 27, T11S, R25E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK V61 (1934) LOCATED IN THE SE 1/4 OF SECTION 21, T11S, R25E, S.L.B.&M. TAKEN FROM THE DRAGON, QUADRANGLE, UTAH-COLORADO, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE, BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Han

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 10-6-03 C.G.
REVISED: 10-2-03 C.G.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°50'19.42" (39.838728)
LONGITUDE = 109°06'43.98" (109.112217)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-02-02	DATE DRAWN: 10-07-02
PARTY K.K. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TCC ROYALTY CORP.	

TCC ROYALTY CORP.

QUEST #4-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T11S, R25E, S.L.B.&M.

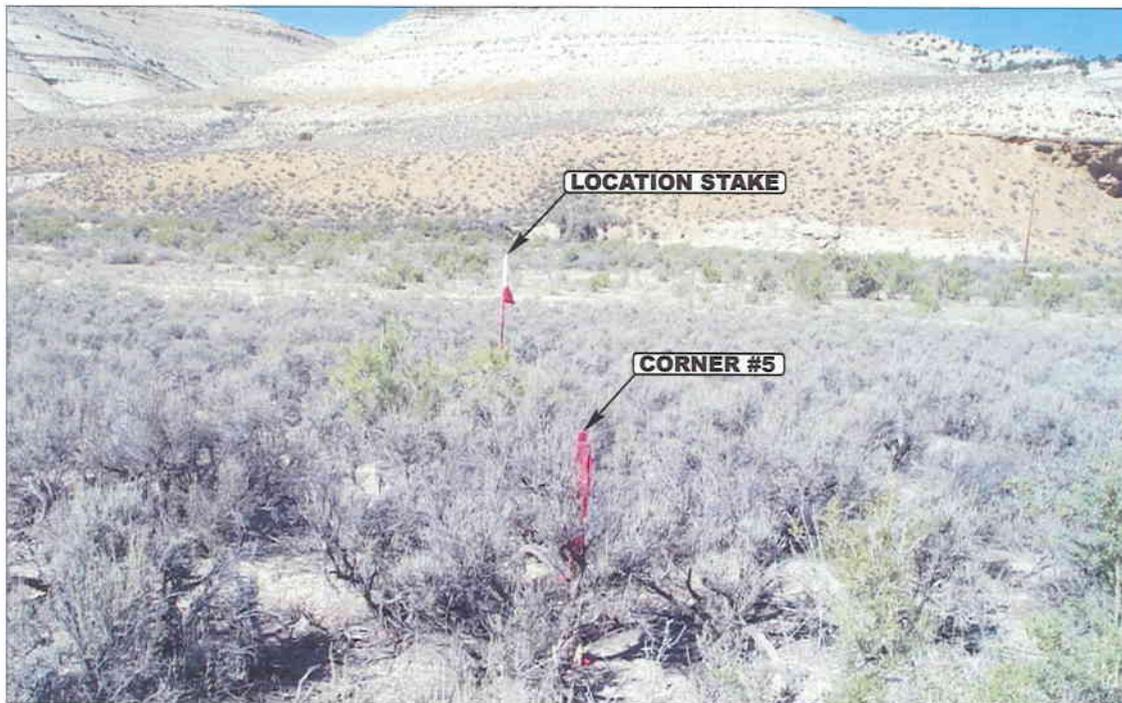


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 8 02
MONTH DAY YEAR

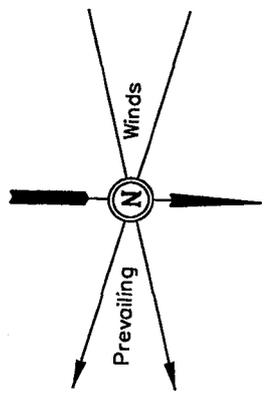
PHOTO

TAKEN BY: S.H. DRAWN BY: P.M. REVISED: 10-06-03

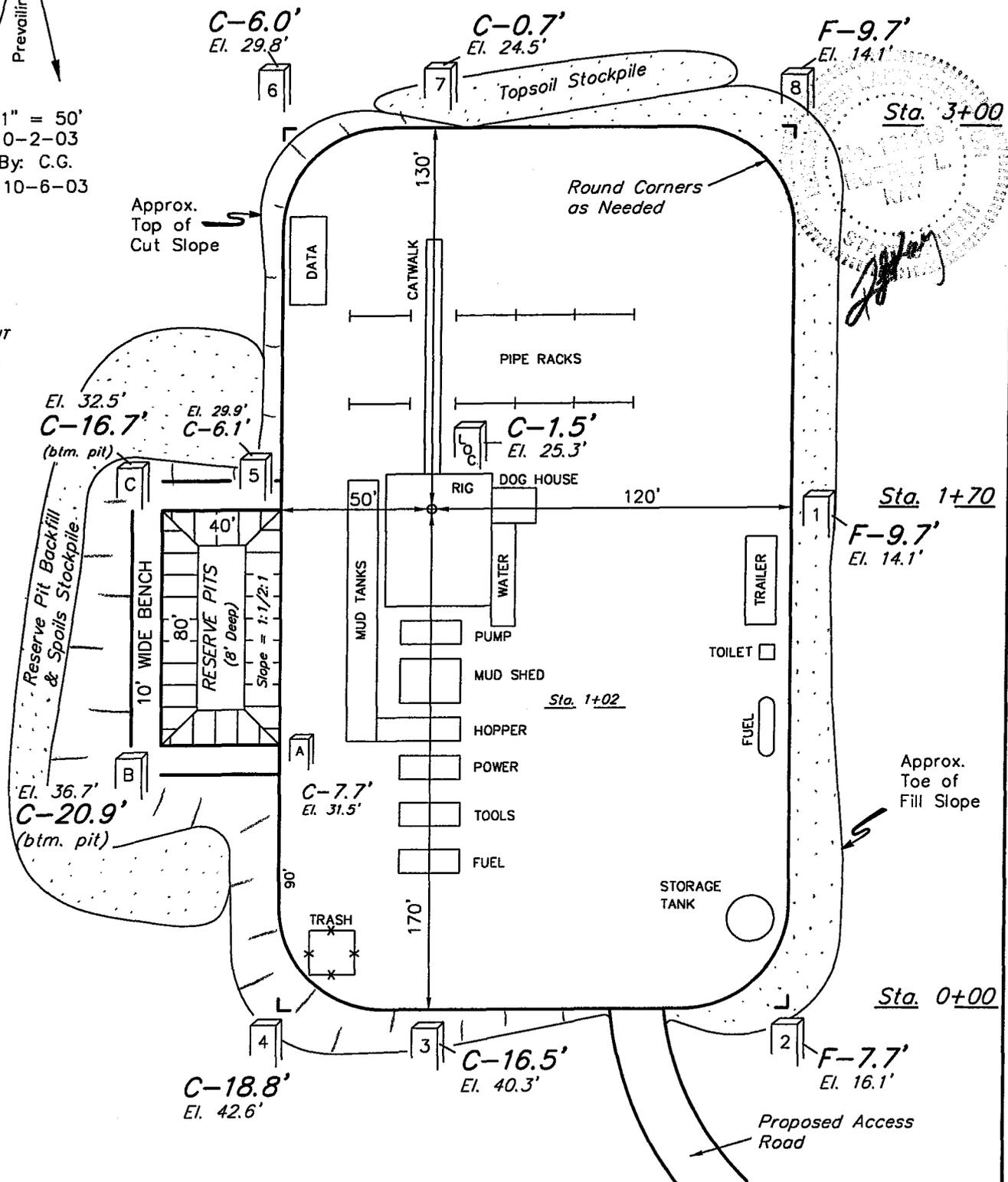
TCC ROYALTY CORP.

LOCATION LAYOUT FOR

QUEST #4-27
SECTION 27, T11S, R25E, S.L.B.&M.
550' FNL 461' FWL



SCALE: 1" = 50'
DATE: 10-2-03
Drawn By: C.G.
Revised: 10-6-03



Elev. Ungraded Ground at Location Stake = 5625.3'
Elev. Graded Ground at Location Stake = 5623.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

TCC ROYALTY CORP.

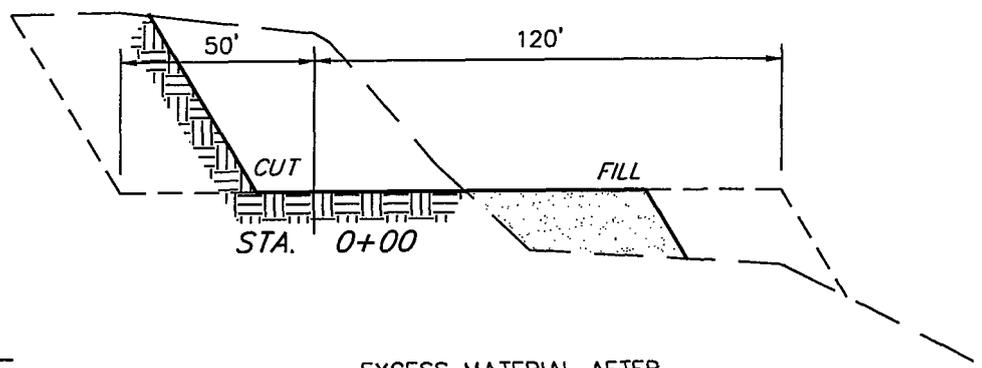
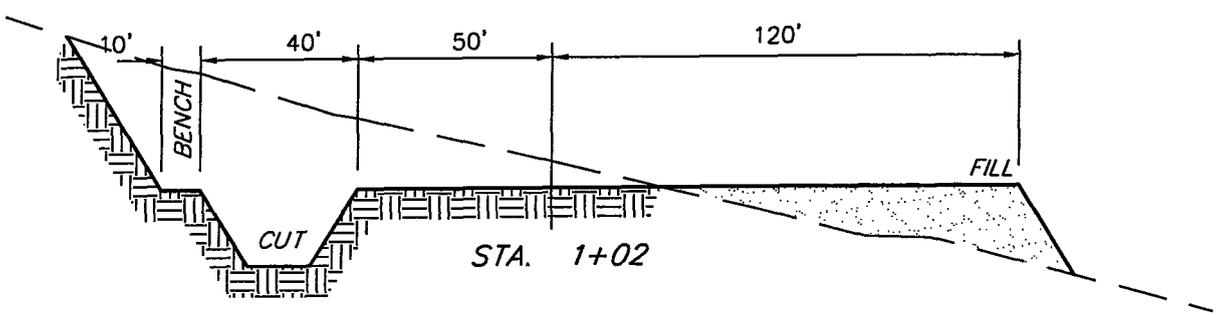
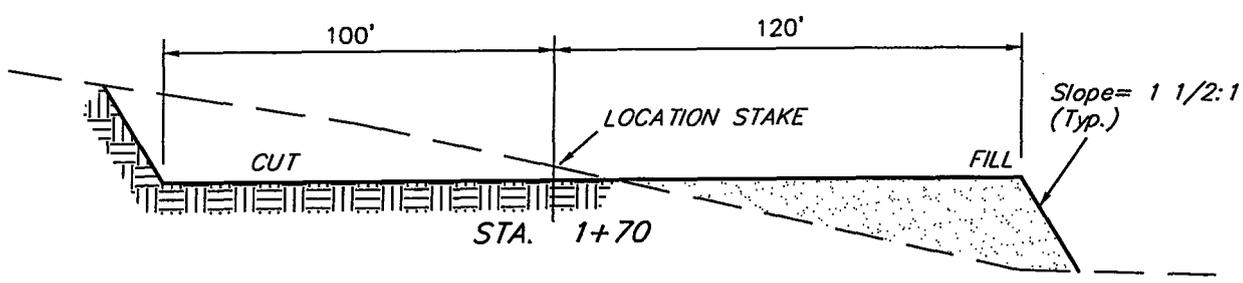
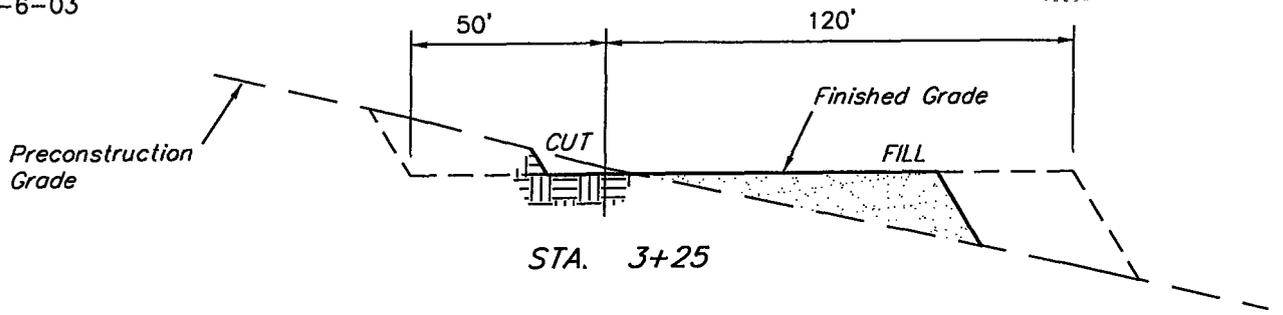
TYPICAL CROSS SECTIONS FOR

QUEST #4-27
SECTION 27, T11S, R25E, S.L.B.&M.
550' FNL 461' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 10-2-03
Drawn By: C.G.
Revised: 10-6-03



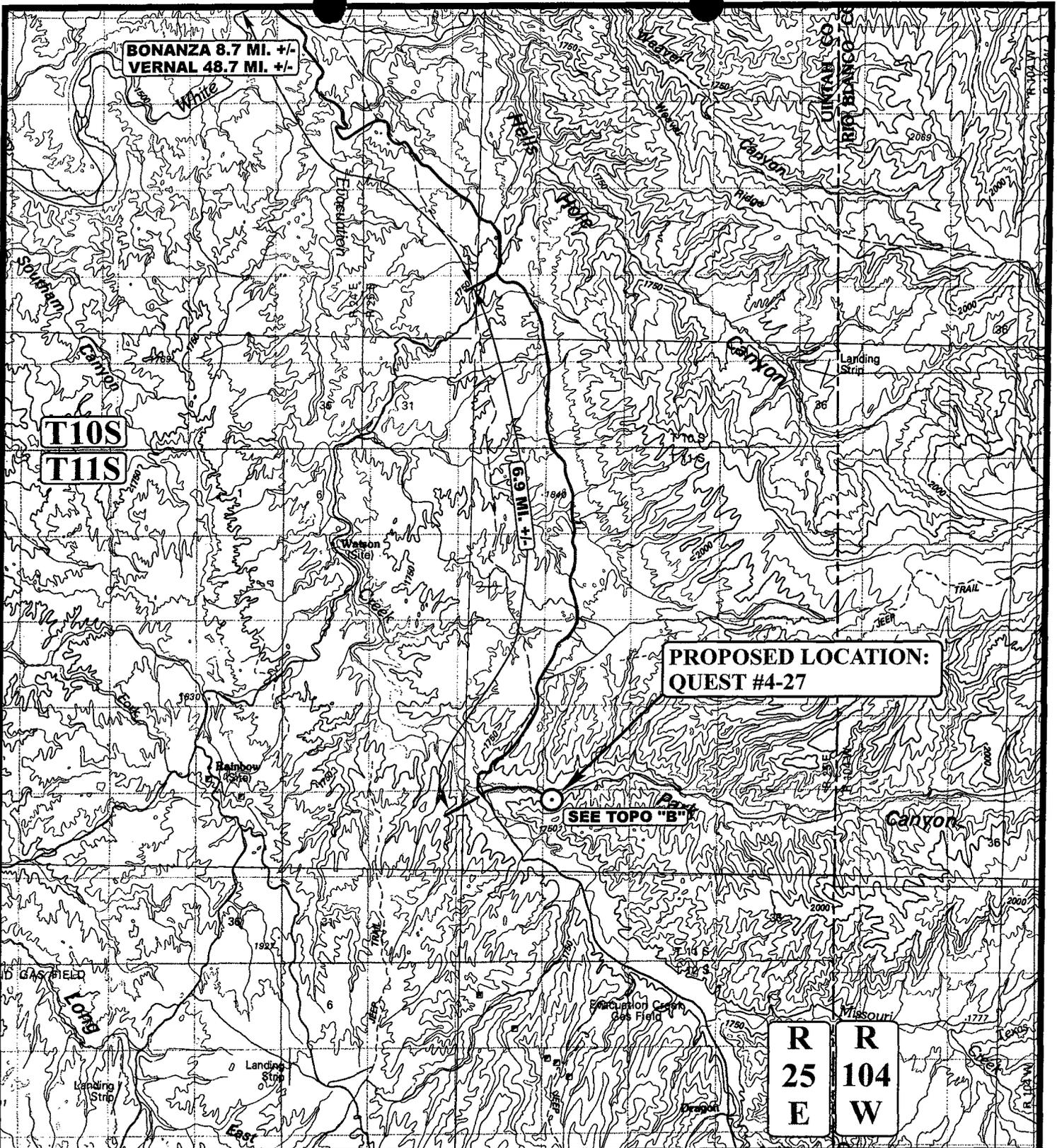
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,040 Cu. Yds.
Remaining Location	= 7,570 Cu. Yds.
TOTAL CUT	= 8,610 CU.YDS.
FILL	= 6,920 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



TCC ROYALTY CORP.

QUEST #4-27
SECTION 27, T11S, R25E, S.L.B.&M.
550' FNL 461' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

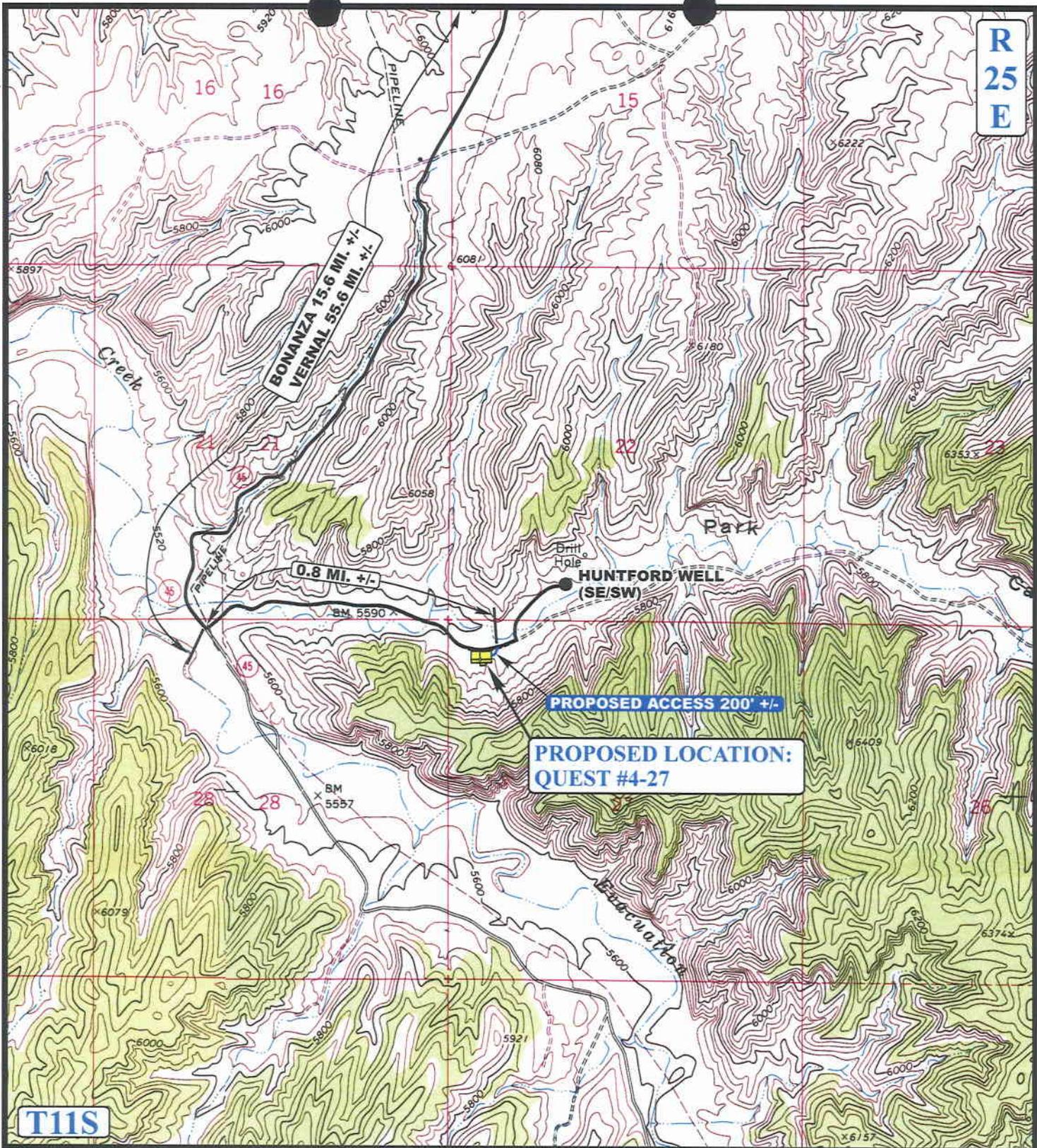
TOPOGRAPHIC
MAP

10	8	02
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 10-06-03



R
25
E



**PROPOSED LOCATION:
QUEST #4-27**

PROPOSED ACCESS 200' +/-

**BONANZA 15.6 MI. +/-
VERNAL 55.6 MI. +/-**

0.8 MI. +/-

T11S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



TCC ROYALTY CORP.

QUEST #4-27
SECTION 27, T11S, R25E, S.L.B.&M.
550' FNL 461' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10** **8** **02**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 10-06-03



OIL AND GAS LEASE

Entry 2003007052
Book 854 Page 621

THIS AGREEMENT, made effective as to the 1st day of September, 2003, between CLIFFS SYN FUEL CORP., a Utah Corporation, P.O. Box 1211, Rifle, Colorado 81650, as Lessor, and TCC RYOALTY CORP., a Colorado Corporation, 14550 East Easter Ave., Ste 1000, Englewood, CO 80112, as Lessee:

WITNESSETH THAT:

**I.
LEASED INTEREST**

Lessor, in consideration of Ten Dollars (\$10.00) and other good and valuable consideration in hand paid, the receipt of which is hereby acknowledged, of the royalties herein provided, and of the agreements of Lessee herein contained, does hereby grant, lease and let exclusively unto Lessee for the purposes of investigating, exploring, drilling for, and producing only the Lessor's oil and/or gas and/or coalbed methane interests in the following described land (herein sometimes called "leased premises") in the County of Uintah, State of Utah to wit:

Township 11 South. Range 25 East. SLM
Section 21: NE/4, NE/4NW /4, N/2SE/4, SE/4SE/4
Section 22: All
Section 23: NW/4, N/2SW/4
Section 27: NE/4, E/2NW/4, NW/4NW/4
Section 28: NE/4NE/4

Entry 2003007052
Book 854 Page 621-630 \$32.00
08-SEP-03 02:37
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
TCC RYOALTY CORP 80112-4272
14550 E EASTER AVE #1000 ENGLEWOOD CO
Rec By: SYLENE ACCUTTOROOP , DEPUTY

Containing 1,520.00 acres, more or less. The acreage may be less beyond the Primary Term (Articles VI and XVI). It is expressly understood that the lease does not include the right to mine, process or treat the oil shale beds of the Parachute Creek Member of the Green River Formation. Lessee shall also have the right on the leased premises to lay pipelines, build roads, tanks, power stations, telephone lines, and other structures thereto to produce, save, take care of, treat, transport and own said products, subject to the rights of the surface owner or owners of the leased premises. Whenever Lessor is also surface owner, Lessor and Lessee shall also sign a Right-Of Way and surface damage agreement for each well site, using the template attached as Exhibit B.

**II.
TERM**

Subject to the other provisions herein contained, this lease shall be for a term of Three (3) years from September 1st, 2003 (called "primary term") and so long thereafter as oil and/or gas is produced in paying quantities from the leased premises or lands pooled therewith, or as long as drilling operations are prosecuted thereon as hereinafter provided. As used herein, paying quantities shall mean production of oil and/or gas in quantities sufficient to yield a return in excess of operating costs. Refer to Articles VI and XVI for lands under lease beyond primary term.

**III.
PAID-UP LEASE**

This is a paid-up lease. In consideration of an up front cash payment, the receipt of which is hereby acknowledged, Lessor agrees that Lessee shall not be obligated to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered. It is hereby acknowledged that the up front cash payment referenced herein is the consideration paid by Lessee to Lessor for the rights and privileges granted under this lease and shall not be recoverable by Lessee out of any royalties or other payments that may become due and payable to Lessor under the terms of this lease.

**IV.
ROYALTIES**

The royalties reserved by Lessor, and which shall be paid by Lessee, are:

- A. On oil, an equal three-sixteenths (3/16ths) of the fair market value (or value received, whichever is greater) of oil at the well or delivered into a pipeline.
- B. On gas, including casinghead gas and other gaseous substances produced from said lands and sold or used off the premises, Lessor shall be entitled to receive as royalties thereon three-sixteenths (3/16ths) of the market value thereof computed in the following manner:
 - 1. Three-sixteenths (3/16ths) of the gross market value in the field of all condensate, distillate, natural gasoline and other liquid hydrocarbons separated or extracted from such gas by the use of conventional type separator or separators at or near the well; and
 - 2. Three-sixteenths (3/16ths) of the gross market value at the plant of all condensate, distillate, natural gasoline, butanes, propanes and other liquid hydrocarbons separated, extracted or processed from such gas by or through a recycling plant, gasoline plant or processing plant other than a recycling plant there shall first be deducted from the value of each gallon of liquid hydrocarbons separated, extracted or processed the fair and reasonable cost of such operations; and
 - 3. Three-sixteenths (3/16ths) of the gross price received by Lessee for any and all gas or residue

remaining after any such separation, extraction or processing operations.

C. Any royalties due under the terms of this lease shall be paid or tendered to Lessor by Lessee (or someone in its behalf) within sixty (60) days after the end of each calendar month in which the oil and/or gas is sold. Such royalties shall be paid or tendered to Lessor at the address first set forth above. All payments or tenders may be made by cash or check, mailed or delivered on or before the expiration of such sixty (60) day period and the depositing of such cash or check in any post office, addressed to Lessor, on or before the end of said sixty (60) day period shall be deemed payment or tender as herein provided.

D. Lessee, or its designee, shall keep a true and correct record of all oil and gas produced, removed, sold or used from the leased premises and Lessor at all reasonable times shall have the right to audit and inspect same fully and completely. Any such audit or inspection conducted by Lessor shall be at Lessor's sole cost and expense. All payments or tenders made by Lessee to Lessor for earned royalties shall be conclusive and final two (2) years after the date of such payment or tender and shall no longer be subject to audit or inspection under the terms of this provision.

V.

LEASE HELD BY PRODUCTION

If at the expiration of the primary term of this lease, oil or gas is not being produced in paying quantities on the above described leased premises but Lessee is then engaged in drilling operations thereon or lands pooled or unitized therewith, this lease shall remain in full force and effect so long as said drilling operations are diligently prosecuted, with no cessation of more than one hundred twenty (120) consecutive days, and, if said drilling operations result in production of oil or gas, this lease shall remain in force so long thereafter as oil or gas is produced in paying quantities from said land, subject to the applicable drillsite spacing unit and restrictions in Article VI. In the event any well drilled pursuant to this paragraph is completed as a dry hole, Lessee may continue this lease in force and effect as to all lands covered hereby so long as drilling operations are being conducted continuously upon the leased premises until production is so established. For purposes of this lease "drilling operations" shall be deemed to include operations for the drilling of a new well or deepening of an existing well conducted in an effort to obtain or re-establish production of oil or gas; and as used in this paragraph "continuously" shall have the same meaning as set forth in paragraph VI below

VI.

LEASE PARTIALLY HELD BY PRODUCTION

In the event the term of this lease is extended beyond the primary term by production, said term shall be extended only as to those lands allocated, by governmental authority or regulation, to the spacing unit around each producing well and lessee shall promptly surrender the lease as to those lands which are not held by production; provided, however, Lessee may continue this lease in force and effect as to all lands covered hereby so long as drilling operations are being conducted continuously upon the leased premises (Article V). For the purposes hereof, "continuously" shall mean that no more than one hundred twenty (120) days between the completion or abandonment of one well and the commencement of drilling on another. Drilling operations shall not be deemed to have commenced until the actual spudding of a well. For purposes hereof, the drillsite spacing unit for a producing oil well shall be deemed to be forty (40) acres and the drillsite spacing unit for a producing gas well shall be deemed to be one hundred sixty (160) acres, or the spacing unit fixed by the authorized agency for the State of Utah, which ever is the greater.

VII.

OFFSET WELLS

In the event a well producing oil and /or gas should be brought in on adjacent lands and draining the leased premises, Lessee agrees to drill such offset well as a prudent Operator would drill under the same or similar circumstances.

VIII.

PIPELINE BURIAL

When required by Lessor, Lessee will bury all pipelines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said lands without the surface owner's prior, written consent. Whenever Lessor is also the surface owner, Lessor and Lessee shall also sign a Right-Of-Way and Easement Agreement for all pipelines crossing Lessor's surface lands.

IX.

DESIGNATED OIL SHALE AREA

Lessee agrees to abide by any present and future directives, policies, position statements, laws or regulations of the State of Utah or the federal government (or any agency thereof) designed to protect either coal seams or oil shale deposits, including but not limited to those specific rules set forth in the General Rules and Regulations of the Utah Board of Oil, Gas and Mining, as amended, pertaining to such matters. Lessee acknowledges that the leased premises under this agreement were designated as an "Oil Shale Area" on June 8, 2001 and Lessee hereby agrees to follow the Board's procedure for wells drilled in designated "Oil Shale Areas" as set forth in the aforementioned General Rules and Regulations.

**X.
TRANSFER OF LEASE**

This lease shall not be subleased, or assigned, nor the rights hereunder transferred in any manner without the prior written consent of Lessor, which consent shall not be unreasonably withheld. No change or division in ownership of the lands, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until forty-five (45) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing the same. In the event of subletting or assignment hereof in whole or in part, if consent to sublet or assign is granted, the express and implied covenants hereof shall extend to the sub lessees, successors and assigns of Lessor and Lessee and the liability for breach of any obligation hereunder shall rest exclusively upon the such assignee or sublessee of this lease, or portion thereof, who commits the breach.

**XI.
PAYMENT IN LIEU OF PRODUCTION**

If a well capable of producing oil, gas or gas and gas-condensate in paying quantities located on the leased premises (or on acreage pooled or unitized therewith for the drilling or operation of such well) is at any time shut in and no oil, gas or gas-condensate there from is sold or used off the premises for the manufacture of gasoline or other products, such shut-in-well shall be deemed to be a well on the leased premises producing gas in paying quantities and this lease will continue in force during all of the time or times while such well is so shut in, whether before or after the expiration of the primary term hereof. Lessee shall be obligated to pay or tender to Lessor within 45 days after the expiration of each period of one year in length (annual period) during which such well is so shut-in, as royalty, an amount equal to Two Dollar (\$2.00) per net mineral acre then covered by this lease allocated to such well (eg: drillsite spacing unit) as of the end of such annual period; provided that if oil, gas or gas-condensate from such well is sold, or used as aforesaid, before the end of any such annual period Lessee shall not be obligated to pay or tender, for that particular annual period, said sum of money. Such payment shall be deemed a royalty under all provisions of this lease. Lessee shall use reasonable diligence to market oil, gas or gas-condensate capable of being produced from such shut-in well but shall be under no obligation to market such products under terms, conditions or circumstances which, in Lessee's judgement exercised in good faith, are unsatisfactory. After the primary term hereof, the terms of this paragraph shall in no event extend Lessee's rights under this lease for more than three (3) consecutive years unless the circumstances resulting in such well being shut in are beyond the reasonable control of Lessee as set forth in Article XXII; provided however that at the end of any such three (3) year period, Lessee may extend the provisions of this paragraph for up to an additional three (3) consecutive years by making like royalty payments on the basis of six dollars (\$6.00) per net mineral acre then covered by this lease and allocated to such well.

**XII.
NO WARRANTY OF TITLE**

This lease is made without warranty of title, either express or implied; however, it is agreed that if Lessor owns a less interest in the leased premises than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the Lessor only in the proportion that Lessor's interest bears to the whole and undivided fee.

**XIII.
DATA TRANSFER**

Lessee agrees to furnish to Lessor as to each well drilled on the leased premises by Lessee, the well information as set forth on Exhibit "A" attached hereto and made a part hereof, which information shall be for the sole use of Lessor and shall not be released by Lessor to any third party without the prior written consent of Lessee so long as this lease is in effect. Lessor, at its sole risk and expense, shall have free access to the premises and to the derrick floor of each well drilled on the leased premises.

**XIV.
RIGHT OF LESSOR TO PURCHASE LIQUID PRODUCTION**

Lessor hereby reserves the continuing right and option to purchase the oil and/or other liquid hydrocarbons (including condensate, distillate and other liquids recovered from the well stream by normal lease separation methods) which may be produced and saved from the leased premises and which are attributable to Lessor's mineral interest covered by this lease. The price to be paid therefore shall be Lessee's posted price applicable thereto for the particular field or the average price paid for such oil and/or liquid hydrocarbons of the same grade and gravity by other purchasers in the field, whichever is the greater. The failure of Lessor to exercise said right and option shall not be held a waiver of the privilege to do so at any later time and such right and option may be exercised from time to time by the giving of thirty (30) days notice in writing of the election to so purchase. If Lessor exercises its option and right to purchase oil or condensate from any and all producing wells operated by the Lessee it shall indemnify Lessee against all losses, costs, claims, liabilities, litigation, demands, damages and expenses (including all attorney fees) resulting from the actions of Lessor's agents, employees and contractors and/or Lessee's need to exit other sales contracts or legal obligations. Lessor's right to purchase is subject to Lessor bearing the sole cost and expenses of equipment necessary to safely transport and

accurately measure any gas produced from any and all wellbores operated by Lessee subject to this lease. Lessor's operations will adhere and comply to all governing rules and regulations of the State of Utah and Federal regulations and acceptable petroleum industry practices..

**XV.
RIGHT OF LESSOR TO PURCHASE GAS PROPERTIES**

Lessor hereby reserves the preferential right and option, to be exercised from time to time as hereinafter set forth, to purchase the gas (the term "gas" to include natural gas, casinghead gas and other gaseous substances and all constituents thereof in the well stream other than the liquid hydrocarbons described in Article XIV. above) produced and saved from the leased premises and which are attributable to Lessor's mineral interest covered by this lease. Any gas so purchased by Lessor shall be on the same terms (or terms economically equivalent thereto) as those under which Lessee proposes to sell or dispose of same to another prospective purchaser that is ready, willing, and able to purchase the gas. Lessee, upon becoming aware of a bona fide available market for such gas shall promptly give Lessor written notice at the address first set forth above of such market, setting forth full particulars with respect to the terms and conditions thereof, and Lessor may exercise its preferential right to purchase such gas on the same terms and conditions. Lessor may make such an election by notifying Lessee in writing, within fifteen (15) days after the receipt of such notice of market, of its intention to do so. In the event Lessor fails to elect to purchase such gas, such failure to elect shall be considered to be a waiver of its right to purchase said gas during the term of said gas sales contract and any extensions or renewals thereof, provided Lessee enters

into such gas sale contract within sixty (60) days after the date Lessor waives its right to purchase such gas. . If Lessor exercises its option and right to purchase gas or condensate from any and all producing wells operated by the Lessee it shall indemnify Lessee against all losses, costs, claims, liabilities, litigation, demands, damages and expenses (including all attorney fees) resulting from the actions of Lessor's agents, employees and contractors and/or Lessee's need to exit other sales contracts or legal obligations. Lessor's right to purchase is subject to Lessor bearing the sole cost and expenses of equipment necessary to safely transport and accurately measure any gas produced from any and all wellbores operated by Lessee subject to this lease. Lessor's operations will adhere and comply to all governing rules and regulations of the State of Utah and Federal regulations and acceptable petroleum industry practices..

**XVI.
LESSEE'S RIGHT TO POOL LEASE**

Lessee is hereby granted the right to pool or unitize this lease, the land covered by it or any part thereof with any other land, lease, leases, mineral estates or parts thereof for the production of oil, liquid hydrocarbons and all gases and their respective constituent products, or any of them. Units pooled for oil hereunder shall not exceed forty acres plus a tolerance of ten percent thereof, and units pooled for gas hereunder shall not exceed one hundred sixty (160) acres plus a tolerance of ten percent thereof, provided that if any federal or state law, executive order, rule or regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable on acreage per well, then any such units may embrace as much additional or less acreage as may be so prescribed or as may be used in such allocation or allowable. Lessee shall file written unit designations in the county in which the premises are located. Such units may be designated either before or after the completion of wells, and Lessee may reduce, enlarge, modify or dissolve such units at any time prior to the discovery of oil or gas on the pooled acreage or, after discovery of oil or gas at any time subsequent to the cessation of production thereof by filing a written declaration to such effect in the same county. Drilling operations and production on any part of the pooled acreage shall be treated as if such drilling operations were upon or such production was from the land described in this lease whether the well or wells be located on the land covered by this lease or not. The entire acreage pooled into a unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. In lieu of the royalties herein provided, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of its acreage placed in the unit or its royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

**XVII.
INDEMINIFICATION**

In the event any person or entity (including Lessor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this lease by Lessee or its agents, contractors or employees, or (2) as a result of Lessee or its agents, contractors or employees performing on the leased premises or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the leased premises to conduct any work or service for Lessee, Lessee shall reimburse, indemnify, defend and hold harmless Lessor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Lessor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages and expenses (including all attorney fees) result from the condition of Lessor's premises or facilities, unless through the sole negligence of Lessor or its agents.

**XVIII.
SURFACE USE AGREEMENT**

Notwithstanding any contrary interpretation of mineral law, custom or practice in the industry, prior to Lessee commencing any operations on the leased premises which would result in a significant disturbance of the Lessor's surface estate relative thereto, Lessor and Lessee agree to use best faith efforts to enter into a mutually acceptable surface use agreement addressing Lessee's planned operations. The Right-Of-Way and Surface Damage Agreement in Exhibit B shall be a model template for each well site. A separate pipeline Right-of-Way and Easement Agreement will be signed when Lessee's pipelines cross Lessor's surface lands. Whether or not Lessor and Lessee achieve such surface use agreement notwithstanding, Lessee shall at its sole cost and expense, repair or restore those parts or portions of the leased premises damaged by operations hereunder and return the land as nearly as reasonably possible to the same condition as Lessee found it and shall conduct its operations in accordance with all laws and standards of the industry in effect at the time. Lessee shall promptly settle and dispose of all claims for damages resulting from operations hereunder, including, but not necessarily limited to, damages to grass, crops, roads and the surface of the land.

**XIX.
REMOVAL OF LESSEE'S ASSETS**

Lessee shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials placed by Lessee on the leased premises, including the right to draw and remove casing. Within six (6) months after the expiration of this lease Lessee shall remove all remaining property, fixtures, equipment and materials that were placed by Lessee on the leased premises. Such removal shall be accomplished at Lessee's sole cost, risk and expense.

**XX.
COMPLIANCE WITH LAND AND REGULATIONS**

All operations of Lessee under this lease which involve the investigating, exploring, drilling for and producing of oil and gas, or both, from the leased premises, or the cessation, or abandonment, of its operations on the leased premises, shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and reclamation of wellsites, pipelines, tank batteries, and other related facilities as may be utilized by Lessee in its operations hereunder. Lessee shall further adhere to and abide by all federal, state and local environmental statutes and regulations addressing air, water and solid waste pollution and the handling, storage, use and disposal of hazardous substances as prescribed in The Comprehensive Environmental Response, Compensation, and Liability act of 1980, 42 V.S.C. § 9601, et seq. (CERCLA). Lessee shall provide Lessor with copies of all applications for environmental permits, notices of violation or alleged violation of any environmental laws, governmental requests for any information pertaining to environmental issues relating to the leased premises or products produced there from, or Lessee's use thereof, copies of any responses from Lessee to said requests, and any environmental investigations, reports or studies involving the leased premises or products produced there from or the use thereof by Lessee which, from time to time, may be obtained by Lessee.

**XXI.
COVENANTS FOLLOW LEASE**

The provisions hereof shall be considered as covenants running with the land and lease during the life of the lease and all modifications, renewals, and extensions thereof, and any grant, transfer or assignment of the lease shall be subject to the provisions hereof.

**XXII.
FORCE MAJUERE**

This lease shall not be terminated in whole or in part, nor Lessee held liable for damages, because of a temporary cessation of production or of drilling operations due to breakdown of equipment or due to the repairing of a well or wells or because of failure to comply with any of the express provisions or implied covenants of this lease if such failure is the result of the exercise of governmental authority, war, armed hostilities, act of God, strike, civil disturbance, fire, explosion, flood or any other cause, including lack of market beyond the control of Lessee.

**XXIII.
EXTENT OF AGREEMENT**

This Oil and Gas Lease constitutes the entire agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto. No change, modification, alteration or amendment to this Oil and Gas Lease shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated the 1st day of September, 2003, by and between Cliffs Synfuel Corp. as Lessor, and TCC Royalty Corporation as Lessee.

DATA REQUIREMENTS

In the drilling of any well under said Oil and Gas Lease Lessee shall comply with the following:

Lessee shall furnish to Lessor a copy of each of the following:

- a. Location plat.
- b. All permits and notices to or from regulatory or governmental agencies.
- c. A composite of the Daily Activity Report from spud to completion, upon completion.
- d. Potential or other completion report.
- e. Final print of all logs and wire line formation tests run on the well, including Hydrocarbon (Mud) log, if run.
- f. All core analyses performed (including one set of prints of all photographs).
- g. All drill stem tests and PVT/fluid analyses performed (fluid to include oil, gas, and water).
- h. All bottom hole pressure data obtained (including analysis performed by third party/service companies).

INITIALED FOR IDENTIFICATION



CLIFFS SYN FUEL, CORP.



TCC ROYALTY COPORATION

RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT

(_____ Resources Corporation _____)

THIS AGREEMENT is made and entered into by and between _____ and Cliffs Synfuel Corporation (Cliffs),
_____ (hereinafter referred to as "Grantor"), effective _____, 200 .

WHEREAS, Grantor is the surface owner of _____ quarter Section _____ Township 11 South Range 25 East, Uintah County, Utah (hereinafter referred to as the "Land(s)"); and

WHEREAS, _____ desires to enter onto and cross such Lands for the purpose of drilling an exploratory oil and/or gas well, _____ (WELL), located in the _____ quarter of the _____ quarter, Section _____ Township 11 South, Range 25 East, Uintah County, Utah (hereinafter referred to as the "Drillsite").

NOW THEREFORE, for and in consideration of the mutual promises and covenants herein contained, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

- I. _____, shall pay Grantor the sum of \$3,000.00 up front payment for damages to surface of the Lands for road access to the Drillsite and for the Drillsite for the drilling of the WELL. Within sixty days of completion of the Well either as a producer or a plugged and abandoned well, _____ shall survey the new access road and the Drillsite to compensate Cliffs for any additional damage that may have occurred during drilling and completion operations. Compensation will be on a \$1,500.00 per acre cost for any damages exceeding 2.0 acres and such compensation, if due, will be paid within thirty (30) days of the surveyor's report being released. _____ shall utilize existing access routes to the maximum extent feasible, so as to minimize surface disturbances for access to facilities.
- II. _____ and their assigns or agents shall have the right to use a reasonable amount of access road across the Lands and shall have the right to move derricks, drilling tools, vehicles, and all other machinery and equipment necessary or incident to the re-drilling, drilling, testing completion, operation of the WELL. Such activity shall be restricted to existing public roads or access roads covered by this agreement. Any roads or surface facilities may be relocated at Cliffs' expense if needed due to oil shale mining or processing in the future.
- III. This Agreement and the rights granted herein are effective and shall continue in full force and effect so long as operations are conducted on the WELL. Upon execution of this Agreement, all payments due hereunder shall be paid concurrently. Operations are defined under terms of the oil and gas lease with Cliffs as taken by Context Energy, which is _____'s land agent and acquisition company, and under the Rules and Regulations defined by the State of Utah.
- IV. Cattle guards or gates will be constructed, if requested by Grantor, at all places where the openings go through the existing fences and gates will be kept closed at all times except when opened for passage of traffic. Also, gates shall be installed to limit access to producing wells on roads constructed by _____, if by mutual agreement between _____ and Cliffs.
- V. If there is any fill used for roads constructed across any drainage, then culverts will be used for the free flow of water through said drainage.
- VI. If the access road departs from existing established roadways and new construction is required, topsoil will be segregated and stockpiled for replacement during reclamation activities.
- VII. It is understood that any road constructed across the said Lands shall not exceed 30 feet in total width, including the total disturbed area between the outside of each berm, without the prior approval of Grantor.
- VIII. Upon completion of the WELL as a dry hole and the subsequent abandonment thereof, and at the request of the Grantor, any drill pads and newly constructed road will be restored and seeded within 180 days to the condition it was in prior to commencement of operations insofar as reasonably possible. Any preexisting roads, and the improvements thereto, which are constructed by _____, shall be left in a good and usable condition for the continued use by Grantor. Reclaimed areas will be reseeded with a wildlife mixture approved by the Utah Division of Wildlife.
- IX. In the event that the WELL is completed as a producer of oil and/or gas, _____ shall build and maintain a permanent access road in conformance with the already established county road including any variances granted by the county for existing roads to the Drillsite. Disturbed areas not used for production will be regraded and seeded with an approved wildlife seed mix within 90 days unless prohibited by weather.

- X. Upon completion of the WELL as a well capable of oil and/or gas production, this Agreement shall continue in full force and effect and _____ shall pay in advance to Grantor an annual access rental of two hundred dollars (\$200) per pad and \$200 per acre of roadway (30-foot width), or a minimum of \$500 to include the pad and roadway for each well, whichever is greater, on or before January 31st of each year thereafter until the subject well is plugged and abandoned and operations cease thereon.
- XI. It is expressly understood that the settlement amounts in paragraph I are only for construction of a road and drilling location and is not a settlement for any damages to contiguous property, personal property of the Grantor or a release of any personal injuries that may be sustained by reason of the operations carried on by _____ or its agents.
- XII. This Agreement does not cover pipeline easements and _____ acknowledges that it must secure a separate agreement prior to laying pipeline related to production of gas or oil on Cliffs' lands.
- XIII. This Agreement shall not be assigned, nor the rights hereunder transferred in any manner without the prior written consent of Grantor, which consent shall not be unreasonably withheld.
- XIV. _____ shall comply at its own expense with the Workman's Compensation Law of the State of Utah and shall maintain such insurance throughout the duration of this Agreement, and shall furnish Grantor prior to beginning work on the Lands evidence of such insurance and at each policy period thereafter renewal evidence that such insurance is being maintained. _____ with respect to its operation in connection with this Agreement, shall also purchase or provide for (1) comprehensive general public liability insurance with a combined single limit not less than One Million Dollars (\$1,000,000) for bodily injury and property damage; and (ii) automobile insurance with a combined single limit of not less than One Million Dollars (\$1,000,000) for bodily injury and property damage. At Grantor's request, _____ shall furnish Grantor with a certificate or certificates of insurance secured and maintained hereunder and Grantor shall be an additional insured thereon.
- XV. In the event any person or entity (including Grantor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this Agreement by _____, or its agents, contractors, or employees, or (2) as a result of _____ or its agents, contractors, or employees performing on the Drillsite or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the Lands and the Drillsite to conduct any work or service for _____, _____ shall reimburse, indemnify defend and hold harmless Grantor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Grantor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages, and expenses (including all attorney fees) result from the condition of Grantor's premises or facilities, unless through the sole negligence of Grantor or its agents.
- XVI. _____ shall provide Grantor with not less than forty-eight (48) hours advance notice, either by phone, mail or in person, of _____'s intent to enter upon the Land for the purpose of commencing operations thereon. _____ shall conduct its operations in such a manner as to use no more Land than is reasonably necessary and shall use all reasonable efforts not to interfere with the use of the Land by the Permittee in that certain Consolidated Grazing Permit dated January 1, 1998 by and between Grantor, as Owner, and O. S. Wyatt, Jr., as Permittee, or the rights of subsequent grazing permittees. All drilling fluid pits shall be fenced within ten days of end of drilling the WELL as a producer or dry hole and then the pits will be reclaimed and reseeded within 180 days of the completion of the well as a producer or dry hole. Surface structures shall be fenced, if they represent a potential hazard to livestock, by mutual agreement between _____ and Cliffs. The type of fencing to be mutually agreed upon by _____ and Cliffs. _____ will have ten days to effect repairs or problems with fences when notified by e-mail or in writing by Cliffs. _____ can request an extension of the closure of pits beyond the 180 days from the completion of the WELL if closing the pits represents a potential hazard or closing the pits at that time will not comply with the State of Utah's reclamation requirements and pit closure requirements. An extension will not be unreasonably withheld.
- XVII. _____ shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials, placed by _____ on the Land, including the right to draw and remove casing. Within 90 days after plugging of the WELL this Agreement will expire and, _____ shall remove all remaining property, fixtures, equipment and materials that were placed by _____ on the Land. Such removal shall be accomplished at _____'s sole cost, risk, and expense. If such items are not removed within 90 days, Grantor shall have the right to remove those items from the Land and bill the associated cost for such removal to _____.

- XVIII. This agreement restricts the _____'s use of Grantor's lands to the sole purpose of exploration and production of oil and/or gas at this specific site. It does not grant _____, its contractors, or its agents the right to use the Grantor's property for any other purpose.
- XIX. All operations of _____ hereunder which involve drilling for and producing of oil and gas, or both, or the cessation, or abandonment, of its operations shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and reclamation of well sites, pipelines, tank batteries, and other related facilities as may be utilized by _____ and its operations hereunder. _____ shall further adhere to and abide by all federal, state and local environmental statutes and regulations addressing air, water, and solid waste pollution and the handling storage, storage, use and disposal of hazardous substances as prescribed in The Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. & 9601, et seq. (CERCLA). _____ shall provide Grantor with copies of all applications for environmental permits, notices of violation or alleged violations of any environmental laws, governmental requests for any information pertaining to environmental issues relating to the Land or products produced therefrom or _____'s use thereof, copies of any responses from _____'s to said requests, and any environmental investigations, reports, or studies involving the Land or products produced therefrom or the use thereof by _____ which, from time to time, may be obtained by _____.
- XX. _____ also agrees to abide by the laws or regulations of the State of Utah designed to protect either coal seams or oil shale deposits, including but not limited to those specific rules set forth in the General Rules and Regulations of the Utah Board of Oil, Gas and Mining, as amended, pertaining to such matters. _____ acknowledges that the Land under this agreement was designated as an "Oil Shale Area" on August 22, 1985, amended in May of 2001, and _____ hereby agrees to follow the Board's procedure for wells drilled in designated "Oil Shale Areas" as set forth in the aforementioned General Rules and Regulations as amended in 2001.
- XXI. The provisions hereof shall be considered as covenants running with the Land during the life of the Agreement and all modifications thereof, and any assignment of the Agreement shall be subject to the provisions thereof.
- XXII. This Agreement constitutes the entire Agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto except for said LETTER AGREEMENT entitled GENERAL RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT entered into and signed between _____ and Cliffs Synfuels Corporation dated July 1st, 2001 as this agreement will be subordinate to that said agreement. No change, modification, alteration or amendment to this Agreement shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

CLIFFS SYNFUEL CORP.

By: _____
Gary D. Aho, President

By: _____

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/20/2003

API NO. ASSIGNED: 43-047-35298

WELL NAME: QUEST 4-27
OPERATOR: TCC ROYALTY CORPORATION (N1995)
CONTACT: STEVE TEDESCO

PHONE NUMBER: 303-617-7242

PROPOSED LOCATION:
NWNW 27 110S 250E
SURFACE: 0550 FNL 0461 FWL
BOTTOM: 0550 FNL 0461 FWL
UINTAH
KICKER (619)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	11/2/03
Geology		
Surface		

LEASE TYPE: 4 - Fee
LEASE NUMBER: FEE
SURFACE OWNER: 4 - Fee
PROPOSED FORMATION: WSTC

LATITUDE: 39.83885
LONGITUDE: 109.11158

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 0621469550)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 1639)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit _____

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

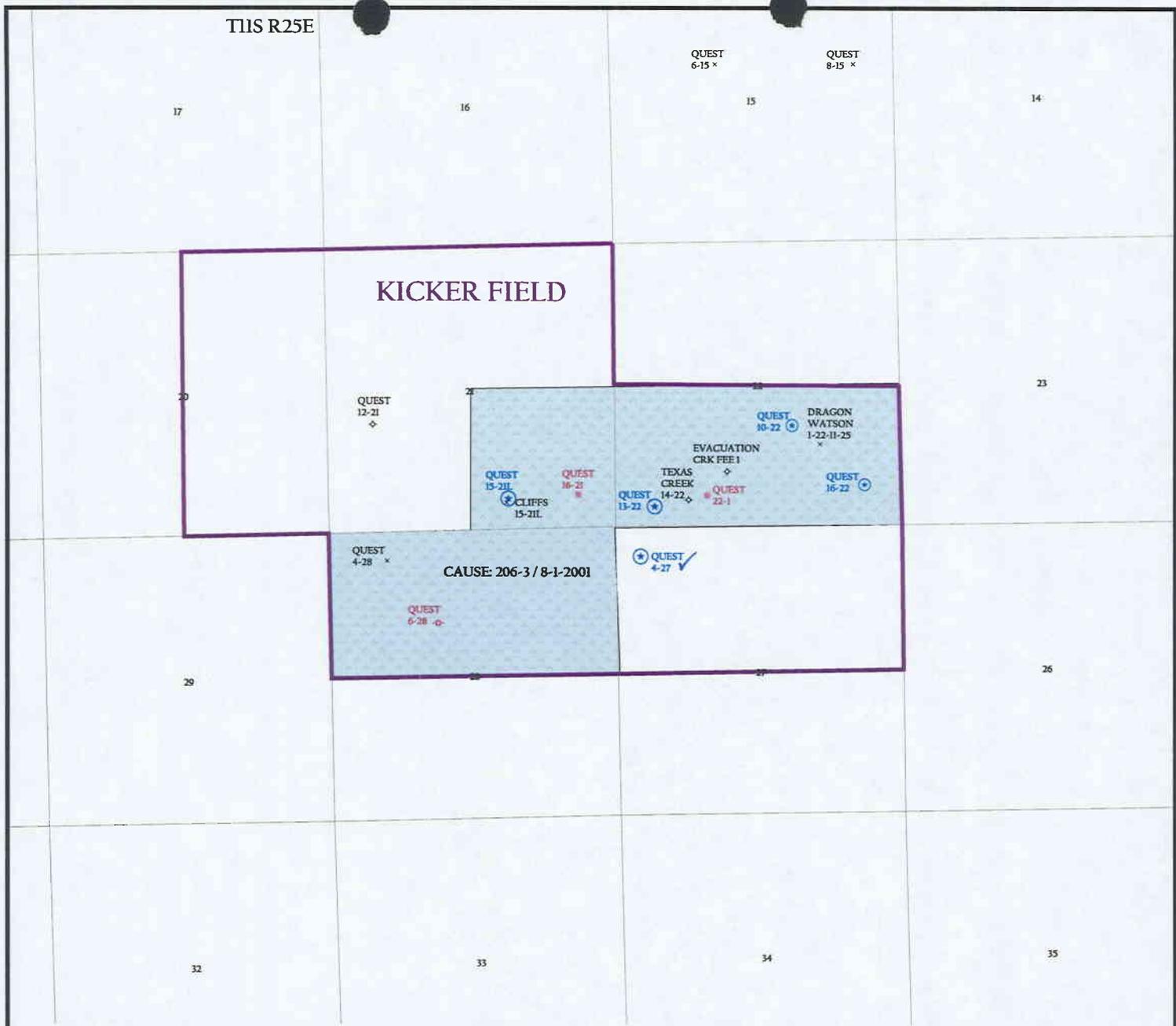
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: Needs Permits (11-03-03)

STIPULATIONS: ① Oil Shale
② STATEMENT OF BASIS



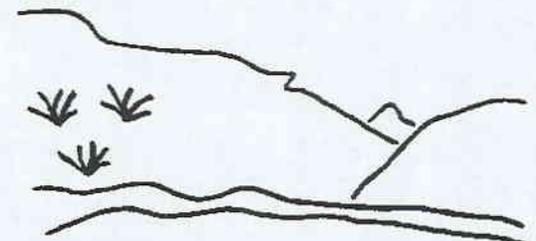
OPERATOR: TCC ROYALTY CORP (N1995)

SEC. 27 T.11S, R.25E

FIELD: KICKER (619)

COUNTY: UINTAH

CAUSE: 190-13 / 6-8-2001



Utah Oil Gas and Mining

Wells

- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- ✓ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 22-OCTOBER-2003

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: TCC ROYALTY CORPORATION
WELL NAME & NUMBER: QUEST 4-27
API NUMBER: 43-047-35298
LEASE: FEE **FIELD/UNIT:** KICKER
LOCATION: 1/4,1/4 NW/NE Sec: 28 TWP: 11S RNG: 25E 461' FEL 550' FNL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM):4411368N 12661583E **SURFACE OWNER:** CLIFFS SYNFUEL CORP.

PARTICIPANTS

DAVID W. HACKFORD (DOGM), GARY AHO (CLIFFS SYNFUEL), SAM GARDNER (TCC).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS 66 MILES SOUTH OF VERNAL, UTAH ON THE NORTH SLOPE OF A
MEDERATELY STEEP RIDGE RUNNING EAST TO WEST. THIS RIDGE SEPARATES PARK
CANYON FROM EVACUATION CREEK CANYON. THE BOTTOM OF PARK CANYON IS 500'
NORTH OF SITE. PARK CANYON RUNS INTO EVACUATION CREEK ONE MILE TO THE
WEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 300' BY 210'. ACCESS
ROAD WILL BE 200 FEET.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM
GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION
FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE
WILL BE SURVEYED AND PERMITTED IF NEEDED.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE
BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL
BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE
TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY
COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND
HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, JUNIPER, GREASEWOOD, CHEATGRASS, SHADSCALE,
SAGE: ELK, DEER, RODENTS, RAPTORS, SONGBIRDS, COYOTE RABBIT, BOBCAT,
BEAR, COUGAR.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 80' BY 40' AND EIGHT FEET DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: A SURFACE AGREEMENT HAS BEEN SIGNED.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD DAY WITH FOUR INCHES
OF SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

11/03/03 11:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 10 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: _____ TCC ROYALTY CORP.
WELL NAME & NUMBER: _____ QUEST 4-27
API NUMBER: _____ 43-047-35298
LOCATION: 1/4,1/4 NW/NW Sec: 27 TWP: 11S RNG:25E 461' FWL 550' FNL

Geology/Ground Water:

TCC proposes to set 500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 5600' (below the proposed depth for the well in question). A search of Division of Water Rights records shows 5 water wells within a 10,000 foot radius of the proposed location. All are industrial use wells with depths ranging from 100-750'. The surface formation at this site is the Green River Formation. The Green River Formation is made up of interbedded limestones, shales and sandstones. The proposed casing and cementing program should adequately protect any underground sources of useable water.

Reviewer: Brad Hill **Date:** 11-04-03

Surface:

The predrill investigation of the surface was performed on 11/03/03. This site is on land belonging to Cliffs Synfuel Corp. Gary Aho, was present representing Cliffs Synfuel Corp. Mr. Aho had no concerns regarding the construction of this location or the drilling of this well. This site appears to be the best site for a location in the immediate area.

Reviewer: David W. Hackford **Date:** 11/04/03

Conditions of Approval/Application for Permit to Drill:

None.

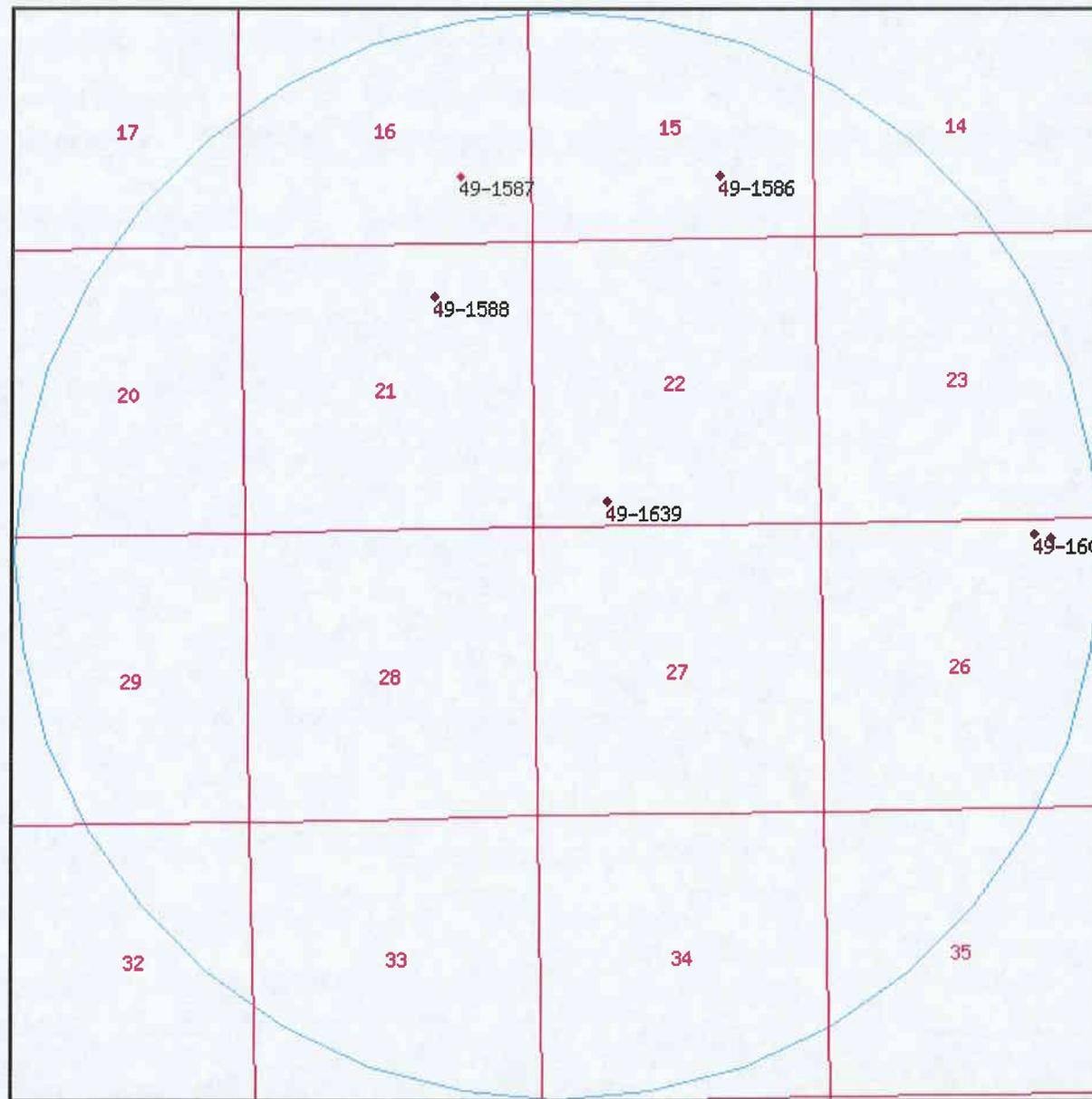
utah gov State Online Services Agency List Search Utah.gov go

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2003.10.25.00 Rundate: 11/04/2003 02:25 PM

● Radius search of 10000 feet from a point S550 E461 from the NW corner, section 27, Township 11S, Range 25E, SL b&m
Criteria:wrtypes=W,C,E podtypes=U status=all usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>49-1481</u>	Underground S350 W1000 NE 26 11S 25E SL		T	19900727	O	0.000	10.000	TXO Production Corp. 1800 Linclon Center Bldg.
<u>49-1543</u>	Underground S350 W1000 NE 26 11S 25E SL		T	19940608	O	0.000	10.000	Mitchell Energy Corp. P.O. Box 4000
<u>49-1557</u>	Underground N465 E1363 SW 22 11S 25E SL	<u>well info</u>	T	19950501	O	0.000	2.000	Anschutz Exploration Corporation 555 Seventeenth Street
<u>49-1586</u>	Underground N1121 W1735 SE 15 11S 25E SL		T	19951026	O	0.000	1.930	Anschutz Exploration Corp. 555 Seventeenth Street
<u>49-1587</u>	Underground N1200 W1320 SE 16 11S 25E SL		T	19951026	O	0.000	1.930	Anschutz Exploration Corp. 555 Seventeenth Street
<u>49-1588</u>	Underground S1000 W1800 NE 21 11S 25E SL		T	19951026	O	0.000	1.930	Anschutz Exploration Corp. 555 Seventeenth Street
<u>49-1604</u>	Underground S300 W1300 NE 26 11S 25E SL		A	19970421	S	0.000	0.470	Cripple Cowboy Outfit P. O. Box 40
<u>49-1614</u>	Underground N465 E1363 SW 22 11S 25E SL	<u>well info</u>	T	19980617	O	0.000	2.000	Cliffs Synfuel Corporation P.O. Box 1211, 818 Taughenbaugh Blvd.
<u>49-1639</u>	Underground N465 E1363 SW 22 11S		A	20000127	O	0.000	48.000	Cliffs Synfuel Corp.

25E SL

P.O. Box 1211

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Well name:	11-03 TCC Quest 4-27	
Operator:	TCC Royalty Corp	Project ID:
String type:	Surface	43-047-35298
Location:	Uintah	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 500 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 437 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 499 ft

Cement top: 1 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,300 ft
Next mud weight: 10.700 ppg
Next setting BHP: 1,278 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	24.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	1370	6.279	500	2950	5.90	10	244	23.27

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: November 7, 2003
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	11-03 TCC Quest 4-27		
Operator:	TCC Royalty Corp		Project ID:
String type:	Production		43-047-35298
Location:	Uintah		

Design parameters:

Collapse

Mud weight: 10.700 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,002 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 1,278 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 1,933 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 107 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300 ✓	4.5 ✓	10.50 ✓	J-55 ✓	ST&C	2300	2300	3.927	48.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1278	4010	3.437 ✓	1278	4790	3.75 ✓	20	132	6.50 J ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: November 7, 2003
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 2300 ft, a mud weight of 10.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

11-03 TCC Quest 4-27

Casing Schematic

Green River

Surface

TOC @ 0.

TOC @ 0.

w/18% Washout

8-5/8"
MW 8.4
Frac 19.3

Surface
500. MD

BHP

$$(0.052)(10.7)(2300) = 1279$$

Max Anticipated 1300

Gas

$$(0.12)(2300) = 276$$

MASP = 1003

BOPE = 2M proposed
w/ rotating head

Adequate DAD 11/12/03

1338 Wasatch

w/15% Washout

2289 Ohio Creek

4-1/2"
MW 10.7

Production
2300. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

November 13, 2003

TCC Royalty Corporation
14550 E Easter #1000
Englewood, CO 80112

Re: Quest 4-27 Well, 550' FNL, 461' FWL, NW NW, Sec. 27, T. 11 South, R. 25 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to re-enter the plugged and abandoned referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35298.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".
John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: TCC Royalty Corporation
Well Name & Number Quest 4-27
API Number: 43-047-35298
Lease: Fee

Location: NW NW Sec. 27 T. 11 South R. 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

EXACT Engineering, Inc.
415 S. Boston Ave., Suite 734
Tulsa, Oklahoma 74103

EXACT Engineering, Inc.

www.exactengineering.com

Steven R. Hash, P.E.

office 918.599.9400
office fax 918.599.9401

Steve 24/7 & mobil 918.599.9801
stevehash@exactengineering.com

Fax

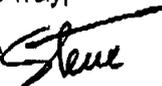
To: Utah DOGM – Attn: Dustin Doucet	From: Steve Hash
Fax: 801-359-3940	Pages: 2 total
Phone: 801-538-5281	Date: Feb 19, 2004
Re: TCC Royalty Corp – proposed Quest 4-27 well	CC:

Dustin,

Please find attached a sundry notice to alter the hole and casing sizes for the subject proposed well. The original will be placed in the U.S. Mail to you as we discussed. We plan to spud this well (preset 9-5/8") on Saturday Feb 21. I anticipate the rotary moving directly from the Quest 13-22 sometime next week. Let me know if you need anything further. I apologize for this last minute change.

Yours Truly,

Steve



Xc: David Hackford – DOGM field inspector, Vernal, UT fax 435-722-3417
 Steven Tedesco – TCC Royalty Corp, Denver, CO fax 303-617-7442

RECEIVED

FEB 19 2004

DIV. OF OIL, GAS & MINING

Petroleum Engineering Consulting, Personnel & Jobsite Supervision
 drilling, completion, production, pipelines, compression, evaluations, acquisitions,
 due diligence, procedures, cost estimates, expert testimony

006

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR TCC Royalty Corporation		7. UNIT or CA AGREEMENT NAME: FEE
3. ADDRESS OF OPERATOR: 14550 E. Easter Ave CITY #1000 Englewood STATE CO ZIP 80112		8. WELL NAME and NUMBER: Quest 4-27
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' fnl and 461' fwl QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E		9. API NUMBER: 43-047-35298
		10. FIELD AND POOL, OR WILDCAT Kicker Field
		COUNTY Uintah STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/21/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Alter hole size /casing size /cement program to the following (note: NO DEPTH CHANGES)

- 1) drill 12-1/4" hole to 500'; set 9-5/8" 32.3ppf H40 csg @ 500'; cement to surface w/ 50:50 POZ @ 1.55 cfps; 235 cf or 160 sx (50% excess)
- 2) drill 8-3/4" hole to 1500'; set 7" 17ppf WT50 csg @ 1500'; cement to surface w/ 50:50 POZ @ 1.55 cfps; 315 cf or 200 sx (50% excess in open hole)
- 3) drill 6-1/4" hole to 2300'; either hang 2-3/8" tbg or set 4-1/2" 10.5ppf J55 csg @ 2300' & cement to 1500'

COPY SENT TO OPERATOR
Date: 2/20/04
Initials: CHD

NAME (PLEASE PRINT) Steven R Hash, P.E. (918) 599-9400 TITLE President, EXACT Eng'r'g, Inc. & Agent for TCC
SIGNATURE Steven R. Hash DATE 2/19/2004

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

(5/2000)

DATE: 2/19/04 (See instructions on Reverse Side)
BY: [Signature]
* Surface Casing shall be cemented to surface
* Oil Shale Cause No. 190-13

RECEIVED
FEB 19 2004
DIV. OF OIL, GAS & MINING

02-04 TCC Royalty Quest 27

Casing Schematic

Surface

9-5/8"
MW 8.3
Frac 19.3

7"
MW 9.
Frac 19.3

4-1/2"
MW 9.

TOC @
412.

Surface
500. MD

TOC @
1395.

Intermediate
1500. MD

Production
2300. MD

TOC @
0.
Surface
Step
w/8%

*
Oil
Shale

w/8%

w/15%

100 SX

D127

Well name:

02-04 TCC Royalty Quest 4-27

Operator: **TCC Royalty**

String type: **Production**

Project ID:

43-047-35298

Location: **Uintah Co.**

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 97 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,395 ft

Burst

Max anticipated surface pressure: 799 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,075 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 1,992 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	4.5	10.50	J-55	ST&C	2300	2300	3.927	48.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1075	4010	3.73	1075	4790	4.45	24	132	5.47 J

Prepared by: DKD
Utah Dept. of Natural Resources

Date: February 19, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2300 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	02-04 TCC Royalty Quest 4-27	
Operator:	TCC Royalty	Project ID:
String type:	Intermediate	43-047-35298
Location:	Uintah Co.	

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 86 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 500 ft

Cement top: 412 ft

Burst

Max anticipated surface pressure: 834 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,014 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 1,297 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,400 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 1,122 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,500 ft
 Injection pressure 1,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1500	7	17.00	H-40	ST&C	1500	1500	6.456	51.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	701	1420	2.03	1014	2310	2.28	25	122	4.79 J

Prepared by: DKD
 Utah Dept. of Natural Resources

Date: February 19, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 1500 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	02-04 TCC Royalty Quest 4-27	
Operator:	TCC Royalty	Project ID:
String type:	Surface	43-047-35298
Location:	Uintah Co.	

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 72 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

Burst:
Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 439 ft

Re subsequent strings:
Next setting depth: 1,500 ft
Next mud weight: 9.000 ppg
Next setting BHP: 701 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	9.625	32.30	H-40	ST&C	500	500	8.876	31.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	216	1370	6.33	500	2270	4.54	16	254	15.73 J

Prepared by: DKD
Utah Dept. of Natural Resources

Date: February 19,2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

008

ENTITY ACTION FORM

Operator: TCC Royalty Corporation Operator Account Number: N 1995
 Address: 14550 East Easter Ave Ste 1000
city Centennial
state CO zip 80112 Phone Number: (303) 617-8919

Well 1

API Number	Well Name	CC	Sec	Twp	Rng	County
047-35299	Quest 13-22	SWSW	22	11	25	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14058	2/23/2004		3/3/04	
Comments: We have set 500' 9 5/8" casing. No oil shale encountered, we are below the oil shale outcrop WSTC						

Well 2

API Number	Well Name	CC	Sec	Twp	Rng	County
047-35298	Quest 4-27	NwNw	27	11	25	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14059	2/25/2004		3/3/04	
Comments: We have set 500' 9 5/8" casing. No oil shale encountered, we are below the oil shale outcrop WSTC						

Well 3

API Number	Well Name	CC	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Steven A. Tedesco

Name (Please Print)

Steven A. Tedesco
Signature

Vice President

Title

2/27/2004

Date

(5/2000)

RECEIVED

FEB 27 2004

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: TCC ROYALTY COMPANYWell Name: QUEST 4-27Api No: 43-047-35298 Lease Type: FEESection 27 Township 11S Range 25E County UINTAH

Drilling Contractor _____ RIG # _____

SPUDDED:Date 02/25/04

Time _____

How ROTARY**Drilling will commence:** _____Reported by STEVE HASHTelephone # 1-918-599-9400Date 03/10/2004 Signed CHD

009

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
303 617-7242
303 617-7442 (Fax)

facsimile transmittal

CONFIDENTIAL

To: Carol Daniels Fax: Fax: 801-359-3940

From: Steve Tedesco Date: 3/12/2004

Re: Daily Drilling Reports Pages: 32 including cover

CC:

Urgent For Review Please Comment Please Reply Please Recycle

API #43-047-35298

Carol

Please find enclosed the daily drilling reports as of yesterday for the Quest 13-22 located in the Sw Sw Section 22 T11S R25E and the Quest 4-27 located in the Nw Nw Section 27, T11S R25E, all data is confidential. Please let me know if you have any questions or I need to make changes. Thanks.
Steve Tedesco

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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E

API #43-047-35298

02/15/04

Moved from the 13-22 and began building location.

02/16/04

Building location

02/17/04

Finished building location and moved back to the Quest 13-22.

02/20/04

Changed part of the location set-up at the request of the drilling company.

02/24/04

Bill Martin Jr.'s rig moving on to location, rig up to drill 500 feet and set surface

02/25/04

Drilled to 500', set 9 5/8, 225 sacks of cement, 50/50 pos, cement circulated to syrface, 9 barrels, flow held, float did not hold, rig moved off. Rig moved off.

0/3/05/4

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00			
0:00			2-09-04 Thru 2-21-04 - Building location & road
0:00			2/24 - drill conductor - ran 11 jts 9 5/8" h40 stc casing(513') - cemented w/ 225 sx premium cement w/5 sx
0:00			calcium, 57 lbs flocele, 4 sx gel @ 1.52 yp & 15.6 ppg - full returns, cement to surface
0:00			3/1 - drill rathole & mousehole
0:00			3/4 - set casing head on 9 5/8" - graded road & loc for rig move

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly

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Pumper: Sam Gardner

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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
API # 43-047 35298

03/06/04

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd" or TFA)			IR	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	I	B	G
1ir	8.750	Varel	CH34M	537	190152	20	20	20	500		240	5.50	43.6	N	40	35			

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AVDP	AVDC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	G.D. PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32		0						
Both												

DRILL STRING					GEOLOGIC				GENERAL INFO		
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.		FORMATION	MD	TVD	LITHOLOGY		RIG INFO	
8 3/4" BIT	1.00				Green River					Rig No:	435-790-7327
BIT SUB	3.18									Cell No.	307-259-6261
19-6" DRILL COLLARS	570.37									Last BOP Test	3/5
4 3/4" X/O	2.50									Next BOP Test	3/7
										Last Safety Meeting	3/5
										Last BOP Drill	
										Last Operate Pipe Rams	3/5
										Last Operate Blind Rams	3/5
										Last Operate Annular	3/5
Total BHA:	577.05									LAST CASING	NEXT CASING
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG		9 5/8" @ 500'	7" @ +/- 1750'
51,000	48,535				5,622	12	5,634				

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Geologist: Mike Connelly

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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
APF # 43-047-35298

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	XXXXX		MIRU - FILL PITS - TEST BOPE - DOGM NOTIFIED OF TEST & SPUD
XXXXX	XXXXX		TEST CSNG TO 1500 PSI F/30 MIN - PIPE & BLIND RAMS, CHOKE MAN, UPPER KELLY COCK,
XXXXX	20:00	14.00	SAFETY VALVE, CHOKE LINE TO 250 PSI LOW & 2000 PSI HIGH
20:00	22:00	2.00	P/U BHA - TAG CEMENT @ 466'
22:00	0:30	2.50	P/U KELLY, INSTALL ROT RUBBER, REPAIR BLOCIE LINE
0:30	2:00	1.50	BLOW WELL DRY, DRILL CEMENT & SHOE
2:00	6:00	4.00	DRLG F/513' - 740'
6:00			
0:00			
2:30			
0:00			
0:00			
0:00			
0:00			
0:00			LEGAL DESCRIPTION: 550' FNL & 461' FWL - NW NW SEC27, T11S, R25E - UINTAH COUNTY, UTAH

03/07/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PL	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.9	45														

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd" or TFA)			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULE CONDITION		
																	T	B	G
1nr	8.750	Varel	CH34M	537	190152	20	20	20	500		1039	16.50	63.0	N	50	10/35			

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Geologist: Mike Connelly

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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
API # 43-047-35298

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR/DIFF PRESS.	HHP / IN ²	ECD
1	G.D. PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			600			

DRILL STRING					GEOLOGIC				GENERAL INFO			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.		FORMATION	MD	TVD	LITHOLOGY		RIG INFO		
8 3/4" BIT	1.00				Green River					Rig No:	435-790-7327	
BIT SUB	3.18				WASATCH					Cell No.	307-259-6261	
19-6" DRILL COLLARS	570.37									Last BOP Test	3/5	
4 3/4" X/O	2.50									Next BOP Test	3/7	
					GAS DATA				Last Safety Meeting		3/5	
					BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS		Last BOP Drill		
						8				Last Operate Pipe Rams		3/5
					SHOWS				Last Operate Blind Rams		3/5	
					GAS UNITS	FROM	TO	ROP (FT/HR)		Last Operate Annular		3/5
										Last Operate Annular		3/5
Total BHA:	577.05									LAST CASING		NEXT CASING
STRING WT.	BHA WT.	FU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	EL TO KB	KB ELEVATION	INTERMEDIATE CSG		9 5/8" @ 500'		7" @ +/- 1750'
74,000	48,535				5,622	12	5,634					

SURVEYS

MD	INCL	AZIMUTH	TVD	SECTION	N+/S-	E+/W-	DLS	TOOL	MD	INCL	AZIMUTH	TVD	SECTION	N+/S-	E+/W-	DLS	TOOL
704	0.75							SS									SS
1,050	0.50							SS									SS

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Daily Drilling\Completion\Workover Report
 Quest 4-27

Utah
 Nw Nw Section 27 T11S R25E
 API # 43-047-35298

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DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	17:00	11.00	DRLG W/AIR & 4% KCL MIST/FOAM F/ 740' - 1539' - HOLE STARTED SLUFFING - WATER INFLUX
17:00	6:00	13.00	L/D 1 JT, START PUMPING MUD, CLEAN OUT BACK TO 1539'

03/08/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.7	63	11.2	2	10.4	0.01	2.9	15	17	8/20	1573'	3/7@13:00	3,800	60		

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	MDC CODE	SERIAL NO.	JETS (1/32nd")			IN	OUT	FODTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
						α	TFA										T	B	G
1tr	8.750	Varel	CH34M	537	190152	20	20	20	500		1132	19.50	58.1	N	50	10/35			

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HRP / IN ²	ECD
1	G.D. PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			600			

DRILL STRING				GEOLOGIC				GENERAL INFO			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO			
8 3/4" BIT	1.00			Green River			SOFT RED SHALE	Rig No:	435-790-7327		
BIT SUB	3.18			WASATCH	1,398			Cell No.	307-259-6261		
19-6" DRILL COLLARS	570.37							Last BOP Test	3/5		
4 3/4" X/O	2.50			GAS DATA				Next BOP Test	3/7		
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/6		
				SHOWS				Last BOP Drill			
				GAS UNITS	FROM	TO	ROP (FT/HR)				

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Daily Drilling\Completion\Workover Report
 Quest 4-27

Utah
 Nw Nw Section 27 T11S R25E
 API # 43-047-35298

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									Last Operate Pipe Rams			
									Last Operate Blind Rams	3/7		
Total BHA:		577.05									Last Operate Annular	
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING	NEXT CASING		
74,000	48,535				5,622	12	5,634		7" @ 16225	4 1/2" @ +/- 2300		

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	7:00	1.00	WASH AND REAM F/ 1532' - 1539'
7:00	13:30	6.50	DRLNG F/ 1539' - 1632' - HAD TROUBLE KEEPING HOLE CLEAN F/ CONNECTIONS(3 HRS DRLNG)
13:30	14:30	1.00	CIRC HOLE CLEAN
14:30	15:00	0.50	SHORT TRIP 5 STANDS - 1' FILL
15:00	17:30	2.50	DROP SURVEY - TOH F/ CASING - L/D DRILL COLLARS
17:30	18:00	0.50	R/U T&M CASERS
18:00	21:00	3.00	RUN 7" CASING - HOLE HAD 4' FILL - LAND @ 1625.37'
21:00	22:00	1.00	CIRCULATE.
22:00	XXXXX		PUMP CEMENT - FULL RETURNS - CEMENT TO SURFACE W/ 13 BBLS LEFT TO DISPLACE
XXXXX	XXXXX		120 SX PREM CEM W/16% GEL+10#/SK GILSONITE+3% SALT+1/4#/SK FLOCELE@ 11 PPG-3.82 YIELD(LEAD)
XXXXX	23:00	1.00	100 SX PREMIUM CEMENT W/ 2% CACL+1/4#/SK FLOCELE@ 15.6PPG - 1.18 YIELD(TAIL)
23:00	5:00	6.00	W.O.C.
5:00	6:00	1.00	MAKE ROUGH CUT ON 7" CASING

TCC Royalty Corporation
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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
API # 43-047-35298

3/9/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBF	SALT PPM

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd) or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
						20	20	20									T	B	G
1r	8.750	Varel	CH34M	537	190152	20	20	20	500	1632	1132	19.50	58.1	N	50	10/35	2	E	NO
2	6.250	Varel	ETD 24	524	182954				1632		235	5.00	47.0	N	65	10/30			
													#DIV/0!						
													#DIV/0!						

HYDRAULICS														SLOW PUMP		
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AVDP	AVDC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD	SLOW PUMP			
													60 spm	80 spm	100 spm	
1	G.D. PZ-8	6	8	2.79		0							1			
2	FXN	6	14	5.32		0							2			
Both																

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
6 1/4" BIT	1.00			Green River				Rig No:	435-790-7327
BIT SUB	2.42			WASATCH	1,398		SOFT RED SHALE	Cell No.	307-259-6261
20-4 1/2" DC'S	536.94							Last BOP Test	3/8

TCC Royalty Corporation
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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
API # 43-047-35298

					GAS DATA					
					BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Next BOP Test	
					SHOWS				Last Safety Meeting	3/6
					GAS UNITS	FROM	TO	ROP (FT/HR)	Last BOP Drill	
									Last Operate Pipe Rams	3/8
									Last Operate Blind Rams	3/8
									Last Operate Annular	
Total BHA: 540.36					GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING	NEXT CASING
STRING WT.	SHA WT.	PU WT.	SO WT.	ROT. TORQUE	5,622	12	5,634		7" @ 1625	4 1/2" @ +/- 2300

SURVEYS																		
MD	INCL	AZMUTH	TVD	SECTION	N+S	E+W	DLS	TOOL	MD	INCL	AZMUTH	TVD	SECTION	N+S	E+W	DLS	TOOL	
704	0.75							SS	1,620	1.00							SS	
1,050	0.50							SS									SS	

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	XXXXX		CUT 9 5/8" OFF, STRIP OFF FLANGE - DRESS 7" CASING STUB, WELD ON NIPPLE, M/U 7" COLLAR,
XXXXX	9:00	3.00	M/U 7" X 4 1/2" X 3,000# W-92 CSG HEAD
9:00	11:00	2.00	NUBOPE
11:00	12:00	1.00	TEST BOPE LOW 250#, HIGH 2000#, CASING TO 2,000# F/ 30 MIN
12:00	13:00	1.00	FINISH NUBOPE & FLOWLINE
13:00	13:30	0.50	MOVE & STRAP 4 1/2" DRILL COLLARS
13:30	15:30	2.00	P/U BIT, DC'S, TIH - TAG CEMENT @ 1555'
15:30	17:30	2.00	DUMP 50 BBLs MUD, WATER BACK & TREAT FOR CEMENT CONTAMINATION
17:30	22:00	4.50	DRILL CEMENT, FC, SHOE JT, GS, 20' FORMATION(1652') - FORM INTEG TEST @ 11 PPG - HELD
22:00	2:00	4.00	TOH TO DRILL COLLARS - STAGE BACK TO BOTTOM BLOWING HOLE DRY
2:00	6:00	4.00	DRLG F/1652' - 1867' W/ AIR

TCC Royalty Corporation
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03/12/2004

Daily Drilling\Completion\Workover Report
 Quest 4-27

Utah
 Nw Nw Section 27 T11S R25E
 API # 43-049-35298

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03/10/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.9	58	10.0	2	11.0	0.01	4.0	16	18	6/12	2200		3,400	60		

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32" or TFA)			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT-MTR	WOB	DULL CONDITION		
																	T	B	E
1r	8.750	Varel	CH34M	537	190152	20	20	20	500	1632	1132	19.50	58.1	N	50	10/35	2	E	NO
2	6.250	Varel	ETD 24	524	192954				1632	2400	768	21.00	36.6	N	65	10/30			

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	G.D. PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			790			

DRILL STRING				GEOLOGIC				GENERAL INFO			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO			
6 1/4" BIT	1.00			Green River				Rig No:	435-790-7327		
BIT SUB	2.42			WASATCH	1,398		SOFT RED SHALE	Cell No.	307-259-6261		
20-4 1/2" DC'S	536.94			OHIO CREEK	2217'		LIMEY SHALE	Last BOP Test	3/8		
				GAS DATA							
				BOTTOMS UP TIME	SG GAS	CONV GAS	TRIP GAS	Next BOP Test			
				8	150	4985'	135	Last Safety Meeting			
				SHOWS							
				GAS UNITS	FROM	TO	ROP (FT/HR)	Last BOP Drill			
				420	2,234	2,260	25.0	Last Operate Pipe Rams			
								Last Operate Blind Rams			
								Last Operate Annular			
Total BHA:	540.36							LAST CASING			
STRING WT.	BHA WT.	PJ WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	NEXT CASING			

TCC Royalty Corporation
 Supervisor: Steven A. Tedesco
 Drilling Engineer: Steve Hash
 Geologist: Mike Connelly

9 (303) 617-7242
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 Completion Engineer: Trent Green
 Pumper: Sam Gardner

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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
API # 43-047-35298

65,000	27,000				5,622	12	5,634		7" @ 1625	4 1/2" @ +/- 2300
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DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:30	2.50	DRLG F/1867' - 1975' W/ AIR
8:30	9:00	0.50	RIG SERVICE - SURVEY @ 1935' - 1.5 DEG
9:00	12:30	3.50	DRLG F/1975' - 2199' W/ AIR - TD HOLE
12:30	13:00	0.50	CIRC HOLE CLEAN F/ FLOW TEST - HOLE CAVED IN - NO CIRCULATION - WORK TIGHT HOLE
13:00	13:30	0.50	X/O FLOW LINE, ETC F/ MUD
13:30	14:00	0.50	START PUMPING MUD, ROTATING, WORKING PIPE - CAME FREE & CIRCULATED
14:00	18:00	4.00	CIRC & CLEAN HOLE - W&R F/ 2181' - 2199' - LOTS OF FINE(1/8") SHALE
18:00	4:00	10.00	DRLNG F/ 2199' - 2400' W/ MUD
4:00	5:00	1.00	CIRC & COND F/ SHORT TRIP
5:00	5:30	0.50	SHORT TRIP 5 STANDS - 15' FILL
5:30	5:45	0.25	W&R F/ 2385' - 2400'
5:45	6:00	0.25	CIRC & COND F/ LOGS
6:00			
0:00			*CONNECTION GAS WAS AFTER PUMP WAS DOWN FOR ABOUT 30 MIN

03/11/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.5	95	10.0	2	11.0	0.01	4.0	16	18	6/12	2200		3,400	60		

BIT DATA																	
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd)" or TFA	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
															T	B	G

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connolly

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Pumper: Sam Gardner

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Daily Drilling/Completion/Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
APF # 43-047-35298

1rr	8.750	Varel	CH34M	537	190152	20	20	20	500	1632	1132	19.50	58.1	N	50	10/35	2	E	NO
2	6.250	Varel	ETD 24	524	192954				1632	2400	768	21.00	36.6	N	65	10/30			

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	G.D. PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32		0						

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY		
6 1/4" BIT	1.00			Green River					
BIT SUB	2.42			WASATCH	1,398		SOFT RED SHALE		
20-4 1/2" DC'S	536.94			OHIO CREEK	2217		LIMEY SHALE		
				GAS DATA				RIG INFO	
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS		Rig No: 435-790-7327
				8					Cell No. 307-259-6261
				SHOWS				Last BOP Test 3/8	
				GAS UNITS	FROM	TO	ROP (FTHR)		Next BOP Test
									Last Safety Meeting 3/10
									Last BOP Drill 3/10
									Last Operate Pipe Rams 3/8
									Last Operate Blind Rams 3/10
									Last Operate Annular
Total BHA: 540.36								LAST CASING 7" @ 1625	
STRINGS WT.	BHA WT.	FW WT.	SO WT.	ROP TORQUE	SPD ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE USS	NEXT CASING 4 1/2" @ +- 2400
65,000	27,000				5,622	12	5,634		

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+/S-	E+/W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+/S-	E+/W-	DLS	TOOL
1,935	1.50							SS									SS

DAILY ACTIVITY

FROM	TO	HRS	LAST 24 HOURS:

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly

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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
APP # 43-047-35298

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6:00	7:00	1.00	CIRC & COND F/ LOGS
7:00	8:30	1.50	TOH F/LOGS
8:30	9:30	1.00	R/U LOGGERS - TIH W/ TRIPLE COMBO - HIT BRIDGE @ 1638' - COULD NOT GET DOWN - TOH W/LOGS
9:30	20:30	11.00	TIH W/ BIT TO CLEAN OUT - BRIDGE @ 1638' - RUNNING SHALE - W&R TO BOTTOM
20:30	12:00	3.50	RECIPROCATATE PIPE & CIRC - BRING MUD WEIGHT TO 9.5 PPG - 95 VIS
12:00	2:30	2.50	SHORT TRIP 13 STANDS - CHAIN OUT - TIGHT @ 1640' - 10' FILL
2:30	5:30	3.00	CIRC & COND F/CASING
5:30	6:00	0.50	R/U T&M CASERS - L/D DP & DC'S

03/12/04

MUD DATA															
WT	VS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.5	95	10.0	2	11.0	0.01	4.0	16	18	6/12	2200		3,400	60		

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	MDC CODE	SERIAL NO.	JETS (1/32nd") or TEA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT-MTR	WDB	DULL CONDITION		
																	T	B	G
1r	8.750	Varel	CH34M	537	190152	20	20	20	500	1632	1132	19.50	58.1	N	50	10/35	2	E	NO
2	6.250	Varel	ETD 24	524	192954				1632	2400	768	21.00	36.6	N	65	10/30	2	E	NO

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV/DP	AV/DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	G.D. PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32		0						

DRILL STRING				GEOLOGIC				GENERAL INFO						
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO						

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
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Daily Drilling\Completion\Workover Report
Quest 4-27

Utah
Nw Nw Section 27 T11S R25E
APP # 43047-35298

6 1/4" BIT	1.00				Green River					Rig No:	435-790-7327	
BIT SUB	2.42				WASATCH	1,398				Cell No.	307-259-6261	
20-4 1/2" DC'S	536.94				OHIO CREEK	2217'				Last BOP Test	3/8	
										Next BOP Test		
					GAS DATA						Last Safety Meeting	3/10
					BOTTOMS UP TIME	BG GAS	CONN GAS		TRIP GAS		Last BOP Drill	3/10
					8						Last Operate Pipe Rams	3/8
					SHOWS						Last Operate Blind Rams	3/10
					GAS UNITS	FROM	TO		ROP (FT/MR)		Last Operate Annular	
											LAST CASING	NEXT CASING
Total BHA:	540.36										7" @ 1625	4 1/2" @ +/- 2400
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION		INTERMEDIATE CSG			
65,000	27,000				5,622	12	5,634					

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:30	2.50	R/U T&M CASERS - L/D DP & DC'S
8:30	11:30	3.00	RUN 4 1/2" CASING - 5' FILL
11:30	12:30	1.00	CIRC F/ CEMENT
12:30	XXXXX	1.00	R/U BIG 4 CEMENTERS - CEMENT 4 1/2" CASING W/220 SX 50/50 POZ + 2% GEL+10%SALT+4% FLD
XXXXX	XXXXX		+2% DISPURSENT+1/4#/SK FLOCELE - GOOD RETURNS THROUGHOUT JOB - BUMPED PLUG
XXXXX	13:30		@ 1,000 PSI - FLOATS HELD - R/D CEMENTERS
13:30	6:00	16.50	W.O.C. - NDBOP & CUT OFF 4 1/2" CASING - CLEAN PITS & RIG DOWN
6:00			
0:00			WILL MOVE RIG TO QUEST 2-28 @ 7:00

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly

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EXACT Engineering, Inc.
415 S. Boston Ave., Suite 734
Tulsa, Oklahoma 74103

MAR 18 2004

DIV. OF OIL, GAS & MINING

EXACT Engineering, Inc.

www.exactengineering.com

Steven R. Hash, P.E.

office 918.599.9400
office fax 918.599.9401

Steve 24/7 & mobil 918.599.9801
stevehash@exactengineering.com

Fax

CONFIDENTIAL

To: Utah DOGM – Attn: Dustin Doucet	From: Steve Hash
Fax: 801-359-3940	Pages: 2 total
Phone: 801-538-5281	Date: Feb 19, 2004
Re: TCC Royalty Corp – proposed Quest 4-27 well	CC:

Dustin,

Please find attached a sundry notice to alter the hole and casing sizes for the subject proposed well. The original will be placed in the U.S. Mail to you as we discussed. We plan to spud this well (preset 9-5/8") on Saturday Feb 21. I anticipate the rotary moving directly from the Quest 13-22 sometime next week. Let me know if you need anything further. I apologize for this last minute change.

Yours Truly



Steve

Xc: David Hackford – DOGM field inspector, Vernal, UT fax 435-722-3417
Steven Tedesco – TCC Royalty Corp, Denver, CO fax 303-617-7442

Petroleum Engineering Consulting, Personnel & Jobsite Supervision
drilling, completion, production, pipelines, compression, evaluations, acquisitions,
due diligence, procedures, cost estimates, expert testimony

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EXACT Engineering, Inc.
415 S. Boston Ave., Suite 734
Tulsa, Oklahoma 74103

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DIV. OF OIL, GAS & MINING

EXACT Engineering, Inc.
www.exactengineering.com

Steven R. Hash, P.E.

office 918.599.9400
office fax 918.599.9401

Steve 24/7 & mobil 918.599.9801
stevehash@exactengineering.com

*DOG M - For your information + driving directions
Thank you*

Fax

To: _____ **From:** Steve Hash

Fax: _____ **Pages:** _____

Phone: _____ **Date:** _____

Re: Client: TCC Royalty Corp **CC:** _____

Gentlemen,
EXACT Engineering, Inc. will provide engineering and wellsite supervision services for the drilling and completion of the following well(s) operated by **TCC Royalty Corporation**. Your company may be contacted by one of our authorized representative(s) and requested to provide a portion of the materials or services required for this project. TCC Royalty Corporation, as the well operator, will remain responsible for payment of all invoices.

If you are interested in providing materials or services to TCC Royalty for this project please send proof of current general liability, worker's compensation and automotive insurance coverage to EXACT Engineering in order to be considered an Approved Vendor. Requests for banking or other financial information from TCC Royalty should be directed to: **Steven A. Tedesco, TCC Royalty Corporation, 14550 E. Easter Ave, #1000, Englewood, CO. 80112; offc (303) 617-7242 or email stedesco@atoka.com**

Project or well(s) – all in Uintah County, UT:

No	Wellname	Location	ATD
1	Quest 13-22	SW SW Sec 22 T11S R25E	2400'
2	Quest 4-27	NW NW Sec 27 T11S R25E	2300'
3	Quest 2-28	NW NE Sec 28 T11S R25E	2300'
4	Quest 15-21	SW SE Sec 21 T11S R25E	2400'

Directions to lease: From east edge of Vernal. UT take HW 45 south (Bonanza HW) for 40 miles on blacktop to Baxter Canyon sign on left (Duck Rock). Turn left & go 10.2 miles on dirt Baxter Pass Road (stay right @ Hells Hole sign; stay left @ Baxter Pass sign & stay right @ next fork). After 10.2 miles turn left @ blue gas compressor immediately before cattleguard (do not cross cattleguard) then...

- Quest 13-22 ...go 1 mile & turn left thru yellow cattleguard, then go 1/2 mile up hill to location.
- Quest 4-27 ...
- Quest 2-28 ...
- Quest 15-21 ...

Please direct all invoices for goods and services (with a signed delivery ticket) directly to TCC Royalty Corporation at the above address. Field activity is presently scheduled to begin on or about **Feb 16, 2004**. Please feel free to contact us for engineering and/or field operations related questions or for more information. Thanks and we look forward to working with you!

Sincerely, Steve Hash

Petroleum Engineering Consulting, Personnel & Jobsite Supervision
drilling, completion, production, pipelines, compression, evaluations, acquisitions,
due diligence, procedures, cost estimates, expert testimony

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MAR 18 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
FEE

8. WELL NAME and NUMBER:
Quest 4-27

9. API NUMBER:
43-047-35298

10. FIELD AND POOL, OR WILDCAT:
Kicker Field

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
TCC Royalty Corporation

3. ADDRESS OF OPERATOR:
14550 E. Easter Ave CITY #1000 Englewood STATE CO ZIP 80112
PHONE NUMBER: (303) 617-7242

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 550' fnl and 461' fw
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/21/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Alter hole size /casing size /cement program to the following (note: NO DEPTH CHANGES)

1) drill 12-1/4" hole to 500'; set 9-5/8" 32.3ppf H40 csg @ 500'; cement to surface w/ 50:50 POZ @ 1.55 cfps; 235 cf or 150 sx (50% excess)

2) drill 8-3/4" hole to 1500'; set 7" 17ppf WT50 csg @ 1500'; cement to surface w/ 50:50 POZ @ 1.55 cfps; 315 cf or 200 sx (50% excess in open hole)

3) drill 6-1/4" hole to 2300'; either hang 2-3/8" tbg or set 4-1/2" 10.5ppf J55 csg @ 2300' & cement to 1500'

NAME (PLEASE PRINT) Steven R Hash, P.E. (913) 599-9400 TITLE President, EXACT Eng'r'g, Inc. & Agent for TCC

SIGNATURE *Steven R. Hash* DATE 2/19/2004

(This space for State use only) *Fax Copy approved 2/19/04 DED*

TCC ROYALTY CORPORATION

August 11, 2004

Ms. Carol Daniels
State of Utah
Division Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Quest4-27 API No. ³⁵²⁹⁸ 4304735288

SENT FEDEX

Dear Carol:

Please find enclosed mudlogs, cased hole logs and sundry notice for the above captioned well. This well is presently under **confidential** status.

Please let me know if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SAT\kwt
Enclosures

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AUG 13 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: TCC Royalty Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter #1000 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL 461' FWL COUNTY: Uintah		8. WELL NAME and NUMBER: Quest 4-27
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 27 11S 25E STATE: UTAH		9. API NUMBER: 4304735288 35298
		10. FIELD AND POOL, OR WILDCAT: Kicker

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: see below
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services until September

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AUG 13 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>8/10/2004</u>

(This space for State use only)

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
303 617-7242
303 617-7442 (Fax)

facsimile transmittal

To: Carol Daniels Fax: 801 359 3940

From: Steve Tedesco Date: 10/10/2004

Re: Pages: 8 including cover

CC:

Urgent For Review Please Comment Please Reply Please Recycle

Carol
Please find enclosed updates on the Quest 4-27, Quest 16-21, Quest 1-22, Quest 14-10, Quest 2-28 and Quest 15-21L. Sorry these are late but I have been out of the country for some time.
Let me know if you have any questions. Thanks.
Steve

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OCT 12 2004

DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER Fee
2. NAME OF OPERATOR TCC Royalty Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR: 14550 East Easter Ave 1000 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550 FNL 461 FWL		8. WELL NAME and NUMBER: Quest 4-27
GTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N4NW 27 11 25 E		9. API NUMBER: 430352978 43-047-35298
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Kicker
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/24/2004	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Fractured with sand and fluid zone from 2141 to 2143, see attached report. Swabbing unit arrived on Friday and set to begin swabbing back fluid from the Quest 1-22 on Monday October 11, 2004, flowed by the Quest 16-21. Will move to this well when done. We will file a final completion report

NAME (PLEASE PRINT) Steven A. Tedasco TITLE Vice President
SIGNATURE [Signature] DATE 10/10/2004

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
OCT 12 2004

DIV. OF OIL, GAS & MINING

STIMULATION TREATMENT REPORT



Date 24-SEP-04 District Vernal F. Receipt 1001164243 Customer TCC Rosaly Corp
 Lease QUEST 4-27 Well Name QUEST 4-27
 Field KICKER Location 27-11S-25E
 County Uintah State Utah Stage No 1 Well API -API 43047352980000

WELL DATA		Well Type: <u>OLD</u>	Well Class: <u>GAS</u>		Depth TD/PB: <u>2400</u>	Formation: <u>WASATCH</u>		
Geometry Type	Tubular Type	OD	Weight	ID	Grade	Top	Bottom	Perf Intervals
TUBULAR	CSG	4.5	11.6	4	J-55	0	2400	Top Bottom SPF Diameter
								2141 2143 6 .34
Packer Type <u>N/A</u>		Packer Depth <u>0</u>		FT				

TREATMENT DATA					LIQUID PUMPED AND CAPACITIES IN BBLs.		
Fluid Type	Fluid Desc	Pumped Volume(Gals)	Prop. Description	Volume Pumped(Lbs)	Tubing Cap.	Casing Cap.	Annular Cap.
TREATMENT FLUID	Lightning 17	17,430	Sand, White, 20/40	29,680	0	33.3	0
				Total Prop Qty:	29,680	Open Hole Cap.	0
					Fluid to Load	0	Pad Volume
					0	143	Treating Fluid
					415	Flush	32.3
					Overflush	-1	Fluid to Recover
					590		
Previous Treatment <u>N/A</u>		Previous Production <u>N/A</u>					
Hole Loaded With <u>PAD</u>	Treat Via: Tubing <input type="checkbox"/>	Casing <input type="checkbox"/>	<input checked="" type="checkbox"/> Annul.	<input type="checkbox"/> Tubing & Annul.			
Bell Sealers: <u>0</u> in <u>0</u>	Stages Type						
Auxiliary Materials: <u>XLFC-5,GEWY-330,BI-7L,CLAYTREAT3C,ENZYME-011,NE-040,XLWY-32,MAGNACIDE575</u>							

Time AM/PM	Treating Pressure-Psi		Surface Slurry BBLs. Pumped		Slurry Rate BPM	Comments
	STP	Annulus	Stage	Total		
03:09	5060					TEST LINES
03:15	2680				13.9	START PAD
03:17	2600			33	13.6	PAD ON PERFS
03:27	2600			143	13.7	START 1#
03:29	2565			176	13.6	1# ON PERFS
03:36	2590			292	17	START 2#
03:40	2600			326	19	2# ON PERFS
03:51	2280			526	19	START 3#
03:52	2245			559	18.8	3# ON PERFS
03:54	2220			591	19.1	START FLUSH
03:56	1655			624	0	SHUTDOWN 1.2 FG.
04:01	1615					5 MIN.
04:06	1570					10 MIN.
04:11	1550					15 MIN.

Treating Pressure		Injection Rates		Shut in Pressures		Customer Rep.	
Minimum	2220	Treating Fluid	18.3	ISDP	1655	BJ Rep.	Sam Gardner
Maximum	2600	Flush	19.1	5 Min.	1615	Job Number	1001164243
Average	2410	Average	18.3	10 Min.	1570	Rec. ID No.	
Operators Max. Pressure				15 Min.		Distribution	
3000				Final	in 15 Min.		
				Flush Done in / of	0 / 1		

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
303 617-7242
303 617-7442 (Fax)

facsimile transmittal

801 359 3940

To: Carol Daniels Fax:

From: Steve Tedesco Date: 1/13/2005

Re: Pages: 5 including cover

CC:

Urgent For Review Please Comment Please Reply Please Recycle

Carol

Please find attached Form 9 for the following wells: Quest 15-21L, Quest 4-27, Quest 2-28 and Quest 14-10. Sorry for not getting these to you sooner. Please call me if you have any questions. Thanks.
Steve Tedesco

RECEIVED
JAN 13 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: TCC Royalty Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 10X CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL 481' FWL		8. WELL NAME and NUMBER: Quest 4-27
CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NwNW 27 11S 25E		9. API NUMBER: 4304735298
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Kicker
STATE: UTAH		

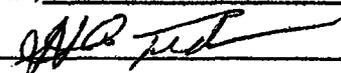
CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: see below
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased, unable to get services co-ordinate for these small jobs in the area

NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>1/13/2005</u>

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 JAN 13 2005
 DIV. OF OIL, GAS & MINING

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Comstock, CO 80112
303 617-7242
303 617-7442 (Fax)

Facsimile Transmittal

801 359 3940

To: Carol Daniels Fax:
From: Steve Tedesco Date: 2/5/2005
Re: Pages: 5 including cover
CC:

Urgent For Review Please Comment Please Reply Please Recycle

Carol
Please find attached Form 9 for the following wells: Quest 15-21L, Quest 4-27, Quest 2-28 and Quest 14-10. Please call me if you have any questions. Thanks.
Steve Tedesco

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FEB 0 / 2005
DIV. OF OIL, GAS & MINING

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013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

8. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

6. WELL NAME and NUMBER:
Quest 4-27

9. API NUMBER:
4304735298

10. FIELD AND POOL, OR WILDCAT:
Kicker

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
TCC Royalty Corporation

3. ADDRESS OF OPERATOR:
14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (303) 617-7242

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 550' FNL 461' FWL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NwNw 27 11S 25E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased, unable to get services co-ordinate for these small jobs in the area

NAME (PLEASE PRINT) Steven A. Tedesco TITLE Vice President

SIGNATURE [Signature] DATE 2/5/2005

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FEB 0 / 2005
DIV. OF OIL, GAS & MINING

TEC ROYALTY CORPORATION

May 16, 2005

CONFIDENTIAL

Mr. Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Quest 4-27 43-047-35298
T11S R25E, Uintah County, Utah

Dear Mr. Doucet:

As per your recent request, please find enclosed Form 9, mudlog, well bore diagram, daily drilling and completion report, cement summary for production pipe and surface pipe, and cased hole log for the above captioned well. We have temporarily abandoned the two wells. There have been no perforations done in the well as we are presently evaluating the adjacent wells. The well does not have pressure at the surface and is capped. We have had problems lining up a completion rig and stimulation company at the same time because we are not a large operator. The well is on a one year lease and we have to either attempt production or plug the wells before August as the lease expires September 1st, 2005. We are asking that the State of Utah allow us to resolve the wells in terms of producing or plugging on or before August 1, 2005.

Please call me if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SAT/kwt
Enclosures

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MAY 18 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: TCC Royalty Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 10 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550 fnl' 461 fwl'		8. WELL NAME and NUMBER: Quest 4-27
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NwNw 27 11S 25E		9. API NUMBER: 430473529/8
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: wildcat
STATE: UTAH		

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services co-ordinate for these small jobs in the area

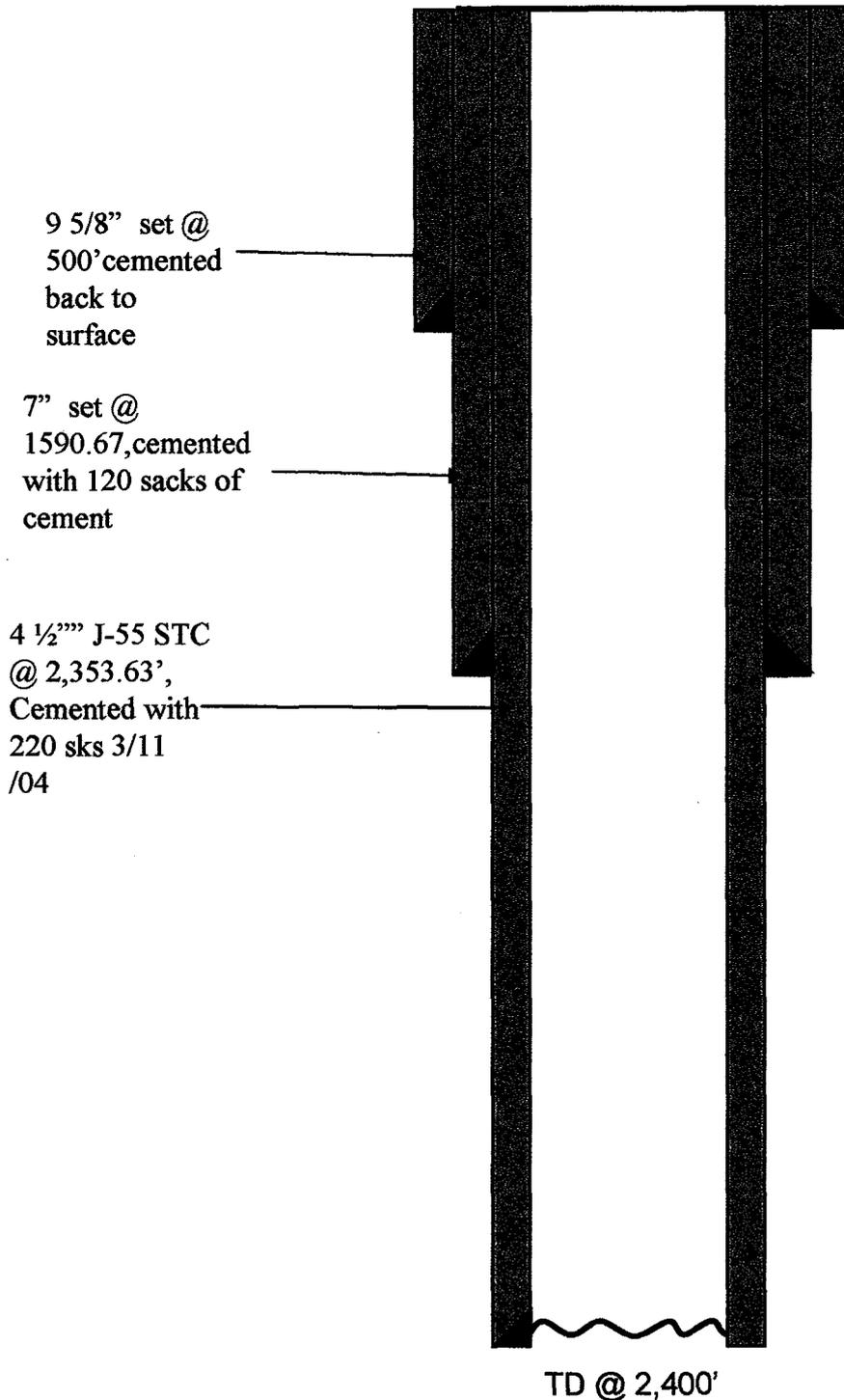
NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>	TITLE <u>Vice President</u>
SIGNATURE	DATE <u>5/16/2005</u>

(This space for State use only)

Quest 4-27

CONFIDENTIAL

Section 28, T11S, R25E
Uintah County, Utah
API:43-047-35298



CONFIDENTIAL

02/15/04
Moved from the 13-22 and began building location.

02/16/04
Building location

02/17/04
Finished building location and moved back to the Quest 13-22.

02/20/04
Changed part of the location set-up at the request of the drilling company.

02/24/04
Bill Martin Jr.'s rig moving on to location, rig up to drill 500 feet and set surface

02/25/04
Drilled to 500', set 9 5/8, 225 sacks of cement, 50/50 pos, cement circulated to surface, 9 barrels, flow held, float did not hold, rig moved off. Rig moved off.

0/3/05/4

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00			
0:00			2-09-04 Thru 2-21-04 - Building location & road
0:00			2/24 - drill conductor - ran 11 jts 9 5/8" h40 stc casing(513') - cemented w/ 225 sx premium cement w/5 sx
0:00			calcium, 57 lbs flocele, 4 sx gel @ 1.52 yp & 15.6 ppg - full returns, cement to surface
0:00			3/1 - drill rathole & mousehole
0:00			3/4 - set casing head on 9 5/8" - graded road & loc for rig move

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly

1 (303) 617-7242
CONFIDENTIAL
Completion Engineer: Trent Green
Pumper: Sam Gardner

03/06/04

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
						T	B	G											
1rr	8.750	Varel	CH34M	537	190152	20	20	20	500		240	5.50	43.6	N	40	35			

HYDRAULICS													
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD	
1	G.D. PZ-8	6	8	2.79		0							
2	FXN	6	14	5.32		0							
Both													

DRILL STRING					GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.		FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
8 3/4" BIT	1.00				Green River				Rig No:	435-791 732
BIT SUB	3.18								Cell No.	307-251 626
19-6" DRILL COLLARS	570.37								Last BOP Test	3/5
4 3/4" XJO	2.50				GAS DATA				Next BOP Test	3/7
					BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/5
					SHOWS				Last BOP Drill	
					GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Pipe Rams	3/5
									Last Operate Blind Rams	3/5
Total BHA:	577.05								Last Operate Annular	3/5
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING	NEXT CASING
51,000	48,535				5,622	12	5,634		9 5/8" @ 500'	7" @ +- 1750'

TCC Royalty Corporation
 Supervisor: Steven A. Tedesco
 Drilling Engineer: Steve Hash
 Geologist: Mike Connelly

2 (303) 617-7242
CONFIDENTIAL
 Completion Engineer: Trent Green
 Pumper: Sam Gardner

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	XXXXX		MIRU - FILL PITS - TEST BOPE - DOGM NOTIFIED OF TEST & SPUD
XXXXX	XXXXX		TEST CSNG TO 1500 PSI F/30 MIN - PIPE & BLIND RAMS, CHOKE MAN, UPPER KELLY COCK,
XXXXX	20:00	14.00	SAFETY VALVE, CHOKE LINE TO 250 PSI LOW & 2000 PSI HIGH
20:00	22:00	2.00	P/U BHA - TAG CEMENT @ 466'
22:00	0:30	2.50	P/U KELLY, INSTALL ROT RUBBER, REPAIR BLOOIE LINE
0:30	2:00	1.50	BLOW WELL DRY, DRILL CEMENT & SHOE
2:00	6:00	4.00	DRLG F/ 513' - 740'
6:00			
0:00			
2:30			
0:00			
0:00			
0:00			
0:00			LEGAL DESCRIPTION: 550' FNL & 461' FWL - NW NW SEC27, T11S, R25E - UINTAH COUNTY, UTAH

03/07/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.9	45														

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1rr	8.750	Varel	CH34M	537	190152	20	20	20	500		1039	16.50	63.0	N	50	10/35			

TCC Royalty Corporation
 Supervisor: Steven A. Tedesco
 Drilling Engineer: Steve Hash
 Geologist: Mike Connelly

3 (303) 617-7242
CONFIDENTIAL
 Completion Engineer: Trent Green
 Pumper: Sam Gardner

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	G.D. PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			600			

DRILL STRING					GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.		FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
8 3/4" BIT	1.00				Green River				Rig No:	435-790
BIT SUB	3.18				WASATCH				732	
19-6" DRILL COLLARS	570.37								307-250	
4 3/4" X/O	2.50								626	
					GAS DATA				Last BOP Test	3/5
					BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Next BOP Test	3/7
						8			Last Safety Meeting	3/5
					SHOWS				Last BOP Drill	
					GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Pipe Rams	3/5
									Last Operate Blind Rams	3/5
									Last Operate Annular	3/5
Total BHA:	577.05									
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING	NEXT CASING
74,000	48,535				5,622	12	5,634		9 5/8" @ 500'	7" @ +/- 1750'

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
704	0.75							SS									SS
1,050	0.50							SS									SS

TCC Royalty Corporation
 Supervisor: Steven A. Tedesco
 Drilling Engineer: Steve Hash
 Geologist: Mike Connelly

4 (303) 617-7242
CONFIDENTIAL
 Completion Engineer: Trent Green
 Pumper: Sam Gardner

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	17:00	11.00	DRLG W/AIR & 4% KCL MIST/FOAM F/ 740' - 1539' - HOLE STARTED SLUFFING - WATER INFLUX
17:00	6:00	13.00	L/D 1 JT, START PUMPING MUD, CLEAN OUT BACK TO 1539'

03/08/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.7	63	11.2	2	10.4	0.01	2.9	15	17	8/20	1573'	3/7@13:00	3,800	60		

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
						T	B	G											
1rr	8.750	Varel	CH34M	537	190152	20	20	20	500		1132	19.50	58.1	N	50	10/35			

HYDRAULICS													
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD	
1	G.D. PZ-8	6	8	2.79		0							
2	FXN	6	14	5.32	65	346			600				

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
8 3/4" BIT	1.00			Green River				Rig No:	435-790-7
BIT SUB	3.18			WASATCH	1,398		SOFT RED SHALE	Cell No.	307-259-6
19-6" DRILL COLLARS	570.37							Last BOP Test	3/5
4 3/4" X/O	2.50							Next BOP Test	3/7
								Last Safety Meeting	3/6
								Last BOP Drill	

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 Drilling Engineer: Steve Hash
 Geologist: Mike Connelly

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									Last Operate Pipe Rams	
									Last Operate Blind Rams	3/7
Total BHA:		577.05							Last Operate Annular	
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING	NEXT CASING
74,000	48,535				5,622	12	5,634		7" @ 16225	4 1/2" @ 2300

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	7:00	1.00	WASH AND REAM F/ 1532' - 1539'
7:00	13:30	6.50	DRLNG F/ 1539'- 1632' - HAD TROUBLE KEEPING HOLE CLEAN F/ CONNECTIONS(3 HRS DRLNG)
13:30	14:30	1.00	CIRC HOLE CLEAN
14:30	15:00	0.50	SHORT TRIP 5 STANDS - 1' FILL
15:00	17:30	2.50	DROP SURVEY - TOH F/ CASING - L/D DRILL COLLARS
17:30	18:00	0.50	R/U T&M CASERS
18:00	21:00	3.00	RUN 7" CASING - HOLE HAD 4' FILL - LAND @ 1625.37'
21:00	22:00	1.00	CIRCULATE
22:00	XXXXX		PUMP CEMENT - FULL RETURNS - CEMENT TO SURFACE W/ 13 BBLS LEFT TO DISPLACE
XXXXX	XXXXX		120 SX PREM CEM W/16% GEL+10#/SK GILSONITE+3% SALT+1/4#/SK FLOCELE@ 11 PPG-3.82 YIELD(LEAD)
XXXXX	23:00	1.00	100 SX PREMIUM CEMENT W/ 2% CACL+1/4#/SK FLOCELE@ 15.6PPG - 1.18 YIELD(TAIL)
23:00	5:00	6.00	W.O.C.
5:00	6:00	1.00	MAKE ROUGH CUT ON 7" CASING

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 Geologist: Mike Connelly

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3/9/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1rr	8.750	Varel	CH34M	537	190152	20	20	20	500	1632	1132	19.50	58.1	N	50	10/35	2	E	NO
2	6.250	Varel	ETD 24	524	192954				1632		235	5.00	47.0	N	65	10/30			
													#DIV/0!						
													#DIV/0!						

HYDRAULICS													SLOW PUMP				
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD			60	80	10
															spm	spm	spr
1	G.D. PZ-8	6	8	2.79		0								1			
2	FXN	6	14	5.32		0								2			
Both																	

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
6 1/4" BIT	1.00			Green River				Rig No:	435-790-73
BIT SUB	2.42			WASATCH	1,398		SOFT RED SHALE	Cell No:	307-259-62
20-4 1/2" DC'S	536.94							Last BOP Test	3/

GAS DATA

Next BOP Test

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					BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS		
									Last Safety Meeting	3/1
					SHOWS				Last BOP Drill	
					GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Pipe Rams	3/1
									Last Operate Blind Rams	3/1
Total BHA:					540.36				Last Operate Annular	
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING	NEXT CASING
	27,000				5,622	12	5,634		7" @ 1625	4 1/2" @ + 2300

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
704	0.75							SS	1,620	1.00							SS
1,050	0.50							SS									SS

DAILY ACTIVITY

FROM	TO	HRS	LAST 24 HOURS:
6:00	XXXXX		CUT 9 5/8" OFF, STRIP OFF FLANGE - DRESS 7" CASING STUB, WELD ON NIPPLE, M/U 7" COLLAR,
XXXXX	9:00	3.00	M/U 7" X 4 1/2" X 3,000# W-92 CSG HEAD
9:00	11:00	2.00	NUBOPE
11:00	12:00	1.00	TEST BOPE LOW 250#, HIGH 2000#, CASING TO 2,000# F/ 30 MIN
12:00	13:00	1.00	FINISH NUBOPE & FLOWLINE
13:00	13:30	0.50	MOVE & STRAP 4 1/2" DRILL COLLARS
13:30	15:30	2.00	P/U BIT, DC'S, TIH - TAG CEMENT @ 1555'
15:30	17:30	2.00	DUMP 50 BBLs MUD, WATER BACK & TREAT FOR CEMENT CONTAMINATION
17:30	22:00	4.50	DRILL CEMENT, FC, SHOE JT, GS, 20' FORMATION(1652') - FORM INTEG TEST @ 11 PPG - HELD
22:00	2:00	4.00	TOH TO DRILL COLLARS - STAGE BACK TO BOTTOM BLOWING HOLE DRY
2:00	6:00	4.00	DRLG F/1652' - 1867' W/ AIR

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 Supervisor: Steven A. Tedesco
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 Geologist: Mike Connelly

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03/10/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.9	58	10.0	2	11.0	0.01	4.0	16	18	6/12	2200		3,400	60		

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1rr	8.750	Varel	CH34M	537	190152	20	20	20	500	1632	1132	19.50	58.1	N	50	10/35	2	E	NO
2	6.250	Varel	ETD 24	524	192954				1632	2400	768	21.00	36.6	N	65	10/30			

HYDRAULICS													
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD	
1	G.D. PZ-8	6	8	2.79		0							
2	FXN	6	14	5.32	65	346			790				

DRILL STRING				GEOLOGIC				GENERAL INFO		
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO		
6 1/4" BIT	1.00			Green River				Rig No:	435-790-7	
BIT SUB	2.42			WASATCH	1,398		SOFT RED SHALE	Cell No.	307-259-6	
20-4 1/2" DC'S	536.94			OHIO CREEK	2217'		LIMEY SHALE	Last BOP Test	3/8	
				GAS DATA				Next BOP Test		
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/6	
				8	150	4985*	135	Last BOP Drill		
				SHOWS				Last Operate Pipe Rams	3/8	
				GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Blind Rams	3/8	
				420	2,234	2,260	25.0	Last Operate Annular		
Total BHA:	540.36									
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING	NEXT CASI

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65,000	27,000				5,622	12	5,634			7" @ 1625	4 1/2" @ 2300
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DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:30	2.50	DRLG F/1867' - 1975' W/ AIR
8:30	9:00	0.50	RIG SERVICE - SURVEY @ 1935' - 1.5 DEG
9:00	12:30	3.50	DRLG F/1975' - 2199' W/ AIR - TD HOLE
12:30	13:00	0.50	CIRC HOLE CLEAN F/ FLOW TEST - HOLE CAVED IN - NO CIRCULATION - WORK TIGHT HOLE
13:00	13:30	0.50	X/O FLOW LINE, ETC F/ MUD
13:30	14:00	0.50	START PUMPING MUD, ROTATING, WORKING PIPE - CAME FREE & CIRCULATED
14:00	18:00	4.00	CIRC & CLEAN HOLE - W&R F/ 2181' - 2199' - LOTS OF FINE(1/8") SHALE
18:00	4:00	10.00	DRLNG F/ 2199' - 2400' W/ MUD
4:00	5:00	1.00	CIRC & COND F/ SHORT TRIP
5:00	5:30	0.50	SHORT TRIP 5 STANDS - 15' FILL
5:30	5:45	0.25	W&R F/ 2385' - 2400'
5:45	6:00	0.25	CIRC & COND F/ LOGS
6:00			
0:00			*CONNECTION GAS WAS AFTER PUMP WAS DOWN FOR ABOUT 30 MIN

03/11/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.5	95	10.0	2	11.0	0.01	4.0	16	18	6/12	2200		3,400	60		

BIT DATA																	
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") of TFA	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
															T	B	G

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Daily Drilling\Completion\Workover Report
 Quest 4-27

Utah
 Nw Nw Section 27 T11S R25E

1rr	8.750	Varel	CH34M	537	190152	20	20	20	500	1632	1132	19.50	58.1	N	50	10/35	2	E	NO
2	6.250	Varel	ETD 24	524	192954				1632	2400	768	21.00	36.6	N	65	10/30			

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	G.D. PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32		0						

DRILL STRING					GEOLOGIC				GENERAL INFO		
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.		FORMATION	MD	TVD	LITHOLOGY		RIG INFO	
6 1/4" BIT	1.00				Green River					Rig No:	435-790-7
BIT SUB	2.42				WASATCH	1,398		SOFT RED SHALE		Cell No.	307-259-6
20-4 1/2" DC'S	536.94				OHIO CREEK	2217'		LIMEY SHALE		Last BOP Test	3/8
					GAS DATA						
					BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS		Next BOP Test	
					8					Last Safety Meeting	
					SHOWS						
					GAS UNITS	FROM	TO	ROP (FT/HR)		Last BOP Drill	
										3/10	
										Last Operate Pipe Rams	
										3/8	
										Last Operate Blind Rams	
										3/10	
										Last Operate Annular	
Total BHA:					540.36						
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG		LAST CASING	
65,000	27,000				5,622	12	5,634			7" @ 1625	
										NEXT CASI	4 1/2" @ 2400

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,935	1.50							SS									SS

DAILY ACTIVITY

FROM	TO	HRS	LAST 24 HOURS:

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6:00	7:00	1.00	CIRC & COND F/ LOGS
7:00	8:30	1.50	TOH F/LOGS
8:30	9:30	1.00	R/U LOGGERS - TIH W/ TRIPLE COMBO - HIT BRIDGE @ 1638' - COULD NOT GET DOWN - TOH W/LOGS
9:30	20:30	11.00	TIH W/ BIT TO CLEAN OUT - BRIDGE @ 1638' - RUNNING SHALE - W&R TO BOTTOM
20:30	12:00	3.50	RECIPROCATATE PIPE & CIRC - BRING MUD WEIGHT TO 9.5 PPG - 95 VIS
12:00	2:30	2.50	SHORT TRIP 13 STANDS - CHAIN OUT - TIGHT @ 1640' - 10' FILL
2:30	5:30	3.00	CIRC & COND F/CASING
5:30	6:00	0.50	R/U T&M CASERS - L/D DP & DC'S

03/12/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.5	95	10.0	2	11.0	0.01	4.0	16	18	6/12	2200		3,400	60		

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1rr	8.750	Varel	CH34M	537	190152	20	20	20	500	1632	1132	19.50	58.1	N	50	10/35	2	E	NO
2	6.250	Varel	ETD 24	524	192954				1632	2400	768	21.00	36.6	N	65	10/30	2	E	NO

HYDRAULICS													
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD	
1	G.D. PZ-8	6	8	2.79		0							
2	FXN	6	14	5.32		0							

DRILL STRING				GEOLOGIC				GENERAL INFO			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO			

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6 1/4" BIT	1.00				Green River				Rig No:	435-790-7
BIT SUB	2.42				WASATCH	1,398		SOFT RED SHALE	Cell No.	307-259-6
20-4 1/2" DC'S	536.94				OHIO CREEK	2217'		LIMEY SHALE	Last BOP Test	3/8
					GAS DATA				Next BOP Test	
					BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/10
					8				Last BOP Drill	3/10
					SHOWS				Last Operate Pipe Rams	3/8
					GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Blind Rams	3/10
									Last Operate Annular	
Total BHA:	540.36								LAST CASING	NEXT CASI
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	7" @ 1625	4 1/2" @ 2400
65,000	27,000				5,622	12	5,634			

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:30	2.50	R/U T&M CASERS - L/D DP & DC'S
8:30	11:30	3.00	RUN 4 1/2" CASING - 5' FILL
11:30	12:30	1.00	CIRC F/ CEMENT
12:30	XXXXX	1.00	R/U BIG 4 CEMENTERS - CEMENT 4 1/2" CASING W/220 SX 50/50 POZ + 2% GEL+10%SALT+.4% FLD
XXXXX	XXXXX		+ .2% DISPURSENT+1/4#SK FLOCELE - GOOD RETURNS THROUGHOUT JOB - BUMPED PLUG
XXXXX	13:30		@ 1,000 PSI - FLOATS HELD - R/D CEMENTERS
13:30	6:00	16.50	W.O.C. - NDBOP & CUT OFF 4 1/2" CASING - CLEAN PITS & RIG DOWN
6:00			
0:00			WILL MOVE RIG TO QUEST 2-28 @ 7:00

03/23/04

Ran in hole with TDT tool using Halliburton, ran log from TD to surface. Shut in well

TCC Royalty Corporation
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 Geologist: Mike Connelly

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118 25E 27



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONFIDENTIAL

June 29, 2005

Mr. Steve Tedesco
TCC Royalty Corporation
14550 East Easter Ave, Suite 1000
Centennial, Colorado 80122

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Tedesco:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated May 16, 2005 (received by the Division 05/18/2005) in regards to one (1) shut-in or temporarily abandoned (SI/TA) well operated by TCC Royalty Corporation ("TCC"). This well is the 4-27 well, API # 43-047-35298. The Division recently approved SI/TA extension for four other TCC operated wells and had asked TCC for information on this well. TCC has supplied sufficient information for this well. The Division understands that this well has not been perforated, has not pressure at surface and that TCC plans to produce or plug and abandon this well by August 1, 2005. TCC requests extended SI/TA status until that time to allow time to secure completion rigs and pipeline crews to complete work on this well.

Based on the submitted plan of action and current status of the wells, the Division grants TCC extended SI/TA status for the Quest 4-27 well (API # 43-047-35298) through August 1, 2005. A Sundry Notice of Intent for the proposed work should be submitted to and approved by the Division prior to initiating work. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: TCC Royalty Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL 461' FWL		8. WELL NAME and NUMBER: Quest 4-27
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NwNw 27 11S 25E		9. API NUMBER: 4304735298
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Kicker
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>see below</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased, unable to get services co-ordinate for these small jobs in the area

RECEIVED
JUL 22 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>	TITLE <u>Vice President</u>
SIGNATURE	DATE <u>7/21/2005</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TCC Royalty Corporation <i>N1995</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 100 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: S.L.B. & M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See Attachment
PHONE NUMBER: (303) 617-7242		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective: October 1, 2005

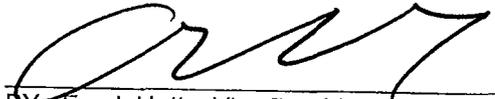
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

N2750

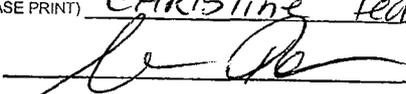
Operator No. N 2750
Utah State Bond #RLB0008031

Contact: Frank Hutto 303-350-5102

ENDURING RESOURCES, LLC

BY: 
Frank Hutto, Vice President - Operations
ALEX CAMPBELL *LAMP*

DATE: 10-24-2005

NAME (PLEASE PRINT) CHRISTINE Tedesco TITLE XXXXXXXX
SIGNATURE  DATE _____

(This space for State use only)

APPROVED 10/31/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

OCT 26 2005

DIV. OF OIL, GAS & MINING

TRANSFER OF OPERATOR

From: TCC Royalty Corp. - To: Enduring Resources, LLC

	API Number	Well Name	Status	Field	County	State	Qtr-Qtr	Section	TwN-Rge
1	43-047-33935-00-00	QUEST 12-21	Shut-In	Kicker	Uintah	Utah	NWSW	21	11S-25E
2	43-047-33693-00-00	QUEST 22-1	Producing	Kicker	Uintah	Utah	SESW	22	11S-25E
3	43-047-33803-00-00	QUEST 6-28	Producing	Kicker	Uintah	Utah	SESW	22	11S-25E
4	43-047-33805-00-00	QUEST 16-21	Producing	Kicker	Uintah	Utah	SESE	21	11S-25E
5	43-047-33801-00-00	QUEST 4-28	Location Abandoned	Kicker	Uintah	Utah	NWNW	28	11S-25E
6	43-047-34118-00-00	QUEST 14-10	Drilling Operations Suspended	Wildcat	Uintah	Utah	SESW	10	11S-25E
7	43-047-35299-00-00	QUEST 13-22	Producing	Kicker	Uintah	Utah	SWSW	22	11S-25E
8	43-047-35298-00-00	QUEST 4-27	Spudded (Drilling commenced: Not yet completed)	Kicker	Uintah	Utah	NWNW	27	11S-25E
9	43-047-35310-00-00	QUEST 2-28	Drilling Operations Suspended	Kicker	Uintah	Utah	NWNE	28	11S-25E
10	43-047-35297-00-00	QUEST 15-21L	Drilling Operations Suspended	Kicker	Uintah	Utah	SWSE	21	11S-25E

RECEIVED

OCT 26 2005

DIV. OF OIL, GAS & MINING

6c. Reports current for Production/Disposition & Sundries on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/31/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/31/2005
3. Bond information entered in RBDMS on: 10/31/2005
4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0008031
2. The FORMER operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2005

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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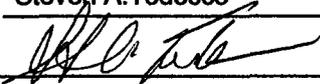
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: TCC Royalty Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL 461' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NwNw 27 11S 25E		8. WELL NAME and NUMBER: Quest 4-27
		9. API NUMBER: 4304735298
		10. FIELD AND POOL, OR WILDCAT: Kicker
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>see below</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased, unable to get services co-ordinate for these small jobs in the area. Well has been sold to Enduring Resources as Of October 1, 2005

NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>10/31/2005</u>

(This space for State use only)

RECEIVED
NOV 07 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Quest 11-25-11-27	
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 4304735298	
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY: Denver STATE: CO ZIP: 80202	PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL	COUNTY: Uintah	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/8/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was completed and apparently tested by the prior operator. The well was perforated and frac'd (apparently), but a pipeline r-o-w was never acquired and the well was never produced.

Enduring will attempt to purchase a gas pipeline r-o-w, re-test the well this summer and then make a decision on what to do with the well.

- Enduring request nine months to evaluate the well, and
- Then proceed with setting production equipment on the well, or
- Proceed with P & A.

COPY SENT TO OPERATOR
DATE: 3-15-07
BY: CHD

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>2/8/2007</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/13/07
BY: [Signature] (See instructions on Reverse Side)

RECEIVED
FEB 14 2007
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Quest 11-25-11-27
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL		9. API NUMBER: 4304735298
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/8/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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1. Enduring request nine months to evaluate the well, and
2. Then proceed with setting production equipment on the well, or
3. Proceed with P & A.

There has been no change since the previous report (2/07).

NAME (PLEASE PRINT) <u>Evette Bissett</u>	TITLE <u>Regulatory Affairs Assistant</u>
SIGNATURE <u><i>Evette Bissett</i></u>	DATE <u>4/18/2007</u>

(This space for State use only)

RECEIVED
APR 23 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Quest 11-25-11-27
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304735298
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		COUNTY: Uintah
		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>

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This well was completed and apparently tested by the prior operator. The well was perforated and frac'd (apparently), but a pipeline r-o-w was never acquired and the well was never produced.

Enduring will attempt to purchase a gas pipeline r-o-w, re-test the well this summer and then make a decision on what to do with the well.

1. Enduring request nine months to evaluate the well, and
2. Then proceed with setting production equipment on the well, or
3. Proceed with P & A.

THERE HAS BEEN NO CHANGE SINCE THE PREVIOUS REPORT (4/07).

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE <u><i>Al Arlian</i></u>	DATE <u>6/26/2007</u>

(This space for State use only)

RECEIVED
JUN 29 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		Fee	
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Enduring Resources, LLC		N/A	
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:	
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		N/A	
PHONE NUMBER:		8. WELL NAME and NUMBER:	
(303) 350-5114		Quest 11-25-11-27	
4. LOCATION OF WELL		9. API NUMBER:	
FOOTAGES AT SURFACE: 550' FNL - 461' FWL COUNTY: Uintah		4304735298	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:	
		Wildcat	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>2/8/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

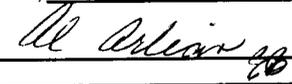
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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- Then proceed with setting production equipment on the well, or
- Proceed with P & A.

THERE HAS BEEN NO CHANGE SINCE THE PREVIOUS REPORT (6/07).

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>7/18/2007</u>

(This space for State use only)

RECEIVED
JUL 25 2007
DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining

DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

Operator's responsibility is to provide a monthly status report for each well in "Drilling Operations Suspended" status in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining and may result in the Division pursuing enforcement action as outlined in Rule R649-10. Administrative Procedures and Section 40-6-11 of the Utah Code.

As of this mailing of this notice, the division has not received the required reports for:

Operator: ENDURING RESOURCES, LLC Today's Date: 02/01/2008

Well	API Number	Last Report Received
------	------------	----------------------

SEE ATTACHED LIST

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc Well File
Compliance File

DRILLING OPERATIONS SUSPENDED

Operator: Enduring Resources, LLC

Well	TwN-Rng-Sec	API Number	Last Report
Quest 11-25-24-10	110S 250E 10	4304734118	8/8/2007
Quest 11-25-11-27	110S 250E 27	4304735298	7/25/2007
Quest 11-25-31-28	110S 250E 28	4304735310	8/8/2007
Quest 11-25-34-21	110S 250E 21	4304735297	11/7/2005
DWR 12-23-31-21	120S 230E 21	4304733484	7/10/2007
Bonanza 9-23-24-12	090S 230E 12	4304735909	7/25/2007
Buck Cyn 12-21-43-16	120S 210E 16	4304737091	7/9/2007
Bonanza 9-24-32-22	090S 240E 22	4304736753	7/25/2007
Asphalt Wash 11-24-42-16	110S 240E 16	4304736875	7/25/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		Fee	
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Enduring Resources, LLC		N/A	
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:	
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		N/A	
PHONE NUMBER:		8. WELL NAME and NUMBER:	
(303) 350-5114		Quest 11-25-11-27	
4. LOCATION OF WELL		9. API NUMBER:	
FOOTAGES AT SURFACE: 550' FNL - 461' FWL		4304735298	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		10. FIELD AND POOL, OR WILDCAT:	
COUNTY: Uintah		Wildcat	
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/12/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

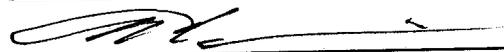
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is still shut-in waiting for pipeline r-o-w from BLM.

As reported 7-18-2007,

This well was completed and apparently tested by the prior operator. The well was perforated and frac'd (apparently), but a pipeline r-o-w was never acquired and the well was never produced.

Enduring will attempt to purchase a gas pipeline r-o-w, re-test the well this summer and then make a decision on what to do with the well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>7/18/2007</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		8. WELL NAME and NUMBER: Quest 11-25-11-27
PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304735298
COUNTY: Uintah STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/7/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is still shut-in waiting for pipeline r-o-w from BLM.

As reported 7-18-2007,

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Enduring will attempt to purchase a gas pipeline r-o-w, re-test the well this summer and then make a decision on what to do with the well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>3/7/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL COUNTY: Uintah		8. WELL NAME and NUMBER: Quest 11-25-11-27
PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304735298
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/1/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

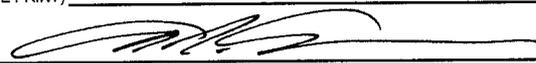
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4-1-2008 Well is still shut-in waiting for pipeline r-o-w from BLM.

As reported 7-18-2007,

This well was completed and apparently tested by the prior operator. The well was perforated and frac'd (apparently), but a pipeline r-o-w was never acquired and the well was never produced.

Enduring will attempt to purchase a gas pipeline r-o-w, re-test the well this summer and then make a decision on what to do with the well.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE  DATE 3/31/2008

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
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5. LEASE DESIGNATION AND SERIAL NUMBER:
Free

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Quest 11-25-11-27
PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304735298
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/1/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

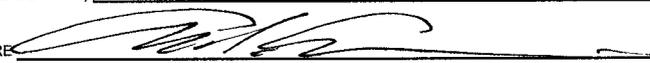
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-1-2008 Well is still shut-in waiting for pipeline r-o-w from BLM.

As reported 7-18-2007,

This well was completed and apparently tested by the prior operator. The well was perforated and frac'd (apparently), but a pipeline r-o-w was never acquired and the well was never produced.

Enduring will attempt to purchase a gas pipeline r-o-w, re-test the well this summer and then make a decision on what to do with the well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>4/28/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Quest 11-25-11-27
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5114	9. API NUMBER: 4304735298
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/1/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

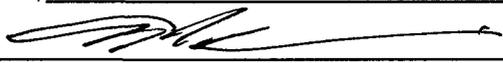
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6-1-2008 Well is still shut-in waiting for pipeline r-o-w from BLM.

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Enduring will attempt to purchase a gas pipeline r-o-w, re-test the well this summer and then make a decision on what to do with the well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>5/27/2008</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY: Denver STATE: CO ZIP: 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL		8. WELL NAME and NUMBER: Quest 11-25-11-27
PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304735298
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Completion Status</u>
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

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Well is still shut-in waiting for pipeline r-o-w from BLM.

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Enduring will attempt to purchase a gas pipeline r-o-w, re-test the well this summer and then make a decision on what to do with the well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>6/27/2008</u>

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DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
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		8. WELL NAME and NUMBER: Quest 11-25-11-27
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 4304735298
2. NAME OF OPERATOR: Enduring Resources, LLC		10. FIELD AND POOL, OR WILDCAT: Wildcat
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 350-5114
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

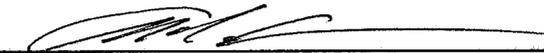
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Long term shut-in requested</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request Suspension of Operations

Well is still shut-in.

This well was completed and apparently tested by the prior operator. The well was perforated and frac'd (apparently), but a pipeline r-o-w was never acquired and the well was never produced.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>7/25/2008</u>

(This space for State use only)

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5834

Mr. Alvin Arlian
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

43 047 35298
Quest 11-25-11-27
11S 25E 27

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Arlian:

Enduring Resources, LLC has eighteen (18) Fee Lease Wells and eleven (11) Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 14 listed on Attachment A. The Division notified the previous operators, TCC Royalty, Ranken Energy, Mak-J Energy and Houston Exploration, on several occasions by certified mail about these wells non-compliance issues. Several plans to produce or plug were submitted, but no action has been taken to date on these wells. It has also come to the Divisions attention that Enduring no longer holds a valid lease for the DWR wells (wells 1 through 9 on Attachment A). Immediate action is required on these wells. The Division feels that sufficient time has passed to make a decision on these wells.

Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other fifteen wells listed in Attachment A.

Page 2
Mr. Arlian
July 30, 2008

For extended SI/TA consideration the operator shall provide the Division with the following:

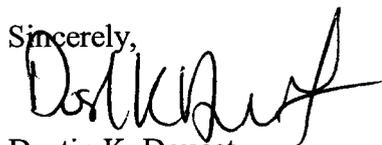
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Compliance File
Well File
Jim Davis, SITLA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	DWR 12-23-13-22	4304733345	FEE	7 YEARS 6 MONTHS
2	DWR 12-23-34-16	4304733346	FEE	7 YEARS 3 MONTHS
3	DWR 12-23-41-21	4304733480	FEE	8 YEARS 1 MONTH
4	DWR 12-23-13-28	4304733481	FEE	7 YEARS 8 MONTHS
5	DWR 12-23-24-16	4304733482	FEE	8 YEARS 1 MONTH
6	DWR 12-23-24-28	4304733483	FEE	7 YEARS 8 MONTHS
7	DWR 12-23-31-21	4304733484	FEE	8 YEARS 2 MONTHS
8	DWR 12-23-42-29	4304733487	FEE	7 YEARS 11 MONTHS
9	DWR 12-23-44-16	4304733489	FEE	7 YEARS 8 MONTHS
10	QUEST 11-25-13-21	4304733935	FEE	4 YEARS 6 MONTHS
11	QUEST 11-25-24-10	4304734118	FEE	7 YEARS 0 MONTHS
12	QUEST 11-25-31-28	4304735310	FEE	4 YEARS 4 MONTHS
13	QUEST 11-25-34-21	4304735297	FEE	4 YEARS 4 MONTHS
14	QUEST 11-25-11-27	4304735298	FEE	4 YEARS 5 MONTHS
15	QUEST 11-25-14-22	4304735299	FEE	2 YEARS 9 MONTHS
16	HOSS 9-25-34-20	4304734756	ML-45558	2 YEARS 7 MONTHS
17	BONANZA 9-24-22-36	4304735860	ML-46527	2 YEARS 6 MONTHS
18	BONANZA 9-24-11-36	4304735861	ML-46527	1 YEAR 5 MONTHS
19	BONANZA 9-25-13-20	4304735929	ML-45558	2 YEARS 11 MONTHS
20	RAINBOW 11-24-31-16	4304736184	ML-47080	1 YEAR 1 MONTH
21	SOUTHAM CYN 10-25-21-32	4304736421	ML 47065	1 YEAR 10 MONTHS
22	AGENCY DRAW 12-21-31-36	4304736424	ML 47086	2 YEARS 1 MONTH
23	BONANZA 9-24-32-22	4304736753	FEE	2 YEARS 6 MONTHS
24	ARCHY BENCH 12-23-22-16	4304736800	ML-48957	2 YEARS 0 MONTHS
25	ARCHY BENCH 11-24-24-32	4304736819	ML-49762	1 YEAR 4 MONTHS
26	ASPHALT WASH 11-24-42-16	4304736875	ML47080	2 YEARS 2 MONTHS
27	SOUTHAM CYN 9-24-23-36	4304736880	FEE	1 YEARS 1 MONTH
28	SOUTHAM CYN 10-25-11-6	4304736933	FEE	1 YEAR 3 MONTHS
29	BUCK CYN 12-21-43-16	4304737091	ML-47085	2 YEARS 9 MONTHS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL		8. WELL NAME and NUMBER: Quest 11-25-11-27
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		9. API NUMBER: 4304735298
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

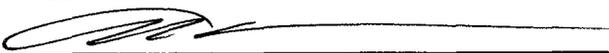
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had 0 psig SITP and SICP in August 2008. Enduring is requesting a 30 day extension to finish up an evaluation. There appears to be a behind pipe Wasatch zone at 2185-91'.

COPY SENT TO OPERATOR

Date: 1-28-2009

Initials: KS

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>8/29/2008</u>

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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/27/09
BY: [Signature] (See Instructions on Reverse Side)

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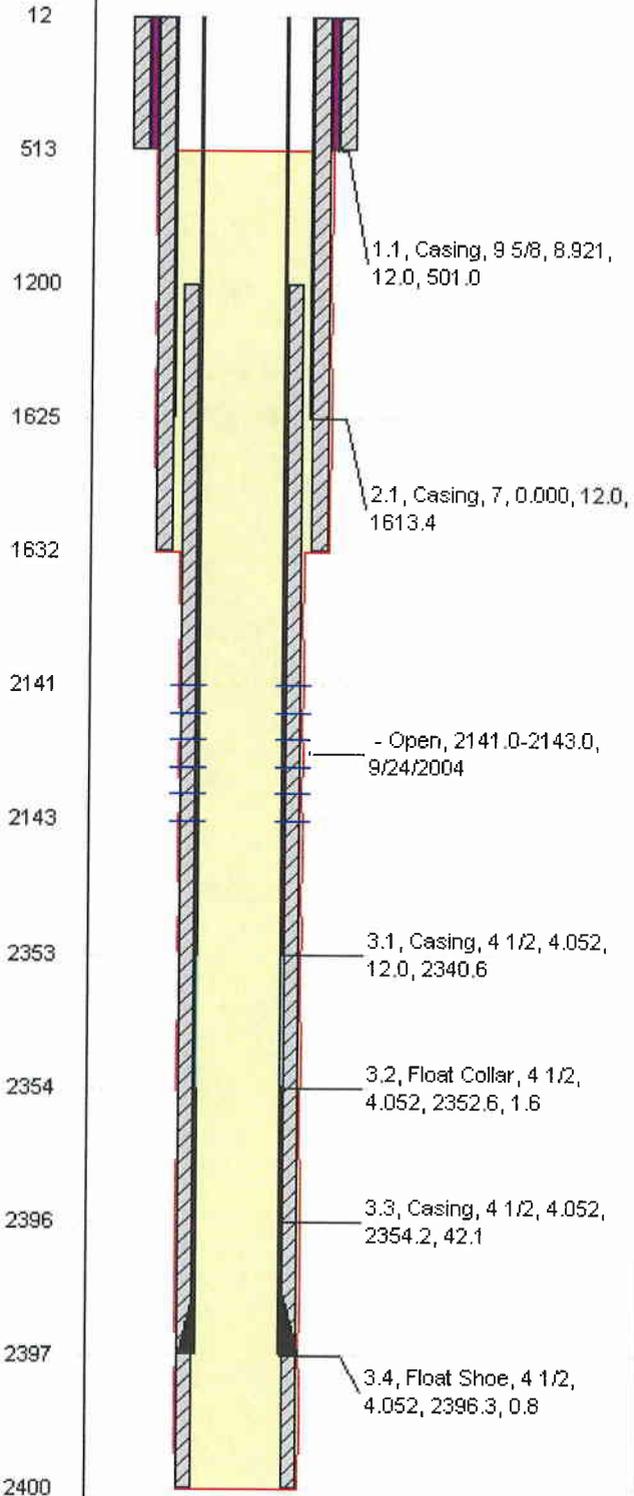
SEP 04 2008

DIV. OF OIL, GAS & MINING



QUEST 11-25-11-27: 8/27/2008 (KB-Grd: 5634.0ft)

ftKB (MD) Schematic - Actual



WellName								WellUserID		
QUEST 11-25-11-27								UT0207.01		
APICode				County						
430473529800				UINTAH, UT						
Sec	Twn	Rge	Qtr1	Qtr2	Qtr3	XLoc	YLoc	Latitude	Longitude	
Feet From			Line			Feet From			Line	
Engineer			Technician			Pumper				
SpudDate		Comp Date		KB Height		TD Drill Dept		TD Log Dept		TVD
2/25/2004				12		2400		0		0

Casing

Date In	Casing Type	Hole Dia	Size	Wt	Grade	Depth	Jts	Ft
3/8/2004	3. Surface	8.750	7.000	17.00	J-55	1625.37	0.00	0.00
2/21/2004	. Conducto	11.000	9.625	36.00	H-40	513.00	0.00	0.00
3/12/2004	. Productio	6.250	4.500	10.50	J-55	2397.10	57.00	2382.70

Tubing

Sucker Rods

Formations

Perforations

Upper	Lower	Formation	Date	Status	Gun Sz	Shot/Ft	Phasg
2141	2143		9/24/2004	Open		6	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Quest 11-25-11-27	
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 4304735298
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL - 461' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.

There appears to be a behind pipe Wasatch zone at 2185-91'.

Currently making a completion attempt on the Quest 11-25-31-28. If this completion is successful, will make a similar completion attempt on this well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>12/2/2008</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5114
10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 550' FNL - 461' FWL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 27 11S 25E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, etc. OTHER: Well Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.
Waiting completion attempt on the Quest 11-25-31-28 results.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE [Signature] DATE 1/2/2009

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JAN 05 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/30/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.

Waiting completion attempt on the Quest 11-25-31-28 results.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>1/30/2009</u>

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DIV. OF OIL, GAS & MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

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STATE: UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/1/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MONTHLY WELL STATUS REPORT:

This well shall continue to be shut-in for the month of April, 2009.

1. Enduring is preparing an "Action Plan" for this and other shut-in wells.
2. By May 1, 2009, the Action Plan is to be submitted for the approval of the DOG&M.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>3/30/2009</u>

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APR 02 2009

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/1/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MONTHLY WELL STATUS REPORT:

1. THIS WELL IS CURRENTLY SHUT-IN, AND
2. IS SUBJECT TO AN ACTION PLAN SUBMITTED, ON OR BEFORE MAY 1, 2009 TO THE DOG&M.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>4/30/2009</u>

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RECEIVED
MAY 04 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: QUEST 11-25-11-27
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047352980000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FNL 0461 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 27 Township: 11.0S Range: 25.0E Meridian: S	9. FIELD and POOL or WILDCAT: KICKER
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/29/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-29-2009 Monthly Status Report Pursuant to an Action Plan submitted to DOG&M May-2009, this well shall continue to be shut-in while six other wells are being plugged commencing June-2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 6/1/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6-30-2009 Pursuant to an Action Plan submitted to and approved by the DOG&M in May-2009, this well shall continue to be shut-in while six other wells are being plugged commencing June-2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 30, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 6/30/2009

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-31-2009 Pursuant to an Action Plan submitted to and approved by the DOG&M in May-2009, this well shall continue to be shut-in until 2010. Pursuant to Action Plan six other shutin wells were plugged commencing June-2009.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 03, 2009

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 7/30/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 50px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Upon approval from DOG&M, plan to plug well as set forth in the attached Proposed P & A Procedure.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>04/13/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Dark K. Quist</i></u></p>		
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 3/23/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047352980000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #3: Plug shall be extended to cover the 9 5/8" casing shoe as required by Board Cause No. 190-13. Perf at 500' and circulate cement to surface (\pm 92 sx).**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

4/5/2011

Wellbore Diagram

r263

API Well No: 43-047-35298-00-00 **Permit No:** **Well Name/No:** QUEST 11-25-11-27
Company Name: ENDURING RESOURCES, LLC
Location: Sec: 27 T: 11S R: 25E Spot: NWNW
Coordinates: X: 661583 Y: 4411368
Field Name: KICKER
County Name: Uintah

String Information

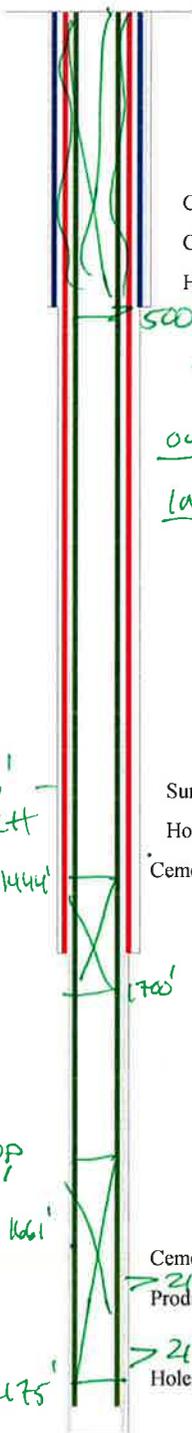
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	500	11		
COND	500	9.625	36	
HOL2	1590	8.75		
SURF	1590	7	17	
HOL3	2400	6.25		
PROD	2353	4.5	10.5	2382

Capacity (F/C)

11.167

8.150

7" x 4 1/2" →



Cement from 500 ft. to surface

Conductor: 9.625 in. @ 500 ft.

Hole: 11 in. @ 500 ft.

* Cause 190-13

500' * Amend Plug # 3

Perf @ 500' circ. cont to surf.

out 500' / (1.15) (8.150) = 535x

in 500' / (1.15) (11.167) = 392x

925x reqd.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	500	0		
PROD	2397	1200		
SURF	1625	0		

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2141	2143			

Surface: 7 in. @ 1590 ft.

Hole: 8.75 in. @ 1590 ft.

Cement from 1625 ft. to surface

Plug # 2

(205x)(1.15)(11.167) = 256'

TOC @ 1444'

Formation Information

Formation	Depth
GRRV	0
BMSGW	TD
WSTC	1398'
OHIO CK	2217'

Cement from 2397 ft. to 1200 ft.

Production: 4.5 in. @ 2353 ft.

Hole: 6.25 in. @ 2400 ft.

Plug # 1

(405x)(1.15)(11.167) = 513'

TOC @ 1661'

TD: 2397 **TVD:** **PBTD:**

Quest #11-25-11-27 (was #4-27) Proposed P&A Procedure

9 5/8" @ 498' TOC at Surface

7" 17# (Casing ID 6.538") @ 1,630' TOC at Surface

4 1/2" (Coupling OD 5") @ 2,398' TOC @ unknown, calculated at 1,200'

Open Perfs: 2,141'-2,143'

PBTD @ 2,354'

Prior to move in rig up, check anchors and blow down the well

NDWH, NUBOP

POH with tubing and check

RIH to 2,175' spot 40 sacks of cement across perfs

POH and WOC

Tag cement

Cement should be 100' above the perfs, add cement if necessary

Roll hole with produced water and corrosion inhibitor

Pressure test casing, if it fails call for orders

POH to 1,700'

Spot 20 sacks (100') across shoe

Perforate at 100'

ND BOP

Circulate cement to surface

Cut off wellhead

Top off cement in all annuluses if necessary

Weld Plate

RDMO

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well is currently shut-in waiting for plugging workover rig to plug and abandon well. On 4-13-2011 the DOG&M approved sundry plugging procedure.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY																																
NAME (PLEASE PRINT) Alvin Arian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory																														
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
		OTHER: <input type="text" value="Monthly Well Status Rp"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Well is currently shut-in waiting for plugging workover rig to plug and abandon well. On 4-13-2011 the DOG&M approved sundry plugging procedure. On 7-5-2011, contract plugging rig advised Enduring that they have two wells north of Craig, Colorado to plug and then they would arrive to plug six wells for Enduring including this well.</p>		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Alvin Arian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 7/6/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: QUEST 11-25-11-27
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202		9. API NUMBER: 43047352980000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0550 FNL 0461 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 27 Township: 11.0S Range: 25.0E Meridian: S		9. FIELD and POOL or WILDCAT: KICKER
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Well is currently shut-in waiting for third party plugging workover rig to plug and abandon well. On 4-13-2011 the DOG&M approved sundry plugging procedure. Contract plugging rig is in process of plugging six wells including this well this month.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 7/29/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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TYPE OF SUBMISSION	TYPE OF ACTION																															
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; vertical-align: top; padding: 2px;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE TUBING</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> DEEPEN</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> TUBING REPAIR</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> VENT OR FLARE</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="vertical-align: top; padding: 2px;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="vertical-align: top; padding: 2px;"><input checked="" type="checkbox"/> OTHER</td> <td style="vertical-align: top; padding: 2px;">OTHER: <input style="width: 100px;" type="text" value="Sept-1022 Well Status"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Sept-1022 Well Status"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Third Party Plugging Rig Delayed Plugging Other Wells on Route to this well. Well will be plugged within a few days when Plugging Rig gets there.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY																																
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory																														
SIGNATURE N/A	DATE 8/31/2011																															

Plugging Subsequent Report for QUEST 11-25-11-27

- 9/21/2011 MIRU Western Wellsite. Pre-job safety meeting. Small water flow up tubing. ND WH. NU BOPE. TOO H tallying pipe. TIH with bit to 2,077'. TOO H. TIH with CICR and set @ 2,077'. Could not pump into perforations below CICR. Load hole with 25 bbls of water with corrosion inhibitor. Attempt to pressure test casing and failed. Mix and pump 60 sacks Class G cement on top of CICR. ETOC @ 1,438'. TOO H. WOC. SWIFN.
- 9/22/2011 Pre-job Safety Meeting. Rig up e-line. Tag TOC @ 1,284'. Pressure test casing to 500 psi. Held. Shoot perf's in 4.5" casing @ 500'. Break circulation to surface in 7" casing. Pressure test 4.5" x 7" annulus to 700 psi. Held. RD e-line. LD pipe in derrick. Rig down rig. ND BOPE. NU WH. Mix and pump 100 sacks Class G cement down 4.5" casing and up 7" casing with cement to surface. Dig out WH. Top off 7" x 9 5/8" casing annulus with 5 sacks Class G cement. All strings standing full. Weld on information plate. Backfill. Release Western Wellsite rig and move off. All cement plugs witnessed by Mr. Dave Hackford. DOGM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

COA
CONTINENTAL

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
QUEST 11-25-11-27

9. API NUMBER:
4304735298

10. FIELD AND POOL, OR WILDCAT
KICKER

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNW 27 11S 25E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR:
511-16th St, Suite 700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 550' FNL - 461' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 550' FNL - 461' FWL
AT TOTAL DEPTH: 550' FNL - 461' FWL

14. DATE SPUDDED: 2/24/2004

15. DATE T.D. REACHED: 3/12/2004

16. DATE COMPLETED: 9/21/2011

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5,625' GR

18. TOTAL DEPTH: MD 2,400 TVD 2,400

19. PLUG BACK T.D.: MD 2,354 TVD 2,354

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 H-40	32.3	0	498		PREM 225		0	0
8-3/4	7 WT-4	17	0	1,630		PREM 220		0	0
6-1/4	4-1/2 J-55	10.5	0	2,398		50/50 220		1200	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE								

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	1,398	2,200	1,398	2,200	2,141 2,143	3/8	18	Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2,141 TO 2,143	29,680 lbs. White Sand, 20/40, and 24,766 GALS FLUID

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
P&A

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GREEN RIVER	0				
WASATCH	1,398	2,200	SOFT RED SHALE		
OHIO CREEK	2,217	2,398	LIMEY SHALE		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) ALVIN R. ARLIAN

TITLE LANDMAN, CPL - REGULATORY SPECIALIST

SIGNATURE 

DATE 9/28/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/14/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclaim location per Gary Aho, Enefit instruction. Reseeded the location with the following seed mix as per Gary Aho, Enefit: 24# Russian Wild Rye 24#, Crested Wheat Grass, 8.5 # Four Wing Salt Bush, 8# Lewis Blue Flax, 8# Indian Rice Grass, 8# Tall Wheat Grass

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Alvin Arian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 10/21/2011	