

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

September 26, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 875-29
SW/SE, SEC. 29, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

OCT 01 2003

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|---|---|
| 1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease serial No. U-0337 |
| b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe name CHAPITA WELLS UNIT |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT |
| 3a. Address P.O. BOX 1910, VERNAL, UT 84078 | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 875-29 |
| 3b. Telephone Number: (435)789-4120 | | 9. API Well No. 43-047-35275 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 4429079Y 40.00203 751' FSL & 2095' FEL 641014X SW/SE -109.34804 At proposed prod. Zone | | 10. Field and pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 22.60 MILES SOUTHEAST OF OURAY, UTAH | | 11. Sec., T., R., M., or BLK. And survey of area SEC. 29, T9S, R23E, S.L.B.&M. |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 751' | 16. No. of acres in lease 2344 | 12. County or parish Uintah 13. State UTAH |
| 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C | 19. Proposed depth 8862' | 17. Spacing Unit dedicated to this well |
| 21. Elevations (show whether DF, KDB, RT, GL, etc.) 5217.5 FEET GRADED GROUND | 22. Approx. date work will start* UPON APPROVAL | 20. BLM/BIA Bond No. on file #NM 2308 |
| | | 23. Estimated duration RECEIVED OCT 01 2003 |

24. Attachments

DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the Authorized officer. |
|--|---|

| | | |
|---|---|----------------------------|
| 25. Signature | Name (Printed/ Typed) Ed Trotter | Date September 26, 2003 |
| Federal Approval of this Action is Necessary | | |
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL | Date 10-06-03 |
| Title ENVIRONMENTAL SCIENTIST III | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

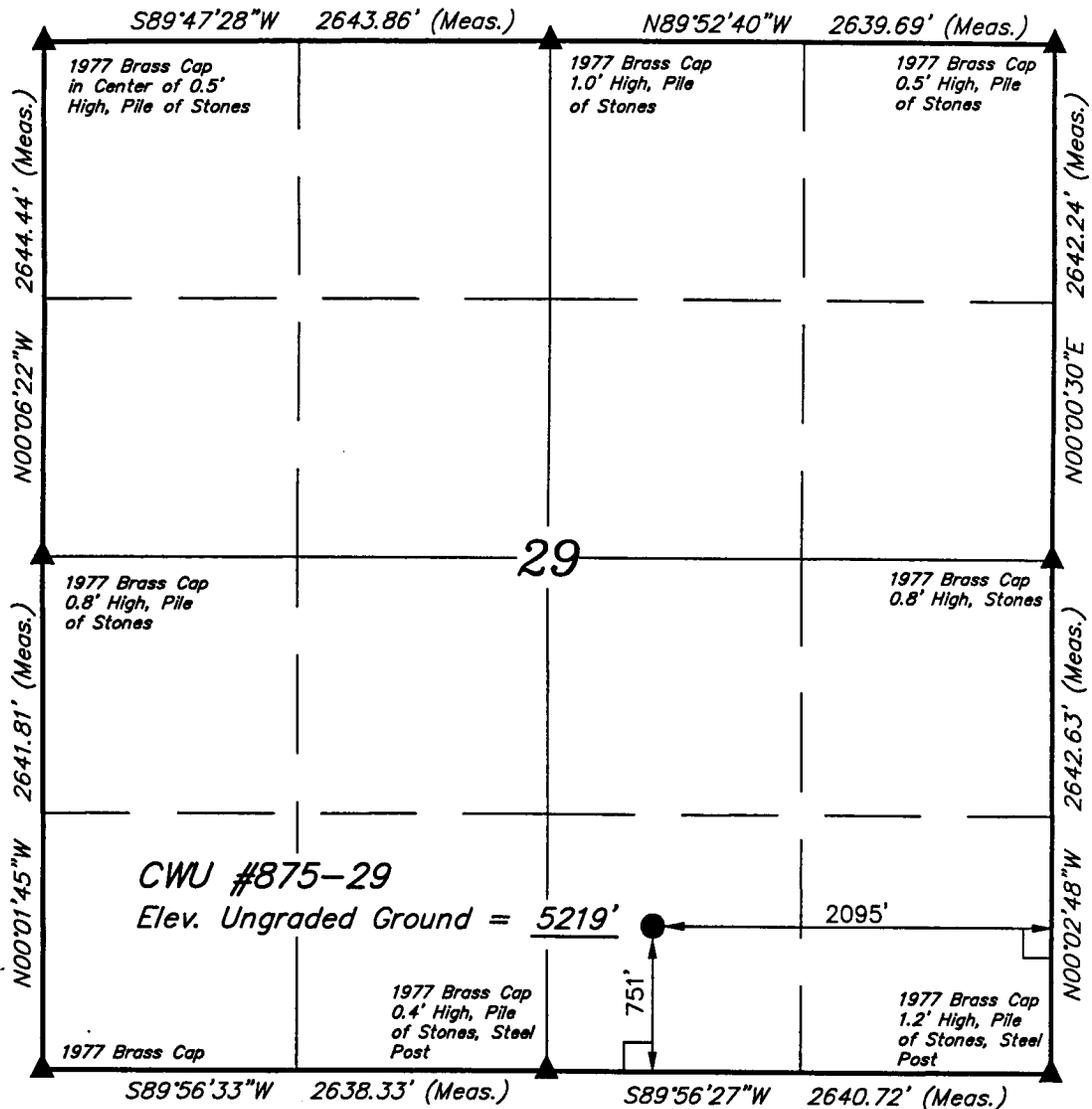
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R23E, S.L.B.&M.

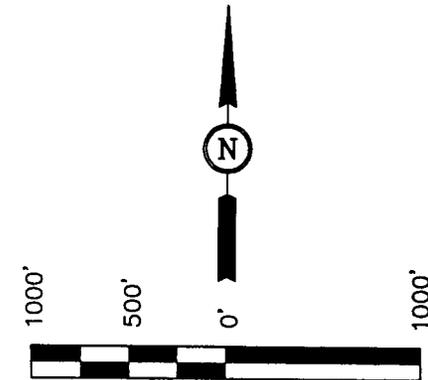
EOG RESOURCES, INC.

Well location, CWU #875-29, located as shown in the SW 1/4 SE 1/4 of Section 29, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

CERTIFICATE OF LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 061
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°00'06.58" (40.001828)
 LONGITUDE = 109°20'53.27" (109.348131)

| | | |
|--|-----------------------------|-------------------------|
| UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 08-04-03 | DATE DRAWN: 08-06-03 |
| PARTY J.F. A.F. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE EOG RESOURCES, INC. | |

EIGHT POINT PLAN

CHAPITA WELLS UNIT 875-29
SW/SE, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River | 1,512' |
| Wasatch | 4,487' |
| Island | 6,897' |
| KMV Price River | 7,085' |
| KMV Price River Middle | 7,557' |
| KMV Price River Lower | 8,257' |
| Bit Trip Segó | 8,697' |
| Segó | 8,737' |

EST. TD: 8862

Anticipated BHP 3800 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Intermediate Hole - 3000 PSIG
Production Hole - 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

| <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>LENGTH</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>RATING FACTOR</u> | | |
|-------------------------|------------------------|----------------------|--------------------|----------------------|---------------------|----------------------|-----------------------------|---------------------|-----------------------|
| | | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| 17 1/2" | 0' - 250' +/- KB | 250' +/- | 13 3/8" | 48.0 # | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| 12 1/4" | 250' - 2100' +/-KB | 2100 +/- | 9 5/8" | 36.0 # | J-55 | STC | 2020 PSI | 3520 PSI | 394,000# |
| 7 7/8" | 2100' - TD +/-KB | 8862' +/- | 4 1/2" | 11.6 # | N-80 | LTC | 6350 PSI | 7780 PSI | 223,000# |

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

- Guide Shoe
- Insert Baffle
- Wooden wiper plug
- Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2100'):

- Guide Shoe
- Insert Float Collar (PDC drillable)
- Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 875-29 SW/SE, SEC. 29, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment- Production Hole Procedure (210'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,085'$ (**Top of Price River**) and $\pm 4,000'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to $\pm 6,400'$ (**400' above Island top**) (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2100'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2100'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 875-29
SW/SE, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2100')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2100' to TD)

Lead: 110 sks: 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2100')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE (2100'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 875-29
SW/SE, SEC. 29, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

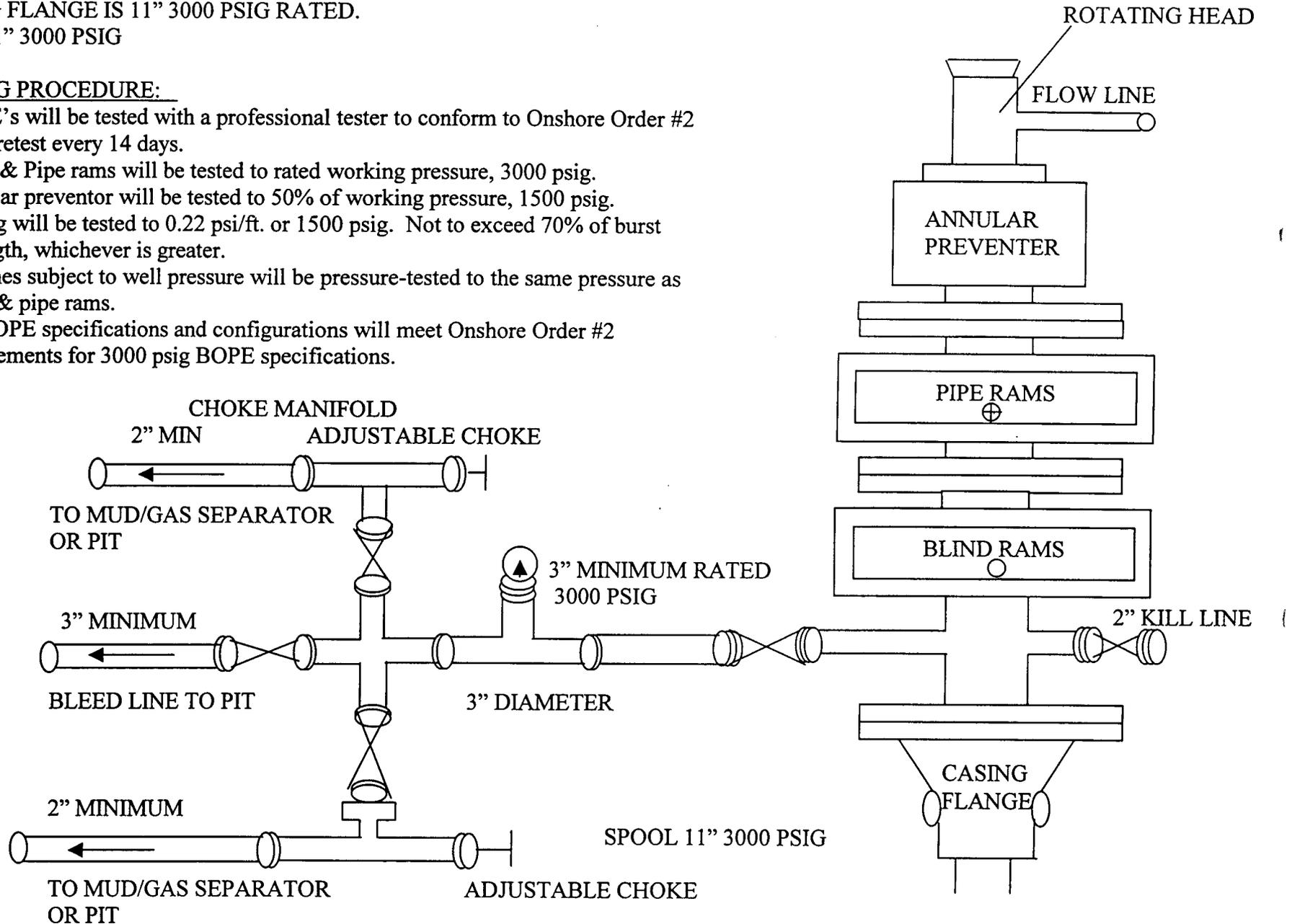
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

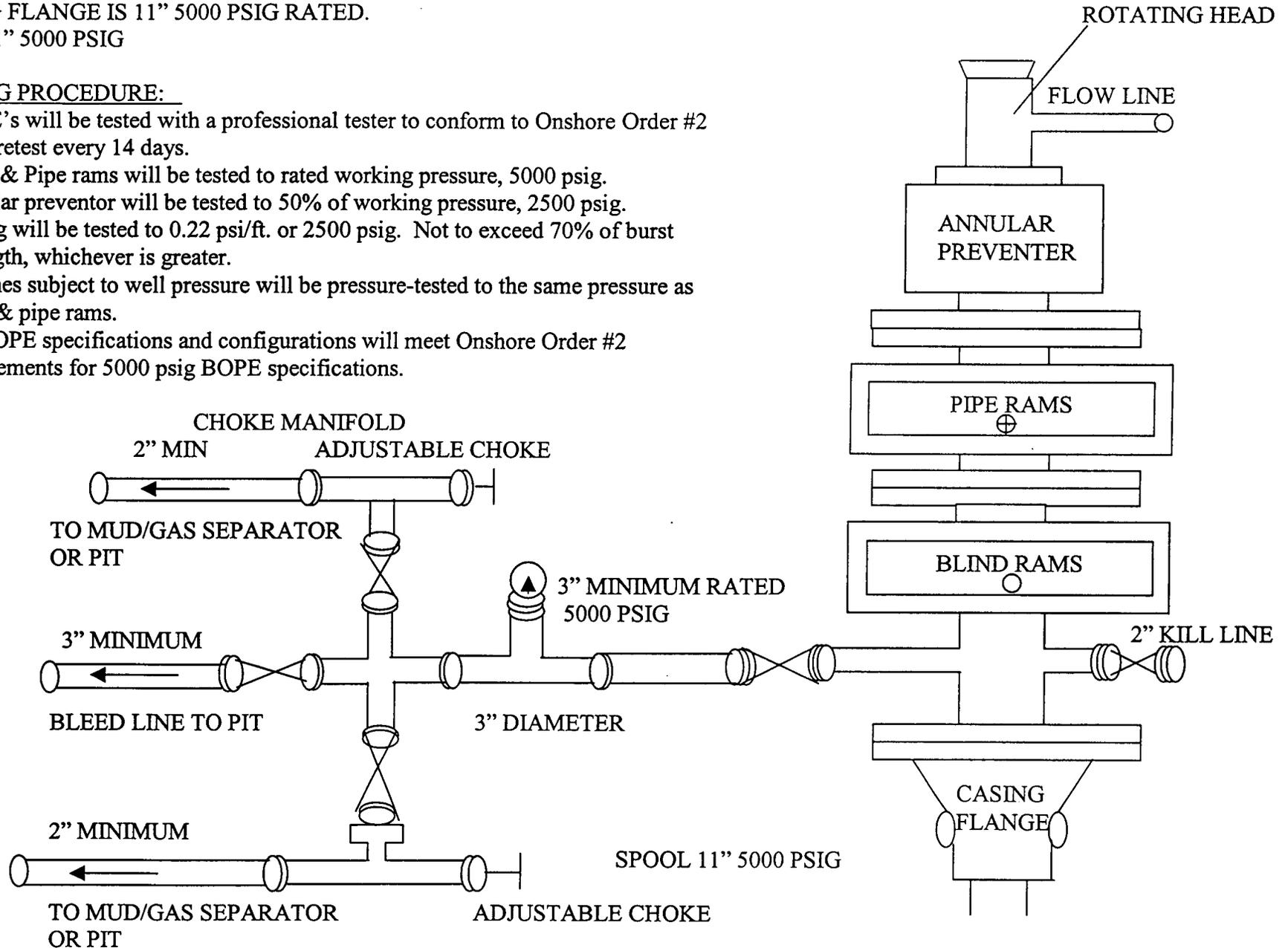


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #875-29
SECTION 29, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #805-32 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #853-32 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 25' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.6 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 875-29
Lease Number: U-0337
Location: 751' FSL & 2095' FEL, SW/SE, Sec. 29,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.60 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 25 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" OD steel above ground natural gas pipeline will be laid approximately 1364' from proposed location to a point in the NW/NE of Section 32, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 4 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Globe Mallow – 1 pound per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored from Southeast of Corner #6 to Northeast of Corner #7. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 875-29 Well, located in the SW/SE Section 29, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-26-2003
Date


Agent

EOG RESOURECES, INC.

CWU #875-29

LOCATED IN UINTAH COUNTY, UTAH

SECTION 29, T9S, R23E, S.L.B.&M.

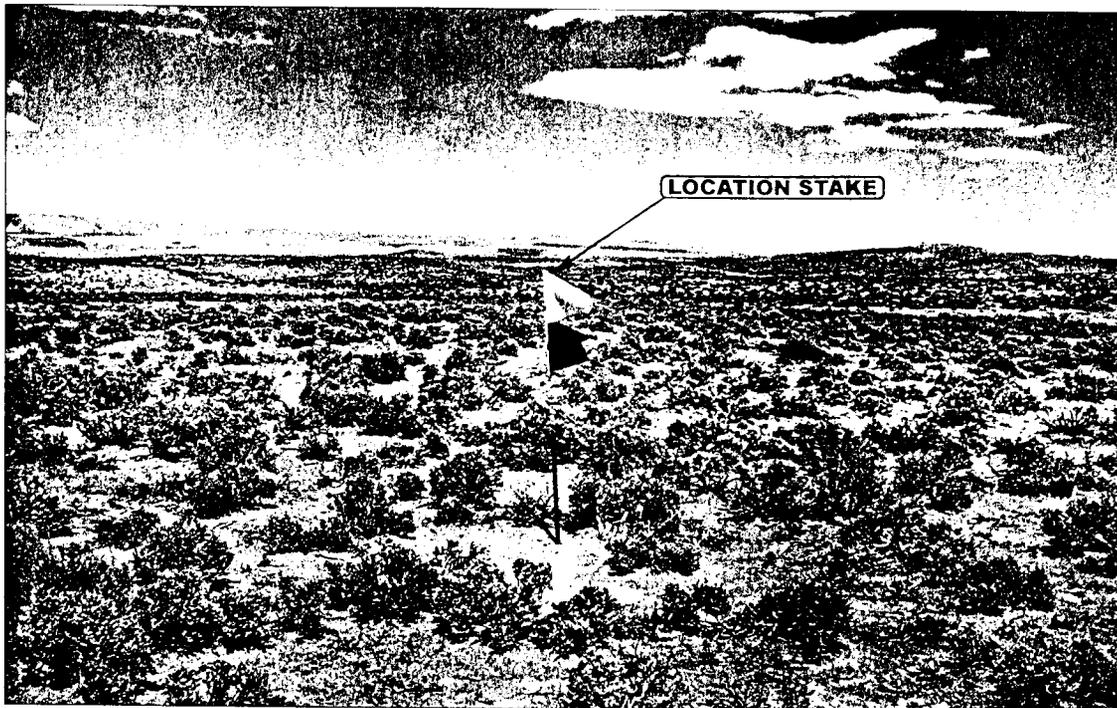


PHOTO: VIEW OF WELL LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

8
MONTH

6
DAY

03
YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: K.G.

REVISED: 00-00-00

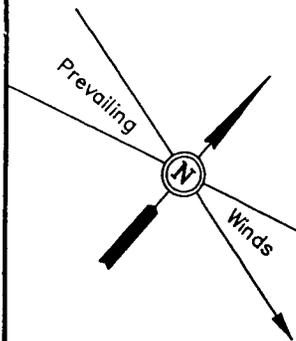
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

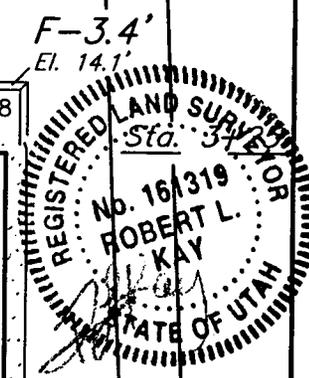
CWU #875-29

SECTION 29, T9S, R23E, S.L.B.&M.

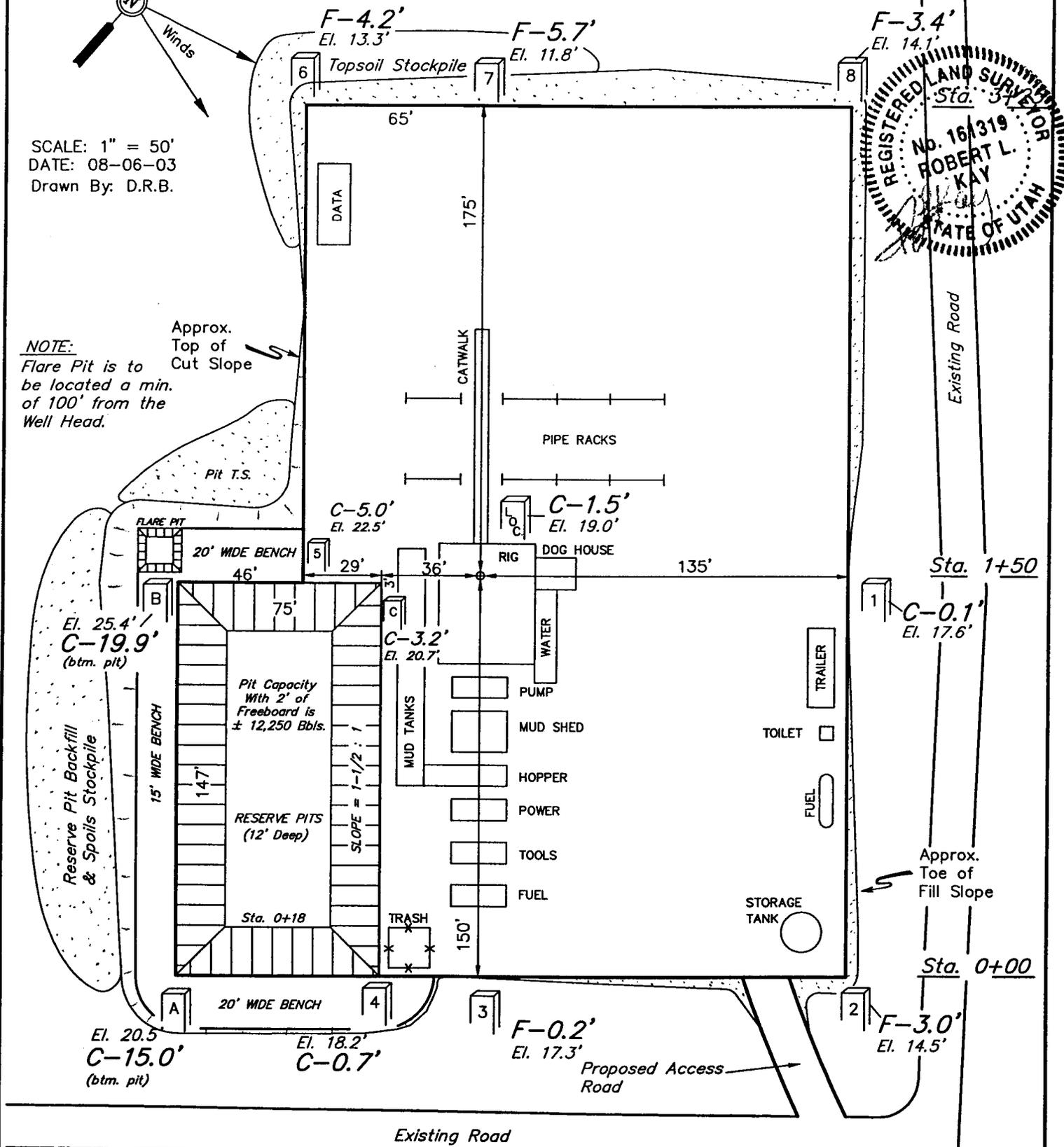
751' FSL 2095' FEL



SCALE: 1" = 50'
DATE: 08-06-03
Drawn By: D.R.B.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5219.0'
Elev. Graded Ground at Location Stake = 5217.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #875-29

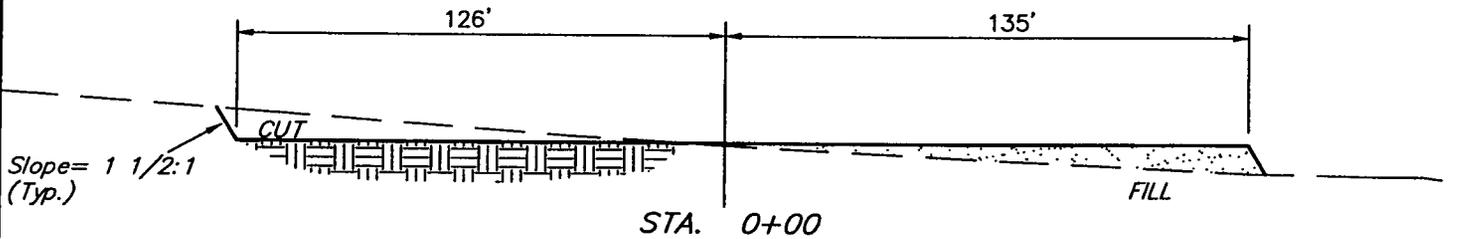
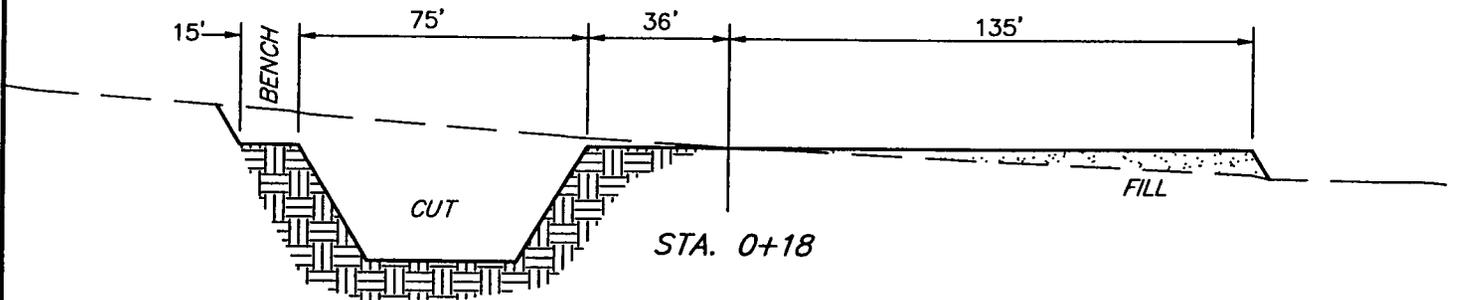
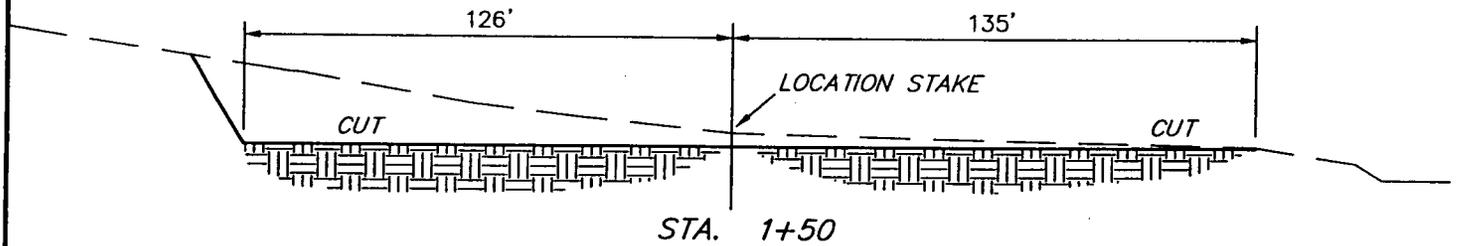
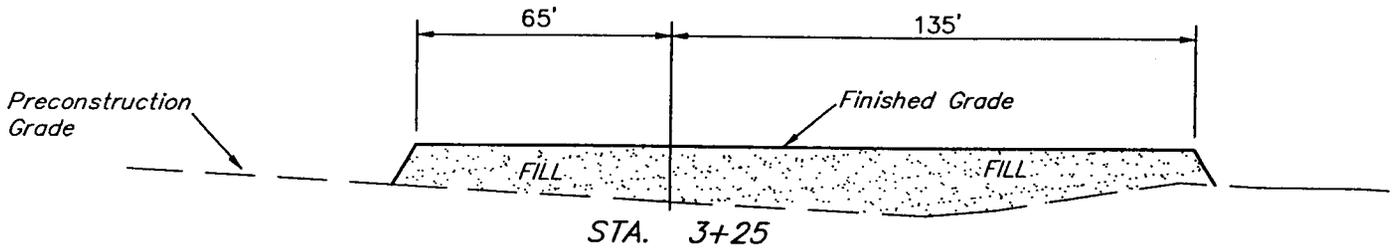
SECTION 29, T9S, R23E, S.L.B.&M.

751' FSL 2095' FEL



1" = 20'
X-Section Scale
1" = 50'

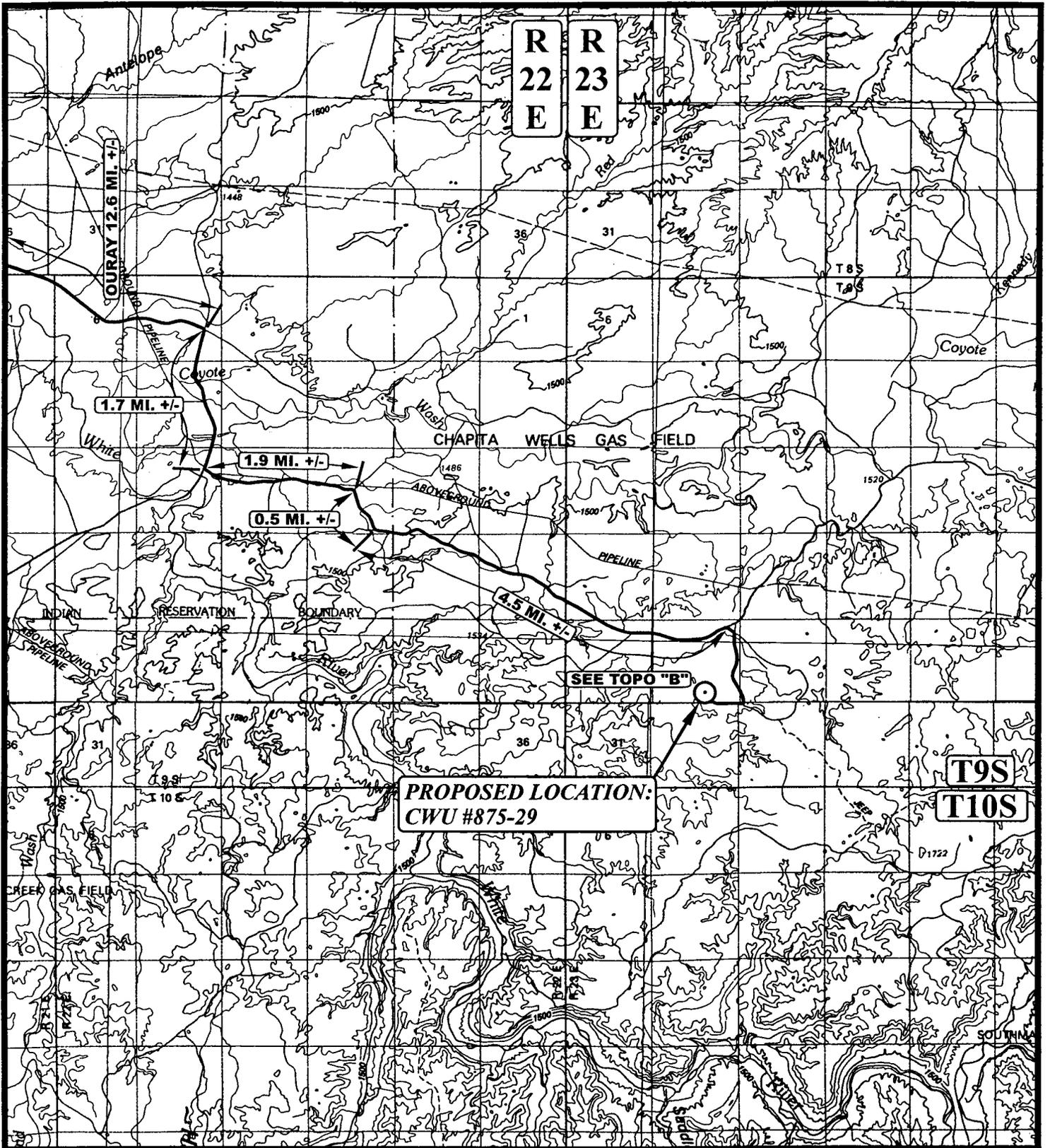
DATE: 08-06-03
Drawn By: D.R.B.



APPROXIMATE YARDAGES

| | | |
|------------------------|----------|----------------------|
| (6") Topsoil Stripping | = | 1,430 Cu. Yds. |
| Remaining Location | = | 5,840 Cu. Yds. |
| TOTAL CUT | = | 7,270 CU.YDS. |
| FILL | = | 3,970 CU.YDS. |

| | | |
|---|---|----------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = | 3,090 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 3,090 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 0 Cu. Yds. |



**PROPOSED LOCATION:
CWU #875-29**

**T9S
T10S**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #875-29
SECTION 29, T9S, R23E, S.L.B.&M.
751' FSL 2095' FEL**



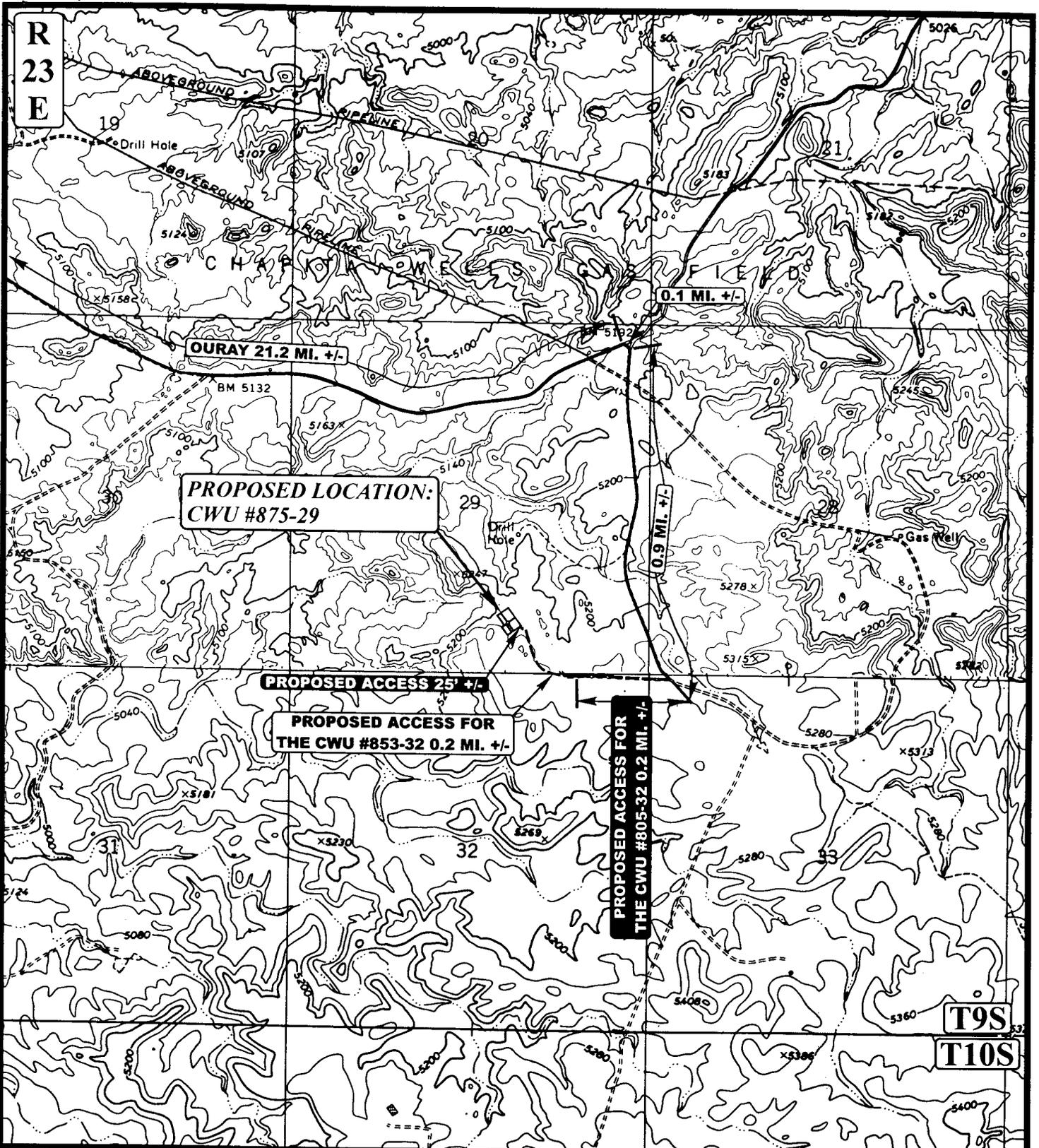
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

| | | |
|----------|----------|-----------|
| 8 | 6 | 03 |
| MONTH | DAY | YEAR |

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

**A
TOPO**



**PROPOSED LOCATION:
CWU #875-29**

PROPOSED ACCESS 25' +/-

**PROPOSED ACCESS FOR
THE CWU #853-32 0.2 MI. +/-**

**PROPOSED ACCESS FOR
THE CWU #805-32 0.2 MI. +/-**

OURAY 21.2 MI. +/-

0.1 MI. +/-

0.9 MI. +/-

**R
23
E**

T9S

T10S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

**CWU #875-29
SECTION 29, T9S, R23E, S.L.B.&M.
751' FSL 2095' FEL**



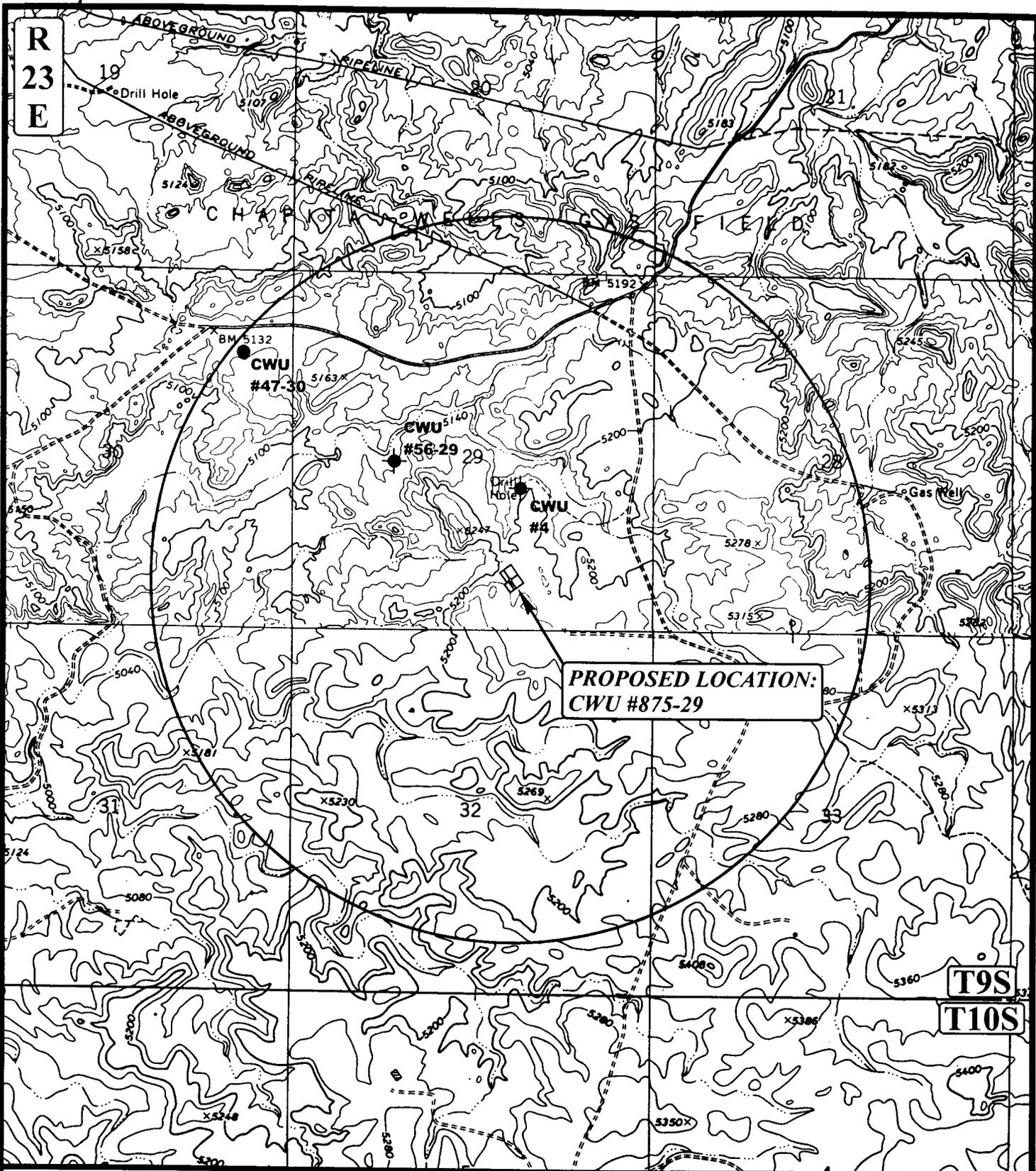
**Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

**TOPOGRAPHIC
MAP**

| | | |
|----------|----------|-----------|
| 8 | 6 | 03 |
| MONTH | DAY | YEAR |

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

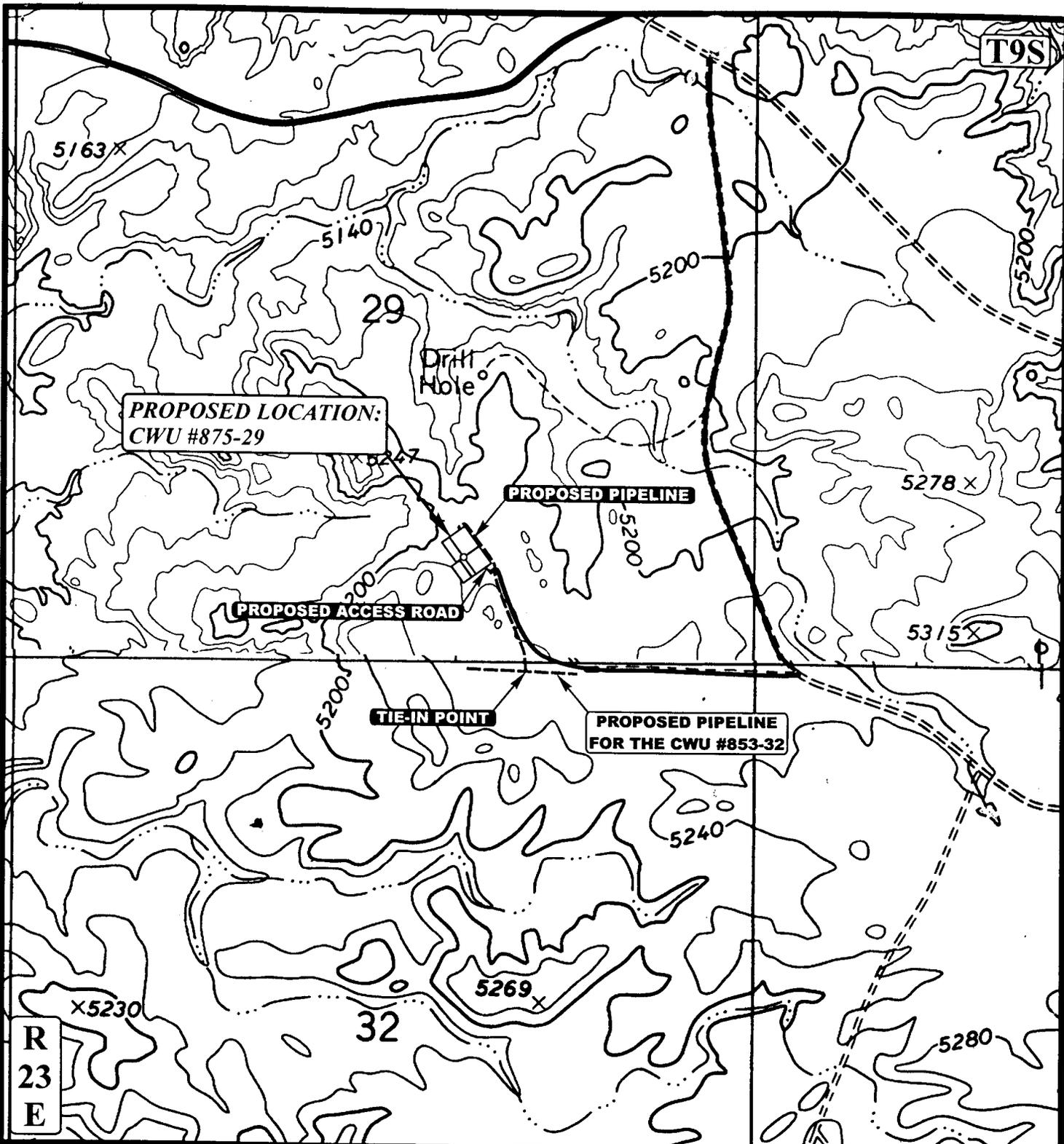
CWU #875-29
 SECTION 29, T9S, R23E, S.L.B.&M.
 751' FSL 2095' FEL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 8 MONTH 6 DAY 03 YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #875-29**

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

TIE-IN POINT

**PROPOSED PIPELINE
FOR THE CWU #853-32**

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,364' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

**CWU #875-29
SECTION 29, T9S, R23E, S.L.B.&M.
751' FSL 2095' FEL**



**Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

**TOPOGRAPHIC
MAP**

| | | |
|----------|----------|-----------|
| 8 | 6 | 03 |
| MONTH | DAY | YEAR |

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/01/2003

API NO. ASSIGNED: 43-047-35275

WELL NAME: CWU 875-29
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 29 090S 230E
SURFACE: 0751 FSL 2095 FEL
BOTTOM: 0751 FSL 2095 FEL
UINTAH
NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0337
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV

LATITUDE: 40.00203
LONGITUDE: 109.34804

RECEIVED AND/OR REVIEWED:

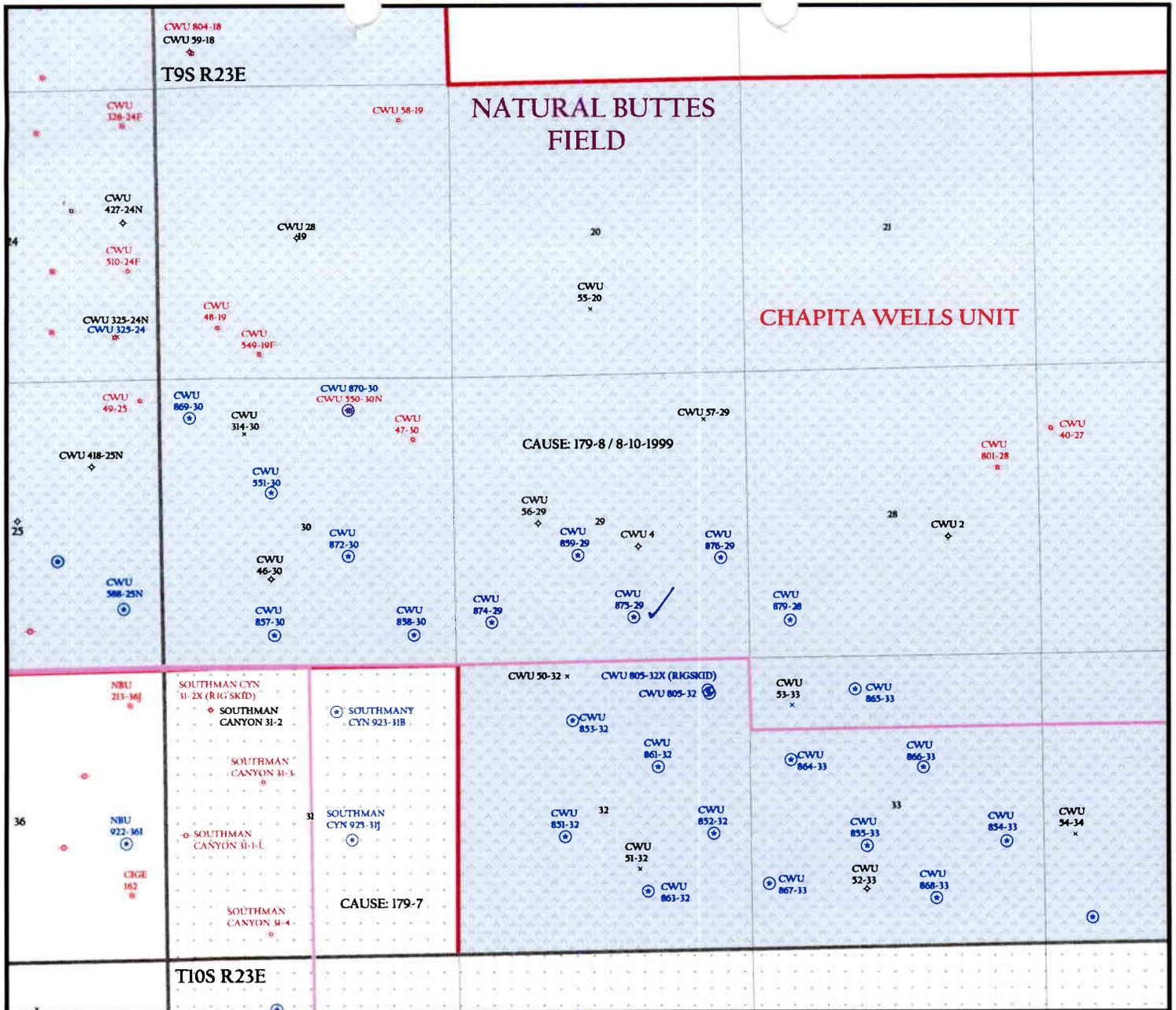
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-federal approval



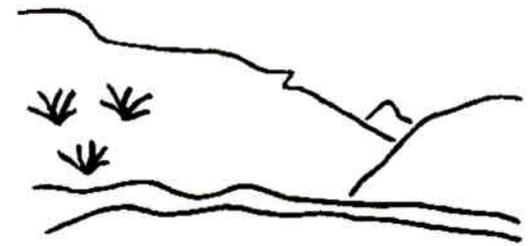
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 29 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- ★ GAS INJECTION
 - GAS STORAGE
 - ◊ LOCATION ABANDONED
 - ◊ NEW LOCATION
 - ◉ PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - × TEMP. ABANDONED
 - ★ TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - ★ WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 3-OCTOBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 3, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

| Api Number | Well | Location |
|-------------------------|------------|------------------------------------|
| (Proposed PZ Mesaverde) | | |
| 43-047-35272 | CWU 858-30 | Sec 30 T09S R23E 0534 FSL 0784 FEL |
| 43-047-35274 | CWU 879-28 | Sec 28 T09S R23E 0679 FSL 0735 FWL |
| 43-047-35275 | CWU 875-29 | Sec 29 T09S R23E 0751 FSL 2095 FEL |
| 43-047-35276 | CWU 876-29 | Sec 29 T09S R23E 1816 FSL 0527 FEL |
| 43-047-35277 | CWU 874-29 | Sec 29 T09S R23E 0781 FSL 0623 FWL |
| 43-047-35278 | CWU 859-29 | Sec 29 T09S R23E 1987 FSL 2165 FWL |
| 43-047-35279 | CWU 857-30 | Sec 30 T09S R23E 0626 FSL 2000 FWL |
| 43-047-35280 | CWU 872-30 | Sec 30 T09S R23E 1975 FSL 1975 FEL |
| 43-047-35271 | CWU 847-22 | Sec 22 T09S R22E 0321 FNL 2091 FWL |
| 43-047-35273 | CWU 848-27 | Sec 27 T09S R22E 0582 FNL 2029 FWL |

Please be advised that these wells, except for the 847-22, are currently outside of the existing Mesaverde Participating Areas within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-3-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

October 6, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 875-29 Well, 751' FSL, 2095' FEL, SW SE, Sec. 29, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35275.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 875-29
API Number: 43-047-35275
Lease: U-0337

Location: SW SE **Sec.** 29 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|--|---|
| 1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease serial No. U-0337 |
| b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe name CHAPITA WELLS UNIT |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT |
| 3a. Address P.O. BOX 1910, VERNAL, UT 84078 | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 875-29 |
| 3b. Telephone Number: (435)789-4120 | | 9. API Well No. 43 047 35275 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 751' FSL & 2095' FEL SW/SE At proposed prod. Zone | | 10. Field and pool, or Exploratory NATURAL BUTTES |
| 14. Distance in miles and direction from nearest town or post office* 22.60 MILES SOUTHEAST OF OURAY, UTAH | | 11. Sec., T., R., M., or BLK. And survey of area SEC. 29, T9S, R23E, S.L.B.&M. |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 751' | 16. No. of acres in lease 2344 | 12. County or parish UINTAH |
| 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C | 19. Proposed depth 8862' | 13. State UTAH |
| 21. Elevations (show whether DF, KDB, RT, GL, etc.) 5217.5 FEET GRADED GROUND | 22. Approx. date work will start* UPON APPROVAL | 17. Spacing Unit dedicated to this well RECEIVED JAN 22 2004 |
| 20. BLM/BIA Bond No. on file #NM 2308 DIV. OF OIL, GAS & MINING | | |
| 23. Estimated duration | | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the Authorized officer.

| | | |
|-----------------------------|--|----------------------------|
| 25. Signature | Name (Printed/Typed) Ed Trotter | Date September 26, 2003 |
| Title Agent | | |
| Approved by (Signature) | Name (Printed/Typed) EDWIN F. FERSMAN | Date 1/14/04 |
| Title Office | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse) UDD & M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.
Well Name & Number: CWU 875-29
API Number: 43-047-35275
Lease Number: UTU - 0337
Location: SWSE Sec. 29 TWN: 09S RNG: 23E
Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,610$ ft. and by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified

at $\pm 2,220$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

API Number: 43-047-35275

Well Name & Number: CWU 875-29

Lease number: U-0337

Location: SW SE Sec, 29, T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 8/22/03

Date APD Received: 9/30/03

Conditions for Approval are in the APD

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337 |
| 2. NAME OF OPERATOR: EOG RESOURCES, INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 751' FSL, 2095' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 9S 23E S | | 8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 875-29 |
| PHONE NUMBER: (435) 789-4120 | | 9. API NUMBER: 4304735275 |
| COUNTY: UINTAH STATE: UTAH | | 10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Extension Request</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG requests that the APD for the subject well be extended for one year

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-26-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-2-04
Initials: ETH

| | |
|---------------------------------------|-----------------------|
| NAME (PLEASE PRINT) <u>Ed Trotter</u> | TITLE <u>Agent</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>9/26/2004</u> |

(This space for State use only)

RECEIVED
SEP 27 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735275
Well Name: CHAPITA WELLS UNIT 875-29
Location: 751' FSL, 2095' FEL, SWSE, SEC. 29, T9S, R23E, UI
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/6/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

9/26/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
SEP 27 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

5. Lease Serial No.
U-9337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

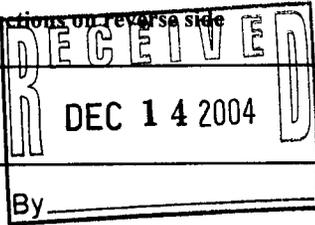
8. Well Name and No.
CHAPITA WELLS UNIT 875-29

9. API Well No.
43-047-35275

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
751' FSL, 2095' FEL SW/SE SECTION 29, T9S, R23E, S.L.B.&M.

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT | <input type="checkbox"/> Acidize |
| <input type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other |
| | Extension Request |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

RECEIVED
JAN 11 2005

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **December 14, 2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Michael Lee** TITLE **Petroleum Engineer** DATE **JAN 04 2005**

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

EOG Resources Inc.
APD Extension

Well: Chapita Wells Unit 875-29

Location: SWSE Sec. 29, T09S, R23E

Lease: U-9337

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 01/14/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 875-29

Api No: 43-047-35275 Lease Type: FEDERAL

Section 29 Township 09S Range 23E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 06/11/05

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 06/13/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------------|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-35275 | CHAPITA WELLS UNIT 875-29 | | SWSE | 29 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 14761 | 6/11/2005 | | 6/14/05 | | |
| Comments: <i>PERV = MVRD</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--------------|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-35529 | CHAPITA WELLS UNIT 910-23 | | NESE | 23 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | | 6/14/2005 | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Regulatory Assistant

6/15/2005

Title

Date

(6/2000)

RECEIVED
JUN 15 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 29, T9S, R23E
 751 FSL 2095 FEL 40.001828 LAT 109.348131 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 875-29

9. API Well No.
43-047-35275

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

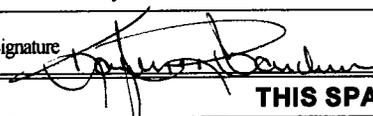
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSE SECTION 29, T9S, R23E
 751 FSL 2095 FEL 40.001828 LAT 109.348131 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 875-29

9. API Well No.
43-047-35275

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other WELL SPUD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/11/2005 at 9:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/11/2005 @ 7:15 a.m

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 29, T9S, R23E
 751 FSL 2095 FEL 40.001828 LAT 109.348131 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 875-29

9. API Well No.
43-047-35275

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DRILLING |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | OPERATIONS |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 6/11/2005 - 8/26/2005.

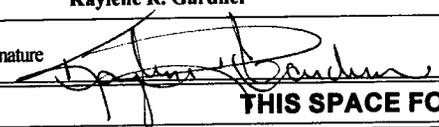
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

08/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

| | | | | | |
|----------------------|---|------------------|--------------|----------------------|--------------|
| Well Name | CWU 875-29 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA WELLS DEEP | API # | 43-047-35275 | Well Class | DRIL |
| County, State | UINTAH, UT | Spud Date | | Class Date | |
| Tax Credit | N | TVD / MD | 8,862/ 8,862 | Property # | 053752 |
| Water Depth | 0 | Last CSG | 9.625 | Shoe TVD / MD | 2,369/ 2,369 |
| KB / GL Elev | 5,236/ 5,218 | | | | |
| Location | Section 29, T9S, R23E, SWSE, 751 FSL & 2095 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 50.0 | NRI % | 43.5 |

| | | | | | |
|------------------------------|--------------------|-------------------|-------------------|------------------------|------------|
| AFE No | 302578 | AFE Total | | DHC / CWC | |
| Rig Contr | PATTERSON | Rig Name | PATTERSON #779 | Start Date | 11-04-2003 |
| | | | | Release Date | |
| 11-04-2003 | Reported By | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| | | | | Days | 0 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|------------------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 751' FSL & 2095' FEL (SW/SE) |
| | | | SECTION 29, T9S, R23E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.001828, LONG 109.348131 |

PATTERSON RIG #779
 TD: 8862' KMV PRICE RIVER LOWER
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 CHAPITA WELLS DEEP
 NATURAL BUTTE FIELD

LEASE: U-0337
 ELEVATION: 5219' NAT GL, 5218' PREP GL, 5236' KB (18')

EOG WI 50%, NRI 43.5%

| | | |
|------------------------------|--------------------|--------------------|
| 08-24-2005 | Reported By | ED TROTTER |
| Daily Costs: Drilling | Completion | Daily Total |

| | | | | | | | | | | | |
|----------------------------|-------|---------------|-------------------|-----------------|-------------------|--------------------|-----|-----------|-----|-------------|-----|
| Cum Costs: Drilling | \$ | | Completion | | Well Total | | | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : | 0.0 | Perf : | | PKR Depth : | 0.0 | | | | |

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 9:00 AM, 6/11/05. |

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE. MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2440'. RAN 56 JTS (2351.40') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING & LANDED @ 2369.40' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182.3 BBLs WATER. BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS. WOC 3 HRS.

TOP OUT #1 - MIXED & PUMPED 150 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (31.5 BBLs). WOC 3 HRS.

TOP OUT #2 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #3 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #4 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #5 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #6 - MIXED & PUMPED 200 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (42 BBLs). HAD 8 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 7:15 AM, JUNE 11, 2005.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 875-29

9. API Well No.
43-047-35275

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE SECTION 29, T9S, R23E
751 FSL 2095 FEL 40.001828 LAT 109.348131 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DRILLING |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | OPERATIONS |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

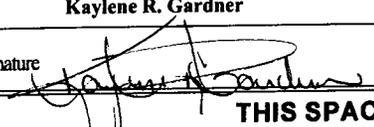
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 14 2005

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

| | | | | | |
|----------------------|---|------------------|--------------|----------------------|--------------|
| Well Name | CWU 875-29 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA WELLS DEEP | API # | 43-047-35275 | Well Class | DRIL |
| County, State | UINTAH, UT | Spud Date | 09-08-2005 | Class Date | |
| Tax Credit | N | TVD / MD | 8,862/ 8,862 | Property # | 053752 |
| Water Depth | 0 | Last CSG | 9.625 | Shoe TVD / MD | 2,369/ 2,369 |
| KB / GL Elev | 5,236/ 5,218 | | | | |
| Location | Section 29, T9S, R23E, SWSE, 751 FSL & 2095 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 50.0 | NRI % | 43.5 |

| | | | | | |
|------------------------------|--------------------|-------------------|----------------|------------------------|------------|
| AFE No | 302578 | AFE Total | | DHC / CWC | |
| Rig Contr | PATTERSON | Rig Name | PATTERSON #779 | Start Date | 11-04-2003 |
| | | | | Release Date | |
| 11-04-2003 | Reported By | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| | | | | Days | 0 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|---------------|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
|-------|-------|------|---------------|

751' FSL & 2095' FEL (SW/SE)
SECTION 29, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.001828, LONG 109.348131

PATTERSON RIG #779
TD: 8862' KMV PRICE RIVER LOWER
DW/GAS
CHAPITA WELLS DEEP PROSPECT
CHAPITA WELLS DEEP
NATURAL BUTTE FIELD

LEASE: U-0337
ELEVATION: 5219' NAT GL, 5218' PREP GL, 5236' KB (18')

EOG WI 50%, NRI 43.5%

| | | | |
|------------------------------|--------------------|------------|--------------------|
| 08-24-2005 | Reported By | ED TROTTER | |
| Daily Costs: Drilling | Completion | | Daily Total |

| | | | | | | | | | | | |
|----------------------------|-------|------------|-------------------|-----------------|---------------|-------------|------------------------|-----------|-----|-------------|-----|
| Cum Costs: Drilling | | | Completion | | | | Well Total | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | |

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 9:00 AM, 6/11/05. |

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE. MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2440'. RAN 56 JTS (2351.40') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING & LANDED @ 2369.40' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182.3 BBLs WATER. BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS. WOC 3 HRS.

TOP OUT #1 - MIXED & PUMPED 150 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (31.5 BBLs). WOC 3 HRS.

TOP OUT #2 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #3 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #4 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #5 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #6 - MIXED & PUMPED 200 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (42 BBLs). HAD 8 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 7:15 AM, JUNE 11, 2005.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

| | | | | | | | | | | | |
|------------------------------|--------------------|------------|-------------------|-----------------|---------------|-------------|------------------------|-----------|-----|-------------|-----|
| 09-05-2005 | Reported By | | TIM MCDONALD | | | | | | | | |
| Daily Costs: Drilling | | | Completion | | | | Daily Total | | | | |
| Cum Costs: Drilling | | | Completion | | | | Well Total | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | |

Activity at Report Time: RIGGING DOWN WORKING ON RIG.

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | RIGGING DOWN AND PREPARING TO MOVE RIG TO WELL SITE WORKING ON RIG. |

09-06-2005 Reported By TIM MCDONALD

| Daily Costs: Drilling | | | Completion | | | Daily Total | | | | | |
|-----------------------|-------|-----|------------|----------|---|-------------|---|----|-----------------|------|-----|
| Cum Costs: Drilling | | | Completion | | | Well Total | | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTB : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |

Activity at Report Time: RIGGING DOWN PREPARING FOR TRUCKS.

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | RIGGING DOWN TO MOVE TODAY SHOULD HAVE TRUCKS THIS AM WILL MOVE FROM THE 876-29 TO THE 875-29. |

09-07-2005 Reported By TIM MCDONALD

| Daily Costs: Drilling | | | Completion | | | Daily Total | | | | | |
|-----------------------|-------|-----|------------|----------|---|-------------|---|----|-----------------|------|-----|
| Cum Costs: Drilling | | | Completion | | | Well Total | | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTB : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |

Activity at Report Time: NU CHOKE & GAS BUSTER

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 22:00 | 16.0 | MOVE RIG TO LOCATION. RIG UP ROTARY DRILLING TOOLS. |
| 22:00 | 06:00 | 8.0 | NU BOP CHOKE AND GAS BUSTER. SHOULD BE TESTING SOME TIME THIS AM. HELD PRE-JOB SAFETY MEETING WITH CREWS ON RIG MOVING SAFETY. ALSO HELD PRE-JOB SAFETY MEETING ON SAFETY WHILE NIPPLING UP BOP. HELD TAILGATE SAFETY MEETING ON GENERAL SAFETY WITH CREWS. |

09-08-2005 Reported By TIM MCDONALD & PAUL WHITE

| Daily Costs: Drilling | | | Completion | | | Daily Total | | | | | |
|-----------------------|-------|-----|------------|----------|---|-------------|---|----|-----------------|------|------|
| Cum Costs: Drilling | | | Completion | | | Well Total | | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 8.4 | Visc | 27.0 |
| Formation : | | | PBTB : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |

Activity at Report Time: NU REPLACEMENT ANNULAR PREVENTER

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 11:00 | 5.0 | NU BOP. RIG ON DAYWORK AT 11:00 HRS, 9/7/05. |
| 11:00 | 07:00 | 20.0 | TESTED BOPS. TESTED ALL RAMS AND VALVES TO 5000 PSI AND 250 PSI. ATTEMPTED TO TEST ANNULAR TO 2500 PSI, FAILED TO TEST. WILL HAVE TO REPLACE ANNULAR. |
| 07:00 | 22:00 | 15.0 | ATTEMPTED TO TEST ANNULAR PREVENTER, UNABLE TO TEST SUCCESSFULLY. PREVENTER LEAKING INTERNALLY. |
| 22:00 | 04:00 | 6.0 | ND ANNULAR. |
| 04:00 | 06:00 | 2.0 | NU REPLACEMENT ANNULAR AND SPACER SPOOL. |

RIG CREW SAFETY MEETING: WORKING WITH WELDER/HANDLING BOP'S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 29, T9S, R23E
 751 FSL 2095 FEL 40.001828 LAT 109.348131 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 875-29

9. API Well No.
43-047-35275

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other TD REACHED | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD of 8889' was reached 9/16/2005 @ 10:00 a.m. and the Rig Released 9/18/2005 @ 7:00 a.m. for the referenced location. See attached Drilling Operations. Completions activities are scheduled to begin on or about 9/28/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

SEP 22 2005

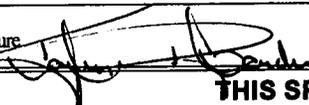
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date **09/20/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

| | | | | | |
|----------------------|---|------------------|---------------|----------------------|---------------|
| Well Name | CWU 875-29 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA WELLS DEEP | API # | 43-047-35275 | Well Class | DRIL |
| County, State | UINTAH, UT | Spud Date | 09-09-2005 | Class Date | |
| Tax Credit | N | TVD / MD | 8,862 / 8,862 | Property # | 053752 |
| Water Depth | 0 | Last CSG | 4.5 | Shoe TVD / MD | 8,885 / 8,885 |
| KB / GL Elev | 5,236 / 5,218 | | | | |
| Location | Section 29, T9S, R23E, SWSE, 751 FSL & 2095 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 50.0 | NRI % | 43.5 |

| | | | | | |
|------------------|-----------|------------------|----------------|---------------------|------------|
| AFE No | 302578 | AFE Total | | DHC / CWC | |
| Rig Contr | PATTERSON | Rig Name | PATTERSON #779 | Start Date | 11-04-2003 |
| | | | | Release Date | 09-17-2005 |

| | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|-----|
| 11-04-2003 | Reported By | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| | | | | Days | 0 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 751' FSL & 2095' FEL (SW/SE) |
| | | | SECTION 29, T9S, R23E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.001828, LONG 109.348131 |
| | | | PATTERSON RIG #779 |
| | | | TD: 8862' KMV PRICE RIVER LOWER |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | CHAPITA WELLS DEEP |
| | | | NATURAL BUTTE FIELD |
| | | | LEASE: U-0337 |
| | | | ELEVATION: 5219' NAT GL, 5218' PREP GL, 5236' KB (18') |
| | | | EOG WI 50%, NRI 43.5% |

| | | |
|------------------------------|--------------------|--------------------|
| 08-24-2005 | Reported By | ED TROTTER |
| Daily Costs: Drilling | Completion | Daily Total |

| | | | | | | | | | | | |
|----------------------------|-------|-----|-------------------|----------|---------------|------|------------------------|----|-----|------|-----|
| Cum Costs: Drilling | | | Completion | | | | Well Total | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | |

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 9:00 AM, 6/11/05. |

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE. MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2440'. RAN 56 JTS (2351.40') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING & LANDED @ 2369.40' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 175 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/182.3 BBLs WATER. BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS. WOC 3 HRS.

TOP OUT #1 - MIXED & PUMPED 150 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (31.5 BBLs). WOC 3 HRS.

TOP OUT #2 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #3 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #4 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #5 - MIXED & PUMPED 225 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (47.2 BBLs).

TOP OUT #6 - MIXED & PUMPED 200 SX OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CFS/SX (42 BBLs). HAD 8 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 7:15 AM, JUNE 11, 2005.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

| | | | | | | | | | | | |
|------------------------------|-------------|-----|-------------------|----------|---------------|------|------------------------|----|-----|------|-----|
| 09-05-2005 | Reported By | | TIM MCDONALD | | | | | | | | |
| Daily Costs: Drilling | | | Completion | | | | Daily Total | | | | |
| Cum Costs: Drilling | | | Completion | | | | Well Total | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | |

Activity at Report Time: RIGGING DOWN WORKING ON RIG.

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | RIGGING DOWN AND PREPARING TO MOVE RIG TO WELL SITE WORKING ON RIG. |

09-06-2005 Reported By TIM MCDONALD

| Daily Costs: Drilling | | | Completion | | | Daily Total | | | | | |
|-----------------------|-------|-----|------------|----------|---|-------------|---|----|-----------------|------|-----|
| Cum Costs: Drilling | | | Completion | | | Well Total | | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |

Activity at Report Time: RIGGING DOWN PREPARING FOR TRUCKS.

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | RIGGING DOWN TO MOVE TODAY SHOULD HAVE TRUCKS THIS AM WILL MOVE FROM THE 876-29 TO THE 875-29. |

09-07-2005 Reported By TIM MCDONALD

| Daily Costs: Drilling | | | Completion | | | Daily Total | | | | | |
|-----------------------|-------|-----|------------|----------|---|-------------|---|----|-----------------|------|-----|
| Cum Costs: Drilling | | | Completion | | | Well Total | | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | | PBTD : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |

Activity at Report Time: NU CHOKE & GAS BUSTER

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 22:00 | 16.0 | MOVE RIG TO LOCATION. RIG UP ROTARY DRILLING TOOLS. |
| 22:00 | 06:00 | 8.0 | NU BOP CHOKE AND GAS BUSTER. SHOULD BE TESTING SOME TIME THIS AM. HELD PRE-JOB SAFETY MEETING WITH CREWS ON RIG MOVING SAFETY. ALSO HELD PRE-JOB SAFETY MEETING ON SAFETY WHILE NIPPLING UP BOP. HELD TAILGATE SAFETY MEETING ON GENERAL SAFETY WITH CREWS. |

09-08-2005 Reported By TIM MCDONALD & PAUL WHITE

| Daily Costs: Drilling | | | Completion | | | Daily Total | | | | | |
|-----------------------|-------|-----|------------|----------|---|-------------|---|----|-----------------|------|------|
| Cum Costs: Drilling | | | Completion | | | Well Total | | | | | |
| MD | 2,430 | TVD | 2,430 | Progress | 0 | Days | 0 | MW | 8.4 | Visc | 27.0 |
| Formation : | | | PBTD : 0.0 | | | Perf : | | | PKR Depth : 0.0 | | |

Activity at Report Time: NU REPLACEMENT ANNULAR PREVENTER

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 11:00 | 5.0 | NU BOP. RIG ON DAYWORK AT 11:00 HRS, 9/7/05. |
| 11:00 | 07:00 | 20.0 | TESTED BOPS. TESTED ALL RAMS AND VALVES TO 5000 PSI AND 250 PSI. ATTEMPTED TO TEST ANNULAR TO 2500 PSI, FAILED TO TEST. WILL HAVE TO REPLACE ANNULAR. |
| 07:00 | 22:00 | 15.0 | ATTEMPTED TO TEST ANNULAR PREVENTER, UNABLE TO TEST SUCESSFULLY. PREVENTER LEAKING INTERNALLY. |
| 22:00 | 04:00 | 6.0 | ND ANNULAR. |
| 04:00 | 06:00 | 2.0 | NU REPLACEMENT ANNULAR AND SPACER SPOOL. |

RIG CREW SAFETY MEETING: WORKING WITH WELDER/HANDLING BOP'S

09-09-2005 Reported By PAUL WHITE & TIM MCDONALD

| Daily Costs: Drilling | | | Completion | | | Daily Total | | | | | |
|-----------------------|-------|-----|------------|----------|----|-------------|---|----|-----|------|------|
| Cum Costs: Drilling | | | Completion | | | Well Total | | | | | |
| MD | 2,380 | TVD | 2,380 | Progress | 10 | Days | 1 | MW | 8.4 | Visc | 32.0 |

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE FOR FIT

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 10:00 | 4.0 | NU REPLACEMENT ANNULAR PREVENTER. |
| 10:00 | 12:00 | 2.0 | TESTED ANNULAR AND CASING TO 300 PSI LOW AND 2500 PSI HIGH. |
| 12:00 | 15:00 | 3.0 | HOOK UP AND FUNCTION TESTED BOP REMOTE. RIG UP FLARE LINES, DO PRE-SPUD INSPECTION. |
| 15:00 | 22:30 | 7.5 | PU BHA. |
| 22:30 | 23:30 | 1.0 | RIG UP IGNITER. |
| 23:30 | 05:00 | 5.5 | TAGGED CEMENT AT 2332'. DRILL CEMENT AND SHOE. DRILLED SHOE AT 05:00 HRS, 9/9/05. |
| 05:00 | 06:00 | 1.0 | MAKE 10' NEW HOLE FROM 2369'- 2379'. CIRCULATE FOR FIT. |

HELD PRE-JOB SAFETY MEETING: PICKING UP BHA

06:00 18.0 SPUD 7 7/8" HOLE AT 05:00 HRS, 9/9/05.

09-10-2005 Reported By PAUL WHITE & TIM MCDONALD

| Daily Costs: Drilling | | Completion | | Daily Total | | | | | | | |
|-----------------------|-------|------------|-------|-------------|-------|-----------------|---|----|-----|------|------|
| Cum Costs: Drilling | | Completion | | Well Total | | | | | | | |
| MD | 4,075 | TVD | 4,075 | Progress | 1,695 | Days | 2 | MW | 8.7 | Visc | 32.0 |
| Formation : | | PBTB : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 06:30 | 0.5 | DRILL TO 2380'. RUN FORMATION INTEGRITY TEST TO 12 PPG EQUIVALENT MUD WT. |
| 06:30 | 07:30 | 1.0 | DRILL TO 2465' FOR SURVEY. |
| 07:30 | 08:30 | 1.0 | SURVEY @ 2465', 2 DEG. |
| 08:30 | 13:00 | 4.5 | DRILL TO 2975'. |
| 13:00 | 13:30 | 0.5 | SURVEY @ 2975', 2 DEG. |
| 13:30 | 19:00 | 5.5 | DRILL TO 3483'. |
| 19:00 | 19:30 | 0.5 | SURVEY @ 3407', 2 DEG. |
| 19:30 | 03:00 | 7.5 | DRILL TO 3982'. |
| 03:00 | 04:00 | 1.0 | RIG GENERATOR #1 BURNED UP BREAKER, HAD VERY SMALL FIRE IN ELECTRICAL PANEL. SWITCHED TO #1 GENERATOR AND RETURNED POWER TO RIG. |
| 04:00 | 04:30 | 0.5 | CIRCULATED FOR SURVEY. |
| 04:30 | 05:00 | 0.5 | SURVEY @ 3916', 1.5 DEG. |
| 05:00 | 06:00 | 1.0 | DRILLING @ 4075' AT REPORT TIME. |

CREW HELD SAFETY MEETING: SMALL FIRE IN GENERATOR HOUSE
HELD BOP DRILL ON CONNECTION 3 MIN AMAS

09-11-2005 Reported By PAUL WHITE

| Daily Costs: Drilling | | Completion | | Daily Total | | | | | | | |
|-----------------------|-------|------------|-------|-------------|-------|-----------------|---|----|-----|------|------|
| Cum Costs: Drilling | | Completion | | Well Total | | | | | | | |
| MD | 5,375 | TVD | 5,375 | Progress | 1,300 | Days | 3 | MW | 9.2 | Visc | 35.0 |
| Formation : | | PBTB : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--------------------------|
| 06:00 | 13:00 | 7.0 | DRILL & ROTATE TO 4533'. |
| 13:00 | 13:30 | 0.5 | SURVEY 2 DEG. |
| 13:30 | 21:00 | 7.5 | DRILL & ROTATE TO 4947'. |
| 21:00 | 21:30 | 0.5 | SURVEY 2 DEG. |
| 21:30 | 06:00 | 8.5 | DRILL TO 5375'. |

BOTH CREWS HELD SAFETY MEETINGS: TOPICS WERE BLOW OUT PROCEDURES/SAFETY AROUND TONGS

09-12-2005 Reported By PAUL WHITE

| Daily Costs: Drilling | | Completion | | Daily Total | | | | | | | |
|-----------------------------------|-------|-------------|-------|-------------|-----|-----------------|---|----|-----|------|------|
| Cum Costs: Drilling | | Completion | | Well Total | | | | | | | |
| MD | 6,280 | TVD | 6,280 | Progress | 905 | Days | 4 | MW | 9.6 | Visc | 34.0 |
| Formation : | | PBT D : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: DRILLING | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | DRILLING W/MOTOR. HOLE IN GOOD CONDITION. MUD WT AT 06:00 HRS 9.6+, VIS 34. |

CREW SAFETY MEETING: TOPIC HIGH PH MUD/CAREFUL MONITORING OF PIT LEVELS/NOTIFY DRILLER WHEN MOVING MUD IN PIT SYSTEM

NO ACCIDENTS OR INCIDENTS

09-13-2005 Reported By PAUL WHITE

| Daily Costs: Drilling | | Completion | | Daily Total | | | | | | | |
|-----------------------------------|-------|-------------|-------|-------------|-----|-----------------|---|----|-----|------|------|
| Cum Costs: Drilling | | Completion | | Well Total | | | | | | | |
| MD | 7,190 | TVD | 7,190 | Progress | 910 | Days | 5 | MW | 9.7 | Visc | 36.0 |
| Formation : | | PBT D : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: DRILLING | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 09:30 | 3.5 | DRILLING. |
| 09:30 | 10:00 | 0.5 | SURVEY AT 6368', 1 1/2 DEG, NO FLOW. |
| 10:00 | 10:30 | 0.5 | SERVICED RIG. FUNCTION TESTED PIPE RAMS. |
| 10:30 | 06:00 | 19.5 | DRILLING, HOLE IN GOOD CONDITION. |

CASING WILL BE DELIVERED THIS AM
 CEMENTER HAS WATER SAMPLE
 PLAN TO SET SILOS TOMORROW
 NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING W/CREWS: MSDS AND HANDLING CHEMICALS

09-14-2005 Reported By PAUL WHITE

| Daily Costs: Drilling | | Completion | | Daily Total | | | | | | | |
|-----------------------|-------|-------------|-------|-------------|-----|-----------------|---|----|-----|------|------|
| Cum Costs: Drilling | | Completion | | Well Total | | | | | | | |
| MD | 7,550 | TVD | 7,550 | Progress | 360 | Days | 6 | MW | 9.8 | Visc | 35.0 |
| Formation : | | PBT D : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 08:30 | 2.5 | DRILL TO 7262'. |
| 08:30 | 09:30 | 1.0 | CIRCULATED. MIXED AND PUMPED PILL. DROPPED SURVEY. |
| 09:30 | 15:00 | 5.5 | POH. HOLE TIGHT FIRST 9 STANDS, IT WAS ONLY NECESSARY TO BREAK IT BACK 2 OR 3 TIMES. |
| 15:00 | 16:00 | 1.0 | SERVICED RIG, REPLACE BURNT BREAKER IN GENERATOR HOUSE. |
| 16:00 | 17:30 | 1.5 | LAY DOWN 3 PT REAMERS AND MOTOR. PICKUP .16 MOTOR. |
| 17:30 | 20:00 | 2.5 | TIH. |
| 20:00 | 20:30 | 0.5 | BREAK CIRCULATION. |
| 20:30 | 23:00 | 2.5 | WASH/REAM 60' TO BOTTOM. |
| 23:00 | 06:00 | 7.0 | DRILLING. |

CASING AND CEMENT SILOS ARE ON LOCATION
 PREPARING TO DRIFT CASING TODAY
 NO ACCIDENTS OR INCIDENTS
 BOTH CREWS HELD BOP DRILL 36 SEC, AMAS
 SAFETY MEETING: WEIGHT LIMIT OF FORKLIFT/HAND, FEET & BODY POSITION WHILE TRIPPING PIPE

09-15-2005 Reported By PAUL WHITE

| Daily Costs: Drilling | | Completion | | Daily Total | | | | | | | |
|-----------------------|-------|------------|-------|-------------|-----|-----------------|---|----|-----|------|------|
| Cum Costs: Drilling | | Completion | | Well Total | | | | | | | |
| MD | 8,275 | TVD | 8,275 | Progress | 725 | Days | 7 | MW | 9.9 | Visc | 33.0 |
| Formation : | | PBSD : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 13:30 | 7.5 | DRILL 7550' TO 7898'. |
| 13:30 | 14:00 | 0.5 | SERVICED RIG. FUNCTION TESTED ANNULAR. |
| 14:00 | 06:00 | 16.0 | DRILLED 7898' TO 8275'. |

BOP DRILL 30 SEC ALL MEN AT STATIONS
 CREW SAFETY MEETING ATTENDED BY EOG REP

TOP MIDDLE PRICE RIVER 7554'

09-16-2005 Reported By PAUL WHITE

| Daily Costs: Drilling | | Completion | | Daily Total | | | | | | | |
|-----------------------|-------|------------|-------|-------------|-------|-----------------|---|----|------|------|------|
| Cum Costs: Drilling | | Completion | | Well Total | | | | | | | |
| MD | 8,800 | TVD | 8,800 | Progress | 1,538 | Days | 8 | MW | 10.0 | Visc | 40.0 |
| Formation : | | PBSD : 0.0 | | Perf : | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 08:00 | 2.0 | DRILLING FROM 8266' TO 8281', 45 RPM, 18K WOB, 410 GPM. |
| 08:00 | 08:30 | 0.5 | RIG SERVICE, FUNCTION TEST PIPE RAMS. |
| 08:30 | 09:30 | 1.0 | DRILLING FROM 8281' TO 8293'. 45/60 RPM, 18/30K WOB, 410 GPM. P RATE SLOW. |
| 09:30 | 10:30 | 1.0 | CIRCULATE FOR TRIP, MIX AND PUMP PILL. |

06:00 10:00 4.0 CIRCULATE FOR CEMENT. RAN 228 JOINTS (225 FULL JTS + 1 SHORT JT + 2 MARKER JTS) 4.5", 11.6#, N-80, LT&C CASING. LANDED CASING AT 8885' KB. RAN CASING STRING AS FOLLOWS: DAVIS-LYNCH FLOAT SHOE, SHOE JT, D-L MANUAL FILL FLOAT COLLAR 8861', 44 JOINTS CSG, MARKER JT 7120', 79 JTS CSG, MARKER JT 4020', 102 JTS CASING AND MANDREL CASING HANGER. CIRCULATE STRING WITH RIG PUMP FOR 1.5 HRS. BOTTOMS UP FLARE 25' TO 30'.

MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS WATER AHEAD OF 20 BBLS CHEMICAL WASH. MIXED 195 SX (135 BBLS) OF CLASS G LEAD SLURRY CONTAINING 12%D020, 5%D044, 1% D79, 0.2% D046, 0.25%D112, AND 0.25% D029. SLURRY WT 11 PPG, YIELD 3.91 FT3/SK MIXING WATER 24.46 GAL/SK. FOLLOWED BY W/1365 SX (313 BBLS) OF 14 PPG TAIL SLURRY CONTAINING 2% D020, 0.1% D046, 0.2% D065, 0.2% D167 AND 0.075% D013. 5.96 GAL/SK MIXING WATER W/YIELD OF 1.29 FT3/SK. DISPLACED W/135 BBLS OF WATER. BUMPED PLUG AT 9:47 AM, 9/17/05 W/3022 PSI, HELD 5 MINS. BLED OFF PRESSURE, FLOATS HELD.

10:00 11:30 1.5 LAND MANDREL HANGER IN CASING HEAD WITH 40,000. TESTED SEALS. SEAL LEAKED. PICKUP BOP STACK AND REPLACED SEALS AND RELANDED HANGER. SEALS TESTED OK.

11:30 15:00 3.5 NIPPLE DOWN AND REMOVE BOP STACK. CLEANED PITS.

TRUCKS ARE SCHEDULED FOR 07:00 HRS, 9/18/05.

15:00 9.0 RIG RELEASED AT 15:00 HRS, 9/17/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
|---|--|---|
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | | 5. Lease Serial No. U-0337 |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS |
| 3a. Address P.O. BOX 250 Big Piney WY, 83113 | | 8. Well Name and No. CHAPITA WELLS UNIT 875-29 |
| 3b. Phone No. (include area code) 307-276-3331 | | 9. API Well No. 43-047-35275 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE SECTION 29, T9S, R23E 751 FSL 2095 FEL 40.001828 LAT 109.348131 LON | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES |
| | | 11. County or Parish, State UINTAH, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

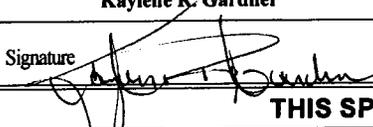
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other COMPLETION |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | OPERATIONS |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/20/2005 - 9/28/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

| | |
|--|-----------------------------------|
| Name (Printed/Typed) Kaylene R. Gardner | Title Regulatory Assistant |
| Signature  | Date 09/28/2005 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 30 2005
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-28-2005

| | | | | | |
|----------------------|---|------------------|--------------|----------------------|--------------|
| Well Name | CWU 875-29 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA WELLS DEEP | API # | 43-047-35275 | Well Class | COMP |
| County, State | UINTAH, UT | Spud Date | 09-09-2005 | Class Date | |
| Tax Credit | N | TVD / MD | 8,862/ 8,862 | Property # | 053752 |
| Water Depth | 0 | Last CSG | 4.5 | Shoe TVD / MD | 8,885/ 8,885 |
| KB / GL Elev | 5,236/ 5,218 | | | | |
| Location | Section 29, T9S, R23E, SWSE, 751 FSL & 2095 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 50.0 | NRI % | 43.5 |

| | | | | | | | |
|------------------|-----------|------------------|----------------|-------------------|------------|---------------------|------------|
| AFE No | 302578 | AFE Total | | DHC / CWC | | | |
| Rig Contr | PATTERSON | Rig Name | PATTERSON #779 | Start Date | 11-04-2003 | Release Date | 09-17-2005 |

| | | | | | | | | | | | |
|------------------------------|-----|--------------------|-----|--------------------|-----|--------------------|-----|-----------|-----|-------------|-----|
| 11-04-2003 | | Reported By | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 | | | | | | |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 | | | | | | |
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : | 0.0 | Perf : | | PKR Depth : | 0.0 | | | | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |

751' FSL & 2095' FEL (SW/SE)
SECTION 29, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.001828, LONG 109.348131

PATTERSON RIG #779
TD: 8862' KMV PRICE RIVER LOWER
DW/GAS
CHAPITA WELLS DEEP PROSPECT
CHAPITA WELLS DEEP
NATURAL BUTTE FIELD

LEASE: U-0337
ELEVATION: 5219' NAT GL, 5218' PREP GL, 5236' KB (18')

EOG WI 50%, NRI 43.5%

| | | | |
|------------------------------|--------------------|-------------------|--------------------|
| 08-24-2005 | Reported By | ED TROTTER | |
| Daily Costs: Drilling | | Completion | Daily Total |

06:00 10:00 4.0 CIRCULATE FOR CEMENT. RAN 228 JOINTS (225 FULL JTS + 1 SHORT JT + 2 MARKER JTS) 4.5", 11.6#, N-80, LT&C CASING. LANDED CASING AT 8885' KB. RAN CASING STRING AS FOLLOWS: DAVIS-LYNCH FLOAT SHOE, SHOE JT, D-L MANUAL FILL FLOAT COLLAR 8861', 44 JOINTS CSG, MARKER JT 7120', 79 JTS CSG, MARKER JT 4020', 102 JTS CASING AND MANDREL CASING HANGER. CIRCULATE STRING WITH RIG PUMP FOR 1.5 HRS. BOTTOMS UP FLARE 25' TO 30'.

MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS WATER AHEAD OF 20 BBLS CHEMICAL WASH. MIXED 195 SX (135 BBLS) OF CLASS G LEAD SLURRY CONTAINING 12%D020, 5%D044, 1% D79, 0.2% D046, 0.25%D112, AND 0.25% D029. SLURRY WT 11 PPG, YIELD 3.91 FT3/SK MIXING WATER 24.46 GAL/SK. FOLLOWED BY W/1365 SX (313 BBLS) OF 14 PPG TAIL SLURRY CONTAINING 2% D020, 0.1% D046, 0.2% D065, 0.2% D167 AND 0.075% D013. 5.96 GAL/SK MIXING WATER W/YIELD OF 1.29 FT3/SK. DISPLACED W/135 BBLS OF WATER. BUMPED PLUG AT 9:47 AM, 9/17/05 W/3022 PSI, HELD 5 MINS. BLEED OFF PRESSURE, FLOATS HELD.

10:00 11:30 1.5 LAND MANDREL HANGER IN CASING HEAD WITH 40,000. TESTED SEALS. SEAL LEAKED. PICKUP BOP STACK AND REPLACED SEALS AND RELANDED HANGER. SEALS TESTED OK.

11:30 15:00 3.5 NIPPLE DOWN AND REMOVE BOP STACK. CLEANED PITS.

TRUCKS ARE SCHEDULED FOR 07:00 HRS, 9/18/05.

15:00 9.0 RIG RELEASED AT 15:00 HRS, 9/17/05.

09-24-2005 Reported By G SEARLE

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|---------------|-------------|------------------------|--------------------|-----|-------------|-----|
| Daily Costs: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 11 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | Perf : | | PKR Depth : 0.0 | | | | |

Activity at Report Time: PREP TO FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 14:00 | 8.0 | 9/20/2005 - MIRU SCHLUMBERGER. LOG WITH RST/CCL/CBL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP @ 1320'. |

9/23/2005 - NU 10M BOPE & FLOW MANIFOLD. TEST FLOW MANIFOLD TO 5000 PSIG. TESTED CASING & BOPE TO 6500 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|---|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-0337 |
| 2. Name of Operator EOG RESOURCES, INC. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P.O. BOX 250 Big Piney WY, 83113 | 3b. Phone No. (include area code) 307-276-3331 | 7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE SECTION 29, T9S, R23E 751 FSL 2095 FEL 40.001828 LAT 109.348131 LON | | 8. Well Name and No. CHAPITA WELLS UNIT 875-29 |
| | | 9. API Well No. 43-047-35275 |
| | | 10. Field and Pool, or Exploratory Area NATURAL BUTTES |
| | | 11. County or Parish, State UINTAH, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other COMPLETION OPERATIONS |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/28/2005 - 11/4/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **11/04/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 07 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

| | | | | | |
|----------------------|---|------------------|--------------|----------------------|------------|
| Well Name | CWU 875-29 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA WELLS DEEP | API # | 43-047-35275 | Well Class | 1SA |
| County, State | UINTAH, UT | Spud Date | 09-09-2005 | Class Date | 10-25-2005 |
| Tax Credit | N | TVD / MD | 8,862/ 8,862 | Property # | 053752 |
| Water Depth | 0 | Last CSG | 0.0 | Shoe TVD / MD | 0/ 0 |
| KB / GL Elev | 5,236/ 5,218 | | | | |
| Location | Section 29, T9S, R23E, SWSE, 751 FSL & 2095 FEL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 50.0 | NRI % | 43.5 |

| | | | | | |
|------------------|-----------|------------------|----------------|---------------------|------------|
| AFE No | 302578 | AFE Total | | DHC / CWC | |
| Rig Contr | PATTERSON | Rig Name | PATTERSON #779 | Start Date | 11-04-2003 |
| | | | | Release Date | 09-17-2005 |

11-04-2003 Reported By

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|-----|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| | | | | Days | 0 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 751' FSL & 2095' FEL (SW/SE) |
| | | | SECTION 29, T9S, R23E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.001828, LONG 109.348131 |
| | | | PATTERSON RIG #779 |
| | | | TD: 8862' KMV PRICE RIVER LOWER |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | CHAPITA WELLS DEEP |
| | | | NATURAL BUTTE FIELD |
| | | | LEASE: U-0337 |
| | | | ELEVATION: 5219' NAT GL, 5218' PREP GL, 5236' KB (18') |
| | | | EOG WI 50%, NRI 43.5% |

| | | | |
|-----------------------------|--------------------|------------|--------------------|
| 08-24-2005 | Reported By | ED TROTTER | |
| DailyCosts: Drilling | Completion | | Daily Total |

06:00 10:00 4.0 CIRCULATE FOR CEMENT. RAN 228 JOINTS (225 FULL JTS + 1 SHORT JT + 2 MARKER JTS) 4.5", 11.6#, N-80, LT&C CASING. LANDED CASING AT 8885' KB. RAN CASING STRING AS FOLLOWS: DAVIS-LYNCH FLOAT SHOE, SHOE JT, D-L MANUAL FILL FLOAT COLLAR 8861', 44 JOINTS CSG, MARKER JT 7120', 79 JTS CSG, MARKER JT 4020', 102 JTS CASING AND MANDREL CASING HANGER. CIRCULATE STRING WITH RIG PUMP FOR 1.5 HRS. BOTTOMS UP FLARE 25' TO 30'.

MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS WATER AHEAD OF 20 BBLS CHEMICAL WASH. MIXED 195 SX (135 BBLS) OF CLASS G LEAD SLURRY CONTAINING 12%D020, 5%D044, 1% D79, 0.2% D046, 0.25%D112, AND 0.25% D029. SLURRY WT 11 PPG, YIELD 3.91 FT3/SK MIXING WATER 24.46 GAL/SK. FOLLOWED BY W/1365 SX 50/50 POZ (313 BBLS) OF 14 PPG TAIL SLURRY CONTAINING 2% D020, 0.1% D046, 0.2% D065, 0.2% D167 AND 0.075% D013. 5.96 GAL/SK MIXING WATER W/YIELD OF 1.29 FT3/SK. DISPLACED W/135 BBLS OF WATER. BUMPED PLUG AT 9:47 AM, 9/17/05 W/3022 PSI, HELD 5 MINS. BLEED OFF PRESSURE, FLOATS HELD.

10:00 11:30 1.5 LAND MANDREL HANGER IN CASING HEAD WITH 40,000. TESTED SEALS. SEAL LEAKED. PICKUP BOP STACK AND REPLACED SEALS AND RELANDED HANGER. SEALS TESTED OK.

11:30 15:00 3.5 NIPPLE DOWN AND REMOVE BOP STACK. CLEANED PITS.

TRUCKS ARE SCHEDULED FOR 07:00 HRS, 9/18/05.

15:00 9.0 RIG RELEASED AT 15:00 HRS, 9/17/05.

09-24-2005 Reported By G SEARLE

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|---|---------------|----|------------------------|-----|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 11 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : | | PKR Depth : 0.0 | | | |

Activity at Report Time: PREP TO FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 14:00 | 8.0 | 9/20/2005 - MIRU SCHLUMBERGER. LOG WITH RST/CCL/CBL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP @ 1320'. |

9/23/2005 - NU 10M BOPE & FLOW MANIFOLD. TEST FLOW MANIFOLD TO 5000 PSIG. TESTED CASING & BOPE TO 6500 PSIG.

09-30-2005 Reported By G SEARLE

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|---|-------------------------|----|------------------------|-----|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 12 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 7815-8703 | | PKR Depth : 0.0 | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 07:00 | 06:00 | 23.0 | MIRU CUTTERS WIRELINE. PERFORATED LPR FROM 8542'-44', 8554'-56', 8598'-99', 8608'-09', 8616'-17', 8635'-36', 8561'-52', 8683'-85' & 8701'-03' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4966 GAL YF125ST PAD, 45,251 GAL YF125ST & YF118ST & 169,124# 20/40 SAND @ 1-6 PPG. MTP 6144 PSIG. MTR 50.7 BPM. ATP 5211 PSIG. ATR 48.7 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. |

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8520'. PERFORATED LPR FROM 8321'-22', 8386'-88', 8397'-99', 8450'-51', 8459'-60', 8472'-73', 8488'-90' & 8494'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL YF125ST PAD, 34,127 GAL YF125ST & YF118ST & 130,173# 20/40 SAND @ 1-6 PPG. MTP 6321 PSIG. MTR 50.9 BPM. ATP 5195 PSIG. ATR 48.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8285'. PERFORATED MPR FROM 8087'-89', 8108'-10', 8139'-40', 8161'-62', 8190'-92', 8210'-12' & 8243'-46' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST PAD, 44,793 GAL YF125ST & YF118ST & 165,758# 20/40 SAND @ 1-6 PPG. MTP 6587 PSIG. MTR 50.8 BPM. ATP 5310 PSIG. ATR 48.4 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8027'. PERFORATED MPR FROM 7815'-17', 7827'-28', 7867'-70', 7885'-86', 7897'-98', 7914'-15', 7930'-31', 7938'-39' & 7960'-63' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF125ST PAD, 45,769 GAL YF125ST & YF118ST & 171,758# 20/40 SAND @ 1-6 PPG. MTP 6377 PSIG. MTR 50.0 BPM. ATP 5128 PSIG. ATR 48.6 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

FLOWED 12 HRS. 16/64" CHOKE. FCP 1800 PSIG. 40-50 BFPH. RECOVERED 720 BLW. 4782 BLWTR.

| | | | | | | | | | | | |
|---|------------|--------------------|---|-------------------|---|-------------------------|----|--------------------|------------------------|-------------|-----|
| 10-01-2005 | | Reported By | | G SEARLE | | | | | | | |
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 13 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 7815-8703 | | | PKR Depth : 0.0 | | |
| Activity at Report Time: FLOW TEST | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | FLOW 24 HRS ON 16/64" CHOKR. FCP 1600 PSIG. EST 40-45 BPH. RECOVERED 975 BLW. 3807 BLWTR. | | | | | | | | |

| | | | | | | | | | | | |
|---|------------|--------------------|--|-------------------|---|-------------------------|----|--------------------|------------------------|-------------|-----|
| 10-02-2005 | | Reported By | | G SEARLE | | | | | | | |
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 14 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 7815-8703 | | | PKR Depth : 0.0 | | |
| Activity at Report Time: FLOW TEST | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | FLOW 12 HRS ON 16/64" CHOKE. FCP 1300 PSIG. EST 15 BPH. RECOVERED 370 BLW. 3447 BLWTR. SWI @ 6:00 PM 10/1/2005. WAIT ON FRAC EQUIPMENT ON 10/4/2005. | | | | | | | | |

| | | | | | | | | | | | |
|--|------------|--------------------|-----------------------------|-------------------|---|-------------------------|----|--------------------|------------------------|-------------|-----|
| 10-06-2005 | | Reported By | | G SEARLE | | | | | | | |
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 15 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 7011-8703 | | | PKR Depth : 0.0 | | |
| Activity at Report Time: FRAC MESAVERDE | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |

06:00 16:00 10.0 MIRU CUTTERS WIRELINE. SICP 3800 PSIG. SET 10K CFP @ 7790'. PERFORATED MPR FROM 7576'-77', 7603'-04', 7609'-10', 7643'-44', 7668'-70', 7677'-79', 7689'-90', 7713'-14', 7720'-21' & 7767'-69' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST PAD, 44,436 GAL YF125ST & YF118ST & 169,431# 20/40 SAND @ 1-6 PPG. MTP 5940 PSIG. MTR 50.2 BPM. ATP 3888 PSIG. ATR 43.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7545'. PERFORATED UPB FROM 7391'-94', 7414'-13', 7421'-22', 7440'-43', 7454'-55', 7479'-80', & 7497'-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4931 GAL YF125ST PAD, 45,026 GAL YF125ST & YF118ST & 169,323# 20/40 SAND @ 1-6 PPG. MTP 5867 PSIG. MTR 49.8 BPM. ATP 4713 PSIG. ATR 46.8 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7252'. PERFORATED UPB FROM 7011'-12', 7019'-20', 7029'-30', 7036'-38', 7056'-58', 7098'-99', 7119'-20', 7124'-26' & 7135'-36' @ 2 SPF & 180° PHASING. RDWL. SDFN.

RD SCHLUMBERGER PCM. TAKE TO SHOP FOR REPAIRS.

10-07-2005 Reported By G SEARLE

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-----------------|---|-------------------------|--------------------|-----------|------------------------|-------------|-----|
| DailyCosts: Drilling | | | Completion | | | | Daily Total | | | | |
| Cum Costs: Drilling | | | Completion | | | | Well Total | | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 6783-8703 | | | PKR Depth : 0.0 | | |

Activity at Report Time: DRILL PLUGS

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 18:00 | 12.0 | SICP 1450 PSIG. RUWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL YF125ST PAD, 42,132 GAL YF125ST & YF118ST & 145,856# 20/40 SAND @ 1-5 PPG. MTP 6406 PSIG. MTR 50.9 BPM. ATP 5413 PSIG. ATR 46.2 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. |

RUWL. SET 10K CFP @ 6990'. PERFORATED UPB FROM 6783'-85', 6791'-92', 6891'-94', 6912'-14', 6935'-37', 6945'-46' & 6958'-59' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4969 GAL YF125ST PAD, 59,785 GAL YF125ST & YF118ST & 261,924# 20/40 SAND @ 1-6 PPG. MTP 5733 PSIG. MTR 51.6 BPM. ATP 4600 PSIG. ATR 46.3 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 6664'. RDWL.

MIRU ROYAL WELL SERVICE. RIH W/3-7/8" BIT & PUMP OFF SUB TO 6600'. SDFN.

10-08-2005 Reported By TORR MCCURDY

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-----------------|---|-------------------------|--------------------|-----------|------------------------|-------------|-----|
| DailyCosts: Drilling | | | Completion | | | | Daily Total | | | | |
| Cum Costs: Drilling | | | Completion | | | | Well Total | | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 6783-8703 | | | PKR Depth : 0.0 | | |

Activity at Report Time:

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 16:00 | 10.0 | SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6664', 6990', 7252', 7545', 7790', 8027', 8285', & 8520'. RIH. CLEANED OUT TO PBTD @ 8861'. LANDED TBG AT 6764' KB. ND BOPE. NU TREE. PUMPED OFF BIT. |

FLOWED 14 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2250 PSIG. 53 BFPH. RECOVERED 733 BLW. 6597 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# J-55 TBG 32.41'
 XN NIPPLE 1.10'
 207 JTS 2-3/8" 4.7# J-55 EUE TBG 6711.15'
 BELOW KB 18.00'
 LANDED @ 6763.66' KB

10-09-2005 **Reported By** TORR MCCURDY

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|-------------------------|-------------|------------------------|--------------------|-----|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | Perf : 6783-8703 | | PKR Depth : 0.0 | | | | |

Activity at Report Time: FLOW TEST

| | | | |
|--------------|------------|------------|--|
| Start | End | Hrs | Activity Description |
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64 CHOKE. FTP 2000 PSIG. CP 3000 PSIG. 26 BFPH. RECOVERED 568 BLW. 6029 BLWTR. |

10-10-2005 **Reported By** TORR MCCURDY

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|-------------------------|-------------|------------------------|--------------------|-----|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | Perf : 6783-8703 | | PKR Depth : 0.0 | | | | |

Activity at Report Time: FLOWTEST

| | | | |
|--------------|------------|------------|--|
| Start | End | Hrs | Activity Description |
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64 CHOKE. FTP 1950 PSIG. CP 2900 PSIG. 20.5 BFPH. RECOVERED 494 BLW. 5535 BLWTR. |

10-11-2005 **Reported By** TORR MCCURDY

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|-------------------------|-------------|------------------------|--------------------|-----|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 19 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | Perf : 6783-8703 | | PKR Depth : 0.0 | | | | |

Activity at Report Time: FLOW TESTING

| | | | |
|--------------|------------|------------|---|
| Start | End | Hrs | Activity Description |
| 06:00 | 17:00 | 11.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2700 PSIG. 18 BFPH. RECOVERED 424 BLW. 5111 BLWTR. |

FINAL COMPLETION DATE: 10/10/05

10-12-2005 **Reported By** TORR MCCURDY

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|-------------------------|-------------|------------------------|--------------------|-----|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 20 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | Perf : 6783-8703 | | PKR Depth : 0.0 | | | | |

Activity at Report Time: SHUT WELL IN WHILE WAIT ON FACILITIES

| | | | |
|--------------|------------|------------|-----------------------------|
| Start | End | Hrs | Activity Description |
|--------------|------------|------------|-----------------------------|

06:00 06:30 0.5 COST UPDATE.

10-26-2005 Reported By ROGER DART

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|---|-------------------------|----|--------------------|------------------------|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 21 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 6783-8703 | | | PKR Depth : 0.0 | | |

Activity at Report Time: INITIAL PRODUCTION

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | INITIAL PRODUCTION. OPENING PRESSURE: TP 1800 & CP 2800 PSIG. TURNED WELL TO QUESTAR SALES AT 12:15 HRS, 10/25/05. FLOWING 471 MCFD RATE ON 12/64" POS CK. |

10-27-2005 Reported By JAY ORR

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|---|-------------------------|----|--------------------|------------------------|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 22 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 6783-8703 | | | PKR Depth : 0.0 | | |

Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 594 MCF, 17 BC & 232 BW IN 22 HRS ON 12/64" CK, FTP 2100 & CP 2800 PSIG. |

10-28-2005 Reported By JAY ORR

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|---|-------------------------|----|--------------------|------------------------|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 23 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 6783-8703 | | | PKR Depth : 0.0 | | |

Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 967 MCF, 30 BC & 195 BW IN 24 HRS ON 12/64" CK, FTP 2275 & CP 2700 PSIG. |

10-31-2005 Reported By JAY ORR

| | | | | | | | | | | | |
|------------------------------|-------|------------|----------------------|-------------------|---|-------------------------|----|--------------------|------------------------|-------------|-----|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |
| MD | 8,885 | TVD | 8,885 | Progress | 0 | Days | 24 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | | PBTD : 8861.0 | | | Perf : 6783-8703 | | | PKR Depth : 0.0 | | |

Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | 10/29/05 - FLOWED 1078 MCF, 39 BC & 156 BW IN 24 HRS ON 12/64" CK, FTP 2300 & CP 2700 PSIG. |

10/30/05 - FLOWED 1131 MCF, 29 BC & 152 BW IN 24 HRS ON 12/64" CK, FTP 2275 & CP 2675 PSIG.

10/31/05 - FLOWED 1171 MCF, 28 BC & 129 BW IN 24 HRS ON 12/64" CK, FTP 2250 & CP 2625 PSIG.

11-01-2005 Reported By JAY ORR

| | | | | | | | | | | | |
|-----------------------------|--|--|--|-------------------|--|--|--|--------------------|--|--|--|
| DailyCosts: Drilling | | | | Completion | | | | Daily Total | | | |
| Cum Costs: Drilling | | | | Completion | | | | Well Total | | | |

MD 8,885 TVD 8,885 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8861.0 Perf : 6783-8703 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 1261 MCF, 31 BC & 31 BW IN 24 HRS ON 12/64" CK, FTP 2200 & CP 2600 PSIG.

11-02-2005 Reported By JAY ORR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,885 TVD 8,885 Progress 0 Days 26 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 8861.0 Perf : 6783-8703 PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL REPORT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 1164 MCF, 30 BC & 139 BW IN 24 HRS ON 12/64" CK, FTP 2200 & CP 2600 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITS WELLS UNIT

8. Lease Name and Well No.
CWU 875-29

9. AFI Well No.
43-047-35275

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVE

11. Sec., T., R., M., on Block and Survey or Area **29, T9S, R23E**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **06/11/2005** 15. Date T.D. Reached **09/16/2005** 16. Date Completed **10/25/2005**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5236 KB

18. Total Depth: MD **8889** 19. Plug Back T.D.: MD **8861** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CCL/CBL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4 | 9-5/8 | J-55 | 36 | 0-2369 | | 1550 | | | |
| 7-7/8 | 4-1/2 | N-80 | 11.6 | 0-8885 | | 1560 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | 26. Perforation Record | Size | No. Holes | Perf. Status |
|--------------|------|--------|------------------------|------|-----------|--------------|
| A) MESAVERDE | 6783 | 8703 | 8542-8703 | | 2/SPF | |
| B) | | | 8321-8496 | | 3/SPF | |
| C) | | | 8087-8246 | | 2/SPF | |
| D) | | | 7815-7963 | | 2/SPF | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 8542-8703 | 1200 BBLS GELLED WATER & 169,124 # 20/40 SAND |
| 8321-8496 | 915 BBLS GELLED WATER & 130,173 # 20/40 SAND |
| 8087-8246 | 1189 BBLS GELLED WATER & 165,758 # 20/40 SAND |
| 7815-7963 | 1211 BBLG GELLED WATER & 171,758 # 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 10/25/2005 | 10/28/2005 | 24 | → | 30 | 967 | 195 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 12/64 | 2275 | 2700 | → | 30 | 967 | 195 | | | PRODUCING GAS WELL |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

DEC 05 2005

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|--|---|
| | | | | | Meas. Depth |
| MESAVERDE | 6783 | 8703 | | WASATCH CHAPITA WELLS BUCK CANYON NORTHORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO | 4478 5026 5659 6309 6474 6574 7478 8287 8760 |

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

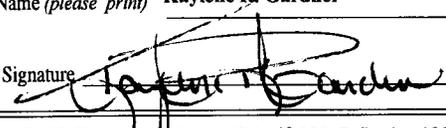
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **11/30/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 875-29 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6857. Two 400 bbl tank # 80647V & 80648V are on location.

27. PERFORATION RECORD

| | |
|-----------|-------|
| 7576-7769 | 2/SPF |
| 7391-7448 | 3/SPF |
| 7011-7136 | 2/SPF |
| 6783-6959 | 3/SPF |

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|---|
| 7576-7769 | 1180 BBLS GELLED WATER & 169,431 # 20/40 SAND |
| 7391-7498 | 1193 BBLS GELLED WATER & 169,323 # 20/40 SAND |
| 7011-7136 | 1125 BBLS GELLED WATER & 145,856 # 20/40 SAND |
| 6783-6959 | 1546 BBLS GELLED WATER & 261,924 # 20/40 SAND |

Perforated the Lower Price River from 8542-44', 8554-56', 8598-99', 8608-09', 8616-17', 8635-36', 8561-62', 8683-85' & 8701-03' w/2 SPF.

Perforated the Lower Price River from 8321-22', 8386-88', 8397-99', 8450-51', 8459-60', 8472-73', 8488-90' & 8494-96' w/3 SPF.

Perforated the Middle Price River from 8087-89', 8108-10', 8139-40', 8161-62', 8190-92', 8210-12' & 8243-46' w/2 SPF.

Perforated the Middle Price River from 7815-17', 7827-28', 7867-70', 7885-86', 7897-98', 7914-15', 7930-31', 7938-39' & 7960-63' w/2 SPF.

Perforated the Middle Price River from 7576-77', 7603-04', 7609-10', 7643-44', 7668-70', 7677-79', 7689-90', 7713-14', 7720-21' & 7767-69' w/2 SPF.

Perforated the Upper Price River from 7391-94', 7414-13', 7421-22', 7440-43', 7454-55', 7479-80' & 7497-98' w/3 SPF.

Perforated the Upper Price River from 7011-12', 7019-20', 7029-30', 7036-38', 7056-58', 7098-99', 7119-20', 7124-26' & 7135-36' w/2 SPF.

Perforated the Upper Price River from 6783-85', 6791-92', 6891-94', 6912-14', 6935-37', 6945-46' & 6958-59' w/3 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE, SECTION 29, T9S, R23E
 751 FSL, 2095 FEL, 40.00203 LAT, 109.34804 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 875-29

9. API Well No.
43-047-35275

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Pit reclamation |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 1/24/2006 as per the APD procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

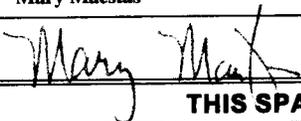
**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature



Date

04/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 01 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-35534 | Chapita Wells Unit 912-25 | | NENE | 25 | 9S | 22E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 14119 | 13650 | 9/10/2004 | | 10/1/2005 | | |
| Comments: <u>MVRD</u> — <u>9/27/06</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-35274 | Chapita Wells Unit 879-28 | | SWSW | 28 | 9S | 23E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 14245 | 13650 | 8/1/2004 | | 10/1/2005 | | |
| Comments: <u>MVRD</u> — <u>9/27/06</u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|---------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-35275 | Chapita Wells Unit 875-29 | | SWSE | 29 | 9S | 23E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 14761 | 13650 | 6/11/2005 | | 10/1/2005 | | |
| Comments: <u>MVRD</u> — <u>9/27/06</u> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

9/27/2006

Date

RECEIVED

SEP 27 2006

(5/2000)

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

AUG 30 2006

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-B-D-E-F-H-J-K-N" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N", Chapita Wells Unit, CRS No. UTU63013AB, AFS No. 892000905AB, is hereby approved effective as of October 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N" results in an initial consolidated participating area of 6,395.84 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|------------|--------------|---|------------|
| CWU 875-29 | 43-047-35275 | SW $\frac{1}{4}$ SE $\frac{1}{4}$, 29-9S-23E | UTU0337 |
| CWU 876-29 | 43-047-35276 | NE $\frac{1}{4}$ SE $\frac{1}{4}$, 29-9S-23E | UTU0337 |
| CWU 900-24 | 43-047-35493 | SW $\frac{1}{4}$ SE $\frac{1}{4}$, 24-9S-22E | UTSL071756 |

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

SEP 01 2006

DIV. OF OIL, GAS & MINING