

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-43916	
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name UTE INDIAN TRIBE	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.	
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. NORTH CHAPITA 241-33	
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35256	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 640' FSL & 743' FEL ^{4436938Y} 633231 SE/SE ^{40,07407} -109,43757 At proposed prod. Zone		10. Field and pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 14.3 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 33, T8S, R22E, S.L.B.&M.	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 640'	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 7000'	20. BLM/BIA Bond No. on file #NM 2308	
21. Elevations (show whether DF, KDB, RT, GL, etc.) 4866.4 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	23. Estimated duration RECEIVED SEP 26 2003	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: DIV. OF OIL, GAS & MINING

<ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. 	<ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the Authorized officer.
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25. Signature 	Name (Printed/ Typed) Ed Trotter	Date September 19, 2003
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-29-03
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

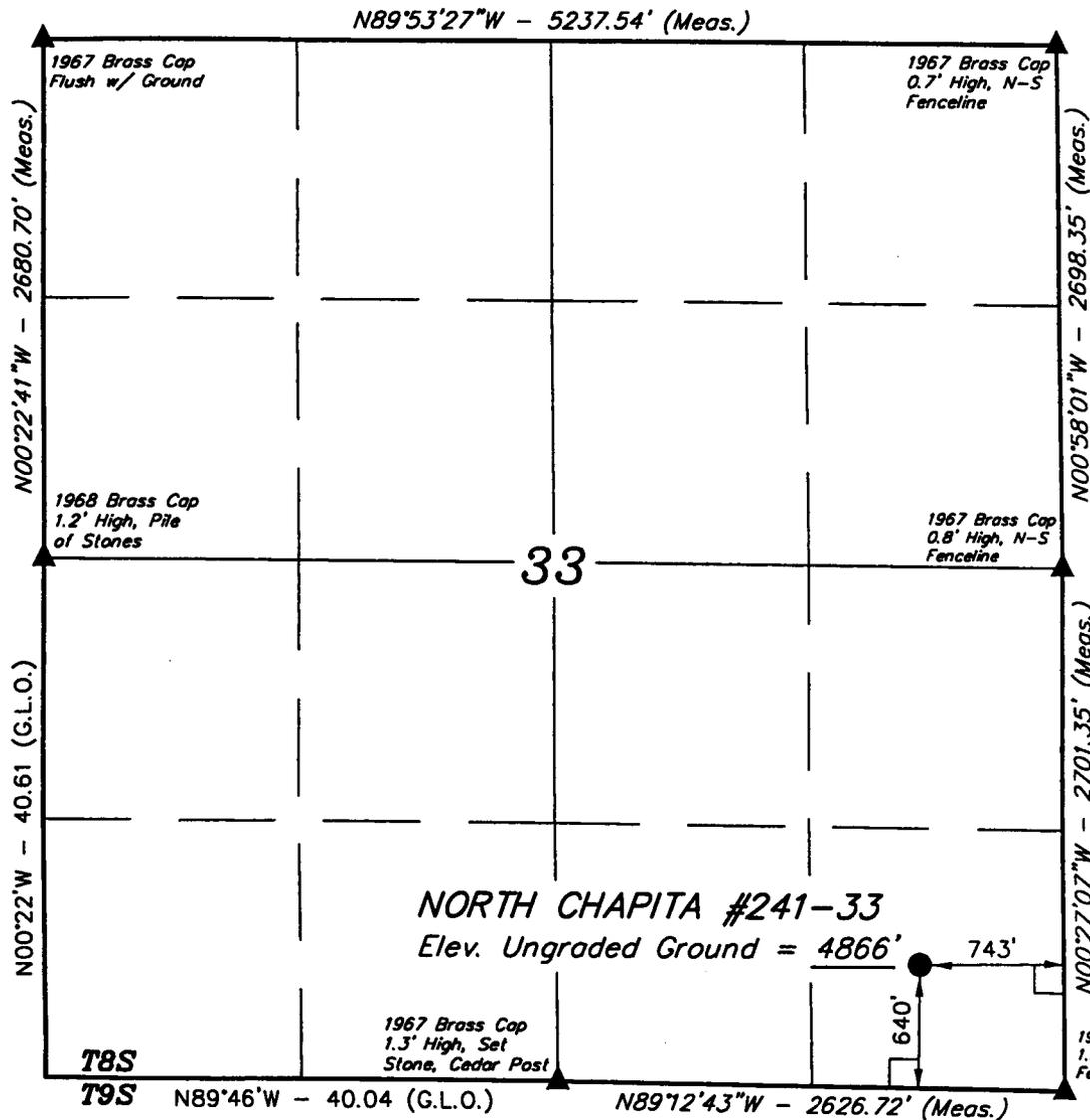
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NORTH CHAPITA #241-33, located as shown in the SE 1/4 SE 1/4 of Section 33, T8S, R22E, S.L.B.&M. Uintah County, Utah.

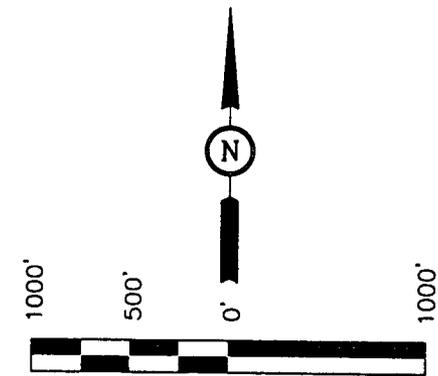


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 118319
 STATE OF UTAH

NORTH CHAPITA #241-33
 Elev. Ungraded Ground = 4866'

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°04'26.77" (40.074103)
 LONGITUDE = 109°26'15.33" (109.437592)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-13-03	DATE DRAWN: 05-14-03
PARTY D.A. J.O. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

September 19, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

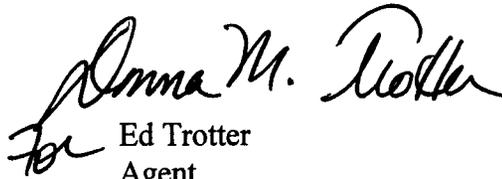
RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 241-33
SE/SE, SEC. 33, T8S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-43916
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

EIGHT POINT PLAN

NORTH CHAPITA 241-33
SE/SE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	
Wasatch	5,269'
Chapita Wells	5,944'
Buck Canyon	6,604'

EST. TD: 7000

Anticipated BHP 3000 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Intermediate Hole - 3000 PSIG
Production Hole - 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
12 1/4"	0' - 220' +/-KB	220 +/-	8 5/8"	24.0 #	J-55	STC	1370 PSI	2950 PSI	244,000#
7 7/8"	220' - TD +/-KB	7000' +/-	4 1/2"	11.6 #	J-55	STC	4960 PSI	5350 PSI	184,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-220' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Float Equipment- Production Hole Procedure (220'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface.
Run short casing joint (less than 38') at $\pm 4,100'$ (1000' above projected top of Wasatch).
Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to 4,700' (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-220' below GL):

Air - Air Water Mist

EIGHT POINT PLAN

NORTH CHAPITA 241-33
SE/SE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (220'-TD):

- 200' - 1,700' Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.
- 1,700' - 4,900' Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.
- 4,900' - TD Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

EIGHT POINT PLAN

NORTH CHAPITA 241-33
SE/SE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-220' Below GL)

Lead: 90 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (220' to TD)

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (220'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ±1700'. Other wells in the general area of the NCU 241-33 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

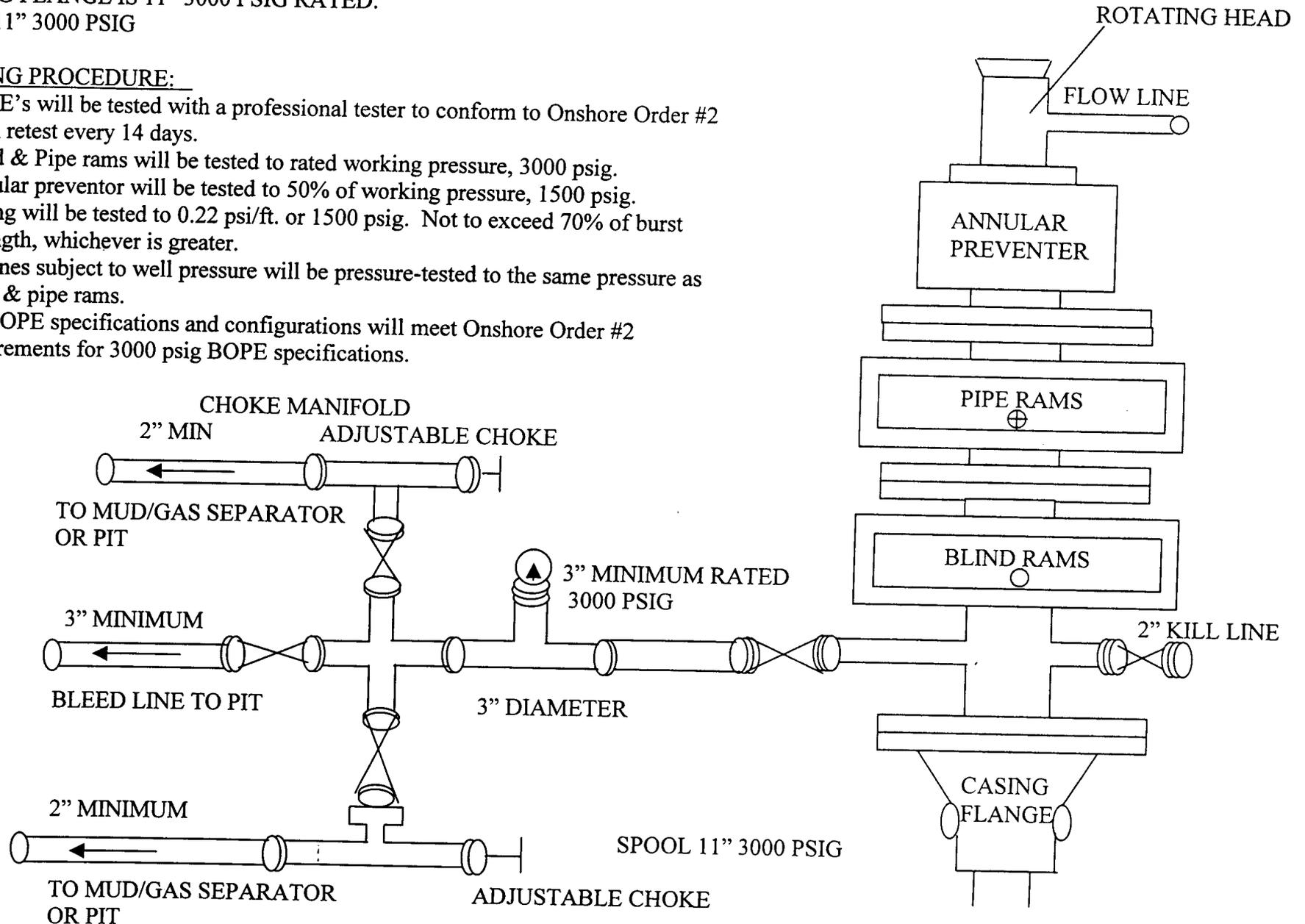
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

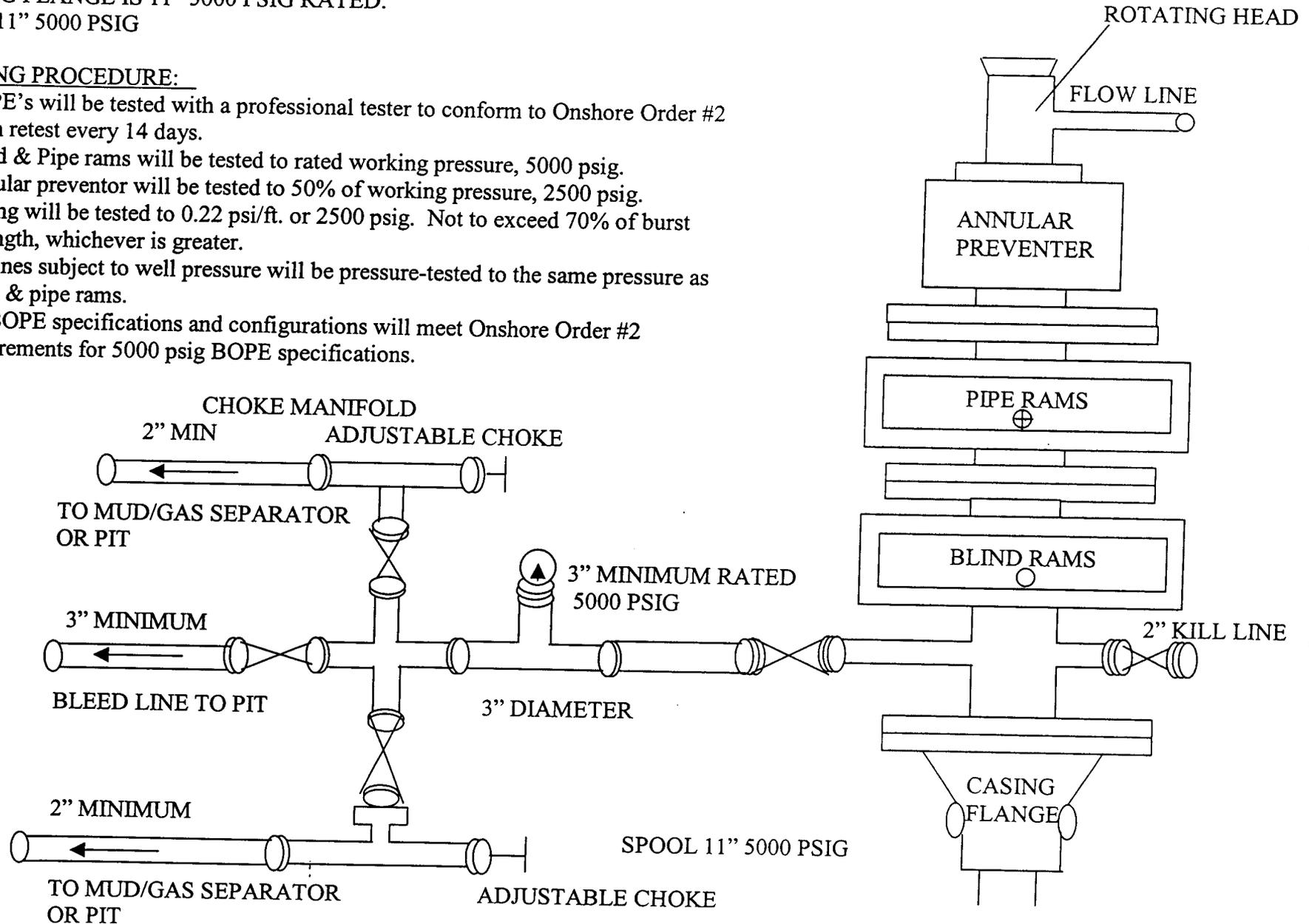


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventer will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 4*

B. Producing wells - 23*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 1500’ from proposed location to a point in the SW/SE of Section 33, T8S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

EOG RESOURCES, INC.

**NORTH CHAPITA #241-33
SECTION 33, T8S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE EXISTING #104-33 AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO EXISTING #153-33 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 241-33
Lease Number: U-43916
Location: 640' FSL & 743' FEL, SE/SE, Sec. 33,
T8S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90

day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners 2 and 8, as well as Southwest of Corner #6.

Access to the well pad will be from the Southwest.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **North Chapita 241-33 Well, located in the SE/SE Section 33, T8S, R22E, Uintah County, Utah; Lease #U-43916;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-19-2003
Date


Agent

EOG RESOURCES, INC.
NORTH CHAPITA #241-33
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 33, T8S, R22E, S.L.B.&M.

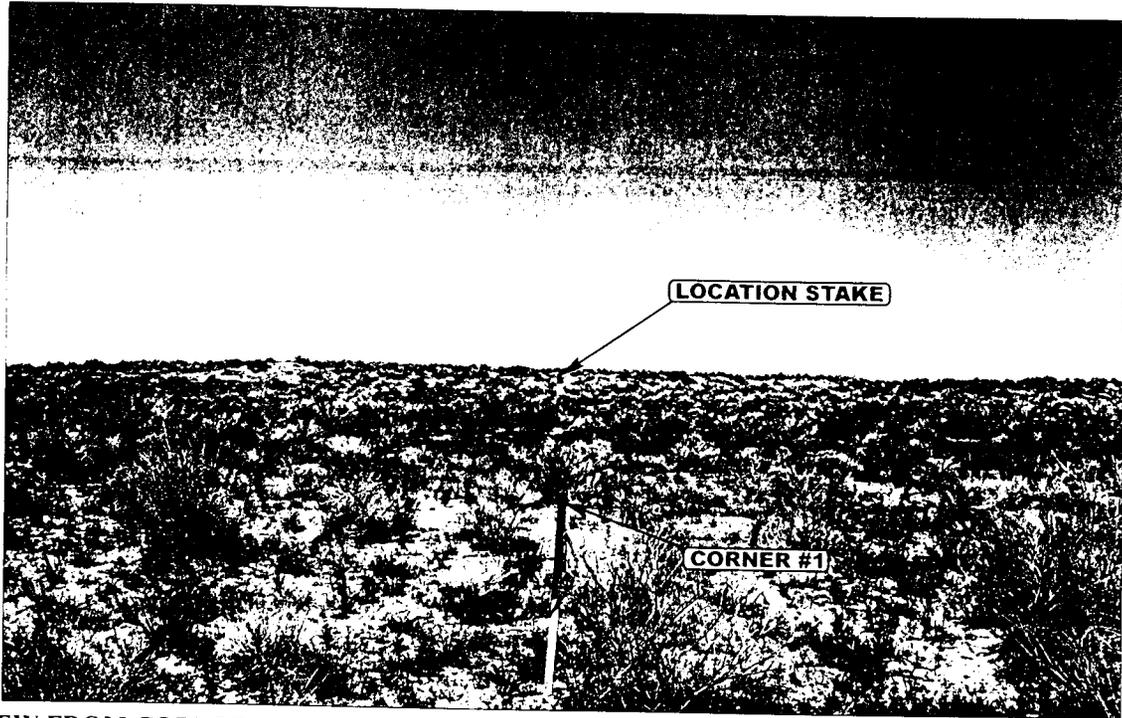


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

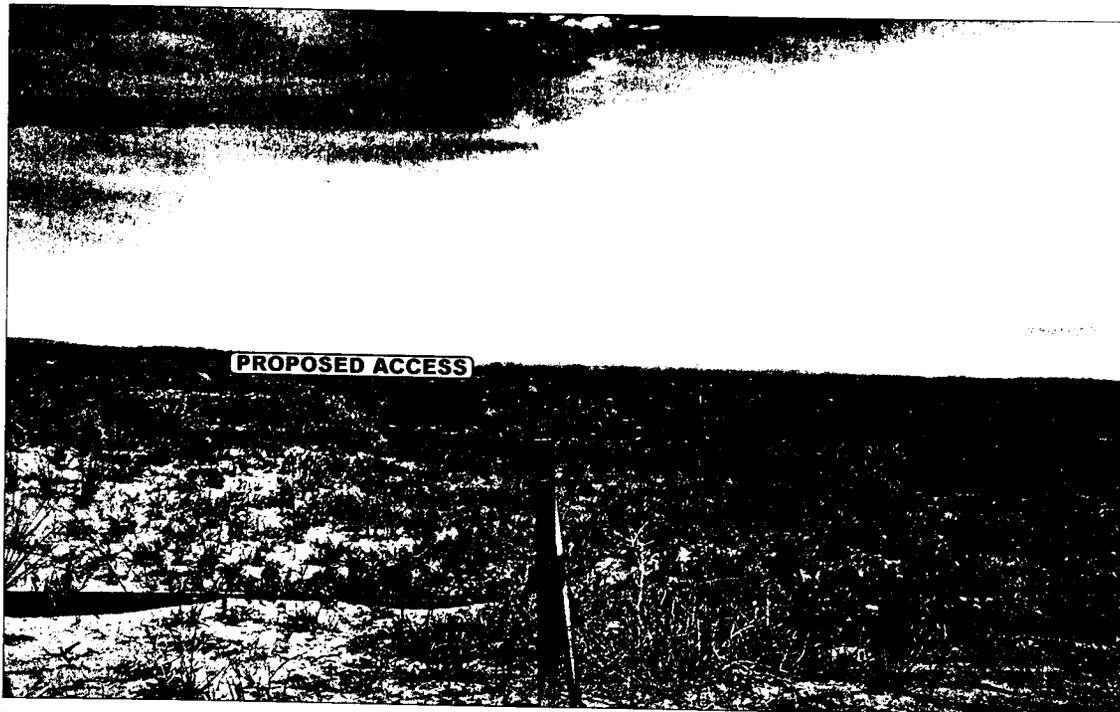


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

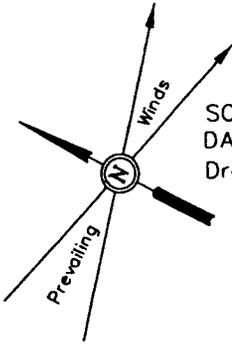
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			5	15	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: K.G.		REVISED: 00-00-00			

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

NORTH CHAPITA #241-33
SECTION 33, T8S, R22E, S.L.B.&M.
640' FSL 743' FEL



SCALE: 1" = 50'
DATE: 05-14-03
Drawn By: D.COX

C-2.4'
El. 68.8'

Sta. 3+25

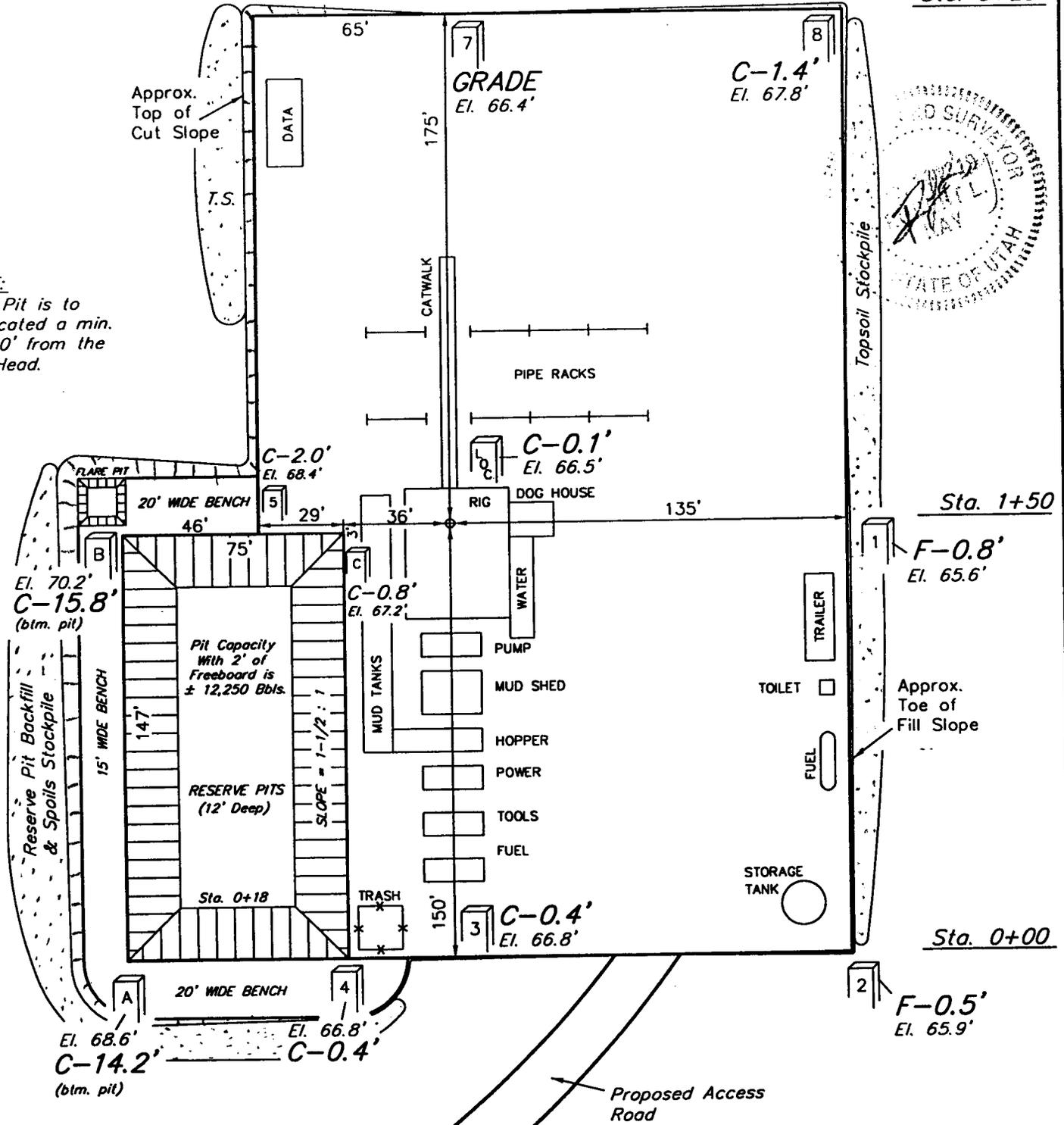
Approx. Top of Cut Slope

GRADE
El. 66.4'

C-1.4'
El. 67.8'



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

F-0.8'
El. 65.6'

Sta. 0+00

F-0.5'
El. 65.9'

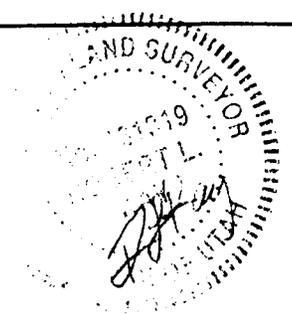
Elev. Ungraded Ground at Location Stake = 4866.5'
Elev. Graded Ground at Location Stake = 4866.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

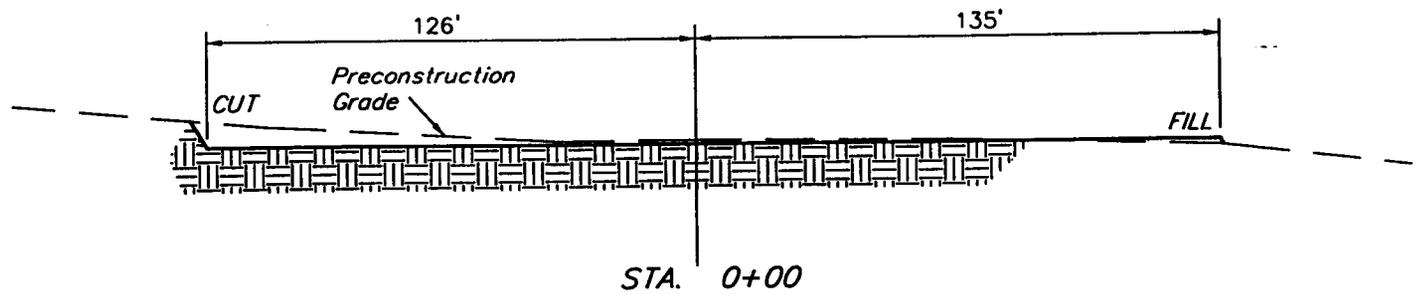
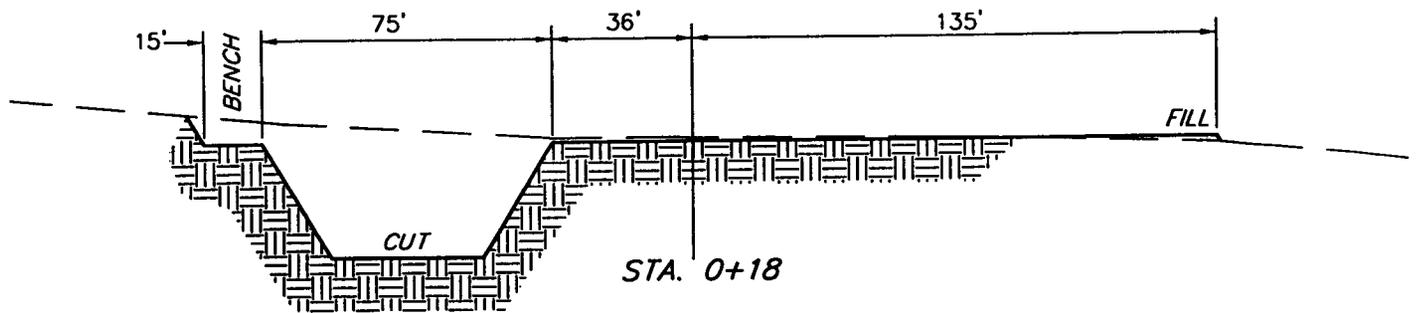
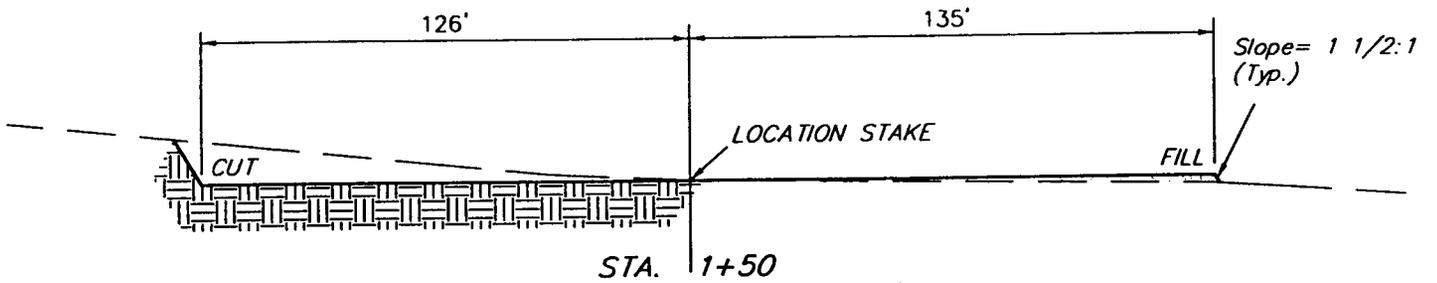
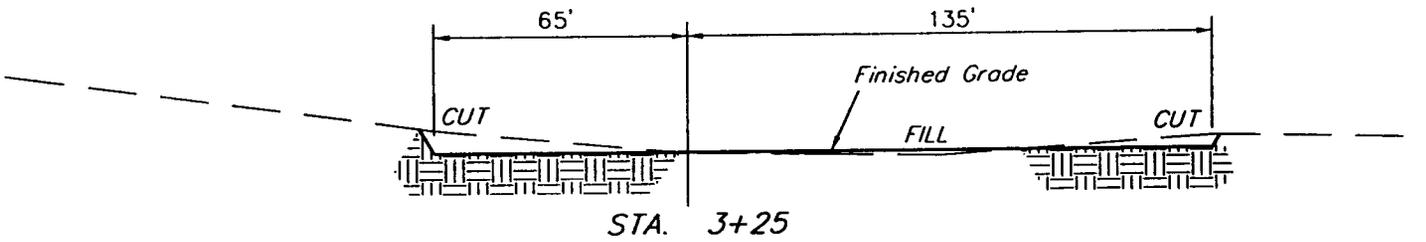
TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #241-33
SECTION 33, T8S, R22E, S.L.B.&M.
640' FSL 743' FEL



1" = 20'
X-Section
Scale
1" = 50'

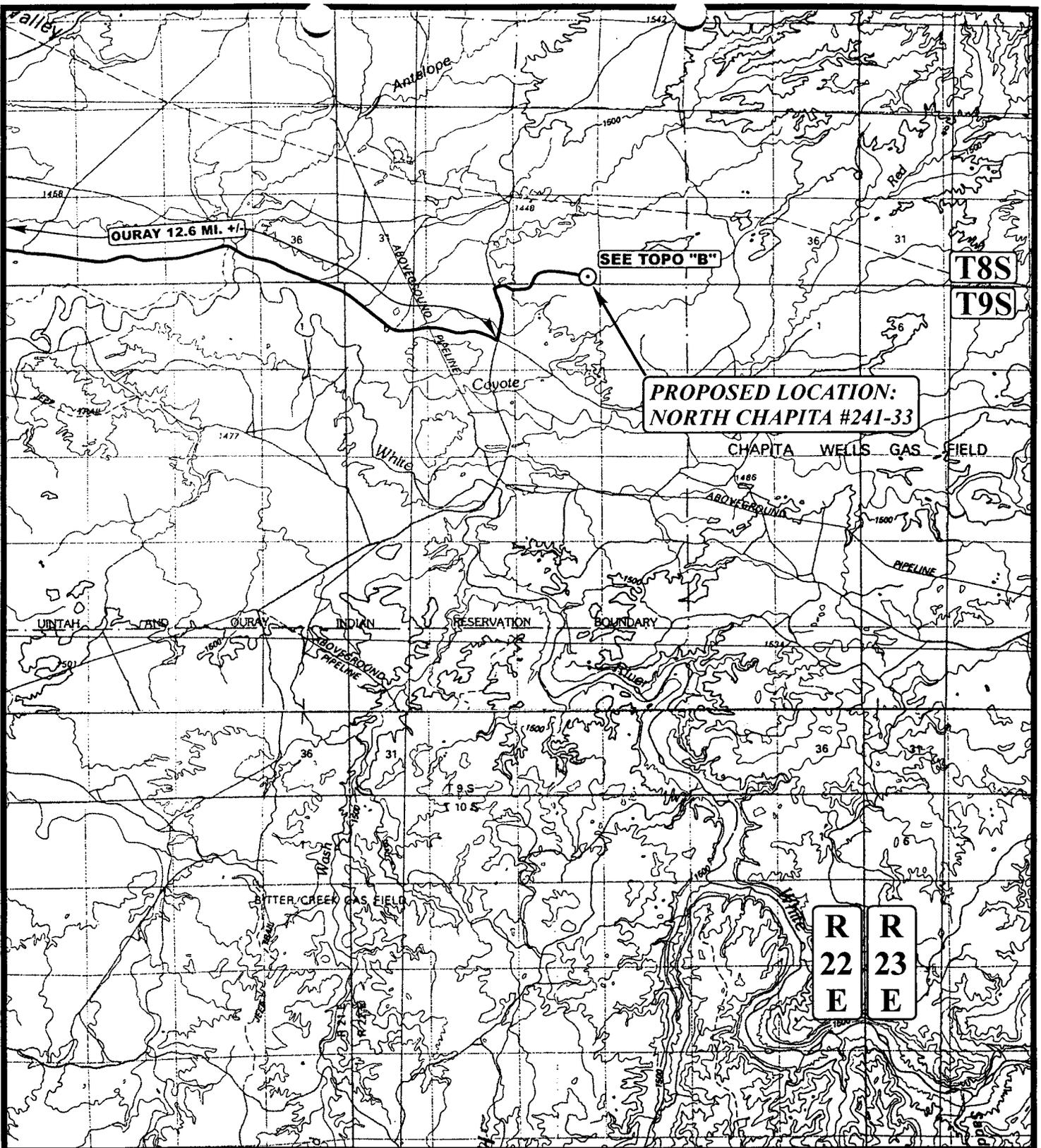
DATE: 05-14-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	2,860 Cu. Yds.
Remaining Location	=	4,020 Cu. Yds.
TOTAL CUT	=	6,880 CU.YDS.
FILL	=	2,240 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	4,520 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,520 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

NORTH CHAPITA #241-33
SECTION 33, T8S, R22E, S.L.B.&M.
640' FSL 743' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

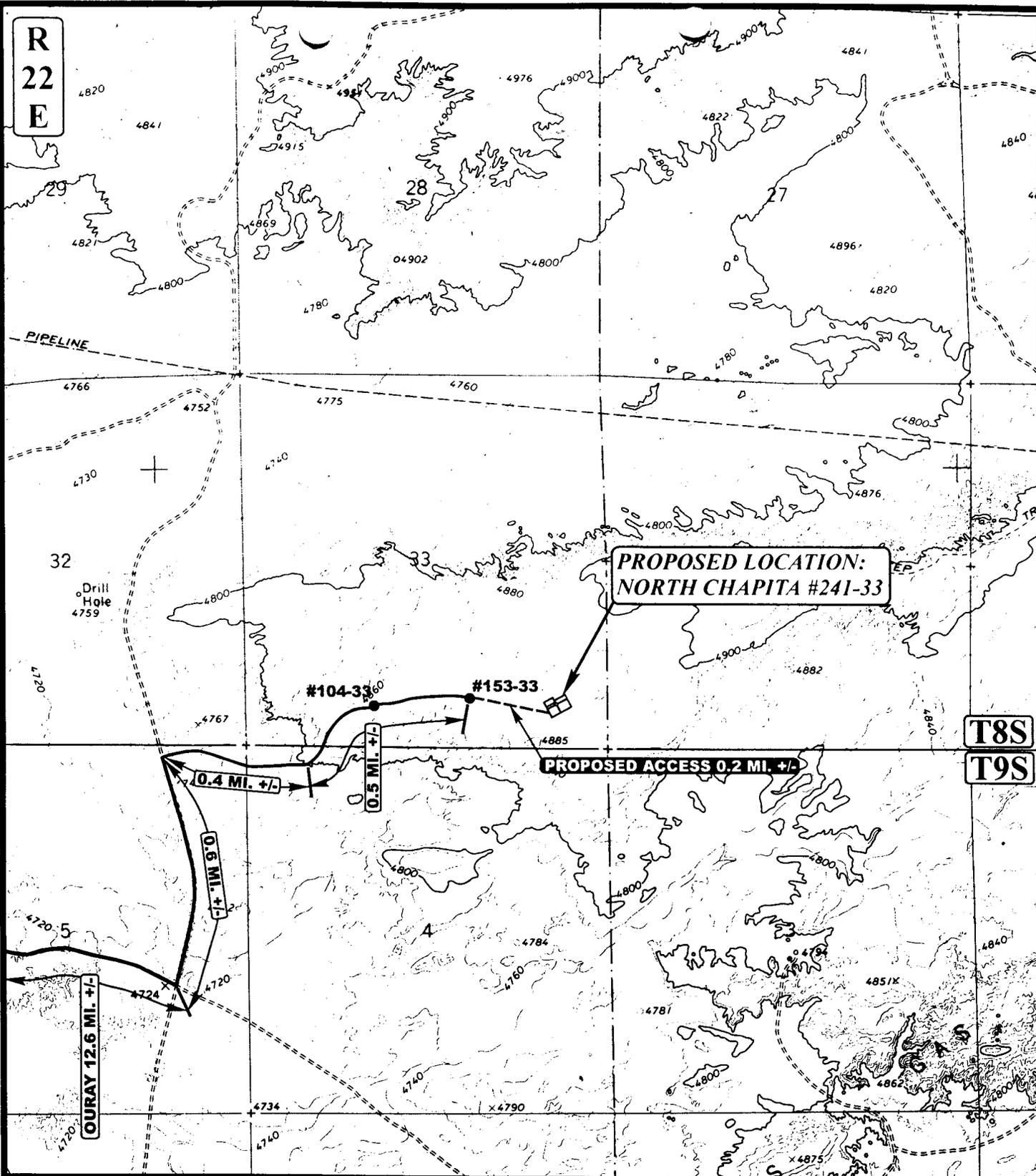
TOPOGRAPHIC
MAP

5	15	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



R
22
E



**PROPOSED LOCATION:
NORTH CHAPITA #241-33**

#104-33

#153-33

PROPOSED ACCESS 0.2 MI. +/-

0.4 MI. +/-

0.5 MI. +/-

0.9 MI. +/-

OURAY 12.6 MI. +/-

T8S
T9S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

NORTH CHAPITA #241-33
SECTION 33, T8S, R22E, S.L.B.&M.
640' FSL 743' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

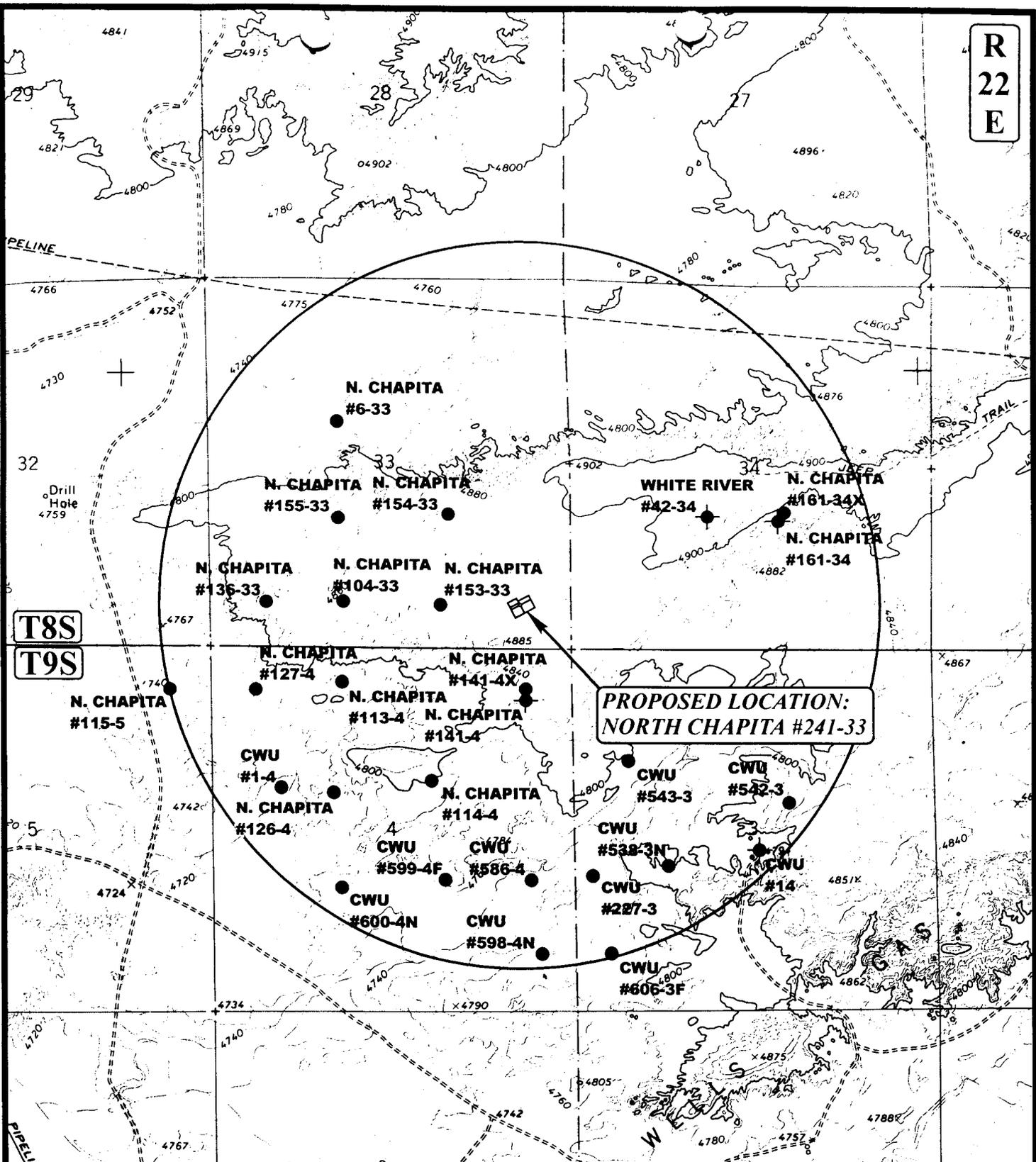
**TOPOGRAPHIC
MAP**

5 15 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
 TOPO

R
22
E



T8S
T9S

PROPOSED LOCATION:
NORTH CHAPITA #241-33

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

NORTH CHAPITA #241-33
SECTION 33, T8S, R22E, S.L.B.&M.
640' FSL 743' FEL

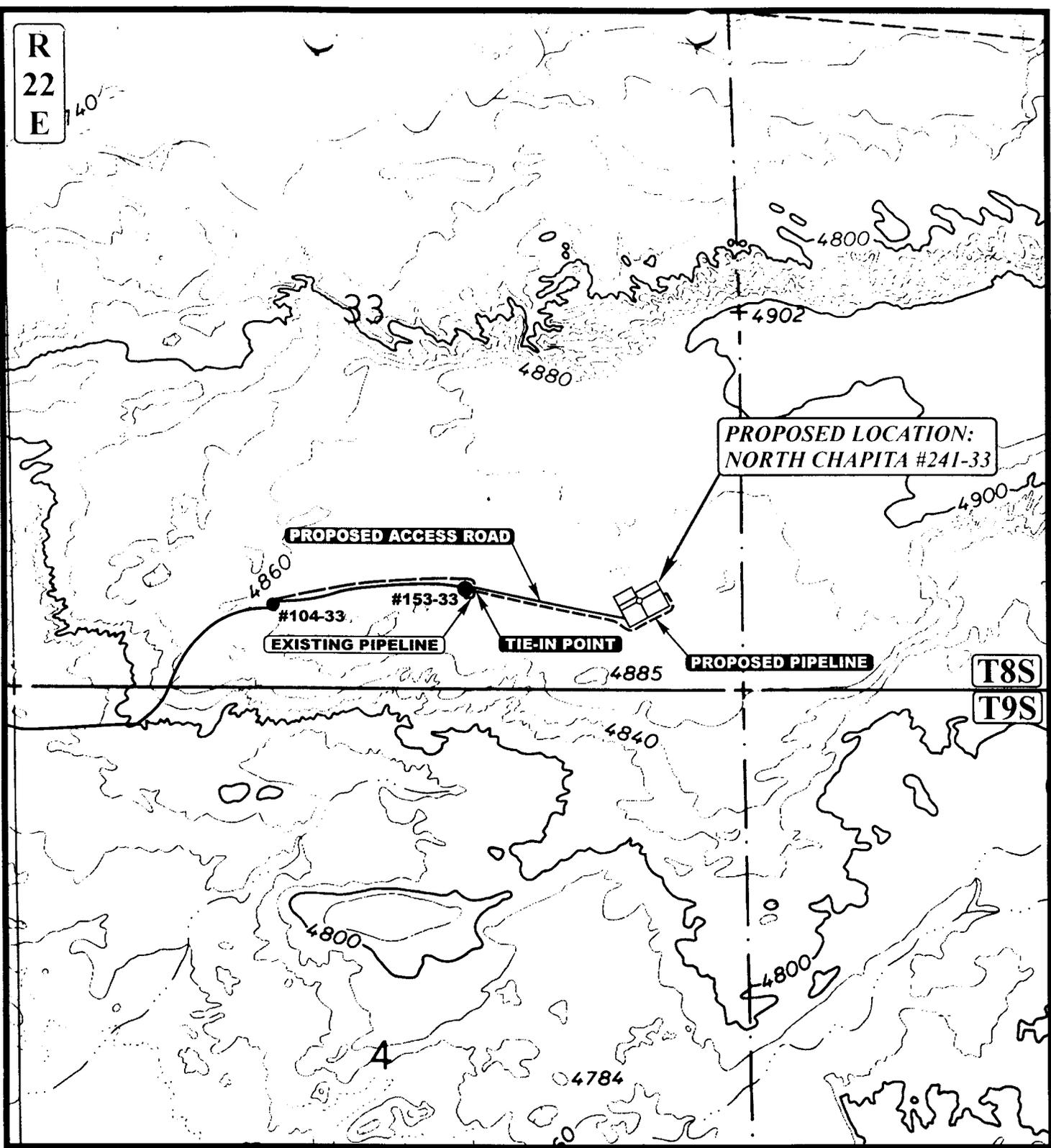


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	5	15	03	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: K.G.		REVISED: 00-00-00	

R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,500' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED ACCESS

EOG RESOURCES, INC.

NORTH CHAPITA #241-33
 SECTION 33, T8S, R22E, S.L.B.&M.
 640' FSL 743' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 5 15 03
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
 TOPO

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/26/2003

API NO. ASSIGNED: 43-047-35256

WELL NAME: N CHAPITA 241-33
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-781-4120

PROPOSED LOCATION:
SESE 33 080S 220E
SURFACE: 0640 FSL 0743 FEL
BOTTOM: 0640 FSL 0743 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-43916
SURFACE OWNER: 2 - Indian

LATITUDE: 40.07407
LONGITUDE: 109.43757

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

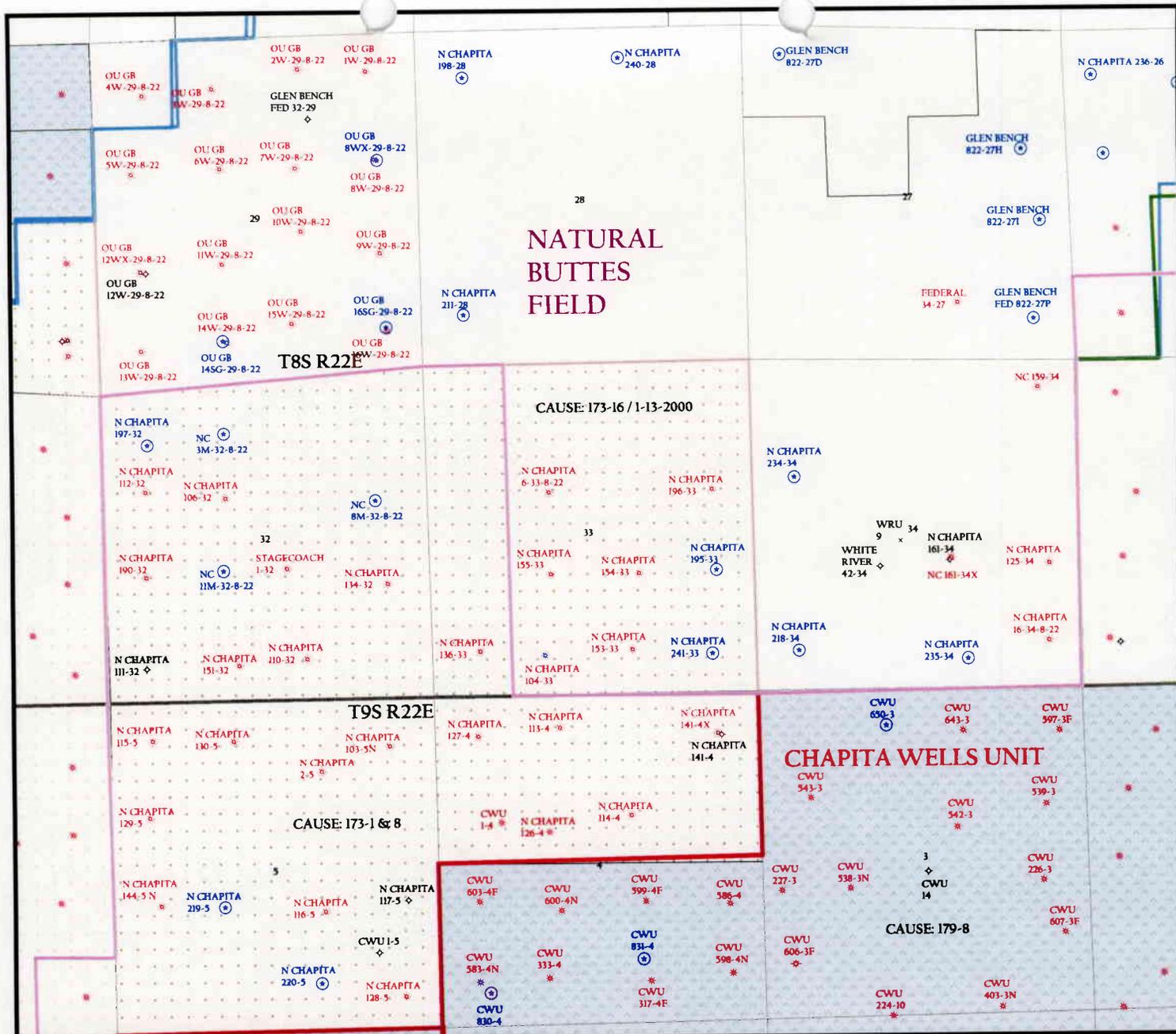
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 1-13-2000
Siting: 400' from boundary & 420' from other well.
- ___ R649-3-11. Directional Drill

COMMENTS: _____

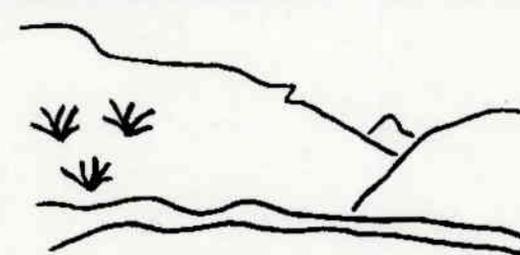
STIPULATIONS: 1- Federal approved



NATURAL BUTTES FIELD

CHAPITA WELLS UNIT

OPERATOR: EOG RESOURCES INC (N9550)
SEC. 33 T.8S, R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-16 / 1-13-2000



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
 DATE: 29-SEPTEMBER-2003



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
 Governor

Robert L. Morgan
 Executive Director

Lowell P. Braxton
 Division Director

September 29, 2003

EOG Resources, Inc.
 P O Box 1910
 Vernal, UT 84078

Re: North Chapita 241-33 Well, 640' FSL, 743' FEL, SE SE, Sec. 33, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35256.

Sincerely,


 for John R. Baza
 Associate Director

pab
 Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 241-33
API Number: 43-047-35256
Lease: U-43916

Location: SE SE **Sec.** 33 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK DRILL REENTER

b. TYPE OF WELL Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface
640' FSL & 743' FEL SE/SE
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
14.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
640'

16. No. of acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
See Map C

19. Proposed depth
7000'

20. BLM/BIA Bond No. on file
#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)
4866.4 FEET GRADED GROUND

22. Approx. date work will start*
UPON APPROVAL

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the Authorized officer. |
|--|---|

25. Signature	Name (Printed/ Typed) Ed Trotter	Date September 19, 2003
Title Agent		

Approved by (Signature)	Name (Printed/Typed) EDWIN I. FERSMAN	Date 1/15/04
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

4006M

5. Lease serial No. U-43916	
6. If Indian, Allottee or Tribe name UTE INDIAN TRIBE	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. NORTH CHAPITA 241-33	
9. API Well No. 43-047-35254	
10. Field and pool, or Exploratory NATURAL BUTTES	
11. Sec., T., R., M., or BLK. And survey of area SEC. 33, T8S, R22E, S.L.B.&M.	
12. County or parish UINTAH	13. State UTAH

RECEIVED
JAN 22 2004

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 241-33
Lease Number: U-43916
API Number: 43-047-35256
Location: SESE Sec. 33 T.8S R. 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the cement behind the production casing must extend a minimum of 200' above the base of usable water which has been identified at $\pm 1370'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, 30 feet wide and 812 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 825 feet long, shall be granted for the pipeline construction. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 640' FSL, 743' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 33 8S 22E S		8. WELL NAME and NUMBER: NORTH CHAPITA 241-33
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735256
COUNTY: UINTAH		10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG requests that the APD for the subject well be extended for one year

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-06-04

By: [Signature]

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 10-7-04
Initials: CHO

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/19/2004</u>

(This space for State use only)

Federal Approval of this
Action is Necessary

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735256
Well Name: NORTH CHAPITA 241-33
Location: 640' FSL, 743' FEL, SESE, SEC. 33, T8S, R22E, UIN'
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/29/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

9/19/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

007

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		<div style="border: 2px solid black; padding: 5px; font-size: 2em; font-weight: bold; letter-spacing: 0.5em;">RECEIVED</div> <div style="border: 1px solid black; padding: 2px; font-weight: bold;">DEC 15 2004</div>	8. Well Name and No. NORTH CHAPITA 241-33
2. Name of Operator EOG RESOURCES, INC.			9. API Well No. 43-047-35256
3a. Address P.O. BOX 1910, VERNAL, UT 84078	3b. Phone No. (include area code) (435)789-4120	10. Field and Pool, or Exploratory Area NATURAL BUTTES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 640' FSL, 743' FEL SE/SE SECTION 33, T8S, R22E, S.L.B.&M.		11. County or Parish, State UINTAH COUNTY, UTAH	

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

RECEIVED
JAN 11 2005
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Ed Trotter	Title Agent
Signature <i>Ed Trotter</i>	Date December 15, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Michael Lee	Petroleum Engineer	DATE DEC 30 2004
Office		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

EOG Resources Inc.
APD Extension

Well: North Chapita 241-33

Location: SESE Sec. 33, T8S, R22E

Lease: U-43916

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 01/15/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

008

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-43916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

NORTH CHAPITA 241-33

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

9. API NUMBER:

4304735256

3. ADDRESS OF OPERATOR:

P. O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:

(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 640' FSL, 743' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 33 8S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD on the subject well to 10,275' and to revise the drilling procedure.

These changes include changes in the casing, cement, float equipment and mud program.

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-21-05
By: *[Signature]*

RECEIVED

APR 20 2005

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 4-22-05
Initials: CNO

Federal Approval of this
Action Is Necessary

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE *[Signature]*

DATE 4/18/2005

(This space for State use only)

EIGHT POINT PLAN

NORTH CHAPITA 241-33
SE/SE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	5,275'
Chapita Wells	5,903'
Buck Canyon	6,600'
North Horn	7,180'
Island	7,726'
KMV Price River	7,994'
KMV Price River Middle	8,722'
KMV Price River Lower	9,554'
Sego	10,076'

EST. TD: **10,275'**

Anticipated BHP **4400 PSI**

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 5000 PSIG
Production Hole – 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,275' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

NORTH CHAPITA 241-33
SE/SE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (\pm 2300'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at \pm 7,994' (Top of Price River) and \pm 4,800' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- \pm 2300'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (\pm 2300'-TD):

\pm 2300-7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

NORTH CHAPITA 241-33
SE/SE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'± 2300')

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

NORTH CHAPITA 241-33
SE/SE, SEC. 33, T8S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

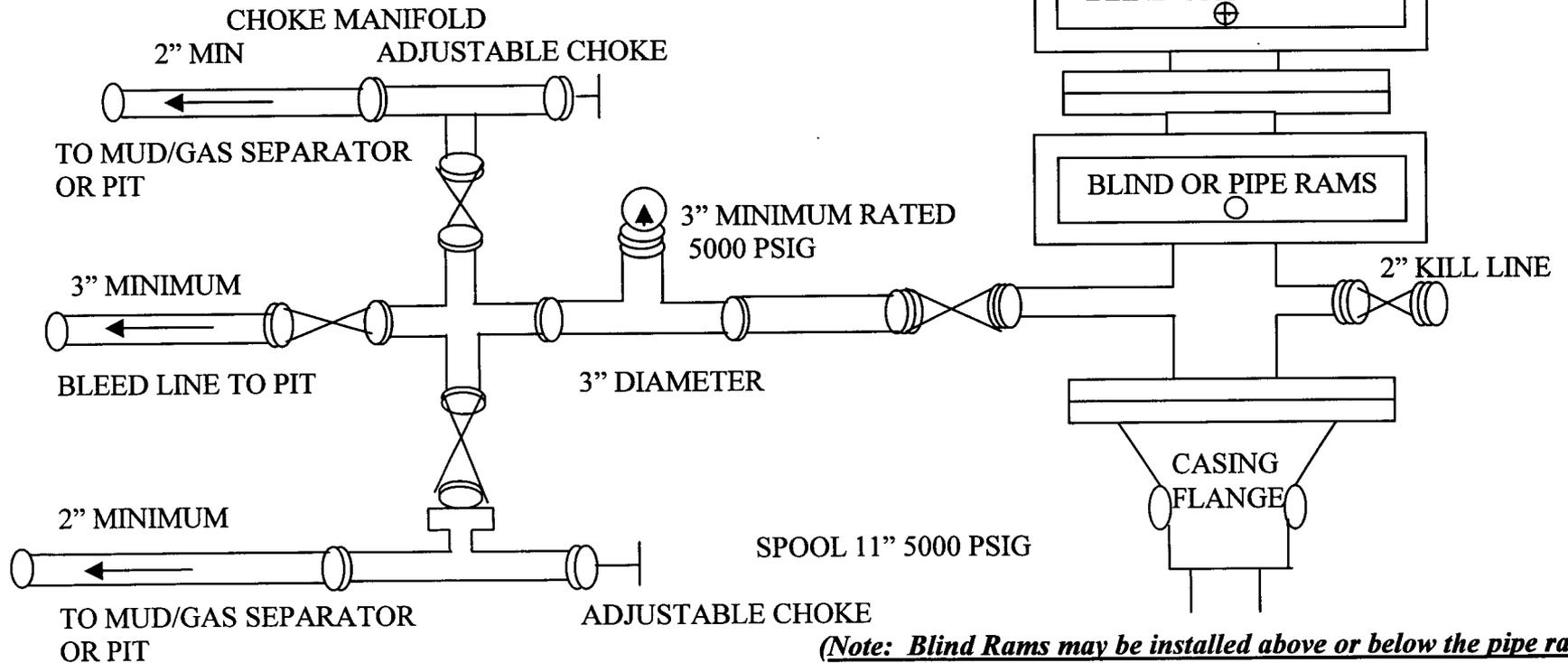
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NORTH CHAPITA 241-33	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 4304735256
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-4120	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 640' FSL, 743' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 33 8S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources Inc., requests that the APD for the above-described well be extended for one year.

COPY SENT TO OPERATOR
Date: 10-11-05
Initials: CTD

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-03-05
By: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/26/2005</u>

(This space for State use only)

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735256
Well Name: NORTH CHAPITA 241-33
Location: 640' FSL, 743' FEL, SESE, SEC. 33, T8S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/29/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

9/26/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 241-33

Api No: 43-047-35256 Lease Type: FEDERAL

Section 33 Township 08S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 11/18/05

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 11/18/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9560
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35256	NORTH CHAPITA 241-33		SESE	33	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15061	11/18/2005		11/23/05		
Comments: <u>PRRV = MVRD - J</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

11/22/2005

Title

Date

(6/2000)

RECEIVED

NOV 22 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE SECTION 33, T8S, R22E S.L.B.&M.
 640 FSL 743 FEL 40.074103 LAT 109.437592 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 241-33

9. API Well No.
43-047-35256

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

11/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE SECTION 33, T8S, R22E S.L.B.&M.
 640 FSL 743 FEL 40.074103 LAT 109.437592 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 241-33

9. API Well No.
43-047-35256

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. spud a 20" surface hole at the referenced location 11/18/2005 at 1:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 11/18/2005 @ 11:00 a.m.

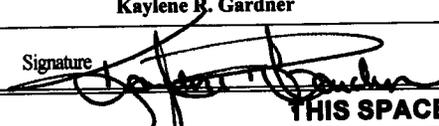
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene B. Gardner

Title **Regulatory Assistant**

Signature



Date

11/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE SECTION 33, T8S, R22E S.L.B.&M.
 640 FSL 743 FEL 40.074103 LAT 109.437592 LON**

5. Lease Serial No.
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6. If Indian, Allottee or Tribe Name
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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 241-33

9. API Well No.
43-047-35256

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
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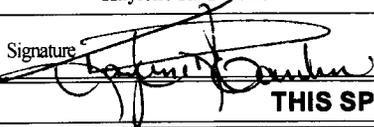
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other COMMINGLING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

06/20/06
MO

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**
 Signature  Date **05/09/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Utah Division of Oil, Gas and Mining** Date **6/6/06** Federal Approval Of This Action Is Necessary
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 11 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

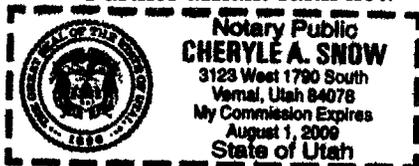
NORTH CHAPITA 241-33
640 FSL - 743 FEL (SESE)
SECTION 33, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, Kerr-McGee Oil & Gas Onshore LP, A.G. Andrikopoulos Resources, Inc., St. Mary Land & Exploration Company, The Daube Company, Anderman Oils Utah, Inc., Princeton Resources, Ltd., DAB Resources, and Robert P. Vernon, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 9th day of May, 2006 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, III Exploration Company, Kerr-McGee Oil & Gas Onshore LP, A.G. Andrikopoulos Resources, Inc., St. Mary Land & Exploration Company, The Daube Company, Anderman Oils Utah, Inc., Princeton Resources, Ltd., DAB Resources, and Robert P. Vernon.

Further affiant saith not.




Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 9th day of May, 2006.

My Commission Expires:
August 1, 2009

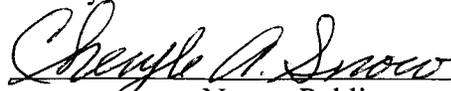

Notary Public

Exhibit "A" to Affidavit
North Chapita 218-34 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Atten: Mr. Chris Latimer

A.G. Andrikopoulos Resources, Inc.
Post Office Box 788
Cheyenne, Wyoming 82003-0788
Attention: Mr. A.G. Andrikopoulos

St. Mary Land & Exploration Company
c/o Nance Petroleum Corporation
P.O. Box 7168
Billings, Montana 59103
Attention: Ms. Vikki Gray

The Daube Company
Box 38
Ardmore, Oklahoma 73402
Attention: Mr. Keith Crites

Anderman Oils Utah, Inc.
4999 S. Birch Street
Littleton, Colorado 80121
Attention: Mr. James C. Donaldson

Princeton Resources, Ltd.
P.O. Box 888
Littleton, Colorado 80160-0888
Attention: Mr. Ronald E. Hornig

DAB Resources
1776 Lincoln Street, Suite 1314
Denver, Colorado 80203
Attention: Mr. J. Andrew Dunn

Robert P. Vernon
5016 Augusta Circle
College Station, Texas 77845

FILE HAS
OVERSIZED MAP
THAT HAS NOT
BEEN SCANNED,
IF YOU NEED TO
SEE THIS MAP,
PLEASE ASK TO
SEE FILE.

THANKS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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 Oil Well Gas Well Other

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 640 FSL 743 FEL 40.074103 LAT 109.437592 LON**

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UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recomplete the reference well in the Wasatch formation commingling production in the Wasatch and Mesaverde formations as follows:

- 1. Perforate the Island from 7842-43', 7853-54', 7860-61', 7877-78', 7888-89', 7910-11', 7925-26', 7944-45', 7950-52', 7963-65', 7990-91' & 7996-97' w/2 SPF. Fracture stimulate with 1390 bbls gelled water & 191,100 # 20/40 sand.**
 - 2. Perforate the Island/North Horn from 7578-79', 7608-09', 7653-54', 7680-81', 7689-90', 7702-03', 7711-12', 7723-24', 7737-38', 7778-79', 7787-89' & 7807-09' w/2 SPF. Fracture stimulate with 1386 bbls gelled water & 191,100 # 20/40 sand.**
 - 3. Perforate teh Bf/North Horn form 7113-15', 7130-32', 7202-03', 7228-29', 7274-75', 7331-33', 7417-18', 7433-34' & 7451-52' w/2 SPF. Fracture stimulate with 649 bbls gelled water & 80,640 # 20/40 sand.**
- See Attached Sheet**

COPY SENT TO OPERATOR
 Date: 11/6/06
 Initials: RM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

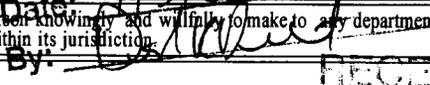
Signature  Date **06/15/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Utah Division of Oil, Gas and Mining** Date _____ Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date: 7/5/06
 By: 

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JUN 16 2006

North Chapita 241-33 Continued

4. Perforate the Bf from 6793-95', 6813-14', 6835-37', 6943-44' & 6950-52' w/3 SPF. Fracture stimulate with 524 bbls gelled water & 60,480 # 20/40 sand.
5. Perforate the Bf from 6638-39', 6650-51', 6654-56', 6673-74', 6707-08' & 6730-32' w/3 SPF. Fracture stimulate with 521 bbls gelled water & 60,480 # 20/40 sand.
6. Perforate the Ca from 6437-39', 6444-46', 6525-26', 6545-46' & 6570-72' w/3 SPF. Fracture stimulate with 518 bbls gelled water & 60,480 # 20/40 sand.
7. Perforate the Ca from 6190-91', 6255-57', 6291-93', 6298-99' & 6306-08' w/3 SPF. Fracture stimulate with 518 bbls gelled water & 60,480 # 20/40 sand.

Return to sales commingling production in the Wasatch and Mesaverde formations.

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JUN 16 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

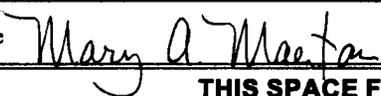
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-43916
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. North Chapita 241-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 640' FSL & 743' FEL (SE/SE) Sec. 33-T8S-R22E 40.074103 LAT 109.437592 LON		9. API Well No. 43-047-35256
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 7/7/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 01/11/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
JAN 12 2007**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SESE SECTION 33, T8S, R22E S.L.B.&M.
 640 FSL 743 FEL 40.074103 LAT 109.437592 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 241-33

9. API Well No.
43-047-35256

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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Please see the attached operations summary report for drilling operations performed on the subject well 12/12/2005 - 12/20/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

12/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEC 22 2005
 DIV. OF OIL, GAS & MINING

PERCY

OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302443
WELL ID NO.: 053222
API NO.: 43-049-35256
EVENT DESC.: DRILL & COMPLETE

DATE: 12/12/2005 **DSS:** 0 **DEPTH:** 2,470 **MUD WT:** **CUM COST TO DATE:** 228,776.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	D	OT		MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 1:00 PM, 11/18/05.
				DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.
				MIRU BILL JR'S AIR RIG 11/27/2005. DRILLED 12-1/4" HOLE TO 2470'. RAN 56 JTS (2420.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2434.20' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT.
				LEAD CEMENT: MIXED & PUMPED 220 SX (150.5 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.
				TAIL CEMENT: MIXED & PUMPED 200 SX (42.0 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/183.8 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.
				TOP OUT #1: MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (25.6 BBLS.) WOC 3 HRS.
				TOP OUT #2: MIXED & PUMPED 30 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (6 BBLS.) HAD 2 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.
				RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. RU WIRELINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY 1 DEGREES @ 2300'.
				DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UJGM OF SPUDDING WELL AT 11:00 AM ON NOVEMBER 18, 2005.
				8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

DATE: 12/13/2005 **DSS:** **DEPTH:** 2,470 **MUD WT:** **CUM COST TO DATE:** 241,296.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		RIG DOWN. RIG REPAIR ON COMPOUND. INSTALLED DRAIN POINTS FOR WINTERIZING RIG. INSTALLING NEW AIR TANKS.

DATE: 12/14/2005 **DSS:** **DEPTH:** 2,470 **MUD WT:** **CUM COST TO DATE:** 258,222.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		R.D. / PREP TO MOVE / RIG REPAIR / INSTALL DRAIN POINTS / WINTERIZING RIG / INSTALL AIR TANKS.

DATE: 12/15/2005 **DSS:** **DEPTH:** 2,470 **MUD WT:** **CUM COST TO DATE:** 266,013.00

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DIV. OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/15/2005	DSS:	DEPTH: 2,470	MUD WT:	CUM COST TO DATE: 266,013.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		<p>RIG DOWN ON NC235-34 MOVING TO NC-241-33 AND RIGGING UP. NEAR MISS REPORTED ON TRUCK BREAKING DRIVERS SIDE SPINDLE WHILE HAULING MAST, NO INJURY REPORTED AND NO OTHER DAMAGE EXCEPT TO TRUCK, MINIMAL LOST MOVE TIME ESTIMATED AT LESS THAN 1:00 HOUR. INSTALLATION OF NEWLY MANUFACTURED AIR RECEIVER TANKS. WELDING REPAIRS TO ACTIVE MUD SYSTEM. CONTINUE INSTALLATION OF COMPOUND SHAFT BEARINGS FOR #2 PUMP. RIGGED DOWN 100% - MOVED 90% - RIGGED UP 10%</p>

DATE: 12/16/2005	DSS:	DEPTH: 2,470	MUD WT:	CUM COST TO DATE: 275,286.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		<p>RIGGING UP ON NORTH CHAPITA 241-33. RAISED MAST @ 14:00 HRS. TRUCKS RELEASED @ 14:00 HRS. CRANE RELEASED @ 13:30 HRS.</p> <p>NO INCIDENTS OR ACCIDENTS REPORTED SAFETY MEETING: RIGGING UP IN COLD WEATHER WITH ALL CREWS AND THIRD PARTY EMPLOYEES ATTENDING WELDERS WORKING ON MUD PIT PLUMBING/WALLS AND DIVIDERS WORKING ON ASSORTED SAFETY ITEMS AROUND THE RIG RIG MOVED 100%, RIGGED UP 70%, RIG MAINTENANCE 70% COMPLETED TEMP 7 DEG</p>

DATE: 12/17/2005	DSS:	DEPTH: 2,470	MUD WT:	CUM COST TO DATE: 302,846.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	A	RU		<p>RIGGING UP ON 241-33. INSTALLATION OF AIR RECEIVERS, WELDING ON MUD PITS AND INSTALLATION OF HEATER IN DESANDER HOUSE.</p> <p>SAFETY MEETING: MAINTAINING AND SERVICE OF SAFETY DEVICES/WORKING ON FLARE IGNITOR RIGGED UP 95%, RIG MAINTENANCE ITEMS 95% TEMP 12 DEG</p>

DATE: 12/18/2005	DSS: 1	DEPTH: 3,160	MUD WT: 8.50	CUM COST TO DATE: 338,579.00
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/18/2005	DSS: 1	DEPTH: 3,160	MUD WT: 8.50	CUM COST TO DATE: 338,579.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.00	D	NU		NIPPLE UP BOP EQUIPMENT. START DAY WORK @ 06:00, 12/17/05.
3.50	D	TB		HELD PRE-JOB SAFETY MEETING WITH CREWS AND TESTER. TESTED BOP EQUIPMENT W/B&C QUICK TEST. TESTED TO 250 PSI LOW AND 5000 PSI HIGH THE UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVES VALVE, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVE FOR 5 MINUTES LOW PRESSURE AND FOR 10 MINUTES HIGH PRESSURE. TESTED ANNULAR PREVENTER W/250 PSI LOW PRESSURE AND 2500 PSI HIGH PRESSURE.
0.50	D	TC		TEST 9.625" CASING TO 1500 PSI FOR 30 MINUTES. RIG DOWN TESTERS.
4.50	D	BH		RIH PICKING UP BHA AND DRILL PIPE TO 2348'. SET WEAR BUSHING AND INSTALLED ROTATING HEAD AND DRIVE BUSHING.
2.00	D	DC		DRILL 9.625" FLOAT, SHOE AND CEMENT TO 2470'.
1.50	D	DR		DRILLING 2470 TO 2497' (27' AT 18 FPH), 10/18 WOB, 80/130 SPM, 40/70 RPM ROTARY, 50/70 RPM MOTOR, 600/1050 PUMP PRESSURE.
0.50	D	PT		PERFORM FIT W/8.5 PPG MUD IN WELL, 150 PSI HELD, EMW OF 9.6 PPG.
5.00	D	DR		DRILL 2497' TO 2840', 343' AT 68.5 FPH, 10/20 WOB, 50/65 RPM ROTARY, 55/65 MOTOR, 110/125SPM, 350/405 GPM, 900/1100 PSI PUMP PRESS.
0.50	D	SU		WIRE LINE SURVEY 3 DEG.
5.00	D	DR		DRILL 2840 TO 3160',320' AT 64 FPH, 10/18 WOB, 50/60 RPM ROTARY, 55/60 RPM MOTOR, 110/120 SPM, 350/390 GPM, 950/1050 PSI PUMP PRESS.
				FUEL ON HAND 7650 GALS, USED 1050 GALS
				SAFETY MEETING: 100% TIE OFF/ELEVATORS AND HAND PLACEMENT WHEN PICKING UP PIPE/PINCH POINTS/SAFETY INCIDENT WHILE PICKING UP DP OUT OF MOUSEHOLE
				TEMP 10 DEG
				NOTIFIED BLM IN VERNAL AT 08:15 HRS, 12/16/05, LEFT MESSAGE WITH MICHEAL LEE
				TALKED TO JERRY BARNES (435-828-7632) AND JAMIE SPARGER (435-781-4502)
				NOTIFIED STATE OF UTAH CAROL DANIELS AT 08:30 HRS, 12/16/05
				FORMATIONS GREEN RIVER
				SHALE 90%, LIME STONE 10%, SANDSTONE TRACE
				BG GAS 1500u, CONN GAS 2800u, HIGH GAS 3473u

DATE: 12/19/2005	DSS: 2	DEPTH: 5,030	MUD WT: 8.60	CUM COST TO DATE: 372,257.50
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DEC 22 2005



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/19/2005	DSS: 2	DEPTH: 5,030	MUD WT: 8.60	CUM COST TO DATE: 372,257.50
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.00	D	DR		DRILL 3160' TO 3310', 150' AT 75 FPH, 18 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM, 387 GPM, 1050 PSI PUMP PRESS.
0.50	D	SU		WIRELINE SURVEY @ 3227', 2.75 DEG.
2.50	D	DR		DRILL 3310' TO 3558', 246' AT 95 FPH, 18/20 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM, 387 GPM, 1100 PSI PUMP PRESS.
0.50	D	SR		RIG SERVICED. FUNCTION TESTE CROWN-O-MATIC, CHECKED KOOMEY AND FUNCTION TESTED ANNULAR AND FLOOR SAFETY VALVES.
4.00	D	DR		DRILL 3558' TO 3993', 435' AT 109 FPH, 18 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM, 387 GPM, 1150 PSI PUMP PRESS.
0.50	D	SU		WIRE LINE SURVEY @ 3913', 3 DEG.
11.00	D	DR		DRILL 3993' TO 4896', 903' AT 82 FPH, 18/20 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM, 387 GPM, 1200 PSI PUMP PRESS.
0.50	D	SU		WIRELINE SURVEY @ 4810', 2 DEG.
2.50	D	DR		DRILL 4896' TO 5030', 134' AT 54 FPH, 15/20 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM, 387 GPM, 1200 PSI PUMP PRESS. TIGHT SPOTS AT 4770' AND 4790' BIT HUNG.

FUEL ON HAND 6150 GALS, USED 1140 GALS

SAFETY MEETING: ALL CREWS DISCUSSED INCIDENT OF JORDAN BEASELY & THE NEED TO CARRY OUT A PRE JOB SAFETY MEETING/PINCH POINTS HAZARDS AT THE RIG/SAFE PRACTICE OF AN AIR HOIST
TEMP 24 DEG

FORMATIONS GREEN RIVER (WITH UTELAND BUTTE LIMESTONE LAST 120')
SHALE 70%, SAND STONE 20%, LIMESTONE 10%
BG GAS 1000u, CONN GAS 3000u, HIGH GAS 7507u

DATE: 12/20/2005	DSS: 3	DEPTH: 6,425	MUD WT: 8.90	CUM COST TO DATE: 401,489.07
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILLING F/ 5030' TO 5176' (146' AT 36.5 FPH), 18/20 WOB, 60 RPM ROTARY, 64 RPM MOTOR, 125 SPM #1 PUMP, 400 GPM, 1250 PSI PUMP PRESS.
0.50	D	SR		RIG SERVICE, FUNCTION CROWN-O-MATIC, CHECK FLOOR VAVLES , BOP DRILL 105 SECONDS.
10.50	D	DR		DRILLING F/ 5176' TO 5861' (685' AT 65.3 FPH), 18/22 WOB, 60 RPM ROTARY, 62 RPM MOTOR, 122 SPM #1 PUMP, 393 GPM, 1300 PSI PUMP PRESS. MUD WEIGHT 8.8 PPG, BOP DRILL 2 MINUTES.
0.50	D	SU		WIRELINE SURVEY @ 5781' = 1.25 DEGREES
8.50	D	DR		DRILLING F/ 5861' TO 6425' (564' AT 66.4 FPH), 22/25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1400 PSI PUMP PRESS. MUD WEIGHT 8.9 PPG.

FUEL ON HAND 4800 GALLONS - USED 1350 GALLONS

SAFETY TOPICS: SAFE OPERATION OF FORKLIFT - SAFETY WITH STEAM - GENERAL HOUSEKEEPING..

FORMATION TOPS: WASATCH TOP 5250' - CHAPITA WELLS TOP 5890'

SHALE 70% - SANDSTONE 20% - LIMESTONE 10%

BG GAS 600u - CONN GAS 1600u - HIGH GAS 3520u

23 DEGREES / 30.38 BAR STEADY / HUMIDITY 81% / WIND 6 MPH FROM NNW

RECEIVED

DEC 22 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-43916
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address 600 17th St. Suite 1100N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE SECTION 33, T8S, R22E S.L.B.&M. 640 FSL 743 FEL 40.074103 LAT 109.437592 LON		8. Well Name and No. NORTH CHAPITA 241-33
		9. API Well No. 43-047-35256
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

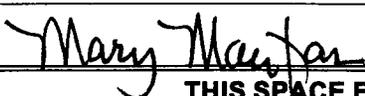
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for drilling operations performed on the subject well 12/20/2005 - 12/30/2005. TD of 10,268' was reached 12/28/2005. Completion operations are scheduled to begin on or about 1/16/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 	Date	01/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency, or to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/20/2005	DSS: 3	DEPTH: 6,425	MUD WT: 8.90	CUM COST TO DATE: 401,489.07
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 5030' TO 5176', 146' AT 36.5 FPH, 18/20 WOB, 60 RPM ROTARY, 64 RPM MOTOR, 125 SPM #1 PUMP, 400 GPM, 1250 PSI PUMP PRESS.
0.50	D	SR		RIG SERVICED. FUNCTION TESTED CROWN-O-MATIC. CHECKED FLOOR VAVLES, BOP DRILL 105 SECONDS.
10.50	D	DR		DRILL 5176' TO 5861', 685' AT 65.3 FPH, 18/22 WOB, 60 RPM ROTARY, 62 RPM MOTOR, 122 SPM #1 PUMP, 393 GPM, 1300 PSI PUMP PRESS. MUD WEIGHT 8.8 PPG, BOP DRILL 2 MINUTES.
0.50	D	SU		WIRELINE SURVEY @ 5781', 1.25 DEG.
8.50	D	DR		DRILL 5861' TO 6425', 564' AT 66.4 FPH, 22/25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1400 PSI PUMP PRESS. MUD WEIGHT 8.9 PPG.

FUEL ON HAND 4800 GALS, USED 1350 GALS

SAFETY MEETING: SAFE OPERATION OF FORKLIFT/SAFETY WITH STEAM/GENERAL HOUSEKEEPING
TEMP 23 DEG

FORMATION TOPS: WASATCH TOP 5250', CHAPITA WELLS TOP 5890'

SHALE 70%, SANDSTONE 20%, LIMESTONE 10%

BG GAS 600U, CONN GAS 1600U, HIGH GAS 3520U

DATE: 12/21/2005	DSS: 4	DEPTH: 7,240	MUD WT: 9.20	CUM COST TO DATE: 489,511.15
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
5.00	D	DR		DRILL 6425' TO 6699', 274' AT 54.8 FPH, 25 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1450 PSI PUMP PRESS. MUD WEIGHT 9.0 PPG.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. CHECKED HCR VALVE AND FUNCTION TESTED ANNULAR PREVENTER.
15.50	D	DR		DRILL 6699' TO 7176', 477' AT 30.8 FPH, 25/27 WOB, 58/62 RPM ROTARY, 60/64 RPM MOTOR, 120/125 SPM #1 PUMP, 387/403 GPM, 1550/1650 PSI PUMP PRESS. MUD WEIGHT 9.2 PPG.
1.00	D	TR		TRIP, LOST 500 PSI PUMP PRESS. PULL FIRST STAND FOUND HOLE ABOVE PIN END TOOL JT. LAY DOWN SINGLE AND RUN IN HOLE.
2.00	D	DR		DRILL 7176 TO 7240', 64' AT 32 FPH, 27 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1500/1650 PUMP PRESS. MUD WEIGHT 9.4 PPG.

FUEL ON HAND 3200 GALS, USED 1600 GALS

SAFETY MEETIN: ELECTRICAL SAFETY/SAFETY DURING RIG SERVICE/SAFETY WHILE LOOKING FOR HOLE IN DRILL PIPE AND TRIPPING
TEMP 22 DEG

FORMATION TOPS: CHAPITA WELLS 5890', BUCK CANYON 6581'

SHALE 70%, SANDSTONE 30%

BG GAS 650u, CONN GAS 1200u, TRIP GAS 2350u, HIGH GAS 3520u

DATE: 12/22/2005	DSS: 5	DEPTH: 7,730	MUD WT: 9.40	CUM COST TO DATE: 517,891.48
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/22/2005	DSS: 5	DEPTH: 7,730	MUD WT: 9.40	CUM COST TO DATE: 517,891.48
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	DR		DRILL 7240' TO 7288', 48' AT 19.3 FPH, 27/30 WOB, 57/63/ RPM ROTARY, 55/60 RPM MOTOR, 110/120 SPM #1 PUMP, 354/387 GPM 1450/1650 PSI PUMP PRESS. MUD WEIGHT 9.4. SENT 260 BBL'S MUD FROM ACTIVE SYSTEM TO RIG #779.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED SUPER CHOKE, KELLY VALVES. CHECKED CROWN-O-MATIC.
21.00	D	DR		DRILL 7288' TO 7730', 442' AT 21.1 FPH, 28 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1450 PSI PUMP PRESS. MUD WEIGHT 9.3 TO 9.5.
<p>FUEL ON HAND 1800 GALS, USED 1400 GALS SAFETY MEETING: THE CORRECT TOOL FOR THE JOB/SLIPS TRIPS AND FALLS/USE OF LOCKOUT-TAGOUT TEMP 21 DEG</p> <p>FORMATION TOPS: BUCK CANYON 6581', NORTH HORN 7165' SHALE 70%, SANDSTONE 30% BG GAS 440u, CONN GAS 650u, HIGH GAS 3179u SHOWS: 7660' TO 7675' MUD WEIGHT IN 9.5, MUD WEIGHT OUT 9.3</p>				

DATE: 12/23/2005	DSS: 6	DEPTH: 8,145	MUD WT: 9.50	CUM COST TO DATE: 564,350.65
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	D	DR		DRILL 7730' TO 7783', 53' 17.7 FPH, 28 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1450 PSI PUMP PRESS. MUD WEIGHT 9.5 PPG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED FLOOR VALVES. CHECKED CROWN-O-MATIC.
16.00	D	DR		DRILL 7783' TO 8145', 362' AT 22.7 FPH, 28/32 WOB, 55/65 RPM ROTARY, 55/65 RPM MOTOR, 110/128 SPM #1 PUMP, 355/410 GPM, MUD WEIGHT 9.6 PPG.
0.50	D	PL		MIX AND PUMP WEIGHTED PILL. DROP SURVEY. 2.25 DEG.
4.00	D	TR		TOH W/BIT #1, TIGHT SPOTS AT 5212' & 5046' . CHANGE OUT MOTOR, GAUGE REAMERS AND CHANGE BIT.
<p>FUEL ON HAND 8500 GALS, USED 1300 GALS SAFETY MEETING: LOCK OUT-TAG OUT BY TWO CREWS/SAFETY WHILE TRIPPING TEMP 23 DEG</p> <p>FORMATION TOPS: ISLAND 7765', Kmv PRICE RIVER 7976' BG GAS 550u, CONN GAS 950u, HIGH GAS 5276u SHOWS: 7822 - 7888', 7931 - 7962', 7976' - 7994'</p>				

DATE: 12/24/2005	DSS: 7	DEPTH: 8,671	MUD WT: 8,190.00	CUM COST TO DATE: 602,410.48
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO.: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/24/2005	DSS: 7	DEPTH: 8,671	MUD WT: 8,190.00	CUM COST TO DATE: 602,410.48
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
1.50	D	TR		PICK UP BIT #2. PICK UP CLEAN MOTOR. TRIP IN HOLE TO 2450'.
1.00	D	SL		HELD SAFETY MEETING. SLIP & CUT 118' OF DRILL LINE. SET CROWN-O-MATIC, FILL PIPE.
1.50	D	TR		CONTINUE TRIP IN HOLE TO 8070'.
0.50	D	WA		WASH/REAM 75' TO BOTTOM, 6' OF FILL, NO TIGHT HOLE.
4.00	D	DR		DRILL 8145' TO 8256', 111' AT 27.8 FPH, 10/18 WOB, 50/60 RPM ROTARY, 50/60 RPM MOTOR, 105/120 SPM #1 PUMP, 330/387 GPM, 1400/1550 PSI PUMP PRESS. MUD WEIGHT 9.6 TO 9.7 PPG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED ANNULAR, CHECK FLOOR VALVES. RECHECK CROWN-O-MATIC.
15.00	D	DR		DRILL 8256' TO 8671', 415' AT 27.7 FPH, 18/24 WOB, 50/60 RPM ROTARY, 50/60 RPM MOTOR, 110/120 SPM #1 PUMP, 354/387 GPM, 1500/1800 PSI PUMP PRESS, MUD WEIGHT 9.7 TO 9.9 PPG.
<p>FUEL ON HAND 7300 GALS, USED 1200 GALS SAFETY MEETING: CUTTING DRILLING LINE/WORKING WITH AND AROUND SERVICE COMPANIES/MIXING HEAVY MATERIAL IN MUD (REPETITIVE MOTION) TEMP 19 DEG</p> <p>FORMATION TOPS: ADJUSTED (ISLAND 7688'), (Kmv PRICE RIVER 7932') BG GAS 550U, CONN GAS 1100U, HIGH GAS 7617U SHOWS: (8159-8170), (8418-8433), (8460-8475), (8534-8566) SHALE 50%, SANDSTONE 40%, SILTSTONE 10%</p>				

DATE: 12/25/2005	DSS: 8	DEPTH: 9,312	MUD WT: 10.00	CUM COST TO DATE: 627,754.44
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.50	D	DR		DRILL 8671' TO 8798', 127' AT 28.3 FPH, 20/25 WOB, 57 RPM ROTARY, 58 RPM MOTOR, 112 SPM #1 PUMP, 361 GPM, 1550 PSI PUMP PRESS. MUD WEIGHT 10.0.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED CHOKE, HCR VAVLE. CHECKED CROWN-O-MATIC.
19.00	D	DR		DRILL 8798' TO 9312', 514' AT 27.1 FPH, 17/26 WOB, 55/60 RPM ROTARY, 56/60 RPM MOTOR, 110/120 SPM #1 PUMP, 355/387 GPM, 1600/1850 PS PUMP PRESS. MUD WEIGHT 10.2.
<p>FUEL ON HAND 5750 GALS, USED 1550 GALS SAFETY MEETING: USE OF MSDS SHEETS/ADDING WEIGHT MATERIAL TO MUD/HAZARDS OF KELLY SPINNER FORMATION TOPS: (Kmv PRICE RIVER 7932'), (Kmv PRICE RIVER MIDDLE 8720') TEMP 14 DEG</p> <p>BG GAS 2000U, CONN GAS 4800U, HIGH GAS 7156U SHOWS: (8575' - 8644'), (8782' - 8806'), (8844' - 8855'), (9020' - 9040'), (9081' - 9125'), (9152' - 9242') SHALE 30%, SANDSTONE 60%, SILTSTONE 10%</p>				

DATE: 12/26/2005	DSS: 9	DEPTH: 9,483	MUD WT: 10.30	CUM COST TO DATE: 666,482.82
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PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 241-33
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302443
WELL ID NO.: 053222
API NO.: 43-049-35256
EVENT DESC.: DRILL & COMPLETE

DATE: 12/26/2005 **DSS:** 9 **DEPTH:** 9,483 **MUD WT:** 10.30 **CUM COST TO DATE:** 666,482.82

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 9312' TO 9355', 43' AT 10.75 FPH, 25 WOB, 57 RPM ROTARY, 58 RPM MOTOR, 115 SPM #1 PUMP, 361 GPM, MUDWEIGHT 10.3 PPG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED PIPE RAMS AND HCR VALVE.
2.50	D	DR		DRILL 9355' TO 9278', 23' AT 9.2 FPH, 30 WOB, 57 RPM ROTARY, 58 RPM MOTOR, 115 SPM #1 PUMP, 361 GPM, MUD WEIGHT 10.3 PPG.
0.50	D	SU		DROP SURVEY, MIX AND PUMP WEIGHTED PILL, 1.25 DEG @ 9310'.
4.00	D	TR		TOH W/BIT #2, NO TIGHT SPOTS. FUNCTION TESTED BLIND RAMS & PIPE RAMS.
3.50	D	TR		PICK UP BIT #3. RIH, FILLING AT 5200'.
0.50	D	WA		WASH 30' TO BOTTOM, 18' OF FILL.
8.50	D	DR		DRILL 9378' TO 9483', 105' AT 12.4 FPH, 16/25 WOB, 55/60 RPM ROTARY, 55/60 RPM MOTOR, 110/120 SPM #1 PUMP, 54/387 GPM, 1550/1750 PSI PUMP PRESS. MUD WEIGHT 10.5 PPG.

FUEL ON HAND 4400 GALS, USED 1350 GALS
 SAFETY MEETING: WORKING AS A TEAM/TRIPPING PIPE/WORKING ON GAS BUSTER
 TEMP 14 DEG

FORMATION TOPS: Kmv PRICE RIVER MIDDLE 8720'
 BG GAS 2700U, CONN GAS 7000U, HIGH GAS 7649U, 10' FLARE ON TRIP AND 6392U
 SHOWS: (9250' - 9283'), (9431 - 9440')
 SHALE 60%, SANDSTONE 20%, SILTSTONE 20%

DATE: 12/27/2005 **DSS:** 10 **DEPTH:** 9,853 **MUD WT:** 10.40 **CUM COST TO DATE:** 701,938.98

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.50	D	DR		DRILL 9483' TO 9569', 86' AT 13.3 FPH, 22/28 WOB, 60 RPM ROTARY, 60 RPM MOTOR, 120 SPM #1 PUMP, 387 GPM, 1650/1750 PUMP PRESS. MUD WEIGHT 10.5 PPG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED ANNULAR PREVENTER & SUPER CHOKE. CHECKED CROWN-O-MATIC.
17.00	D	DR		DRILL 9569' TO 9853', 284' AT 16.7 FPH, 25/30 WOB, 55/60 RPM ROTARY, 60 RPM MOTOR, 115/120 SPM #1 PUMP, 370/387 GPM, 1650/1750 PUMP PRESS. MUD WEIGHT 10.5 PPG.

FUEL ON HAND 3000 GALS, USED 1400 GALS
 SAFETY MEETING: GENERAL HOUSEKEEPING/WORKING WITH AIR TUGGER/WORKING AROUND STEAM
 TEMP 27 DEG

FORMATION TOPS: Kmv PRICE RIVER LOWER 9546'
 BG GAS 5950U, CONN GAS 6400U, HIGH GAS 8041U
 SHALE 60%, SANDSTONE 30%, SILTSTONE 10%

DATE: 12/28/2005 **DSS:** 11 **DEPTH:** 10,236 **MUD WT:** 10.60 **CUM COST TO DATE:** 729,929.29

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 241-33
RIG NAME: TRUE #9
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 302443
WELL ID NO.: 053222
API NO.: 43-049-35256
EVENT DESC.: DRILL & COMPLETE

DATE: 12/28/2005 **DSS:** 11 **DEPTH:** 10,236 **MUD WT:** 10.60 **CUM COST TO DATE:** 729,929.29

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 9853' TO 9938', 85' AT 21.3 FPH, 22/26 WOB, 56 RPM ROTARY, 56 RPM MOTOR, 115 SPM #1 PUMP, 370 GPM, 1800 PSI PUMP PRESS. MUD WEIGHT 10.6 PPG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED ANNULAR PREVENTER & FLOOR VALVE. CHECKED CROWN-O-MATIC.
19.50	D	DR		DRILL 9938' TO 10,236', 298' AT 15.3 FPH, 25/30 WOB, 52/57 RPM ROTARY, 55/60 RPM MOTOR, 112/118 SPM #1 PUMP, 362/380 GPM, 1700/1800 PSI PUMP PRESS. MUD WEIGHT 10.7 PPG.

FUEL ON HAND 1600 GALS, USED 1400 GALS

SAFETY MEETING: SAFE OPERATION OF FORKLIFT/MIXING CAUSTIC SODA/CHECKING AND MAINTAINING FLARE IGNITOR
 TEMP 20 DEG

FORMATION TOPS: (SEGO 10,074')

BG GAS 6400U, CONN GAS 6900U, HIGH GAS 7050U

SHALE 60%, SANDSTONE 30%, SILTSTONE 10%

DATE: 12/29/2005 **DSS:** 12 **DEPTH:** 1,268 **MUD WT:** 10.80 **CUM COST TO DATE:** 763,214.08

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	DR		DRILL 10,236' TO 10,248', 12' AT 4.8 FPH, 22/30 WOB, 52/57 RPM ROTARY, 55/60 RPM MOTOR, 112/118 SPM #1 PUMP, 362/380 GPM, 1700/1800 PSI PUMP PRESS. MUD WEIGHT 10.7 PPG.
0.50	D	SR		SERVICED RIG. FUNCTION TESTED ANNULAR PREVENTER & FLOOR VALVES. CHECKED CROWN-O-MATIC.
3.50	D	DR		DRILL 10,248' TO 10,268' TD, 20' AT 5.5 FPH, 22/30 WOB, 52/57 RPM ROTARY, 55/60 RPM MOTOR, 112/118 SPM #1 PUMP, 362/380 GPM, 1750/1800 PSI PUMP PRESS. MUD WEIGHT 10.8 PPG. REACHED TD AT 12:30 HRS, 12/28/05.
1.00	D	CA		CIRCULATED FOR FINAL FORMATION SAMPLE, BALANCE MUD WEIGHT AT 10.8 PPG.
1.50	D	TW		WIPER/SHORT TRIP TO 8359', 20 STAND, NO HOLE PROBLEMS ENCOUNTERED, NO FILL.
2.00	D	CA		CIRCULATED BOTTOMS UP, CONTINUE BALANCING 10.8 PPG THOUGHOUT SYSTEM. PUMPED SLUG, DROPPED SURVEY. HELD PRE JOB SAFETY MEETING COVERING THE HAZARDS OF LAYING DOWN TUBULARS.
8.50	D	TR		POH LAYING DOWN DRILL PIPE AND BHA. RECOVERED SURVEY AT 10,190', 0.75 DEG.
				SAFETY INCIDENT: FRANKS WESTATES HAND PULLED A JOINT OF DRILL PIPE OVER HIS FOOT, USED FIRST AID CASE.
0.50	D	RS		RIG UP CASING RUNNING TOOLS. PULLED WEAR BUSHING. HELD PRE-JOB MEETING WITH ALL HANDS ON THE HAZARDS OF RUNNING CASING.
4.00	D	RC		RUN 4.5", 11.6#, P-110 CASING W/MARKERS AND CENTRALIZERS TO 4765'.

FUEL ON HAND 2400 GALS, USED 1200 GALS, RECEIVED 2000 GALS

SAFETY MEETING: 100% TIE OFF/LAYING DOWN DRILL PIPE/RUNNING CASING

FORMATIONS: SEGO TOP 10,074'

BG GAS 6400U CONN GAS 6800U, HIGH 7050U, TRIP GAS 7065U

SHALE 70%, SANDSTONE 20%, SILTSTONE 10%

DATE: 12/30/2005 **DSS:** 13 **DEPTH:** 10,268 **MUD WT:** **CUM COST TO DATE:** 930,030.37



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 12/30/2005	DSS: 13	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 930,030.37
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	C	RC		CONTINUE RUNNING 4.5" CASING. RUN 257 JTS (255 FULL JTS + 2 MARKER JTS) 4 1/2", 11.6 PPF, P-110, LTC PRODUCTION CASING. LANDED AT 10,423' KB. RAN AS FOLLOWS FLOAT SHOE, 1 JT CASING, FLOAT COLLAR 10,220', 55 JTS CASING, MARKER JT 8009', 77 JTS CASING, MARKER JT 4921', 122 JTS. TAG BOTTOM AND SPACE OUT MANDREL CASING HANGER.
0.50	C	RS		RIG DOWN CASING EQUIPMENT. RIG UP TO CIRCULATE.
1.50	C	CA		CIRCULATE BOTTOMS UP. GOOD 15' FLARE LASTING 20 MINUTES W/100 SPM.
0.50	C	RS		RIG UP TO CEMENT W/SCHLUMBERGER. HELD JSA FOR CEMENTING.
3.50	C	CM		TEST LINES TO 5000 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 355 SKS OF HI-LIFT G + 12% D020 + 1% D79 + 0.25%D112 + 0.2% D46 + 0.25#/SK D29 + 5% D44. MIXED AT 11.5 PPG (YIELD 3.02 WITH 18.5 GPS H2O) LEAD AND 1605 SKS OF 50:50 POZ:G + 2% D020 + 0.2% D065 + 0.2% D167 + 0.1% D046 + .075% D013. MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS H2O) TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2450 PSI AT 2 BPM. BUMPED PLUG TO 3200 PSI. WITH 158.9 BBLS PUMPED: FLOATS HELD. RETURNS SLOWED WITH 125 BBLS OF DISPLACEMENT PUMPED. RETURNS LOST WITH 132 BBLS OF DISPLACEMENT PUMPED AND DID NOT START AGAIN.
3.00	C	OT		LANDED CASING ON SLIPS W/100,000 WT. RECOVERED LANDING JOINT AND CASING MANDREL. CLEANED PITS. SAFETY MEETING: RUNNING CASING WITH FRANKS WESTATES/CEMENTING WITH SCHLUMBERGER TRANSFERRED 1900 GALS OF DIESEL FUEL TO CWU 840-21 TRANSFERRED 9 JOINTS 4.5" X P-110 CASING (362.58') TO CWU 840-21
6.00	C			RIG RELEASED @ 18:00 HRS, 12/29/05 CASING POINT COST \$771,526

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 241-33

9. API Well No.
43-047-35256

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SESE SECTION 33, T8S, R22E S.L.B.&M.
640 FSL 743 FEL 40.074103 LAT 109.437592 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

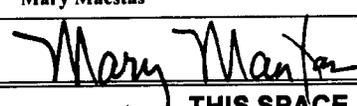
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for completion operations performed on the subject well 1/19/2006 - 2/05/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary Maestas** Title **Operations Clerk**

Signature  Date **02/10/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 13 2006

ENVIRONMENTAL

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/19/2006	DSS: 14	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 966,330.37
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		1/5/06 - MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/DL/GR FROM PBD TO 1000'. CEMENT TOP @ 3080'. 1/18/06 - NU 10M BOPE. TEST CASING @ BOPE TO 8500 PSIG, HELD 15 MIN. BLED OFF CASING PRESSURE. SWI. PREP TO FRAC 1/23/06.

DATE: 1/23/2006	DSS: 15	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 967,330.37
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.00	C	OT		PRESSURE TESTED CASING & FRAC TREE TO 8500 PSIG FOR 15 MIN. BLED OFF PRESSURE. PREP TO FRAC 1/26/06.

DATE: 1/24/2006	DSS: 16	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,064,283.12
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9881'-83', 9903'-05', 9921'-23', 9957'-58', 9970'-72', 9978'-80', 9983'-84', 9987'-88'. 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 52,208 GAL YF125ST & YF120ST WITH 169,200 # 20/40 SAND @ 1-6 PPG. MTP 7125 PSIG. MTR 49.8 BPM. ATP 5266 PSIG. ATR 46.5 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER. RU CUTTERS WIRELINE. SET 10K CFP AT 9,775'. PERFORATE LPR FROM 9616'-18', 9625'-27', 9636'-38', 9685'-86', 9692'-94', 9723'-24', 9734'-35', 9740'-42'. 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 51,532 GAL YF125ST & YF120ST WITH 165,200 # 20/40 SAND @ 1-6 PPG. MTP 8029 PSIG. MTR 50.9 BPM. ATP 6371 PSIG. ATR 47.6 BPM. ISIP 3530 PSIG. RD SCHLUMBERGER. LOWER BLIND RAMS WOULD NOT HOLD PRESSURE, TOP RAM HELD. UNABLE TO WIRELINE PAST LOWER BLIND RAMS. RIG DOWN SCHLUMBERGER & CUTTERS. FLOW WELL. FLOWED 14 HRS. 16/64" CHOKE. FCP 1700 PSIG. 78 BFPH. RECOVERED 965 BBLS, 1890 BLWTR.

DATE: 1/25/2006	DSS: 17	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,066,083.12
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOW 24 HRS. 16/64" - 24/64" CHOKES. FCP 550 PSIG. 15 BFPH. RECOVERED 701 BLW. 1189 BLWTR. WILL ATTEMPT TO KILL WELL, REMOVE & REPLACE BOPE TODAY IF PUMP TRUCK IS AVAILABLE.

DATE: 1/26/2006	DSS: 18	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,068,683.12
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
7.00	C	OT		FLOWED 6 HRS. 32/64" CHOKE. FCP 350 PSIG. 11 BFPH. RECOVERED 74 BLW. 1115 BLWTR. MIRU SCHLUMBERGER. KILLED WELL WITH 50 BBLS TREATED WATER. ND DAMAGED BOPE & NU NEW 10M BOPE. SI. WAIT ON FRAC CREW FOR 1/27/06.

NOTE: BOPE REMOVED HAD 1 RAM BLOCK NOT RETRACTING. MAY HAVE BEEN PARTIALLY CLOSED DURING FRAC STAGE 2. WILL SEND TO WEATHERFORD FOR TEAR DOWN & REPAIR.

DATE: 1/28/2006	DSS: 17	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,077,882.37
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/28/2006	DSS: 17	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,077,882.37
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 2467 PSIG. RU CUTTERS WIRELINE. SET 10K CFP AT 9563'. PERFORATED MPR FROM 9424'-26', 9445'-48', 9488'-90', 9522'-23' & 9530'-33' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 44186 GAL YF125ST & YF118ST WITH 127600# 20/40 SAND @ 1-6 PPG. MTP 8496 PSIG. MTR 49.7 BPM. ATP 6408 PSIG. ATR 46.6 BPM. ISIP 5900 PSIG. RD SCHLUMBERGER.
				RUWL. RIH WITH CFP & GUNS. TAGGED SAND @ 9267'. RDWL. FLOWED ON 16/64" CHOKE FOR 2.5 HRS. RECOVERED 180 BLW. RUWL. PERFORATED MPR FROM 9268'-71', 9287'-90', 9294'-96', 9315'-18' & 9331'-32' @ 2 SPF & 180° PHASING. SET 10K CFP AT 9372'. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST PAD, 42586 GAL YF125ST & YF118ST WITH 128700# 20/40 SAND @ 1-6 PPG. SCREENED OUT WITH 123,600# PROP IN FORMATION. MTP 8662 PSIG. MTR 49.9 BPM. ATP 6347 PSIG. ATR 42.8 BPM. RD SCHLUMBERGER.
				FLOWED 16 HRS. 16/64" CHOKE. FCP 1400 PSIG. 41 BFPH. RECOVERED 702 BLW. 2680 BLWTR.

DATE: 1/29/2006	DSS: 18	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,080,132.37
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	C	OT		SICP 1950 PSIG. RU CUTTERS WIRELINE. SET 10K CFP AT 9248'. PERFORATED MPR FROM 9148'-50', 9162'-64', 9170'-72', 9191'-93', 9211'-12' & 9222'-25' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. HAD TO REPLACE PCM DUE TO MECHANICAL PROBLEM. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF125ST PAD, 52698 GAL YF125ST & YF118ST WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 7107 PSIG. MTR 49.5 BPM. ATP 5469 PSIG. ATR 45.5 BPM. ISIP 3270 PSIG. RD SCHLUMBERGER. LOST BOTH DOWN STREAM DENSTOMETERS DURING FLUSH. CALLED FLUSH FROM BLENDER.
				RUWL. SET 10K CFP AT 9120'. PERFORATED MPR FROM 8940'-41', 8965'-66', 8978'-80', 8990'-92', 9029'-31', 9037'-39', 9083'-85' & 9091'-93' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST PAD, 56505 GAL YF125ST & YF118ST WITH 190700# 20/40 SAND @ 1-6 PPG. MTP 7160 PSIG. MTR 52.2 BPM. ATP 5148 PSIG. ATR 48.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

DATE: 1/31/2006	DSS: 19	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,331,509.31
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 1/31/2006	DSS: 19	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,331,509.31
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
9.00	C	OT		SICP 2092 PSIG. RU CUTTERS WL. SET 10K CFP AT 8890'. PERFORATED MPR FROM 8685'-87', 8696'-97', 8706'-07', 8744'-45', 8768'-70', 8808'-11' & 8858'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST PAD, 43256 GAL YF125ST & YF118ST WITH 169700# 20/40 SAND @ 1-6 PPG. MTP 6642 PSIG. MTR 50.3 BPM. ATP 5141 PSIG. ATR 46.9 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8662'. PERFORATED UPR FROM 8434'-35', 8476'-78', 8552'-54', 8559'-62', 8593'-95', 8613'-16' & 8646'-47' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 64010 GAL YF125ST & YF118ST WITH 239300# 20/40 SAND @ 1-6 PPG. MTP 7499 PSIG. MTR 50.3 BPM. ATP 5290 PSIG. ATR 47.6 BPM. ISIP 3420 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8378'. PERFORATED UPR FROM 8049'-50', 8062'-63', 8108'-10', 8128'-30', 8161'-62', 8171'-73', 8241'-42', 8250'-51', 8335'-36' & 8346'-48' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST PAD, 55111 GAL YF125ST & YF118ST WITH 167718# 20/40 SAND @ 1-6 PPG. MTP 7734 PSIG. MTR 50.4 BPM. ATP 4984 PSIG. ATR 47.2 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER.
				RU CUTTERS WL. SET 10K CBP AT 8000'. BLEW WELL DOWN. SDFN.

DATE: 2/1/2006	DSS: 20	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,354,260.31
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.50	C	OT		MIRU ROYAL WELL SERVICE. NU 10K BOPE. RIH WITH 3-7/8" MILL & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT PLUGS @ 8000' & 8378'. LD 5 JTS. SI. SDFN.

DATE: 2/2/2006	DSS: 21	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,420,037.31
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>														
11.50	C	OT		SICP 1500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 8662', 8890', 9120', 9248', 9372', 9563' & 9775'. CLEANED OUT SAND FROM 9850' TO 10,175'. POH. LANDED TBG @ 8040' KB. ND BOPE. NU TREE. PUMP OFF BIT & SUB. RDMOSU.														
				FLOWED 13 HRS. 16/64" CK. FTP 1400 PSIG. CP 2050 PSIG. 44 BFPH. LIGHT CONDENSATE. RECOVERED 519 BLW. 8211 BLWTR.														
				<table border="0"> <thead> <tr> <th>TBG DETAIL</th> <th>LENGTH</th> </tr> </thead> <tbody> <tr> <td>PUMP OFF BIT SUB</td> <td>.91'</td> </tr> <tr> <td>1 JT 2-3/8" 4.7# N-80 TBG</td> <td>32.45'</td> </tr> <tr> <td>XN NIPPLE</td> <td>1.10'</td> </tr> <tr> <td>247 JTS 2-3/8" 4.7# N-80 TBG</td> <td>7991.07'</td> </tr> <tr> <td>BELOW KB</td> <td>14.00'</td> </tr> <tr> <td>LANDED @</td> <td>8039.53' KB</td> </tr> </tbody> </table>	TBG DETAIL	LENGTH	PUMP OFF BIT SUB	.91'	1 JT 2-3/8" 4.7# N-80 TBG	32.45'	XN NIPPLE	1.10'	247 JTS 2-3/8" 4.7# N-80 TBG	7991.07'	BELOW KB	14.00'	LANDED @	8039.53' KB
TBG DETAIL	LENGTH																	
PUMP OFF BIT SUB	.91'																	
1 JT 2-3/8" 4.7# N-80 TBG	32.45'																	
XN NIPPLE	1.10'																	
247 JTS 2-3/8" 4.7# N-80 TBG	7991.07'																	
BELOW KB	14.00'																	
LANDED @	8039.53' KB																	

DATE: 2/3/2006	DSS: 22	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,423,187.31
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 302443
RIG NAME: TRUE #9	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-049-35256
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE: 2/3/2006	DSS: 22	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,423,187.31
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CK. FTP 1400 PSIG. CP 2550 PSIG. 38 BFPH. LIGHT CONDENSATE. RECOVERED 1420 BLW. 6791 BLWTR.

DATE: 2/4/2006	DSS: 23	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,426,337.31
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CK. FTP 1500 PSIG. CP 2850 PSIG. 28 BFPH. LIGHT CONDENSATE. RECOVERED 695 BLW. 6016 BLWTR.

DATE: 2/5/2006	DSS: 24	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 1,435,089.31
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CK. FTP 1500 PSIG. CP 2800 PSIG. 22 BFPH. LIGHT CONDENSATE. RECOVERED 550 BLW. 5430 BLWTR. SWI @ 6:00 AM, 1/5/06. TURN WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE: 2/4/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SESE SECTION 33, T8S, R22E S.L.B.&M.
 640 FSL 743 FEL 40.074103 LAT 109.437592 LON**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 241-33

9. API Well No.
43-047-35256

10. Field and Pool, or Exploratory Area
NATURAL BUTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 10:30 a.m., 2/27/2006 through Questar meter # 6944 on a 12/64" choke. Opening pressure, FTP 2150 psig, CP 3300 psig.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **03/09/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 13 2006
 ENCLOSURE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 1815
Vernal, UT 84078** 3a. Phone No. (include area code)
435-789-0790

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **640 FSL 743 FEL (SE/SE) 40.074103 LAT 109.437592 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded **11/18/2005** 15. Date T.D. Reached **12/28/2005** 16. Date Completed **02/27/2006**
 D & A Ready to Prod.

18. Total Depth: MD **10,268** 19. Plug Back T.D.: MD **10,220** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2434		575			
7-7/8	4-1/2	P-110	11.6#	0-10,243		1960			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	8040							

25. Producing Intervals **MURD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9988	8049	9881-9988		2/SPF	
B)			9616-9742		2/SPF	
C)			9424-9533		2/SPF	
D)			9268-9332		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9881-9988	1365 BBLS GELLED WATER & 169,200 # 20/40 SAND
9616-9742	1349 BBLS GELLED WATER & 165,200 # 20/40 SAND
9424-9533	1174 BBLS GELLED WATER & 127,600 # 20/40 SAND
9268-9332	1136 BBLS GELLED WATER & 128,700 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/27/2006			→						FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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APR 20 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	9988	8049		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5284 5892 6589 7191 7796 8003 8778 9493 10048

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

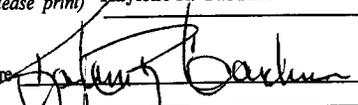
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature 

Date 04/19/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 241-33 Additional Remarks Continued:

Item # 27 Perforation Record

9148-9225	2/SPF
8940-9093	2/SPF
8685-8860	3/SPF
8434-8647	2/SPF
8049-8348	2/SPF

Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

9148-9225	1377 BBLS GELLED WATER & 168,500 # 20/40 SAND
8940-9093	1467 BBLS GELLED WATER & 190,700 # 20/40 SAND
8685-8860	1152 BBLS GELLED WATER & 169,700 # 20/40 SAND
8434-8647	1646 BBLS GELLED WATER & 239,300 # 20/40 SAND
8049-8348	1434 BBLS GELLED WATER & 167,718 # 20/40 SAND

Perforated the Lower Price River from 9881-83', 9903-05', 9921-23', 9957-58', 9970-72', 9978-80', 9983-84' & 9987-88' w/2 SPF.

Perforated the Lower Price River from 9616-18', 9625-27', 9636-38', 9685-86', 9692-94', 9723-24', 9734-35' & 9740-42' w/2 SPF.

Perforated the Middle Price River from 9424-26', 9445-48', 9488-90', 9522-23' & 9530-33' w/2 SPF.

Perforated the Middle Price River from 9268-71', 9287-90', 9294-96', 9315-18' & 9331-32' w/2 SPF.

Perforated the Middle Price River from 9148-50', 9162-64', 9170-72', 9191-93', 9211-12' & 9222-25' w/2 SPF.

Perforated the Middle Price River from 8940-41', 8965-66', 8978-80', 8990-92', 9029-31', 9037-39', 9083-85' & 9091-93' w/2 SPF.

Perforated the Middle Price River from 8685-87', 8696-97', 8706-07', 8744-45', 8768-70', 8808-11' & 8858-60' w/3 SPF.

Perforated the Upper Price River from 8434-35', 8476-78', 8552-54', 8559-62', 8593-95', 8613-16' & 8646-47' w/2 SPF.

Perforated the Upper Price River from 8049-50', 8062-63', 8108-10', 8128-30', 8161-62', 8171-73', 8241-42', 8250-51', 8335-36' & 8346-48' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 241-33

9. API Well No.
43-047-35256

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**640' FSL & 743' FEL (SESE)
Sec. 33-T8S-R22E 40.074103 LAT 109.437592 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG recompleted the referenced well commingling the Wasatch and Mesaverde formations as per the attached Operations Summary Report.

The well was returned to sales 10/14/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature *Carrie MacDonald* Date **05/18/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Approved 6/6/06 DGD* Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAY 24 2007
DIV. OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 304145
RIG NAME:	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35256
EVENT NO.: 2	EVENT DESC.: COMMINGLE WASATCH & MESAVERDE

DATE: 5/4/2006	DSS: 0	DEPTH: 10,268	MUD WT:	CUM COST TO DATE:
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		<p>LOCATION DATA</p> <p>640' FSL & 743' FEL (SE/SE)</p> <p>SECTION 33, T8S, R22E</p> <p>UINTAH COUNTY, UTAH</p> <p>LAT 40.074103, LONG 109.437592</p> <p>TD: 10,275' MESAVERDE</p> <p>DW/GAS</p> <p>NORTH CHAPITA PROSPECT</p> <p>DD&A: CHAPITA WELLS DEEP</p> <p>NATURAL BUTTES FIELD</p> <p>LEASE: U-43916</p> <p>ELEVATION: 4867' NAT GL, 4866' PREP GL, 4880' KB (14')</p> <p>EOG WI 50%, NRI 39.75%</p>

DATE: 10/7/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 6,003.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.50	C	OT		<p>MIRU BASIC SERVICE UNIT. BLEW WELL DOWN. KILLED W/80 BBLS TREATED WATER. POH. RIH W/3 7/8" BIT AND SCRAPER TO TAG AT 8052', COULD NOT WORK THRU. WO POWER SWIVEL. POH. SDFW.</p>

DATE: 10/10/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 16,116.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
13.00	C	OT		<p>SICP 1400 PSIG. RU CUTTERS WL. SET 10K CBP AT 8025'. PERFORATED ISLAND FROM 7996'-97', 7990'-91', 7963'-65', 7950'-52', 7944'-45', 7925'-26', 7910'-11', 7888'-89', 7877'-78', 7860'-61', 7853'-54' & 7842'-43' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 500 GAL 7-1/2% HCL, 6057 GAL YF125ST+ PAD, 56229 GAL YF125ST+ & YF118ST+ WITH 191288# 20/40 SAND @ 1-6 PPG. MTP 3993 PSIG. MTR 40.7 BPM. ATP 3159 PSIG. ATR 34.3 BPM. ISIP 2390 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8025'. PERFORATED ISLAND/NORTH HORN FROM 7807'-09', 7787'-89', 7778'-79', 7737'-38', 7723'-24', 7711'-12', 7702'-03', 7689'-90', 7680'-81', 7653'-54', 7608'-09' & 7578'-79' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 500 GAL 7-1/2% HCL, 5000 GAL YF125ST+ PAD, 55648 GAL YF125ST+ & YF118ST+ WITH 191097# 20/40 SAND @ 1-6 PPG. MTP 7639 PSIG. MTR 40.8 BPM. ATP 4649 PSIG. ATR 37.4 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 7475'. PERFORATED BF/NORTH HORN FROM 7451'-52', 7433'-34', 7417'-18', 7331'-33', 7274'-75', 7228'-29', 7202'-03', 7130'-32' & 7113'-15' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 500 GAL 7-1/2% HCL, 2520 GAL YF125ST+ PAD, 25998 GAL YF125ST+ & YF118ST+ WITH 70237# 20/40 SAND @ 1-8 PPG. MTP 4024 PSIG. MTR 30.6 BPM. ATP 3005 PSIG. ATR 26.8 BPM. ISIP 1545 PSIG. RD SCHLUMBERGER. SDFN.</p>

DATE: 10/11/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 294,106.00
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PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: NCW 241-33	AFE NO: 304145
RIG NAME:	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35256
EVENT NO.: 2	EVENT DESC.: COMMINGLE WASATCH & MESAVERDE

DATE: 10/11/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 294,106.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.00	C	OT		SICP 1120 PSIG. RUWL. SET 10K CFP AT 6975'. PERFORATED Bf FROM 6950'-52', 6943'-44', 6835'-37', 6813'-14' & 6793'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7 1/2% HCL, 2520 GAL YF125ST+ PAD, 23688 GAL YF125ST+ WITH 61757# 20/40 SAND @ 1-8 PPG. MTP 2866 PSIG. MTR 30.4 BPM. ATP 2136 PSIG. ATR 27.2 BPM. ISIP 1420 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 6750'. PERFORATED Ca FROM 6730'-32', 6707'-08', 6673'-74', 6654'-56', 6650'-51' & 6638--39' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7 1/2% HCL, 2520 GAL YF125ST+ PAD, 20454 GAL YF125ST+ WITH 59903# 20/40 SAND @ 1-8 PPG. MTP 3096 PSIG. MTR 30.6 BPM. ATP 2339 PSIG. ATR 28.3 BPM. ISIP 1370 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 6592'. PERFORATED Ca FROM 6570'-72', 6545'-46', 6525'-26', 6444'-46' & 6437'-39' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7 1/2% HCL, 5407 GAL YF125ST+ PAD, 20900 GAL YF125ST+ WITH 61011# 20/40 SAND @ 1-8 PPG. MTP 3191 PSIG. MTR 30.6 BPM. ATP 1778 PSIG. ATR 27.4 BPM. ISIP 1370 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 6335'. PERFORATED Ca FROM 6306'-08', 6298'-99', 6291'-93', 6255'-57' & 6190'-91' W/3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 500 GAL 7 1/2% HCL, 2500 GAL YF125ST+ PAD, 25678 GAL YF125ST+ WITH 81946# 20/40 SAND @ 1-8 PPG. MTP 3177 PSIG. MTR 30.6 BPM. ATP 2661 PSIG. ATR 29.1 BPM. ISIP 1710 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CBP AT 6172'. BLED OFF PRESSURE. RDWL. SDFN.
				RIH W/3 7/8" BIT, PUMP-OFF SUB AND XN NIPPLE TO CBP. RIG UP POWER SWIVEL. SDFN.

DATE: 10/12/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 316,723.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
13.00	C	OT		SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS AT 6172', 6335', 6592', 6750', 6975', 7475', 7830' AND 8025'. LOST CIRCULATION ON LAST PLUG. RU WEATHERFORD FOAM UNIT. CLEANED OUT TO 10070' (HARD SCALE BRIDGES FROM 9188' TO 9980'). POH ABOVE PERFS. SDFN.

DATE: 10/13/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 329,264.00
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 304145
RIG NAME:	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35256
EVENT NO.: 2	EVENT DESC.: COMMINGLE WASATCH & MESAVERDE

DATE: 10/13/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 329,264.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 2000 PSIG. BLEW WELL DOWN. RIH TO 10070'. NO FILL. LANDED TBG AT 8040' KB. ND BOPE, NU TREE. PUMPED OFF BIT AND SUB. RDMOSU.
				FLOWED 2 HRS & DIED. RU FOAM UNIT. CIRCULATED W/FOAM FOR 2 HRS. RD FOAM UNIT. FLOWED 17 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1900 PSIG. 45 BFPH. RECOVERED 1460 BLW. 3512 BLWTR.
				TBG DETAIL
				LENGTH
				PUMP OFF BIT SUB 1.00'
				1 JT 2-3/8" 4.7# N80 TBG 32.45'
				XN NIPPLE 1.10'
				247 JTS 2-3/8" 4.7# N80 TBG 7991.07'
				BELOW KB 14.00'
				LANDED @ 8039.62' KB

DATE: 10/14/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 332,989.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	C	OT		FLOWED 6 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2000 PSIG. 7 BFPH. RECOVERED 181 BLW. 3331 BLWTR. SHUT WELL IN. RETURN TO SALES.

DATE: 10/16/2006	DSS:	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 332,989.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		10/15/06 - FLOWED 241 MCF, 0 BC & 86 BW IN 16 HRS ON 10/64" CHOKE, TP 1450 PSIG, CP 2100 PSIG.
				10/16/06 - FLOWED 348 MCF, 1 BC & 85 BW IN 24 HRS ON 10/64" CHOKE, TP 1400 PSIG, CP 2100 PSIG.

DATE: 10/17/2006	DSS: 8	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 332,989.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 354 MCF, 21 BC & 160 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2100 PSIG.

DATE: 10/18/2006	DSS: 9	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 332,989.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 585 MCF, 3 BC & 196 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2100 PSIG.

DATE: 10/19/2006	DSS: 10	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 332,989.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 690 MCF, 113 BC & 65 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2050 PSIG.

DATE: 10/20/2006	DSS: 11	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 332,989.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 648 MCF, 70 BC & 50 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2000 PSIG.



OPERATIONS SUMMARY REPORT

WELL NAME: NCW 241-33	AFE NO: 304145
RIG NAME:	WELL ID NO.: 053222
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35256
EVENT NO.: 2	EVENT DESC.: COMMINGLE WASATCH & MESAVERDE

DATE: 10/23/2006	DSS: 12	DEPTH: 10,268	MUD WT:	CUM COST TO DATE: 332,989.00
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		10/21/06 FLOWED 660 MCF, 90 BC & 80 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2000 PSIG.

FINAL REPORT