

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

September 18, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 867-33
SW/SW, SEC. 33, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

SEP 24 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK DRILL REENTER
b. TYPE OF WELL Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface 1207' FSL & 298' FWL 4427603Y SW/SW 39.98841
At proposed prod. Zone 641760X - 109.33962

14. Distance in miles and direction from nearest town or post office*
23.01 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
298'

16. No. of acres in lease
600

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
See Map C

19. Proposed depth
8625'

20. BLM/BIA Bond No. on file
#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)
5259.8 FEET GRADED GROUND

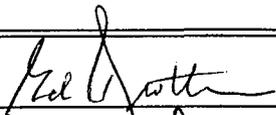
22. Approx. date work will start*
UPON APPROVAL

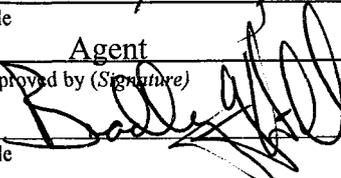
23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the Authorized officer. |

25. Signature  Name (Printed/Typed) Ed Trotter Date September 18, 2003

Title Agent
Approved by (Signature)  Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III Date RECEIVED 09-29-03 SEP 24 2003

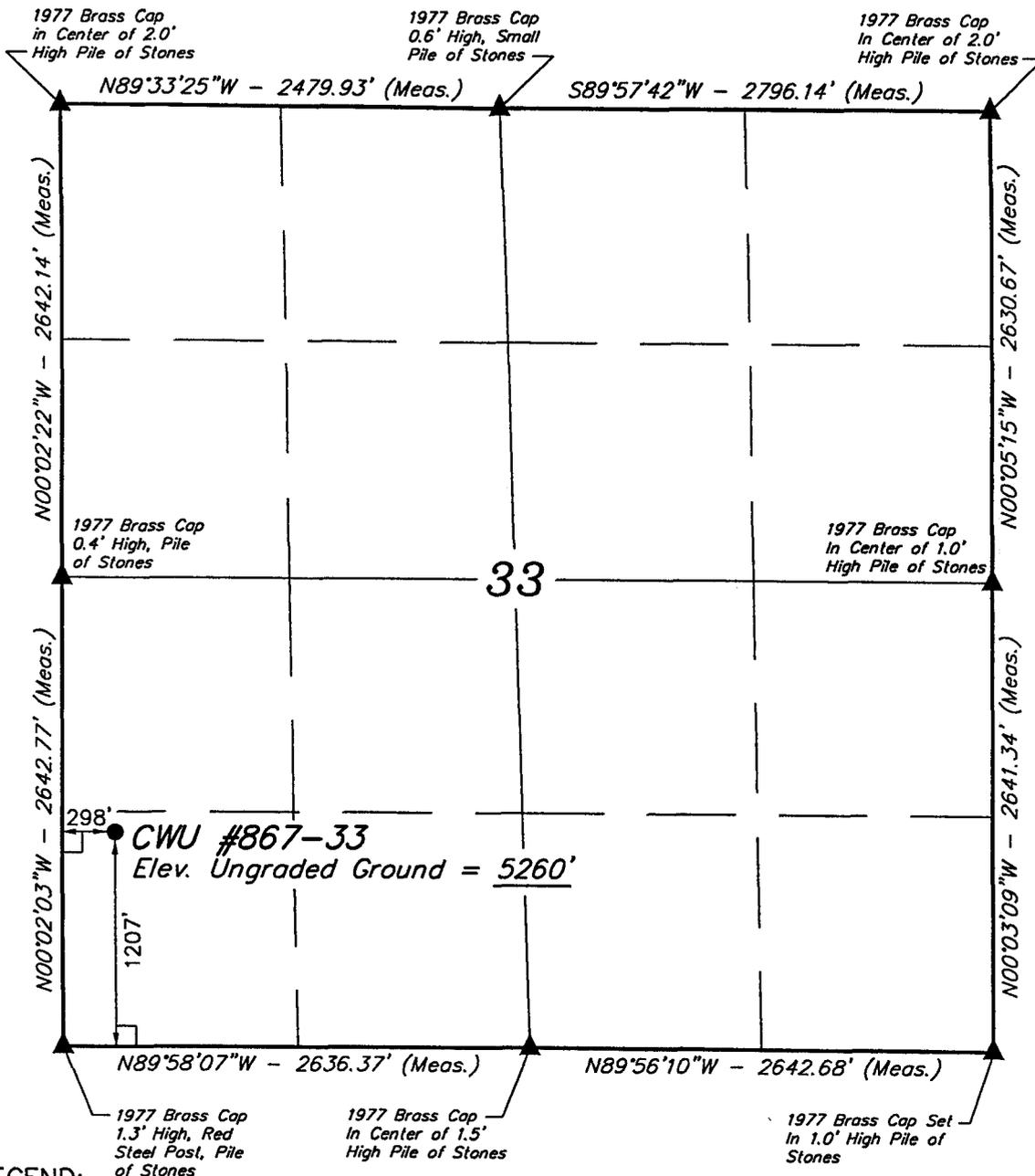
Federal Approval of this Action is Necessary

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R23E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)
 LATITUDE = 39°59'18.88" (39.988578)
 LONGITUDE = 109°20'22.51" (109.339586)

EOG RESOURCES, INC.

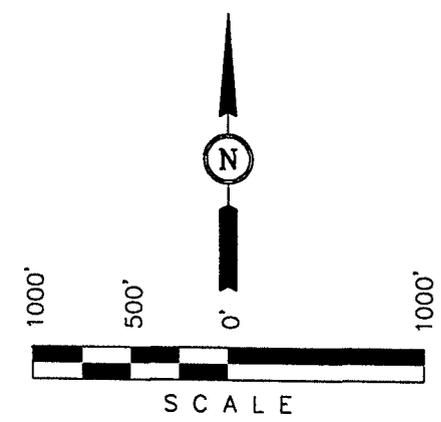
Well location, CWU #867-33, located as shown in the SW 1/4 SW 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-28-03	DATE DRAWN: 08-06-03
PARTY G.O. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 867-33
SW/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,393'
Wasatch	4,303'
Island	6,718'
KMV Price River	6,918'
KMV Price River Middle	7,368'
KMV Price River Lower	8,018'
Bit Trip Segoe	8,438'
Sego	8,498'

EST. TD: 8625

Anticipated BHP 3700 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Intermediate Hole - 3000 PSIG
Production Hole - 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'+/- KB	250' +/-	13 3/8"	48.0 #	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2100'+/-KB	2100+/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2100' - TD +/-KB	8625' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2100'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 867-33 SW/SW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued)

Production Hole Procedure (2100'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,918'$ (**Top of Price River**) and $\pm 3,900'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to $\pm 6,300'$ (**400' above Island top**) (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2100'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2100'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 867-33
SW/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2100')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2100' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2100')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE (2100'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 867-33
SW/SW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

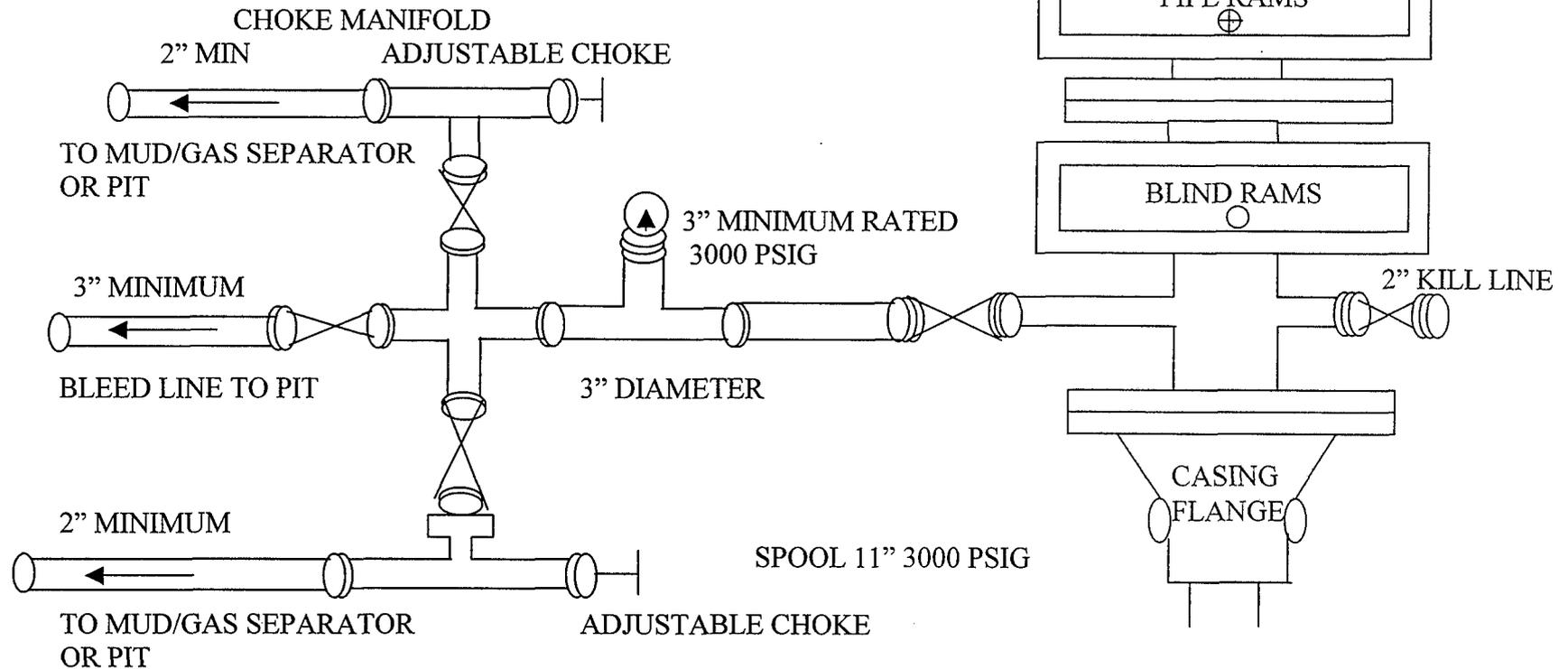
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

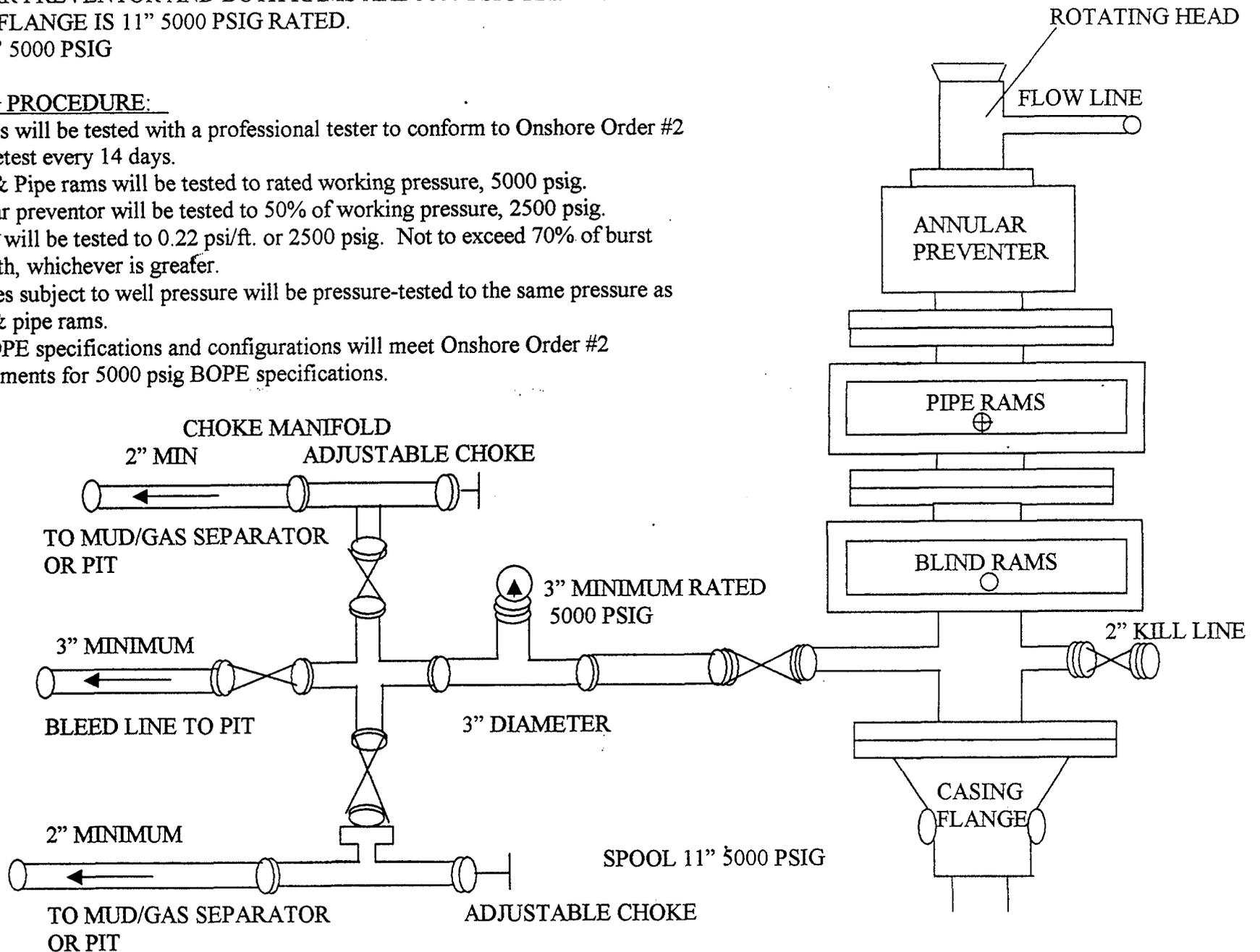


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #867-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.0 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit
Lease Number: U-0336
Location: 1207' FSL & 298' FWL, SW/SW, Sec. 33,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.01 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 50 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 1*

B. Producing wells - 2*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 1504’ from proposed location to a point in the NW/SW of Section 33, T9S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 4 pounds per acre
 - Needle and Thread Grass – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre
 - Winter Fat – 1 pound per acre.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil at corner #5. The stockpiled location topsoil will be stored between corners #5 and #6 . Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the South.

X Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X The location will be rotated 180° from the orientation shown on the layout and the access road will enter the location from the South.**
- X A Pond will be constructed according to BLM specifications approximately 200 feet North of Corner #2, as flagged on the onsite.**

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita 867-33 Well, located in the SW/SW Section 33, T9S, R23E, Uintah County, Utah; Lease #U-0336;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-18-2003
Date


Agent

EOG RESOURCES, INC.

CWU #867-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

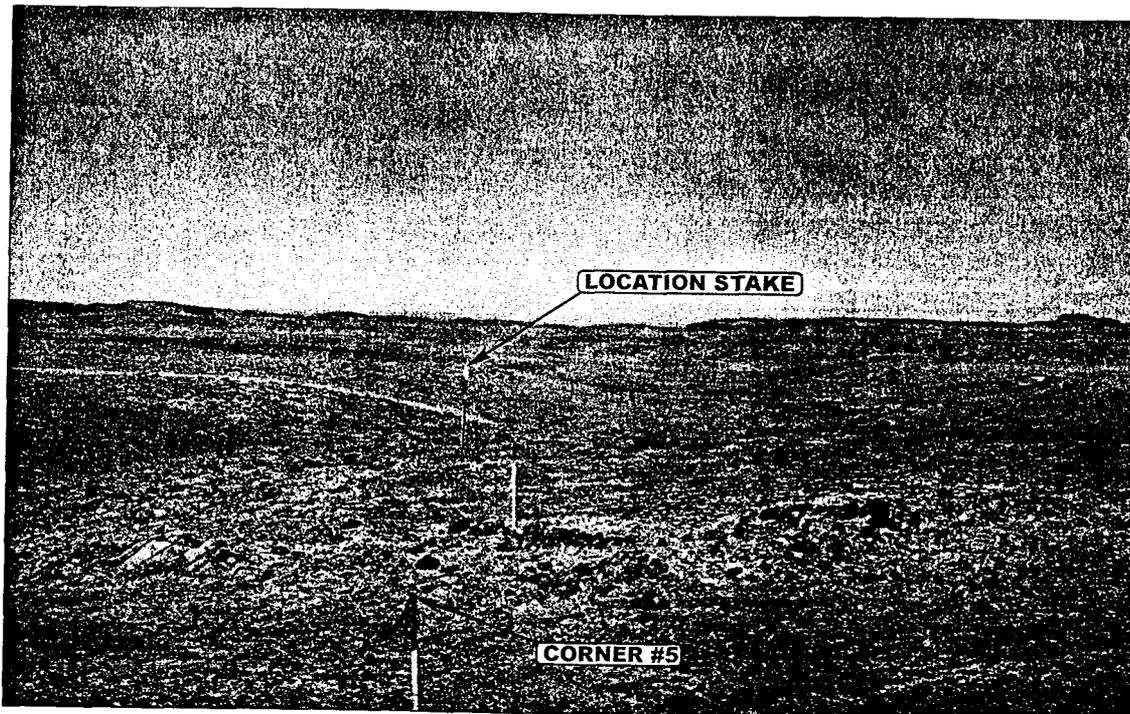


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

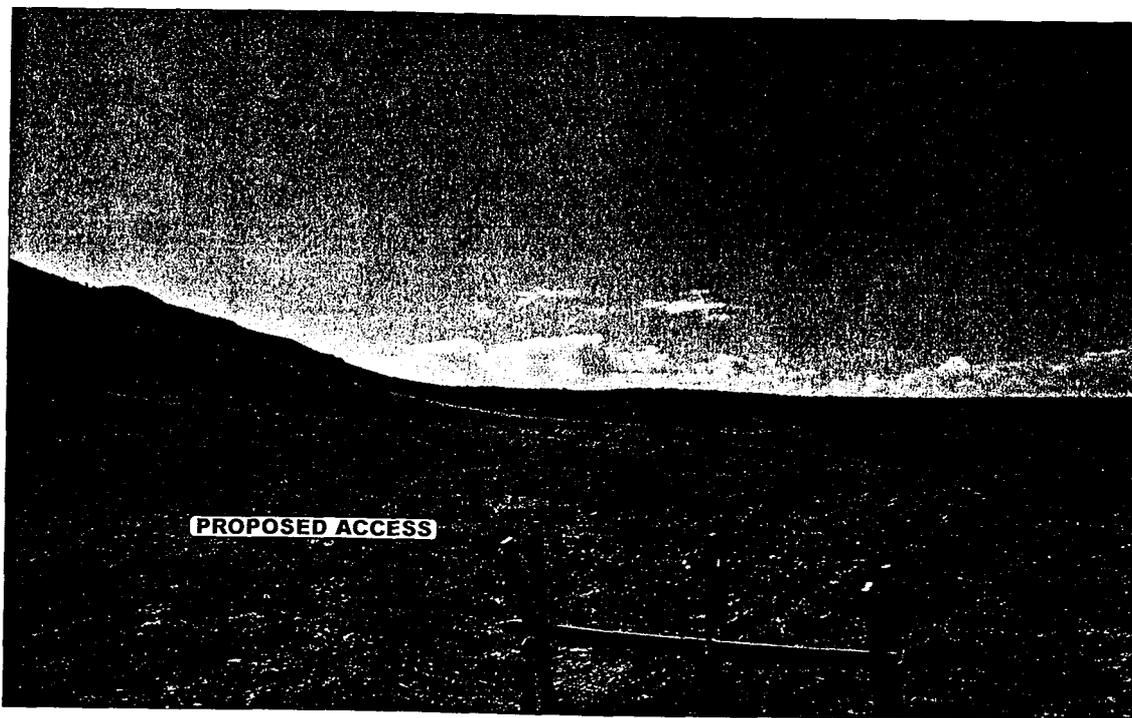


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

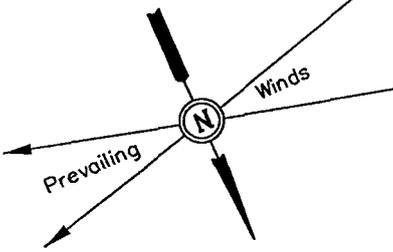
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	8	5	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: K.G.		REVISED: 00-00-00	

EOG RESOURCES, INC.

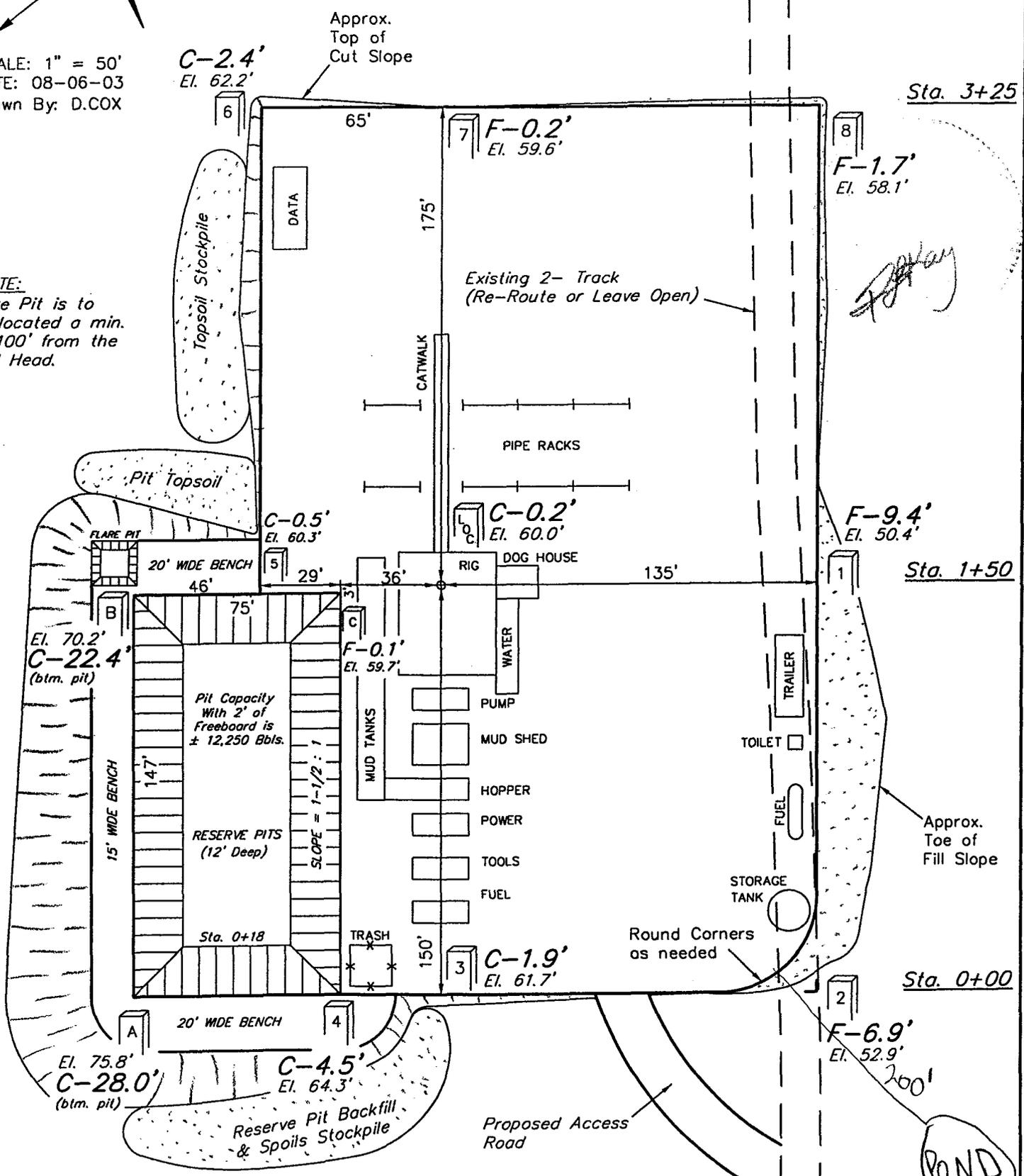
LOCATION LAYOUT FOR

CWU #867-33
SECTION 33, T9S, R23E, S.L.B.&M.
1207' FSL 298' FWL



SCALE: 1" = 50'
DATE: 08-06-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5260.0'
Elev. Graded Ground at Location Stake = 5259.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

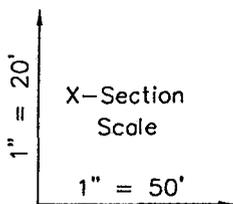
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #867-33

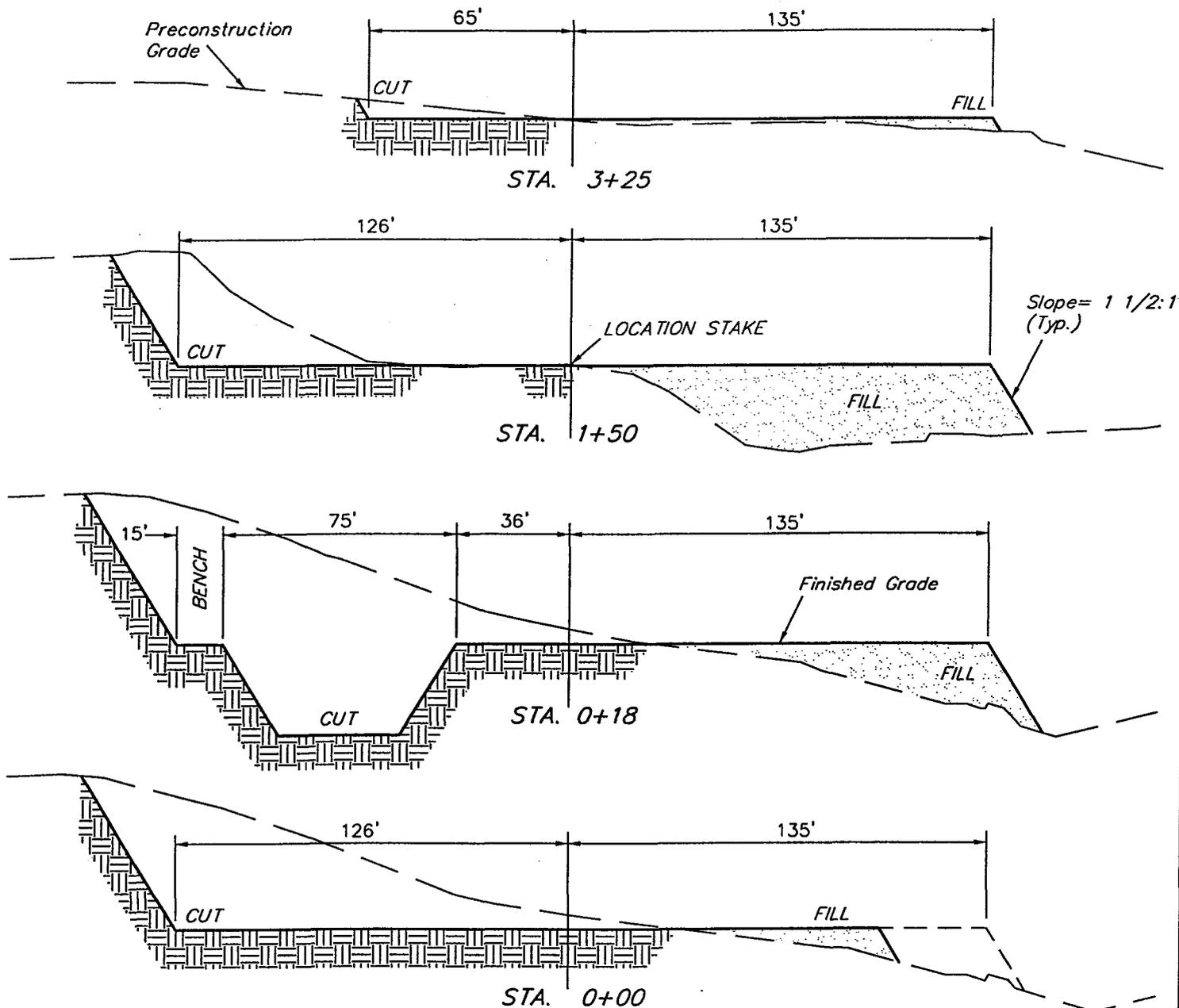
SECTION 33, T9S, R23E, S.L.B.&M.

1207' FSL 298' FWL



DATE: 08-06-03

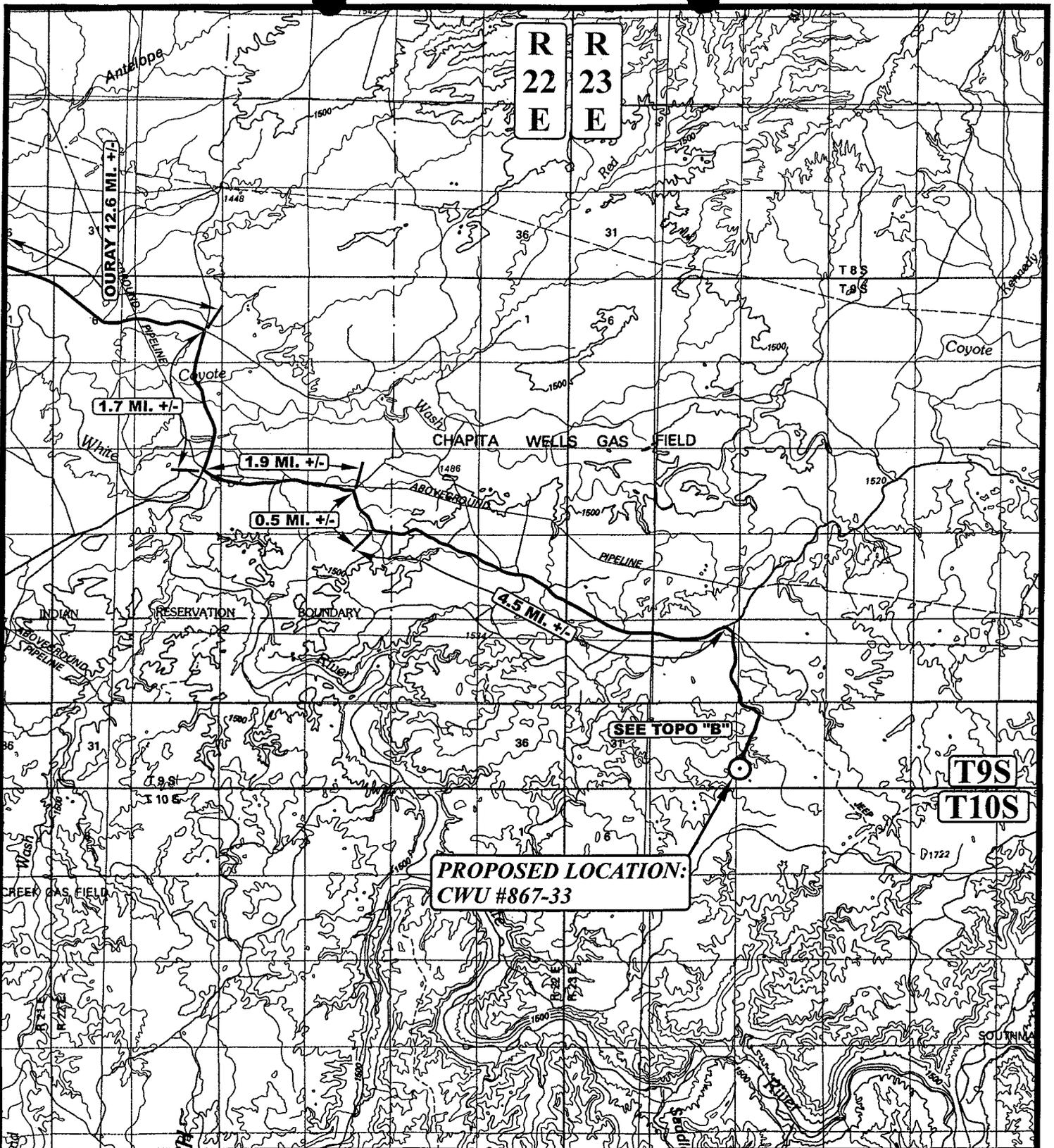
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430	Cu. Yds.
Remaining Location	=	10,690	Cu. Yds.
TOTAL CUT	=	12,120	CU.YDS.
FILL	=	8,580	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0	Cu. Yds.



**PROPOSED LOCATION:
CWU #867-33**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #867-33
SECTION 33, T9S, R23E, S.L.B.&M.
1207' FSL 298' FWL



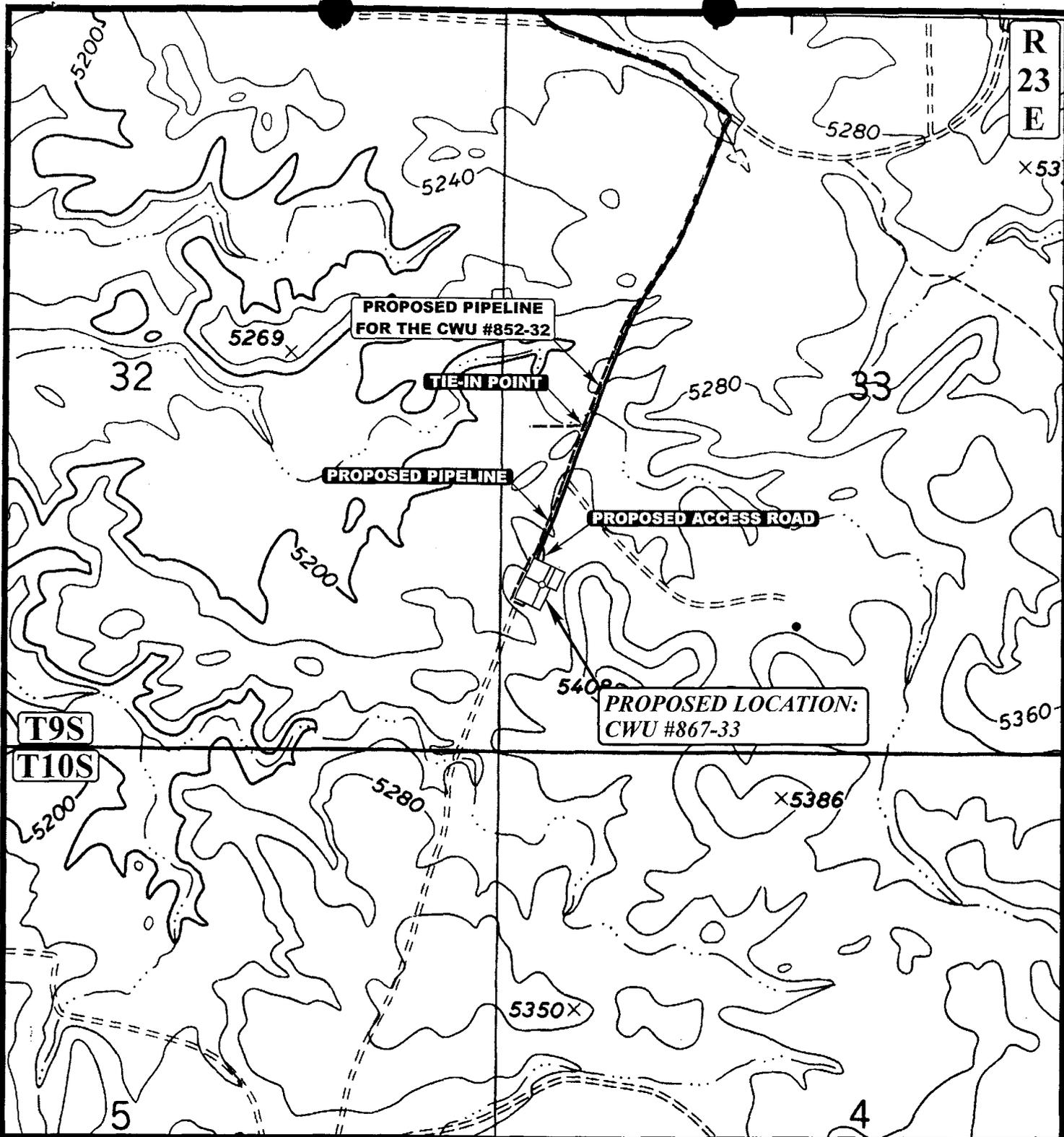
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

8	5	03
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,504' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

EOG RESOURCES, INC.

CWU #867-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 1207' FSL 298' FWL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	8	5	03	D TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 1000'		DRAWN BY: K.G.		REVISED: 00-00-00

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/24/2003

API NO. ASSIGNED: 43-047-35249

WELL NAME: CWU 867-33
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
SWSW 33 090S 230E
SURFACE: 1207 FSL 0298 FWL
BOTTOM: 1207 FSL 0298 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0336
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV

LATITUDE: 39.98861
LONGITUDE: 109.33962

RECEIVED AND/OR REVIEWED:

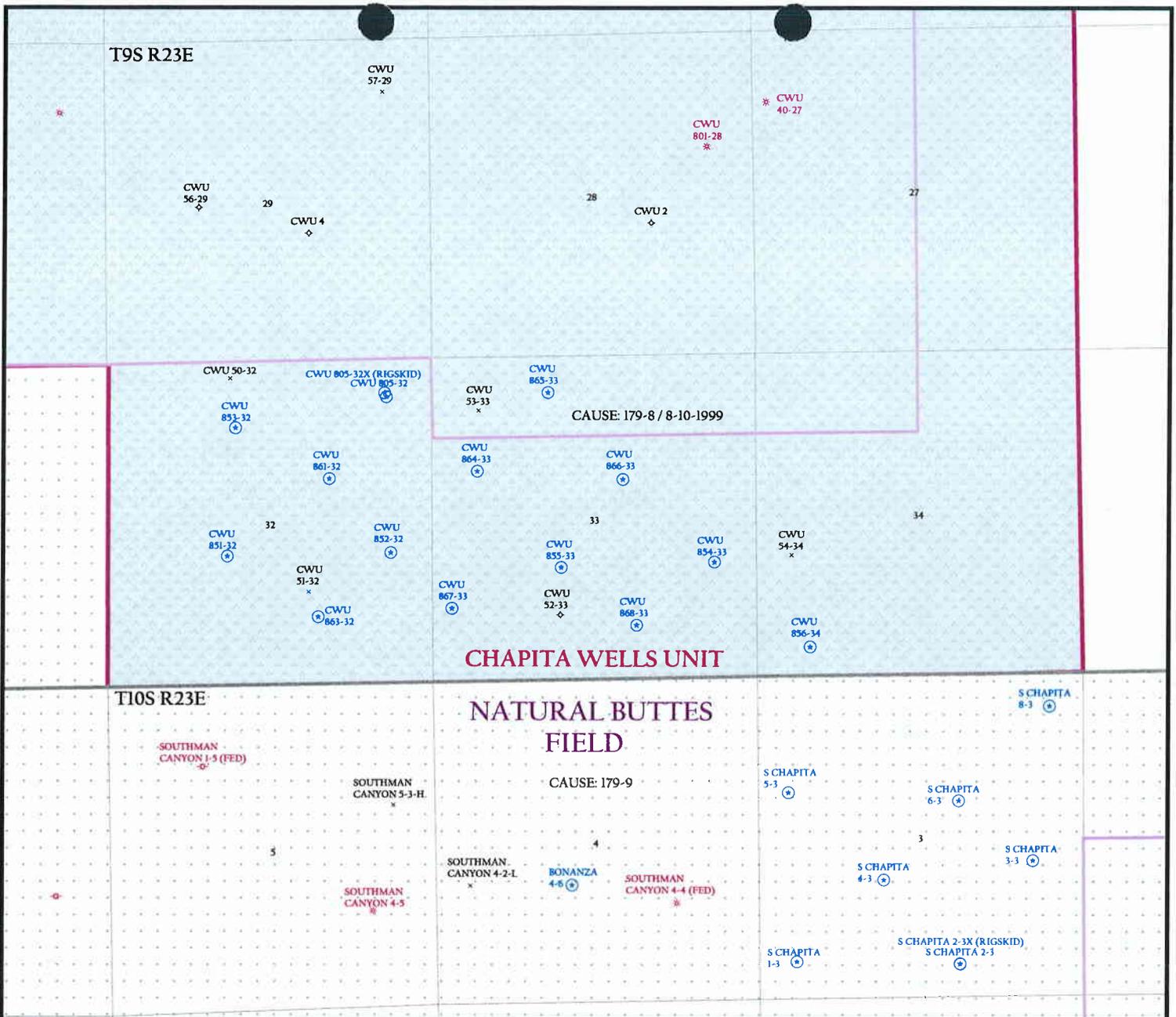
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit CHAPITA WELLS
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-federal approval



OPERATOR: EOG RESOURCES INC (N9550)
 SEC. 33 T.9S, R.23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Wells	Unit Status
• GAS INJECTION	□ EXPLORATORY
• GAS STORAGE	□ GAS STORAGE
• LOCATION ABANDONED	□ NF PP OIL
⊙ NEW LOCATION	□ NF SECONDARY
• PLUGGED & ABANDONED	□ PENDING
• PRODUCING GAS	□ PI OIL
• PRODUCING OIL	□ PP GAS
• SHUT-IN GAS	□ PP GEOTHERML
• SHUT-IN OIL	□ PP OIL
× TEMP. ABANDONED	□ SECONDARY
• TEST WELL	□ TERMINATED
• WATER INJECTION	
• WATER SUPPLY	
• WATER DISPOSAL	

Utah Oil Gas and Mining

Field Status
□ ABANDONED
□ ACTIVE
□ COMBINED
□ INACTIVE
□ PROPOSED
□ STORAGE
□ TERMINATED

PREPARED BY: DIANA MASON
 DATE: 29-SEPTEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 29, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35249	CWU 867-33	Sec 33 T09S R23E 1207 FSL 0298 FWL

Please be advised that this well is currently outside of the existing Mesaverde Participating Areas within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-29-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 29, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 867-33 Well, 1207' FSL, 298' FWL, SW SW, Sec. 33, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35249.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".
John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 867-33
API Number: 43-047-35249
Lease: U-0336

Location: SW SW Sec. 33 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

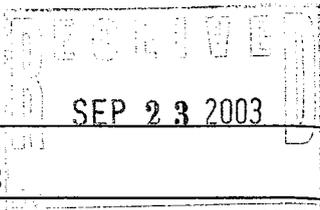
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK DRILL REENTER
b. TYPE OF WELL Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.



3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface
1207' FSL & 298' FWL SW/SW
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
23.01 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
298'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
See Map C

21. Elevations (show whether DF, KDB, RT, GL, etc.)
5259.8 FEET GRADED GROUND

16. No. of acres in lease
600

19. Proposed depth
8625'

22. Approx. date work will start*
UPON APPROVAL

5. Lease serial No.
U-0336

6. If Indian, Allottee or Tribe name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 867-33

9. API Well No.
43-047-35249

10. Field and pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or BLK. And survey of area
SEC. 33, T9S, R23E, S.L.B.&M.

12. County or parish
UINTAH

13. State
UTAH

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
#NM 2308

23. Estimated duration
MAR 19 2004

24. Attachments

DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature Name (Printed/ Typed) Ed Trotter Date September 18, 2003

Title Agent

Approved by (Signature) Name (Printed/Typed) EDWIN I. FORSMAN Date 3/5/04

Title Assistant Field Manager Mineral Resources Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

NOS 08-22-03

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 867-33
Lease Number: U-0336
API Number: 43-047-35249
Location: SWSW Sec. 33 T.9S R. 23E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

The base of the usable water has been identified as $\pm 2860'$. The usable water must be isolated by either setting the intermediate casing at $\pm 2900'$ or bringing the cement behind the production casing up to at least $\pm 2660'$.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic

summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry

notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number : 43-047-35249

Well Name & Number: CWU 867-33

Lease number: UTU-0336

Location: SW SW Sec, 33 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 8/22/03

Date APD Received: 9/23/04

Conditions for Approval are in the APD

Need to have an approval from Westport to build this location which is in Westport pipeline right of Way before the location can be built.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1207' FSL, 298' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 867-33
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 33 9S 23E S		9. API NUMBER: 4304735249
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG requests that the APD for the subject well be extended for one year

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-26-04
By: *[Signature]*

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 10-7-04
Initials: *[Signature]*

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <i>[Signature]</i>	DATE <u>9/19/2004</u>

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735249
Well Name: CHAPITA WELLS UNIT 867-33
Location: 1207' FSL, 298' FWL, SWSW, SEC. 33, T9S, R23E, U
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/29/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

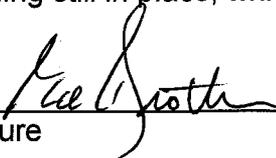
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature



9/19/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB - 9 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
435-789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1207' FSL, 298' FWL, SWSW, SECTION 33, T9S, R23E, S.L.B.&M.

5. Lease/Serial No.
0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT 867-33

8. Well Name and No.

CHAPITA WELLS UNIT 867-33

9. API Well No.

4304735249

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH - UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Extension request</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

RECEIVED

JUN 03 2005

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

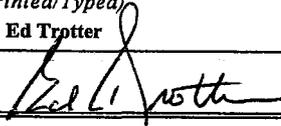
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ed Trotter

Title Agent

Signature

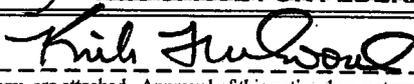


Date

02/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Petroleum Engineer

Title

Date

MAY 17 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

EOG Resources, Inc.
APD Extension

Well: CWU 867-33

Location: SWSW Sec. 33 T9S, R23E

Lease: U-0336

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 3/5/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35249	CHAPITA WELLS UNIT 867-33		SWSW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14783	6/22/2005		6/29/05		
Comments: <u>PRRV = MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34996	NORTH CHAPITA WELLS 237-26		NENW	26	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14784	6/23/2005		6/29/05		
Comments: <u>PRRV = MURD</u>							

CONFIDENTIAL

Well 3

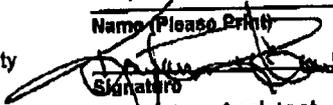
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A							
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)


Signature

Regulatory Assistant

Title

6/23/2005

RECEIVED

JUN 23 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1207 FSL 298 FWL 39.98858 LAT 109.33959 LON
SECTION 33, T9S, R23E (SWSW)**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 867-33

9. API Well No.
43-047-35249

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUN 2 / 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

06/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3b. Phone No. (include area code) 307-276-3331		8. Well Name and No. CHAPITA WELLS UNIT 867-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1207 FSL 298 FWL 39.98858 LAT 109.33959 LON SECTION 33, T9S, R23E (SWSW)		9. API Well No. 43-047-35249
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

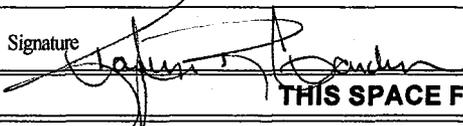
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/22/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/22/2005 @ 7:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **06/24/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1207 FSL 298 FWL 39.98858 LAT 109.33959 LON
 SECTION 33, T9S, R23E (SWSW)**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 867-33

9. API Well No.

43-047-35249

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 6/22/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

08/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1207 FSL 298 FWL 39.98858 LAT 109.33959 LON
 SECTION 33, T9S, R23E (SWSW)**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 867-33

9. API Well No.
43-047-35249

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 6/22/2005.

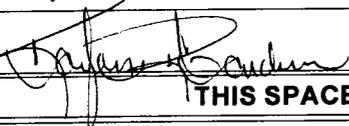
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

09/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

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P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
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**1207 FSL 298 FWL 39.98858 LAT 109.33959 LON
SECTION 33, T9S, R23E (SWSW)**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see the attached Well Chronology report for drilling operations from 9/9/2005 - 9/20/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

SEP 22 2005

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

Well Name	CWU 867-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35249	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	09-19-2005	Class Date	
Tax Credit	N	TVD / MD	8,625/ 8,625	Property #	053607
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,429/ 2,429
KB / GL Elev	5,278/ 5,260				
Location	Section 33, T9S, R23E, SWSW, 1207 FSL & 298 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302525	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	09-19-2005
				Release Date	

11-03-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
MW				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1207' FSL & 298' FWL (SW/SW) SECTION 33, T9S, R23E UINTAH COUNTY, UTAH
			PATTERSON RIG #779 8625' MESAVERDE (LOWER PRICE RIVER) DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA WELLS DEEP NATURAL BUTTES FIELD
			LEASE: U-0336 ELEVATION: 5260' NAT GL, 5260' PREP GL, 5278' KB (18')
			EOG WI 50%, NRI 43.5%

09-17-2005	Reported By		EDDIE TROTTER		
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 10:00 AM, 6/22/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 9/14/2005. DRILLED 12-1/4" HOLE TO 2,470'. HIT LARGE WATER FLOW AT 1,530'. RAN 57 JTS (2,411.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,429.20' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 350 SX (71.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/179 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.5 BBLs.) WOC 3 HRS.

TOP OUT #2- MIXED & PUMPED 255 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (44 BBLs.) WOC 3 HRS.

TOP OUT #3- MIXED & PUMPED 140 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (27.4 BBLs.) HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRE LINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY 1 DEGREES @ 2400'.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 7:30 AM ON JUNE 22, 2005.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

09-20-2005 Reported By PAUL WHITE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,050	TVD	3,050	Progress	583	Days	1	MW	0.0	Visc	0.0
Formation :		PBTBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RIG ON DAYWORK AT 06:00 HRS, 9/19/05. PICKUP TEST PLUG AND TEST PREVENTERS. TESTED ALL BOP EQUIPMENT AND CHOKE MANIFOLD TO 250 PSI LOW, 5000 PSI HIGH. TESTED ANNULAR TO 250 LOW, 2500 PSI HIGH. TESTED CASING TO 1500 PSI. TESTED KOOMEY AND REMOTE.
10:30	11:30	1.0	PRE-SPUD RIG INSPECTION AND SAFETY MEETING.
11:30	18:00	6.5	PICK UP DRILL COLLARS AND BHA. PICK UP DRILL PIPE. TAGGED CEMENT AT 2342'.

18:00	19:30	1.5 ADJUSTED BOP STACK TO CENTER OF HOLE AND RE-TIGHTENED TURNBUCKLES.
19:30	21:00	1.5 DRILLING CEMENT AND FLOAT EQUIPMENT. DRILLED SHOE AT 2457'. MIXED AND SPOTTED HIGH VIS PILL ON BOTTOM AND DID FORMATION INTEGRITY TEST TO 12 PPG EQUIVALENT MUD WT (200 PSI SURFACE).
21:00	04:30	7.5 DRILL 2467' TO 2967', 510', WOB 18K, ROTARY 45, 1150 PSI.
04:30	05:00	0.5 SURVEY AT 2891', 1 1/2 DEG.
05:00	06:00	1.0 DRILL 2967' TO 3050', WOB 19K, RPM 45, 1160 PSI PUMP.

NOTIFIED MICHAEL LEE W/VERNAL BLM AT 20:15 HRS, 9/18/05 OF INTENTION TO SPUD
NOTIFIED CAROL DANIELS W/ST OF UT IN SLC AT 20:20 HRS, 9/18/05 OF INTENTION TO SPUD
NO ACCIDENTS ON RIG MOVE OR RIGGING UP

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 9/19/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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U-0336

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 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

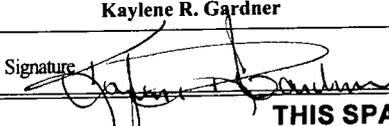
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TD of 8626' was reached 9/26/2005 @ 7:30. See attached Well Chronology report for drilling operations.

EOG Resources, Inc. operates under Nationwide Bond #230

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/28/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED

SEP 30 2005

WELL CHRONOLOGY REPORT

Report Generated On: 09-28-2005

Well Name	CWU 867-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35249	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	09-19-2005	Class Date	
Tax Credit	N	TVD / MD	8,625/ 8,625	Property #	053607
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,625/ 8,625
KB / GL Elev	5,278/ 5,260				
Location	Section 33, T9S, R23E, SWSW, 1207 FSL & 298 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No			AFE Total			DHC / CWC
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	09-19-2005	Release Date
11-03-2003	Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0	
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0	
MD	0	TVD	0	Progress	0	Days
Formation :	PBTD : 0.0		Perf :	MW	0.0	Visc
						0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1207' FSL & 298' FWL (SW/SW) SECTION 33, T9S, R23E UINTAH COUNTY, UTAH PATTERSON RIG #779 8625' MESAVERDE (LOWER PRICE RIVER) DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA WELLS DEEP NATURAL BUTTES FIELD LEASE: U-0336 ELEVATION: 5260' NAT GL, 5260' PREP GL, 5278' KB (18') EOG WI 50%, NRI 43.5%

09-17-2005	Reported By	EDDIE TROTTER	
Daily Costs: Drilling	Completion	Daily Total	
Cum Costs: Drilling	Completion	Well Total	

18:00	19:30	1.5	ADJUSTED BOP STACK TO CENTER OF HOLE AND RE-TIGHTENED TURNBUCKLES.
19:30	21:00	1.5	DRILLING CEMENT AND FLOAT EQUIPMENT. DRILLED SHOE AT 2457'. MIXED AND SPOTTED HIGH VIS PILL ON BOTTOM AND DID FORMATION INTEGRITY TEST TO 12 PPG EQUIVALENT MUD WT (200 PSI SURFACE).
21:00	04:30	7.5	DRILL 2467' TO 2967', 510', WOB 18K, ROTARY 45, 1150 PSI.
04:30	05:00	0.5	SURVEY AT 2891', 1 1/2 DEG.
05:00	06:00	1.0	DRILL 2967' TO 3050', WOB 19K, RPM 45, 1160 PSI PUMP.

NOTIFIED MICHAEL LEE W/VERNAL BLM AT 20:15 HRS, 9/18/05 OF INTENTION TO SPUD
 NOTIFIED CAROL DANIELS W/ST OF UT IN SLC AT 20:20 HRS, 9/18/05 OF INTENTION TO SPUD
 NO ACCIDENTS ON RIG MOVE OR RIGGING UP

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 9/19/05.

09-21-2005	Reported By		PAUL WHITE								
DailyCosts: Drilling					Completion		Daily Total				
Cum Costs: Drilling					Completion		Well Total				
MD	4,870	TVD	4,870	Progress	1,820	Days	2	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 3050' TO 3222', WOB 18K, RPM 45, 1250 PSI.
08:00	08:30	0.5	SERVICED RIG.
08:30	11:30	3.0	DRILL 3222' TO 3477', WOB 20K, RPM 50, 1400 PSI.
11:30	12:00	0.5	PUMPED SWEEP AND RUN SURVEY @ 3400', 2 DEG.
12:00	17:30	5.5	DRILL 3477' TO 4002', WOB 20K, RPM 50, 1400 PSI.
17:30	18:00	0.5	CHANGED HAMMER UNION ON STAND PIPE.
18:00	00:00	6.0	DRILL 4002' TO 4529', WOB 21K, RPM 50, 1425 PSI.
00:00	00:30	0.5	PUMPED SWEEP AND RAN SURVEY AT 4453', 2.5 DEG. NO FLOW.
00:30	06:00	5.5	DRILL 4529' TO 4870', WOB 20K, RPM 50, 1440 PSI.

NO ACCIDENTS OR INCIDENTS
 CREW HELD SAFETY MEETING: OPERATING AIR HOIST

09-22-2005	Reported By		TIM MCDONALD								
DailyCosts: Drilling					Completion		Daily Total				
Cum Costs: Drilling					Completion		Well Total				
MD	5,830	TVD	5,830	Progress	960	Days	3	MW	9.2	Visc	34.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 4870'- 5039'.
10:30	11:00	0.5	SERVICED RIG.
11:00	22:00	11.0	DRILL 5039'- 5549'.
22:00	22:30	0.5	WIRELINE SURVEY @ 5473', 1.5 DEG.
22:30	01:30	3.0	DRILL 5549'- 5676'.

01:30 02:30 1.0 WASH/REAM AND WORKED TIGHT HOLE 5676'.
 02:30 06:00 3.5 DRILL 5676'-- 5830'.

CREW SAFETY MEETING: MIXING MUD/SAFETY WHILE SURVEYING
 NO NEAR MISSES OR ACCIDENTS REPORTED

09-23-2005 Reported By TIM MCDONALD

DailyCosts: Drilling			Completion			Daily Total		
Cum Costs: Drilling			Completion			Well Total		
MD	6,030	TVD	6,030	Progress	200	Days	4	MW 9.5 Visc 34.0
Formation :			PBTD : 0.0			Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD @ 6030'.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 5830'-- 5932'. WT 8-28 K RPM 35-65.
10:00	17:00	7.0	PUMP PILL AND TOH. NO PROBLEMS ON TRIP. HELD PREJOB SAFETY MEETING ON TRIPPING PIPE.
17:00	20:00	3.0	LAY DOWN REAMERS, MOTOR AND BIT. PICKED UP NEW MOTOR AND BIT.
20:00	22:30	2.5	TRIP IN HOLE TO 3191', FILLED PIPE.
22:30	00:30	2.0	TRIP IN HOLE TO 5920', FILLED PIPE.
00:30	01:00	0.5	WASH/REAM 12 FEET TO BOTTOM, NO PROBLEMS.
01:00	06:00	5.0	DRILL 5932'-- 6820'. 2-20K, 55-65 RPM.

ONE NEAR MISS REPORTED ON DAYLIGHT CREW WHEN DERRICKMAN DROPPED STAND OF DRILL COLLARS ACROSS DERRICK.

09-24-2005 Reported By TIM MCDONALD

DailyCosts: Drilling			Completion			Daily Total		
Cum Costs: Drilling			Completion			Well Total		
MD	7,038	TVD	7,038	Progress	1,008	Days	5	MW 9.6 Visc 36.0
Formation :			PBTD : 0.0			Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 6030'-- 6271', WT 20- 25, 55 RPM.
15:30	16:00	0.5	SERVICED RIG. FUNCTION TESTED BOP'S.
16:00	06:00	14.0	DRILL 6271'-- 7038', WT 25K, 45 RPM.

09-25-2005 Reported By TIM MCDONALD

DailyCosts: Drilling			Completion			Daily Total		
Cum Costs: Drilling			Completion			Well Total		
MD	7,935	TVD	7,935	Progress	897	Days	6	MW 9.7 Visc 36.0
Formation :			PBTD : 0.0			Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7038'-- 7206', WOB 20-30K, RPM 20-45.
10:30	12:00	1.5	WORKED ON BOTH PUMPS, WASHED OUT DISCHARGE BELOW PULSATION DAMPNER #1, LINER OUT #2 PUMP WILL ATTEMPT TO FINISH WELL WITH THE NUMBER TWO PUMP ONLY. OTHER PUMP NEEDS MAJOR REPAIRS.

12:00	12:30	0.5 SERVICED RIG.
12:30	22:00	9.5 DRILL 7206'- 7546', WOB 20-30K, RPM 20-45.
22:00	23:30	1.5 ROTARY TABLE LOCKED UP, WORK ON SAME. WILL ATTEMPT TO FINISH WELL WITH THIS TABLE.
23:30	06:00	6.5 DRILL 7546'- 7938', WOB 20-25K, RPM 20-45.

NO ACCIDENTS NEAR MISSES

HELD SAFETY MEETING: PROPER WAY TO CLEAN LIGHT PLANT/STAYING CLEAR OF HIGH PRESSURE MUD LINES AROUND PUMPS WHILE DRILLING

09-26-2005	Reported By		TIM MCDONALD								
DailyCosts: Drilling					Completion		Daily Total				
Cum Costs: Drilling					Completion		Well Total				
MD	8,608	TVD	8,608	Progress	670	Days	7	MW	10.5	Visc	39.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7938'- 8120', BIT WT 20- 25K, RPM 20-55.
11:00	11:30	0.5	CIRCULATED OUT DRILLED GAS.
11:30	15:00	3.5	DRILL 8120'- 8290', BIT WT 20-25K, RPM 45-55.
15:00	15:30	0.5	SERVICED RIG.
15:30	06:00	14.5	DRILL 8290'- 8608', BIT WT 20-25K, RPM 45-55.

STILL DRILLING WITH ONE MUD PUMP FUNCTIONAL AND ROTARY TABLE THAT WILL BE CHANGED OUT ON RIG MOVE.

SAFETY MEETING: MIXING MUD SAFELY

SAFETY MEETING W/CREWS: HOW TO HANDLE DRILLED GAS & FLARING OPERATION CREW, HANDLED OPERATION VERY WELL

09-27-2005	Reported By		TIM MCDONALD								
DailyCosts: Drilling					Completion		Daily Total				
Cum Costs: Drilling					Completion		Well Total				
MD	8,626	TVD	8,626	Progress	18	Days	8	MW	11.9	Visc	36.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				
Activity at Report Time: CIRCULATE FOR TOH LAYING DOWN											

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8608'- 8626' TD, BIT WT 20-25, RPM 45-55. REACHED TD @ 07:30 HRS, 9/26/05.
07:30	14:30	7.0	CIRCULATED OUT GAS AND RAISED MUD WT FOR WIPER TRIP. RAISED WT TO 10.4 PPG, NO FLOW. HELD PRE-TRIP SAFETY MEETING.
14:30	19:00	4.5	WIPER TRIP 45 STDS, NO PROBLEMS.
19:00	03:30	8.5	CIRCULATED BOTTOMS UP. DRESSER SLEEVE CAME OFF FLOW LINE, HAD TO FINISH OUT THROUGH CHOKE. HELD 50 PSI OVER SLOW PUMP RATE. GAS OUT IN 10 MINUTES. RAISED MUD WT UP TO GET RID OF BACKGROUND GAS. RASIED ALL THE WAY TO 11.9 TO GIVE US TRIP MARGIN TO LAY DOWN PIPE AND RUN CSG.
03:30	05:00	1.5	WIPER TRIP 15 STDS TO CHECK OUT BOTTOMS UP GAS.
05:00	06:00	1.0	CIRCULATED BOTTOMS UP TO PREPARE TO LAY DOWN DRILL STRING.

SAFETY MEETING: BOP PROCEDURES/STATIONS FOR HANDS/LAYING DOWN DRILL STRING
 DRILL W/MORNING TOUR CREW DID VERY GOOD JOB

09-28-2005	Reported By	TIM MCDONALD									
Daily Costs: Drilling	\$41,672	Completion	\$0	Daily Total	\$41,672						
Cum Costs: Drilling	\$556,424	Completion	\$0	Well Total	\$556,424						
MD	8,626	TVD	8,626	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE OUT GAS WITH SCHLUMBERGER

Start	End	Hrs	Activity Description
06:00	12:30	6.5	CIRCULATED OUT GAS. HELD SAFETY MEETING W/LAY DOWN MACHINE CREW. RIG UP LAY DOWN CREW WHILE CIRCULATING.
12:30	23:00	10.5	LAY DOWN DRILL STRING.
23:00	05:00	6.0	RUNNING 4.5" CSG TO 3850', FILLING PIPE FOR THE THIRD TIME WITH SOME GAS BUBBLING.
05:00	06:00	1.0	CIRCULATE OUT GAS WITH DOWELL PUMP TRUCK. RIG HAS NO WORKING PUMPS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1207 FSL 298 FWL 39.98858 LAT 109.33959 LON
 SECTION 33, T9S, R23E (SWSW)**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 867-33

9. API Well No.
43-047-35249

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 9/26/2005 - 11/5/2005.

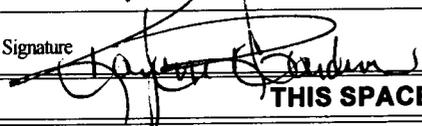
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

11/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 07 2005
 DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

Well Name	CWU 867-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35249	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-19-2005	Class Date	
Tax Credit	N	TVD / MD	8,625/ 8,625	Property #	053607
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,278/ 5,260				
Location	Section 33, T9S, R23E, SWSW, 1207 FSL & 298 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302525	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	09-19-2005
				Release Date	09-29-2005

11-03-2003 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1207' FSL & 298' FWL (SW/SW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			PATTERSON RIG #779
			8625' MESAVERDE (LOWER PRICE RIVER)
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336
			ELEVATION: 5260' NAT GL, 5260' PREP GL, 5278' KB (18')
			EOG WI 50%, NRI 43.5%

09-17-2005	Reported By	EDDIE TROTTER		
Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 10:00 AM, 6/22/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 9/14/2005. DRILLED 12-1/4" HOLE TO 2,470'. HIT LARGE WATER FLOW AT 1,530'. RAN 57 JTS (2,411.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,429.20' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 350 SX (71.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & ? #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/179 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & ?#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.5 BBLs.) WOC 3 HRS.

TOP OUT #2- MIXED & PUMPED 255 SX PREMIUM CEMENT W/2% CaCl2 & ?#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (44 BBLs.) WOC 3 HRS.

TOP OUT #3- MIXED & PUMPED 140 SX PREMIUM CEMENT W/2% CaCl2 & ?#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (27.4 BBLs.) HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRE LINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY 1 DEGREES @ 2400'.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 7:30 AM ON JUNE 22, 2005.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

09-20-2005		Reported By		PAUL WHITE							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,050	TVD	3,050	Progress	583	Days	1	MW	0.0	Visc	0.0
Formation :			PBT D : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	RIG ON DAYWORK AT 06:00 HRS, 9/19/05. PICKUP TEST PLUG AND TEST PREVENTERS. TESTED ALL BOP EQUIPMENT AND CHOKE MANIFOLD TO 250 PSI LOW, 5000 PSI HIGH. TESTED ANNULAR TO 250 LOW, 2500 PSI HIGH. TESTED CASING TO 1500 PSI. TESTED KOOMEY AND REMOTE.								
10:30	11:30	1.0	PRE-SPUD RIG INSPECTION AND SAFETY MEETING.								
11:30	18:00	6.5	PICK UP DRILL COLLARS AND BHA. PICK UP DRILL PIPE. TAGGED CEMENT AT 2342'.								

18:00 19:30 1.5 ADJUSTED BOP STACK TO CENTER OF HOLE AND RE-TIGHTENED TURNBUCKLES.
 19:30 21:00 1.5 DRILLING CEMENT AND FLOAT EQUIPMENT. DRILLED SHOE AT 2457'. MIXED AND SPOTTED HIGH VIS
 PILL ON BOTTOM AND DID FORMATION INTEGRITY TEST TO 12 PPG EQUIVALENT MUD WT (200 PSI
 SURFACE).
 21:00 04:30 7.5 DRILL 2467' TO 2967', 510', WOB 18K, ROTARY 45, 1150 PSI.
 04:30 05:00 0.5 SURVEY AT 2891', 1 1/2 DEG.
 05:00 06:00 1.0 DRILL 2967' TO 3050', WOB 19K, RPM 45, 1160 PSI PUMP.

NOTIFIED MICHAEL LEE W/VERNAL BLM AT 20:15 HRS, 9/18/05 OF INTENTION TO SPUD
 NOTIFIED CAROL DANIELS W/ST OF UT IN SLC AT 20:20 HRS, 9/18/05 OF INTENTION TO SPUD
 NO ACCIDENTS ON RIG MOVE OR RIGGING UP

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 9/19/05.

09-21-2005 **Reported By** PAUL WHITE

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	4,870	TVD	4,870	Progress	1,820	Days	2	MW	8.5	Visc	28.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 3050' TO 3222', WOB 18K, RPM 45, 1250 PSI.
08:00	08:30	0.5	SERVICED RIG.
08:30	11:30	3.0	DRILL 3222' TO 3477', WOB 20K, RPM 50, 1400 PSI.
11:30	12:00	0.5	PUMPED SWEEP AND RUN SURVEY @ 3400', 2 DEG.
12:00	17:30	5.5	DRILL 3477' TO 4002', WOB 20K, RPM 50, 1400 PSI.
17:30	18:00	0.5	CHANGED HAMMER UNION ON STAND PIPE.
18:00	00:00	6.0	DRILL 4002' TO 4529', WOB 21K, RPM 50, 1425 PSI.
00:00	00:30	0.5	PUMPED SWEEP AND RAN SURVEY AT 4453', 2.5 DEG. NO FLOW.
00:30	06:00	5.5	DRILL 4529' TO 4870', WOB 20K, RPM 50, 1440 PSI.

NO ACCIDENTS OR INCIDENTS
 CREW HELD SAFETY MEETING: OPERATING AIR HOIST

09-22-2005 **Reported By** TIM MCDONALD

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	5,830	TVD	5,830	Progress	960	Days	3	MW	9.2	Visc	34.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 4870'- 5039'.
10:30	11:00	0.5	SERVICED RIG.
11:00	22:00	11.0	DRILL 5039'- 5549'.
22:00	22:30	0.5	WIRELINE SURVEY @ 5473', 1.5 DEG.
22:30	01:30	3.0	DRILL 5549'- 5676'.

01:30 02:30 1.0 WASH/REAM AND WORKED TIGHT HOLE 5676'.
 02:30 06:00 3.5 DRILL 5676'- 5830'.

CREW SAFETY MEETING: MIXING MUD/SAFETY WHILE SURVEYING
 NO NEAR MISSES OR ACCIDENTS REPORTED

09-23-2005 Reported By TIM MCDONALD

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,030	TVD	6,030	Progress	200	Days	4	MW	9.5	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING AHEAD @ 6030'.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 5830'- 5932'. WT 8-28 K RPM 35-65.
10:00	17:00	7.0	PUMP PILL AND TOH. NO PROBLEMS ON TRIP. HELD PREJOB SAFETY MEETING ON TRIPPING PIPE.
17:00	20:00	3.0	LAY DOWN REAMERS, MOTOR AND BIT. PICKED UP NEW MOTOR AND BIT.
20:00	22:30	2.5	TRIP IN HOLE TO 3191', FILLED PIPE.
22:30	00:30	2.0	TRIP IN HOLE TO 5920', FILLED PIPE.
00:30	01:00	0.5	WASH/REAM 12 FEET TO BOTTOM, NO PROBLEMS.
01:00	06:00	5.0	DRILL 5932'- 6820'. 2-20K, 55-65 RPM.

ONE NEAR MISS REPORTED ON DAYLIGHT CREW WHEN DERRICKMAN DROPPED STAND OF DRILL COLLARS ACROSS DERRICK.

09-24-2005 Reported By TIM MCDONALD

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,038	TVD	7,038	Progress	1,008	Days	5	MW	9.6	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 6030'- 6271', WT 20- 25, 55 RPM.
15:30	16:00	0.5	SERVICED RIG. FUNCTION TESTED BOP'S.
16:00	06:00	14.0	DRILL 6271'- 7038', WT 25K, 45 RPM.

09-25-2005 Reported By TIM MCDONALD

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,935	TVD	7,935	Progress	897	Days	6	MW	9.7	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7038'- 7206', WOB 20-30K, RPM 20-45.
10:30	12:00	1.5	WORKED ON BOTH PUMPS, WASHED OUT DISCHARGE BELOW PULSATION DAMPNER #1, LINER OUT #2 PUMP WILL ATTEMPT TO FINISH WELL WITH THE NUMBER TWO PUMP ONLY. OTHER PUMP NEEDS MAJOR REPAIRS.

12:00 12:30 0.5 SERVICED RIG.
 12:30 22:00 9.5 DRILL 7206'- 7546', WOB 20-30K, RPM 20-45.
 22:00 23:30 1.5 ROTARY TABLE LOCKED UP, WORK ON SAME. WILL ATTEMPT TO FINISH WELL WITH THIS TABLE.
 23:30 06:00 6.5 DRILL 7546'- 7938', WOB 20-25K, RPM 20-45.

NO ACCIDENTS NEAR MISSES

HELD SAFETY MEETING: PROPER WAY TO CLEAN LIGHT PLANT/STAYING CLEAR OF HIGH PRESSURE MUD LINES AROUND PUMPS WHILE DRILLING

09-26-2005 Reported By TIM MCDONALD

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	8,608	TVD	8,608	Progress	670	Days	7	MW	10.5	Visc	39.0
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7938'- 8120', BIT WT 20- 25K, RPM 20-55.
11:00	11:30	0.5	CIRCULATED OUT DRILLED GAS.
11:30	15:00	3.5	DRILL 8120'- 8290', BIT WT 20-25K, RPM 45-55.
15:00	15:30	0.5	SERVICED RIG.
15:30	06:00	14.5	DRILL 8290'- 8608', BIT WT 20-25K, RPM 45-55.

STILL DRILLING WITH ONE MUD PUMP FUNCTIONAL AND ROTARY TABLE THAT WILL BE CHANGED OUT ON RIG MOVE.

SAFETY MEETING: MIXING MUD SAFELY

SAFETY MEETING W/CREWS: HOW TO HANDLE DRILLED GAS & FLARING OPERATION CREW, HANDLED OPERATION VERY WELL

09-27-2005 Reported By TIM MCDONALD

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	8,626	TVD	8,626	Progress	18	Days	8	MW	11.9	Visc	36.0
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0	

Activity at Report Time: CIRCULATE FOR TOH LAYING DOWN

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8608'- 8626' TD, BIT WT 20-25, RPM 45-55. REACHED TD @ 07:30 HRS, 9/26/05.
07:30	14:30	7.0	CIRCULATED OUT GAS AND RAISED MUD WT FOR WIPER TRIP. RAISED WT TO 10.4 PPG, NO FLOW. HELD PRE-TRIP SAFETY MEETING.
14:30	19:00	4.5	WIPER TRIP 45 STDS, NO PROBLEMS.
19:00	03:30	8.5	CIRCULATED BOTTOMS UP. DRESSER SLEEVE CAME OFF FLOW LINE, HAD TO FINISH OUT THROUGH CHOKE. HELD 50 PSI OVER SLOW PUMP RATE. GAS OUT IN 10 MINUTES. RAISED MUD WT UP TO GET RID OF BACKGROUND GAS. RASIED ALL THE WAY TO 11.9 TO GIVE US TRIP MARGIN TO LAY DOWN PIPE AND RUN CSG.
03:30	05:00	1.5	WIPER TRIP 15 STDS TO CHECK OUT BOTTOMS UP GAS.
05:00	06:00	1.0	CIRCULATED BOTTOMS UP TO PREPARE TO LAY DOWN DRILL STRING.

SAFETY MEETING: BOP PROCEDURES/STATIONS FOR HANDS/LAYING DOWN DRILL STRING
DRILL W/MORNING TOUR CREW DID VERY GOOD JOB

09-28-2005 **Reported By** TIM MCDONALD

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,626	TVD	8,626	Progress
			0	Days
			9	MW
				0.0
				Visc
				0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE OUT GAS WITH SCHLUMBERGER

Start	End	Hrs	Activity Description
06:00	12:30	6.5	CIRCULATED OUT GAS. HELD SAFETY MEETING W/LAY DOWN MACHINE CREW. RIG UP LAY DOWN CREW WHILE CIRCULATING.
12:30	23:00	10.5	LAY DOWN DRILL STRING.
23:00	05:00	6.0	RUNNING 4.5" CSG TO 3850', FILLING PIPE FOR THE THIRD TIME WITH SOME GAS BUBBLING.
05:00	06:00	1.0	CIRCULATE OUT GAS WITH DOWELL PUMP TRUCK. RIG HAS NO WORKING PUMPS.

09-29-2005 **Reported By** TIM MCDONALD

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,626	TVD	8,626	Progress
			0	Days
			10	MW
				0.0
				Visc
				0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:30	5.5	RUN 4.5" CSG AFTER CIRCULATING OUT GAS WHILE SWITCHING PUMP TRUCK TO CEMENT TRUCK. CSG GOT STUCK @ 8563'. PUTTING SHOE @ 8563' AND FLOAT COLLAR @ 8521'. WHEN PIPE GOT STUCK WE WORKED AND PUMPED ON IT FOR OVER AN HOUR ATTEMPTING TO GET PIPE FREE BUT COULD NOT. ALWAYS HAD RETURNS AND NO LOSSES WHILE DEALING WITH STUCK PIPE.
			RAN 217 JTS OF N-80, LTC, 11.6# CASING. HELD SAFETY MEETING BEFORE RIGGING UP AND BEFORE RUNNING CSG.
11:30	17:30	6.0	CIRCULATED OUT GAS WITH SCHLUMBERGER PUMP TRUCK, NEITHER OF THE MUD PUMPS RUNNING YET. HELD SAFETY MEETING BEFORE PUMPING WITH SCHLUMBERGER AND RIG CREW.
17:30	20:00	2.5	CEMENT CSG W/381 SKS OF LEAD CEMENT & 1342 SKS OF TAIL. HELD SAFETY MEETING W/SCHLUMBERGER BEFORE CEMENTING.
20:00	20:30	0.5	RIG DOWN SCHLUMBERGER. HELD SAFETY MEETING W/SCHLUMBERGER ON SAFE RIG DOWN PROCEDURES BEFORE RIGGING DOWN.
20:30	03:00	6.5	ND BOP. SET SLIPS. FINISHED NIPPLE DOWN & NIPPLE UP TREE. HELD SAFETY MEETING: NIPPLE DOWN/PROCEDURE BEFORE NIPPLEING DOWN.
03:00	06:00	3.0	CLEANED MUD TANKS.

HAD 23 HOURS PUMP TRUCK TIME @ \$835 HR

HAD 19 HRS SUPERVISOR TIME @ \$124 HR

HAD 38 HRS OPERATOR TIME @ \$102 HR

TOTAL = \$25,437

LESS 64.5% DISCOUNT = \$16,130

THIS WAS ALL EXTRA TIME PAID TO HAVE SLUMBERGER TO ACT AS RIG MUD PUMP BECAUSE NEITHER MUD PUMP WAS FUNCTIONAL

06:00 18.0 RIG RELEASED @ 06:00 HRS. 9/29/05.

10-05-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,626	TVD	8,626	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 8490.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: LOGGING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/GR/CCL/CBL/VDL FROM PBTD TO 400'. CEMENT TOP @ 655'. RD SCHLUMBERGER.								

10-19-2005		Reported By		DAN LINDSEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,626	TVD	8,626	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 8490.0			Perf : 7736-8451			PKR Depth : 0.0		
Activity at Report Time: FRAC PRICE RIVER											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	SICP 0 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 8449-51', 8389-91', 8341-42', 8325-27', 8294-97' & 8247-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4975 GALS YF125ST PAD, 44941 GALS YF125ST & YF118ST & 167580# 20/40 SAND @ 1-6 PPG. MTP 6321 PSIG. MTR 52.4 BPM. ATP 4569 PSIG. ATR 49.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.								
<p>RUWL. SET 10K CFP @ 8225'. PERFORATED LPR FROM 8199-8200', 8180-81', 8164-65', 8151-52', 8137-38', 8129-30', 8122-23', 8106-07', 8085-86', 8073-74', 8064-65' & 8054-55' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CSG W/ 165 GALS GYPTRON T-106, 4945 GALS YF125ST PAD, 49467 GALS YF125ST & YF118ST & 193521# 20/40 SAND @ 1-6 PPG. MTP 6447 PSIG. MTR 52.2 BPM. ATP 4932 PSIG. ATR 49.7 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP @ 8020'. PERFORATED MPR FROM 7994-95', 7990-91', 7969-72', 7948-59', 7920-22' & 7912-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4151 GALS YF125ST PAD, 34577 GALS YF125ST & YF118ST & 130221# 20/40 SAND @ 1-6 PPG. MTP 6701 PSIG. MTR 51.3 BPM. ATP 4580 PSIG. ATR 44.7 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP @ 7882'. PERFORATED MPR FROM 7861-62', 7855-56', 7839-40', 7831-32', 7801-03', 7778-80', 7766-67', 7754-56', 7744-45' & 7736-37' @ 2 SPF & 180° PHASING. RDWL. SDFN.</p> <p>SCHLUMBERGER BLENDER HAVING ELECTRICAL PROBLEMS. RD BLENDER. TAKE TO SHOP FOR REPAIRS.</p>											

10-20-2005		Reported By		DAN LINDSEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,626	TVD	8,626	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 8490.0			Perf : 7547-8451			PKR Depth : 0.0		
Activity at Report Time: FRAC PRICE RIVER											

Start End Hrs Activity Description
 07:00 06:00 23.0 SICP 0 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4954 GALS YF125ST PAD, 44803 GALS YF125ST & YF118ST & 168,765# 20/40 SAND @ 1-6 PPG. MTP 6311 PSIG. MTR 50.3 BPM. ATP 5167 PSI. ATR 47.6 BPM. ISIP 4340 PSIG. RD SCHLUMBERGER.

RUWL. TAGGED SAND @ 7665'. FLOWED 2 HRS. 24/64" CHOKE. FCP 1400 PSIG. SET 10K CFP @ 7710'. PERFORATED 7686-87', 7677-79', 7646-47', 7640-41', 7633-34', 7579-80', 7560-61' & 7547-48' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4952 GALS YF125ST PAD, 32846 GALS YF125ST & YF118ST & 91821# 20/40 SAND @ 1-4 PPG. SCREENED OUT W/68 BBLs FLUSH PUMPED. 86529# SAND IN FORMATION. MTP 6668 PSIG. MTR 46.7 BPM. ATP 6225 PSIG. ATR 32.5 BPM. ISIP 5850 PSIG. RD SCHLUMBERGER.

FLOWED 15 HRS. 24/64" CHOKE. FCP 1800 PSIG. 30-40 BFPH. RECOVERED 1115 BLW. 5164 BLWTR.

10-21-2005 Reported By DAN LINDSEY

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,626	TVD	8,626	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 8490.0			Perf : 7547-8451			PKR Depth : 0.0		

Activity at Report Time: DRILL PLUGS

Start End Hrs Activity Description
 06:00 12:00 6.0 RUWL. RIH W/10K CFP & PERF GUNS. TOOLS STUCK @ 6040', UNABLE TO WORK LOOSE. SET 10K CFP @ 6040'. SET 10K CBP @ 5935'. RDWL. RD SCHLUMBERGER. SDFN. PREP TO MIRUSU THIS MORNING.

10-22-2005 Reported By HOOLEY

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,626	TVD	8,626	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8490.0			Perf : 7547-8451			PKR Depth : 0.0		

Activity at Report Time: DRILL PLUGS - FLOW BACK

Start End Hrs Activity Description
 06:00 16:00 10.0 SICP 0 PSIG. MIRU ROYAL WELL SERVICE. RIH W/3-7/8" BIT & PUMP-OFF SUB. CLEANED OUT AND DRILLED OUT PLUGS AT 5935' AND 6040'. RIH TO TOP PERF. SDFN.

FLOWED 15 HRS. 16/64" CHOKE. FCP 2150 PSIG. 24 BFPH. RECOVERED 339 BLW. 4825 BLWTR.

10-23-2005 Reported By HOOLEY

DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,626	TVD	8,626	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8490.0			Perf : 7547-8451			PKR Depth : 0.0		

Activity at Report Time: FLOW BACK

Start End Hrs Activity Description
 06:00 13:00 7.0 FCP 2150 PSIG. CLEANED OUT AND DRILLED OUT PLUGS @ 7710', 7882', 8020' & 8225'. CLEANED OUT TO PBTD @ 8521'. LANDED TBG AT 7525' KB. ND BOPE. NU TREE. PUMPED OFF BIT AND SUB. RDMOSU.

FLOWED 17 HRS. 16/64" CHOKE. FTP 2250 PSIG. CP 3000 PSIG. 24 BFPH. RECOVERED 447 BLW. 4578 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# J-55 TBG 32.40'
 XN NIPPLE 1.10'
 231 JTS 2-3/8 4.7# J-55 TBG 7472.39'
 BELOW KB 18.00'
 LANDED @ 7524.89' KB

10-24-2005 Reported By HOOLEY

Daily Costs: Drilling			Completion			Daily Total		
Cum Costs: Drilling			Completion			Well Total		
MD	8,626	TVD	8,626	Progress	0	Days	17	MW 0.0 Visc 0.0
Formation :	MESAVERDE		PBTD :	8490.0		Perf :	7547-8451 PKR Depth : 0.0	

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2800 PSIG. 20 BFPH. RECOVERED 459 BLW. 4119 BLWTR. SI. WO FACILITIES. TURN WELL OVER TO PRODUCTION DEPARTMENT. DROP FROM REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 10/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1207 FSL 298 FWL 39.98858 LAT 109.33959 LON
SECTION 33, T9S, R23E (SWSW)**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 867-33

9. API Well No.
43-047-35249

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 6:45 a.m., 11/23/2005 through Questar meter # 6882 on a 12/64" choke. Opening pressure, FTP 3100 psig, CP 3700 psig.

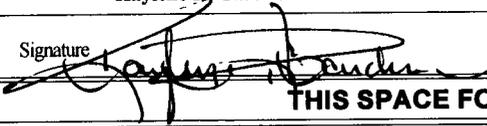
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

11/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

DEC 01 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0336**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CWU 867-33

9. AFI Well No.
43-047-35249

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVE

11. Sec., T., R., M., on Block and Survey or Area
SECTION 33, T9S, R23E

12. County or Parish
UINTAH

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5278 KB

14. Date Spudded
06/22/2005

15. Date T.D. Reached
09/26/2005

16. Date Completed **11/23/2005**
 D & A Ready to Prod.

18. Total Depth: MD **8626**
TVD

19. Plug Back T.D.: MD **8490**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/GR/CCL/CBL/VDL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2429		845			
7-7/8	4-1/2	N-80	11.6#	0-8563		1723			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7525							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7736	8451	8247-8451		3/SPF	
B)			8054-8200		2/SPF	
C)			7912-7994		3/SPF	
D)			7736-7862		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8247-8451	1192 BBLS GELLED WATER & 167,580 # 20/40 SAND
8054-8200	1299 BBLS GELLED WATER & 193,521 # 20/40 SAND
7912-7994	926 BBLS GELLED WATER & 130,221 # 20/40 SAND
7736-7862	1189 BBLS GELLED WATER & 168,765 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/23/2005	11/29/2005	24	→	25	833	150			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	2250	2850	→	25	833	150			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JAN 10 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7737	8449		WASATCH	4303
				CHAPITA WELLS	4871
				BUCK CANYON	5551
				NORTH HORN	6133
				ISLAND	6322
				MESAVERDE	6681
				MIDDLE PRICE RIVER	7266
LOWER PRICE RIVER	7973				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

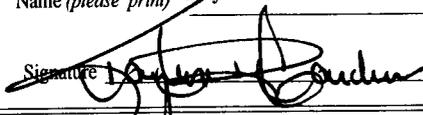
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature 

Date 12/29/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 867-33 - ADDITIONAL REMARKS (CONTINUED):

TURNTD TO SALES THROUGH QUESTAR METER # 6882. Two 400 bbl tanks # 80655V and 80656V are on location.

27. PERFORATION RECORD

7547-7687	2/SPF
-----------	-------

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7547-7687	904 BBLS GELLED WATER & 91,821 # 20/40 SAND
-----------	---

Perforated the Lower Price River from 8449-51', 8389-91', 8341-42', 8325-27', 8294-97' & 8247-49' w/3 SPF.

Perforated the Lower Price River from 8199-8200', 8180-81', 8164-65', 8151-52', 8137-38', 8129-30', 8122-23', 8106-07', 8085-86', 8073-74', 8064-65' & 8054-55' w/2 SPF.

Perforated the Middle Price River from 7994-95', 7990-91', 7969-72', 7948-59', 7920-22' & 7912-14' w/3 SPF.

Perforated the Middle Price River from 7861-62', 7855-56', 7839-40', 7831-32', 7801-03', 7778-80', 7766-67', 7754-56', 7744-45' & 7736-37' w/2 SPF.

Perforated the Middle Price River from 7686-87', 7677-79', 7646-47', 7640-41', 7633-34', 7579-80', 7560-61' & 7547-48' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1207 FSL 298 FWL (SW/SW)
SECTION 33, T9S, R23E 39.98858 LAT 109.33959 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 867-33

9. API Well No.

43-047-35249

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CONTINUED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as follows:

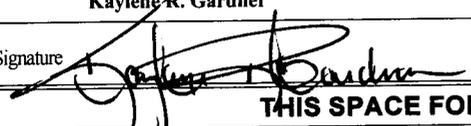
1. Set 10k composite bridge plug @ 7520'. Perforated the Middle Price River from 7300-02', 7311-12', 7339-40', 7346-47', 7359-60', 7370-72', 7440-41', 7463-64', 7470-71' & 7501-02' w/2 SPF. Fracture stimulated with 1447 bbls gelled water & 192,000 # 20/40 sand.
2. Perforated the Upper Price River from 7063-64', 7078-79', 7107-08', 7127-28', 7178-79', 7184-85', 7197-98' & 7221-22' w/3 SPF.
3. Set 10k composite frac plug @ 7035'. Perforated the Upper Price River from 6851-53', 6868-70', 6911-13', 6947-49', 6957-58', 6990-91' & 6999-7001' w/2 SPF. Fracture stimulated with 1327 bbls gelled water & 170,100 # 20/40 sand.
4. Set 10k composite frac plug @ 6830'. Perforated the Upper Price River from 6686-88', 6702-05', 6721-22', 6726-28', 6740-41', 6754-55' & 6803-05' w/3 SPF. Fracture stimulated with 1049 bbls gelled water & 130,000 #20/40 sand. Drilled out plugs at 6830', 7035' & 7520'. 2-3/8" tubing landed at 6654'. Returned to sales 2/15/2006 through Questar meter # 6895.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1207 FSL 298 FWL 39.98858 LAT 109.33959 LON
 SECTION 33, T9S, R23E (SWSW)**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 867-33

9. API Well No.
43-047-35249

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Facility Placement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc, respectfully requests authorization to place production facilities on the southwest side of the existing location.

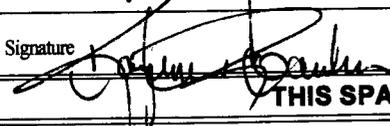
10/6/06
RM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

05/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
**Utah Division of
 Oil, Gas and Mining**
 Office

Date

Date

6/12/06

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
(UT-922)

NOV 29 2006

RECEIVED
DEC 11 2006

DIV. OF OIL, GAS & MINING

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA "I-P"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "I-P", Chapita Wells Unit, CRS No. UTU63013AC, AFS No. 892000905AC, is hereby approved effective as of November 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "I-P" results in an initial consolidated participating area of 320.00 acres and is based upon the completion of Well No. CWU 867-33, API No. 43-047-35249 located in the SWSW of Section 33, Township 9 South, Range 23 East, SLB&M, Federal Unit Tract No. 27, Lease No. UTU-0336 as a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "I-P" Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading Chron.
Central Files

CSeare:cs(11/28/06)chapita.I-P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35249	CHAPITA WELLS UNIT 867-33		SWSW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14783	14091	6/22/2005			11/1/2005	
Comments: <i>MURD PA CHANGE per BLM — 1/30/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

1/18/2007

Date

RECEIVED

JAN 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1207' FSL & 298' FWL (SWSW)
 Sec. 33-T9S-R23E 39.988578 LAT 109.339586**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 867-33

9. API Well No.
43-047-35249

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 9/29/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **02/06/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35249	CWU 867-33		SWSW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14091	13650	6/22/2005		6/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35579	CWU 862-32		SWSW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14091	13650	4/28/2005		6/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36486	CWU 957-32		SESE	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14091	13650	8/16/2007		6/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

12/26/2007

Title

Date

RECEIVED
DEC 26 2007

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 867-33

9. API Well No.
43-047-35249

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E SWSW 1207FSL 298FWL
39.98858 N Lat, 109.33959 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to sales on 7/31/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #62839 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 09/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 10 2008

DIV. OF OIL, GAS & MINING