

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL

DEEPEN

TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
QEP, Uinta Basin Inc.

Contact: John Busch
E-Mail: jbusch@shenandoahenergy.com

3. ADDRESS
11002 E. 17500 S. Vernal, Ut 84078

Telephone number
Phone 435-781-4341 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface 4438370Y SESW, 697 FSL, 2173' FWL 40.08856
At proposed production zone 622763X SAME -109.56002

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
7 +/- miles East of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig, unit line if any)

697' +/-

16. NO. OF ACRES IN LEASE

1280

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

1000' +/-

19. PROPOSED DEPTH

12,775'

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
4790' KB

22. DATE WORK WILL START
ASAP

23. Estimated duration
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

SIGNED John Busch

Name (printed/typed) JOHN BUSCH

SEP 25 2003

23-Sep-03

TITLE OPERATIONS SUPERVISOR

DIV. OF OIL, GAS & MINING

(This space for Federal or State office use)

PERMIT NO. 43-147-35248 EXPIRES DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

DATE 09-29-03

*See Instructions On Reverse Side

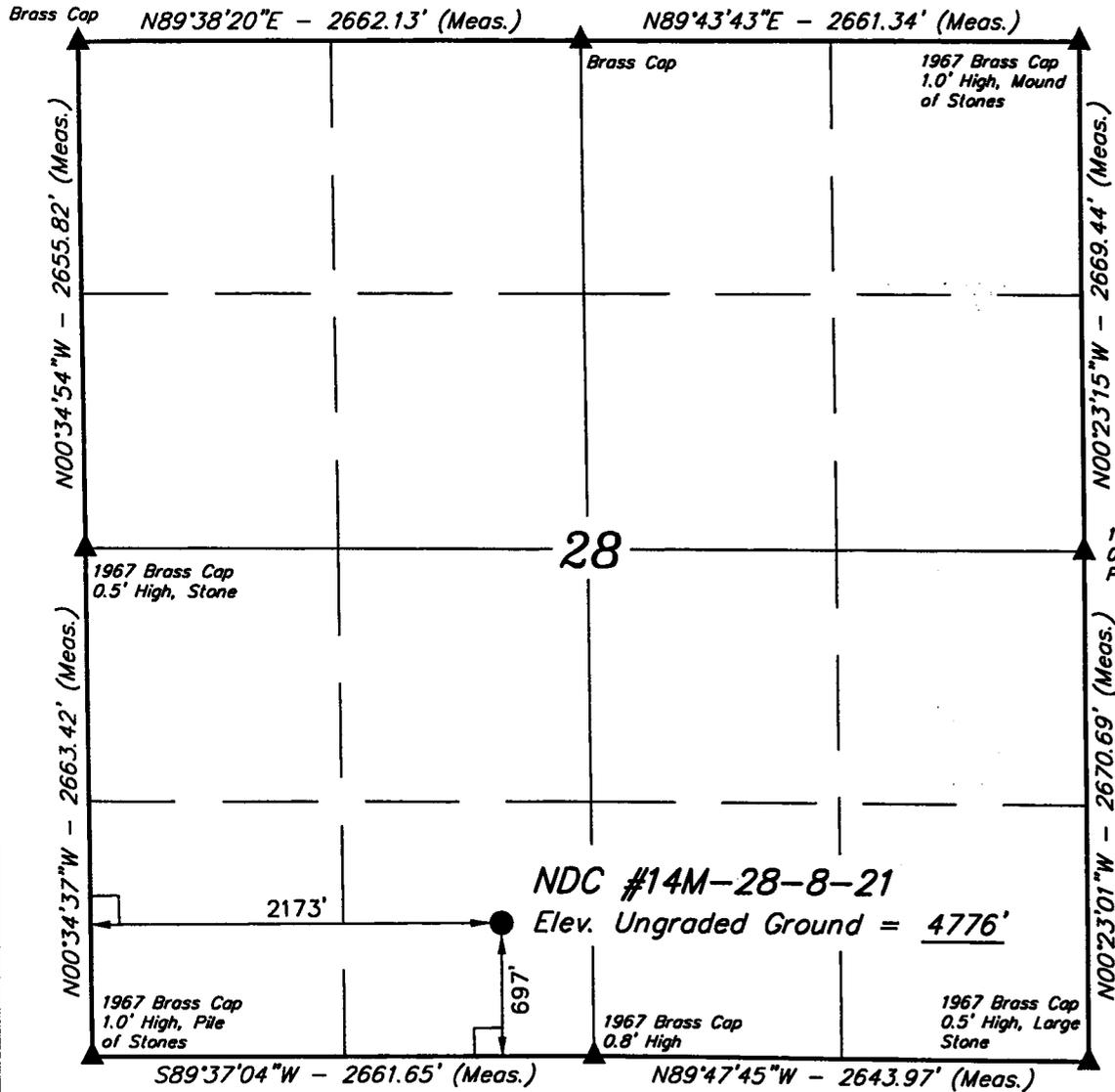
18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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T8S, R21E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, NDC #14M-28-8-21, located as shown in the SE 1/4 SW 1/4 of Section 28, T8S, R21E, S.L.B.&M. Uintah County, Utah.

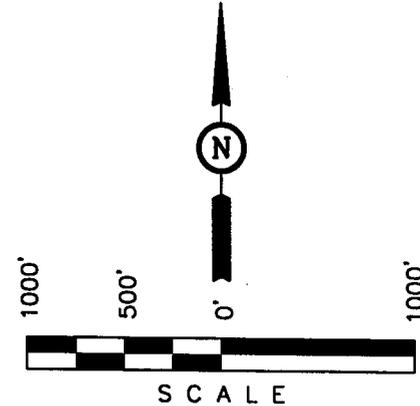


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

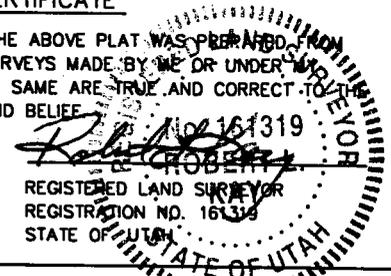
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



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LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'19.59" (40.088775)
 LONGITUDE = 109°33'37.96" (109.560544)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-25-03	DATE DRAWN: 03-27-03
PARTY D.A. J.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLORATION & PRODUCTION	

002

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 12,775" to test the Mancos. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

See attached 8-point drilling program

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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ONSHORE OIL & GAS ORDER NO. 1

QEP Uinta Basin, Inc.

GB 14M-28-8-21

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore

Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	2245'	
Mahongy	3035'	
Wasatch	5800'	
Mesa Verde	8850'	
Blackhawk	11615'	
Mancos B	12430'	
TD	12775'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Mancos	12775'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

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DRILLING PROGRAM

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi till 9 5/8 is set, 5,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 2500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	700'	17-1/2"	13-3/8"	H-40	48lb/ft (new) ST&C
Intermediate	3035'	12 -1/4"	9-5/8"	N-80	40lb/ft (new) LT&C
Intermediate	5800'	12 -1/4"	9-5/8"	S-95	40lb/ft (new) LT&C
Production	11615'	8 -3/4"	4 -1/2"	HCP-110*	11.6lb/ft (new)LT&C
Production	12775'	8 -3/4"	4 -1/2"	P-110	13.5lb/ft (new)LT&C

*High Collapse P-110

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show

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DRILLING PROGRAM

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- D. Full opening safety valve on the rig floor – yes
 - E. Rotating Head – yes
If drilling with air the following will be used:
 - F. The blooie line shall be at least 6” in diameter and extend at least 100’ from the well bore into the reserve/blooie pit.
 - G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
 - H. Compressor shall be tied directly to the blooie line through a manifold.
 - I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.
6. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction

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DRILLING PROGRAM

Neutron Density
MRI

- C. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs. Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
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*See attached calculations

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 5110.0 psi. Maximum anticipated bottom hole temperature is 140° F.

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QEP UINTA BASIN, INC.
GB 14M-28-8-21
697' FSL, 2173' FWL
SESW, SECTION 28, T8S, R21E, SLB&M
UINTAH COUNTY, UTAH
LEASE UTU-0803

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 7 miles West of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

New access roads on BLM surface will be 30' in width crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the road bed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Refer to Topo Map D for the location of the proposed pipeline.

A containment dike will be constructed completely around those production facilities which contains fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The use of topsoil of the construction of dikes will not be allowed. All loading lines will be placed inside the berm surrounding tank battery. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Tan (174/FEB 141) unless the BLM/VFO AO determines that another color shall be used. Surface pipeline will be 3" zaplocked steel surface line. Pipeline will be zaplocked on location and then pulled into place using a rubber tired tractor.

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5. Location and Type of Water Supply:

Fresh water for drilling purposes will be obtained from Wonsits Valley Water Right #36125, or Red Wash Right #49-2153.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized. Any gravel will be obtained from a commercial source. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW section 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Section 28, T7S, R22E; or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. Ancillary Facilities:

None anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stock piled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

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11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Tribe
PO Box 190
FT. Duchesne, UT 84026
(435) 722-5141

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

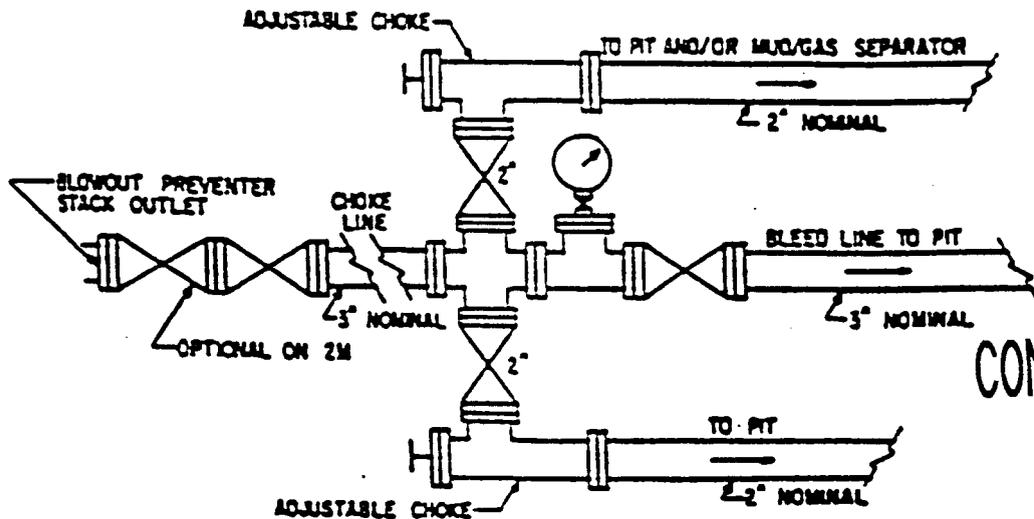
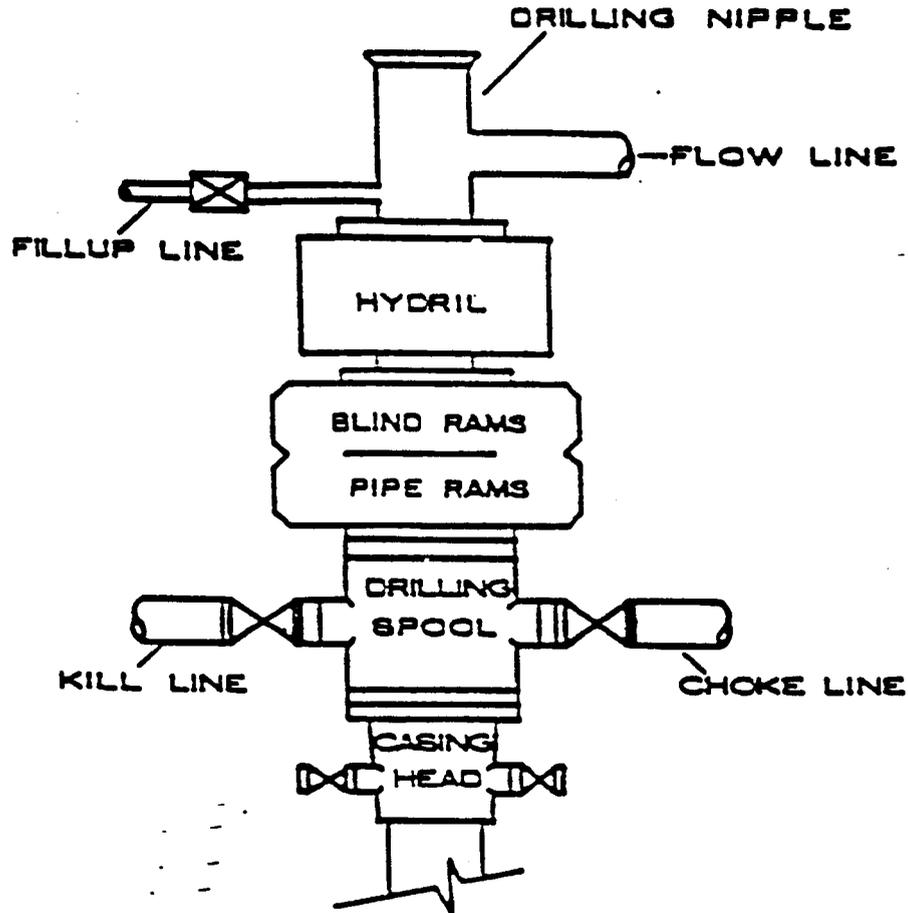
John Busch
John Busch
Red Wash Operations Representative

September 23, 2003
Date

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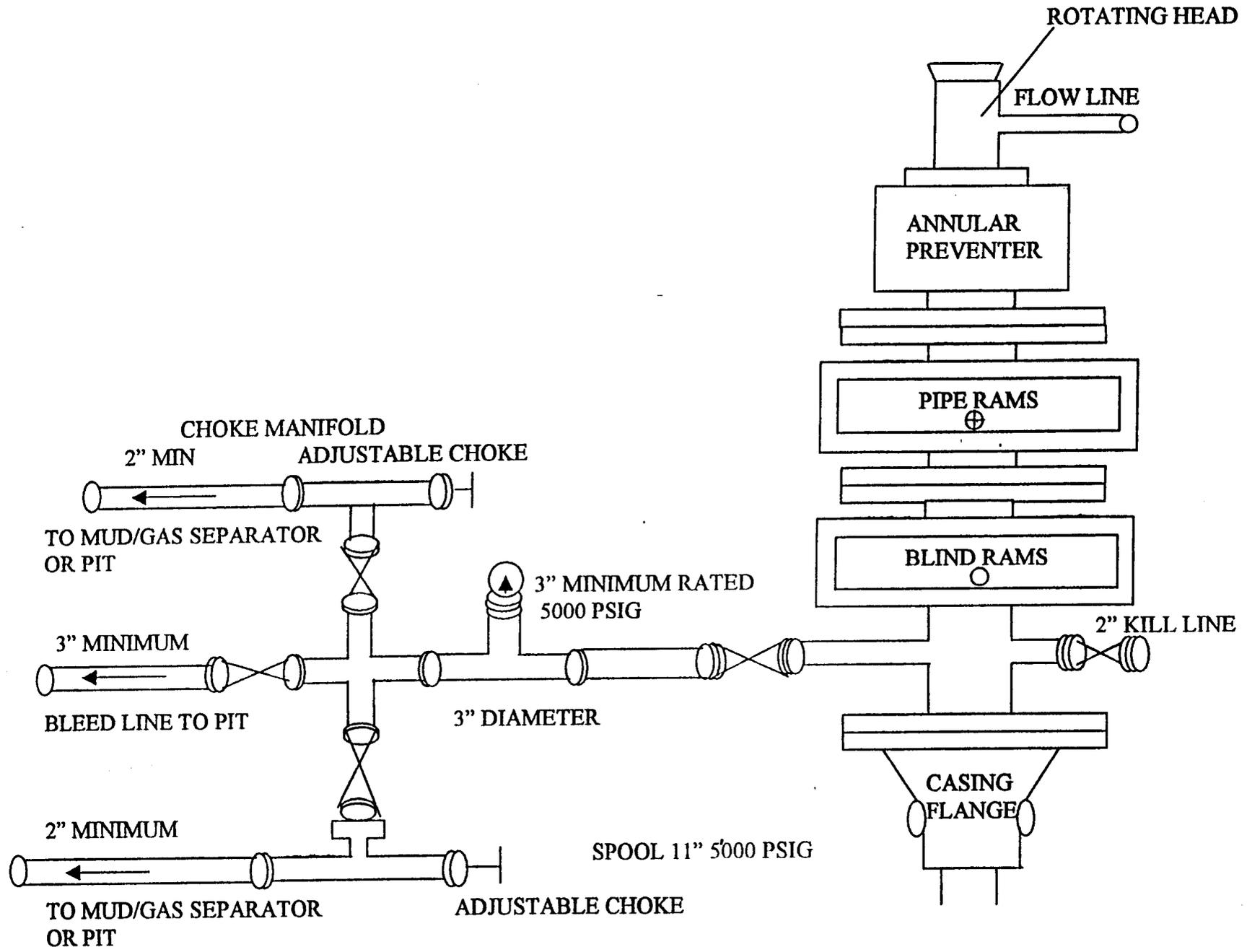
Drilling Program

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



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5000 PSIG DIAGRAM



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**Questar Exploration And Production
11002 East 17500 South
Vernal, Utah 84078**

Glen Bench 14M-28-8-21
Wonsits Valley Field
Uintah County, Utah
United States of America

**Cementing Recommendation
and Cost Estimate**

Prepared for:
August 6, 2003
Version: 2

Submitted by:
Rob Kruger
Halliburton Energy Services
Vernal Ut Us
1085 E Main
Vernal, Utah 84078
+435.789.2550

HALLIBURTON

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**Halliburton appreciates the opportunity to present
this proposal and looks forward to being of service to you.**

Foreword

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared by: _____
John Jorgensen
Procedure Analyst

Submitted by: _____
Rob Kruger
Account Rep.

SERVICE CENTER: Vernal Utah
SERVICE COORDINATOR: Dale Horrald
OPER. ENGINEER: Rick Curtice
PHONE NUMBER:(800)874-2550

Job Information

13 3/8" Surface

Glen Bench 14M-28-8-21

Well Intervals:

17 1/2" Open Hole 0 - 700 ft (MD)
0 - 700 ft (TVD)
Inner Diameter 17.500 in
Job Excess 50 %

13 3/8" Surface 0 - 700 ft (MD)
0 - 700 ft (TVD)
Outer Diameter 13.375 in
Inner Diameter 12.615 in
Linear Weight 54.50 lbm/ft
Job Excess 0 %

Calculations

13 3/8" Surface

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Cement : (700.00 ft fill)

$$\begin{aligned} 700.00 \text{ ft} * 0.6946 \text{ ft}^3/\text{ft} * 50 \% &= 729.37 \text{ ft}^3 \\ \text{Primary Cement} &= 729.37 \text{ ft}^3 \\ &= 129.91 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (42.00 ft fill)

$$\begin{aligned} 42.00 \text{ ft} * 0.868 \text{ ft}^3/\text{ft} &= 36.45 \text{ ft}^3 \\ &= 6.49 \text{ bbl} \\ \text{Tail plus shoe joint} &= 765.82 \text{ ft}^3 \\ &= 136.40 \text{ bbl} \\ \text{Total Tail} &= 639 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 700.00 \text{ ft} * 0.868 \text{ ft}^3/\text{ft} &= 607.58 \text{ ft}^3 \\ &= 108.21 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 108.21 \text{ bbl} - 6.49 \text{ bbl} \\ &= 101.72 \text{ bbl} \end{aligned}$$

Job Recommendation

13 3/8" Surface

Fluid Instructions

Fluid 1: Water Based Spacer

Gel Water Ahead

Fluid Density: 8.40 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Primary Cement

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement-api)

2 % Calcium Chloride (Accelerator)

0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 15.60 lbm/gal

Slurry Yield: 1.20 ft³/sk

Total Mixing Fluid: 5.25 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 700 ft

Volume: 136.40 bbl

Calculated Sacks: 639.25 sks

Proposed Sacks: 640 sks

Fluid 3: Water Spacer

Displacement

Fluid Density: 8.33 lbm/gal

Fluid Volume: 101.72 bbl

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Gel Water Ahead	8.4	5.0	20 bbl
2	Cement	Premium Plus	15.6	5.0	640 sks
3	Spacer	Displacement	8.3	5.0	101.72 bbl

Cost Estimate

13 3/8" Surface

SAP Quote #0

<u>Mtrl Nbr</u>	<u>Description</u>	<u>Qty</u>	<u>U/M</u>	<u>Unit Price</u>	<u>Gross Amt</u>	<u>Discount</u>	<u>Net Amt</u>
7521	PSL - CMT SURFACE CASING - BOM	1		0.00	0.00	47.0%	0.00
1	"ZI-MILEAGE FROM NEAREST HES BASE,/UNIT"	80	MI	4.41	352.80	47.0%	186.98
	Number of Units	1					
2	MILEAGE FOR CEMENTING CREW,ZI	80	MI	2.60	208.00	47.0%	110.24
	Number of Units	1					
16091	ZI - PUMPING CHARGE	1	EA	2,405.00	2,405.00	47.0%	1,274.65
	DEPTH	700					
	FEET/METRES (FT/M)	FT					
	EQUIPMENT & SERVICES						
	SubTotal			USD	2,965.80	47.0%	1,571.87
100005048	HOWCO GEL	4	SK	26.44	105.76	47.0%	56.05
100003167	PLUG - CMTG - TOP PLASTIC - 13-3/8	1	EA	510.00	510.00	47.0%	270.30
100012205	PREMIUM PLUS CEMENT	640	SK	17.58	11,251.20	47.0%	5,963.14
100005053	CALCIUM CHLORIDE	16	SK	122.40	1,958.40	47.0%	1,037.95
100005049	FLOCELE	160	LB	2.71	433.60	47.0%	229.81
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	40	MI	1.51	1,857.90	47.0%	984.69
	NUMBER OF TONS	30.76					
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	669	CF	2.47	1,652.43	47.0%	875.79
	NUMBER OF EACH	1					
	MATERIALS						
	SubTotal			USD	17,769.29	47.0%	9,417.73
100004730	SHOE,GID,13 3/8 8RD,CEM	1	EA	489.00	489.00	43.0%	278.73
100004852	COLLAR-FLOAT- 13-3/8 8RD 48-72#/FT -	1	EA	1,085.00	1,085.00	43.0%	618.45
100004631	CLAMP - LIMIT - 13-3/8 - HINGED -	1	EA	38.00	38.00	43.0%	21.66
100004487	CENTRALIZER-13 3/8"-CSG-17 1/2"-HINGED	10	EA	186.90	1,869.00	43.0%	1,065.33
100005045	HALLIBURTON WELD-A KIT	2	EA	18.43	36.86	43.0%	21.01
	FLOAT EQUIPMENT						
	SubTotal			USD	3,517.86	43.0%	2,005.18
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	66.24	66.24	0.0%	66.24
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	39.74	39.74	0.0%	39.74
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	80	MI	0.24	19.20	0.0%	19.20
	Number of Units	1					
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI	80	MI	0.08	6.40	0.0%	6.40
	Number of Units	1					
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	40	MI	0.08	98.43	0.0%	98.43
	NUMBER OF TONS	30.76					
	SURCHARGES						
	SubTotal			USD	230.01	0.0%	230.01
	Total			USD			24,482.97
	Discount			USD			11,258.17
	Discounted Total			USD			13,224.80

HALLIBURTON

Primary Plant: Vernal, UT, USA
Secondary Plant: Vernal, UT, USA

Price Book Ref: 01 Western US
Price Date: 4/1/2001

Job Information**9 5/8" Intermediate**

Glen Bench

14M-28-8-21

Well Intervals:

13 3/8" Surface

0 - 700 ft (MD)

0 - 700 ft (TVD)

Outer Diameter

13.375 in

Inner Diameter

12.615 in

Linear Weight

54.50 lbm/ft

Job Excess

0 %

12 1/4" Open Hole

700 - 5800 ft (MD)

700 - 5800 ft (TVD)

Inner Diameter

12.250 in

Job Excess

50 %

9 5/8" Intermediate

0 - 5800 ft (MD)

0 - 5800 ft (TVD)

Outer Diameter

9.625 in

Inner Diameter

8.921 in

Linear Weight

36 lbm/ft

Job Excess

0 %

Calculations**9 5/8" Intermediate**

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Cement : (3800.00 ft fill)

$$\begin{aligned} 700.00 \text{ ft} * 0.3627 \text{ ft}^3/\text{ft} * 0 \% &= 253.88 \text{ ft}^3 \\ 3100.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 50 \% &= 1456.32 \text{ ft}^3 \\ \text{Total Lead Cement} &= 1710.20 \text{ ft}^3 \\ &= 304.60 \text{ bbl} \\ \text{Sacks of Cement} &= 443 \text{ sks} \end{aligned}$$

Cement : (2000.00 ft fill)

$$\begin{aligned} 2000.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 50 \% &= 939.56 \text{ ft}^3 \\ \text{Tail Cement} &= 939.56 \text{ ft}^3 \\ &= 167.34 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (42.00 ft fill)

$$\begin{aligned} 42.00 \text{ ft} * 0.4341 \text{ ft}^3/\text{ft} &= 18.23 \text{ ft}^3 \\ &= 3.25 \text{ bbl} \\ \text{Tail plus shoe joint} &= 957.79 \text{ ft}^3 \\ &= 170.59 \text{ bbl} \\ \text{Total Tail} &= 785 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 5800.00 \text{ ft} * 0.4341 \text{ ft}^3/\text{ft} &= 2517.58 \text{ ft}^3 \\ &= 448.40 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 448.40 \text{ bbl} - 3.25 \text{ bbl} \\ &= 445.15 \text{ bbl} \end{aligned}$$

Job Recommendation

9 5/8" Intermediate

Fluid Instructions

Fluid 1: Water Based Spacer

Gel Water Ahead

Fluid Density: 8.40 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement

Halliburton Hi-Fill

Fluid Weight 11 lbm/gal

Slurry Yield: 3.86 ft³/sk

Total Mixing Fluid: 23.36 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 3800 ft

Volume: 304.60 bbl

Calculated Sacks: 443.17 sks

Proposed Sacks: 445 sks

Fluid 3: Tail Cement

50/50 Poz Premium

2 % Total Bentonite (Light Weight Additive)

5 % Salt (Accelerator)BWOW

0.25 lbm/sk Flocele (Lost Circulation Additive)

0.4 % Halad(R)-322 (Low Fluid Loss Control)

Fluid Weight 14.35 lbm/gal

Slurry Yield: 1.22 ft³/sk

Total Mixing Fluid: 5.32 Gal/sk

Top of Fluid: 3800 ft

Calculated Fill: 2000 ft

Volume: 170.59 bbl

Calculated Sacks: 785.08 sks

Proposed Sacks: 790 sks

Fluid 4: Water Spacer

Displacement

Fluid Density:

8.33 lbm/gal

Fluid Volume: 445.15 bbl

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Gel Water Ahead	8.4	5.0	20 bbl
2	Cement	Hi Fill	11.0	5.0	445 sks
3	Cement	50/50 POZ	14.35	5.0	790 sks
4	Spacer	Displacement	8.3	5.0	445.15 bbl

HALLIBURTON

Cost Estimate

9 5/8" Intermediate

SAP Quote #0

Mtrl Nbr	Description	Qty	U/M	Unit Price	Gross Amt	Discount	Net Amt
7522	PSL - CMT INTERMEDIATE CASING - BOM	1		0.00	0.00	47.0%	0.00
1	"ZI-MILEAGE FROM NEAREST HES BASE,/UNIT" Number of Units	80 1	MI	4.41	352.80	47.0%	186.98
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	80 1	MI	2.60	208.00	47.0%	110.24
16091	ZI - PUMPING CHARGE DEPTH FEET/METRES (FT/M)	1 5800 FT	EA	3,556.00	3,556.00	47.0%	1,884.68
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI NUMBER OF UNITS	1 1	JOB	1,109.00	1,109.00	47.0%	587.77
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB	916.00	916.00	47.0%	485.48
16115	FIELD STORAGE BIN ON SITE >8 HRS,DAY,ZI DAYS OR PARTIAL DAY(WHOLE NO.)	1 1	EA	320.00	320.00	47.0%	169.60
	EQUIPMENT & SERVICES						
	SubTotal			USD	6,461.80	47.0%	3,424.75
100003164	PLUG - CMTG - TOP PLASTIC - 9-5/8	1	EA	239.00	239.00	47.0%	126.67
100005048	HOWCO GEL	4	SK	26.44	105.76	47.0%	56.05
21832	HALLIBURTON HI-FILL	445	SK	29.43	13,096.35	47.0%	6,941.07
12302	50-50 POZ (PREMIUM)	790	SK	14.35	11,336.50	47.0%	6,008.34
100003652	SALT	1751	LB	0.22	385.22	47.0%	204.17
100005049	FLOCELE	198	LB	2.71	536.58	47.0%	284.39
100003646	HALAD(R)-322	260	LB	9.21	2,394.60	47.0%	1,269.14
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	40 61.09	MI	1.51	3,689.84	47.0%	1,955.61
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI NUMBER OF EACH	1522 1	CF	2.47	3,759.34	47.0%	1,992.45
	MATERIALS						
	SubTotal			USD	35,543.19	47.0%	18,837.89
100004955	SHOE,FLT,9-5/8 8RD,2-3/4 SUPER SEAL	1	EA	715.00	715.00	43.0%	407.55
100004823	CLR,FLOAT,9-5/8 8RD,29.3-40#/FT,2 3/4	1	EA	792.00	792.00	43.0%	451.44
100004629	COLLAR-STOP-9 5/8"-FRICTION-HINGED	1	EA	30.00	30.00	43.0%	17.10
100004485	CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	25	EA	98.70	2,467.50	43.0%	1,406.47
100005045	HALLIBURTON WELD-A KIT	1	EA	18.43	18.43	43.0%	10.51
	FLOAT EQUIPMENT						
	SubTotal			USD	4,022.93	43.0%	2,293.07
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	66.24	66.24	0.0%	66.24
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	39.74	39.74	0.0%	39.74
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	80 1	MI	0.08	6.40	0.0%	6.40
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	80 2	MI	0.24	38.40	0.0%	38.40
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	40	MI	0.08	195.49	0.0%	195.49

HALLIBURTON

<u>Mtrl Nbr</u>	<u>Description</u>	<u>Qty</u>	<u>U/M</u>	<u>Unit Price</u>	<u>Gross Amt</u>	<u>Discount</u>	<u>Net Amt</u>
	NUMBER OF TONS	61.09					
	SURCHARGES						
	SubTotal			USD	346.27	0.0%	346.27
	Total			USD			46,374.18
	Discount			USD			21,472.21
	Discounted Total			USD			24,901.98

Primary Plant: Vernal, UT, USA
Secondary Plant: Vernal, UT, USA

Price Book Ref: 01 Western US
Price Date: 4/1/2001

Job Information

4 1/2" Production

Glen Bench

14M-28-8-21

Well Intervals:

9 5/8" Intermediate

0 - 5800 ft (MD)

0 - 5800 ft (TVD)

Outer Diameter

9.625 in

Inner Diameter

8.921 in

Linear Weight

36 lbm/ft

Job Excess

0 %

7 7/8" Open Hole

5800 - 12775 ft (MD)

5800 - 12775 ft (TVD)

Inner Diameter

7.875 in

Job Excess

25 %

4 1/2" Production

0 - 12775 ft (MD)

0 - 12775 ft (TVD)

Outer Diameter

4.500 in

Inner Diameter

4.000 in

Linear Weight

11.60 lbm/ft

Job Excess

0 %

Calculations**4 1/2" Production****Spacer:**

$$\begin{aligned} 520.00 \text{ ft} * 0.3236 \text{ ft}^3/\text{ft} * 0 \% &= 168.28 \text{ ft}^3 \\ \text{Total Spacer} &= 168.44 \text{ ft}^3 \\ &= 30.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 173.00 \text{ ft} * 0.3236 \text{ ft}^3/\text{ft} * 0 \% &= 55.99 \text{ ft}^3 \\ \text{Total Spacer} &= 56.15 \text{ ft}^3 \\ &= 10.00 \text{ bbl} \end{aligned}$$

Cement : (2775.00 ft fill)

$$\begin{aligned} 500.00 \text{ ft} * 0.3236 \text{ ft}^3/\text{ft} * 0 \% &= 161.81 \text{ ft}^3 \\ 2275.00 \text{ ft} * 0.2278 \text{ ft}^3/\text{ft} * 25 \% &= 647.80 \text{ ft}^3 \\ \text{Total Lead Cement} &= 809.60 \text{ ft}^3 \\ &= 144.20 \text{ bbl} \\ \text{Sacks of Cement} &= 437 \text{ sks} \end{aligned}$$

Cement : (4700.00 ft fill)

$$\begin{aligned} 4700.00 \text{ ft} * 0.2278 \text{ ft}^3/\text{ft} * 25 \% &= 1338.30 \text{ ft}^3 \\ \text{Tail Cement} &= 1338.30 \text{ ft}^3 \\ &= 238.36 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (42.00 ft fill)

$$\begin{aligned} 42.00 \text{ ft} * 0.0873 \text{ ft}^3/\text{ft} &= 3.67 \text{ ft}^3 \\ &= 0.65 \text{ bbl} \\ \text{Tail plus shoe joint} &= 1341.97 \text{ ft}^3 \\ &= 239.01 \text{ bbl} \\ \text{Total Tail} &= 882 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 12775.00 \text{ ft} * 0.0873 \text{ ft}^3/\text{ft} &= 1114.83 \text{ ft}^3 \\ &= 198.56 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 198.56 \text{ bbl} - 0.65 \text{ bbl} \\ &= 197.91 \text{ bbl} \end{aligned}$$

Job Recommendation

4 1/2" Production

Fluid Instructions

Fluid 1: Reactive Spacer

SD SPACER

308 lbm/bbl SSA-1 (Heavy Weight Additive)

Fluid Density: 12.60 lbm/gal

Fluid Volume: 30 bbl

Fluid 2: Water Spacer

Water Spacer

Fluid Density: 8.33 lbm/gal

Fluid Volume: 10 bbl

Fluid 3: Lead Cement

Halliburton Light Premium

0.3 % HR-12 (Retarder)

0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 12.60 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.98 Gal/sk

Top of Fluid: 5300 ft

Calculated Fill: 2775 ft

Volume: 144.20 bbl

Calculated Sacks: 437.15 sks

Proposed Sacks: 440 sks

Fluid 4: Tail Cement

50/50 Poz Premium

2 % Total Bentonite (Light Weight Additive)

0.2 % Halad(R)-344 (Low Fluid Loss Control)

0.25 % HR-12 (Retarder)

5 % Salt (Salt)BWOW

0.2 % Super CBL (Expander)

2 % Microbond HT (Expander)

20 % SSA-1 (Heavy Weight Additive)

0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 14.20 lbm/gal

Slurry Yield: 1.52 ft³/sk

Total Mixing Fluid: 6.74 Gal/sk

Top of Fluid: 8075 ft

Calculated Fill: 4700 ft

Volume: 239.01 bbl

Calculated Sacks: 881.71 sks

Proposed Sacks: 885 sks

Fluid 5: Water Spacer

Displacement

Fluid Density: 8.33 lbm/gal

Fluid Volume: 197.91 bbl

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	SD SPACER	12.60	5.0	30 bbl
2	Spacer	Water Spacer	8.3	5.0	10 bbl
3	Cement	Halco Light	12.6	5.0	440 sks
4	Cement	50/50 POZ	14.2	5.0	885 sks
5	Spacer	Displacement	8.3	5.0	197.91 bbl

Cost Estimate

4 1/2" Production

SAP Quote #0

Mtrl Nbr	Description	Qty	U/M	Unit Price	Gross Amt	Discount	Net Amt
7523	PSL - CMT PRODUCTION CASING - BOM	1		0.00	0.00	47.0%	0.00
1	"ZI-MILEAGE FROM NEAREST HES BASE,/UNIT"	80	MI	4.41	1,058.40	47.0%	560.95
	Number of Units	3					
2	MILEAGE FOR CEMENTING CREW,ZI	80	MI	2.60	416.00	47.0%	220.48
	Number of Units	2					
16091	ZI - PUMPING CHARGE	1	EA	10,687.00	10,687.00	47.0%	5,664.11
	DEPTH	12775					
	FEET/METRES (FT/M)	FT					
13	CSG PUMPING,STANDBY UNIT,/6HRS,ZI	1	UNT	2,996.00	2,996.00	47.0%	1,587.88
	HOUR IN RANGE OF 6 HOURS	6					
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB	1,109.00	1,109.00	47.0%	587.77
	NUMBER OF UNITS	1					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	916.00	916.00	47.0%	485.48
	NUMBER OF DAYS	1					
16115	FIELD STORAGE BIN ON SITE >8 HRS,DAY,ZI	1	EA	320.00	320.00	47.0%	169.60
	DAYS OR PARTIAL DAY(WHOLE NO.)	1					
	EQUIPMENT & SERVICES						
	SubTotal			USD	17,502.40	47.0%	9,276.27
100003140	PLUG - CMTG - TOP ALUM - 4-1/2	1	EA	110.00	110.00	47.0%	58.30
133235	SD SPACER: 12.60 PPG	30	BBL	73.33	2,199.90	47.0%	1,165.95
100003691	SSA-1 - 200 MESH	9240	LB	0.30	2,772.00	47.0%	1,469.16
12311	CEMENT-HALLIBURTON LIGHT PREMIUM	440	SK	15.26	6,714.40	47.0%	3,558.63
100005057	HR-12	114	LB	4.89	557.46	47.0%	295.45
100005049	FLOCELE	110	LB	2.71	298.10	47.0%	157.99
12302	50-50 POZ (PREMIUM)	885	SK	14.35	12,699.75	47.0%	6,730.87
100003670	HALAD(R)-344	146	LB	38.29	5,590.34	47.0%	2,962.88
100005057	HR-12	182	LB	4.89	889.98	47.0%	471.69
100003652	SALT	2484	LB	0.22	546.48	47.0%	289.63
100003668	SUPER CBL	146	LB	35.26	5,147.96	47.0%	2,728.42
100003723	MICROBOND HT	1456	LB	2.88	4,193.28	47.0%	2,222.44
100003691	SSA-1 - 200 MESH	14559	LB	0.30	4,367.70	47.0%	2,314.88
100005049	FLOCELE	222	LB	2.71	601.62	47.0%	318.86
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	40	MI	1.51	4,325.24	47.0%	2,292.38
	NUMBER OF TONS	71.61					
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	1824	CF	2.47	4,505.28	47.0%	2,387.80
	NUMBER OF EACH	1					
	MATERIALS						
	SubTotal			USD	55,519.49	47.0%	29,425.34
100004879	SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA	292.00	292.00	43.0%	166.44
100004752	COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA	341.00	341.00	43.0%	194.37
100004622	CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA	21.00	21.00	43.0%	11.97
100004473	CENTRALIZER ASSY - API - 4-1/2 CSG X	25	EA	59.85	1,496.25	43.0%	852.86
100005045	HALLIBURTON WELD-A KIT	1	EA	18.43	18.43	43.0%	10.51
	FLOAT EQUIPMENT						

HALLIBURTON

<u>Mtrl Nbr</u>	<u>Description</u>	<u>Qty</u>	<u>U/M</u>	<u>Unit Price</u>	<u>Gross Amt</u>	<u>Discount</u>	<u>Net Amt</u>
	SubTotal			USD	2,168.68	43.0%	1,236.15
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	66.24	66.24	0.0%	66.24
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	39.74	39.74	0.0%	39.74
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	80 2	MI	0.08	12.80	0.0%	12.80
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	80 3	MI	0.24	57.60	0.0%	57.60
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	40 71.61	MI	0.08	229.15	0.0%	229.15
	SURCHARGES						
	SubTotal			USD	405.53	0.0%	405.53
	Total			USD			75,596.11
	Discount			USD			35,252.82
	Discounted Total			USD			40,343.29

Primary Plant: Vernal, UT, USA
Secondary Plant: Vernal, UT, USA

Price Book Ref: 01 Western US
Price Date: 4/1/2001

Conditions

The cost in this analysis is good for the materials and/or services outlined within. These prices are based on Halliburton being awarded the work on a first call basis. Prices will be reviewed for adjustments if awarded on 2nd or 3rd call basis and/or after 30 days of this written analysis. This is in an effort to schedule our work and maintain a high quality of performance for our customers.

The unit prices stated in the proposal are based on our current published prices. The projected equipment, personnel, and material needs are only estimates based on information about the work presently available to us. At the time the work is actually performed, conditions then existing may require an increase or decrease in the equipment, personnel, and/or material needs. Charges will be based upon unit prices in effect at the time the work is performed and the amount of equipment, personnel, and/or material actually utilized in the work. Taxes, if any, are not included. Applicable taxes, if any, will be added to the actual invoice.

It is understood and agreed between the parties that with the exception of the subject discounts, all services performed and equipment and materials sold are provided subject to Halliburton's General Terms and Conditions contained in our current price list, (which include LIMITATION OF LIABILITY and WARRANTY provisions), and pursuant to the applicable Halliburton Work Order Contract (whether or not executed by you), unless a Master Service and/or Sales Contract applicable to the services, equipment, or materials supplied exists between your company and Halliburton, in which case the negotiated Master Contract shall govern the relationship between the parties. A copy of the latest version of our General Terms and Conditions is available from your Halliburton representative or at:

http://www.halliburton.com/hes/general_terms_conditions.pdf for your convenient review, and we would appreciate receiving any questions you may have about them. Should your company be interested in negotiating a Master Contract with Halliburton, our Law Department would be pleased to work with you to finalize a mutually agreeable contract. In this connection, it is also understood and agreed that Customer will continue to execute Halliburton usual field work orders and/or tickets customarily required by Halliburton in connection with the furnishing of said services, equipment, and materials.

Any terms and conditions contained in purchase orders or other documents issued by the customer shall be of no effect except to confirm the type and quantity of services, equipment, and materials to be supplied to the customer.

If customer does not have an approved open account with Halliburton or a mutually executed written contract with Halliburton, which dictates payment terms different than those set forth in this clause, all sums due are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice.

Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

QUESTAR EXPLR. & PROD.

GrB NDC #14M-28-8-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T8S, R21E, S.L.B.&M.

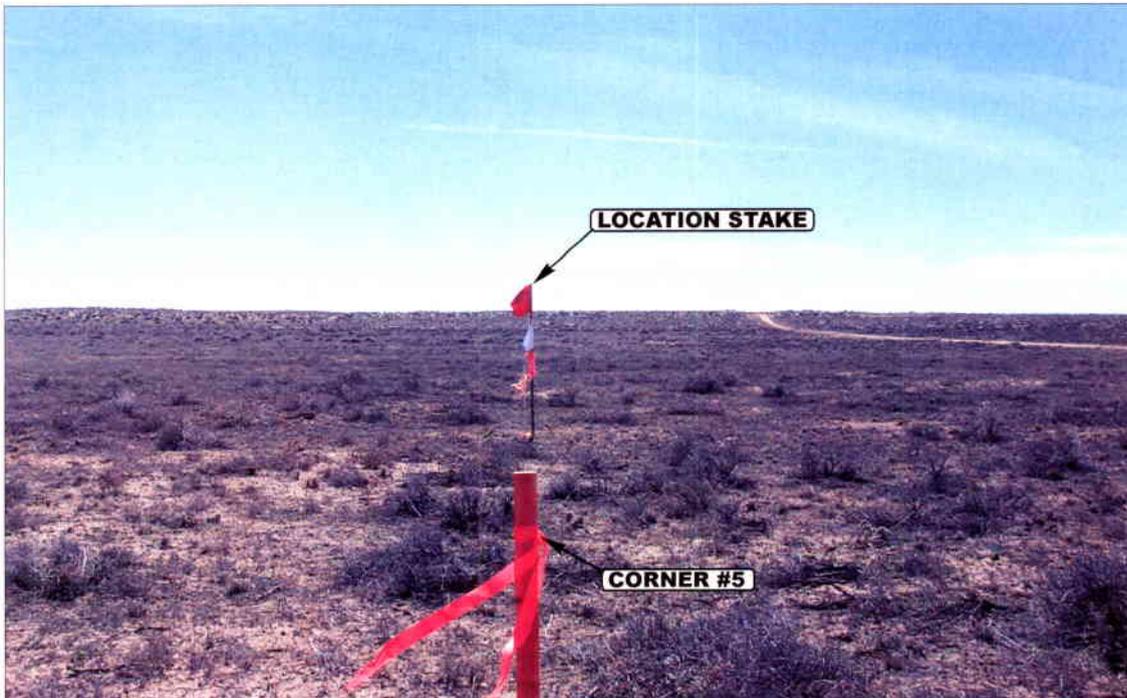


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

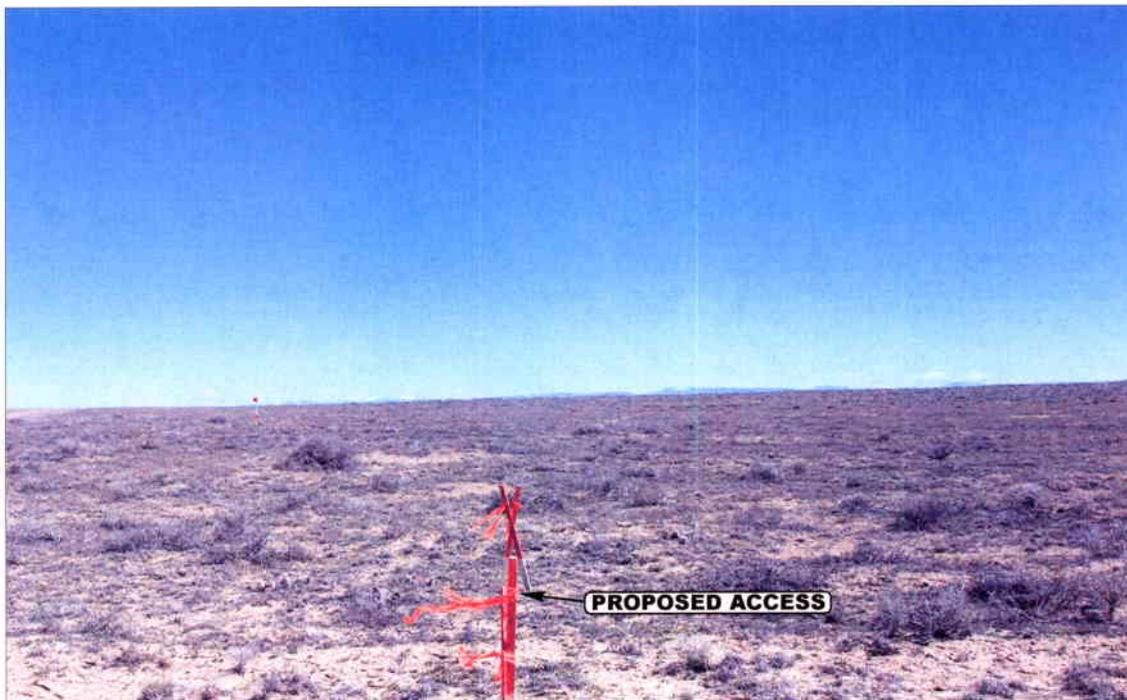


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	27	03	PHOTO
TAKEN BY: D.A.	MONTH	DAY	YEAR	
DRAWN BY: P.M.	REVISED: 00-00-00			

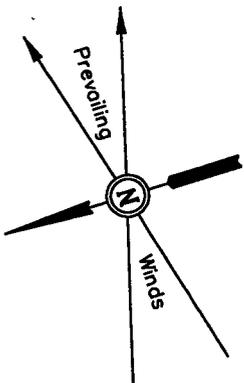
CONFIDENTIAL

QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

LOCATION LAYOUT FOR

GB NDC #14M-28-8-21
SECTION 28, T8S, R21E, S.L.B.&M.
697' FSL 2173' FWL



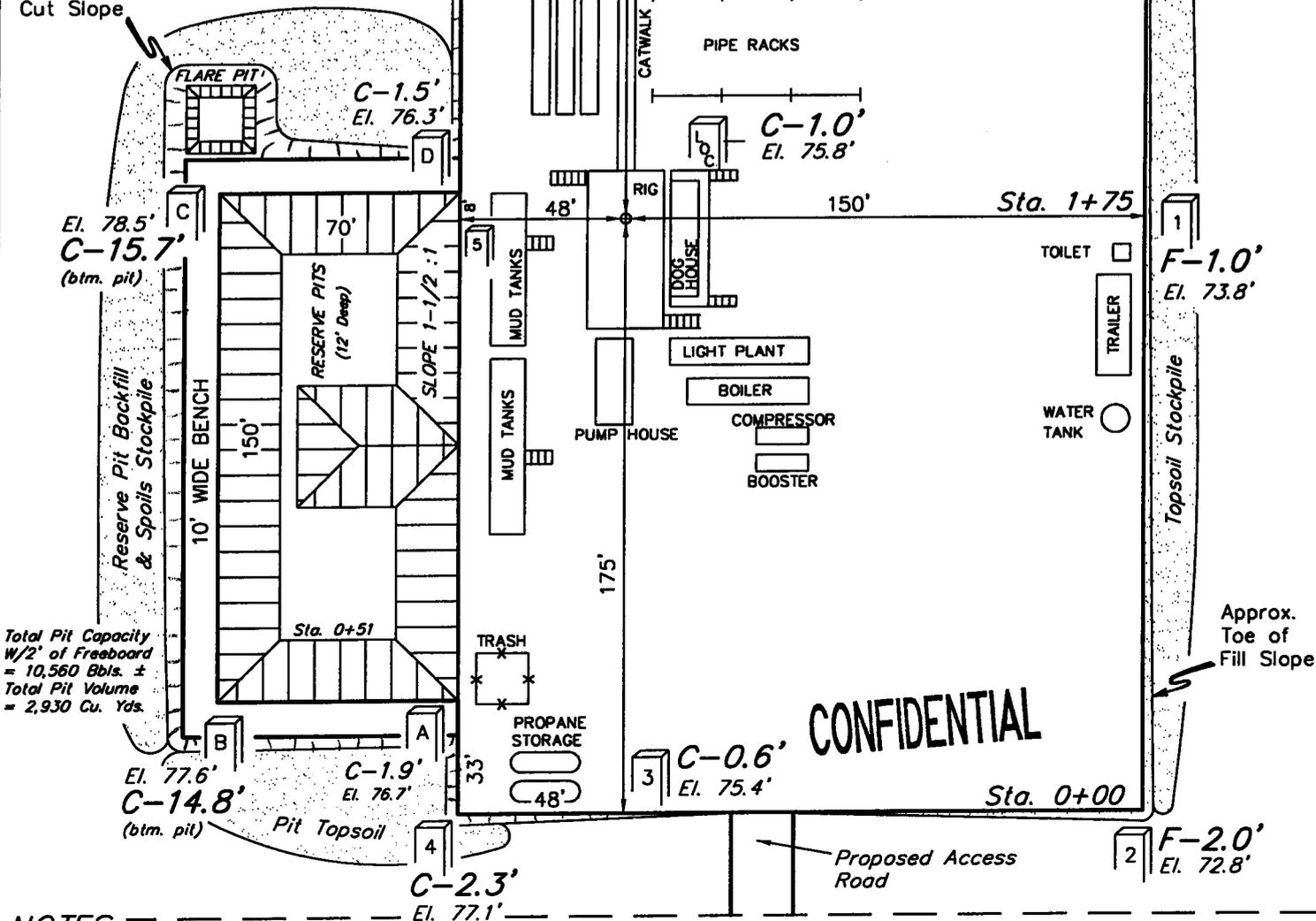
SCALE: 1" = 50'
DATE: 03-27-03
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope



NOTES:

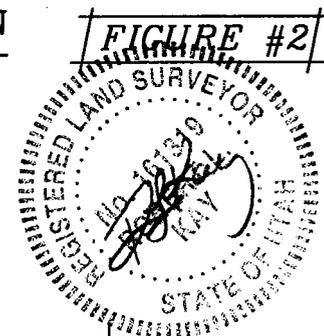
Elev. Ungraded Ground At Loc. Stake = 4775.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4774.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

QUESTAR EXPLORATION & PRODUCTION

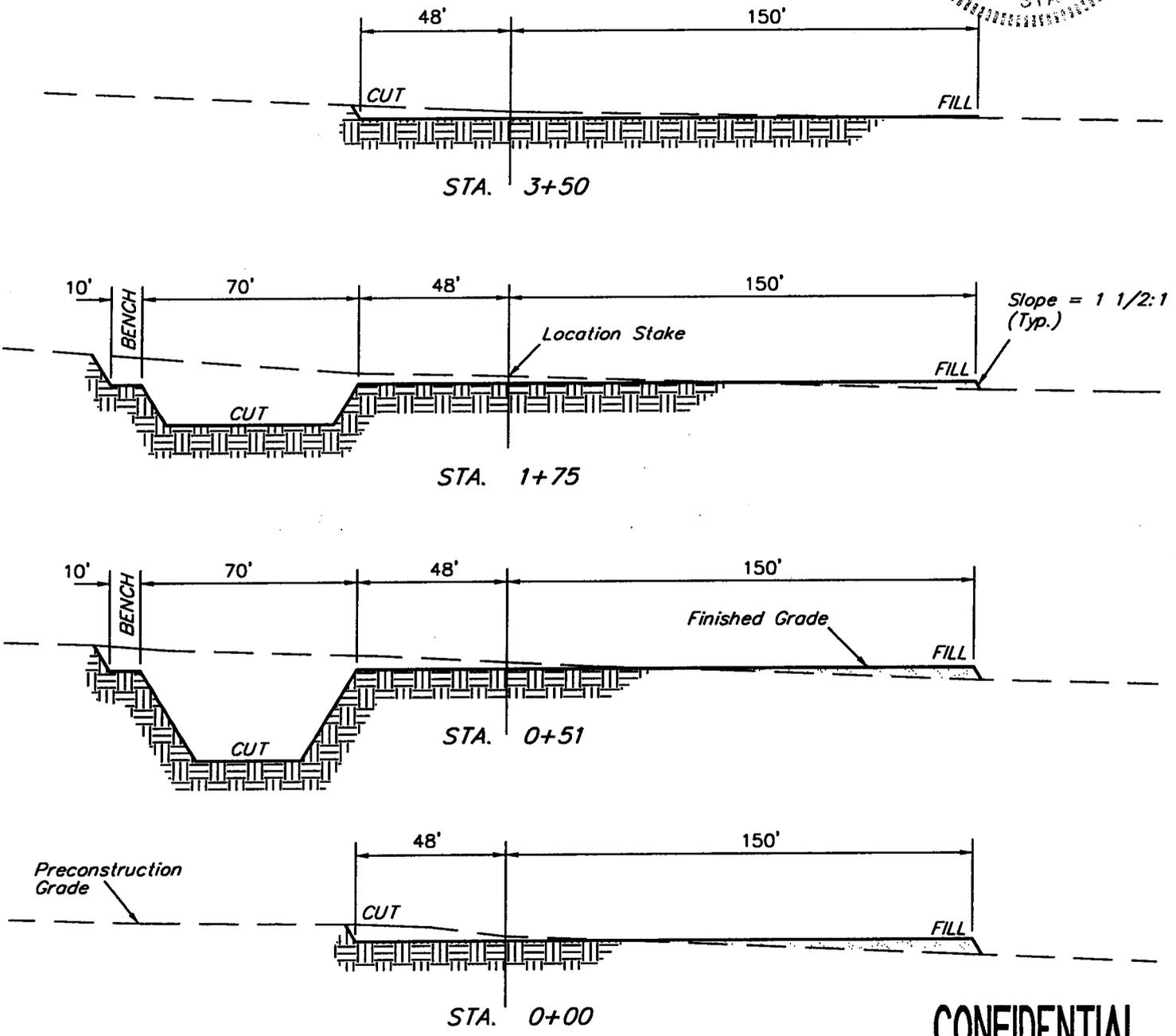
TYPICAL CROSS SECTIONS FOR

GB NDC #14M-28-8-21
SECTION 28, T8S, R21E, S.L.B.&M.
697' FSL 2173' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 03-27-03
Drawn By: D.COX



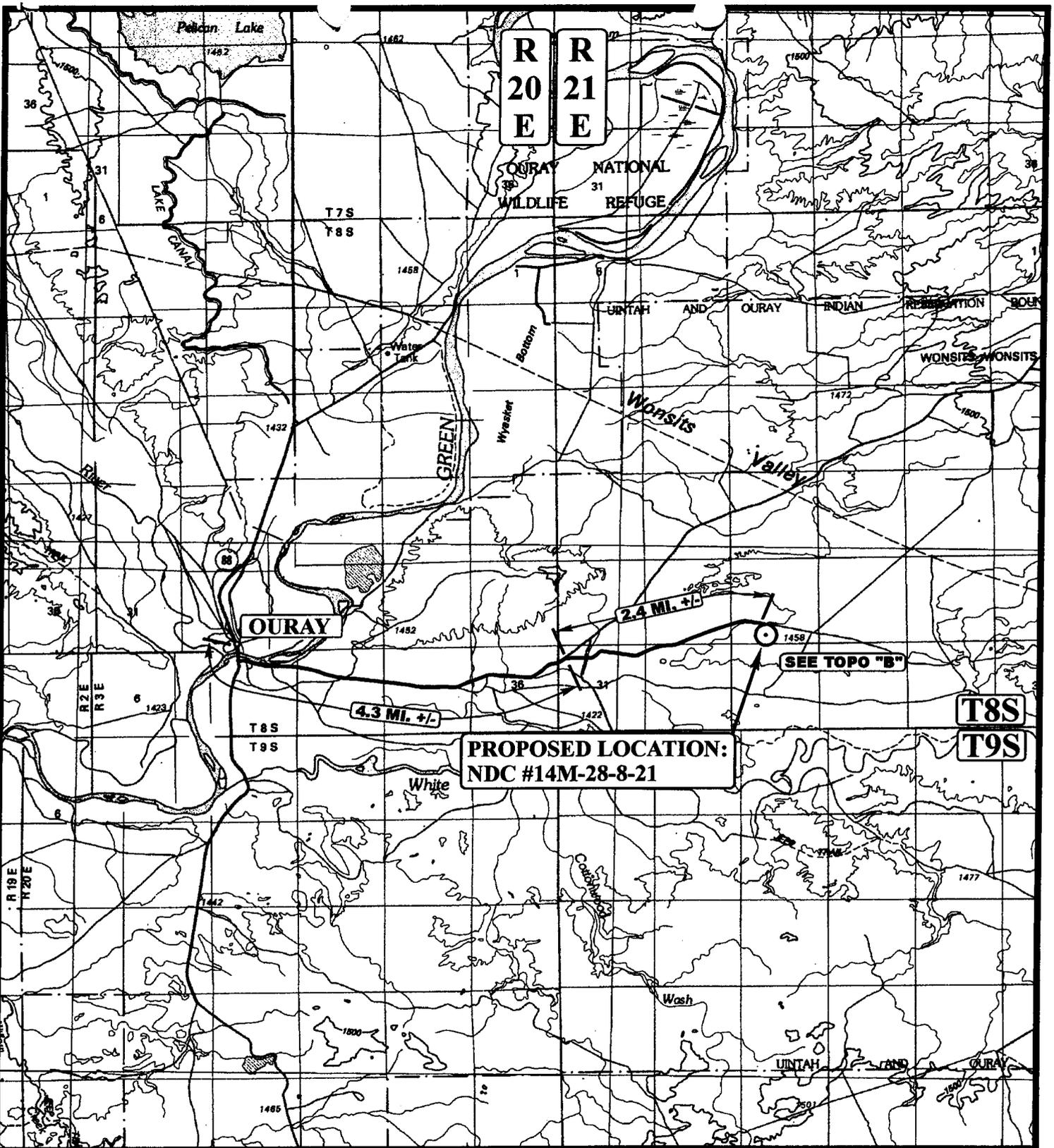
CONFIDENTIAL

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,070 Cu. Yds.
Remaining Location	= 3,830 Cu. Yds.
TOTAL CUT	= 6,900 CU.YDS.
FILL	= 2,250 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,530 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,530 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:
 ○ PROPOSED LOCATION

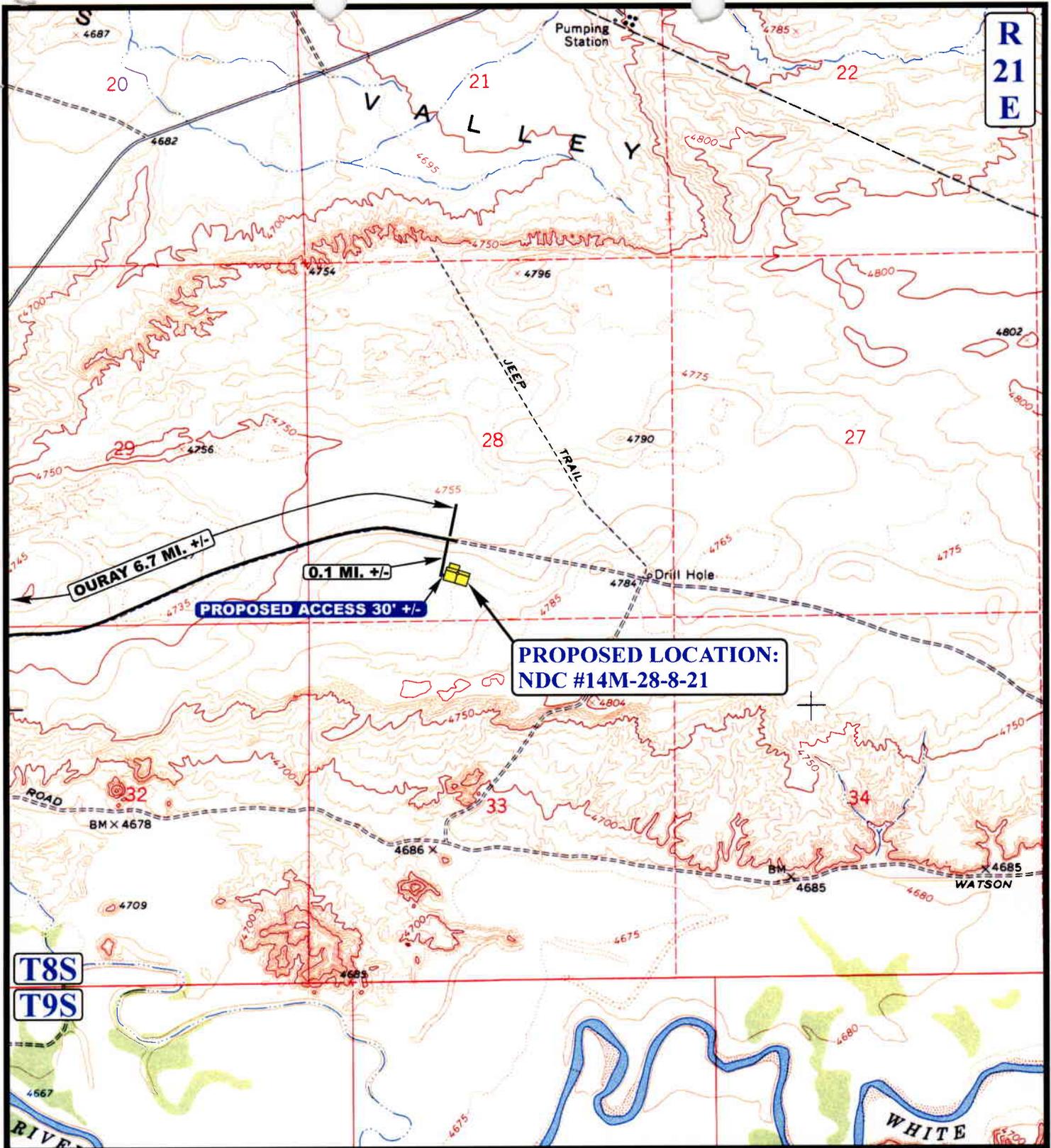
QUESTAR EXPLR. & PROD.
 GB NDC #14M-28-8-21
 SECTION 28, T8S, R21E, S.L.B.&M.
 697' FSL 2173' FWL



UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 27 03
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





R
21
E

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

Gib ~~NDC~~ #14M-28-8-21
 SECTION 28, T8S, R21E, S.L.B.&M.
 697' FSL 2173' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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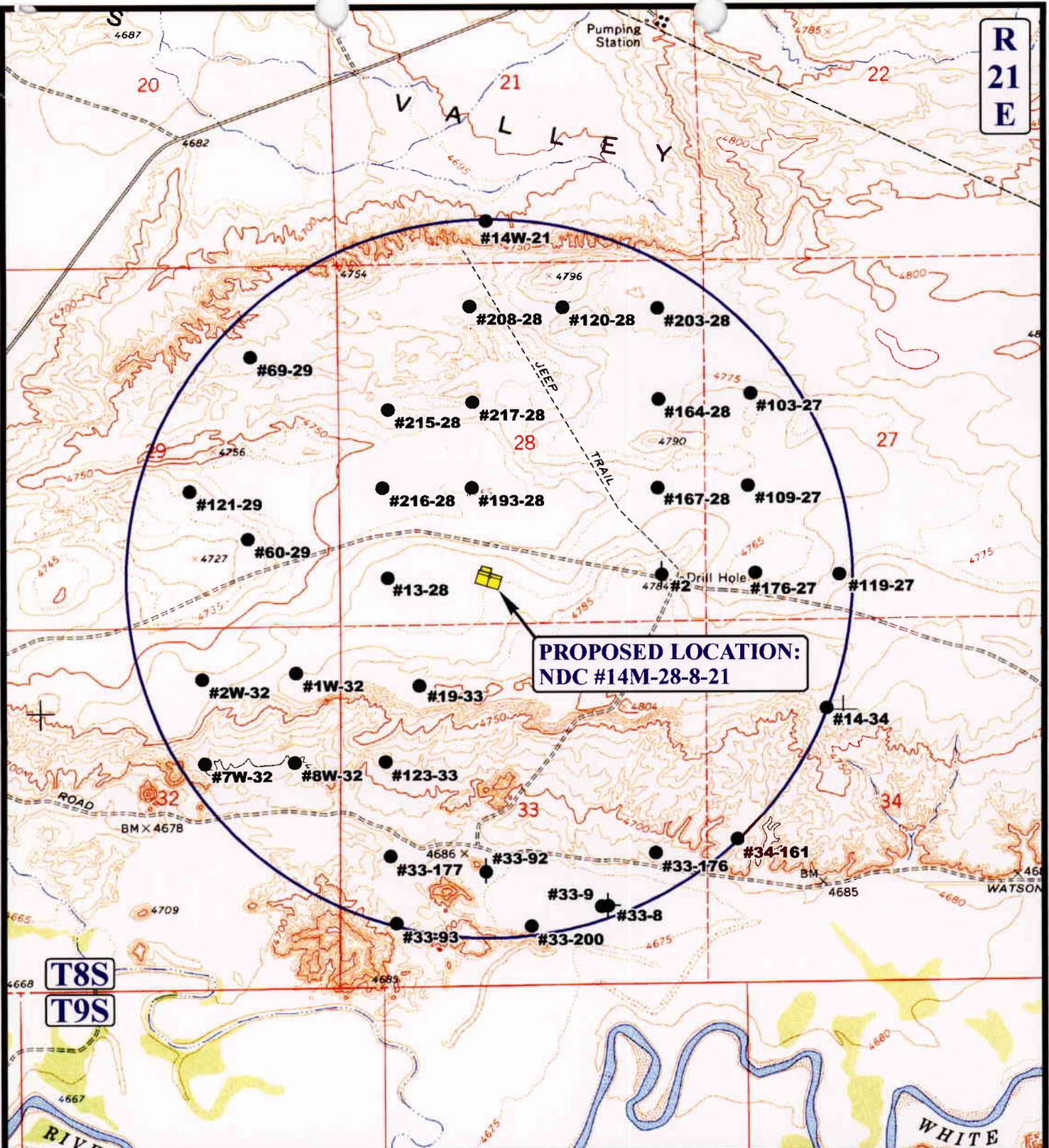
TOPOGRAPHIC
 MAP

03 27 03
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

CONFIDENTIAL



R
21
E

**PROPOSED LOCATION:
NDC #14M-28-8-21**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

Go **NDC #14M-28-8-21**
SECTION 28, T8S, R21E, S.L.B.&M.
697' FSL 2173' FWL

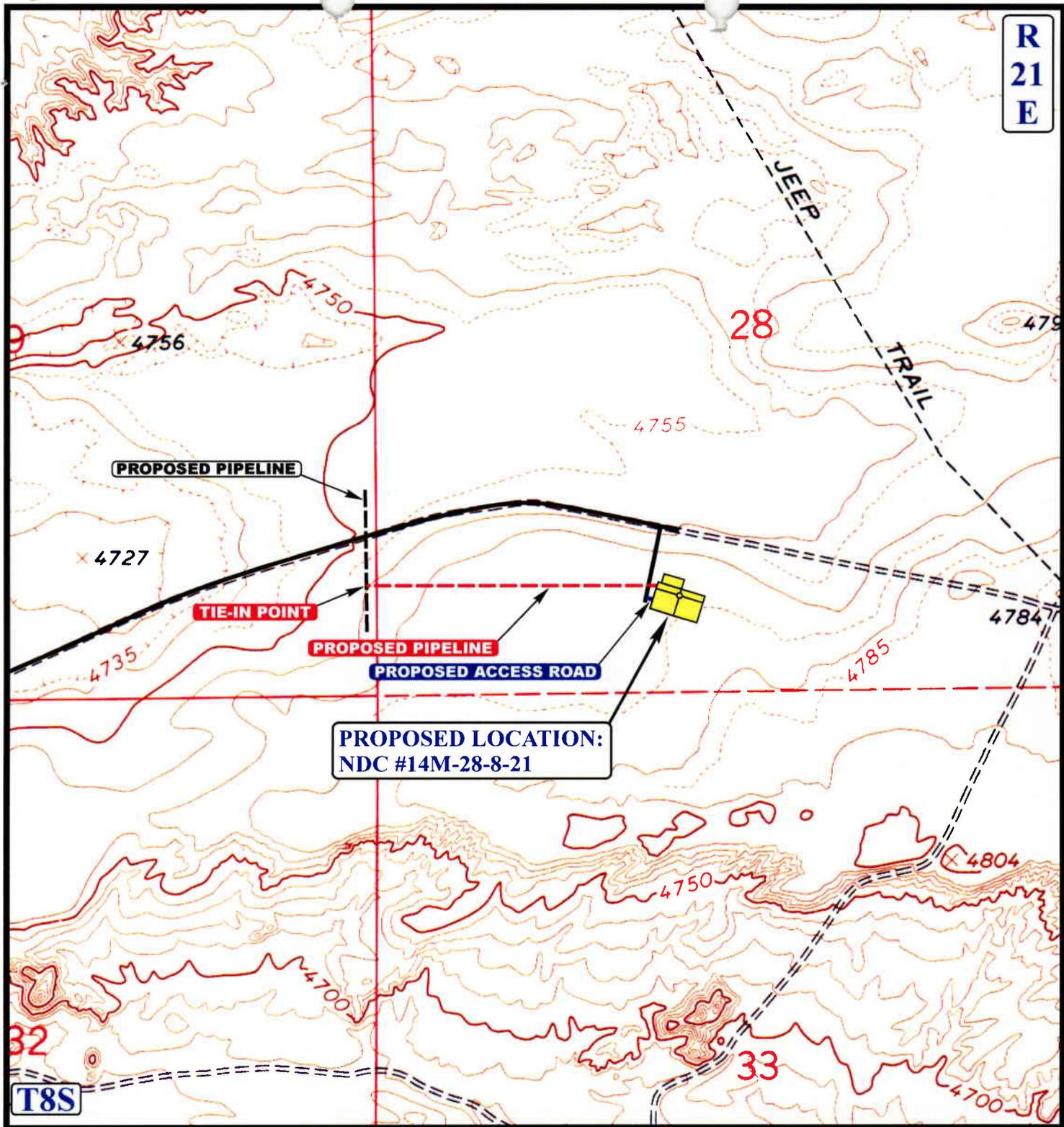
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 27 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



CONFIDENTIAL

R
21
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,063' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

6b NDC #14M-28-8-21
 SECTION 28, T8S, R21E, S.L.B.&M.
 697' FSL 2173' FWL



U E I S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03	27	03	D TOPO
	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
SCALE: 1" = 1000'	DRAWN BY: P.M.		REVISED: 00-00-00	

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

003

APD RECEIVED: 09/25/2003

API NO. ASSIGNED: 43-047-35248

WELL NAME: GB 14M-28-8-21
 OPERATOR: QEP UINTA BASIN, INC. (N2460)
 CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:
 SESW 28 080S 210E
 SURFACE: 0697 FSL 2173 FWL
 BOTTOM: 0697 FSL 2173 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-0803
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: MNCS

LATITUDE: 40.08856
 LONGITUDE: 109.56002

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. ESB000024)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 36125)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit _____

___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

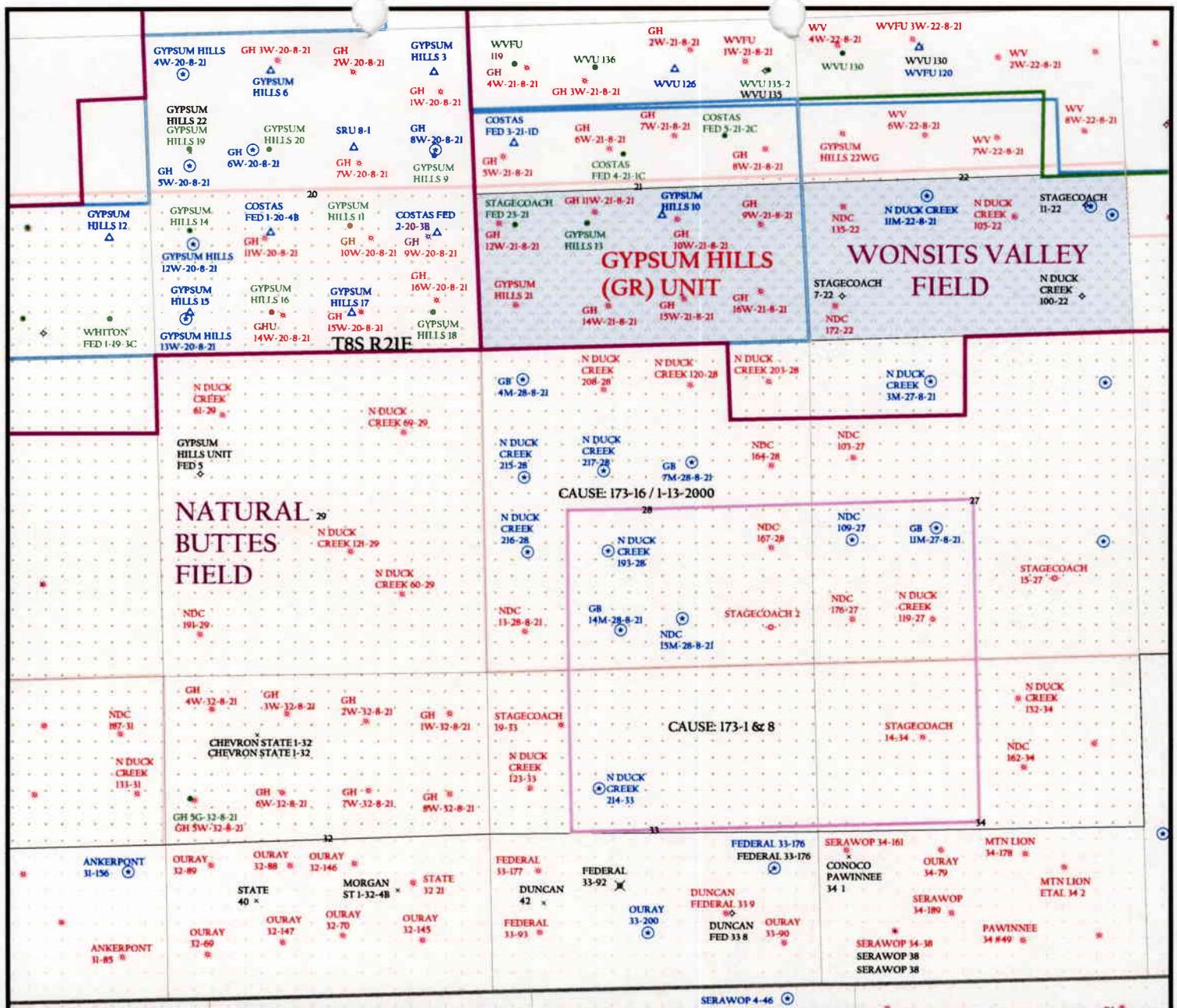
___ R649-3-3. Exception

Drilling Unit
 Board Cause No: 173-16
 Eff Date: 1-13-2000
 Siting: 460' fr Ext boundary & 920' fr other wells.

___ R649-3-11. Directional Drill

COMMENTS: _____

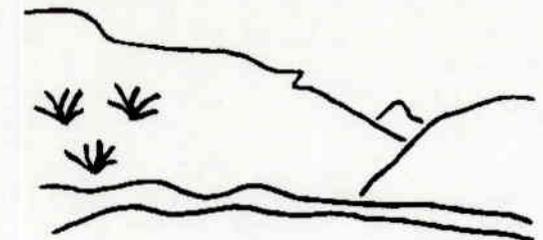
STIPULATIONS: 1-Federal Approval



OPERATOR: QEP UINTA BASIN INC (N2460)
SEC. 28 T.8S, R.21E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-16 / 1-13-2000

Wells	Unit Status
• GAS INJECTION	□ EXPLORATORY
• GAS STORAGE	□ GAS STORAGE
• LOCATION ABANDONED	□ NF PP OIL
• NEW LOCATION	□ NF SECONDARY
• PLUGGED & ABANDONED	□ PENDING
• PRODUCING GAS	□ PI OIL
• PRODUCING OIL	□ PP GAS
• SHUT-IN GAS	□ PP GEOTHERML
• SHUT-IN OIL	□ PP OIL
• TEMP. ABANDONED	□ SECONDARY
• TEST WELL	□ TERMINATED
• WATER INJECTION	
• WATER SUPPLY	
• WATER DISPOSAL	

Field Status
□ ABANDONED
□ ACTIVE
□ COMBINED
□ INACTIVE
□ PROPOSED
□ STORAGE
□ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 29-SEPTEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 29, 2003

QEP Uinta Basin, Inc.
11002 E. 17500 S.
Vernal, UT 84078

Re: Glen Bench 14M-28-8-21 Well, 697' FSL, 2173' FWL, SE SW, Sec. 28, T. 8 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35248.

Sincerely,

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.

Well Name & Number Glen Bench 14M-28-8-21

API Number: 43-047-35248

Lease: UTU-0803

Location: SE SW **Sec.** 28 **T.** 8 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

005

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-0803	
TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL	
2. NAME OF OPERATOR QEP, Uinta Basin Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		8. FARM OR LEASE NAME, WELL NO. GB 14M-28-8-21	
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface SESW, 697 FSL, 2173' FWL At proposed production zone SAME		9. API WELL NO. 43-047-35248	
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 7 +/- miles East of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any) 697' +/-		11. SEC., T, R, M, OR BLK & SURVEY OR AREA SESW, SECTION 28, T8S, R21E	
16. NO. OF ACRES IN LEASE 1280		12. COUNTY OR PARISH UINTAH	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT	
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 1000' +/-		19. PROPOSED DEPTH 12,775'	
20. BLM/BIA Bond No. on file ESB000024		21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4790' KB	
22. DATE WORK WILL START ASAP		23. Estimated duration 10 DAYS	
24. Attachments			

RECEIVED
SEP 24 2003

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

NOV 04 2003

SIGNED John Busch Name (printed/typed) JOHN BUSCH

DIV. OF OIL, GAS & MINING
23-Sep-03

TITLE OPERATIONS SUPERVISOR

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY

APPROVED [Signature] TITLE Assistant Field Manager Mineral Resources

DATE 10/31/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP-Uintah Basin Inc.
Well Name & Number: GB 14M-28-8-21
API Number: 43-047-35248
Lease Number: U-0803
Location: SESW Sec. 28 T. 8S R. 21E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil & Gas Order No. 2, regarding air or gas drilling shall be adhered to.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The proposed cement volume for the production casing will not be adequate. As a minimum requirement, the operator must bring the top of cement behind the production casing 200' above the top of the intermediate casing shoe.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Other Information

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

QEP-Uinta Basin, Inc. (QEP) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All QEP personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

QEP employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

QEP employees and/or authorized personnel (subcontractors) in the field will have applicable approved APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

QEP will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). QEP shall receive written notification of authorization or denial of the requested modification. Without authorization, QEP will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. QEP shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. QEP is to inform contractors to maintain construction of the pipelines within the approved ROW.

A corridor ROW, 60 feet wide and 2038 feet long, was granted for the pipeline. A 30 foot long new access road is included in the pad ROW. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, QEP will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

QEP will implement "Safety and Emergency Plan" and ensure plan compliance.

QEP shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

QEP employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

QEP will control noxious weeds on the well site and ROWs. QEP will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled then to approved, disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. If any of the produced water is diverted to drilling activities, then any reserve pits where this produced water is hauled must have a pit liner installed. This produced water may not be injected down the annulus of a well after the drilling has been completed.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, QEP will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

007

State of Utah
Division of Oil, Gas and Mining

OPERATOR ACCT. No. N-2460

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	13992	43-047-35248	GB 14M 28 8 21	SESW	28	8S	21E	Uintah	11/28/03	12/18/03 K

WELL 1 COMMENTS: *MNCS*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Signature

Clerk Specialist 12/09/03
Title Date

Phone No. (435) 781-4342

RECEIVED

DEC 17 2003

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

011

T OBS R. AIE S-28
43-049-35248

CONFIDENTIAL

QUISTAR															DAILY DRILLING REPORT										DATE: 4/5/2004			
WELL : 08 144-28-8-21					ACTIVITY: DRILLING					RPT No: 30 DSS: 30																		
FIELD : GLEN BENCH					TD : 11,089					FOREMAN : D.A. CHIVERS																		
STATE : UT					PROGRESS : 42					API #: 43-047-38248																		
AREA : UINTA BASIN					HRS : 8.00 ROP : 5.25					AFES : 20663																		
CLASS : DRIL					RIG : 24					CASING : 9.825 in. SHOE MD : 5.954																		
RIG CONTR. : CAZA					PLAN MD : 12776					PH NBR : 435-828-0380																		
SPUD DATE : 3/7/2004					CUMM. FOOTAGE : 10,349.00					CUMM. ROP : 21.17																		
CUMM. ROTATING HRS : 486.50					CONNECTION GAS : 1,489					TRIP GAS : 1,891																		
BACKGROUND GAS : 900																												
TRIP	DATE	MODEL	SIZE	ADC	FROM	TO	LGTH	HRB	N1	N2	N3	WOR	RPM	I	Q	D	L	B	G	Q	R							
8	9	HR-344	8.500	817	10,771	10,980	179	21.30	22	22	22	42	50	2	4	FC	H	E	I	NO	PR							
9	10	F-47	8.500	827	10,890		139	25.20	22	22	22	44	50															
BHA : 3				MUD PROPERTIES				HYDRAULICS																				
Qty	Description	O.D.	Length	Time	08:30	PI/MP	0.8 / 1.30	Std Pipe	1600																			
1	BIT	8.500	1.00	Depth	11,081 Solids			PUMP#1 PUMP#2 PUMP#3																				
1	MUD MOTOR	6.750	27.01	MW	11.6 CN			# Cyl: 3 3																				
20	STEEL DC	8.250	698.47	FV	49 CA			SPM: 100																				
1	CROSSOVER	6.250	2.07	PV	22 LCM			Liner Id: 8.000 6.000																				
1	JARS	6.500	29.80	YP	9 KCL			S.L.: 10.00 10.00																				
5	HEAVY WEIGHT DP	5.000	147.48	Gels	6 / 13			Rod Dia: 95 95																				
Total BHA Length: 793.51				API FL	11.8 H2S			ER %: 349 0																				
				pH	9.9 SAND: 1			Flow Rate: 50 50																				
				SLOW PUMP RATES				SPM: 50 50																				
				PRSR: 500 500				AV (DP): 180.9 AV (DC): 257.5																				
								Jet Vel.: 100.2 PSI Drop: 104																				
								BE HP: 21.2 HP/In2: 0.4																				
SURVEYS								MUD USED																				
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.	Mud Additive		Used																		
806	1.00							BAR		400																		
1,283	1.00							CARBONOX		7																		
1,821	0.25							CAUSTIC		9																		
2,424	1.00							CEDAR FIBER		4																		
2,720	1.50							DESCO		3																		
3,213	2.00							EZ MUD		3																		
3,720	2.00							GEL		30																		
4,320	2.00							LINE		5																		
4,982	1.00							SAWDUST		85																		
5,825	1.00																											
9,225	1.00																											
Activity Last 24 Hours								COSTS SUMMARY																				
From	To	Hrs	PH	OP	Activity Last 24 Hours			Code	Item Description	Daily	Cumm.																	
08:00	08:30	2.00	D	DR	DRILLING F/11047 T/11001			820/221	Drilling: daywork	\$10,280	\$348,130																	
08:00	10:30	2.50	D	OT	WORK TIGHT HOLE @ 11001			820/217	Move/Rig Up & Down	\$0	\$63,227																	
10:30	12:30	2.00	D	DR	DRILLING F/11041 T/1107 (RAISE MUD WT TO 11.8)			820/211	Conductor hole & Serv.	\$0	\$37,500																	
12:30	14:30	2.00	D	TR	LOST RETURNS. PUMP OUT 4 JTS. FULL 10 STD			820/205	Road & Location Costs	\$0	\$0																	
14:30	20:30	6.00	D	OT	MIX L.C.M BUILD VOLUME. 12-16% LCM			820/470	Freight & Trucking	\$0	\$2,102																	
20:30	00:30	4.00	D	CI	CIR W / 50% RETURNS. REGAIN FULL RETURNS			820/216	Water and water Hauling	\$283	\$11,812																	
00:30	01:00	.30	D	TR	TRIP IN W / 8 STD.			820/490	Open Hole Logs	\$0	\$16,286																	
01:00	01:30	.30	D	CI	CIRC W / FULL RETURNS.			820/490	Contract Labor	\$700	\$22,827																	
01:30	02:30	.50	D	TR	TRIP IN S STD.			820/260	Rits & Reamers	\$0	\$102,230																	
02:00	02:30	.50	D	WA	WASH 100' STM.			820/270	Drilling & Mud Additive	\$2,709	\$116,243																	
02:30	06:00	3.50	D	DR	DRILLING F/11071 T/11000			820/250	Fuel	\$1,527	\$43,440																	
					LOST 1000 BBL MUD.			820/350	Cement & Cementing Casing	\$0	\$38,791																	
								820/410	Mud Logging Services	\$750	\$21,000																	
								820/530	Power Tonge & Casing Crew	\$0	\$0																	
								820/330	Surface Equipment Rental	\$1,946	\$63,674																	
								Total Daily Cost:		\$18,254																		
								Cumulative Cost to Date:		\$1,070,654																		

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24.00 = Total Hours Today

DIV. OF OIL, GAS & MINING

010

TORS R21E S-28
43-049-35248

CONFIDENTIAL

QUISTAR DAILY DRILLING REPORT DATE: 4/4/2004

WELL : GB 14M-28-S-21 **ACTIVITY:** DRILLING **RPT No:** 36 **DSS:** 29
FIELD : GLEN BENCH **TD:** 11.047 **FOREMAN:** D.A. CHIVERS
STATE : UT **PROGRESS:** 97 **API#:** 43-047-35248
AREA : UNTA BASIN **HRS :** 17.50 **ROP :** 6.54 **AFE#:** 20880
CLASS : DRIL **RIG :** 24 **CASING:** 8.625 in. SHOE MD : 5.954
RIG CONTR. : CAZA **PLAN MD :** 12775 **PH NBR :** 435-828-0380
SPUD DATE : 3/7/2004 **CUMM. FOOTAGE :** 10,301.00 **CUMM. ROP :** 21.44
CUMM. ROTATING HRS : 480.50 **CONNECTION GAS :** 1.485 **TRIP GAS :** 2.047
BACKGROUND GAS : 800

TRIP#	RIG#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOR	RPM	I	O	D	L	B	G	O	R	
9	9	H-344	8.500	617	10,771	10,850	79	21.50	22	22	22	42	60	2	4	FC	H	E	I	NO	PR	
9	10	F-47	8.500	627	10,850		97	17.50	22	22	22	44	50									

BHA# : 9

Qty	Description	O.D.	Length
1	WT	6.600	1.00
1	MUD MOTOR	6.750	27.01
20	STEEL DC	6.250	586.47
1	CROSSOVER	6.250	2.07
1	JARS	6.500	29.90
5	HEAVY WEIGHT DP	5.000	147.46

MUD PROPERTIES

Time: 08:00 P/MF: 0.8 / 1.90
 Depth: 10,950 Solids: 14.8
 MW: 11.8 Chl: 2700
 FV: 50 CA: 90
 PV: 25 LCM:
 YP: 14 KCL:
 Gels: 7 / 12
 API FL: 10.0 H2S:
 pH: 9.7 SAND: 1.25

HYDRAULICS

Std Pipe: 1800
 PUMP#1 PUMP#2 PUMP#3
 # Cyl: 3 3
 SPM: 100
 Liner Id: 6.000 6.000
 S.L.: 10.00 10.00
 Rod Dia: 95 95
 Eff %: 38 0

SLOW PUMP RATES

SPM: 50 50
 PROR: 500 500

AV (DP): 180.9 AV (DC) 257.5
 Jet Vel: 100.2 PSI Drop: 104
 BR HP: 21.2 HP/r2: 0.4

Total BHA Length: 769.51

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/S	+E/W	D. L.
905	1.00						
1,289	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.50						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,982	1.00						
5,926	1.00						
9,226	1.00						

MUD USED

Mud Additive	Used
BAR	480
CARBONOX	2
CAUSTIC	7
DESCO	1
EZ MUD	2
GEL	24
LIME	4
SAWDUST	150

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
06:00	07:00	1.00	D	TR	TRIP IN HOLE T / SHOE FILL PIPE
07:00	08:00	1.00	D	OT	OUT DRILLING LINE.
08:00	08:30	.50	D	SR	RIG SERVICE
08:30	09:00	1.00	D	TR	FRESH TRIP IN.
09:00	10:00	.90	D	WA	FILL PIPE WASH 65' STM.
10:00	10:30	0.50	D	DR	DRILLING F / 10850 T / 10955
10:30	10:00	1.30	D	OT	WORK TIGHT HOLE.
10:00	02:00	2.00	D	DR	DRILLING F / 10855 T / 11030
02:00	03:00	1.00	D	OT	TIME CHANGE.
03:00	08:00	5.00	D	DR	DRILLING F 11030 T / 11047 LOST 46 DBL MUD @ 11028'

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,250	\$335,680
820/217	Move/Rig Up & Down	\$0	\$63,227
820/211	Conductor Hole & Serv.	\$0	\$37,500
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$2,102
820/213	Water and water Hauling	\$0	\$11,528
820/430	Open Hole Logs	\$0	\$16,285
820/490	Contract Labor	\$700	\$21,927
820/290	Bits & Reamers	\$0	\$102,230
820/270	Drilling & Mud Additives	\$3,078	\$113,444
820/250	Fuel	\$1,339	\$41,913
820/380	Cement & Cementing Casing	\$0	\$36,791
820/410	Mud Logging Service	\$750	\$20,280
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,800	\$81,729
Total Daily Cost:		\$18,914	
Cumulative Cost to Date:			\$1,052,400

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OIL & GAS & MINING

24.00 = Total Hours Today

T085 R21E S-28
43-047-35248

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE: 4/3/2004

WELL: GB 14M-28-S-21
FIELD: GLEN BENCH
STATE: UT
AREA: UMTA BASIN
CLASS: DRH
RIG CONTR.: CAZA
SPUD DATE: 3/7/2004
CUMM ROTATING HRS 463.00
BACKGROUND GAS 1.200

ACTIVITY: TRIP
TD: 10.950
PROGRESS: 147
HRS: 16.50 ROP: 9.91
RIG: 24
PLAN MD: 12775
CUMM FOOTAGE: 10,204.00
CONNECTION GAS: 2.000

RPT No: 34 DSS: 29
FOREMAN: D.A. CHIVERS
API #: 43-047-35248
AFES: 20389
CASING: 9.625 in. SHOE MD: 5.954
PH NBR: 435-828-0980
CUMM ROP: 22.04
TRIP GAS: 2.950

TRIP#	DATE	MODEL	SIZE	LOG	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	SPM	I	O	D	L	R	O	R		
8	9	HR-044	8.500	917	10.771	10.950	179	21.50	22	22	22	42	50	2	4	PC	H	E	I	NO	PR	
9	10	F-47	8.500	927	10.950		0	0.00	22	22	22											

BHA# : 3

Qty	Description	O.D.	Length
1	BIT	8.500	1.00
1	MUD MOTOR	6.750	27.01
20	STEEL DC	6.250	588.47
1	CROSSOVER	6.250	2.07
1	JARS	6.500	29.50
5	HEAVY WEIGHT DP	8.000	147.46

MUD PROPERTIES

Time: 07:15 PT/MP: 0.4 / 1.00
Depth: 10.819 Solids: 16.0
MW: 11.6 CN: 3300
FV: 46 CA: 60
PV: 21 LCM:
YP: 11 KCL:
Gel: 4 / 11
API FL: 10.8 H2S:
pH: 9.5 SAND: 1.25

HYDRAULICS

Calculate
Std Pipe: 1600
PUMP#1 PUMP#2 PUMP#3
Cyl: 3 3 3
SPM: 100 100 100
Line IC: 6.000 6.000
S.L.: 10.00 10.00
Rod Dia: 96 96
Eff %: 346 0
Flow Rate: 346 0

SLOW PUMP RATES

SPM: 50 50
PRSR: 500 500
AV (DP): 180.9 AV (DC) 257.5
Jet Vel.: 100.2 PSI Drop: 104
BR HP: 21.2 HP/m2: 0.4

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
905	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.50						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,982	1.00						
5,926	1.00						
8,226	1.00						

MUD USED

Mud Additive	Used
BAR	160
BARACOVER	1
BARACOVER-700	1
CARBONOX	5
CAUSTIC	9
DA 320	1
DESCO	2
EZ MUD	2
GEL	6
LIME	3
PAC	1

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	09:30	3.80	D	DR	DRILLING F / 10865 T / 10842
09:30	10:00	.90	D	SR	RIG SERVICE
10:00	23:00	13.00	D	DR	DRILLING F / 10842 T / 10850
23:00	08:00	7.00	D	TR	TRIP CHANGE OUT BIT & MOTOR

24.00 = Total Hours Today

COSTS SUMMARY

Code	Item Description	Daily	Cumulative
820/221	Drilling: daywork	\$10,250	\$326,630
820/217	Mover/Rig Up & Down	\$0	\$63,227
820/211	Conductor Hole & Serv.	\$0	\$37,500
820/206	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$2,102
820/213	Water and water Hauling	\$0	\$11,529
820/490	Open Hole Logs	\$0	\$19,285
820/480	Contract Labor	\$700	\$21,227
820/290	Rigs & Reamers	\$8,000	\$102,230
820/270	Drilling & Mud Additives	\$3,489	\$110,389
820/250	Fuel	\$1,400	\$40,974
820/280	Cement & Cementing Casing	\$0	\$36,791
820/410	Mud Logging Services	\$750	\$19,500
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,710	\$79,829
Total Daily Cost:		\$27,299	
Cumulative Cost to Date:			\$1,033,489

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DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.

**11002 EAST 17500 SOUTH
VERNAL, UT 84078
(435)781-4342 (phone)
(435)781-4357 (fax)**



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

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Drilling Tour Reports from the weekend.

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DIV. OF OIL, GAS & MINING

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TORR 21E S-28
43-041-35248

CONFIDENTIAL

DAILY DRILLING REPORT

DATE: 4/6/2004

WELL NO: 43-041-35248-21
OLEN BENCH
UT
UNTA BASIN
DRILL
RPT CONTR: CAZA
DATE: 3/7/2004
CUMM ROTATING HRS 512.00
BACKGROUND GAS: 920

ACTIVITY: DRLO
TD: 11.325
PROGRESS: 235
HRS: 29.50 ROP: 10.04
RIG: 24
PLAN NO: 12775
CUMM FOOTAGE: 10,579.00
CONNECTION GAS: 1.091

RPT No: 37 DRB: 31
FOREMAN: JONES
API #: 43-047-35248
AFSP: 2089A
CASING: 9.625 In. SHOB MD: 5.994
PH NBR: 495-828-0380
CUMM. ROP: 20.88
TRIP GAS:

TIME	BITS	MODEL	SIZE	MDC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	O	L	B	G	O	R	
10:00	9	HR-84	8.500	617	10.771	10.980	179	21.50	22	22	22	42	80	2	4	FC	H	E	I	NO	PR	
10:00	10	F-47	8.500	627	10.980	11.325	375	49.00	22	22	22	44	80									

BHAG : 3

Qty	Description	O.D.	Length
1	BIT	8.500	1.00
1	MUD MOTOR	9.750	27.01
20	STEEL DC	8.250	595.47
1	CROSSOVER	6.250	2.07
1	JARS	8.800	29.50
5	HEAVY WEIGHT DP	5.000	147.48

Total BHA Length: 783.51

MUD PROPERTIES

Time: 07:00 P/MF: 0.2 / 1.40
Depth: 11.087 Solids: 14.9
MW: 11.5 CN: 2700
FV: 48 CA: 40
PV: 28 LCM: 16
YP: 10 KCL:
Gels: 3 / 8
API FL: 10.4 MZS: 4.0
pH: 8.5 SAND: 1

HYDRAULICS

Bit Pipe: 1600

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	3	
SPM:	100		
Line In:	8.000	8.000	
S.L.:	10.00	10.00	
Red Dia:			
EW %:	95	95	
Flow Rate:	388	0	

SLOW PUMP RATES

SPM:	60	60
PRR:	500	500
AV (DP):	180.9	AV (DC) 257.5
Jet Vel.:	100.2	PSI Drop: 163
BR HP:	21.0	HP#2: 0.4

SURVEYS

MD	Angle	TVD	Dr.	V. Sect	+N-S	+E-W	D. L.
905	1.00						
1,283	1.00						
1,821	0.25						
2,434	1.00						
2,780	1.50						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,862	1.00						
5,325	1.00						
5,225	1.00						

MUD USED

Mud Additive	Used
CARBONOX	3
CAUSTIC	8
CEDAR FIBER	199
DESO	7
GEL	25
LIME	1
NICA	46
MULTIBAL	80
PAC	1
SAWDUST	770

From	To	Hrs	PH	OP	Activity Last 24 Hours
11:00	6:00	D	DR	DRLO-11025-11125	
11:00	5:00	D	DR	ROO SERVICE	
11:00	10:00	D	DR	DRLO-11125-11225	
11:00		D			

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,280	\$388,380
820/217	Move/Rig Up & Down	90	\$85,227
820/211	Conductor Hole & Serv.	90	\$37,800
820/205	Road & Location Costs	90	90
820/470	Freight & Trucking	80	\$2,102
820/213	Water and water Hauling	\$2,285	\$14,077
820/430	Open Hole Logs	80	\$16,285
820/490	Contract Labor	\$400	\$23,027
820/290	Rts & Returners	90	\$102,290
820/270	Drilling & Mud Additive	\$16,980	\$132,203
820/250	Fuel	\$1,438	\$44,878
820/380	Cement & Cementing Casing	90	\$38,781
820/410	Mud Logging Services	\$780	\$21,750
820/530	Power Tongs & Casing Crew	80	80
820/330	Surface Equipment Rental	\$3,458	\$57,132
Total Daily Cost:		\$34,521	
Cumulative Cost to Date:			\$1,105,175

24.00 = Total Hours Today

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

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DIV. OF OIL, GAS & MINING

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T085 R21E 28
43-047-35248

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QUISTAR										DAILY DRILLING REPORT										DATE : 4/7/2004									
WELL : 08 14M-28-8-21					ACTIVITY: DRLG					RPT No: 38 DSS: 32																			
FIELD : GLEN BENCH					TD : 11,415					FOREMAN : JONES																			
STATE : UT					PROGRESS : 90					API # : 43-047-35248																			
AREA : UHNTA BASIN					HRS : 8.00 ROP : 10.00					APEN : 20583																			
CLASS : DRIL					RIG : 24					CASING : 8.625 in. SHOE MD : 6.964																			
RIG CONTR. : CAZA					PLAN MD : 12775					PH NBR : 426-828-0380																			
SPUD DATE : 3/7/2004					CUMM. FOOTAGE : 10,668.00					CUMM. ROP : 20.48																			
CUMM. ROTATING HRS : 821.00					CONNECTION GAS :					TRIP GAS :																			
BACKGROUND GAS :					CONNECTION GAS :					TRIP GAS :																			
TRIP	RTH	MOEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOM	REP	I	O	D	L	B	G	O	R								
9	10	F-47	8.600	827	10,980	11,325	375	49.00	22	22	22	44	60	3	6	WT	H	E	I	NO	PR								
10	11	F-47	8.500	827	11,325	11,415	90	9.00				44	60																

BHA :				MUD PROPERTIES				HYDRAULICS					
Qty	Description	O.D.	Length	Time : 07:45	PI/MF : 0.1 / 1.70	Std Pipe : 1600	PUMPS			PUMPS			
1	WT	8.500	1.00	Depth : 11,325	Solids : 14.0	# CY :	3	3	3	3	3		
1	MUD MOTOR	8.750	27.01	MW :	11.8	CH :	2000						
20	STEEL DC	8.250	588.47	FV :	45	CA :	60						
1	CROSSOVER	8.250	2.07	FV :	29	LCM :	30						
1	JARS	8.500	29.50	YP :	9	KCL :							
6	HEAVY WEIGHT DP	5.000	147.48	Gals : 3 / 9									
Total BHA Length : 793.51				API FL :	9.2	H2S :							
				pH :	8.7	SAND :	1						

SURVEYS							
MD	Angle	TVD	Dr.	V. Sect.	+N-S	+E-W	D. L.
905	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.50						
3,213	2.00						
3,720	2.00						
4,300	2.00						
4,982	1.00						
5,928	1.00						
9,228	1.00						

MUD USED	
Mud Additive	Used
ALDADICE	1
BARASCOVEL	1
CARBONOX	2
CAUSTIC	4
CEDAR FIBER	60
DESCO	2
EZ MUD	2
GEL	12
MULTIGEL	12
PAC	2
SANDUET	100

Activity Last 24 Hours					COSTS SUMMARY			
From	To	Hrs	PH	OP	Code	Item Description	Daily	Cumm.
08:00	08:00	2.00	D	CI	820/221	Drilling: daywork	\$10,250	\$386,630
08:00	16:00	8.00	D	TR	820/217	Mover/Rig Up & Down	\$0	\$63,227
16:00	16:00	.50	D	CI	820/211	Conductor Hole & Serv.	\$0	\$37,600
16:00	17:30	1.00	D	TR	820/205	Road & Location Costs	\$0	\$0
17:30	18:00	.50	D	CI	820/470	Freight & Trucking	\$0	\$2,102
18:00	18:00	.50	D	TR	820/213	Water and water Hauling	\$0	\$14,077
18:00	18:00	.50	D	TR	820/430	Open Hole Logs	\$0	\$18,295
18:00	19:00	.50	D	WA	820/480	Contract Labor	\$400	\$23,427
19:00	01:30	6.00	D	DR	820/290	Sh & Reamers	\$7,800	\$110,030
01:30	08:00	2.00	D	CI	820/270	Drilling & Mud Additives	\$5,436	\$137,639
					820/250	Fuel	\$1,400	\$46,386
					820/350	Cement & Cementing Casing	\$0	\$36,791
					820/410	Mud Logging Services	\$750	\$22,600
					820/530	Power Tongs & Casing Crow	\$0	\$0
					820/330	Surface Equipment Rental	\$2,080	\$89,212
Total Daily Cost :							\$28,206	
Cumulative Cost to Date :								\$1,133,361

24.00 = Total Hours Today

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DIV. OF OIL, GAS & MINING

OEP UTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

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DIV. OF OIL, GAS & MINING

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T085 R21E S-28
43-049-35248

CONFIDENTIAL

QUISTAR

DAILY DRILLING REPORT

DATE: 4/8/2004

WELL: GB 144-28-8-21
FIELD: GLEN BENCH
STATE: UT
AREA: UINTA BASIN
CLASS: DRILL
RIG CONTR.: CAZA
SPUD DATE: 3/7/2004
CUMM. ROTATING HRS 544.50

ACTIVITY: DRLO
TD: 11,808
PROGRESS: 193
HRS: 23.50 ROP: 8.21
RIG: 24
PLAN MD: 12775
CUMM. FOOTAGE: 10,982.00
CONNECTION GAS:

RPT No: 39 DSS: 33
FOREMAN: JONES
API #: 43-047-38248
AFES: 20583
CASING: 9.825 In. SHOE MD: 5,954
PH NBR: 435-825-0380
CUMM. ROP: 19.85
TRIP GAS:

TRIP	BIT	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	E	G	O	R	
9	10	F-47	8.500	827	10,950	11,325	375	49.00	22	22	22	44	50	3	8	WT	H	S	I	NO	PR	
10	11	F-47	8.500	827	11,325	11,808	283	32.50				44	60									

BHA#: 3

Qty	Description	O.D.	Length
1	BIT	8.500	1.00
1	MUD MOTOR	8.750	27.01
20	STEEL DC	8.250	586.47
1	CROSSOVER	8.250	2.07
1	JARS	8.800	29.50
5	HEAVY WEIGHT DP	5.000	147.48

Total BHA Length: 783.51

MUD PROPERTIES

Time: 08:00 PT/MP: 0.1 / 1.50
Depth: 11,434 Solids: 14.9
MW: 11.8 CN: 2100
FV: 45 CA: 40
PV: 28 LCM: 25
YP: 10 KCL:
Gels: 3 / 8
API FL: 9.8 H2S:
pH: 8.9 SAND: 1

HYDRAULICS

Std Pipe: 1800

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	3	
SPM:	100		
Liner Id	6.000	6.000	
S.L.:	10.00	10.00	
Rod Dia:			
EH %:	95	95	
Flow Rate:	348	0	

BLOW PUMP RATES

	50	80
SPM:	50	80
FRUR:	500	500

AV (DP): 180.9 AV (DC) 267.5
Jet Vel.: 0.0 PSI Drop: 0
BR HP: 0.0 HP/in2: 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D.L.
805	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.50						
3,215	2.00						
3,720	2.00						
4,320	2.00						
4,982	1.00						
5,925	1.00						
9,225	1.00						

Handwritten notes:
1 - SHD
2 - SPK
3 - PIC

MUD USED

Mud Additive	Used
BAROCER-700	1
CARBONOX	4
CAUSTIC	10
EZ MUD	2
GEL	140
LIME	16
MICA	8
MULTIBAL	38
PAC	2
SAVOUST	176

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
08:00	19:30	8.50	D	DR	DRLO-11418-11812
19:30	19:00	.50	D	SR	RIG SERVICE
19:00	08:00	14.00	D	DR	DRLO-11512-11808

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,280	\$376,880
820/217	Move/Rig Up & Down	\$0	\$63,227
820/211	Conductor Hole & Serv.	\$0	\$37,500
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$2,102
820/213	Water and water Hauling	\$0	\$14,077
820/430	Open Hole Logs	\$0	\$15,285
820/480	Contract Labor	\$400	\$23,927
820/280	Bits & Reamers	\$0	\$110,030
820/270	Drilling & Mud Additives	\$7,567	\$145,308
820/250	Fuel	\$1,480	\$47,858
820/350	Cement & Cementing Casing	\$0	\$38,791
820/410	Mud Logging Services	\$750	\$23,280
820/830	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$3,458	\$92,570

Total Daily Cost: \$24,014
Cummulative Cost to Date: \$1,157,398

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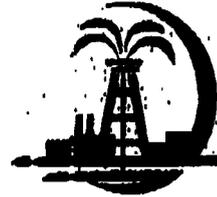
OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERMILION, WY 84078

(435) 781-4342 (phone)

(435) 781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: 9
(including cover sheet)

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DIV. OF OIL, GAS & MINING

T095 R21E S-28
43-049-35248

GB 14A-28-8-21

CONFIDENTIAL

DAILY DRILLING REPORT

DATE: 4/12/2004

015

ACTIVITY: CIRC THRU CHOKE
 TD: 11,832
 PROGRESS: 31
 HRS: 4.50 ROP: 5.89
 RIG: 24
 PLAN MD: 12776
 CUMM FOOTAGE: 11,062.00
 CONNECTION GAS:
 RPT No: 49 DSS: 37
 FOREMAN: JONES
 API#: 43-047-98248
 AFEN: 20583
 CASING: 9.825 in, SHOE MD: 5.954
 PH NBR: 435-828-0380
 CUMM ROP: 18.84
 TRIP GAS:

DATE	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	NS	WOR	RPM	I	G	D	L	E	G	O	R
4/11	P-47	8.800	927	11,225	11,008	283	32.80	22	22	22	44	80	4	7	WT	H	E	1	NO	FR
4/11	P-47	8.800	927	11,808		190	38.00	22	22	22	42	50								

SHAFT				MUD PROPERTIES				HYDRAULICS																
Cr	Description	O.D.	Length	Time	PT/MP	Solids	Depth	MW	CH	PV	CA	YP	KCL	Gels	API FL	H2S	PH	Calculated	SPM	PRER	AV (DP)	Jet Vel.	BR HP	
	BT	8.500	1.00	11:15	0.4 / 1.50	17.2	11,801	11.8	45	24	17	3 / 7	9.2	10.8					1950	80	500	182.5	90.2	15.7
	MUD MOTOR	8.750	27.01			1700			40	28														
	STBL DC	8.280	886.47																					
	CROSSOVER	8.250	2.07																					
	SAWS	8.500	28.80																					
	HEAVY WEIGHT DP	8.000	147.48																					
Total SHA Length:				793.51																				

SURVEYS								MUD USED		
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.	Mud Additive	Used	

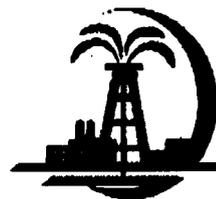
Time	To	Hrs	PH	OP	Activity Last 24 Hours	COSTS SUMMARY			
						Code	Item Description	Daily	Cumm.
0800	0800	0.00	D	CI	CIRCULATE/CONDITION HOLE	820/221	Drilling: daywork	\$10,280	\$417,880
0800	0800	0.00	D	TR	STAGE IN HOLE 11 STDS	820/217	Move/Rig Up & Down	80	\$48,227
0800	0800	0.00	D	CI	CIRC GAS OUT	820/211	Conductor Hole & Serv.	30	\$37,900
0800	0800	0.00	D	TR	RH 10 STDS	820/208	Read & Location Costs	30	80
0800	0800	1.50	D	CI	CIRCULATE/CONDITION HOLE	820/470	Freight & Trucking	80	\$2,102
0800	0800	1.80	D	WA	WASH 138 FT TO 878	820/213	Water and Water Hauling	80	\$14,077
0800	0800	4.50	D	DR	DRILL-11804- 11428 HAD 21 FT DRLO BREAK 11808- 11828 ROP OF 21 FT PER HR FASTER THAN NORMAL ROP FOR BLACK HAWK SAND	820/430	Open Hole Logs	80	\$16,286
0800	0800	11.00	D	OT	HAD 88 BBL GAIN PICK UP CHECK FLOW, WELL FLOWING. SHUT IN SOFT DUE TO LOSS COND. PLUS CHOKE WITH LCM. PRESSURE UP FORMATION TO 880 PSI BUG. MUD WT OF 13PPG, CURRENTLY HOLDING 880-700 ON C98 FOR A BUG. MUD WT OF ABOUT 12.8, WITH 20-25 FT FLARE. AND NO GAIN. RABM MUD WT FROM 11.5 - CURRENTLY 12.2 IN 11.3 OUT 30% LCM NO LOSS. IF MORE THAN 700 PSI ON C98 WILL START LOSSING FLUID	820/480	Contract Labor	3400	\$28,027
						820/280	Sits & Reamers	30	\$118,030
						820/270	Drilling & Mud Additive	\$33,115	\$215,788
						820/260	Fuel	\$1,408	\$63,644
						820/380	Cement & Cementing Casing	80	\$38,791
						820/410	Mud Logging Services	8780	\$26,280
						820/630	Power Tongs & Casing Crew	80	80
						820/330	Surface Equipment Rental	51,460	\$100,830
Total Daily Cost:								\$47,373	
Cumulative Cost to Date:									\$1,298,081

24.00 = Total Hours Today

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DIV. OF OIL, GAS &...

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11
(including cover sheet)**Comments:****I have faxed you the weekend tour reports and the Entity and Spud report.****RECEIVED**
APR 12 2004
DIV. OF OIL, GAS & MINING

0.16

TOBS RRIE S-28
43-049-35748

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE: 4/14/2004

WELL: GB 14M-28-9-21
FIELD: GLEN BENCH
STATE: UT
AREA: UMTA BASIN
CLASS: DRIL
RIG CONTR.: CAZA
SPUD DATE: 3/7/2004
CUMM. ROTATING HRS 583.50

ACTIVITY: CIRC KILL WELL
TD: 11.832
PROGRESS: 0
HRS: ROP:
RIG: 24
PLAN MD: 12776
CUMM. FOOTAGE: 11,052.00
CONNECTION GAS:

RPT No: 45 DSS: 38
FOREMAN: JONES
API#: 43-047-35248
AF#: 20583
CASING: 9.825 in. SHOE MD: 5.934
FH NBR: 435-828-0380
CUMM. ROP: 18.94
TRIP GAS:

TRIP	IN/TB	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	J	O	D	L	B	G	O	R	
0	1	09	12.250		753	2,800	2,088	41.50	18	18	18	40	50	2	8	BT	H	2				

BHA : 3

Qty	Description	O.D.	Length
1	BT	8.800	1.00
1	MUD MOTOR	6.750	27.01
20	STEEL DC	6.250	585.47
1	CROSSOVER	6.250	2.07
1	JARS	6.500	29.50
8	HEAVY WEIGHT DP	6.000	147.46

Total BHA Length: 793.61

MUD PROPERTIES

Time: 08:40 PM MF: 0.1 / 1.20
Depth: 11.832 Solids: 18.9
MW: 12.1 CN: 1700
FV: 60 CA: 40
PV: 25 LCM: 30
YP: 17 KCL:
Gels: 4 / 9
API FL: 8.0 H2S:
pH: 9.0 SAND: .75

HYDRAULICS

Std Pipe: 1350

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	3	
SPM:	90		
Linear Id:	6,000	6,000	
S.L.:	10.00	10.00	
Rod Dia:	95	95	
Rt %:	314	0	

SLOW PUMP RATES

3PM:	50	50
PRSR:	500	500

AV (DP): 61.5 AV (DC): 69.3
Jet Vel.: 134.7 PSI Drop: 196
BH HP: 35.9 HP/In2: 0.3

SURVEYS

MD	Angle	TVD	Dv.	V. Sect.	+N-S	+E-W	D. L.

MUD USED

Mud Additive	Used

Activity Last 24 Hours

From	To	Hrs	PH	OP	Description
08:00	12:00	7.00	D	CI	RAISE WT TO 12.9 IN 12.4 OUT LOST APPR. 90 BBLs
13:00	24:00	11.00	D	CI	RAISE WT 13.1IN -12.7 OUT
24:00	09:00	6.00	D	CI	RAISE WT TO 12.3 IN 12.9 OUT LOST APPR 30 BBLs, 29 FT FLARE

24.00 = Total Hours Today

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,250	\$438,300
820/217	Move/Rig Up & Down	\$0	\$63,227
820/211	Conductor Hole & Serv.	\$0	\$37,800
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$2,102
820/213	Water and water Hauling	\$0	\$14,077
820/430	Open Hole Logs	\$0	\$16,295
820/480	Contract Labor	\$400	\$26,827
820/280	Site & Reamers	\$0	\$118,030
820/270	Drilling & Mud Additives	\$7,495	\$230,788
820/260	Fuel	\$1,408	\$59,390
820/360	Cement & Cementing Casing	\$0	\$38,791
820/410	Mud Logging Services	\$750	\$27,780
820/630	Power Tools & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$975	\$102,600

Total Daily Cost: \$11,408
Cumulative Cost to Date: \$1,317,300

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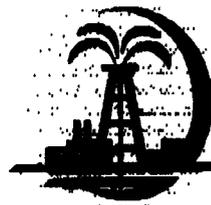
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: _____
(including cover sheet)

Comments:

01-7

T08S R21E S28
43-047-35348

CONFIDENTIAL

QUISTAR		DAILY DRILLING REPORT				DATE: 4/16/2004															
WELL: 08 14M-28-S-21		ACTIVITY: CIRG THRU CHOKER				RPT No: 45 DGS: 40															
FIELD: GLEN BENCH		TD: 11,832				FOREMAN: D.A. CHIVERS															
STATE: UT		PROGRESS: 0				API #: 49-047-35248															
AREA: UINTA BASIN		HR8:				AF89: 20583															
CLASS: DRILL		ROP:				CASING: 8.625 In. SHOE MD: 5.954															
RIG CONTR.: CAZA		RIG: 24				PH NBR: 435-828-0380															
SPUD DATE: 3/7/2004		PLAN MD: 12778				CUMM. ROP: 18.94															
CUMM. ROTATING HR8: 889.50		CUMM. FOOTAGE: 11,052.00				TRIP GAS:															
BACKGROUND GAS: 800		CONNECTION GAS:																			
TRIP	RITS	MODEL	SIZE	ADC	FROM	TO	LGTH	HR8	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
9	10	F-47	8.500	827	10,960	11,325	375	49.00	22	22	22	44	80	3	8	WT	H	E	1	NO	PR
10	11	F-47	8.500	827	11,325		283	32.90	22	22	22	44	80	4	7	WT	H	E	1	NO	PR

BHA# 13				MUD PROPERTIES				HYDRAULICS			
Qty	Description	O.D.	Length	Time: 08:45	P/MF: 0.2 / 2.90	Bit Pipe: 350		PUMPS: PUMP#1 PUMP#2 PUMP#3			
1	BIT	8.500	1.00	Depth: 11,832	Seals: 21.4	# Cyl: 3 3					
1	MUD MOTOR	8.750	27.01	MW: 13.1	CM: 1300	SFM: 62					
20	STEEL DC	8.250	388.47	FV: 49	CA: 40	Line Wt: 8.000 8.000					
1	CROSSOVER	8.250	2.07	PV: 28	LCM: 30	S.L.: 10.00 10.00					
1	JARS	8.500	28.50	YP: 15	KCL:	Red Dia:					
5	HEAVY WEIGHT DP	5.000	147.48	Gals: 6 / 9		Eff %: 95 95					
Total BHA Length: 799.51				API FL: 7.2	N29: 0.3	Flow Rate: 216 0					
				pH: 9.3	SAND: .75	SLOW PUMP RATES					
						SFM: 50	80				
						PRFR: 800	800				
						AV (DP): 112.1	AV (DC): 189.7				
						Jet Vel.: 62.1	PH Drop: 45				
						BR HP: 5.7	HP/ft2: 0.1				

SURVEYS							
MD	Angle	TVD	Dr.	V. Sect.	+N-S	+E-W	D. L.
805	1.00						
1,283	1.00						
1,821	0.28						
2,424	1.00						
2,720	1.80						
3,219	2.00						
3,720	2.00						
4,320	2.00						
4,882	1.00						
5,825	1.00						
9,226	1.00						

MUD USED	
Mud Additive	Used
BAR	1,880
BARACOVOL	1
BAROCER-700	1
CARBONOX	4
CAUSTIC	14
CEJAR FIBER	75
LINE	38
MICA	30
SANDUST	75
VEN PLUG	33

Activity Last 24 Hours						COSTS SUMMARY			
From	To	Hrs	PH	OP	Activity	Code	Item Description	Daily	Cumm.
08:00	10:00	4.00	D	CI	RANGE MUD WT TO 13.3 IN 12.6 OUT HOLE SEEKING LOST 27% BBL.	820/221	Drilling: drywork	\$10,280	\$449,630
10:00	08:00	20.00	D	CI	TRYING TO BUILD WT TO 13.4 HOLE SEEKING BAD BACK OFF TO 13.2 WT BUILD VOLUME. LOST 880 + BBL LAST 24 HR8	820/217	Move/Rig Up & Down	80	\$63,227
						820/211	Conductor Hole & Serv.	80	\$37,500
						820/205	Road & Location Costs	80	80
						820/470	Freight & Trucking	30	\$2,102
						820/213	Water and water Hauling	\$1,095	\$15,182
						820/490	Open Hole Logs	80	\$16,288
						820/480	Contract Labor	\$700	\$27,527
						820/290	Bits & Runners	80	\$118,030
						820/270	Drilling & Mud Additive	\$13,200	\$243,578
						820/280	Fuel	\$1,595	\$57,996
						820/360	Cement & Cementing Casing	80	\$98,791
						820/410	Mud Logging Services	\$760	\$28,600
						820/830	Power Tongs & Casing Crew	30	30
						820/390	Surface Equipment Rental	\$975	\$103,895
Total Daily Cost:								\$26,985	
Cumulative Cost to Date:									\$1,386,835

24.00 - Total Hours Today

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DIV. OF OIL, GAS & MINING

T089 R E 5-28
43-049-35248

CONFIDENTIAL

018

QUESTAR DAILY DRILLING REPORT DATE: 4/16/2004

WELL: 08 144-28-0-21 ACTIVITY: RUN FREE POINT RPT No: 47 DDB: 41
 FIELD: GLEN BENCH TD: 11,832 FOREMAN: D.A CHIVERS
 STATE: UT PROGRESS: 0 API #: 43-047-36248
 AREA: LINTA BASIN HRS: ROP: AFE#: 30583
 CLASS: DRE RIG: 34 CASING: 8.025 in. SHOE MD: 6.864
 RIG CONTR.: CAZA PLAN MD: 12775 PH NBR: 438-028-0980
 SPUD DATE: 9/7/2004 CUMM. FOOTAGE: 11,082.00 CUMM. ROP: 18.84
 CUMM. ROTATING HRS: 883.80 CONNECTION GAS: TRIP GAS:

TRIP	DATE	MODEL	WOB	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	SPM	I	O	D	L	S	B	G	O	R
10	11	F-47	8.800	827	11,328	11,808	380	32.80	22	22	22	44	80	4	7	WT	H	E	1	NO	PR	
11	11	F-47	8.800	827	11,808	11,832	180	38.00	22	22	22	42	80									

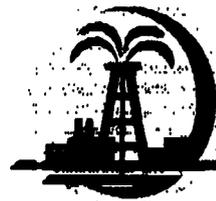
BHA# : 3				MUD PROPERTIES				Calculate: HYDRAULICS														
Qty	Description	O.D.	Length	Time: 07:00 P/AMF: 0.8 / 2.70	Depth: 11,832	Settle: 18.0	Std Pipe: 360	PUMP#1	PUMP#2	PUMP#3	# Cyl:	SPM:	Liner Id:	S.L.:	Red Dic:	BY %:	Flow Rate:	SLOW PUMP RATES				
1	BIT	8.500	1.00	MMV: 13.0	CM: 2000						3	62	8.000	10.00		85	85		SPM:	80	80	
1	MUD MOTOR	6.750	27.01	PV: 48	CA: 40								6.000	10.00				PRFR:	800	800		
20	STEEL DC	6.250	888.47	PV: 25	LCM: 30														AV (DP):	112.1	AV (DC)	188.7
1	CROSSOVER	6.250	2.07	YP: 14	KCL:														Jet Vel:	82.1	PH Drop:	45
1	JARS	6.500	26.50	Calc: 6 / 10	API PL: 8.0	H2O:													BN MP:	5.7	MP/92:	0.1
5	HEAVY WEIGHT DP	5.000	147.48	PH: 10.5	SAND: 25																	
Total BHA Length: 793.81																						

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
808	1.00						
1,283	1.00						
1,621	0.25						
2,424	1.00						
2,720	1.50						
3,219	2.00						
3,720	2.00						
4,320	2.00						
4,882	1.00						
5,828	1.80						
6,228	1.00						

Activity Last 24 Hours						COSTS SUMMARY			
From	To	Hrs	PH	OP	Description	Code	Item Description	Daily	Cumm.
08:30	20:00	14.00	D	CI	CIRC THRU CHOKE (BUILD VOLUME W/ IN 12.3 OUT 12.3 T 12.9) LOST 800 + BBL PUMP 800 BBL 14.5 PELL NO CHANGES GETTING 20% RETURNS	820/221	Drilling: daywork	\$10,260	\$489,880
22:30	22:30	.00	D	OT	TRIED TO MOVE PIPE. STUCK	820/217	Move/Rig Up & Down	\$0	\$89,227
22:30	04:00	5.00	D	CI	CIRC THRU CHOKE WITH 80% RETURNS	820/211	Conductor Hole & Bery.	\$0	\$57,800
04:00	08:30	2.00	D	OT	SHUT WELL IN/NO UP & RUN FREE POINT. (WCP 800)	820/205	Road & Location Costs	\$0	\$0
						820/470	Freight & Trucking	\$240	\$2,942
						820/213	Water and water Hauling	\$0	\$15,182
						820/430	Open Hole Logs	\$0	\$16,285
						820/480	Contract Labor	\$700	\$28,227
						820/250	Site & Reamers	\$0	\$118,030
						820/270	Drilling & Mud Additives	\$18,230	\$28,808
						820/260	Fuel	\$435	\$88,380
						820/380	Cement & Cementing Casing	\$0	\$36,791
						820/410	Mud Logging Services	\$780	\$29,250
						820/630	Power Tongs & Casing Crews	\$0	\$0
						820/330	Surface Equipment Rental	\$875	\$104,830
Total Daily Cost:								\$28,890	
Cumulative Cost to Date:								\$489,880	

24.00 = Total Hours Today

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DIV. OF OIL, GAS & MINING

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 16 2004****DIV. OF OIL, GAS & MINING**

021

TOBS R 21E S
43-047-35248

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QULSTAR DAILY DRILLING REPORT DATE: 4/19/2004

WELL : GB 14M-28-8-31
FIELD : GLEN BENCH
STATE : UT
AREA : UINTA BASIN
CLASS : DRIL
RIG CONTR. : CAZA
SPUD DATE : 3/7/2004
CUMM. ROTATING HRS : 583.50
BACKGROUND GAS :
ACTIVITY : CIRC THRU CHOKE
TD : 11.832
PROGRESS : 0
HRS : ROP :
RIG : 24
PLAN MD : 12775
CUMM. FOOTAGE : 11,052.00
CONNECTION GAS :
RPT No: 50 DBS: 44
FOREMAN : D.A CHIVERS
API # : 43-047-35248
APE# : 20583
CASING : 9.625 in. SHOES MD : 5.954
PH NBR : 435-828-0380
CUMM. ROP : 18.84
TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOR	RPM	I	O	D	L	E	G	O	R
9	10	F-47	6.500	627	10.890	11.325	375	48.00	22	22	22	44	50	3	6	WT	H	E	1	NO	PR
10	11	F-47	6.500	627	11.325	11.808	283	32.80	22	22	22	44	60	4	7	WT	H	E	1	NO	PR

BHA# : 3

Qty	Description	O.D.	Length
1	B/T	8.500	1.00
1	MUD MOTOR	6.760	27.01
20	STEEL DC	6.250	588.47
1	CROSSOVER	6.250	2.07
1	JARS	6.500	29.50
5	HEAVY WEIGHT DP	5.000	147.46

Total BHA Length : 793.51

MUD PROPERTIES
Time : 10:50 PI/MF : 0.3 / 0.75
Depth : 11.832 Solids : 19.4
MW : 13.1 CH : 1300
FV : 46 CA : 40
PV : 26 LCM : 17
YP : 15 KCL :
Gels : 4 / 7
API FL : 11.2 H2S :
pH : 9.8 SAND : .25

Calculate **HYDRAULICS**

Std Pipe :
(y) : PUMP#1 PUMP#2 PUMP#3
SPM : 3 3
Liner Id : 6.000 6.000
S.I. : 10.00 10.00
Rod Dia :
Eff % : 95 95
Flow Rate : 0 0

SLOW PUMP RATES

SPM :	60	50
PRSR :	500	500
AV (DP) :	0.0	AV (DC) : 0.0
Jet Vel. :	0.0	PSI Drop : 0
Bk HP :	0.0	HP/m2 : 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
905	1.00						
1.283	1.00						
1.821	0.25						
2.424	1.00						
2.720	1.60						
3.213	2.00						
3.720	2.00						
4.320	2.00						
4.982	1.00						
5.926	1.00						
9.226	1.00						

MUD USED

Mud Additive	Used
BAR	1.800
GR-L	84
SAWDUST	18

Activity Last 24 Hours

From	To	Hrs	PH	OP	Description
08:00	11:00	3.00	D	CI	TRY TO CIRC CAN NOT (COND MUD) BLEED BACK SIDE GSCP 500# (GET FLUID @ 250 SICP SHUT WELL IN
11:00	14:00	3.00	D	LO	RIG UP & RUN BOND LOG (SICP 400# BLEED DOWNS TO 250 GET FLUID BACK SHUT WELL IN)
14:00	16:30	2.30	D	OT	PICK UP SEVEREN TOOL SHOOT OFF @ 10012 (SICP 500 # BLEED DOWN FLUID BACK 100 # SICP
16:30	20:30	4.00	D	CI	TRY TO CIRC W / 2000# PSI CAN NOT (SICP 380# BLEED DOWN TO 0# NO FLUID BACK SICP 1050#
20:30	22:30	2.00	D	DT	RIN HOLE W / PERFORATE GUN SHOT 7.40 HOLES @ 9400 SICP 1060# SICP 40#
22:30	08:00	7.60	D	CI	CIRC THRU CHOKE W / 13.2 MUD LOSING MUD OUT WT BACK TO 12.8# COND MUD (WT IN 12.8 OUT 12.2 CASING PRESS 400# 10' FLARE

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling daywork	\$10,250	\$489,630
820/217	Move/Rig Up & Down	\$0	\$63,227
820/211	Conductor Hole & Serv.	\$0	\$37,500
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$2,342
820/213	Water and water Hauling	\$0	\$15,182
820/430	Open Hole Logs	\$0	\$16,295
820/480	Contract Labor	\$700	\$30,327
820/290	Bits & Reamers	\$0	\$118,030
820/270	Drilling & Mud Additives	\$19,050	\$320,788
820/230	Fuel	\$440	\$59,985
820/350	Cement & Cementing Casing	\$0	\$56,513
820/410	Mud Logging Services	\$500	\$31,000
820/530	Power Tongs & Casing Crews	\$0	\$0
820/330	Surface Equipment Rental	\$975	\$107,755

24.00 = Total Hours Today

Total Daily Cost : \$31,915
Cumulative Cost to Date : \$1,519,422

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43-049-35248

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019

QUESTAR		DAILY DRILLING REPORT										DATE: 4/19/04									
WELL : GB 14M-20-S-21		ACTIVITY: W.O.C										RPT No: 48 D88: 42									
FIELD : GLEN BENCH		TD : 11,832										FOREMAN : D.A CHIVERS									
STATE : UT		PROGRESS : 0										API #: 43-047-38248									
AREA : UMTA BASIN		HRS :										APEF : 20583									
CLASS : DRILL		RIG : 24										CASINO : 9.825 In. SHOE MD : 5.964									
RIG CONTR. : CAZA		PLAN MD : 12775										PH NBR : 435-828-0380									
#PUD DATE : 3/7/2004		CUMM. FOOTAGE : 11,082.00										CUMM. ROP : 18.94									
CUMM. ROTATING HRS : 583.50		CONNECTION GAS :										TRIP GAS :									
BACKGROUND GAS :																					
TRIP	BIT	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	Q	D	L	B	G	O	R
9	10	F-47	8.500	027	10,950	11,325	375	48.00	22	22	22	44	50	3	6	WT	H	E	1	NO	PR
10	11	F-47	8.500	027	11,325	11,808	283	32.50	22	22	22	44	60	4	7	WT	H	E	1	NO	PR
BHA# : 3				MUD PROPERTIES				HYDRAULICS													
Qty	Description			O.D.	Length	Time : 08:40 PI/MP : 0.6 / 1.40		Calculate													
1	BIT			8.600	1.00	Depth :	11.832	Solids :	18.3												
1	MUD MOTOR			8.750	27.01	MW :	12.8	CM :	2500												
20	STEEL DC			6.250	588.47	FV :	48	CA :	60												
1	CROSSOVER			6.250	2.07	PV :	23	LCM :	28												
1	JARS			8.500	29.50	YP :	13	KCL :													
5	HEAVY WEIGHT DP			5.000	147.45	Gels :	7 / 10														
				Total BHA Length :				793.51													
SURVEYS								MUD USED													
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.	Mud Additive		Used											
805	1.00							BAR	3.000												
1,289	1.00							CARBONOX	2												
1,821	0.25							CAUSTIC	12												
2,424	1.00							CEDAR FIBER	280												
2,720	1.50							GEL	66												
3,213	2.00							LINE	30												
3,720	2.00							SAWDUST	925												
4,320	2.00							VCM PLUG	32												
4,982	1.00																				
5,828	1.00																				
8,228	1.00																				
Activity Last 24 Hours								COSTS SUMMARY													
From	To	Hrs	PH	OP	Activity			Code	Item Description	Daily	Cumm.										
08:00	08:00	3.00	D	OT	RUN PRESS POINT (PRESS @ 4000' STUCK @ 8836			820/221	Drilling: daywork	\$10,280	\$488,130										
08:00	13:30	5.30	D	CI	CIRC THRU CHOKE.			820/217	Move/Rig Up & Down	\$0	\$63,227										
13:30	17:00	3.30	D	OT	R/U WEATHERFORD PERFORATE 9 HOLES @ 11740 STUCK TOOL PULL OUT OF ROPE SOCKET. R/U NEW GUN SHOT 9 HOLES IN DC @ 11710 LD TOOLS			820/211	Conductor Hole & Serv.	\$0	\$37,500										
					CIRC THRU CHOKE.			820/205	Road & Location Costs	\$0	\$0										
17:00	01:00	4.00	D	CI	R/U HALLIBURTON PUMP CNT PLUG W/ 430 SCS & CNT TO COVER 2000' OF HOLE.			820/470	Freight & Trucking	\$0	\$2,342										
01:00	02:30	1.30	D	CM	W.O.C			820/213	Water and water Hauling	\$0	\$15,182										
02:30	08:00	3.30	D	CM				820/430	Open Hole Logs	\$0	\$14,295										
								820/480	Contract Labor	\$700	\$28,827										
								820/280	Bits & Reamers	\$0	\$118,000										
								820/270	Drilling & Mud Additives	\$23,780	\$282,886										
								820/250	Puri	\$717	\$69,107										
								820/360	Cement & Cementing Coating	\$19,722	\$58,513										
								820/410	Mud Logging Services	\$750	\$30,000										
								820/630	Power Tongs & Coating Crew	\$0	\$0										
								820/330	Surface Equipment Rental	\$975	\$105,605										
								Total Daily Cost :		\$60,181											
								Cumulative Cost to Date :			\$1,488,594										
24.00 = Total Hours Today																					

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OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

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QUISTAR

DAILY DRILLING REPORT

DATE: 04/20/04

WELL : GB 144-28-8-21	ACTIVITY: CIRC THRU CHOKE	RPT No: 51	DSS: 45
FIELD : GLEN BENCH	TD: 11,832	FOREMAN : D.A. CHIVERS	
STATE : UT	PROGRESS : 0	API #: 48-047-36248	
AREA : UINTA BASIN	HRS :	APFR : 20883	
CLASS : DRIL	ROP :	CASING : 8.625 In. SHOE MD : 8.864	
RIG CONTR. : CAZA	RIG : 24	PH NBR : 435-828-0080	
SPUD DATE : 3/7/2004	PLAN MD : 12775	CUMM. ROP : 18.94	
CUMM. ROTATING HRS : 553.50	CUMM. FOOTAGE : 11,052.00	TRIP GAS :	
BACKGROUND GAS :	CONNECTION GAS :		

TRIP	DATE	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	D	D	L	B	G	O	R
9	10	F-47	8.800	627	10,980	11,325	375	48.00	22	22	22	44	60	3	6	WT	H	E	1	NO	PR
10	11	F-47	8.800	627	11,325	11,808	283	32.80	22	22	22	44	60	4	7	WT	H	E	1	NO	PR

BHAS : 3

Qty	Description	O.D.	Length
1	BT	8.800	1.00
1	MUD MOTOR	6.750	27.01
20	STEEL DC	6.250	589.47
1	CROSSOVER	6.250	2.87
1	JARS	6.500	28.50
6	HEAVY WEIGHT DP	6.000	147.46

Total BHA Length : 793.51

MUD PROPERTIES

Time : 08:30 PI MF : 0.4 / 1.00

Depth : 11,832 Solids : 17.9

MW : 12.8 CN : 1800

FV : 47 CA : 30

FV : 24 LCM : 20

YP : 11 KCL :

Gem : 2 / 6

API FL : 10.0 H2S :

pH : 10.1 SAND : .10

HYDRAULICS

Calculate:

Std Pipe :

PUMP#1	PUMP#2	PUMP#3
3	3	

Cyl : 3

SPM : 60

Liner Id : 6.000 6.000

W.L. : 10.00 10.00

Rod Dia :

EW % : 95 95

Flow Rate : 0 0

SLOW PUMP RATES

SPM :	50	60
PRSR :	600	500

AV (DP) : 0.0 AV (DC) : 0.0

Jet Vel. : 0.0 PSI Drop : 0

SA HP : 0.0 HP/ft2 : 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
805	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.80						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,982	1.00						
5,628	1.00						
8,228	1.00						

MUD USED

Mud Additive	Used
BAR	84
CAUSTIC	6
CEDAR FIBER	188
EZ MUD	3
GEL	82
SAWDUST	228
STEARATE	2

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	08:00	24.00	D	CI	CIRC THRU CHOKE LOOSE MUD W / 12.8 WT 12% LCM RAISE LCM 20% BUILD VOLUME BUILD WT 12.7 LOSS MUD BUILD LCM 28% NEED 12.8 MUD WT CAN'T GET WT THAT HIGH BECAUSE OF LOSS. STOPP 1288 W 12.7 WT (LOST 1200 TO 1800 BBL MUD LAST 24 HRS)

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,250	\$488,800
820/217	Move/Rig Up & Down	\$0	\$63,227
820/211	Conductor Hole & Serv.	\$0	\$37,500
820/206	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$2,342
820/213	Water and water Hauling	\$7,911	\$23,073
820/430	Open Hole Logs	\$0	\$16,286
820/480	Contract Labor	\$700	\$31,027
820/280	Mts & Retainers	\$0	\$118,030
820/270	Drilling & Mud Additive	\$14,421	\$285,207
820/280	Fuel	\$787	\$80,782
820/360	Cement & Cementing Casing	\$0	\$68,513
820/410	Mud Logging Services	\$500	\$31,500
820/530	Power Tonge & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$875	\$108,730

Total Daily Cost : \$89,000

Cumulative Cost to Date : \$1,588,000

24.00 = Total Hours Today

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OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

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TOBS RATE 5-98
45-017-35248

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QUISTAR

DAILY DRILLING REPORT

WELL: GB 14M-20-0-21
 FIELD: GLEN BENCH
 STATE: UT
 AREA: UINTA BASIN
 CLASS: DRIL
 RIG CONTR.: CAZA
 SPUD DATE: 3/7/2004
 CUMM. ROTATING HRS 585.50

ACTIVITY: BLEED OFF PSI ON CSG & DP
 TD: 11,832
 PROGRESS: 0
 HRS: ROP:
 RIG: 24
 PLAN NO: 12775
 CUMM. FOOTAGE: 11,052.00
 CONNECTION GAS:

RPT No: 02 DSS: 48
 FOREMAN: D.A CHIVERS
 API# : 43-047-38248
 AFE# : 20883
 CASING: 9.825 in. SHOE MD: 5.954
 PH NBR: 436-828-0380
 CUMM. ROP: 18.94
 TRIP GAS:

TRIP	DATE	MODE	SIZE	WDC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	R	G	O	R
9	10	F-47	8.500	027	10,800	11,325	525	48.00	22	22	22	44	90	3	8	WT	H	E	1	NO	PR
10	11	F-47	8.500	027	11,325	11,808	283	32.50	22	22	22	44	80	4	7	WT	H	E	1	NO	PR

BHA# : 3

Qty	Description	O.D.	Length
1	BIT	8.500	1.00
1	MUD MOTOR	6.750	27.01
20	STEEL DC	6.250	586.47
1	CROSSOVER	6.250	2.07
1	JARS	6.800	29.50
5	HEAVY WEIGHT DP	5.000	147.46

Total BHA Length: 793.61

MUD PROPERTIES

Time: 08:50 PM MF: 0.1 / 0.90
 Depth: 11,832 Solids: 18.0
 MW: 12.8 CM: 1900
 FV: 44 CA: 80
 FV: 20 LCM: 25
 YP: 11 KCL:
 Gels: 4 / 9
 API FL: 12.0 H2S:
 PH: 9.0 SAND: .10

HYDRAULICS

Std Pipe: PUMP#1 PUMP#2 PUMP#3
 3 3 3
 SPM: 50 50
 PRSR: 600 500
 AV (OP): 0.0 AV (DC) 0.0
 Jet Vel.: 0.0 PSI Drop: 0
 BK HP: 0.0 HP/IN2: 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
805	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.80						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,882	1.00						
5,828	1.00						
9,226	1.00						

MUD USED

Mud Additive	Used
BAR	7,180
CAUSTIC	4
CEDAR FIBER	381
EZ MUD	3
GEL	23
MCA	269
MULTISEAL	480
SAWDUST	

Activity Last 24 Hours

From	To	Hrs	PH	OP	Description
09:00	11:30	2.30	D	CI	CIRC THRU CHOKE (LOST 800 BBL MUD)
11:30	12:00	0.30	D	CM	REG UP & CMT W/ 125 SAG TYPE G .3% HRS .4% SUPER CBL .2% HALAD-344 .1% VERGA SET 15.88 YIELD 1.15 (FINAL)
13:00	01:00	10.00	D	OT	SHUT WELL IN, WOC
01:00	08:30	7.30	D	OT	BLEED OFF PRESSURE, BCP 11800 \$10PP 800 PUMP 10 BBL DOWN W/ 1000 PSI BLEED BACK T / 6000 BLEED CSG DOWN T / 900 PUMP 13 BBL DOWN DP PSI 1040 PSI FAIL T / 940 F / 2 BBL THEN CAME UP 1100 PSI PUMP 20 BBL IN DP 11800. 800 PSI 5085 BLEED 16 BBL OFF CSG. PUMP 14 BBL IN DP 11000 CSG 8000 PUMP 16 BBL IN DP 12000 PSI. 950 BBL CSG

COSTS SUMMARY

Code	Item Description	Daily	Cum.
020/221	Drilling: daywork	\$10,250	\$510,190
020/217	Move/Rig Up & Down	\$0	\$63,227
020/211	Conductor Hole & Serv.	\$0	\$37,800
020/205	Road & Location Costs	\$0	\$0
020/470	Freight & Trucking	\$0	\$2,342
020/213	Water and water Hauling	\$0	\$35,073
020/430	Open Hole Logs	\$0	\$16,285
020/480	Contract Labor	\$700	\$31,727
020/280	Bits & Reamers	\$0	\$118,030
020/270	Drilling & Mud Additives	\$42,180	\$377,367
020/250	Fuel	\$719	\$81,471
020/360	Cement & Cementing Casing	\$10,655	\$67,168
020/410	Mud Logging Services	\$500	\$32,000
020/630	Power Tongs & Casing Crew	\$0	\$0
020/330	Surface Equipment Rental	\$875	\$108,705
Total Daily Cost:		\$65,949	\$1,685,039
Cumulative Cost to Date:			

24.00 = Total Hours Today

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OEP UINTA BASIN, INC.

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VERNAL, UT 84078
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TOBS R21E S48
43-049-35348

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QUESTAR										DAILY DRILLING REPORT										DATE : 4/22/2004									
WELL : 08 144-38-021					ACTIVITY: BUILD VOLUME & WT					RPT No: 05 DSS: 47																			
FIELD : GLEN BENCH					TD : 11,832					FOREMAN : D.A CHIVERS																			
STATE : UT					PROGRESS : 0					API # : 43-047-35248																			
AREA : UHTA BASIN					HRS : ROP :					AFEP : 20663																			
CLASS : DRIL					RIG : 24					CASING : 9.828 in. SHOE MD : 5.964																			
RIG CONTR. : CAZA					PLAN MD : 12775					PH NBR : 435-026-0380																			
SPUD DATE : 9/7/2004					CUMM. FOOTAGE : 11,082.00					CUMM. ROP : 18.94																			
CUMM. ROTATING HRS 363.50					CONNECTION GAS :					TRIP GAS :																			
BACKGROUND GAS :																													
TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	NS	WOB	RPM	I	O	D	L	E	G	O	R								
9	10	F-47	8.500	027	10,850	11,325	375	40.00	22	22	22	44	50	3	6	WT	H	E	1	NO	PR								
10	11	F-47	8.500	027	11,325	11,608	283	32.60	22	22	22	44	60	4	7	WT	H	E	1	NO	PR								

SHA# : 9				MUD PROPERTIES				HYDRAULICS					
Qty	Description	O.D.	Length	Time	PI/MF	0.5 / 0.75	Depth	Solids	19.4	Calculate	PUMPS1	PUMPS2	PUMPS3
1	BIT	8.500	1.00	08:45			11,832			Std Pipe :			
1	MUD MOTOR	6.750	27.01							# Cyl :	3	3	
20	STEEL DC	6.250	588.47							SPM :			
1	CROSSOVER	6.250	2.07							Liner K :	6,000	6,000	
1	JARS	6.500	29.50							S.L. :	10.00	10.00	
6	HEAVY WEIGHT DP	5.000	147.46							Red Dia :			
Total SHA Length : 789.51										BT % :	96	96	
										Flow Rate :	0	0	
										SLOW PUMP RATES			
										SPM :	50	50	
										PRSR :	500	500	
										AV (DP) :	0.0	AV (DC) 0.0	
										Jet Vel. :	0.0	PSI Drop : 0	
										BR HP :	0.0	HP/ft2 : 0.0	

SURVEYS							
MD	Angle	TVD	Dir.	V. Sect	+N-S	+E-W	D. L.
906	1.00						
1,263	1.00						
1,621	0.25						
2,424	1.00						
2,720	1.50						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,828	1.00						
5,828	1.00						
6,226	1.00						

MUD USED				
Mud Additive				Used
BAR				330
CARBONOX				3
CEDAR FIBER				7
GEL				50
LIQUID MUD				1,820
SAWOLUST				75
STEARATE				1
VEN PLUG				63

Activity Last 24 Hours						COSTS SUMMARY			
From	To	Hrs	PH	OP	Activity	Code	Item Description	Daily	Cumm.
08:00	09:20	3.60	D	LD	RUN TEMP LOG SHOWS CMT FAIL DOWN HOLE. CMT @ 9400' RUN TOOL T / 9600 NO CMT INSIDE DP. CMT ON OUT SIDE FI 9679' T / 9590'	820/221	Drilling: daywork	\$10,250	\$520,360
09:20	10:30	1.60	D	OT	BLEED OFF GAS ON CHOKE SICP 1600	820/217	Move/Rig Up & Down	\$0	\$65,227
10:30	12:00	2.00	D	OT	RIG UP PERFORATE RUN RUN T / 9800 MRE RUN	820/211	Conductor Hole & Serv.	\$0	\$37,500
12:00	14:00	2.00	D	OT	PUMP & BLEED OF GAS SICP 21000	820/205	Road & Location Costs	\$0	\$0
14:00	18:00	3.60	D	CI	CIRC THRU CHOKE GOT SICP DOWN T / 12000	820/470	Freight & Trucking	\$0	\$2,342
18:00	21:00	3.00	D	OT	RIG UP & RUN IN TO 8800 SHOT MUD RUN RIG UP & RUN IN TO 8800 SHOT 10-40 HOLES @ 8837	820/213	Water and water Heating	\$0	\$29,079
21:00	02:30	5.00	D	CI	CIRC THRU CHOKE W / 4000 (CAN PUMP 7 BBL MIN) RUN OUT OF MUD	820/450	Open Hole Logs	\$0	\$16,266
02:30	06:00	3.80	D	OT	SICP 2600 BUILD VOLUME & WT MUD SICP @ 9400 6250'	820/490	Contract Labor	\$700	\$32,427
						820/290	Bits & Reamers	\$0	\$116,090
						820/270	Drilling & Mud Additives	\$61,289	\$438,826
						820/250	Fuel	\$908	\$62,079
						820/350	Cement & Cementing Casing	\$0	\$67,168
						820/410	Mud Logging Services	\$500	\$32,500
						820/530	Power Tongs & Casing Crew	\$0	\$0
						820/330	Surface Equipment Rental	\$975	\$110,680
Total Daily Cost :								574,302	
Cumulative Cost to Date :									\$1,729,341

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DIV. OF OIL, GAS & MINING

24.00 = Total Hours Today

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

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DIV. OF OIL, GAS & MINING

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Jobs Rate 5-28
43-47-30-278

CONFIDENTIAL

QUISTAR DAILY DRILLING REPORT **WELL: 482294**

WELL: GB 14M-28-21 **ACTIVITY:** W.O.C **RPT No:** 64 DSS: 48
FIELD: GLEN BENCH **TD:** 11,832 **FOREMAN:** D.A. CHIVERS
STATE: UT **PROGRESS:** 0 **API#:** 43-047-38248
AREA: UNTA BASIN **HRS:** **ROP:** **AF#:** 2082
CLASS: DRILL **PH NBR:** 435-528-0380 **MD:** 5.884
RIG CONTR.: CAZA **PLAN MD:** 12775 **CUMM. ROP:** 18.94
SPUD DATE: 3/7/2004 **CUMM. FOOTAGE:** 11,082.00 **TRIP GAS:**
CUMM. ROTATING HRS: 583.80 **CONNECTION GAS:**

BACKGROUND GAS:

TRIP	DATE	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	NI	NR	NS	WOR	RPM	I	O	D	L	E	G	C	R
9	10	F-47	8.800	827	10,880	11,328	448	49.00	22	22	22	44	80	3	8	WT	H	E	1	NO	PR
10	11	F-47	8.800	827	11,328	11,832	504	32.50	22	22	22	44	80	4	7	WT	H	E	1	NO	PR

BHA : 3

Qty	Description	O.D.	Length
1	BIT	6.800	1.00
1	MUD MOTOR	6.750	27.01
30	STEEL DC	6.250	586.47
1	CROSSOVER	6.250	2.07
1	JARS	6.500	29.50
5	HEAVY WEIGHT DP	5.000	147.48

Total BHA Length: 793.51

MUD PROPERTIES

Time: 07:30 P/MF: 0.1 / 1.10
 Depth: 11,832 Solids: 18.9
 MW: 12.3 CH: 200
 FV: 48 CA: 80
 PV: 25 LCM: 18
 YP: 15 KCL:
 Gels: 4 / 11
 API FL: 11.2 H2O:
 pH: 6.8 SAND: .10

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
905	1.00						
1,284	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.50						
3,215	2.50						
3,720	2.00						
4,320	2.00						
4,982	1.00						
5,928	1.00						
9,228	1.00						

HYDRAULICS

Std Pipe: PUMP#1 PUMP#2 PUMP#3
 # Cyl: 3 3
 SPM: 50 50
 Liner Id: 6.000 6.000
 S.L.: 10.00 10.00
 Rod Dia: .85 .85
 BT %: 0 0
 Flow Rate: 0 0

SLOW PUMP RATES

SPM: 50 50
 PRESS: 800 800
 AV (DP): 0.0 AV (DC) 0.0
 Jet Vel: 0.0 PSI Drop: 0
 BE HP: 0.0 HP/HP: 0.0

Activity Last 24 Hours

From	To	Hrs	PH	OP	Description
08:00	10:00	2.00	D	OT	BUILD VOLUME & MUD WT. WITH 2% LCM
10:00	21:28	11.28	D	CI	CIRC THRU CHOKER MUD IN 1/2 S WT OUT
21:00	01:30	3.30	D	CI	11.4 LOSSING MUD (LOST 1000+ BBL.)
01:30	02:00	0.30	D	CM	MIX & PUMP 2100 GAL SODIUM SILICATE W
02:00	06:00	4.00	D	OT	7.40 SLS CALCIUM CHLORIDE. CIRC OUT
					REGAIN FULL RETURNS WHEN SODIUM PASTED
					88%.
					MIX & PUMP 225 SLS TYPE 8 NEAT 15.8%
					YIELD 1.18 SPLIT IN DP FOR 1780 CIRC
					3088
					W.O.C

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling daywork	\$10,250	\$632,830
820/217	Move/Rig Up & Down	30	\$68,327
820/211	Conductor Hole & Serv.	30	\$7,500
820/208	Read & Location Costs	30	80
820/470	Freight & Trucking	30	\$2,342
820/213	Water and water Hauling	30	\$28,073
820/430	Open Hole Logs	30	\$18,266
820/480	Contract Labor	\$700	\$28,127
820/280	Bits & Reamers	30	\$118,030
820/270	Drilling & Mud Additives	\$28,825	\$406,509
820/280	Fuel	\$481	\$82,540
820/380	Cement & Cementing Casing	30	\$67,188
820/410	Mud Logging Services	\$300	\$35,000
820/630	Power Tongs & Casing Crew	30	80
820/330	Surface Equipment Rental	\$875	\$111,885
Total Daily Cost:		\$42,431	
Cumulative Cost to Date:			\$1,780,130

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 DIV. OF OIL, GAS & MINING

24.00 = Total Hours Today

OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

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DIV. OF OIL, GAS & MINING

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TABS RATE 5-28 43-041-35248

CONFIDENTIAL

QUESTAR

DAILY DRILLING REPORT

DATE: 4/28/2004

WELL: 08 14M-28-0-21
 FIELD: GLEN BENCH
 STATE: UT
 AREA: UTA BASIN
 CLASS: DRILL
 RIG CONTR.: CAZA
 SPUD DATE: 3/7/2004
 CUMM. ROTATING HRS: 593.60

ACTIVITY: CIRC BUILD VOLUME
 TD: 11,832
 PROGRESS: 0
 HRS: ROP:
 RIG: 24
 PLAN NO: 12775
 CUMM. FOOTAGE: 11,052.00
 CONNECTION GAS:

RPT No: 67 DSS: 51
 FOREMAN: D.A CHIVERS
 API #: 43-047-35248
 AFE#: 20863
 CASING: 9.625 In. SHOES MD: 6.954
 PH NBR: 435-828-0380
 CUMM. ROP: 18.94
 TRIP GAS:

TRIP#	BITS	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	E	G	O	R	
11	11	F-47	8.500	627	11,808	11,832	100	36.00	22	22	22	42	50									
12	12	SHOE					0	0.00														

BHAS : 4

Qty	Description	O.D.	Length
1	WASH OVER SHOE	8.125	3.74
8	WIREPIPE	7.625	243.76
1	TOP SUB	6.000	1.01
1	CROSSOVER	6.062	.98
1	BLUMPER SUB	6.250	11.44
1	JARS	6.250	11.60
6	STEEL DC	6.250	183.40
1	CROSSOVER	6.800	1.71

Total BHA Length: 459.23

MUD PROPERTIES

Time: 07:00 PM / MP: 0.5 / 0.80
 Depth: 11,832 Solids: 16.5
 MW: 12.2 CN: 2000
 FV: 53 CA: 40
 PV: 30 LCM: 16
 YP: 20 KCL:
 Gels: 4 / 13
 API FL: 10.0 H2S:
 PH: 8.8 SAND: .10

HYDRAULICS

Std Pipe: 400
 PUMP#1 PUMP#2 PUMP#3
 # Cyl: 3 3
 SPM: 60
 Liner Id: 6.000 6.000
 S.L.: 10.00 10.00
 Rod Dia:
 Eff %: 95 95
 Flow Rate: 208 0

SLOW PUMP RATES

SPM: 60 60
 PRSR: 500 500
 AV (DP): 0.0 AV (DC): -131.3
 Jet VM: 0.0 PSI Drop: 0
 BR HP: 0.0 HPM2: 0.0

SURVEYS

MD	Angle	TVD	Dr.	V. Sect.	+N-S	+E-W	D. L.
905	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.80						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,982	1.00						
5,828	1.00						
9,226	1.00						

MUD USED

Mud Additive	Used
ALDAGIDE	1
BAR	400
CARBONOX	2
CALSTIC	4
DBCO	1
SZ MUD	1
GEL	62
SAWDUST	75

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
06:00	17:00	11.00	D	CI	CIRC THRU CHOKE W/ F TO 10' FLARE (PUMP WT FILL)
17:00	18:00	1.00	D	TR	TRIP IN HOLE TO 604'
18:00	21:00	3.00	D	CI	CIRC THRU CHOKE.
21:00	08:00	9.00	D	CI	OFF CHOKE BUILD VOLUME & LCM LOST 600 BBL MUD @ 600 AM WT IN 12.4 WT OUT 12.1 LCM 34%.

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,250	\$501,380
820/217	Move/Rig Up & Down	\$0	\$63,227
820/211	Conductor Hole & Serv.	\$0	\$37,800
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$3,882
820/213	Water and water Hauling	\$0	\$43,558
820/430	Open Hole Logs	\$0	\$15,295
820/400	Contract Labor	\$700	\$35,227
820/290	Bits & Reamers	\$0	\$118,030
820/270	Drilling & Mud Additive	\$3,025	\$48,128
820/290	Fuel	\$1,037	\$84,588
820/350	Cement & Cementing Casing	\$32,202	\$88,370
820/410	Mud Logging Services	\$500	\$34,800
820/530	Power Tongs & Casing Crew	\$0	\$0
820/390	Surface Equipment Rental	\$975	\$114,580
Total Daily Cost:		\$46,982	
Cumulative Cost to Date:			\$1,285,394

24.00 = Total Hours Today

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DIV. OF OIL, GAS & MINING

027

TOBS ARIE S-28 43-049-352-48

CONFIDENTIAL

QUISTAR

DAILY DRILLING REPORT

DATE: 4/26/2004

WELL: 08 14M-28-21
 FIELD: GLEN BENCH
 STATE: UT
 AREA: UINTA BASIN
 CLASS: DRIL
 RIG CONTR.: CAZA
 SPUD DATE: 3/7/2004
 CUMM. ROTATING HRS: 683.50
 BACKGROUND GAS:

ACTVITY: CIRC THRU CHOKE
 TD: 11,832
 PROGRESS: 0
 HRS: ROP:
 RIG: 24
 PLAN MD: 12778
 CUMM. FOOTAGE: 11,082.00
 CONNECTION GAS:

RPT No: 58 DSS: 50
 FOREMAN: D.A CHIVERS
 API #: 43-047-38248
 AFES: 20583
 CASING: 8.625 In. SHOE MD: 5.954
 PH NBR: 436-828-0380
 CUMM. ROP: 18.94
 TRIP GAS:

TRIP	RITS	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	C	D	L	R	G	O	R
0	1	CP	12.250		763	2,808	2,058	41.80	18	18	18	40	50	2	8	BT	H	E	2		TQ

BHA# : 4

Qty	Description	O.D.	Length
1	WASH OVER SHOE	8.125	3.74
8	WASH PIPE	7.875	243.75
1	TOP SUB	6.000	1.61
1	CROSSOVER	6.062	.99
1	BUMPER SUB	6.250	11.44
1	JARS	6.250	11.59
8	STEEL DC	6.250	183.40
1	CROSSOVER	6.500	1.71

Total BHA Length: 468.23

MUD PROPERTIES

Time: 07:00 PM/MP: 0.5 / 0.80

Depth: 11,832 Solids: 16.8
 MW: 12.0 CN: 2000
 FV: 52 CA: 60
 PV: 28 LCM: 15
 YP: 18 KCL:
 Gel: 4 / 12
 API FL: 9.8 H2S:
 pH: 8.4 SAND: .10

HYDRAULICS

Std Pipe: 400

	PUMP#1	PUMP#2	PUMP#3
# Cyl:	3	3	
SFM:	60		
Liner Id:	6.000	6.000	
S.L.:	10.00	10.00	
Rod Dia:			
BN %:	95	95	
Flow Rate:	209	0	

SLOW PUMP RATES

BPM:	50	50
PRSR:	500	500
AV (DP):	0.0	AV (DC): 48.2
Jet Vel.:	89.6	P#1 Drop: 86
BR HP:	10.6	HP#2: 0.1

SURVEYS

MD	Angle	TVD	Dr.	V. Sect.	+N-S	+E-W	D. L.
805	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.80						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,882	1.00						
5,828	1.00						
9,228	1.00						

MUD USED

Mud Additive	Used
ALDACIDE	1
BAR	1,200
GALATIC	4
GEL	80
MULTISEAL	160

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
08:00	12:30	4.50	D	CI	WELL OFF CHOKE. CIRC & COND HOLE
12:30	13:00	.30	D	OT	CHECK FLOW. FLOWING @ 88 BBL PER HR.
13:00	14:20	1.20	D	CI	CIRC STR UP (NO GAS)
14:20	16:00	1.50	D	OT	RUN FREE POINT (STUCK @ 8038')
16:00	17:30	1.50	D	OT	RUN IN W/ SHOT (BACK OFF @ 8038')
17:30	08:30	10.00	D	TR	TRIP OUT. LD 8 JTS. PICK UP 8 JTS
					WASH OVER PIPE JARS BUMPER SUB & BHA
					TRIP IN HOLE 7' / 4811'
08:30	08:00	2.80	D	CI	WELL FLOWING @ 4511' SHUT IN WELL PICK
					UP KELLY CIRC THRU CHOKE SICP 2828
					SDPP 3088 MUD WT IN 12.2 MUD WT OUT
					3.4 10' FLARE

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,250	\$651,130
820/217	Move/Rig Up & Down	80	\$63,227
820/211	Conductor Hole & Serv.	30	\$37,300
820/205	Road & Location Costs	80	80
820/470	Freight & Trucking	\$610	\$3,882
820/213	Water and water Hauling	\$10,384	\$43,558
820/430	Open Hole Logs	30	\$16,295
820/460	Contract Labor	\$700	\$34,527
820/280	Site & Reamers	30	\$118,030
820/270	Drilling & Mud Additives	\$10,320	\$492,101
820/280	Fuel	\$480	\$63,631
820/350	Cement & Cementing Casing	30	\$67,198
820/410	Mud Logging Services	\$600	\$34,000
820/630	Power Tools & Casing Crews	30	30
820/330	Surface Equipment Rental	\$975	\$113,605
Total Daily Cost:		\$34,129	
Cumulative Cost to Date:			\$1,844,705

24.00 = Total Hours Today

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DIV. OF OIL, GAS & MINING

026

TOGS-ARIE S-08 43-049-35748

CONFIDENTIAL

QUISTAR

DAILY DRILLING REPORT

DATE: 4/24/2004

WELL: QG 14M-28-5-21
 FIELD: GLEN BENCH
 STATE: UT
 AREA: UNTA BASIN
 CLASS: DRILL
 RIG CONTR.: CAZA
 SPUD DATE: 9/7/2004
 CUMM. ROTATING HRS: 583.50
 BACKGROUND GAS:
 ACTIVITY: CIRG THRU CHOKE
 TD: 11.832
 PROGRESS: 0
 HRS: ROP:
 RIG: 24
 PLAN MD: 12775
 CUMM. FOOTAGE: 11,082.00
 CONNECTION GAS:
 RPT No: 88 DSS: 48
 FOREMAN: D.A. CHIVERS
 API#: 43-047-35248
 APES: 20583
 CASING: 9.625 in. SHOE MD: 5,884
 PH NBR: 435-828-0930
 CUMM. ROP: 18.94
 TRIP GAS:

TRIPS	BIT	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
9	10	F-47	8.500	927	10,890	11,325	375	48.00	22	22	22	44	80	3	8	WT	H	E	1	NO	PR
10	11	F-47	8.500	927	11,325	11,808	280	32.80	22	22	22	44	80	4	7	WT	H	E	1	NO	PR

SHA# : 3

Qty	Description	O.D.	Length
1	BIT	8.500	1.00
1	MUD MOTOR	8.750	27.01
20	STEEL DC	8.250	988.47
1	CROSSOVER	8.250	2.07
1	JARS	8.500	28.50
5	HEAVY WEIGHT DP	8.000	147.46

Total SHA Length: 793.51

MUD PROPERTIES

Time: 07:00 PI/MF: 0.1 / 0.90
 Depth: 11.832 Solids: 16.5
 MW: 12.2 CH: 1400
 FV: 47 CA: 80
 PV: 28 LCM: 17
 YP: 18 KCL:
 Gels: 5 / 12
 API FL: 10.4 H2S:
 PH: 8.8 SAND: .10

HYDRAULICS

Std Pipe:
 PUMPS: PUMP#1 3 PUMP#2 3 PUMP#3 3
 SPM: 50
 Liner Id: 6.000 6.000
 S.L.: 10.00 10.00
 Rod Dia:
 ER %: 95 95
 Flow Rate: 0 0

SLOW PUMP RATES

SPM: 50 50
 FRSR: 500 500
 AV (DP): 0.0 AV (DC) 0.0
 Jet Vel.: 0.0 PSI Drop: 0
 BR HP: 0.0 HP/ft: 0.0

SURVEYS

MD	Angle	TVD	Dr.	V. Sect.	+N-S	+E-W	D. L.
905	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.50						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,982	1.00						
5,826	1.00						
9,229	1.00						

MUD USED

Mud Additive	Used
ALDARIDE	2
BAR	2,640
CAUSTIC	2
CEDAR FIBER	203
DESCO	1
GEL	164
LIME	2
LIQUID MUD	420
SANDUST	378

Activity Last 24 Hours

From	To	Hrs	PH	OP	Description
08:00	08:00	3.00	D	CM	W.O.C
09:00	12:00	3.00	D	LO	RIG UP & RUN TEMP LOG ONLY TOP IN DP \$103 (STUCK TOOL IN BACK OFF) R / U & RUN PERFORATE GUN SHOT 10 HOLES .40 @ 7983
12:00	16:00	4.00	D	OT	PERF GUN STUCK @ 120' W / LCM PICK UP 1" WASH OUT LCM T / GUN STILL STUCK PUMP DOWN HOLE CAME FREE.
16:00	20:00	4.00	D	OT	CIRG THRU CHOKE (WT IN 12.3 OUT 118)
20:00	08:00	10.00	D	CI	

24.00 = Total Hours Today

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,250	\$840,880
820/217	Move/Rig Up & Down	\$0	\$83,227
820/211	Conductor Hole & Scr.	\$0	\$57,900
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$700	\$3,042
820/213	Water and water Hauling	\$10,108	\$35,174
820/430	Open Hole Logs	\$0	\$18,285
820/460	Contract Labor	\$700	\$33,827
820/290	Bits & Reamers	\$0	\$118,030
820/270	Drilling & Mud Additives	\$25,272	\$481,781
820/250	Fuel	\$48	\$83,041
820/380	Cement & Cementing Casing	\$0	\$67,168
820/410	Mud Logging Services	\$500	\$33,500
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$875	\$112,630
Total Daily Cost:		\$30,448	
Cumulative Cost to Date:			\$1,810,576

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DIV. OF OIL, GAS & MINING

OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

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~~TO BE FILED 5-20 4:30 PM 2004~~

QUESTAR DAILY DRILLING REPORT DATE: 4/27/2004

WELL: 08 14828-8-21 ACTIVITY: TRIP IN HOLE RPT No: 08 DSS: 03
 FIELD: GLEN BENCH TD: 11,832 FOREMAN: D.A. CHIVERS
 STATE: UT PROGRESS: 0 API #: 43-047-38248
 AREA: UNTA BASIN HRS: ROP: APES: 20583
 CLASS: DRILL RIG: 24 PLAN MD: 12775 CASING: 9.825 h. SHOES MD: 5.854
 RIG CONTR.: CAZA CUMM. ROTATING HRS: 383.80 CUMM. FOOTAGE: 11,052.00 PH NBR: 435-828-0380
 SPUD DATE: 9/7/2004 CUMM. ROP: 18.94
 BACKGROUND GAS: CONNECTION GAS: TRIP GAS:

TRIP	DATE	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	E	G	O	R
11	11	F-47	8.500	827	11,808	11,832	180	38.00	22	22	22	42	60								
12	12	8HOC					0	0.00													

BHAS : 8				MUD PROPERTIES				HYDRAULICS					
Qty	Description	O.D.	Length	Time	PI/AF	0.2 / 0.30	Depth	Solids	16.8	Calculate	PUMP#1	PUMP#2	PUMP#3
1	SCREW IN SUB	6.500	5.40	07:00			11,832			Std Pipe: 400			
1	PUMP OUT SUB	6.250	1.80							PUMP#1			
1	PUMPER SUB	6.250	11.44							9 Cyl:	3	3	
1	JARS	6.250	11.88							SPM:	60		
6	SYBL DC	6.250	183.40							Linear It:	5,000	5,000	
1	SUNGER	6.250	14.80							S.L.:	10.00	10.00	
1	CROSSOVER	6.500	1.71							Red Dia:			
Total BHA Length: 230.28										WT %:	65	95	
										Flow Rate:	200	0	

SURVEYS							
MD	Angle	TVD	Dr.	V. Sect.	+N-S	+E-W	D. L.
808	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.50						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,982	1.00						
5,928	1.50						
6,228	1.00						

MUD USED	
Mud Additive	Used
ALDAGEE	2
BAR	2,794
CARBONOX	6
CAUSTIC	13
CEDAR FIBER	247
DESCO	1
EX MUD	2
OIL	188
NICA	30
MULTYREAL	280
PAC	1
SANDUST	800
VEN FLUG	15

From	To	Hrs	PH	OP	Activity Last 24 Hours	COSTS SUMMARY			
Code	Item Description	Daily	Cumm.						
08:00	16:00	4.00	D	CI	BUILD W/T / 12.4 LCM T / 30% WASH OVER FISH BY MADE COGN COULD ONLY GET 3' OVER FISH LD JT HAD PROBLEM GETTING OVER FISH .GOT OVER FISH MADE COGN GOT OVER FISH WASH OVER 1 1/2' OF SP BY OPEN HOLE @ 685' HIGH TORQUE WASH 14' HIGHER TORQUE @ 684' CAN'T MAKE ANY HOLE LD 4 JTS D/P CUT DRILLING LINE RIG SERVICE TRIP OUT SLOW HOLE TAKING VERY LITTLE FLUID IF PULLED FAST PU SCREW IN SUB & PUMP OUT SUB/TRIP IN HOLE WASH OVER SINCE HAD IF GROOVE IN IT.	820/221	Drilling daywork	\$10,250	\$671,530
16:00	18:00	18.00	D	OT		820/217	Move/Rig Up & Down	\$0	\$63,227
						820/211	Conductor Hole & Serv.	\$0	\$37,500
						820/205	Road & Location Costs	\$0	\$0
						820/470	Freight & Trucking	\$0	\$9,882
						820/213	Water and water Heating	\$0	\$45,898
						820/480	Open Hole Logs	\$0	\$14,285
						820/480	Contract Labor	\$700	\$36,827
						820/280	Site & Reamers	\$0	\$118,030
						820/270	Drilling & Mud Additives	\$32,788	\$577,982
					820/280	Fuel	\$408	\$65,034	
					820/380	Cement & Cementing Casing	\$0	\$88,370	
					820/410	Mud Logging Services	\$600	\$36,000	
					820/630	Power Tongs & Casing Crew	\$0	\$0	
					820/330	Surface Equipment Rental	\$975	\$118,888	
					Total Daily Cost:	\$46,857			
					Cumulative Cost to Date:		\$1,338,061		

24.00 = Total Hours Today

24.00 = Total Hours Today

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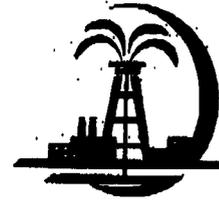
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: _____
(including cover sheet)

Comments:

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DIV. OF OIL, GAS & MINING

030

TOLSON S-28 43-047-35248

CONFIDENTIAL

QUESTAR										DAILY DRILLING REPORT										DATE: 4/28/2004									
WELL: 08 1401-28-01					ACTIVITY: LD WIRE LINE TOOLS					RPT No: 89 DSS: 83																			
FIELD: GLEN BENCH					TD: 11.832					FOREMAN: D.A. CHIVERS																			
STATE: UT					PROGRESS: 0					API #: 43-047-35248																			
AREA: UINTA BASIN					HRS: ROP:					API#: 20583																			
CLASS: DRL					RIG: 24					CASINO: 9.825 In. SHOE MD: 8.854																			
RIG CONTR.: CAZA					PLAN MD: 12775					PH NBR: 435-828-0380																			
SPUD DATE: 3/7/2004					CUMM. FOOTAGE: 11,082.00					CUMM. ROP: 18.84																			
CUMM. ROTATING HRS: 583.60					CONNECTION GAS:					TRIP GAS:																			
BACKGROUND GAS:										CONNECTION GAS:																			
TRIP	IN	MODEL	SIZE	WGT	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	S	G	D	R								
0	1	88	12.250		783	2,000	2,000	41.80	18	18	18	40	80	2															
SHAFT:				MUD PROPERTIES				HYDRAULICS																					
Qty	Description	O.D.	Length	Time	PI	PI/F	0.1 / 1.30	SLOW PUMP RATES																					
				Depth:	11.832	Solids:	17.2	SPM:	50	80																			
				MW:	12.4	CM:	1200	I/RBR:	500	800																			
				PV:	63	CA:	40	AV (DP):	0.0	AV (DC):	0.0																		
				PY:	33	LCM:	32	Jet Vel.:	0.0	PM Drop:	0																		
				Gels:	4 / 9	KCL:		BR HP:	0.0	HP/ft:	0.0																		
				API FL:	10.2	H2S:		MUD USED																					
				PH:	8.8	SAND:	.10	Mud Additive		Used																			
Total SHA Length: 0.00				SURVEYS				MUD USED																					
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.	Mud Additive		Used																			
805	1.00							BAK		2,812																			
1,263	1.00							BARACOVOL		1																			
1,831	0.25							BAROCOR-700		1																			
2,494	1.00							CALSONOX		2																			
2,720	1.50							CALSTIC		3																			
3,213	2.00							CENTRIFRER		80																			
3,720	2.00							EE MUD		1																			
4,320	2.00							SEL		30																			
4,882	1.00							MULTIRIAL		180																			
5,828	1.00							PA:		1																			
9,228	1.00							SAWDUST		228																			
Activity Last 24 Hours										COSTS SUMMARY																			
From	To	Hrs	PH	OP	Activity Last 24 Hours					Code	Item Description	Daily	Cumulative																
08:00	08:00	2.00	D	TR	TRIP IN HOLE					820/221	Drilling: drywork	\$10,280	\$991,880																
08:00	09:40	1.80	D	CI	CIRC BPM UP (NO GAS)					820/217	MakeUp & Down	\$0	\$99,227																
08:00	10:00	1.80	D	OT	SCREW INTO FISH JAR ON FISH NO MOVEMENT.					820/211	Conductor Hole & Serv.	\$0	\$37,800																
10:00	14:00	4.00	D	OT	RUN IN W / FREE POINT TOOL FAILED RUN SE TOOL FAILED STUCK 3' BELOW FISH TRY TO CIRG LCM OFF TOOL (SET JARS OFF TOOL GAVE FREE)					820/205	Road & Location Costs	\$0	\$0																
14:00	15:30	1.30	D	CI	DEPLACE DP NO LCM MUD					820/470	Freight & Trucking	\$0	\$3,582																
14:30	16:00	1.30	D	OT	RUN FREE POINT FREE @ 8000 RUN IN W / SHOT (SHOT OFF DP @ 8800)					820/213	Water and water Hauling	\$0	\$43,508																
16:00	24:00	8.00	D	TR	TRIP OUT W FISH (3 JTS DP) LD PUMPING TOOLS.					820/430	Open Hole Logs	\$0	\$19,286																
24:00	08:00	8.00	D	OT	RM & RUN CALIPER LOG ON CPG.HAD 2 MR RUNS TOOL WONT WORK (RUN COLLAR LOCATOR SHOWS EVERY THING TO BE THERE) LD TOOLS					820/480	Contract labor	\$1,448	\$37,378																
										820/280	Bills & Reimburse	\$0	\$118,080																
										820/270	Drilling & Mud Additive	\$16,076	\$548,988																
										820/280	Fuel	\$473	\$85,507																
										820/380	Cement & Cementing Coating	\$0	\$66,370																
										820/410	Mud Logging Services	\$0	\$95,000																
										820/630	Power Tongs & Casing Crows	\$0	\$0																
										820/330	Surface Equipment Rental	\$112,378	\$227,930																
										Total Daily Cost:		\$140,822																	
										Cumulative Cost to Date:		\$2,079,673																	

24.00 = Total Hours Today

24.00 = Total Hours Today	Total Hour Cost:	\$19,472
	Cumulative Cost to Date:	\$148,231

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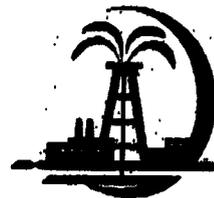
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 28 2004****DIV. OF OIL, GAS & MINING**

031

TOBS RRIE S-28
43-047-35748

CONFIDENTIAL LD DP

QUISTAR

DAILY DRILLING REPORT

DATE: 4/29/2004

WELL: GS 14M-25-0-21
FIELD: GLEN BENCH
STATE: UT
AREA: UINYA BASIN
CLASS: DRILL
RIG CONTR.: CAZA
SPUD DATE: 3/7/2004
CUMM. ROTATING HRS 363.90
BACKGROUND GAS:

ACTIVITY: CLEAN TANKS
TD: 11,832
PROGRESS: 0
HRS: ROP:
RIG: 24
PLAN MD: 12775
CUMM. FOOTAGE: 11,062.00
CONNECTION GAS:

RPT No: 60 DSS: 54
FOREMAN: JONES
API#: 43-047-35248
AFES: 20583
CASINO: 9,825 in. SHOES MD: 5,854
PH NBR: 435-828-0380
CUMM. ROP: 18.94
TRIP GAS:

TRIP	RTV	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	R	G	O	R	TO
0	1	98	12.250		783	2,808	2,088	61.80	18	18	18	40	60	2	8	BT	H	R	2			

BHA:

Qty	Description	O.D.	Length

Total BHA Length: 0.00

MUD PROPERTIES

Time: 07:00 PM / AP: 0.1 / 1.30
Depth: 11,832 Solids: 17.2
MW: 12.4 CN: 1200
FV: 83 CA: 40
PV: 39 LCM: 32
YP: 12 KCL:
Gels: 4 / 9
API FL: 10.2 H2S:
pH: 8.8 SAND: .10

HYDRAULICS

Std Pipe: 400
Cyl: 3
SPM: 60
Liner Id: 5.000 5.000
S.L.: 10.00 10.00
Rod Dia: 96 96
Eff %: 200 0
Flow Rate: 50 60
PRSR: 500 600

SLOW PUMP RATES

AV (DP): 0.0 AV (DC) 0.0
Jet Vel: 0.0 PSI Drop: 0
DR HP: 0.0 HP/m2: 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
805	1.00						
1,283	1.00						
1,821	0.25						
2,424	1.00						
2,720	1.50						
3,213	2.00						
3,720	2.00						
4,320	2.00						
4,882	1.00						
5,925	1.00						
9,225	1.00						

MUD USED

Mud Additive	Used

Activity Last 24 Hours

From	To	Hrs	PH	OP	Activity
08:00	08:20	2.00	D	OT	W.O.G. LD 3 JTS W/P
08:20	15:00	6.80	D	TR	MAKE UP CMT RETAINER W/H
15:00	16:00	1.00	D	CI	RIG UP BIG 4, CIRC
16:00	16:20	.20	D	OT	SET RETAINER AT 800 FT
16:20	18:00	1.80	D	CM	CMT WITH BIG 4 280 EX HEAT, 15.8 PPG LEAVE APP. 119 FT CMT ON TOP OF RETAINER
18:00	19:00	1.00	D	OT	RIG UP LD CREW & MACHINE
19:00	24:00	5.00	D	TR	LDDP
24:00	08:00	8.00	D	OT	CLEAN TANKS

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$10,250	\$882,130
820/217	Mover/Rig Up & Down	\$0	\$63,227
820/211	Conductor Hole & Serv.	\$0	\$37,500
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$3,862
820/213	Water and water Heating	\$175	\$43,738
820/430	Open Hole Logs	\$0	\$18,265
820/480	Contract Labor	\$854	\$38,329
820/290	Bits & Reamers	\$0	\$118,030
820/270	Drilling & Mud Additives	\$0	\$243,988
820/250	Fuel	\$440	\$65,998
820/350	Cement & Cementing Casing	\$5,741	\$109,111
820/410	Mud Logging Services	\$0	\$38,000
820/530	Power Tongs & Casing Crow	\$2,816	\$2,816
820/330	Surface Equipment Rental	\$975	\$228,905

Total Daily Cost: \$90,981
Cumulative Cost to Date: \$2,130,954

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24.00 = Total Hours Today

OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH
VERNAL, UT 84078
(435)781-4342 (phone)
(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342-4359 @ Redwash today
4/29/04

No. of Pages: 9
(including cover sheet)

Comments:

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

042

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. UTU-0803
2. Name of Operator QEP Uinta Basin Inc.	6. If Indian, Allottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4341	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 697' FSL, 2173' FWL, SESW, SECTION 28, T8S, R21E	8. Well Name and No. GB 14M-28-8-21
	9. API Well No. 43-047-35248
	10. Field and Pool, or Exploratory Area NATURAL BUTTES
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Casing
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP, Uinta Basin, Inc. encountered sever problems as we drilled GB 14M-28-8-21, as a result we have moved the Coza #24 off this well and will side track this well with Patterson #51. Listed below in chronological order are the events pertaining to this well.

Gas kick @ 10,500 no problems, held with 11.6 mud. Gas kick @ 11,830 encountered severe loss circulation, could not hold with 13.3 - 13.4 mud . Bit stuck @ 11,791 could not circulate, perforated 9 holes @ 11,740 430 SX, Type G, Cmt. should cover 2000'. Perforated 7 holes @ 9400', cemented with 125 SX Type G Cmt. 400' outside & 200' inside drill pipe. Perforated 10 holes @ 8930' pumped 225 SX Class G Cmt. cement top @ 8103'. Set cement retainer @ 5900', shoe @ 5954', fish top was @ 6038'. Cement with 240 SX Neet, 15.5 PPG, left approximate 118' cement on top of retainer. Will move RIG # 51 back on the GB 14M-28-8-21 around May 16, 2004. Will cut a window in 9 5/8" casing and drill to 10,300' set 7" liner then drill to TD @ 12,800.

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MAY 12 2004

14. I hereby certify that the foregoing is true and correct.

Signed John Busch Title Red Wash Oper. Rep. DIV. OF OIL, GAS & MINING Date 5-11-04

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

032

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
 To: "Carol Daniels" <caroldaniels@utah.gov>
 Date: 5/14/04 12:15PM
 Subject: Weekly Summarized Report for May 14, 2004

CONFIDENTIAL

WEEKLY OPERATIONS REPORT - May 14, 2004

UINTA BASIN

"Drilling Activity - Operated" 5-13-04:

* Drilling at 8303' on OU SG 6MU-14-8-22, (43.75%WI) Wasatch/MV test, PTD 9,150', Day 12 with Patterson #51.

* Wait on Patterson #51 for GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 0 on Red rill.

*TOBS R AIE S-88
43-047-352.48*

* Drilling at 6139' on SU 11MU-9-8-21, (100%WI) Wasatch/Kmv test. PTD 10,150', Day 7 with Patterson #77.

* Drilling at 8241' on WRU EIH 1MU-26-8-22, (43.75%WI) Wasatch/Kmv test. PTD 8500', Day 7 with Patterson #52.

"Completions & New Wells to Sales" 5-14-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; perf'd. squeeze holes @ 12,295' and pumped 150 sx class G cement sqz; ran CBL Thurs; looked O.K. across 2 sets of perfs for the 1st Lower MV frac. which will be next Tues. (we did go ahead and perf the 2 sets).

WRU EIH 16MU-26-8-22: (43.75% WI) 6 fracs (1 MV and 5 Wasatch) pumped a week ago Friday; well went to sales Thurs.; well was flowing @ 1.6 mmcfpd on 11/64" ck. - will report FTP on next morning update; this was the 1st well in which we used Halliburton's SilverStim LT fluid with lower gel loadings.

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WV 5MU-15-8-21: (100% WI) 1 MV and 6 Wasatch frac were pumped on Monday & Tues. by BJ Services; frac went well; drilled out remaining 3 BP's Thurs.; landed tbg.; flowing on a 32/64" ck. @ 650 psi FTP w/ 35 BWPH; turn to sales Friday.

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

CC: "Kevin O'Connell" <Kevin.OConnell@questar.com>, "Mike Collom" <Mike.Collom@questar.com>, "Dale Larsen" <Dale.Larsen@questar.com>

WEEKLY OPERATIONS REPORT – May 21, 2004

UINTA BASIN

T085 R21E S-28
43-047-35248

“Drilling Activity – Operated” 5-13-04:

- Drilling at 8303' on OU SG 6MU-14-8-22, (43.75%WI) Wasatch/MV test, PTD 9,150', Day 12 with Patterson #51.
- Wait on Patterson #51 for GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 0 on Redrill.
- Drilling at 6139' on SU 11MU-9-8-21, (100%WI) Wasatch/Kmv test. PTD 10,150', Day 7 with Patterson #77.
- Drilling at 8241' on WRU EIH 1MU-26-8-22, (43.75%WI) Wasatch/Kmv test. PTD 8500', Day 7 with Patterson #52.

“Completions & New Wells to Sales” 5-21-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; perf'd. squeeze holes @ 12,295' and pumped 150 sx class G cement sqz; perf the 2 sets of Lower MV; frac'd w/ 40,000 # of Econoprop; swabbing back up tbg.; 78 bbls. rec.; good tail gas; 1012 BLLTR; will swab Fri./Sat. and make decision on this zone Monday.

WRU EIH 1MU-26-8-22: (43.75% WI) RIH w/ bit and scraper; prep to frac 5 stages next Tues. w/ BJ Services.

WVX 3MU-17-8-21: (100% WI) 2 Wasatch fracs pumped Weds.; drilled out 1 frac. plug; landed tbg.; start swabbing; 2000 BLLTR.

SG 13MU-23-8-22: (43.75% WI) Pumped 5 fracs (2 MV & 3 Wasatch) last Friday; turned to sales yesterday; 1200 psi FTP & 1860 psi CP on a 12/64" choke; don't have IP yet (cell phone problems in NE Utah) will report on Monday's update (should be decent well for this area ~1.5 mmcfpd).

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 5/21/04 12:14PM
Subject: Weekly Summary Reports for Drilling & Completion for QEP

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

WEEKLY OPERATIONS REPORT – May 28, 2004

UINTA BASIN“Drilling Activity – Operated” 5-28-04:

T085 R21E S-28 43-047-35-248

- Drilling at 6925' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 5 on Redrill.
- Drilling at 1757' on WV 3MU-15-8-21, (100%WI) Wasatch/Kmv test. PTD 9,950', Day 1 with Patterson #77.
- Drilling at 2725' on WH 13G-2-7-24, (100%WI) Green River test. PTD 5400', Day 1 with Patterson #52.

“Completions & New Wells to Sales” 5-28-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; Squeeze cement @ 12,295'. Ran CBL which looked O.K. Pumped a single frac w/ 40,000# Econoprop @ 12,168 - 12,282' in 2 different sands. Tracer survey indicated that frac stayed in zone. RIH and set composite bridge plug over this interval. Shot squeeze holes @ 11,980' & 11,800' in preparation for remedial cement work and fracing for additional 3 Lower MV fracs. Presently pumpjng 400 sx cement squeeze.

WRU EIH 1MU-26-8-22: (43.75% WI) 5 fracs (2 MV and 3 Wasatch) pumped Tuesday and Thursday. The plug and perforating gun got stuck after Stage 1 on Tuesday. Fished on Wednesday and finished fracing on Thursday. Thursday @ 5 pm the well had 825# on the casing. Opened on a 12/32 choke to flowback. Friday @ 5 am the well had recovered 500 bbls load @ 1100# FCP on a 28/64 choke. Presently flowing @ 25 BWPH with 1950 BLLTR.

WVX 3MU-17-8-21: (100% WI) 2 Wasatch fracs were pumped last Wednesday by HES; Put on production last Friday. Presently flowing on a 20/64" ck. @ 207 psi FTP w/ 810 MCFD, 8 BOPD, 37 BWPD.

WEEKLY OPERATIONS REPORT – June 4, 2004

UINTA BASIN

T085 R21E S-28
43-047-35248

“Drilling Activity – Operated” 6-04-04:

- TFNB at 8515' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 12 on Redrill.
- On Rig Repair at 1757' on WV 3MU-15-8-21, (100%WI) Wasatch/Kmv test. PTD 9,950', Day 8 with Patterson #77. Note: Patterson had an accident on Friday 5-28-04 while lifting Drillpipe and damaged the derrick. Repairs are being made, hope to resume operations by 6-7-04. No costs to QEP until back to bottom and drilling.
- Patterson #52 is down for repairs to the Drawworks and Derrick on this rig. RU and drilling may not occur until 6/14/04.

Completions & New Wells to Sales 6-04-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 1st Lower MV frac'd. & currently underneath solid composite BP; pumped 400 sxs. cement squeeze thru holes @ 11,980' & 11,800' in prep. for fracs for additional 3 Lower MV intervals; drilled out retainer and hard cement down to comp. BP; during 1st CBL run gas bubbles (probably from leaking plug) affected results; will W/L set CIBP (plan to drill it up later) and re-run CBL today.

WRU EIH 1MU-26-8-22: (43.75% WI) 5 fracs (2 MV and 3 Wasatch) pumped Tuesday and Thursday last week w/ BJ; went to sales Thurs. 6/3; IP was 1.6 mmcfpd @ 2100 psi FTP on a 10/64" choke; Jim S. stated this might one of the best wells in this area.

SG 6MU-14-8-22: (43.75% WI) Frac'd. 4 stages (1 MV & 3 Wasatch) Weds.; flowed approx. 400 bbls. load 1st night; drilled out all BP's; landed tbg.; will swab well in today; 2400 BLLTR.

WRU 13MU-25-8-22: (43.75% WI) Frac'd. 4 stages (1 MV & 3 Wasatch) Thurs.; flowing wide-open and surging this morning; 500 bbls. rec. overnight; 2000 BLLTR; will con't. to flow test today until well dies or dries up enough to lube in a comp. BP to TIH and drill plugs.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 6/7/04 2:24PM
Subject: Weekly Summary Reports For QEP Uinta Basin, Inc.

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

CC: "Jim Simonton" <Jim.Simonton@questar.com>

WEEKLY OPERATIONS REPORT – June 11, 2004

UINTA BASIN

TOS R21E S-28
43-047-35248

“Drilling Activity – Operated” 6-11-04:

- Switch out pumps at 9196' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 18 on Redrill.
- Patterson 77 is drlg @ 5281' on WV 3MU-15-8-21, (100%WI) Wasatch/Kmv test. PTD 9950'. Day 14 (No costs to QEP for rig repair)..
- Patterson #52 is down for repairs to the Drawworks and Derrick on this rig. RU and drilling may not occur until 6/14/04.

Completions & New Wells to Sales 6-04-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 1st Lower MV frac'd. & currently underneath solid composite BP; pumped 400 sxs. cement squeeze thru holes @ 11,980' & 11,800' in prep. for fracs for additional 3 Lower MV intervals; drilled out retainer and hard cement down to comp. BP; during 1st CBL run gas bubbles (probably from leaking plug) affected results; will W/L set CIBP (plan to drill it up later) and re-run CBL today.

WRU EIH 1MU-26-8-22: (43.75% WI) 5 fracs (2 MV and 3 Wasatch) pumped Tuesday and Thursday last week w/ BJ; went to sales Thurs. 6/3; IP was 1.6 mmcfpd @ 2100 psi FTP on a 10/64" choke; Jim S. stated this might one of the best wells in this area.

SG 6MU-14-8-22: (43.75% WI) Frac'd. 4 stages (1 MV & 3 Wasatch) Weds.; flowed approx. 400 bbls. load 1st night; drilled out all BP's; landed tbg.; will swab well in today; 2400 BLLTR.

WRU 13MU-25-8-22: (43.75% WI) Frac'd. 4 stages (1 MV & 3 Wasatch) Thurs.; flowing wide-open and surging this morning; 500 bbls. rec. overnight; 2000 BLLTR; will con't. to flow test today until well dies or dries up enough to lube in a comp. BP to TIH and drill plugs.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 6/11/04 7:35AM
Subject: Weekly Summarized Report for QEP

CONFIDENTIAL

CC: "Jim Simonton" <Jim.Simonton@questar.com>

WEEKLY OPERATIONS REPORT – June 18, 2004

UINTA BASIN

T08S R21E S-28
43-047-35248

“Drilling Activity – Operated” 6-18-04:

- PU 3-1/2” DP. TD 9584’ on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775’, Day 26 with Patterson #51 on Redrill. Set & cemented 7” drilling liner from 5450-9584’ to hold Wasatch, and allow for drilling ahead with higher mud weights that will be required in deeper zones.
- Drilling at 9000’ on WV 3MU-15-8-21, (100%WI) Wasatch/Kmv test. PTD 10,000’, Day 21 with Patterson #77.
- Patterson #52 is down for repairs to the Drawworks and Derrick on this rig. RU and drilling may not occur until 6/23/04. Repairs and work on Drawworks more extensive than Patterson estimated.

Completions & New Wells to Sales 6-18-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700’ over the Castlegate & Blackhawk; 1st Lower MV frac’d. & currently underneath solid composite BP & CIBP to prevent gas bubbles leaking thru during CBL runs; pumped 400 sxs. cement squeeze thru holes @ 11,635’; CBL still indicated a need for more squeezing. Pumped 200 sxs cement squeeze with straight N2 pre-flush through holes @ 11,400’ and 11,500’. POOH with tbg. and RIH with bit to 200’ above retainer. Prepare to DO cement on Monday. CBL on Tuesday. Squeeze holes @ 11,980’, 11,800’, 11,635’, 11,500’ and 11,400’.

3 additional Lower MV intervals to frac.

SU 11MU-9-8-21: (100% WI) Test the Mesaverde in this well before fracking. RIH to isolate and acidize Mesaverde. Well flowed the load back and then flowed 375 - 400# on a 24 choke with dry gas. Set a composite bridge plug and leave the MV as is.

Pumped 3 Wasatch fracs on Tuesday and 3 on Wednesday. Commence flowback @ 5 pm Wed. with CP of 1325#. Flowed all night and recovered 640 bbls. FCP @ 7 am Thursday of 450#. Thursday pm the well is flowing @ 50 BWPB with 50# on a 32 choke. 1295 bbls load recovered. Will continue to let flow and recover load.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

038

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP Uinta Basin Inc.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
697' FSL, 2173' FWL, SESW, SECTION 28, T8S, R21E

5. Lease Designation and Serial No.
UTU-0803

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
GB 14M-28-8-21

9. API Well No.
43-047-35248

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On May 23, 2004, QEP Uinta Basin, Inc., moved Patterson rig # 51 back on the GB 14M-28-8-21. A window was cut in the 9 5/8 casing at 5756'. Drilled to 9583'. On June 16, 2004, set 7" liner with liner top at 5344'. 7" liner was cemented using 60 SX of Type G, 50/50 POZ and 370 SX of Type G HCL Prem cement.

RECEIVED
JUL 01 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Signed John Busch Title Red Wash Oper. Rep. Date 6-28-04

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WEEKLY OPERATIONS REPORT – July 8, 2004

UINTA BASINT08S R 21E SEC-28
43-047-35248“Drilling Activity – Operated” 7-8-04:

- Drilling below 11,990' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 46 with Patterson #51 on Redrill. Set & cemented 7" drilling liner from 5450-9584'. Mud Weight = 13.6 ppg.
- Logging at 9119'TD on OU GB 14MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 15 with Patterson #77.
- Drilling at 7800' on SG 12MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8350' Day 7 with Patterson #52.
- Moving in True #26 drilling rig for NBE 7ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9150'. Estimate this well to spud approximately 7/10/04. Drilling Contract has been executed. **Note Need Drilling Release from Land.**

Completions & New Wells to Sales 7-8-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 3 Lower MV intervals tested @ 540 psi FTP on a 20/64" ck. which calc. to a 1.3 Mmcfpd rate; starting P/L today; well will go to sales middle of next week once P/L is done and BHP and tracer log is run.

WV 3MU-15-8-21: (100% WI) Pumped 6 Wasatch frac. (3 MV & 3 Wasatch); went to sales July 3rd; currently flowing 520 mcfpd @ 483 psi FTP & 1217 psi CP w/ 23 BOPD & 190 BWPD on a 18/64" choke.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/12/04 10:44AM
Subject: Last Friday's Weekly Summary Report for QEP, Uinta Basin, Inc.

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WEEKLY OPERATIONS REPORT – July 15, 2004

UINTA BASIN

T08S R21E S28
43-047-35248

“Drilling Activity – Operated” 7-8-04: - Not reported. 7/15/04

- Drilling below 11,990' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 46 with Patterson #51 on Redrill. Set & cemented 7" drilling liner from 5450-9584'. Mud Weight = 13.6 ppg.
- Logging at 9119'TD on OU GB 14MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 15 with Patterson #77.
- Drilling at 7800' on SG 12MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8350' Day 7 with Patterson #52.
- Moving in True #26 drilling rig for NBE 7ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9150'. Estimate this well to spud approximately 7/10/04. Drilling Contract has been executed.

Completions & New Wells to Sales 7-15-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 3 Lower MV intervals to sales on 7-14-04; as of 7 a.m. today, well flowing @ 1.9 mmcfpd rate @ 3284 psi FTP & 3598 psi CP on a 9/64" ck. w/ 12 BWPD & 20 BOPD. One Lower MV left to frac still – will require additional sqz'ing (best zone off of logs).

SU 11MU-9-8-21: (100% WI) Pumped 6 Wasatch fracs.; went to production June 24th; composite BP over the MV (tested 1.4 mmcfpd natural - after acid). Drilling out CBP today and will flow test the MV under a retainer; the Wasatch intervals will remain shut-in unless they can maintain flow up the backside.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/19/04 7:59AM
Subject: Weekly Summarized Report for 7/16/04

WEEKLY OPERATIONS REPORT – ~~June 25~~, 2004
JULY 2UINTA BASINTOBS RATE S-28
43-047-35248“Drilling Activity – Operated” 6-24-04:

- Drilling below 10,378' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 32 with Patterson #51 on Redrill. Set & cemented 7" drilling liner from 5450-9584'. Mud Weight = 12.2 ppg.
- Drilling at 2160' on OU GB 14MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 2 with Patterson #77.
- Drilling below 1300' on SG 12MU-23-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8500' Day 1 with Patterson #52.
- Waiting for True #26 drilling rig for NBE 7ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9150'. Estimate this rig may be available approximately 7/15/04. Drilling Contract has been executed.

Completions & New Wells to Sales 6-25-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 1st Lower MV frac'd. & currently underneath solid composite BP & CIBP (which will be drilled up); pumped multiple cement squeezes which now will allow us to pump next 2 Lower MV frac stages (set for today). 1 more Lower MV frac stage is above current cement top.

SU 11MU-9-8-21: (100% WI) Pumped 6 Wasatch fracs. Went to sales Thursday. FTP 183#, FCP 623#. Instantaneous rate of 680 mcf/d on a 48 choke. 2850 BLLTR; composite BP over the MV (tested 1.4 mmcf/d natural - after acid); will produce dually (MV up tbq. w/ Wasatch up the annulus) once Wasatch fracs dry up to sales.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/2/04 11:23AM
Subject: Weekly Operations Report for QEP, Uinta Basin, Inc. July 2, 2004

This report is named incorrectly, but it is this past week's info.

Have a great July 4th weekend.

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

CC: "Jim Simonton" <Jim.Simonton@questar.com>

WEEKLY OPERATIONS REPORT – July 22, 2004

TOBSR 91E 5-28
43-047-35248

UINTA BASIN“Drilling Activity – Operated” 7-22-04

- Drilling at 3039' on GH 4MU-20-8-21, (100.0%WI) Wasatch/Kmv Test, Planned TD 9,900', Day 1 with Patterson #51 .
- TOH to Log at 9074'TD on OU SG 13MU-14-8-22, (43.75%WI) Wasatch/Kmv test. PTD 9,100', Day 10 with Patterson #77.
- Drilling at 2217' on WRU EIH 5MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8600' Day 1 with Patterson #52.
- Moving in True #26 drilling rig to NBE 4ML-26-9-23 (43.75% WI) Lower Mv test. PTD 8650'. Estimate this well to spud approximately 7/22/04.

Completions & New Wells to Sales 7-22-04:

SU BW 6M-7-7-22: 3 Lower MV fracs to sales 7/14/04; 800 mcfpd @ 1255/1667 psi w/ 28 BOPD & 28 BWPD on a 10/64" choke.

GB 14M-28-8-21: Facilities will be completed by Thurs.; MIRU workover rig Thurs. as well; will have to drill up comp. BP, cmt., & DV tool prior to running cased-hole logs for selecting completion intervals.

SG 12MU-23-8-22: Frac'd 5 zones on 7/16/04 (3 MV and 2 Wasatch); drld. all plugs, landed tbg.; swabbed well to kick off; was flowing on a 48/64" w/ FTP of 400 psi & 1500 psi CP w/15 BWPH; 705 bbls. rec. yesterday; 2600 BLLTR; to sales today.

GB 14MU-16-8-22: DO DV tool & c/o to PBTD; 5 zones on scheduled for Friday (1 MV and 4 Wasatch, 333,000# proppant).

WRU 12MU-25-8-22: MIRU Leed rig Thurs. (this rig replaces 1 of the 2 Pool rigs we let go); prep to do 3 fracs next week (2 MV and 1 Wasatch, 253,000# proppant).

WEEKLY OPERATIONS REPORT – July 29, 2004

T08S R21E S-78
43047-352 48

UINTA BASIN"Drilling Activity – Operated" 7-22-04

- Drilling at 8221' on GH 4MU-20-8-21, (100.0%WI) Wasatch/Kmv Test, PTD 9,900', Day 8 with Patterson #51.
- Drilling at 5998'TD on GB 1MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 10 with Patterson #77.
- Cementing 4-1/2" casing at 8412'TD on WRU EIH 5MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8600' Day 8 with Patterson #52.
- Drilling at 8325' on NBE 4ML-26-9-23 (43.75% WI) Lower Mv test. PTD 8650'. Day 6 with True #26.

Completions & New Wells to Sales 7-29-04:

SU BW 6M-7-7-22: 3 Lower MV fracs to sales 7/14/04; 800 mcfpd @ 1100/1420 psi w/ 13 BOPD & 20 BWPD on a 10/64" choke.

GB 14M-28-8-21: Drilled up composite BP, cement stringers and DV tool. Clean out to bottom. Ran cased-hole logs Wednesday w/ Schlumberger. Cement looks questionable on the bottom part of the hole. Further pressure testing today while the completion teams reviews the log results.

SG 12MU-23-8-22: Frac'd 5 zones on 7/16/04 (3 MV and 2 Wasatch); to sales 7/22/04; flowing 1587 mcfpd on a 13/64" w/ FTP of 1533 psi & 1781 psi CP w/ 77 BWPD & 7 BOPD.

GB 14MU-16-8-22: 5 zones fraced on Saturday (7/24/04) (1 MV and 4 Wasatch; 333,000# proppant). Turn to production today. Recovering < 10 BWPH w/ 2150 BLLTR. FTP 800#, SICP 1175# on a 20/64" choke.

WRU 12MU-25-8-22: Leed rig on well. Fraced 3 zones on Wednesday. (2 MV and 1 Wasatch, 253,000# proppant). FCP 300# @ 6 am on a 32/64" choke. 30 - 50 BWPH. 370 BLR. 2520 BLLTR. Lube in kill plug today and prepare to drill out three plugs on Friday.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/30/04 2:40PM

Hi Carol,

Have a great weekend!

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

CC: "Kevin O'Connell" <Kevin.OConnell@questar.com>

WEEKLY OPERATIONS REPORT – AUGUST 5, 2004UINTA BASIN

T085 R21E S-28
43-047-35248

"Drilling Activity – Operated" 8-5-04

- Drilling at 731' on WVX 8MU-19-8-21, (100.0%WI) Wasatch/Kmv Test, PTD 10,050', Day 1 with Patterson #51.
- Logging at 9575'TD on GB 1MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 10 with Patterson #77. Note: This rig is to be Released and going to work for Bill Barrett Corp. under previous contract arrangements.
- Directional Drilling at 5386' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. PTD 7751'MD (Lateral #1) Day 3 with Patterson #52.
- Drilling at 5155' on NBE 12ML-10-9-23 (43.75% WI) Lower Mv test. PTD 9000'. Day 2 with True #26.

Completions & New Wells to Sales 8-5-04:

GB 14M-28-8-21: Perforate lowest zone (Mancos B) Monday. SITP 1750 psi this a.m. (SICP 2000 psi); con't swabbing, swabbed down to 6000' started to flow dry gas on an open choke at low flowing pressures; set to acidize perfs Friday.

SG 6MU-23-8-22: Fraced 5 zones (2 MV & 3 Wasatch) Tues. w/ 199,000# proppant. Flowed back all night. 400 BLR. 2380 BLLTR.; lube in a kill plug, TIH and drill out all plugs Thurs.

NBE 7ML-17-9-23: Prep to frac. on Thursday. 5 zones. (3 slickwater fracs, 2 conventional fracs.). First slickwater frac. pressured out w/ 50 Mlbs. out of 84 Mlbs., but did get flushed to perfs (was pumping @ 60 BPM and utilizing all HHP on loc.) 2nd stage (86 Mlbs.) was put away w/ 20# Delta system up to 5 PPG (this is the MV w/ good perm). Con't. frac'ing next stage Thurs.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 8/6/04 2:09PM
Subject: Weekly Summary Report for QEP - Uintah Basin

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Have a great weekend!

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

WEEKLY OPERATIONS REPORT – AUGUST 12, 2004

JOB# R21E S-28
43-047-35248

UINTA BASIN"Drilling Activity – Operated" 8-12--04

- Drilling at 6188' on WVX 8MU-19-8-21, (100.0% WI) Wasatch/Kmv Test, PTD 10,050', Day 8 with Patterson #51. Having some hole problems.
- Directional Drilling at 6188' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. PTD 7751' MD (Lateral #1) Day 8 with Patterson #52. Drilling at 91.1-degrees horizontally in the G-1 Lime zone.
- Cementing Production Casing at 8905' on NBE 12ML-10-9-23 (43.75% WI) Lower Mv test. PTD 9000'. Day 9 with True #26.

Completions & New Wells to Sales 8-12-04:

GB 14M-28-8-21: Perforated & acidized Mancos 'B'; RIH w/ tbg. to 11,685' (above all prospective completion intervals so a temp log could be run to determine cross-flow behind pipe in poor cmt. intervals); SITP 6700 psi Mon a.m.; Mancos 'B' tested stable @ 750 mcfpd (dry gas) @ 500 psi FTP on a 16/64"; decision was made to not stimulate this interval (temp log didn't show gas from uphole intended completion zones flowing behind pipe); will perf. (using through tbg. guns w/ well live) the next set of perms (Mancos Silt) and flowtest commingled to sales over weekend.

NBE 7ML-17-9-23: Frac'd 5 zones on Thursday and Friday last week; 3 slickwater fracs, 2 conventional fracs; the first two slickwater fracs had to be terminated early due to high pressure, so a 16# uncrosslinked gel was used with 100% success on the third slickwater job; all other jobs went according to design; well flowed all weekend recovering 2430 bbls load; DO 5 plugs Tuesday including 1 kill plug; SICP 2150#; landed tbg. and turn to production today; will attempt production log tomorrow; FTP was 1150 psi on 20/64" ck.; flowing 10 bbl/hr hvy gas-cut water (5400 BLLTR).

WRU 5MU-25-8-22: Frac 6 zones today (3 MV and 3 Wasatch, 350,000# proppant); first frac. went well; guns hung up while trying to perf. 2nd stage; set frac plug; successfully TOOH w/ guns; will TIH to drill out plug and do remaining 5 fracs. Friday.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 8/13/04 3:30PM
Subject: Weekly Summary Report from QEP

Have a great weekend!

Dahn

WEEKLY OPERATIONS REPORT – AUGUST 19, 2004UINTA BASIN

TOYSA RAE S-98
43-041-35248

"Drilling Activity – Operated" 8-18--04

- Drilling at 8930' on WVX 8MU-19-8-21, (100.0%WI) Wasatch/Kmv Test, PTD 10,050', Day 13 with Patterson #51.
- Attempting to shutoff water at 6834' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. This is TD for Lateral #1. Day 16 with Patterson #52. Encountered a suspected fracture and large water flow in the "toe" of the lateral in the G-1 Lime zone.
- Drilling at 7329' on NBE 3ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9300'. Day 4 with True #26.

Completions & New Wells to Sales 8-12-04:

GB 14M-28-8-21: Perforated & acidized Mancos 'B'; RIH w/ tbg. to 11,685' (above all prospective completion intervals so a temp log could be run to determine cross-flow behind pipe in poor cmt. intervals); SITP 6700 psi Mon a.m.; Mancos 'B' tested stable @ 750 mcfpd (dry gas) @ 500 psi FTP on a 16/64"; decision was made to not stimulate this interval (temp log didn't show gas from uphole intended completion zones flowing behind pipe); will perf. (using through tbg. guns w/ well live) the next set of perfs (Mancos Silt) and flowtest commingled to sales over weekend.

NBE 7ML-17-9-23: Frac'd 5 zones on Thursday and Friday last week; 3 slickwater fracs, 2 conventional fracs; the first two slickwater fracs had to be terminated early due to high pressure, so a 16# uncrosslinked gel was used with 100% success on the third slickwater job; all other jobs went according to design; well flowed all weekend recovering 2430 bbls load; DO 5 plugs Tuesday including 1 kill plug; SICP 2150#; landed tbg. and turn to production today; will attempt production log tomorrow; FTP was 1150 psi on 20/64" ck.; flowing 10 bbl/hr hvy gas-cut water (5400 BLLTR).

WRU 5MU-25-8-22: Frac 6 zones today (3 MV and 3 Wasatch, 350,000# proppant); first frac. went well; guns hung up while trying to perf. 2nd stage; set frac plug; successfully TOOH w/ guns; will TIH to drill out plug and do remaining 5 fracs. Friday.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 8/23/04 8:48AM
Subject: Weekly Summary Report for QEP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0803

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GB 14M 28 8 21

2. Name of Operator
QEP UINTA BASIN INC
Contact: ANN PETRIK
E-Mail: ann.petrik@questar.com

9. API Well No.
43-047-35248

3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4306
Fx: 435.781.4329

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R21E SESW 697FSL 2173FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 8/14/04.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #34932 verified by the BLM Well Information System For QEP UINTA BASIN INC, sent to the Vernal

Name (Printed/Typed) ANN PETRIK Title OFFICE ADMINISTRATOR II

Signature (Electronic Submission) Date 08/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 24 2004

WEEKLY OPERATIONS REPORT – SEPTEMBER 2, 2004UINTA BASIN

T085 R21E S-28
43-047-35248

“Drilling Activity – Operated” 8-26-04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-2-04:

GB 14M-28-8-21: (77.5% WI) The frac on the Mancos B and Silt intervals had to be terminated because of severe horsepower restrictions and equipment failures for HES. 5000# of 100 mesh sand was pumped and nearly all of the pad. Flowed back 680 bbls overnight. 555 BLLTR. At 7 am this morning: FCP 400# on a 28/64" choke @ 10 bbls gas-cut water per hour. Go to full open choke and continue flowback. Refrac is scheduled for tomorrow if necessary. Job was stopped prior to proppant stages.

NBE 4ML-26-9-23: (43.75% WI) Acidize 2 zones and frac 3 zones on last Friday - All Lower Mesaverde. 3400 gallons HCl acid and 380,000# proppant. DO 5 plugs and land tubing. Clean well up and turn over to production September 1. QGM restrictions will not allow the well to come on until Thurs. morning. Final FTP @ 8 pm Tuesday night was 900# on a 32/64" choke; final SICP 1700#. 5 BFPH water and condensate. 5993 BLLTR. Derated calc. test rate is ~2 Mmcfpd.

WVX 8MU-19-8-21: (100% WI) Fraccing today. (1 acid job on Mesaverde and 4 fracs on Wasatch). 360,000# Sand.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 9/7/04 8:07AM
Subject: Weekly Summarized Report from QEP

WEEKLY OPERATIONS REPORT – SEPTEMBER 9, 2004

T085 R21E S-28
43-047-35248

UINTA BASIN"Drilling Activity – Operated" 8-26--04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-9-04:

GB 14M-28-8-21: (77.5% WI) Mancos 'B' and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop pumped @ 58 BPM; flowed back frac until Sunday, Sep. 5th and turned to sales; currently flowing @ 1654 mcfpd @ 1779 psi FCP w/ 75 BWPD & 0 BOPD on a 12/64" ck. Will flow to sales through weekend to con't to clean up frac load and then proceed uphole to pump cement sqz. between Blackhawk Stray intervals and main Blackhawk zones which will both be tested and completed.

NBE 4ML-26-9-23: (43.75% WI) Acidized 2 zones and frac 3 zones Aug. 27th - all Lower MV; 3400 gallons HCl acid and 264,000# proppant; turn to production Sep. 1st; currently flowing @ 1213 mcfpd @ 809 psi FTP & 1327 psi CP w/ 123 BWPD & 74 BOPD on a 20/64" ck.

NBE 12ML-10-9-23: (43.75% WI) 6 fracs completed Wednesday (3 LMV, 2 MV, 1 Wasatch). 466,000# sand. SI after frac for 2 1/2 hours. Begin flowback on 12/64" choke @ 1350 FCP. After 7 1/2 hours, shut-in to run kill plug. Final FCP was 525# on a 32/64" choke. Estimated 60 BWPH. 420 estimated BLR. 4830 BLLTR.

NBE 3ML-17-9-23: (43.75% WI) 9 fracs and 1 acid job. (7 LMV, 1UMV and 2 Wasatch). 579,000# sand. Do the first 8 stages Monday/Tuesday and then complete the Wasatch zones at a later date.

WVX 8MU-19-8-21: (100% WI) Fraced 4 Wasatch zones and acidized 1 Mesaverde. 360,000# Sand. Turn to production Sep. 8th; currently @ 1075 psi FTP and 1517 psi CP; well made 616 mcf in ~ 20 hours.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Redrill; setting facilities – should be done by end of week and we will have workover rig ready.

WEEKLY OPERATIONS REPORT – SEPTEMBER 16, 2004

QEP

UINTA BASINT083 R21E S-28
43-047-35248"Drilling Activity – Operated" 8-26-04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-16-04:

GB 14M-28-8-21: (77.5% WI) Mancos 'B' and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop pumped @ 58 BPM; flowed back frac until Sunday, Sep. 5th and turned to sales. Flowed to sales through weekend to con't to clean up frac load. Well flowed @ 1598 mcfpd @ 1331 psi FCP w/ 60 BWPD & 0 BOPD on a 12/64" ck. Shut well in Monday to squeeze, couldn't pump cement sqz. between Blackhawk Stray intervals and main Blackhawk zones. Will perforate both zones, test and complete.

NBE 4ML-26-9-23: (43.75% WI) Acidized 2 zones and frac 3 zones Aug. 27th - all Lower MV; 3400 gallons HCl acid and 264,000# proppant; turn to production Sep. 1st; currently flowing @ 1072 mcfpd @ 427 psi FTP & 803 psi CP w/ 89 BWPD & 46 BOPD on a 21/64" ck.

NBE 12ML-10-9-23: (43.75% WI) 6 fracs completed Sept. 9th (3 LMV, 2 MV, 1 Wasatch); 466,000# sand; turn to production Sep. 11th; currently flowing @ 1584 mcfpd @ 1246 psi FTP & 1836 psi CP w/ 200 BWPD & 28 BOPD on a 16/64" ck.

NBE 3ML-17-9-23: (43.75% WI) 1 acid job and 7 fracs completed Sept. 14th (7 LMV, 1UMV). 579,000# sand. SI after frac for 2 ½ hours. Begin flowback on 12/64 choke @ 1700 FCP. After 9 hours, shut-in to run kill plug. Final FCP was 1100 psi 24/64 choke. Estimated 60 BWPH. 520 estimated BLR, 9280 BLLTR. Drilling out plugs today, should turn to production tomorrow. Two Wasatch zones to complete at a later date.

WVX 8MU-19-8-21: (100% WI) Fraced 4 Wasatch zones and acidized 1 Mesaverde. 360,000# Sand. Turn to production Sep. 8th; currently @ 689 mcfpd @ 552 psi FTP and 934 psi CP on a 14/64 choke.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Redrill; drilling out plugs and running tubing/rods. Should be on production by Sept. 20th.

WEEKLY OPERATIONS REPORT – SEPTEMBER 23, 2004REPUINTA BASINT08S R21E S-28
43-047-35248"Drilling Activity – Operated" 9-23-04

- Patterson #51 – OUSG 1MU-11-8-22 – fishing on stuck pipe. Have recovered 4 joints of drill pipe and 2 drill collars so far. Will wash over remainder of fish and attempt to recover. Upper MV test. PTD 9200'.
- Patterson #52 – RW 32-27AG – spud well at 4:00 AM today. Drilling at 630 feet. PTD 6650'.
- True #26 – NBE 15ML-26-9-23 – drilling at 5,785 feet, Lower Mv test. PTD 8575'.
- Patterson #136 – FR 9P-36-14-19 – drilling at 4,585 feet. Ran and set 9-5/8" intermediate casing at 4,402', cemented and foam squeezed cement on backside of 9-5/8" casing. PTD 12,650'.

Completions & New Wells to Sales 9-23-04:

GB 14M-28-8-21: (77.5% WI) Mancos 'B' and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop pumped @ 58 BPM; flowed back frac until Sunday, Sep. 5th and turned to sales; 1598 mcfpd @ 1331 psi FCP w/ 60 BWPD & 2 BOPD on a 12/64" ck. Frac'd Blackhawk Stray intervals this morning per design; 100,000# Econoprop put away; main Blackhawk zones being frac'd Thurs. (23rd) afternoon.

NBE 12ML-17-9-23: (43.75%) 1 MV acid job, 4 MV fracs, 1 MV breakdown, and 2 Wasatch fracs. 485,000# sand. Finished fracing and opened the well up @ 6 pm with 1350# SICP. Flowed back 430 bbls load on a 12/64 choke progressing to a 24/64. Flowing about 30 BWPH heavy gas-cut water, no condensate. Final FCP was 700# on a 24 choke. Shut in @ 5 am to run a kill plug and begin drilling out plugs.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Redrill; drilled out plugs and ran tubing/rods; went to production about 4 p.m. Tuesday; 112 BO, 171 BW, 29 mcf gas, last 24 hours of production.

WEEKLY OPERATIONS REPORT – SEPTEMBER 30, 2004

QEP

UINTA BASINT085 R21E S-28
43-049-35248"Drilling Activity – Operated" 9-30-04

- Patterson #51 – OUSG 1MU-11-8-22 – Drilling at 5,285 feet, lost 130 bbls of mud during trip. PTD 9200'.
- Patterson #52 – RW 32-27AG – Drilling at 5,418 feet. PTD 6650'.
- True #26 – NBE 11ML-26-9-23 – Moving rig. During rig move today truck drivers dropped the derrick. May be down for a few days to repair and inspection.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 7,149 feet. PTD 12,650'.

Completions & New Wells to Sales 9-30-04:

GB 14M-28-8-21: (77.5% WI) Mancos 'B' and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop; flowed back frac until Sunday, Sep. 5th and turned to sales; 1598 mcfpd @ 1331 psi FCP w/ 60 BWPD & 2 BOPD on a 12/64" ck. Frac'd Blackhawk Stray intervals w/ 100,000# Econoprop on 9/23 & main Blackhawk zones w/ 340,000# Econoprop on 9/24; during TIH today w/ coiled tbg. unit to drill btm. 2 plugs (one frac. plug – one solid), all Blackhawks together were flowing steady @ 5500 psi FCP on a 24/64" choke (fairly dry gas); Decision was made to not drill out next 2 plugs as we do not want to have to divert well thru "panic" line or on 2 wide-open chokes due to possibility of damaging Blackhawk proppant pack or formation (it would be difficult to take another kick at our current rates and pressures). We currently could not handle Mancos 'B' volumes thru current separator which can handle approx. 4+ Mmcfpd. We will lube in ret. pkr. w/ pump-out plug Friday & TIH w/ tbg. so we can NU tree. Well should go to sales Sat. morning. Will monitor rates and pressures to sales to see if an additional separator is needed and if we'll need to perf. tbg. above pkr. to flow up annulus also (want to make sure no prop. production, so this will be down the road a ways). Once Blackhawks drop in volume & pressure, we will pursue Mancos 'B'.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Re-entry; drilled out plugs in csg.; ran tubing/rods; went to production on 9-21-04; currently 124 BOPD, 147 BWPD & 30 mcf gas.

WV 10G-19-8-21: (100.00% WI) MIRU and complete this single lateral horizontal re-entry. Rig is down for repairs until Monday.

RWU 14-34AMU: (100.00% WI) MIRU to run GR and bond log. Move off and return to well for the frac next Friday w/ BJ.

CWD 4-ML-32-8-24: (36.13% WI) MIRU on this well to be completing over the September 30th requirement. Two acid jobs on lower MV intervals will be pumped on the 30th. Uphole fracs will follow at a later date after the pipeline has been secured (waiting on QGM ROW to south, but we have a back-up QEP ROW to the north approved up into RW that we are currently negotiating using a 3rd party line).

WEEKLY OPERATIONS REPORT – OCTOBER 14, 2004

QEP

UINTA BASINT085 R21E S-28
43-047-35248"Drilling Activity – Operated" 10-7-04

- Patterson #51 – OUSG 1MU-11-8-22 – Drilling at 8,872 feet with no losses. TD has changed to 600' below top of Mesaverde. Have not seen top as yet.
- Patterson #52 – RW 34-23AG – Trip out of hole for shock sub and more drill collars. Severe loss circulation. Now carrying 30% LCM with full returns. Have pumped one silicate plug. Will try to drill ahead. PTD 6650'.
- True #26 – NBE 11ML-26-9-23 – Waiting on new derrick to arrive. Should be here by Monday.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 9,955 feet. PTD 12,650'.

Completions & New Wells to Sales 10-7-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 3.88 Mmcfpd @ 5893 psi FTP on a 12/64"choke w/ no fluid production. Once Blackhawks drop in volume & pressure, we will pursue Mancos 'B' (1598 mcfpd @ 1331 psi FCP test rate) which is currently under plug.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Re-entry; drilled out plugs in csg.; ran tubing/rods; went to production on 9-21-04; currently 108 BOPD, 156 BWPD & 21 mcfpd gas.

WV 10G-19-8-21: (100.00% WI) MIRU and complete this single lateral horizontal re-entry. Rig was down for repairs; started up completion operations again on Weds. 10/6; currently retrieving RBP above window.

RWU 14-34AMU: (100.00% WI) 5 Fracs (2 MV and 3 Wasatch), set to frac. this Friday (10/8) w/ BJ.

CWD 4-ML-32-8-24: (36.13% WI) MIRU on this well to be completing over the September 30th requirement. Two acid jobs on lower MV intervals were be pumped on the 30th. Uphole fracs will follow at a later date after the pipeline has been secured (waiting on QGM ROW to south, but we have a back-up QEP ROW to the north approved up into RW that we are currently negotiating using a 3rd party line).

WEEKLY OPERATIONS REPORT – OCTOBER 14, 2004UINTA BASINT08S R 21E S-28
43-047-35248“Drilling Activity – Operated” 10-14--04

- Patterson #51 – OUSG 1MU-11-8-22 – TD 9,550'. Ran 4 ½" casing and set at 9,522'. Cemented w/ 1700 sacks cement. Lost all returns just prior to displacement. Final lift pressure was 1824 psi. Set slips and released rig. Rig down for move to SG 15MU-14-8-22.
- Patterson #52 – RW 34-23AG – Trip out of hole for logs. Ran logs and sidewall cores. Trip in hole C&C and start trip out of hole laying down drill pipe. TD 6190'. Moving to WRU EIH 3MU-25-8-22.
- True #26 – NBE 11ML-26-9-23 – Waiting on new derrick to arrive. Hope to be rigged back up by Wednesday.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 11,261 feet. PTD 12,650'.

Completions & New Wells to Sales 10-7-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 3.88 Mmcfpd @ 5893 psi FTP on a 12/64"choke w/ no fluid production. Once Blackhawks drop in volume & pressure, we will pursue Mancos 'B' (1598 mcfpd @ 1331 psi FCP test rate) which is currently under plug.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Re-entry; drilled out plugs in csg.; ran tubing/rods; went to production on 9-21-04; currently 108 BOPD, 156 BWPD & 21 mcfpd gas.

GH 10G-19-8-21: (100.00% WI) MIRU and complete this single lateral horizontal re-entry. Rig was down for repairs; started up completion operations again on Weds. 10/6; currently retrieving RBP above window.

RWU 14-34AMU: (100.00% WI) 5 Fracs (2 MV and 3 Wasatch), set to frac. this Friday (10/8) w/ BJ.

CWD 4-ML-32-8-24: (36.13% WI) MIRU on this well to be completing over the September 30th requirement. Two acid jobs on lower MV intervals were pumped on the 30th. Uphole fracs will follow at a later date after the pipeline has been secured (waiting on QGM ROW to south, but we have a back-up QEP ROW to the north approved up into RW that we are currently negotiating using a 3rd party line).

WEEKLY OPERATIONS REPORT – OCTOBER 21, 2004

QEP

UINTA BASINT08S R21E S-28
43-047-35248"Drilling Activity – Operated" 10-21--04

- Patterson #51 – SG 15MU-14-8-22 – Drilling at 6,874 feet. Losing some returns carrying 18% LCM. PTD 9,025 feet.
- Patterson #52 – WRU EIH 3MU-25-8-22 – Drilling at 8,302 feet. PTD 8,375'. Moving to CB 13G-36-6-20. Waiting on permit and partner approval. Must be drilling on October 31st in order to hold lease.
- True #26 – NBE 11ML-26-9-23 – Installing new derrick. Hope to spud tomorrow.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 12,376 feet. PTD 12,728'. Planned TD may change to 12,500'.

Completions & New Wells to Sales 10-21-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.26 Mmcfpd @ 5067 psi FTP on a 14/64"choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 153 BOPD, 28 BWPD & 27 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1062 mcfpd on a 13/64" @ 1359 psi FTP & 1640 psi CP w/ 3 BOPD & 146 BWPD .

SU BW 6M-7-7-22: (25 % WI) MIRU to finish completion. Cement squeeze was pumped (10/8) in preparation for the final frac at 11,044 - 11,335'. Drilled out the retainer and cement. Ran CBL. Cement is from 11,100' - 11,300'. Decision was made to do one more squeeze (10/15) to cover top set of perms. Squeeze perms @ 11,050'. Final Lower MV frac. next was pumped today, 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Milbs. 20/40 Econoprop; will turn well to pit @ 4 p.m.

WEEKLY OPERATIONS REPORT – OCTOBER 28, 2004

QEP

UINTA BASINTOBS RAIE 8-28
43-047-35248"Drilling Activity – Operated" 10-28-04

- Patterson #51 – SG 15MU-14-8-22 – At TD of 9,306 feet logging. TD extended from 9,025' to 9,306' because Mesaverde came in lower than expected. Tried to log yesterday but hit bridge going in hole. Made clean up trip. Trucks are scheduled for Saturday to move to the SG 5MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – Drilling at 5,437 feet. PTD 8,375'. Loosing some mud. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 11ML-26-9-23 – Drilling at 7,845 feet. PTD 8,550'. Good gas shows. Next well NBE 6ML-26-9-23.
- Patterson #136 – FR 9P-36-14-19 – TD at 12,453 feet. Ran logs, ran casing and cemented. Have pressure on the back side and can not set slips. Flowing gas and oil with 20' flare when trying to bleed down. Will try to establish injection rate with hot water and squeeze annulus, then set slips.

Completions & New Wells to Sales 10-28-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.7 Mmcfpd @ 4777 psi FTP on a 14/64" choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 100 BOPD, 15 BWPD & 17 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1099 mcfpd on a 14/64" @ 826 psi FTP & 1057 psi CP w/ 5 BOPD & 84 BWPD.

SU BW 6M-7-7-22: (25 % WI) Final Lower MV frac. next was pumped 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Mlbs. 20/40 Econoprop; drilled out plugs; landed tbg.; well was flow testing (all Lower MV) @ 650 psi FTP on a 32/64" which calc. to 2.0 Mmcfpd (derated for wet flow – was drying up). Will turn to sales today 10/28.

NBE 15ML-26-9-23: (43.75% WI) 5 MV and 1 Wasatch (529,000# proppant pumped); to sales 10/27; currently flowing @ 1.1 Mmcfpd @ 1647 psi FTP.

WEEKLY OPERATIONS REPORT – November 4, 2004QEPUINTA BASINTOSS R 21E 3-28
43-049-35248"Drilling Activity – Operated" 11-4-04

- Patterson #51 – SG 5MU-23-8-22 – Drilling at 5,041 feet. Good gas and oil show during trip at 4,903 feet. PTD 8,700'. Next well SG 4MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – At TD of 8,520 feet. Original TD extended 145'. Short tripped, TOH, ran logs, currently TIH. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 6ML-26-9-23 – Drilling at 2,620 feet. PTD 8,600'. Next well NBE 10ML-10-9-23.

Completions & New Wells to Sales 10-28-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.7 Mmcfd @ 4777 psi FTP on a 14/64" choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 100 BOPD, 15 BWPD & 17 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1099 mcfpd on a 14/64" @ 826 psi FTP & 1057 psi CP w/ 5 BOPD & 84 BWPD.

SU BW 6M-7-7-22: (25 % WI) Final Lower MV frac. next was pumped 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Mlbs. 20/40 Econoprop; drilled out plugs; landed tbg.; well was flow testing (all Lower MV) @ 650 psi FTP on a 32/64" which calc. to 2.0 Mmcfd (derated for wet flow – was drying up). Will turn to sales today 10/28.

NBE 15ML-26-9-23: (43.75% WI) 5 MV and 1 Wasatch (529,000# proppant pumped); to sales 10/27; currently flowing @ 1.1 Mmcfd @ 1647 psi FTP.

WEEKLY OPERATIONS REPORT – November 11, 2004QEPUINTA BASINTOBS R21E S-28
43-049-35248“Drilling Activity – Operated” 11-4-04

- Patterson #51 – SG 5MU-23-8-22 – Drilling at 5,041 feet. Good gas and oil show during trip at 4,903 feet. PTD 8,700'. Next well SG 4MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – At TD of 8,520 feet. Original TD extended 145'. Short tripped, TOH, ran logs, currently TIH. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 6ML-26-9-23 – Drilling at 2,620 feet. PTD 8,600'. Next well NBE 10ML-10-9-23.

Completions & New Wells to Sales 11-11-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.6 Mmcfd @ 4376 psi FTP on a 14/64"choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 72 BOPD, 11 BWPD & 13 mcfpd gas.

SG 1MU-11-8-22: (43.75% WI) 1st MV frac of 190 Mlbs. was pumped to completion and went well; 2nd frac (1st Wasatch), which appeared underpressured from perf. gun run, screened out w/ 25 Mlbs. out of a designed 38 Mlbs. put into formation; circ. out sand; 3 remaining fracs (all Wasatch) put away; well flowed overnight; ran kill plug; currently drlg. plugs.

RWU 34-23AG: (100% WI) Drilling in open-hole w/ PDC bit to +/- 6,600'.

SG 15MU-14-8-22: (43.75% WI) MIRU workover rig to start completion.

060

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 11/22/04 7:43AM
Subject: Weekly Completions Summary for QEP Uinta Basin

CONFIDENTIAL

Completions & New Wells to Sales 11-19-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.69 Mmcfpd @ 4109 psi FTP on a 16/64"choke w/ no fluid.

*T OBS R 21E S-28
43-041-352.48*

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 68 BOPD, 11 BWPD & 10 mcfpd gas.

SG 1MU-11-8-22: (43.75% WI) 1st MV frac of 190 Mlbs. was pumped to completion and went well; 2nd frac (1st Wasatch), which appeared underpressured from perf. gun run, screened out w/ 25 Mlbs. out of a designed 38 Mlbs. put into formation; circ. out sand; 3 remaining fracs (all Wasatch) put away; currently swabbing well in.

RWU 34-23AG: (100% WI) Set CIBP @ csg. shoe and abandoned open hole section; currently swab testing Mu6 interval @ 1.5 bbls./hr. w/ 70% oil; will acidize Monday.

SG 15MU-14-8-22: (43.75% WI) MIRU workover rig; drilled out 200' cement and wiper plug; fracs set for Monday/Tues. (3 MV & 3 Wasatch).

FR 9P-36-14-19: MIRU; bit and scraper run was clear to PBTD; will perf. and acidized Lower Wingate Sat.

Mike Collom

Prod. & Ops. Mgr.

Uinta Basin Division

303-672-6932

Mike.Collom@Questar.com

WEEKLY OPERATIONS REPORT – November 24, 2004

QEP

UINTA BASINTOBS R21E S-28
43-049-35248“Drilling Activity – Operated” 11-24-04

- Patterson #51 – SG 9MU-23-8-22 – Drilling at 731 feet. PTD 10,000'. Next well WRU EIH 10MU-23-8-22.
- Patterson #52 – WH 15G-10-7-24 – TD well at 5,585 feet, logging. Next well SCT 8G-12-7-22, PTD 6,600' (must be drilling over November 30th). Trucks scheduled for Friday.
- True #26 – NBE 10ML-10-9-23 – TD well at 9,050 feet, running casing. Next well NBE 6ML-10-9-23, PTD 9,150'. Trucks scheduled for Saturday.

Completions & New Wells to Sales 11-24-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.5 Mmcfd average over last 3 days @ 4065 psi FTP on a 18/64” choke w/ no fluid.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; perfed Lower Wingate from 11,990-12,000' and acidized; after one day of swabbing, well had 2750 psi SITP this a.m. and kicked off flowing; last report was dry gas on a 32/64” @ 150 psi which a calc. rate of 1 mmcfd. Will SI w/ downhole pressure gauges this afternoon and get 4 day PBUT. Team is re-evaluating the rest of the Lower Wingate as there is approx. 50 more feet of net pay not opened up yet, and intervals appear not to be wet.

RWU 34-23AG: (100% WI) Mu6 swab tested @ 5 BPH w/ 30%oil and increasing (post –acid); this zone is a “keeper” so we are moving uphole to next interval to perf and breakdown (poss. as early as today – 11/24).

SG 15MU-14-8-22: (43.75% WI) 3 MV & 3 Wasatch frac put away per design this week; swabbing well in today; will try to go to sales over Thanksgiving weekend and drill out plugs next week.

WEEKLY OPERATIONS REPORT – December 2, 2004

QEP

UINTA BASINTOBS R 21E S-28
43-049-35248“Drilling Activity – Operated” 12-2-04

- Patterson #51 – SG 9MU-23-8-22 – Drilling at 8,570 feet. PTD 10,000'. Next well WRU EIH 10MU-23-8-22, PTD 8,500'.
- Patterson #52 – SCT 8G-12-7-22 (lease expiration well) – TD well at 6,525 feet, running casing. Next well DS 14G-8-10-18, PTD 5,100'. Trucks scheduled for Friday.
- True #26 – NBE 6ML-10-9-23 – Drilling at 6,780 feet. PTD 9,150'. Next well NBE 15ML-17-9-23, PTD 9,150'.

Completions & New Wells to Sales 12-03-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.1 Mmcfpd average over last 3 days @ 3868 psi FTP on a 18/64" choke w/ 73 BWPD & 13 BOPD; sep. dumps were adjusted to better sep. liquids from carrying over; well has had some freeze-offs this week which is why rate is lower.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; perfed Lower Wingate from 11,990-12,000' and acidized; after one day of swabbing, well had 2750 psi SITP this a.m. and kicked off flowing; last report was dry gas on a 32/64" @ 150 psi which a calc. rate of 1 mmcfpd. Down hole pressure gauges read 4023 psig after 4 day PBUT; perf'd rest of Lower Wingate Thurs.; will individually breakdown intervals Friday into Sat. and swab well in to flow test over weekend.

RWU 34-23AG: (100% WI) Mu6 swab tested @ 5 BPH w/ 30%oil and increasing (post -acid); this zone is a "keeper" so we moved uphole to next intervals (Ly2 & Lu6); perf'd and acidized; high oil cut (80%) but low entry; will re-acidize Lu6 by itself w/ larger job to improve entry rate.

SG 15MU-14-8-22: (43.75% WI) 3 MV & 3 Wasatch fracs put away last week; drilled out plugs; swabbed well in; will go to sales today.

NBE 11ML-26-9-23: (43.75% WI) 4 MV fracs put away Weds.; had to lube-in comp. BP to TIH; currently drilling plugs.

WEEKLY OPERATIONS REPORT – December 9, 2004

T08S R21E S-28
43-047-35248

UINTA BASIN“Drilling Activity – Operated” 12-9-04

- Patterson #51 – SG 9MU-23-8-22 – TD at 10,313 feet, ran logs, currently laying down DP. Next well WRU EIH 10MU-23-8-22, PTD 8,500’.
- Patterson #52 – RB DS 14G-8-10-18 – TD at 5,100 feet, ran logs, currently laying down DP. Next well RB DS 1G-7-10-18, PTD 5,100’.
- True #26 – NBE 6ML-10-9-23 – TD at 9,150 feet, laid down DP, ran casing and cemented, rig released at 0500 this morning. Next well NBE 15ML-17-9-23, PTD 9,150’.

Completions & New Wells to Sales 12-10-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.2 Mmcfpd average over last 6 days @ 3727 psi FTP on a 18/64”choke w/ 75 BWPD & 5 BOPD; sep. dumps were adjusted to better sep. liquids from carrying over.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300’ which is above all intended completion intervals; P-tested csg. to 8500 psi; currently have upper 3 Lower Wingate intervals isolated and flow testing to confirm additional pay is not wet; flowing @ 200 psi FTP on a 32/64” ck. w/ dry gas on Friday morning; rate is 1.25 Mmcfpd. Will move up to complete Upper Wingate next week.

RWU 34-23AG: (100% WI) Mu6 swab tested @ 5 BPH w/ 30%oil and increasing (post –acid); this zone is a “keeper” so we moved uphole to next intervals (Ly2 & Lu6); perf’d and acidized; high oil cut (80%) but low entry; will re-acidized Lu6 by itself w/ larger job to improve entry rate; moved uphole to Gt7 & Gu6 zones; broke down and swabbed dry; will put on rod pump.

RWU 32-27AG: (100% WI) Mt7 zone tested wet; moving uphole to next interval.

NBE 11ML-26-9-23: (43.75% WI) 4 LMV fracs; well went to sales Mon. 12/6; currently flowing @ 1147 mcfpd @ 737 psi FTP & 2015 psi CP w/ 252 BWPD & 6 BOPD on a 20/64” choke.

NBE 10ML-10-9-23: (43.75% WI) 1st LMV frac got put away successfully; pumped 100 Mlbs out of 190 Mlbs. of 2nd LMV frac. and had to cut job short due to hitting max. pressure; pumping @ 62 BPM and utilizing all 10,000 HHP prior to going to flush; will finish remaining 3 fracs (1 LMV, 1 UMV & 1 Wasatch) today.

WEEKLY OPERATIONS REPORT – December 16, 2004

TOSS R21E S-28
43-049-35248

UINTA BASIN“Drilling Activity – Operated” 12-16-04

- Patterson #51 – SG 10MU-23-8-22 – Drilling at 5,645 feet. PTD 8,500'. Next well WV 14MU-10-8-21, PTD 10,300'.
- Patterson #52 – RB DS Fed 1G-7-10-18 – Stuck and fishing at 2,714 feet. Ran free point, backed off and recovered 5 drill collars. Currently tripping out to pick up wash pipe. 348 feet of fish to recover. PTD 5,100'. Next well EIHX 11MU-25-8-22, PTD 8,700'.
- True #26 – NBE 15ML-17-9-23 – Drilling at 6,330 feet. PBT 9,150'. Next well NBE 11ML-17-9-23, PTD 9,150'.

Completions & New Wells to Sales 12-16-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.2 Mmcfpd @ 3553 psi FTP on a 18/64”choke w/ 78 BWPD & 4 BOPD; sep. dumps were adjusted to better sep. liquids from carrying over.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; tested 3 'upper' Lower Wingate intervals, dry gas @ 200 psi FTP on a 32/64” which is 1.25 Mmcfpd; set comp. BP and perf. 2 Upper Wingate intervals; TIH w/ pkr.; broke down w/ 2% KCl; swab well in – currently flowing @ 0 psi on a wide-open choke w/ light to heavy mist and 5 bbls. water per hour (45 bbls. over load).

RWU 34-23AG: (100% WI) Acidized Gu6 and Gt7 Mon. w/ 1500 gal. 15% HCl; rec. all load; well was swabbing 15 bbls. fluid per hour w/ 50% oil cut as of Tues.; set CIBP over wet Ox3; Mu6, Ly2, Lu6, Gt7 & Gu6 will be left open; tbg. was run Weds.; rods & pump will be run today.

RWU 32-27AG: (100% WI) Mt7 zone basically wet; moved uphole to Lx3; perf'd and broke down Mon.; acidized w/ 1000 gal. 15% HCl; 25 bbls. entry ON; swabbing @ 1.5 BFPH w/ 100%oil; will move uphole.

NBE 10ML-10-9-23: (43.75% WI) Last 3 frac's (out of 3 LMV, 1 UMV and 1 Wasatch) were put away on Friday; well flowed until dry gas Sat. night and was SI; FCP was 1000 psi on a 18/64”; 2375 psi SICP Mon. a.m.; lubed in comp. BP & TIH on Mon.; drilled plugs Tues.; tbg. landed and well kicked off flowing Tues. p.m.; went to sales late Weds.

SG 4MU-23-8-22: (43.75% WI) Frac'd. 2 MV and 2 Wasatch stages on Tues.; flowed all night; rec. 440 bbls. load; 3100 BLLTR; lube in comp. BP Weds.; drilling plugs today.

FIELD: GLEN BENCH GL: 4775' KBE: 4796' Start Date: 11/28/03 Finish Date: 10/4/04

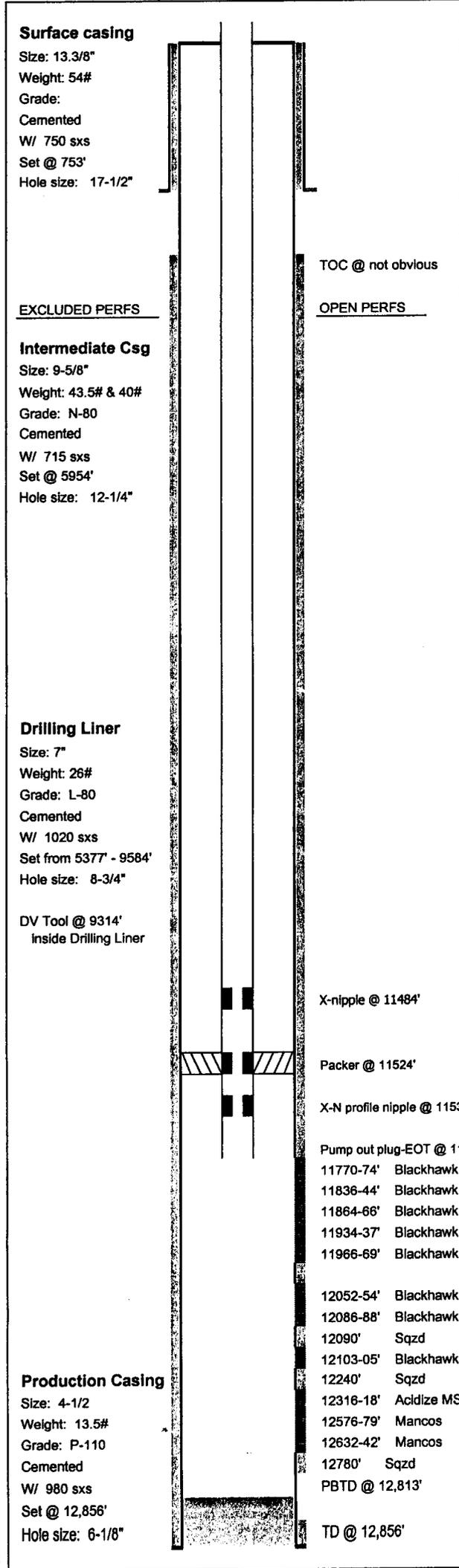
WELL NAME: GB 14M 28 8 21 TD: 12,856' PBTD: 12813' Current Well Status: Producing Gas Well

Location: SESW, 697' FSL, 2173' FWL, Sec 28-T8S-R21E
 Uintah County, Utah API # 43-047-35248

Reason for Pull/Workover: Initial Completion of Gas Well

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Wellbore Schematic



Tubing Landing Detail:

Description	Size	Footage	Depth
KB		21.00	21.00
Hanger		0.75	21.75
Slack off		(7.50)	14.25
jt P-110 tubing	2-3/8"	32.50	46.75
jts Pups - 2,4,6,6 & 8	2-3/8"	26.00	72.75
jts P-110 tubing	2-3/8"	11,410.49	11,483.24
X-nipple w/1.875" ID	2-3/8"	1.17	11,484.41
jt.jt.jt. P-110 tubing	2-3/8"	32.47	11,516.88
Type T-2 On/off tool skirt	2-3/8"	1.37	11,518.25
Seal nipple w/1.875" X-profile	2-3/8"	0.00	11,518.25
Wireline set Arrowset I-X packer	4-1/2"	6.18	11,524.43
jt 6' pup	2-3/8"	5.96	11,530.39
X-N profile nipple w/1.875" ID	2-3/8"	1.27	11,531.66
jt.jt.jt. 4' pup	2-3/8"	3.98	11,535.64
Pop style pump out plug	2-3/8"	0.52	11,536.16
EOT @			11,536.16

Tubing Information:

Condition: _____
 New: X Used: _____ Rerun: _____
 Grade: J-55 EUE 8rd
 Weight (#/ft): 4.7#

Pump Information:

API Designation: _____
 Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: _____ Original Run Date: _____
 RERUN _____ NEW RUN _____

ESP Well **Flowing Well**

Cable Size: _____ SN @ _____ 14'
 Pump Intake @ _____ PKR @ _____
 End of Pump @ _____ EOT @ _____ 11536'

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____
 Hanger: Yes X No _____

SUMMARY

Zone 1 - 12632-59' & 12576-79'. Acidize 12632-59' & 12576-79' w/ 1500 Gals of 15% HCL acid & 150 - 7/8" Bio-balls.
 Mancos Silt - 12316-18'. Acidize 12316-18' & reacidize perfs 12632-59' & 12576-79' w/ 500 gals 15% HCL & 175 - 7/8" Bio-balls.
 8/16/04 - Turned over to production.
 Perf 4 sqz holes @ 12780'. Sqz the holes w/ 75 sxs of cmt. Sqz perfs @ 12240' w/ 75 sxs.
 Sqz holes @ 12090' w/ 50 sxs cmt.
 Perf Blackhawk strays 12103-05'; 12086-88' & 12052-54'. Acidize 12052' - 12105' down tbq using 500 gals of 15% HCL & 40 - 7/8" Bio-balls.
 Perf 11966-69'; 11934-37'; 11864-66'; 11836-44' & 11770-74'.
 10/2/04 - Turn over to production.

** NOTE: Remains of CBP still possible @ 11600' & there is a frac plug in place @ 12000' & a CBP @ 12200'.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

065

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
GB 14M 28 8 21

10. FIELD AND POOL, OR WILDCAT
GLEN BENCH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 28-T8S-R21E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

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2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4342**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SESW - 697' FSL, 2173' FWL, Sec 28-T8S-R21E
At top rod. interval reported below SESW - 697' FSL, 2173' FWL, Sec 28-T8S-R21E
At total depth SESW - 697' FSL, 2173' FWL, Sec 28-T8S-R21E

14. PERMIT NO. **API #43-047-35248** DATE ISSUED
12. COUNTY OR PARISH **Uintah** 13. STATE **UT**

15. DATE SPUNDED **11/28/2003** 16. DATE T.D. REACHED **7/14/2004** 17. DATE COMPL. (Ready to prod.) **10-2-04 8:14/2004, CHO** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **12,856'** 21. PLUG BACK T.D., MD & TVD **12,813'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **→** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
See Attachment Page 1 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Comp Neutron Log, CBL, Comp Neutron 3 Detector Lithodensity/GR/Al w/ LC/GR 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	753'	17-1/2"	750 sxs	
9-5/8"	43.5#/40#	5954'	12-1/4"	715 sxs	
4-1/2"	13.5#	12856'	6-1/8"	940 sxs	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	5377'	9584'	1020 sxs		2-3/8"	11536'	

31. PERFORATION RECORD (Interval, size and number) **See Attachment Page 1**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Attachment Pg 1	Attachment Pg 1

33.* PRODUCTION

DATE FIRST PRODUCTION **8/14/04** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8/17/04	24	9/64"	→	0	531	2	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)
419	341	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Attachment Page 1 Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Jim Simonton** TITLE **Completion Supervisor** DATE **2/10/05**

(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS
GB 14M 28 8 21

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE		CONFIDENTIAL	UINTA	SURFACE	
GREEN RIVER	2245'			GREEN RIVER	2245'	
MAHOGANY	3035'			MAHOGANY	3035'	
WASATCH	5800'			WASATCH	5800'	
MESA VERDE	9000'			MESA VERDE	9000'	
SEGO	11230'			SEGO	11230'	
CASTLE GATE	11320'			CASTLE GATE	11320'	
BLACKHAWK SS	11700'			BLACKHAWK SS	11700'	
MANCOS B	12520'			MANCOS B	12520'	
TD	12856'			TD	12856'	

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GB# 14M 28-8-21 Attachment Page 1

PERFORATION DETAIL:

<u>Open Perfs</u>	<u>Stimulation</u>					<u>Perf Status</u>
11770-74'	} Frac w/	345,000	Lbs in	221,886	Gals	Open - Blackhawk
11836-44'						Open - Blackhawk
11864-66'						Open - Blackhawk
11934-37'						Open - Blackhawk
11966-69'						Open - Blackhawk
Gross Interval 12052-12105'	} Frac w/	101,000	Lbs in	49,350	Gals	Open - Blackhawk
12052-54' Acidize	} Acidize w/	500 gals	of 15%	Hcl Acid		Open - Blackhawk
12086-88' Acidize						Open - Blackhawk
12090' Sqzd	Sqzd	50 sxs cmt				Open - Blackhawk
12103-05' Acidize						Open - Blackhawk
12240'	Sqzd	75 sxs cmt				Open - Blackhawk
Gross Interval 12316-12659	} Frac w/	305,000	Lbs in	183,540	Gals	Open - MS & Mancos
12316-18'	Acidize w/	1500 gals	of 15%	HCl Acid		Open - Mancos Silt
12576-79'	} Reacidize w/	500 gals	of 15%	HCL Acid		Open - Mancos
12632-59'						Acidize w/
12780'	Sqzd w/	75 sxs cmt				Open - Mancos

WEEKLY OPERATIONS REPORT – April 21, 2005

QEP

UINTA BASIN

TOBS R21E S-28
43-047-35248

“Drilling Activity – Operated” 4-21-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 3,155 feet MD, 6.9° inclination, 165.9° azimuth. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) washing and reaming at 5,600 feet. Current TD is 6,699 feet, 86.2° angle, 267.8° azimuth., NW lateral. Have had a lot of problems with the hole sloughing and having to wash & ream to clean it out. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 drilling sidetrack at 5,785', lost 500 bbl of mud in last 24 hours. PTD 9,550'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – WV 1MU-16-8-21 circulating at 9,772 feet for rig repair. Sprocket came off the shaft on the hydromatic. PTD 9,985'. Next well BSW 11ML-12-9-24. PTD 5,000' (farmout to True Oil Co.). Must spud by 5-1-05.
- Caza #24 – GB 3M-27-8-21 drilling at 12,647 feet. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 drilling at 11,830 feet. PTD 13,100'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 2,122 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-22-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.76 Mmcfpd @ 889 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; start construction Monday.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 664 mcfpd @ 146 psi FTP on 48/64” choke.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 221 BOPD, 65 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4 mmcfpd @ 900 psi FTP & 64 BWPH.

WH 15G-10-7-24: (100% WI) P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 332 mcfpd.

SG 8MU-11-8-21: (43.75% WI) to sales 4/22/05.

11/16/05

WEEKLY OPERATIONS REPORT – April 28, 2005

QEP

UINTA BASIN

TOBS R21E S-28
43-047-35248

“Drilling Activity – Operated” 4-28-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 5,491 feet MD, 4.0° inclination, 197.7° azimuth dropping angle. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) wash and ream to TD at 7,162 feet NW lateral. Waiting on liner to show up. Will drill NE lateral next. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 rigging up to make second logging run. First run logs stopped at 8,554' and logged up. PTD 9,600'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – BSW 11ML-12-9-24 rig repair and changing items to BLM specs. PTD 5,000'/7,100' (Farmout to True Oil Co.). Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #24 – GB 3M-27-8-21 released rig 4-26-05. Waiting on trucks to move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 at TD tripping out of hole to log. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 5,665 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-28-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.09 Mmcfpd @ 884 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; compressor started construction 4/27/05.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 537 mcfpd @ 300 psi FTP on 29/64" choke. Well was SI during slickline operations, built pressure to 3,000 psi in 4 hrs.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 217 BOPD, 40 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4.6 mmcfpd @ 319 psi FTP & 100 BWPD.

WH 15G-10-7-24: (100% WI) P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 212 mcfpd. Started plunger lift.

SG 8MU-11-8-21: (43.75% WI) to sales 4/26/05. Currently producing 1.39 mmcfpd @ 1760 psi on 12/64" choke.

SG 7MU-11-8-21: (43.75% WI) to sales 4/27/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-0803

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
GB 14M 28 8 21

9. API Well No.
43-047-35248

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **11002 E. 17500 S. VERNAL, UT 84078-8526**
Contact: **Dahn.Caldwell@questar.com**
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW, SEC 28-T8S-R21E, 697' FSL, 2173' FWL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Pinging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other WORK OVER
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
On 4/18/05 - MIRU Key Energy to finish the clean out and completion of this well.
 1 - Release pkr assembly at 11500'.
 2 - Pull pkr assembly to 2500'. Finish POOH w/ tbg & entire pkr assembly.
 3 - Continue in the hole with the pump off bit sub assembly & tbg & tag remainder of composite frac plug at 11924'.
 4 - RU Swivel and continue in the hole and tag hard @ 12000' & drill out composite frac plug.
 5 - Clean out well to 12750'.
 6 - Pull bit to 12523' & land tbg on hanger.
 7 - On 4/22/05 shear bit assembly & RDMO Key Energy.
 8 - Tbg Detail: 1 jt; 1.81" "F" Nipple & 385 jts of tbg to surface. All tbg is 2-3/8" EUE 8rd 4.7# P-110. Tbg tail @ 12523' & "F" Nipple @ 12490' KB depths.

Producing out of the Mesa Verde & Mancos Zones.
3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed **Jim Simonton** Title **Completion Supervisor** Date **9/28/05**

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED **CONFIDENTIAL**

OCT 04 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SESW	14	080S	220E	4304732746	11944	Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818	12336	Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	12524	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	13488	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364	12690	Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513	12950	Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514	12873	Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	13395	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	12997	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526	13514	Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	13380	Federal	GW	P
WV FU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814	13450	Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845	13050	Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846	13074	Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	13049	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848	13051	Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907	13230	Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909	13160	Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915	13073	Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945	13372	Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946	13393	Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947	13389	Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948	13388	Federal	GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960	13390	Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	13369	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	080S	220E	4304733987	13321	Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988	13235	Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990	13238	Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992	13239	Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994	13236	Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996	13240	Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005	13320	Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007	13322	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SENW	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025	13502	Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	20	080S	220E	4304734039	13413	Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043	13520	Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SENW	21	080S	210E	4304734148	13371	Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149	13293	Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152	13378	Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	13294	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	13292	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157	13329	Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209	13414	Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SENW	22	080S	210E	4304734272	13379	Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327	13451	Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328	13527	Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329	13728	Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332	13537	Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333	13411	Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334	13410	Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335	13407	Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336	13501	Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343	13430	Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348	13495	Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349	13507	Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350	13526	Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388	13422	Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389	13738	Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390	13459	Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403	13442	Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446	13654	Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455	13700	Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456	13540	Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	13508	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506	13431	Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512	13469	Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513	13461	Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514	13460	Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515	13462	Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516	13489	Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517	13467	Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734522	13476	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENE	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENE	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENE	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENE	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE	21	080S	220E	4304734634	13991	Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646	13745	Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648	13822	Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654	13706	Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664	13720	Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668	13555	Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681	13662	Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	13772	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686	13746	Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688	13593	Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689	13716	Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690	13770	Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693	14001	Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695	13786	Federal	OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705	13710	Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711	13790	Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712	13820	Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	13775	Federal	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714	13838	Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715	13900	Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717	13819	Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718	13773	Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719	13722	Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721	13887	Federal	GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722	13920	Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENE	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764	13751	Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768	13849	Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783	13725	Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784	13781	Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902	14632	Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952	13809	Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956	14633	Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957	14634	Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052	13931	Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069	14129	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENE	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	13989	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENE	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078	13921	Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079	13990	Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	14797	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115	14368	Federal	GW	P
SG 6MU-23-8-22	SG 6MU-23-8-22	SENE	23	080S	220E	4304735116	14231	Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117	14069	Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190	14103	Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241	14002	Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246	14645	Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247	14432	Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248	13992	Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	13973	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328	14338	Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330	14501	Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331	14470	Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	14260	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374	14635	Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377	14796	Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	14978	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380	14616	Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381	14636	Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382	14979	Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422	15321	Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	080S	220E	4304735427	14666	Federal	GW	P
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	14705	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429	14682	Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430	14706	Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433	14558	Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434	14502	Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435	14571	Federal	GW	P
EIHX 10MU-25-8-22	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436	14537	Federal	GW	P
GB 3MU-3-8-22	GB 3MU-3-8-22	NENW	03	080S	220E	4304735457	14575	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464	14232	Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465	14276	Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466	14431	Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650	14377	Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENE	10	090S	230E	4304735651	14422	Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652	14278	Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENE	26	090S	230E	4304735664	14378	Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665	14340	Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666	14326	Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758	14380	Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803	14539	Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932	14457	Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933	14433	Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950	14479	Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038		Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060	14980	Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098	15732	Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099	15733	Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100	14728	Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143	15859	Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355	15850	Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356	15393	Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359		Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445	14860	Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446	14840	Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447	14861	Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515		Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588	15689	Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	15880	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590	15898	Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591	15906	Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594	15228	Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615	15177	Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENW	17	090S	230E	4304736616	15127	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088	Federal	GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322	Federal	GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620	15975	Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621	15840	Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622	15690	Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623	15262	Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624	15735	Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941	15101	Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENW	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENE	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	080S	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENE	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENE	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	SWSW	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENE	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

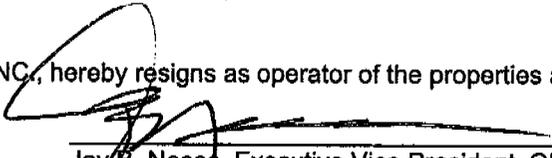
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

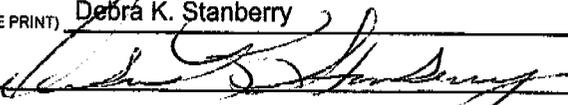


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list



Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

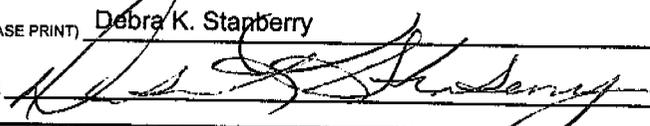
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs

SIGNATURE  DATE 4/17/2007

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office
From: Chief, Branch of Fluid Minerals
Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective date stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

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JAN 28 2008
DIV. OF LAND, OIL & GAS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

7. UNIT or CA AGREEMENT NAME:
See attached

8. WELL NAME and NUMBER:
See attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~ *965010695*
Fee Land Bond Number: ~~965003033~~
BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
SIGNATURE *Morgan Anderson* DATE 6/23/2010

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JUN 28 2010

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	100S	150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	100S	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	100S	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	090S	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	090S	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	090S	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	090S	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35	090S	150E	4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35	090S	150E	4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	090S	150E	4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	090S	150E	4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S	150E	4301333829		Federal	OW	APD	C
GD 7G-35-9-15	35	090S	150E	4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S	150E	4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S	150E	4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S	150E	4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S	150E	4301333834		Federal	OW	APD	C
GD 2G-35-9-15	35	090S	150E	4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35	090S	150E	4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35	090S	150E	4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35	090S	150E	4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35	090S	150E	4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34	090S	150E	4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34	090S	150E	4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34	090S	150E	4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34	090S	150E	4301333843		Federal	OW	APD	C
GD 16G-34-9-15	34	090S	150E	4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14	070S	240E	4304715936	10699	Federal	GW	S	
UTAH FED D-2	25	070S	240E	4304715937	9295	Federal	GW	S	
PRINCE 1	10	070S	240E	4304716199	7035	Federal	GW	P	
UTAH FED D-4	14	070S	240E	4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11	100S	180E	4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	
PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
GH 21 WG	21	080S	210E	4304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E	4304732754	12003	Federal	OW	P	
GH 22 WG	22	080S	210E	4304732818	12336	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	
OU GB 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
WV 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	
OU GB 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
WV 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

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GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09	080S	210E	4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05	080S	220E	4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05	080S	220E	4304733996	13240	Federal	GW	P	
WV 8W-8-8-22	08	080S	220E	4304734005	13320	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	S	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	
OU GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 2W-3-8-21	03	080S	210E	4304734207	13677	Federal	GW	P	
OU GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal	GW	P	
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	S	
WVX 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WVX 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

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SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	
OU GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal	GW	P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal	GW	P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal	GW	P	
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal	GW	P	
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal	GW	P	
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal	GW	S	
OU GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal	GW	P	
OU GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal	GW	P	
OU GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal	GW	P	
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal	GW	P	
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal	GW	P	
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal	GW	P	
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal	GW	P	
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal	GW	P	
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal	GW	P	
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal	GW	P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal	GW	P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21	080S	220E	4304734693	14001	Federal	GW	P	
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	P	
OU SG 12W-15-8-22	15	080S	220E	4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15	080S	220E	4304734715	13900	Federal	GW	P	
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15	080S	220E	4304734719	13722	Federal	GW	P	
OU SG 2MU-15-8-22	15	080S	220E	4304734721	13887	Federal	GW	P	
OU SG 7W-15-8-22	15	080S	220E	4304734722	13920	Federal	GW	P	
OU GB 14SG-29-8-22	29	080S	220E	4304734743	14034	Federal	GW	P	
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	P	
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	
OU GB 6MU-21-8-22	21	080S	220E	4304734755	14012	Federal	GW	P	
OU SG 10W-10-8-22	10	080S	220E	4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22	10	080S	220E	4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22	10	080S	220E	4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22	10	080S	220E	4304734784	13781	Federal	GW	P	
SU BW 6M-7-7-22	07	070S	220E	4304734837	13966	Federal	GW	P	
GB 3M-27-8-21	27	080S	210E	4304734900	14614	Federal	GW	P	
WVX 11D-22-8-21	22	080S	210E	4304734902	14632	Federal	GW	P	
GB 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	P	
GB 9D-27-8-21	27	080S	210E	4304734956	14633	Federal	GW	P	
GB 1D-27-8-21	27	080S	210E	4304734957	14634	Federal	GW	P	
WRU EIH 2M-35-8-22	35	080S	220E	4304735052	13931	Federal	GW	P	
GH 12MU-20-8-21	20	080S	210E	4304735069	14129	Federal	GW	P	
OU SG 4W-11-8-22	11	080S	220E	4304735071	14814	Federal	GW	OPS	C
OU SG 5W-11-8-22	11	080S	220E	4304735072	14815	Federal	GW	OPS	C
SG 6ML-11-8-22	11	080S	220E	4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22	14	080S	220E	4304735076	13989	Federal	GW	P	
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23	080S	220E	4304735117	14069	Federal	GW	P	
SG 12MU-23-8-22	23	080S	220E	4304735188	14412	Federal	GW	P	
SG 13MU-23-8-22	23	080S	220E	4304735190	14103	Federal	GW	P	
WH 7G-10-7-24	10	070S	240E	4304735241	14002	Federal	GW	S	
GB 4D-28-8-21	28	080S	210E	4304735246	14645	Federal	GW	P	
GB 7M-28-8-21	28	080S	210E	4304735247	14432	Federal	GW	P	
GB 14M-28-8-21	28	080S	210E	4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23	080S	220E	4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14	080S	220E	4304735328	14338	Federal	GW	P	
EIHX 14MU-25-8-22	25	080S	220E	4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25	080S	220E	4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10	090S	230E	4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17	090S	230E	4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26	090S	230E	4304735335	14215	Federal	GW	P	
SG 7MU-11-8-22	11	080S	220E	4304735374	14635	Federal	GW	S	
SG 1MU-11-8-22	11	080S	220E	4304735375	14279	Federal	GW	P	
OU SG 13W-11-8-22	11	080S	220E	4304735377	14796	Federal	GW	OPS	C
SG 3MU-11-8-22	11	080S	220E	4304735379	14978	Federal	GW	P	
SG 8MU-11-8-22	11	080S	220E	4304735380	14616	Federal	GW	P	
SG 2MU-11-8-22	11	080S	220E	4304735381	14636	Federal	GW	P	
SG 10MU-11-8-22	11	080S	220E	4304735382	14979	Federal	GW	P	
SU 11MU-9-8-21	09	080S	210E	4304735412	14143	Federal	GW	P	
OU GB 8MU-10-8-22	10	080S	220E	4304735422	15321	Federal	GW	OPS	C
EIHX 2MU-25-8-22	25	080S	220E	4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25	080S	220E	4304735428	14705	Federal	GW	P	
EIHX 7MU-25-8-22	25	080S	220E	4304735429	14682	Federal	GW	P	
EIHX 8MU-25-8-22	25	080S	220E	4304735430	14706	Federal	GW	P	
EIHX 9MU-25-8-22	25	080S	220E	4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25	080S	220E	4304735434	14502	Federal	GW	P	
EIHX 15MU-25-8-22	25	080S	220E	4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25	080S	220E	4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03	080S	220E	4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17	090S	230E	4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17	090S	230E	4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23	17	090S	230E	4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23	17	090S	230E	4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23	10	090S	230E	4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal	GW	P	
NBE 11ML-26-9-23	26	090S	230E	4304735665	14340	Federal	GW	P	
NBE 15ML-26-9-23	26	090S	230E	4304735666	14326	Federal	GW	P	
SG 4MU-23-8-22	23	080S	220E	4304735758	14380	Federal	GW	P	
SG 11MU-14-8-22	14	080S	220E	4304735829	14486	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	100S	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal	GW	P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21	080S	220E	4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12	070S	210E	4304736096	16610	Federal	GW	OPS	C
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	
NBE 8ML-10-9-23	10	090S	230E	4304736099	15733	Federal	GW	P	
NBE 16ML-10-9-23	10	090S	230E	4304736100	14728	Federal	GW	S	
SUBW 14M-7-7-22	07	070S	220E	4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12	090S	230E	4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28	080S	210E	4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S	230E	4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10	090S	230E	4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10	090S	230E	4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36	080S	220E	4304736444	14875	Federal	GW	P	
EIHX 3MU-36-8-22	36	080S	220E	4304736445	14860	Federal	GW	P	
EIHX 2MU-36-8-22	36	080S	220E	4304736446	14840	Federal	GW	S	
EIHX 1MU-36-8-22	36	080S	220E	4304736447	14861	Federal	GW	P	
NBE 7ML-26-9-23	26	090S	230E	4304736587	16008	Federal	GW	P	
NBE 8ML-26-9-23	26	090S	230E	4304736588	15689	Federal	GW	P	
NBE 1ML-26-9-23	26	090S	230E	4304736589	15880	Federal	GW	P	
NBE 2ML-26-9-23	26	090S	230E	4304736590	15898	Federal	GW	S	
NBE 3ML-26-9-23	26	090S	230E	4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26	090S	230E	4304736592	15839	Federal	GW	P	
NBE 9ML-10-9-23	10	090S	230E	4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10	090S	230E	4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10	090S	230E	4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17	090S	230E	4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17	090S	230E	4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088	Federal	GW	P	
NBE 9ML-26-9-23	26	090S	230E	4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23	26	090S	230E	4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23	26	090S	230E	4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23	26	090S	230E	4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23	26	090S	230E	4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23	26	090S	230E	4304736624	15735	Federal	GW	P	
WF 1P-1-15-19	06	150S	200E	4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E	4304736940	15100	Federal	GW	P	
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101	Federal	GW	P	
TU 14-9-7-22	09	070S	220E	4304737345	16811	Federal	GW	OPS	C
WF 14C-29-15-19	29	150S	190E	4304737541	15178	Indian	GW	P	
NBE 2ML-10-9-23	10	090S	230E	4304737619	15860	Federal	GW	P	
GB 16ML-20-8-22	20	080S	220E	4304737664	15948	Federal	GW	P	
WVX 8ML-5-8-22	05	080S	220E	4304738140		Federal	GW	APD	C
WVX 6ML-5-8-22	05	080S	220E	4304738141		Federal	GW	APD	C
WVX 1MU-17-8-21	17	080S	210E	4304738156		Federal	GW	APD	C
GH 8-20-8-21	20	080S	210E	4304738157		Federal	GW	APD	C
WVX 4MU-17-8-21	17	080S	210E	4304738190		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WVX 16MU-18-8-21	18	080S	210E	4304738191		Federal	GW	APD	C
GH 7D-19-8-21	19	080S	210E	4304738267	16922	Federal	GW	P	
WF 8C-15-15-19	15	150S	190E	4304738405	17142	Indian	GW	OPS	C
WVX 1MU-18-8-21	18	080S	210E	4304738659		Federal	GW	APD	C
WVX 9MU-18-8-21	18	080S	210E	4304738660		Federal	GW	APD	C
GB 12SG-29-8-22	29	080S	220E	4304738766	16096	Federal	GW	S	
GB 10SG-30-8-22	30	080S	220E	4304738767	16143	Federal	GW	S	
FR 14P-20-14-20	20	140S	200E	4304739168	16179	Federal	GW	P	
SU 11M-8-7-22	08	070S	220E	4304739175		Federal	GW	APD	C
HB 2M-9-7-22	09	070S	220E	4304739176		Federal	GW	APD	C
SUMA 4M-20-7-22	20	070S	220E	4304739177		Federal	GW	APD	C
SU 16M-31-7-22	31	070S	220E	4304739178		Federal	GW	APD	C
FR 13P-20-14-20	20	140S	200E	4304739226	16719	Federal	GW	P	
SG 11BML-23-8-22	23	080S	220E	4304739230		Federal	GW	APD	C
SG 12DML-23-8-22	23	080S	220E	4304739231		Federal	GW	APD	C
GB 1CML-29-8-22	29	080S	220E	4304739232		Federal	GW	APD	C
NBE 8CD-10-9-23	10	090S	230E	4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10	090S	230E	4304739342		Federal	GW	APD	C
NBE 6DD-10-9-23	10	090S	230E	4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10	090S	230E	4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10	090S	230E	4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10	090S	230E	4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17	090S	230E	4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17	090S	230E	4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17	090S	230E	4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17	090S	230E	4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23	26	090S	230E	4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E	4304739465		Federal	GW	APD	C
FR 5P-17-14-20	17	140S	200E	4304739509		Federal	GW	APD	C
FR 15P-17-14-20	17	140S	200E	4304739510		Federal	GW	APD	C
FR 11P-20-14-20	20	140S	200E	4304739587		Federal	GW	APD	
FR 5P-20-14-20	20	140S	200E	4304739588		Federal	GW	APD	C
FR 9P-21-14-20	21	140S	200E	4304739589		Federal	GW	APD	C
FR 13P-21-14-20	21	140S	200E	4304739590		Federal	GW	APD	C
GB 7D-27-8-21	27	080S	210E	4304739661		Federal	GW	APD	C
GB 15D-27-8-21	27	080S	210E	4304739662	16830	Federal	GW	P	
WV 13D-23-8-21	23	080S	210E	4304739663	16813	Federal	GW	P	
WV 15D-23-8-21	23	080S	210E	4304739664	16924	Federal	GW	P	
FR 14P-17-14-20	17	140S	200E	4304739807		Federal	GW	APD	C
FR 12P-20-14-20	20	140S	200E	4304739808		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
FR 6P-20-14-20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S	200E	4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	C
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	C
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roy L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS