

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

001

5. LEASE DESIGNATION AND SERIAL NO.
UTSL-070932A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
PRINCE 34-10C

9. API WELL NO. 43-047-35242

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED Walker Hornal

11. SEC., T, R, M, OR BLK & SURVEY OR AREA
SWSE, SECTION 10, T7S, R24E

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. BLM/BIA Bond No. on file
ESB00024

23. Estimated duration
10 DAYS

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK
 DRILL DEEPEN

TYPE OF WELL
 SINGLE ZONE MULTIPLE ZONE

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 QEP, Uinta Basin Division
 Contact: Raleen Searle
 E-Mail: raleen.searle@questar.com

3. ADDRESS
 11002 E. 17500 S. Vernal, Ut 84078
 Telephone number
 Phone 435-781-4309 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
 At Surface 44534364 SWSE, 856' FSL, 2101' FEL 40, 21922
 At proposed production zone 6533714 - 109.19756

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
4 +/- miles East of Redwash, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (also to nearest drig, unit line if any)
856' +/-

16. NO. OF ACRES IN LEASE
 1280

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST well, drilling, completed, applied for, on this lease, ft
2000' +/-

19. PROPOSED DEPTH
 5575'

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
 5743' KB

22. DATE WORK WILL START
 ASAP

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

SEP 22 2003

SIGNED John Busch Name (Printed) JOHN BUSCH

DIV. OF OIL, GAS & MINING 16-Sep-03

TITLE OPERATIONS SUPERVISOR

(This space for Federal or State office use)

PERMIT NO. 43-047-35242 DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to these lands in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE ENVIRONMENTAL SCIENTIST III

DATE 09-25-03

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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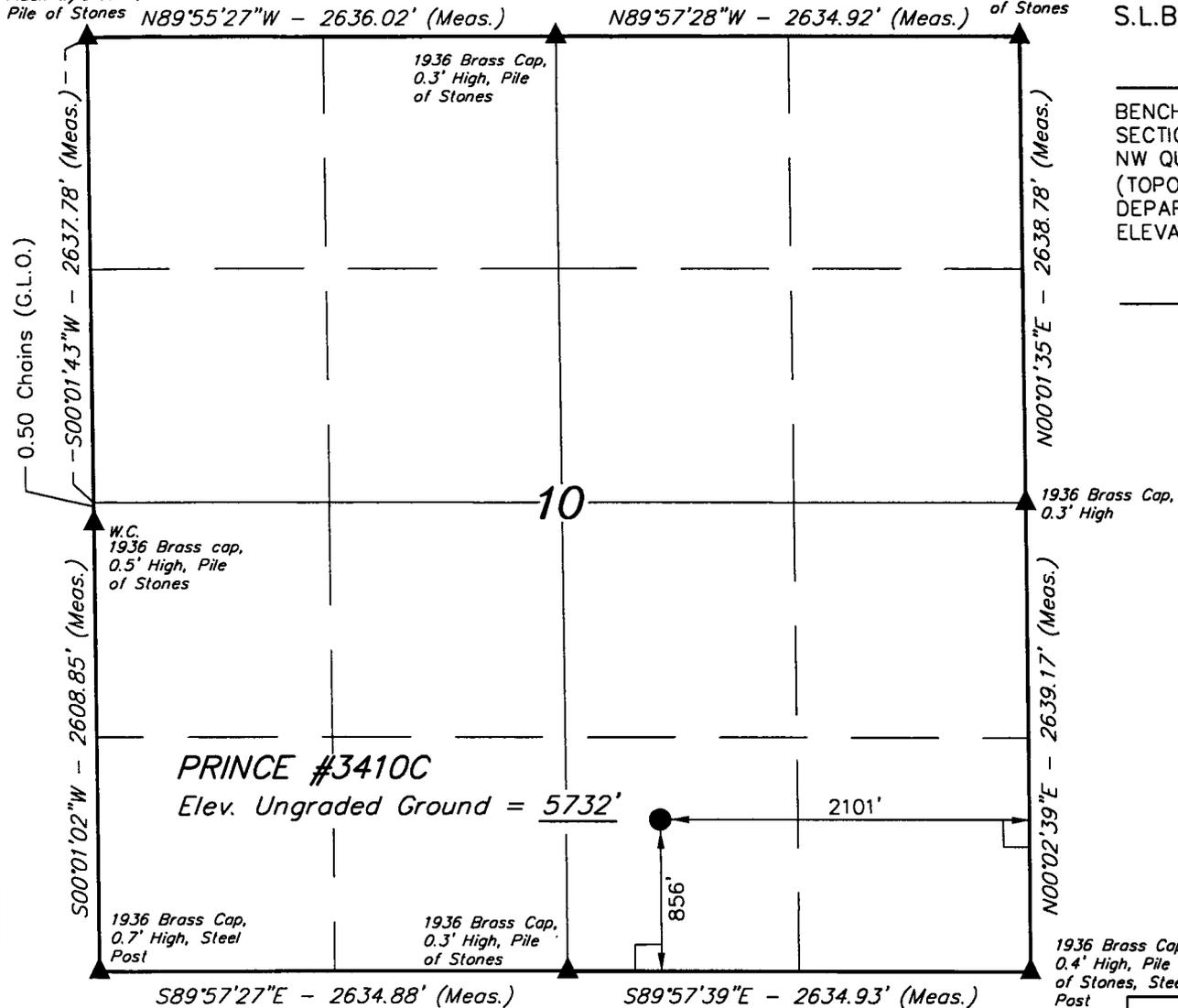
T7S, R24E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, PRINCE #3410C, located as shown in the SW 1/4 SE 1/4 of Section 10, T7S, R24E, S.L.B.&M. Uintah County, Utah.

1936 Brass Cap,
Flush w/Ground,
Pile of Stones

Brass Cap,
0.3' High, Pile
of Stones

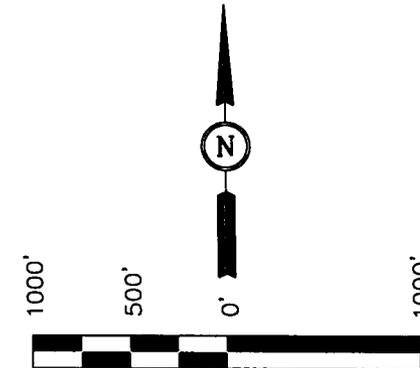


BASIS OF ELEVATION

BENCH MARK (38 EAM) LOCATED IN THE SW 1/4 SW 1/4 OF SECTION 32, T7S, R25E, S.L.B.&M. TAKEN FROM THE DINOSAUR NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5643 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

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LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°13'08.65" (40.219069)

LONGITUDE = 109°11'54.58" (109.198494)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-25-03	DATE DRAWN: 8-27-03
PARTY G.S. D.F. C.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLORATION & PRODUCTION	

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 5575' to test the Green River. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP, Uinta Basin, Inc. Standard Operating Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP, Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>
Uinta	Surface
Green River	2714
Mahogany Ledge	3293
TD	5575

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Green River	5575

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2230.0 psi.

QEP, UINTA BASIN INC.
PRINCE 34-10C
856' FSL, 2101' FEL
SWSE, SECTION 10, T7S, R24E
UINTAH COUNTY, UTAH
LEASE # UTSL-070932A

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the PRINCE 34-10C on September 9 2003 at approximately 8:00 AM. Weather conditions were sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buehler	Bureau of Land Management
Dixie Sadleir	Bureau of Land Management
Jan Nelson	QEP/SEI

1. Existing Roads:

The proposed well site is approximately 4 miles East of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see QEP Uinta Basin Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Green River Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #4 as follows;

Needle & Thread	2lbs/acre
Western Wheatgrass	1lbs/acre
Globe Mallow	1lbs/acre
Indian Rice grass	2lbs/acre
Shadscale	3lbs/acre
Crested Wheat Grass	1lbs/acre

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

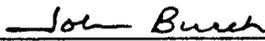
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



John Busch

Red Wash Operations Representative

16-Sep-03

Date

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QUESTAR EXPLR. & PROD.

PRINCE #3410C

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T7S, R24E, S.L.B.&M.

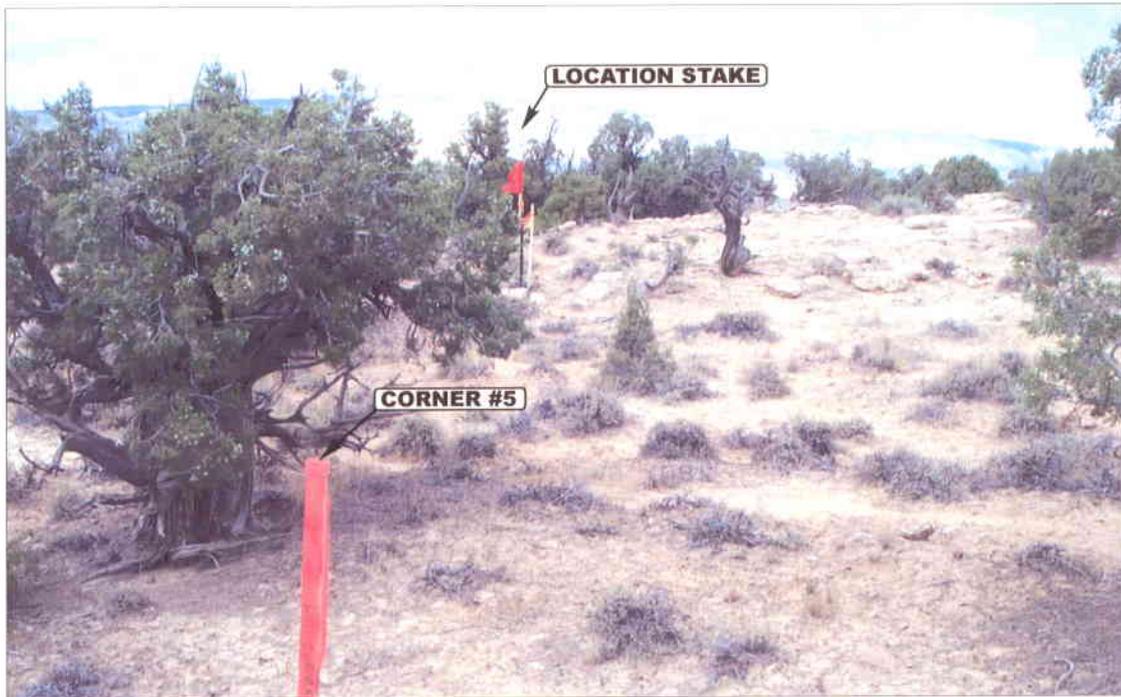


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 27 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00

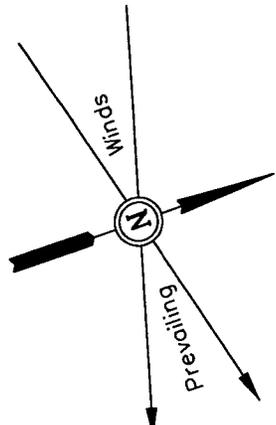
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QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

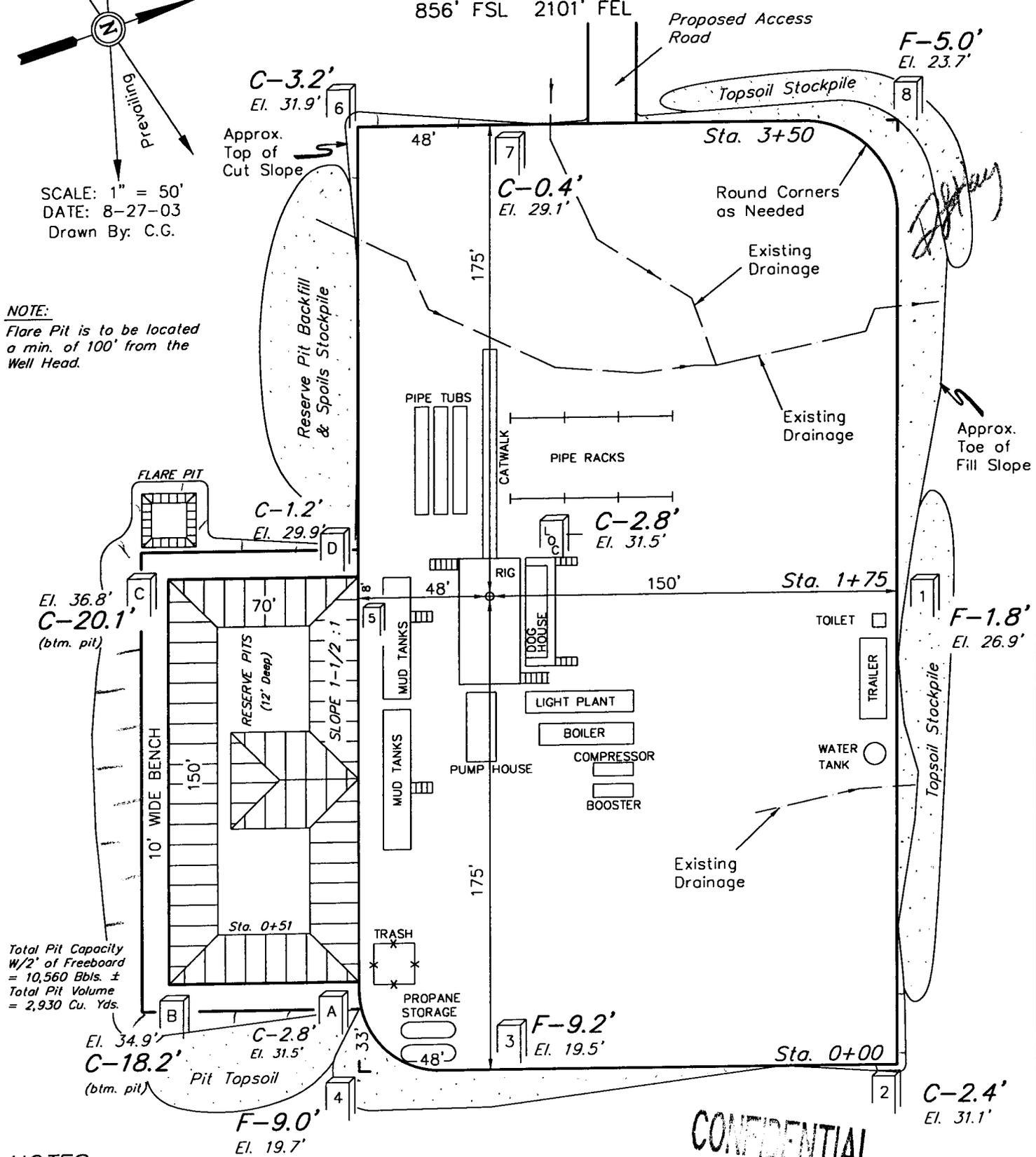
LOCATION LAYOUT FOR

PRINCE #3410C
SECTION 10, T7S, R24E, S.L.B.&M.
856' FSL 2101' FEL



SCALE: 1" = 50'
DATE: 8-27-03
Drawn By: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,560 Bbls. ±
Total Pit Volume
= 2,930 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5731.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 5728.7'

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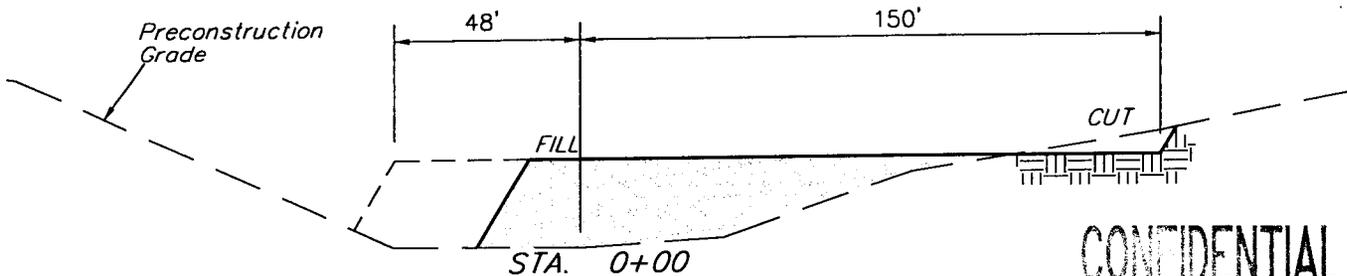
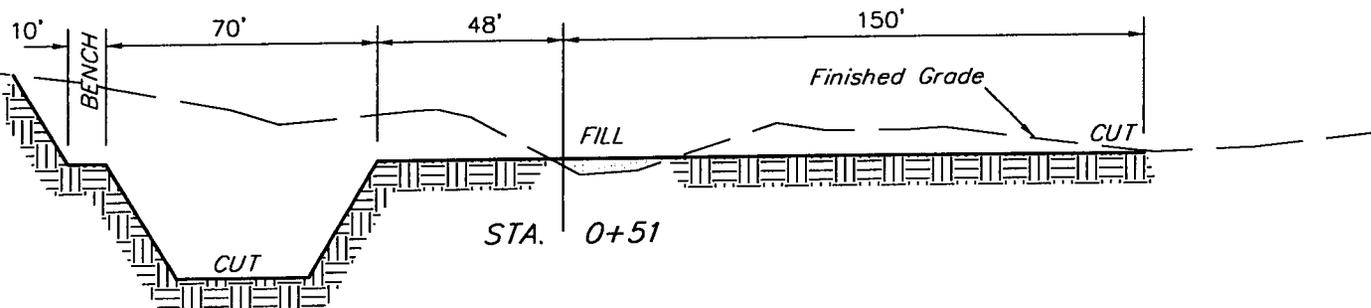
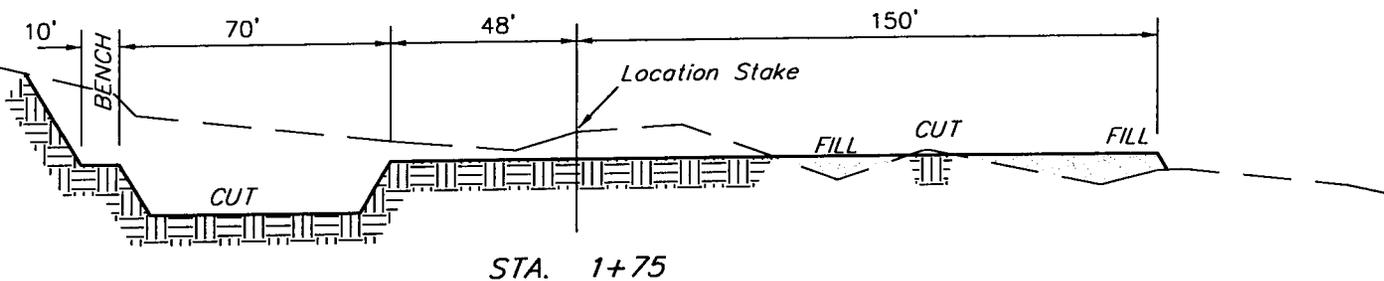
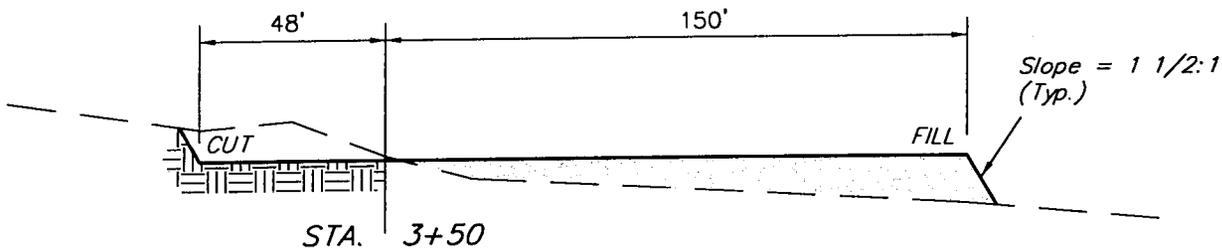
QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 PRINCE #3410C
 SECTION 10, T7S, R24E, S.L.B.&M.
 856' FSL 2101' FEL

1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 8-27-03
 Drawn By: C.G.

[Handwritten Signature]

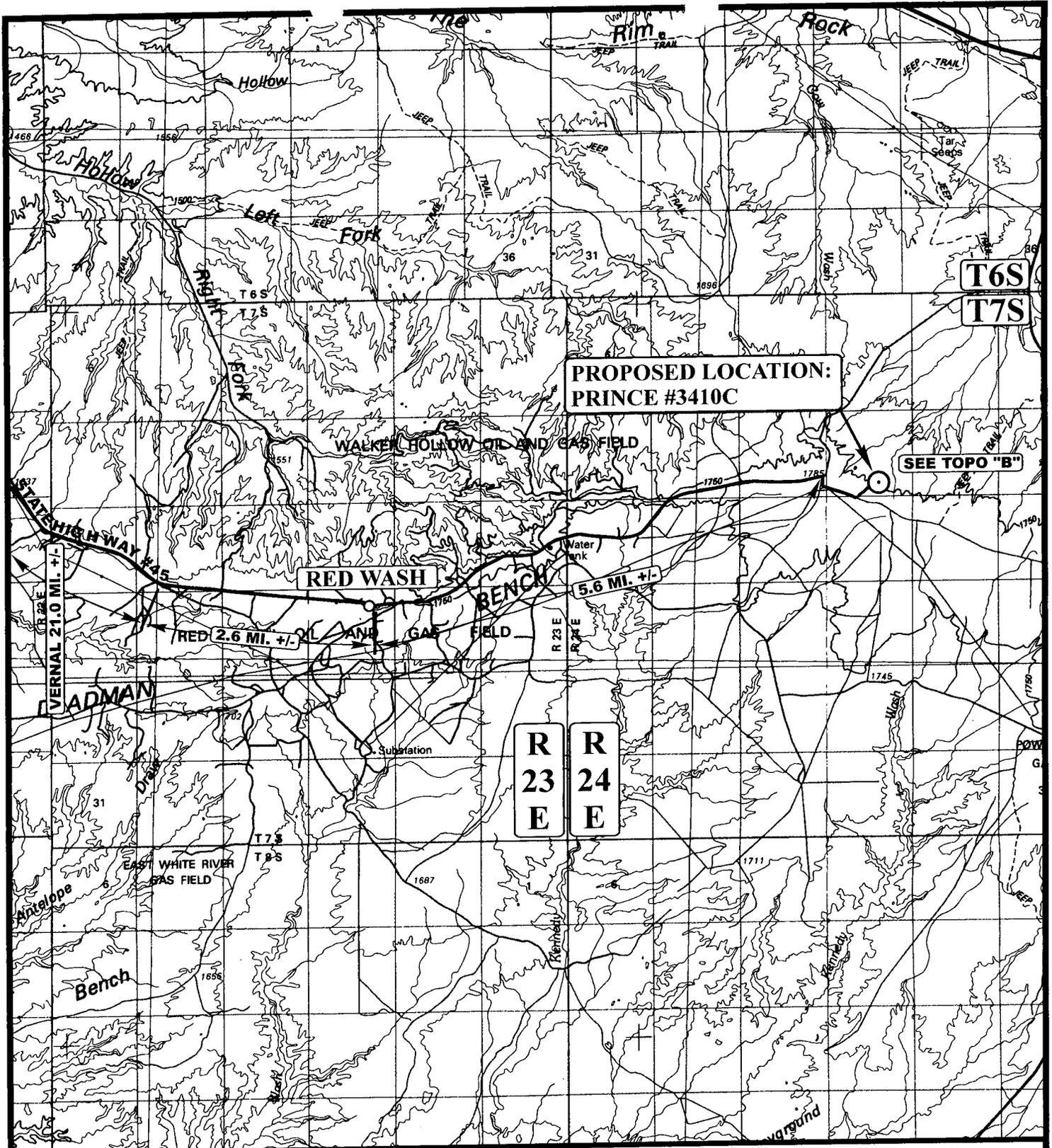


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APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 9,160 Cu. Yds.
TOTAL CUT	= 10,700 CU.YDS.
FILL	= 7,320 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
PRINCE #3410C**

SEE TOPO "B"

**T6S
T7S**

**R
23
E**

**R
24
E**

LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

**PRINCE #3410C
SECTION 10, T7S, R24E, S.L.B.&M.
856' FNL 2101' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



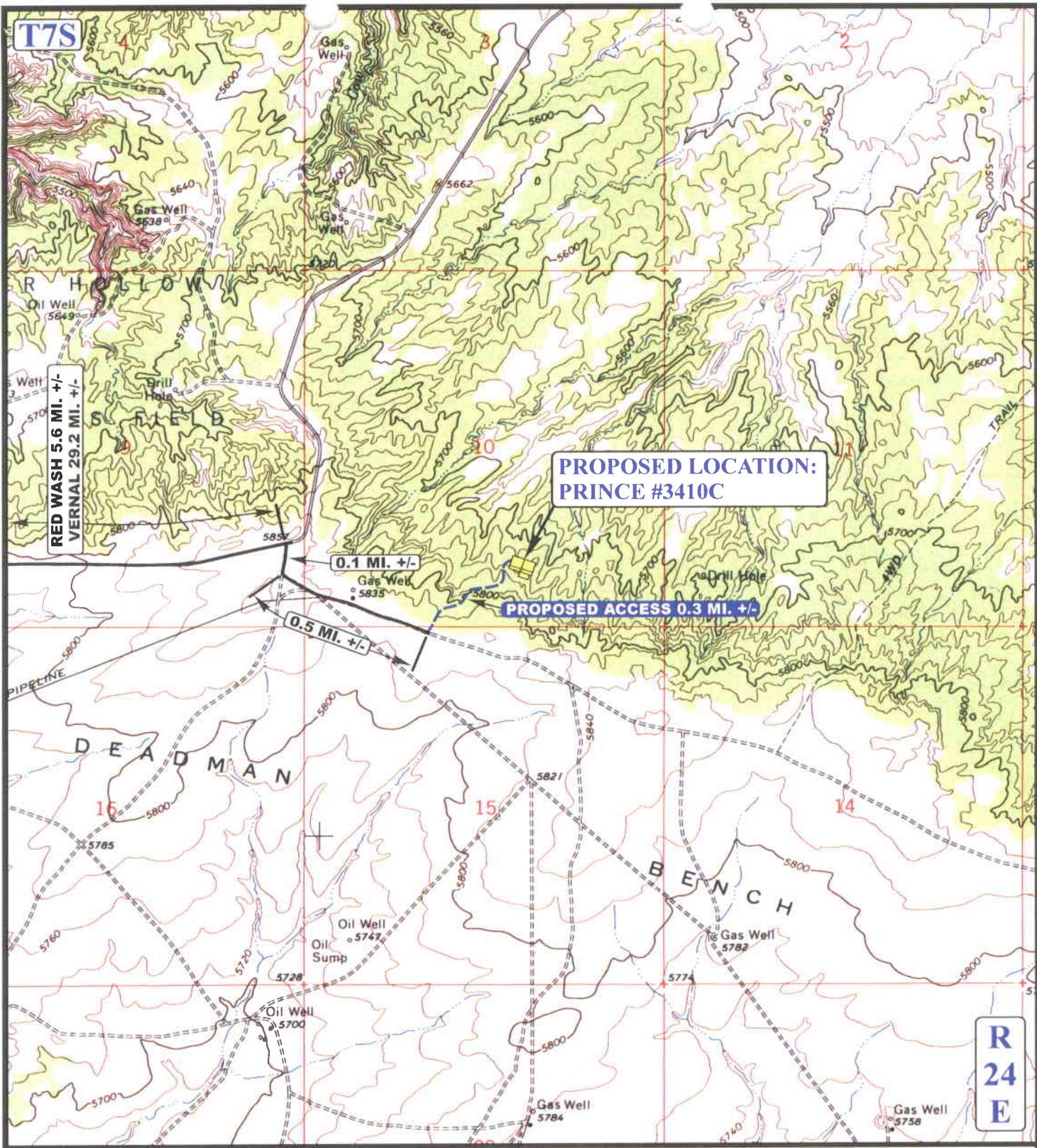
TOPOGRAPHIC MAP

08	27	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



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LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



QUESTAR EXPLR. & PROD.

PRINCE #3410C
SECTION 10, T7S, R24E, S.L.B.&M.
856' FNL 2101' FEL

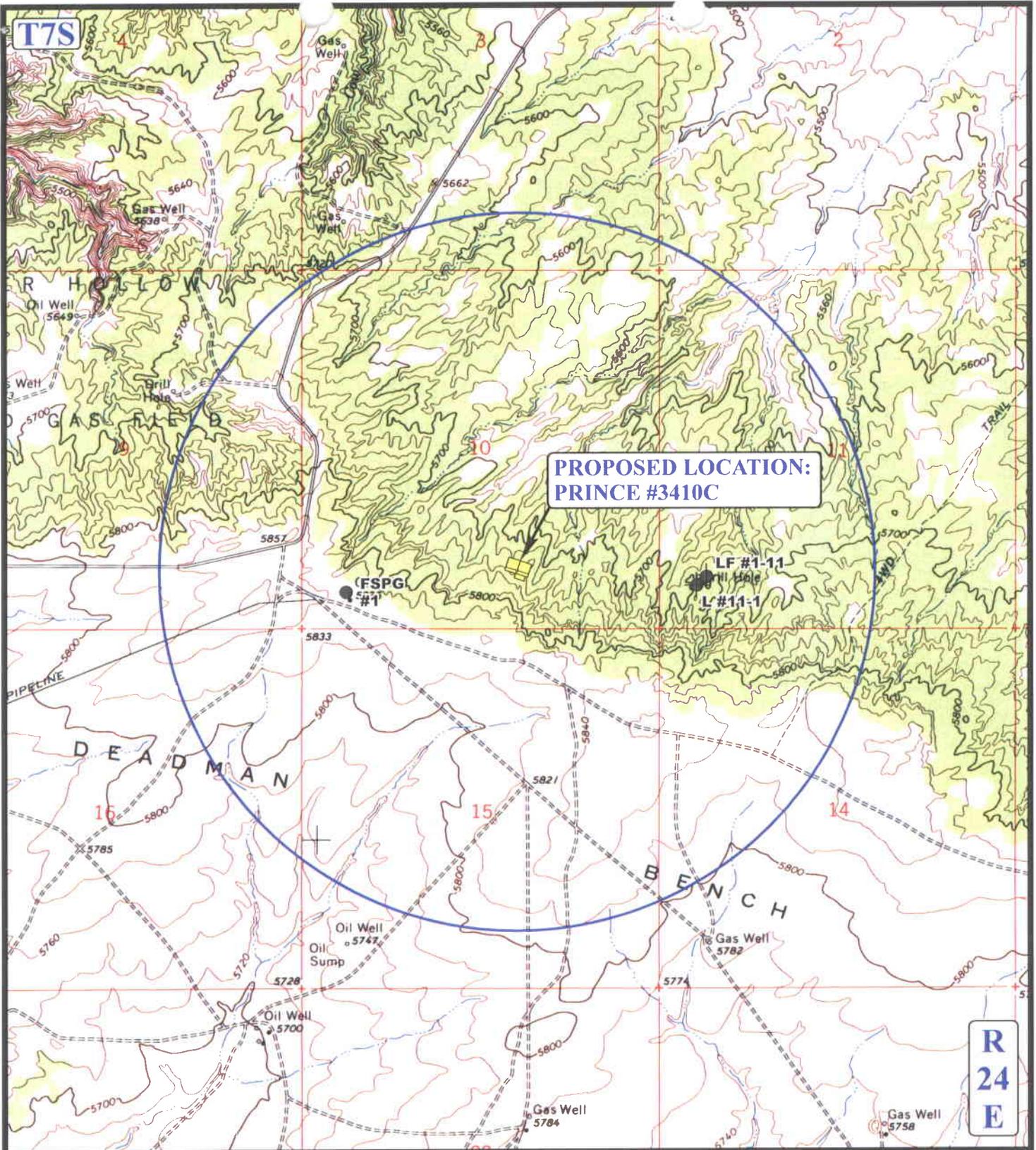


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08	27	03
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00



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LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

PRINCE #3410C
SECTION 10, T7S, R24E, S.L.B.&M.
856' F&L 2101' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

08 27 03
 MONTH DAY YEAR

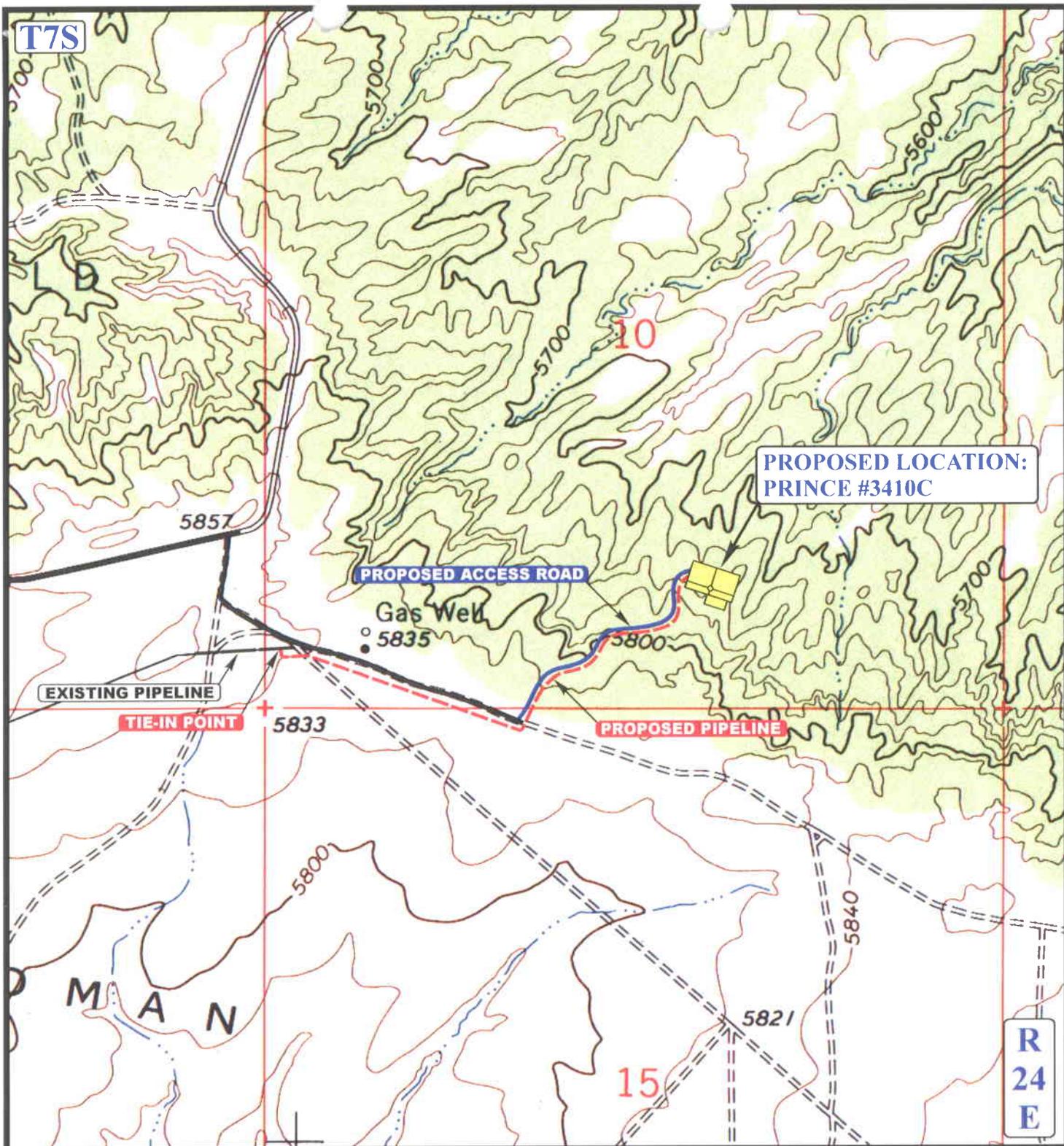
SCALE: 1" = 2000'

DRAWN BY: P.M.

REVISED: 00-00-00



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APPROXIMATE TOTAL PIPELINE DISTANCE = 3,600' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

PRINCE #3410C
 SECTION 10, T7S, R24E, S.L.B.&M.
 856' F&L 2101' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 27 03
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
 TOPO

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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/22/2003

API NO. ASSIGNED: 43-047-35242

WELL NAME: PRINCE 34-10C
OPERATOR: QEP UINTA BASIN, INC. (N2460)
CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:
SWSE 10 070S 240E
SURFACE: 0856 FSL 2101 FEL
BOTTOM: 0856 FSL 2101 FEL
UINTAH
WALKER HOLLOW (700)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTSL-070932A
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.21922
LONGITUDE: 109.19756

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB00024)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 43-8496)

RDCC Review (Y/N)
(Date:)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.
Unit _____

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

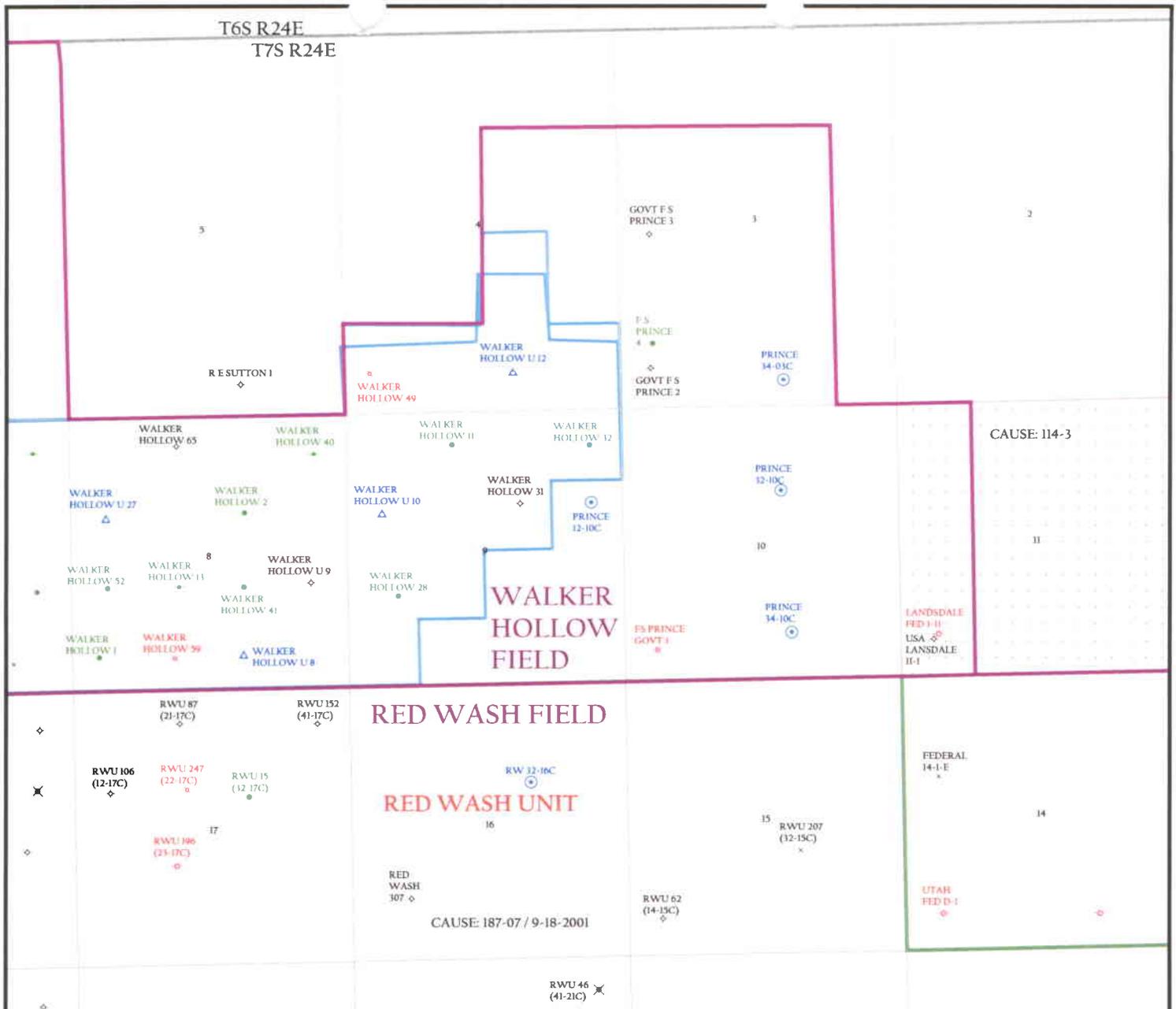
R649-3-3. Exception

Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

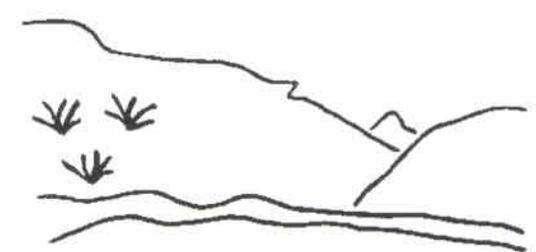
STIPULATIONS: 1- Federal approval
2- Spacing Sop



OPERATOR: QEP UINTA BASIN INC (N2460)
SEC. 10 T.7S, R.24E
FIELD: WALKER HOLLOW (700)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING

- | | |
|--|---|
| Wells
<ul style="list-style-type: none"> • GAS INJECTION • GAS STORAGE • LOCATION ABANDONED • NEW LOCATION • PLUGGED & ABANDONED • PRODUCING GAS • PRODUCING OIL • SHUT-IN GAS • SHUT-IN OIL • TEMP. ABANDONED • TEST WELL • WATER INJECTION • WATER SUPPLY • WATER DISPOSAL | Unit Status
<ul style="list-style-type: none"> □ EXPLORATORY □ GAS STORAGE □ NF PP OIL □ NF SECONDARY □ PENDING □ PI OIL □ PP GAS □ PP GEOTHERML □ PP OIL □ SECONDARY □ TERMINATED |
|--|---|

- | |
|---|
| Field Status
<ul style="list-style-type: none"> □ ABANDONED □ ACTIVE □ COMBINED □ INACTIVE □ PROPOSED □ STORAGE □ TERMINATED |
|---|



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 24-SEPTEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 25, 2003

QEP Uinta Basin, Inc.
11002 E. 17500 S
Vernal, UT 84078

Re: Prince 34-10C Well, 856' FSL, 2101' FEL, SW SE, Sec. 10, T. 7 South, R. 24 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35242.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number Prince 34-10C
API Number: 43-047-35242
Lease: UTSL-070932A

Location: SW SE **Sec.** 10 **T.** 7 South **R.** 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

576

Form 3160-3
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0138
Expires: February 28, 1995

005

5. LEASE DESIGNATION AND SERIAL NO.
UTSL-070932A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
PRINCE 34-10C

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK
DRILL DEEPEN

TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

RECEIVED
SEP 18 2003

2. NAME OF OPERATOR
QEP, Uinta Basin Division

Contact: Raleen Searle
E-Mail: raleen.searle@questar.com

3. ADDRESS
11002 E. 17500 S. Vernal, Ut 84078

Telephone number
Phone 435-781-4309 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
At Surface SWSE, 856' FSL, 2101' FEL
At proposed production zone

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED

11. SEC., T, R, M, OR BLK & SURVEY OR AREA
SWSE, SECTION 10, T7S, R24E

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
4+/- miles East of Redwash, Utah

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig,unit line if any)
856' +/-

16. NO. OF ACRES IN LEASE
1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST well, drilling, completed, applied for, on this lease, ft
2000' +/-

19. PROPOSED DEPTH
5575'

20. BLM/BIA Bond No. on file
ESB00024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
5743' KB

22. DATE WORK WILL START
ASAP

23. Estimated duration
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED John Busch

Name (Printed) JOHN BUSCH

16-Sep-03

TITLE OPERATIONS SUPERVISOR

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY [Signature] TITLE _____

Assistant Field Manager
Mineral Resources

DATE 12/18/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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DEC 22 2003

CONFIDENTIAL

DEPT OF OIL, GAS & MINING

04P50858A

NO5 9/8/03



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP Uintah Basin Inc.
Well Name & Number: Prince 34-10C
API Number: 43-047-35242
Lease Number: UTSL-070932-A
Location: SWSE Sec. 10 T. 7S R. 24E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

None

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

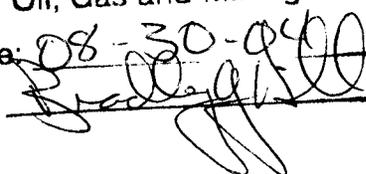
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070932A
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 856' FSL 2101' FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 7S 24E STATE: UTAH		8. WELL NAME and NUMBER: PRINCE 34-10C
		9. API NUMBER: 4304735242
		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the APD for the PRINCE 34-10C.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 08-30-04
By: 

7-1-04
CHD

NAME (PLEASE PRINT) <u>John Busch</u>	TITLE <u>Operations</u>
SIGNATURE <u></u>	DATE <u>8/24/2004</u>

(This space for State use only)

RECEIVED
AUG 27 2004
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35242
Well Name: PRINCE 34-10C
Location: 865' FSL 2101' FEL SWSE SEC 10 T7S R24E
Company Permit Issued to: QEP UINTA BASIN, INC.
Date Original Permit Issued: 9/25/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

John Bush
Signature

8/24/2004
Date

Title: OPERATIONS

Representing: QEP UINTA BASIN, INC.

RECEIVED
AUG 27 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

007

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTSL -070932A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
PRINCE 34-10C

9. API Well No.
43-047-35242

10. Field and Pool, or Exploratory Area
WALKER HOLLOW

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 856' FSL 2101' FEL SECTION 10, T7S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NAME CHANGE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP, Uinta Basin Inc. proposes to change the name of the PRINCE 34-10C to WH 15G-10-7-24.

OCT 21 2004

14. I hereby certify that the foregoing is true and correct.
Signed Jan Nelson Title Regulatory Affaris Date 10-19-04

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

008

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No. **Contact: Dahn.Caldwell@questar.com**
11002 E. 17500 S. VERNAL, UT 84078-8526 **435-781-4342 Fax 435-781-4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 856' FSL, 2101' FEL
SEC 10, T7S, R24E

5. Lease Designation and Serial No.
UTSL-070932A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
~~PRINCE 34-10C~~
WH 15G-10-7-24

9. API Well No.
43-047-35242

10. Field and Pool, or Exploratory Area
WALKER HOLLOW

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was spud on 11/09/04. Drilled 12-1/4" hole to 468'KB. Ran 10 jts 9-5/8" 36# J-55 csg to 458'KB.

Ran 200 sxs Premium Cmt, Pump 50 bbls Top Job.

(Have previously submitted for a name change on this well. We have requested that the well will eventually be called WH 15G 10-7-24.

RECEIVED
NOV 16 2004

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed Dahn F. Caldwell Clerk Specialist Date 11/12/04

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any _____

CONFIDENTIAL

State of Utah
Division of Oil, Gas and Mining

OPERATOR ACCT. No. N-2460

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	14392	43-047-35242	Prince 34-10C WH 15G-10-7-24	SWSE	10	7S	24E	Uintah	11/09/2004	11/18/04
WELL 1 COMMENTS: A name change has been submitted for this well. Hopefully this well will eventually be called the WH 15G 10-7-24. GRU											
CONFIDENTIAL											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

2/18/04

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Clerk Specialist . 11/12/2004
Title Date

Phone No. (435)781-4342

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NOV 16 2004

DIVISION OF OIL, GAS & MINING

CONFIDENTIAL

010

WEEKLY OPERATIONS REPORT – November 18, 2004

QEP

UINTA BASIN

TOPS R 24E S-10
43-042-35242

“Drilling Activity – Operated” 11-18-04

- Patterson #51 – SG 4MU-23-8-22 – Drilling at 6,306 feet. PTD 8,875'. Next well WRU EIH 9MU-23-8-22.
- Patterson #52 – WH 15G-10-7-24 – Directionally drilling at 729 feet. PTD 5,650'. Next well SCT 8G-12-7-22 (must be drilling over November 30th).
- True #26 – NBE 10ML-10-9-23 – Drilling at 8,046 feet. PTD 9,125'. Next well NBE 6ML-10-9-23.

WEEKLY OPERATIONS REPORT – November 24, 2004

QEP

UINTA BASINTOYS R24E S-10
43-047-352-42“Drilling Activity – Operated” 11-24-04

- Patterson #51 – SG 9MU-23-8-22 – Drilling at 731 feet. PTD 10,000'. Next well WRU EIH 10MU-23-8-22.
- Patterson #52 – WH 15G-10-7-24 – TD well at 5,585 feet, logging. Next well SCT 8G-12-7-22, PTD 6,600' (must be drilling over November 30th). Trucks scheduled for Friday.
- True #26 – NBE 10ML-10-9-23 – TD well at 9,050 feet, running casing. Next well NBE 6ML-10-9-23, PTD 9,150'. Trucks scheduled for Saturday.

Completions & New Wells to Sales 11-24-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.5 Mmcfd average over last 3 days @ 4065 psi FTP on a 18/64”choke w/ no fluid.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; perfed Lower Wingate from 11,990-12,000' and acidized; after one day of swabbing, well had 2750 psi SITP this a.m. and kicked off flowing; last report was dry gas on a 32/64” @ 150 psi which a calc. rate of 1 mmcfd. Will SI w/ downhole pressure gauges this afternoon and get 4 day PBUT. Team is re-evaluating the rest of the Lower Wingate as there is approx. 50 more feet of net pay not opened up yet, and intervals appear not to be wet.

RWU 34-23AG: (100% WI) Mu6 swab tested @ 5 BPH w/ 30%oil and increasing (post –acid); this zone is a “keeper” so we are moving uphole to next interval to perf and breakdown (poss. as early as today – 11/24).

SG 15MU-14-8-22: (43.75% WI) 3 MV & 3 Wasatch fracs put away per design this week; swabbing well in today; will try to go to sales over Thanksgiving weekend and drill out plugs next week.

WEEKLY OPERATIONS REPORT – March 24, 2005

QEP

T09S R24E S-10
43-049-35242**UINTA BASIN****“Drilling Activity – Operated” 3-24-05**

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 6,982 feet back to vertical. Will trip today to lay down directional tools. 7” intermediate casing set at 4,155’. PTD 10,600’ MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391’ TVD, 10,430’ MD.
- Patterson #52 – WV 3G-10-8-21 drilling at 7,578 feet horizontal in zone. Drill one 2,600’ lateral. PTD 8,275’. Next well RW 12-36B horizontal well with two 2,100’ laterals.
- True #26 – SG 8MU-11-8-22 drilling at 7,896 feet. PTD 9,500’. Next well SG 7MU-11-8-22. PTD 9,500’.
- Caza #57 – WV 1MU-16-8-21 rig moving out of Wamsutter, WY today. Should all be on location tomorrow. Spud late next week after draw works are repaired.
- Caza #24 – GB 3M-27-8-21 installing wear bushing and getting ready to pick up BHA to drill out CBP after repairing surface casing. Current TD is 7,367’. Next casing point 10,300’. PTD 12,900’. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 drilling at 7,950 feet. Next casing point 10,500’. PTD 13,100’. Next well – move to Pinedale.

“Completions & New Wells to Sales” 3-25-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; Comet shut down downstream compressor this week, which allowed us to flow unrestricted against the higher LP; currently flowing 4.31 Mmcfpd @ 1695 psi FCP on a 22/64” choke; will monitor FCP over weekend and open up to higher volume Monday; QEP lease compressor scheduled to be on site in 2 ½ weeks.

WV 14M-11-8-21: (100% WI) Frac'd Mancos B, Mancos Shale, Blackhawk, Lower Mesa Verde, & Middle Mesa Verde w/ 640,000 lbs 20/40 Econoprop, 100,000 lbs 30/50 Econoprop, & 25,000 lbs 100 Mesh sand; flowing @ 1900 psi FCP on a 40/64” & a 32/64” ck. after drilling top kill plug; do not want to overpressure tbg. and pump-off bit to drill the 4 flow thru plugs while circ., so landed tbg. in BOP's and will take well to sales today to deplete some pressure and ensure smooth operation drilling plugs in near future; have one 5 Mmcfpd sep. on location; will MI another soon and need QGM dedicated high pres. line to be installed to open well up beyond 5 Mmcfpd.

GHU 19 RHZ: (100% WI) Pumped 4000 gal. 28% gelled acid Weds.; well pumping 121 BO in first 20 hrs. post-treatment load; 6 BWPD & 32 mcfpd.

DS 14G-8-10-18: (71.875% WI) Started PU Tues.; currently making 48 BOPD, 17 BWPD & 0 mcfpd.

DS 1G-7-10-18: (71.875% WI) Frac'd Green River 'C' Shoal Thurs.; frac. went well.

WRU EIH 10MU-23-8-22: (36% WI) 8 stages frac'd. Weds. into Thurs.; FCP Friday a.m. was 1050# on a 24/64” w/ 30 BWPH.

EIHX 14MU-25-8-22: (100% WI) 2 stages frac'd. Tues.; perf guns got stuck coming out of hole for 3rd stage; have successfully fished; finishing fracs today (Friday).

WH 15G-10-7-24: (100% WI) MIRU yesterday.

WEEKLY OPERATIONS REPORT – March 31, 2005

QEP

TORS R24E S-10
43-047-35242**UINTA BASIN****“Drilling Activity – Operated” 3-31-05**

- Patterson #51 – WRU EIH 11ML-24-8-22 directionally drilling at 8,165 feet to correct deviation problem. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – RW 12-36B (240) set oriented lug packer, currently gyroing packer. Will pick up whipstock to mill first window. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 7MU-11-8-22 drilling at 2,830 feet. PTD 9,500'. Next well SG 2MU-11-8-22. PTD 9,550'.
- Caza #57 – WV 1MU-16-8-21 rigging up waiting on draw works. Should be on location Saturday. Should spud Sunday or Monday. PTD 9,985'. Next well WRU EIH 14MU-35-8-22. PTD 8,200'.
- Caza #24 – GB 3M-27-8-21 drilling at 9,793 feet. Intermediate casing point approximately 10,200'. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 10,210 feet TD intermediate casing point, running logs. PTD 13,100'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 3-31-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 4.61 Mmcfd @ 1533 psi FCP on a 30/64" choke; plan to go to 7 Mmcfd rate Friday.

WV 14M-11-8-21: (100% WI) Frac'd Mancos B, Mancos Shale, Blackhawk, Lower Mesa Verde, & Middle Mesa Verde w/ 640,000 lbs 20/40 Econoprop, 100,000 lbs 30/50 Econoprop, & 25,000 lbs 100 Mesh sand; flowing @ 1900 psi FCP on a 40/64" & a 32/64" ck. after drilling top kill plug; landed tbg. in BOP's and took well to sales last Friday to deplete off some pressure; currently flowing to sales @ 1.5 Mmcfd @ 1080 psi FCP on a 39/64" ck. w/ 23 BOPD & 583 BWPD; pressure was relatively stable first 4 days (3500+ psi FCP) and then has abruptly dropped last few days; appears some flow-thru frac plugs have probably plugged off; will MI rig ASAP to drill out plugs and get everything open again.

DS 1G-7-10-18: (71.875% WI) Frac'd Green River 'C' Shoal; frac. went well; setting PU Friday (it needed some repair).

WH 15G-10-7-24: (100% WI) Pt7 zone wet; moved uphole to Oy2.

EIHX 15MU-25-8-22, EIHX 9MU-25-8-22, & GB 4MU-36-8-21 all in various stages of fracing.

WEEKLY OPERATIONS REPORT – April 7, 2005

QEP

UINTA BASINTOPS R24E S-10
43-042-35242**“Drilling Activity – Operated” 4-7-05**

- Patterson #51 – WRU EIH 11ML-24-8-22 drilling at 9,427 feet. PTD 10,600' MD. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391' TVD, 10,430' MD.
- Patterson #52 – RW 12-36B (240) directionally drilling at 5,319 feet, 69.4° angle, 329.9° azimuth., NW lateral. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 7MU-11-8-22 at TD 9,375 feet running logs. Next well SG 2MU-11-8-22. PTD 9,550'.
- Caza #57 – WV 1MU-16-8-21 rigged up waiting on clutch to be repaired. PTD 9,985'. Next well WRU EIH 14MU-35-8-22. PTD 8,200'.
- Caza #24 – GB 3M-27-8-21 drilling at 10,050 feet. Intermediate casing set at 10,015'. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 10,210 feet, intermediate casing point, picking up 3-1/2" DP to drill out. PTD 13,100'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-8-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 4.23 Mmcfpd @ 918 psi FCP on a 2 open chokes; compressor set to deliver on April 13th.

WV 14M-11-8-21: (100% WI) MI rig Weds.; after TIH 3 jts. to drill out plugs; rig had mechanical problems; est 2-3 days to fix and then con't. drilling out plugs Mon.

GB 3MU-3-8-22: (77.5% WI) 1st MV frac screened-out yesterday; was pumped @ 25 BPM due to proximal wet sands; MIRU rig to c/o; fracs rescheduled for Tues.

WV 3G-10-8-21: (100% WI) MIRU Thurs.; had to fix hydraulic hose; PU tbg. into derrick, so TI process is faster; next steps will be drilling out comp. BP and TIH into lateral to spot acid.

WH 15G-10-7-24: (100% WI) Pt7 & Oy2 zones wet; moved uphole to Ou6, Mv5 & Mu6 & acidized;

EIHX 15MU-25-8-22, EIHX 9MU-25-8-22, & GB 4MU-36-8-21 all going to sales 4/7 & 4/8.

WEEKLY OPERATIONS REPORT – April 14, 2005

QEP

UINTA BASIN

T 075 R 24E 3-10
43-097-35242

“Drilling Activity – Operated” 4-14-05

- Patterson #51 – WRU EIH 11ML-24-8-22 TD at 10,582 feet MD. Short trip for logs. Next well WRU EIH 12ML-24-8-22 directional pad well. PTD 10,391’ TVD, 10,430’ MD.
- Patterson #52 – RW 12-36B (240) directionally drilling at 5,882 feet, 83.6° angle, 299.4° azimuth., NW lateral. Drill two 2,600’ laterals. Next well RW 12-35B horizontal well with two 2,100’ laterals.
- True #26 – SG 2MU-11-8-22 fishing stuck drill pipe at 3,122’, made back off trying to kill water flow. PTD 9,550’. Next well BSW 11ML-12-9-24. PTD 7,100’ (farmout to True Oil Co.).
- Caza #57 – WV 1MU-16-8-21 drilling at 6,324 feet. PTD 9,985’. Next well WRU EIH 14MU-35-8-22. PTD 8,200’.
- Caza #24 – GB 3M-27-8-21 drilling at 11,162 feet. PTD 12,900’. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 11,147 feet, tripping in hole after bit change. PTD 13,100’. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 starting rig up. 100% of rig on location. PTD 12,850’.

“Completions & New Wells to Sales” 4-15-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.76 Mmcfpd @ 889 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; start construction Monday.

WV 14M-11-8-21: (100% WI) Drilled out plugs earlier this week; landed tbg.; went to sales 4/13; currently flowing 930 mcfpd @ 250 psi FTP & 883 psi CP w/ 25 BOPD & 302 BWPD on a 29/64” ck.

WV 3G-10-8-21: (100% WI) TIH into lateral (w/in 20’ of “toe”); circ. 2000 gal. of 28% HCl; displaced into formation at low rates; TOOH w/ workstring; TIH w/ prod. tbg.; started to swab this a.m.; well started flowing @ 30 BFPH w/ 100%oil; redesigning rod pump this p.m.; will run rods and pump Mon.; oil was captured in frac. tank and will be transferred to prod. tank Mon. so it can be sold.

WH 15G-10-7-24: (100% WI) Prep. to PxA.

GB 3MU-3-8-22 & the GB 7MU-36-8-21 going to sales 4/15 & 4/16 respectively.

WEEKLY OPERATIONS REPORT – April 21, 2005

QLEP

UINTA BASIN

T075 R24 E S-16
43-047-35242

“Drilling Activity – Operated” 4-21-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 3,155 feet MD, 6.9° inclination, 165.9° azimuth. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) washing and reaming at 5,600 feet. Current TD is 6,699 feet, 86.2° angle, 267.8° azimuth., NW lateral. Have had a lot of problems with the hole sloughing and having to wash & ream to clean it out. Drill two 2,600' laterals. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 drilling sidetrack at 5,785', lost 500 bbl of mud in last 24 hours. PTD 9,550'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – WV 1MU-16-8-21 circulating at 9,772 feet for rig repair. Sprocket came off the shaft on the hydromatic. PTD 9,985'. Next well BSW 11ML-12-9-24. PTD 5,000' (farmout to True Oil Co.). Must spud by 5-1-05.
- Caza #24 – GB 3M-27-8-21 drilling at 12,647 feet. PTD 12,900'. Next well - move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 drilling at 11,830 feet. PTD 13,100'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 2,122 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-22-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.76 Mmcfpd @ 889 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; start construction Monday.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 664 mcfpd @ 146 psi FTP on 48/64” choke.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 221 BOPD, 65 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4 mmcfpd @ 900 psi FTP & 64 BWPH.

WH 15G-10-7-24: (100% WI) P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 332 mcfpd.

SG 8MU-11-8-21: (43.75% WI) to sales 4/22/05.

WEEKLY OPERATIONS REPORT – April 28, 2005

QEP

UINTA BASIN

TOTUS RAYE S-10

43-047-35242

“Drilling Activity – Operated” 4-28-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 5,491 feet MD, 4.0° inclination, 197.7° azimuth dropping angle. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) wash and ream to TD at 7,162 feet NW lateral. Waiting on liner to show up. Will drill NE lateral next. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 rigging up to make second logging run. First run logs stopped at 8,554' and logged up. PTD 9,600'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – BSW 11ML-12-9-24 rig repair and changing items to BLM specs. PTD 5,000'/7,100' (Farmout to True Oil Co.). Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #24 – GB 3M-27-8-21 released rig 4-26-05. Waiting on trucks to move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 at TD tripping out of hole to log. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 5,665 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-28-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; currently flowing 3.09 Mmcfpd @ 884 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; compressor started construction 4/27/05.

WV 14M-11-8-21: (100% WI) Returned to sales 4/13. Currently flowing 537 mcfpd @ 300 psi FTP on 29/64” choke. Well was SI during slickline operations, built pressure to 3,000 psi in 4 hrs.

WV 3G-10-8-21: (100% WI) To sales 4/19/05. Currently producing 217 BOPD, 40 BWPD.

GB 14M-28-8-21: (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4.6 mmcfpd @ 319 psi FTP & 100 BWPD.

WH 15G-10-7-24: (100% WI) P&A'd.

GB 3MU-3-8-22: (77.5% WI) to sales 4/21/05. Currently producing 212 mcfpd. Started plunger lift.

SG 8MU-11-8-21: (43.75% WI) to sales 4/26/05. Currently producing 1.39 mmcfpd @ 1760 psi on 12/64” choke.

SG 7MU-11-8-21: (43.75% WI) to sales 4/27/05.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL GAS
WELL WELL DRY Other _____

b. TYPE OF COMPLETION

NEW WORK DEEP- PLUG DIFF.
WELL OVER EN BACK RESVR Other **P&A**

5. LEASE DESIGNATION AND SERIAL NO.
UTSL - 070932A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

9. WELL NO.
WH 15G 10 7 24

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

10. FIELD AND POOL, OR WILDCAT
WALKER HOLLOW

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **SWSE, SEC 10-T7S-R24E, 856' FSL, 2101' FEL**

At top rod. interval reported below **SWSE, SEC 10-T7S-R24E, 856' FSL, 2101' FEL**

At total depth **SWSE, SEC 10-T7S-R24E, 856' FSL, 2101' FEL**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 10-T7S-R24E

14. PERMIT NO. 43-047-35242	DATE ISSUED	12. COUNTY OR PARISH UINTAH	13. STATE UT
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15. DATE SPUDDED 11/9/04	16. DATE T.D. REACHED 11/23/04	17. DATE COMPL. (Ready to prod.) 6/21/05 - P & A	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB	19. ELEV. CASINGHEAD
------------------------------------	--	--	--	----------------------

20. TOTAL DEPTH, MD & TVD 5677'	21. PLUG BACK T.D., MD & TVD 5635'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A	25. WAS DIRECTIONAL SURVEY MADE NO
---	--

26. TYPE ELECTRIC AND OTHER LOGS RUN SPECTRAL DENSITY DSN & CBL/GR/CCL, HRI	27. WAS WELL CORED NO
---	---------------------------------

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	458'	12-1/4"	200 SXS	
4-1/2"	11.6#	5677'	7-7/8"	895 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
GR - 5378' - 5379' (WET); GR - 5340' - 5347' (WET)	DEPTH INTERVAL (MD)
GR - 5245' - 5250'	AMOUNT AND KIND OF MATERIAL USED
GR - 5120' - 5125'; 5130' - 5134'; 5084' - 5094' (WET)	5120' - 5134'
GR - 5130' - 5134'; 5120' - 5125' (WET)	ACIDIZE W/ 1000 GALS OF 15% HCL
GR - 5084' - 5094'; 4352' - 4359'; 4329' - 4334'; 4319' - 4322'; (WET)	
4310' - 4314'; 4296' - 4300' (WET)	

33.* PRODUCTION

DATE FIRST PRODUCTION N/A - P&A	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A - P&A	WELL STATUS (Producing or shut-in) P&A
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DATE OF TEST N/A	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. N/A	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
NONE - P&A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED **JIM SIMONTON** TITLE **COMPLETION SUPERVISOR** DATE **10/10/05**

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OCT 13 2005

(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
WH 15G 10 7 24

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE			UINTA	SURFACE	
GREEN RIVER	2714'			GREEN RIVER	2714'	
MAHOGANY	3299'			MAHOGANY	3299'	
COYOTE	4039'			COYOTE	4039'	
DEADMAN	4244'			DEADMAN	4244'	
EAGLE	4499'			EAGLE	4499'	
FOX	4554'			FOX	4554'	
FREMONT	4764'			FREMONT	4764'	
GULCH	4904'			GULCH	4904'	
LIZARD	4969'			LIZARD	4969'	
MESA	5049'			MESA	5049'	
OWL	5194'			OWL	5194'	
PRARIE	5349'			PRARIE	5349'	
TD	5677'			TD	5677'	
			THIS WELL WAS P&A'd. THE DRY HOLE MARKER WAS PUT UP ON 6/21/05.			

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTSL-070932A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
WH 15G 10 7 24

9. API Well No.
43-047-35242

10. Field and Pool, or Exploratory Area
WALKER HOLLOW

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
QEP, UINTA BASIN, INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Contact: Dahn.Caldwell@questar.com
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 856' FSL, 2101' FEL
SEC 10, T7S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>P&A</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was P&A'd - Dry Hole Marker placed on 6/21/05.

- 4/20/05 - RIH w/ 4-1/2" tbg. Set cement retainer & set @ 4263'. MIRU Cementers & proceed with P&A of well as follows:
- Pump 30 sxs of "G" cement w/ 2% CaCl thru the retainer & pull out of retainER & spot a 50' cement plug on top of retainer.
- Pull tbg tail @ 2855' & pump a 200' balanced plug. Pull to 500' & pump a 100' balanced plug.
- RIH w/ 2 jts of tbg (65') & circ cmt back to surface.
- All work was witnessed by Cliff Johnson of the Vernal, BLM.
- On 5/4/05 - Resumption of report discontinued on 4/21/05. Run 100' of 1" pipe between the 4-1/2" & 9-5/8" annulus. Established circ with 30 bbls of water & circ cmt to surface with 135 sxs of "G" cmt.
- Mix & dump 3 sxs of sakrete down 4-1/2" x 9-5/8" annulus to fill.
- 6/21/05 - Installed dry hole plate as per BLM directions 4' down from surface. Backfilled around wellhead.
- All work was witnessed by Cliff Johnson of the Vernal, BLM.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed JIM SIMONTON *Jim Simonton* ^(Signature) COMPLETION SUPERVISOR Date 10/10/05

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

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OCT 13 2005

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