

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-28652
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435)-781-7024	8. Lease Name and Well No. GLEN BENCH #822-27D
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW 477'FNL & 623'FWL 4439880 Y 40.10051 At proposed prod. Zone 633588 X -109.43277		9. API Well No. 43-047-35237
14. Distance in miles and direction from nearest town or post office* 32.6 MILES SOUTHEAST OF VERNAL, UTAH		10. Field and Pool, or Exploratory GLEN BENCH Natural Butes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 477'	16. No. of Acres in lease 1920	11. Sec., T., R., M., or Blk, and Survey or Area SECTION 27-T8S-R22E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10,000'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4977'GL	20. BLM/BIA Bond No. on file CO-1203	13. State UTAH
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 9/15/2003
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-25-03
Title REGULATORY ANALYST	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

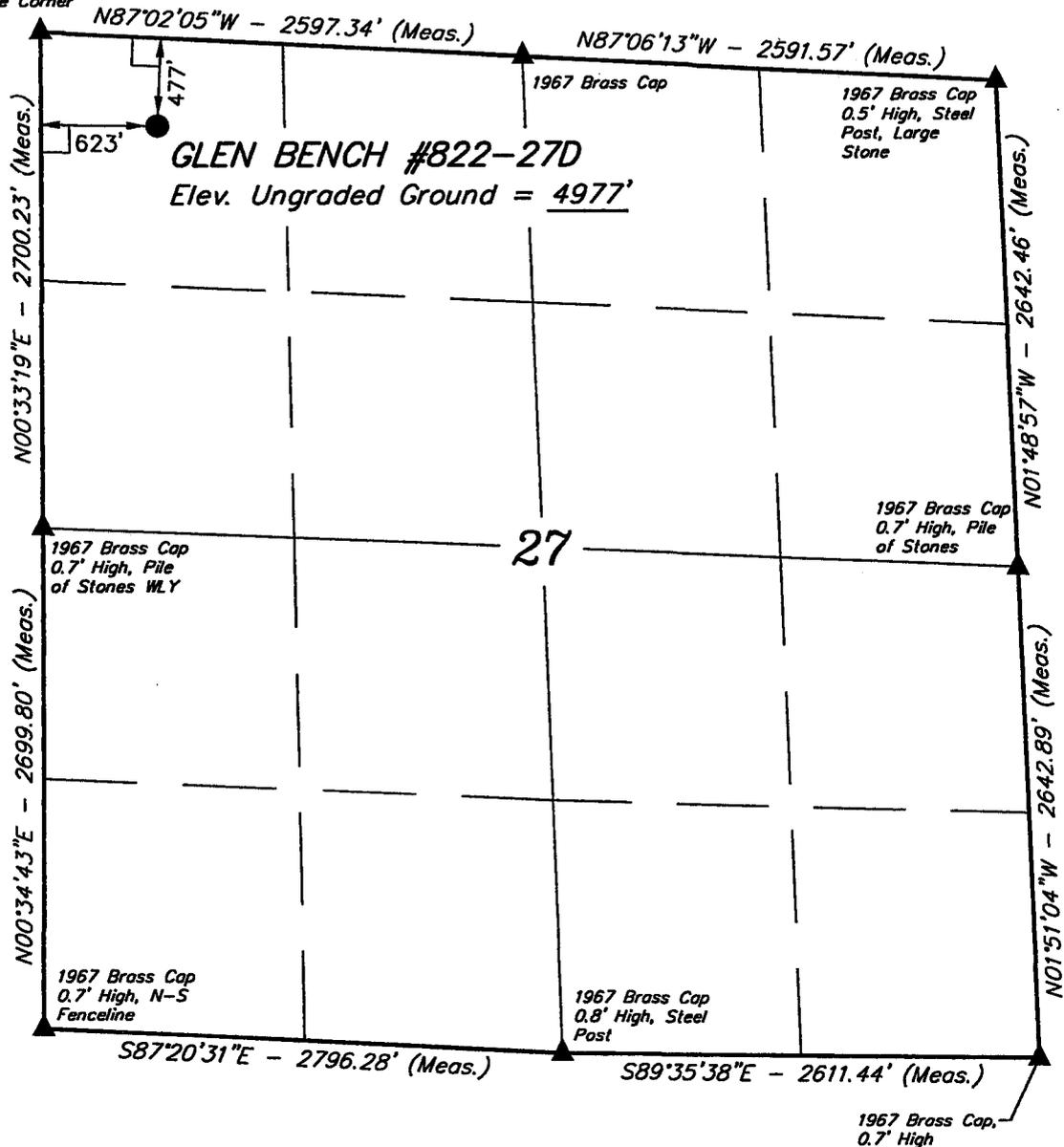
RECEIVED
SEP 22 2003
DIV. OF OIL, GAS & MIN.

T8S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

1967 Brass Cap
1.1' High, Set Stone,
Fence Corner

Well location, GLEN BENCH #822-27D, located as shown in the NW 1/4 NW 1/4 of Section 27, T8S, R22E, S.L.B.&M. Uintah County, Utah.

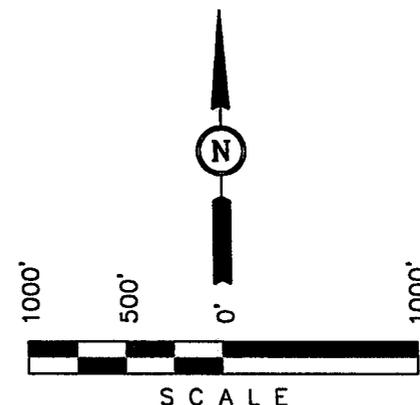


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-03-03	DATE DRAWN: 06-05-03
PARTY S.H. D.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°06'01.87" (40.100519)
LONGITUDE = 109°26'00.31" (109.433419)

**GLEN BENCH 822-27D
NW/NW Sec. 27, T8S, R22E
UINTAH COUNTY, UTAH
U-28652**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

<u>Formation</u>	<u>Depth</u>
Uinta	At Surface
Green River	2230'
Wasatch	5655'
Mesaverde	8530'
TD	10,000'

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2230'
Gas	Wasatch	5655'
Gas	Mesaverde	8530'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP, one 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 5,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 10,000' TD approximately equals 4,000 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 2,200 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report prepared by MOAC is attached.

**GLEN BENCH 822-27D
NW/NW SEC. 27, T8S, R22E
UINTAH COUNTY, UTAH
U-28652**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 0.3 Miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline .

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with felt is to be used as discussed during on-site inspection. It will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Contractors should take caution to direct blast in the pit around edges of ledge to avoid fracturing rock.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Indian Rice Grass	4 lbs
Needle & Thread Grass	4 lbs.
Four Wing Salt Brush	4 lbs.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

13. Lessee's or Operator's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Co., L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Co., L.P.
PO. Box 1148
Vernal, UT 84078
(435) 781- 7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company, L.P. is considered to be the operator of the subject well. Westport Oil & Gas Company, L.P. agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond CO 1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

9/15/03
Date

WESTPORT OIL & GAS COMPANY, L.P.

**GLEN BENCH #822-27D
SECTION 27, T8S, R22E, S.L.B.&M.**

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING FEDERAL #24-22 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 32.3 MILES.

WESTPORT OIL & GAS COMPANY, L.P.
GLEN BENCH #822-27D
LOCATED IN UTAH COUNTY, UTAH
SECTION 27, T8S, R22E, S.L.B.&M.

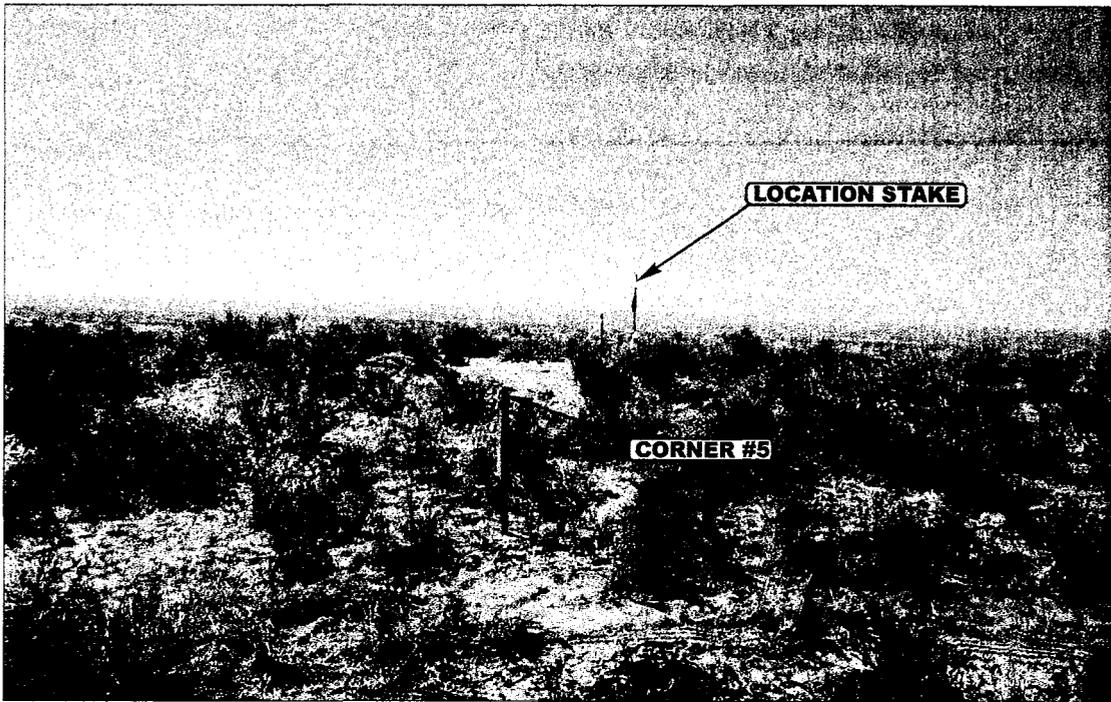


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

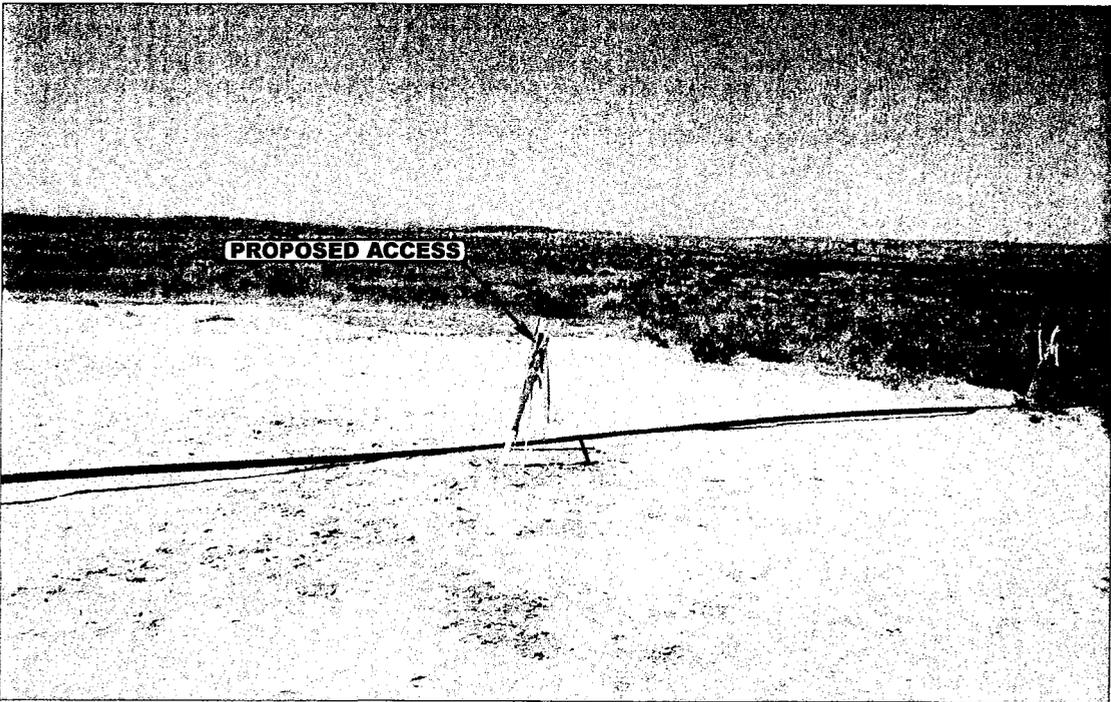


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



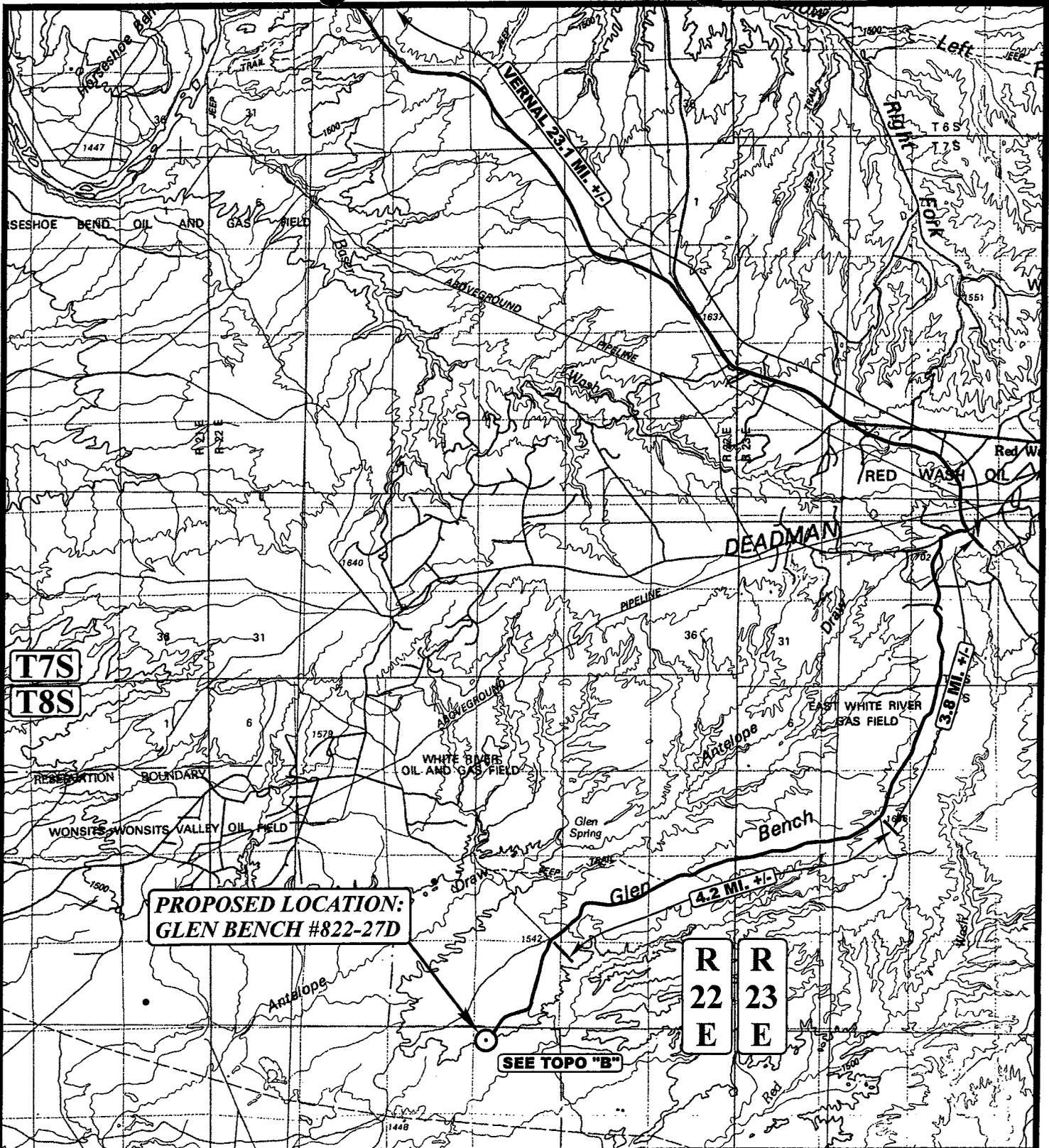
- Since 1964 -

E L S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	6	9	03	PHOTO
TAKEN BY: S.H.	MONTH	DAY	YEAR	
DRAWN BY: K.G.	REVISED: 00-00-00			



**PROPOSED LOCATION:
GLEN BENCH #822-27D**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL & GAS COMPANY, L.P.

**GLEN BENCH #822-27D
SECTION 27, T8S, R22E, S.L.B.&M.
477' FNL 623' FWL**



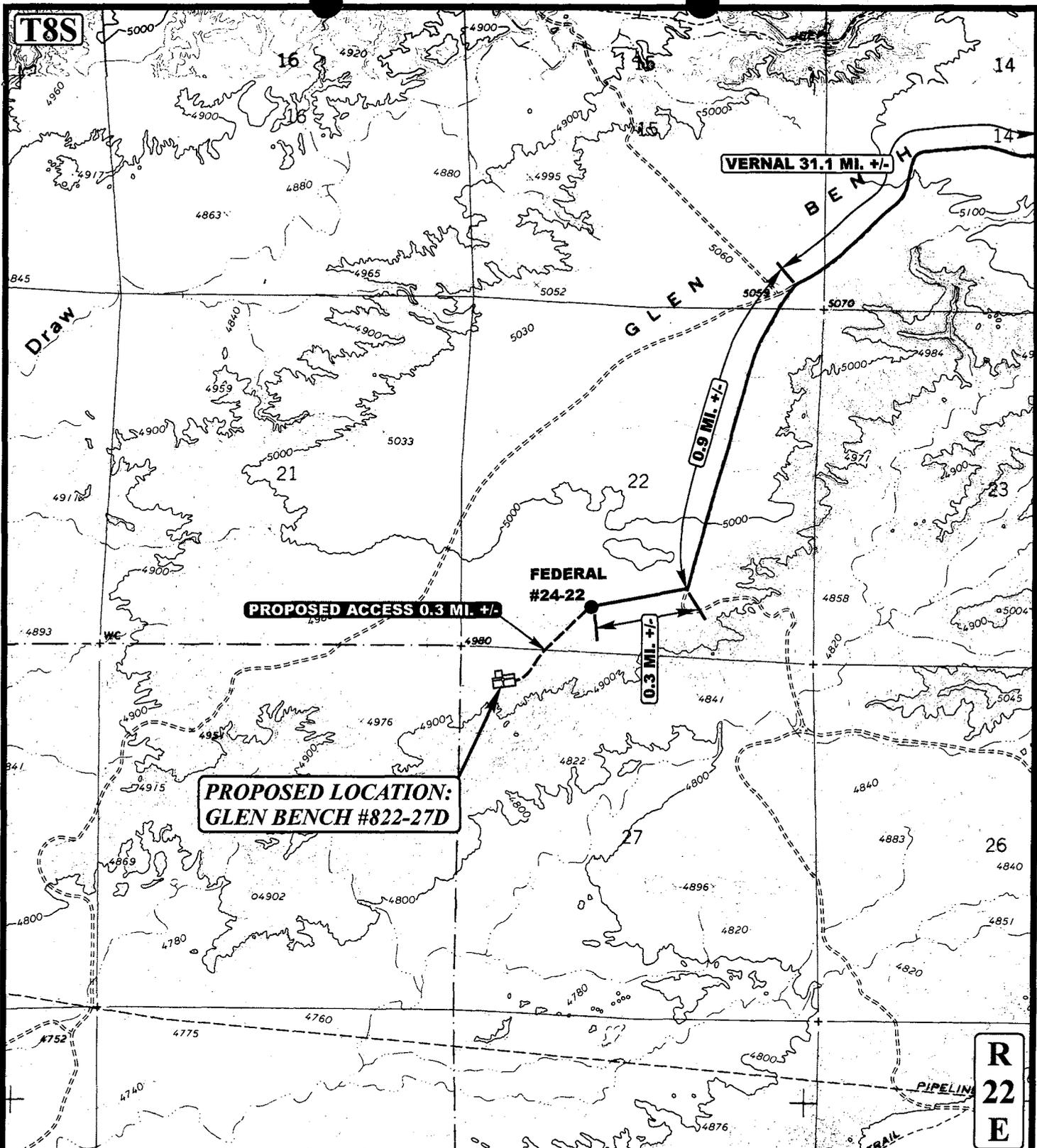
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6	9	03
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





**PROPOSED LOCATION:
GLEN BENCH #822-27D**

PROPOSED ACCESS 0.3 MI. +/-

**FEDERAL
#24-22**

VERNAL 31.1 MI. +/-

0.9 MI. +/-

0.3 MI. +/-

**R
22
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT OIL & GAS COMPANY, L.P.

**GLEN BENCH #822-27D
SECTION 27, T8S, R22E, S.L.B.&M.
477' FNL 623' FWL**



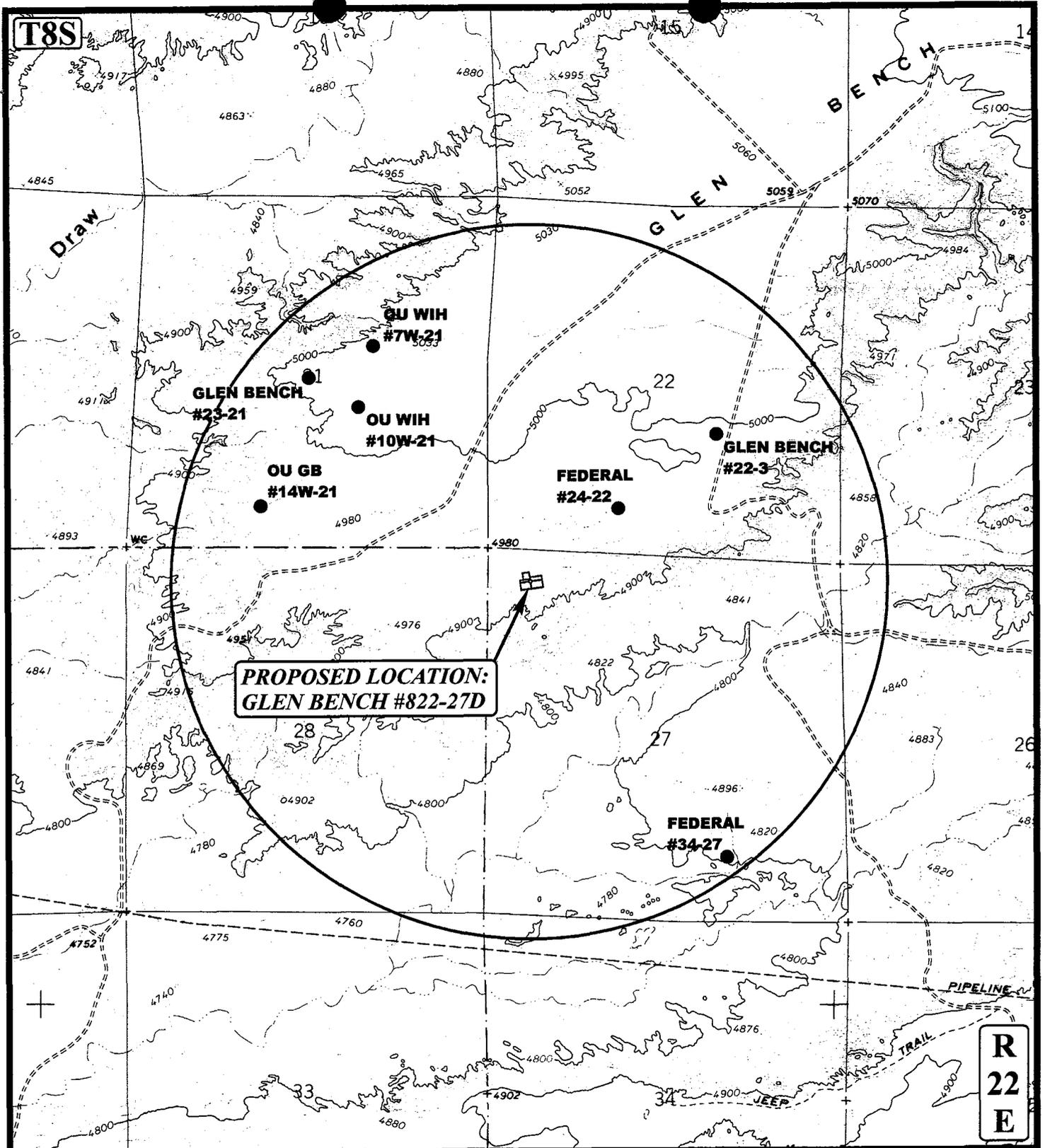
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 9 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL & GAS COMPANY, L.P.

GLEN BENCH #822-27D
SECTION 27, T8S, R22E, S.L.B.&M.
477' FNL 623' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

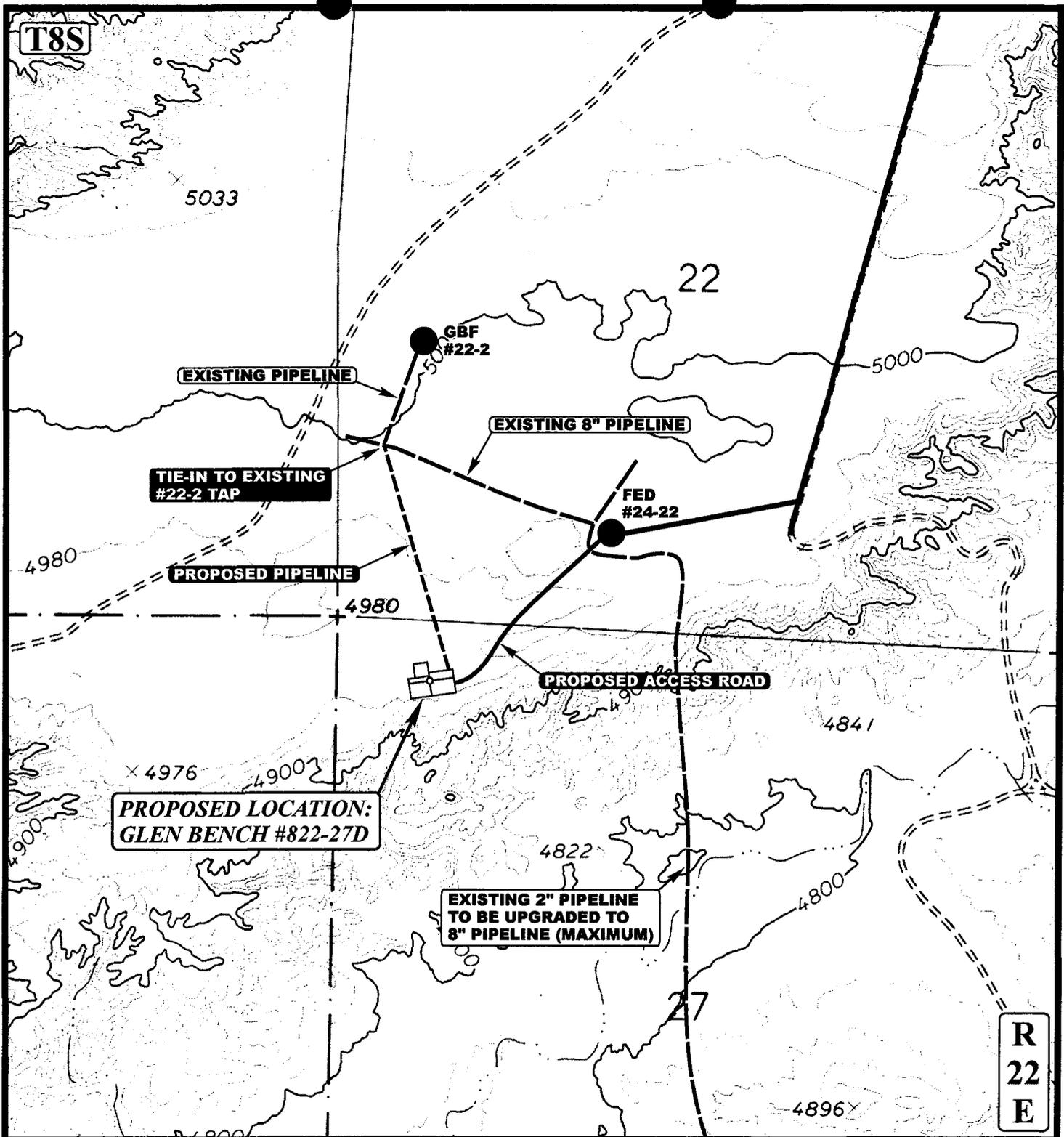


TOPOGRAPHIC MAP

6	9	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' | DRAWN BY: K.G. | REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

WESTPORT OIL & GAS COMPANY, L.P.

GLEN BENCH #822-27D
 SECTION 27, T8S, R22E, S.L.B.&M.
 477' FNL 623' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

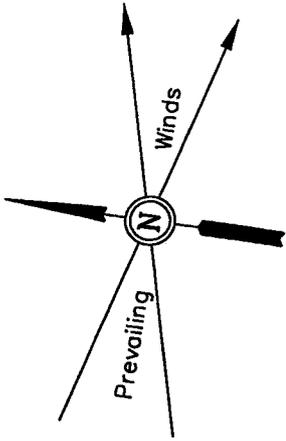
6	9	03
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REV: 07-11-03 P.M.



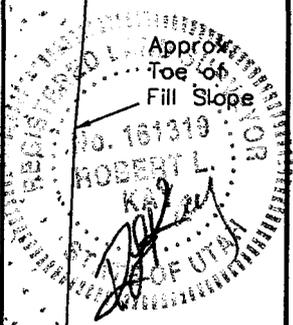
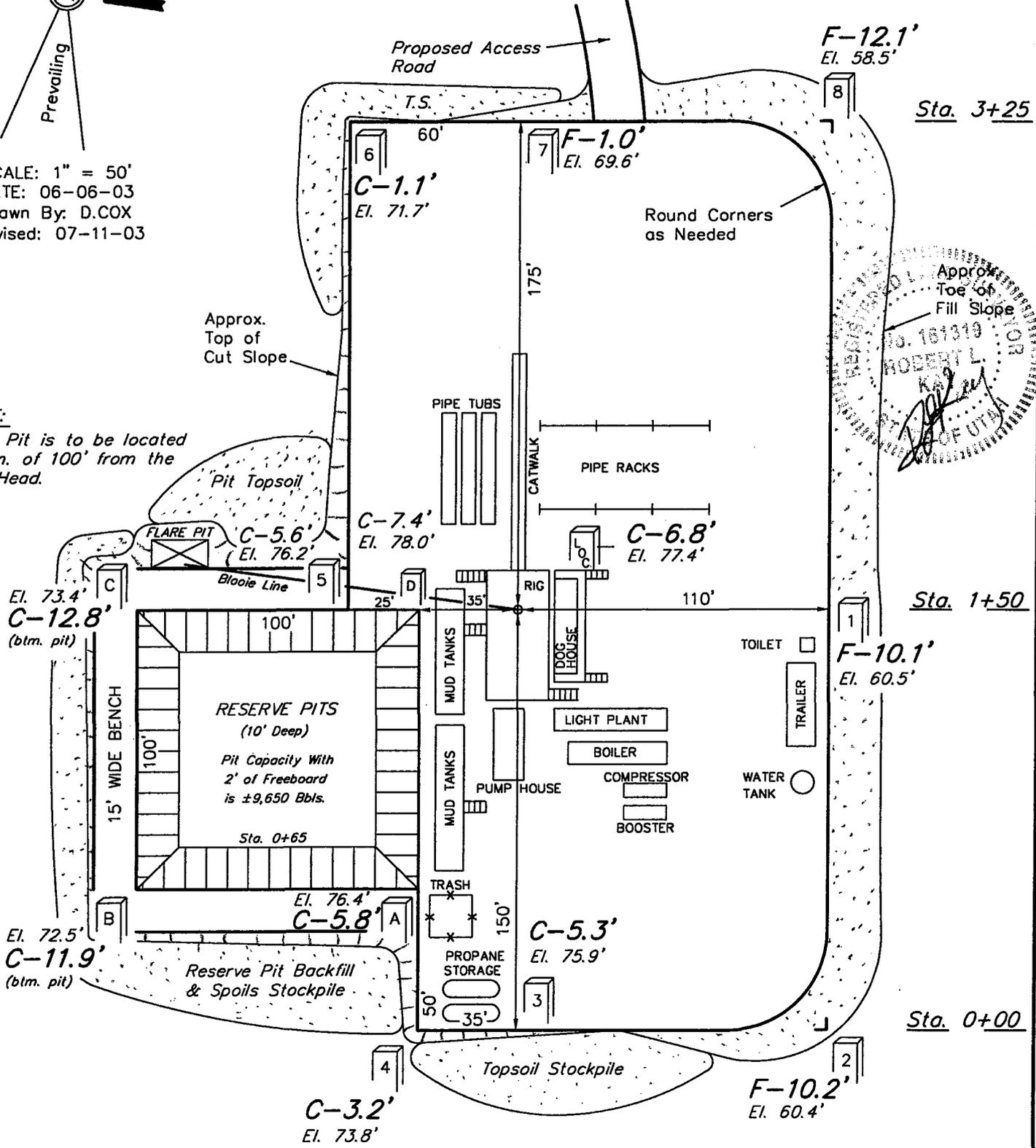
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR
 GLEN BENCH #822-27D
 SECTION 27, T8S, R22E, S.L.B.&M.
 477' FNL 623' FWL



SCALE: 1" = 50'
 DATE: 06-06-03
 Drawn By: D.COX
 Revised: 07-11-03

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



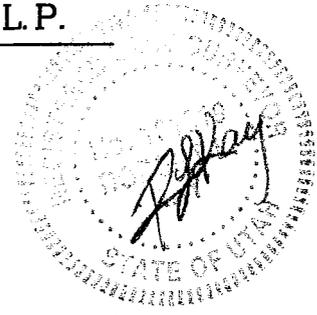
NOTES:

Elev. Ungraded Ground At Loc. Stake = 4977.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4970.6'

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR GLEN BENCH #822-27D SECTION 27, T8S, R22E, S.L.B.&M. 477' FNL 623' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-06-03
Drawn By: D.COX

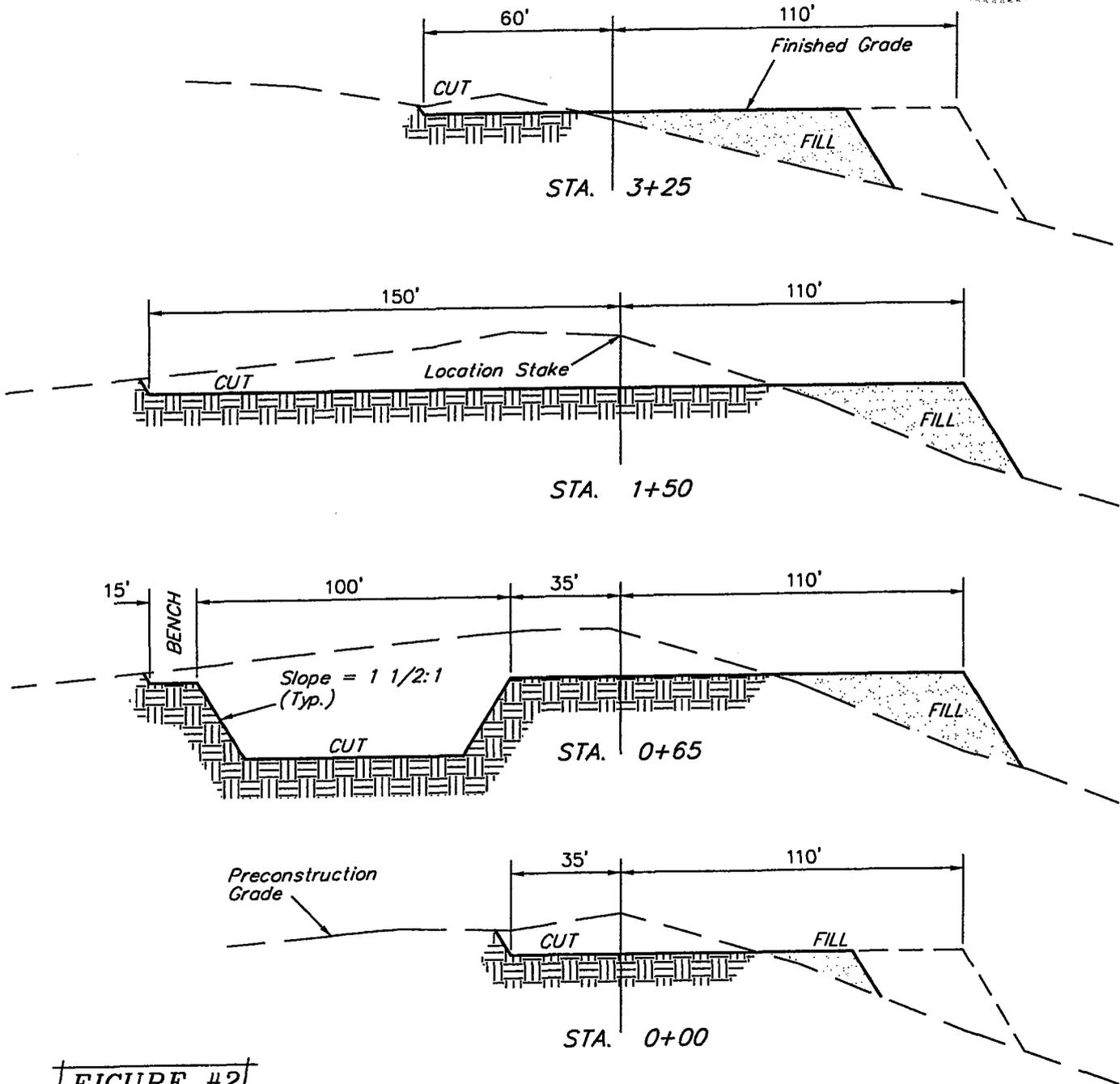


FIGURE #2

APPROXIMATE YARDAGES

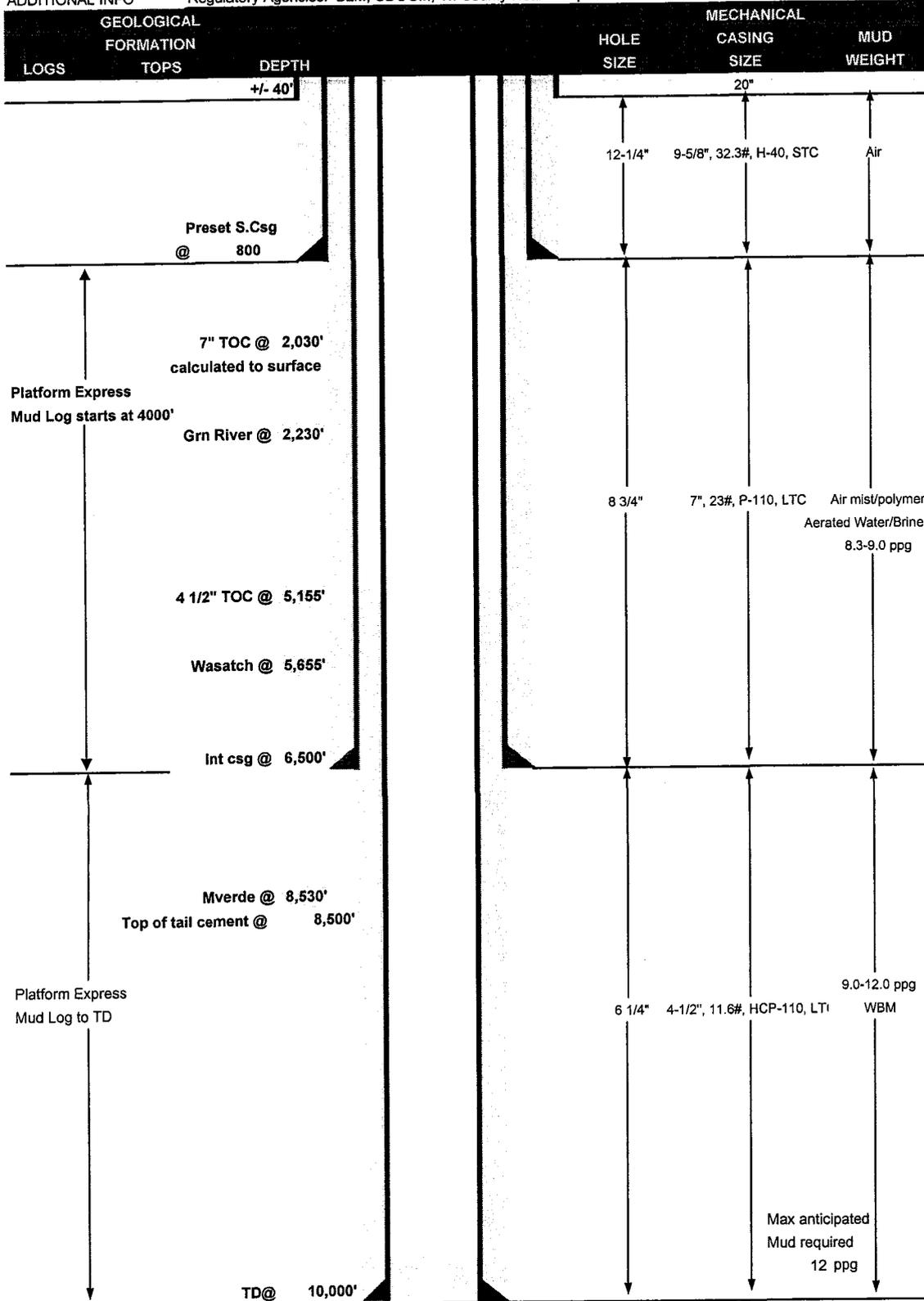
CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 8,190 Cu. Yds.
TOTAL CUT	= 9,410 CU.YDS.
FILL	= 6,510 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., LP DATE September 12, 2003
 WELL NAME Glen Bench Federal 822-27D TD 10,000' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,971' GL KB 4,988'
 SURFACE LOCATION 477' FNL, 623' FWL, NW/NW, SEC. 27, T8S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 800	32.30	H-40	STC	1.41	3.66	11.26
INTERMEDIATE	7"	0 to 6,500'	23.00	HCP-110	LTC	2.16	1.86	4.52
PRODUCTION	4-1/2"	0 to 10,000'	11.60	HCP-110	LTC	10690	8650	279000
						2.65	1.39	2.76

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP = 4040

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		800	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	310	35%	15.80	1.16
INTERMEDIATE	LEAD	5,155'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	380	70%	11.00	3.38
	TAIL	1,345'	50/50 Poz/G + 10% salt + 2% gel	270	70%	14.30	1.31
PRODUCTION	Lead	3,345'	Premium Lite II High Strength + 5 pps Kolseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	230	60%	13.00	1.97
	Tail	1,500'	50/50 Poz/G+3% gel+0.6% FL-52 +0.3%R-3+0.25pps cell+0.05pps Static-free (silica will be added if needed)	170	60%	14.10	1.54

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

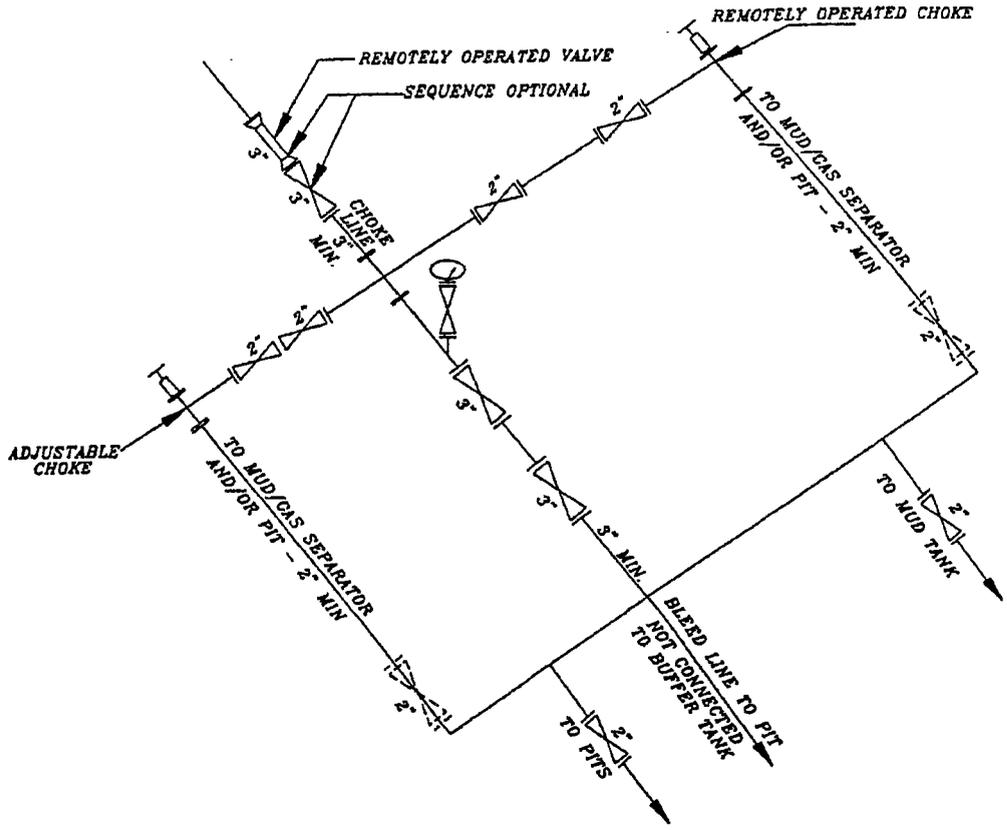
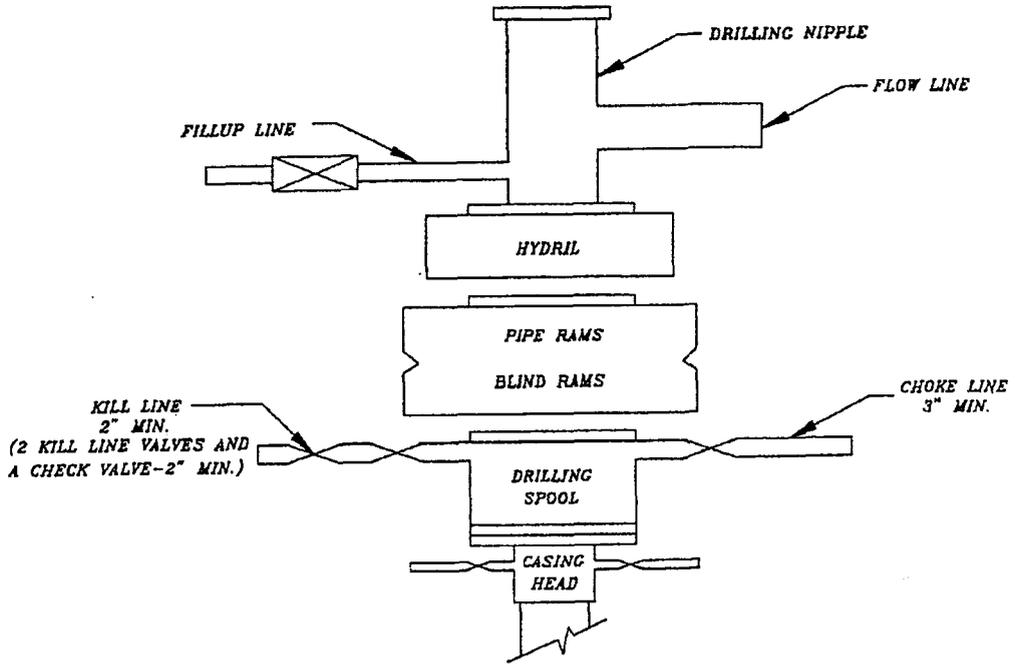
DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

5M BOP STACK and CHOKE MANIFOLD SYSTEM



COPY

INTL ~~DD~~ DATE 7/1/03

**CULTURAL RESOURCE INVENTORY OF WESTPORT OIL AND GAS COMPANY
PROPOSED EIGHT WELL LOCATIONS ON GLEN BENCH, UINTAH COUNTY, UTAH**

By:

**Christopher M. Nicholson
Keith Montgomery**

Prepared For:

**Bureau of Land Management
Vernal Field Office**

Prepared Under Contract With:

**Westport Oil and Gas Company
P.O. Box 1148
1368 South 1200 East
Vernal, Utah 84078**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

July 1, 2003

MOAC Report No. 03-97

**United States Department of Interior (FLPMA)
Permit No. 03-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0559b**

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in June 2003 for eight proposed Westport Oil and Gas Company well locations, access routes, and pipeline corridors. The well locations are designated Glen Bench #822-22D, Glen Bench 822-21H, Glen Bench #822-27D, Glen Bench #822-27I, Love Unit #1121-11K, NBU #1021-5E, NBU #1021-2O, and NBU # 1022-6I. The project area is located on Glen Bench, south of the town of Vernal, Uintah County, Utah. The survey was implemented at the request of Mr. Carroll Estes, Westport Oil and Gas Company, Vernal, Utah. The project is situated on public land administered by the Bureau of Land Management (BLM), Vernal Field Office.

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act of 1966 (as amended), the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1992).

The fieldwork was performed from June 23 through June 25 2003 by Keith Montgomery (Principal Investigator) and assisted by Christopher Nicholson, and Eli Jones. The inventory was conducted under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Project (Survey) No. U-02-MQ-0559b.

A file search for previous inventories and documented cultural resources was completed by Keith Montgomery at the BLM Price Field Office on June 23, 2003. This consultation indicated that numerous archaeological surveys have been completed in the area for oil/gas development. However, no previously recorded sites occur within the immediate project area. In October of 2001, Montgomery Archaeological Consultants, Inc. (MOAC) conducted a survey in the general vicinity of Glen Bench #1021-2O for El Paso's Eleven Well Locations in the Natural Buttes Area, Uintah County, Utah (Montgomery 2001). The survey recommended one site (42Un2960) eligible for the NRHP, but the site is well outside the bounds of this project. Metcalf Archaeological Consultants, Inc. (MAC) conducted four inventories in the area in 1991 resulting in the identification of no archaeological sites (Scott 1991a, and 1991b). In June 2001, Archaeological-Environmental Research Corporation (AERC) completed an inventory, the Love Survey, in the vicinity of 1121-11K (Hauck 2001), and this too yielded no sites.

DESCRIPTION OF PROJECT AREA

Westport Oil and Gas Company's proposed Glen Bench well locations with access and pipeline corridors are situated in: Township 8 South, Range 22 East, Sections 21, 22, and 27; Township 10 South, Range 21 East, Sections 2, 5, 6, and 11; Township 10 South Range 22 East, Section 6 and Township 11 south, Range 21 East, Section 11 (USGS 7.5' Red Wash SW, UT 1968) (Figures 1,2,3,4, and 5). The project area is situated near Glen Bench, east of Wonsits Valley Oil Field in Uintah County, Utah. The exact location of the Westport Oil and Gas Company's Proposed eight well locations, access routes, and pipeline corridors are described in Table 1. The inventory area occurs on land administered by the Bureau of Land Management (BLM), Vernal Field Office.

Table 1. Westport Oil and Gas Company Eight Well Locations, Associated Access and Pipeline Corridors.

Well Location Designation	Legal Location	Access/Pipeline	Cultural Resources
Glen Bench #822-22D	T8S, R22E, Sec.22 NW/NW	Pipeline 2859' Access Route 1510'	IF-A
Glen Bench #822-21H	T8S, R22E, Sec.21 NE/SE	Pipeline 218' Access Route 615'	None
Glen Bench #822-27D	T8S, R22E, Sec. 27 NW/SW	Pipeline 1487' Access Route 1483'	None
Glen Bench #822-27I	T8S, R22E, Sec.27 NE/SE	Pipeline 1278' Access Route 363'	None
Love Unit #1121-11K	T11S, R21E, Sec.11 NE/SW and NW/SE	Pipeline 191' Access Route 226'	None
NBU #1021-5E	T10S, R21E, Sec.5 SW/NW, and Sec. 6 SE/NE	Pipeline 975' Access Route 898'	None
NBU #1021-2O	T10S, R21E, Sec. 2 SW/SE, and Sec. 11 NW/NE	Pipeline 1096' Access Route 2129'	None
NBU #1022-6I	T10S, R22E, Sec.6 SE/SE	Pipeline 959'	None

The project area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The entire Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. Wonsits Valley occurs within the Central Badlands District of the Uintah Basin, which is an area of broad erosional benches with extensive badland rims along the

drainages. The heavily eroded benches and mesas are capped with sand and silt which erode downslope forming areas of sand dunes, sand sheets, and colluvial clays. The project area includes aeolian sands and silts that mantle the old piedmont-slope deposits, the alluvial valley fill, and bedrock exposures. Aeolian deposits are somewhat discontinuous and appear as widespread sand sheets and isolated dunes. Outcrops of the Uinta formation are characterized by a dense dendritic drainage pattern and topographic relief. This Eocene-age formation occurs as fluvial deposited interbedded sandstone and mudstone and is well-known for its fossil vertebrate turtles, crocodilians, fish, and mammals.

Specifically, the inventory area is situated along the south side of Glen Bench that slopes gently from northeast to southwest down to the valley floor. The elevation of the project area averages 4800 ft (1467 m) a.s.l. Vegetation in the project area includes greasewood, shadscale, rabbitbrush, thorny horsebrush, snakeweed, winterfat, and prickly pear cactus. Modern disturbances include livestock grazing, roads, and oil/gas development.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the proposed well locations, a 10 acre square parcel was defined, centered on the well pad center stake. The interior of the well location parcel was examined for cultural resources by the archaeologist walking parallel transects spaced no more than 10 meters (30 ft) apart. Access road/pipeline corridors were surveyed to a width of 45 m (150 ft) if they occurred together, and to a width of 30 m (100 ft) if the pipeline corridor and/or access road occurred separately. Ground visibility was considered good. A total of 107 acres was inventoried for cultural resources on public land administered by the BLM, Vernal Field Office.

Cultural resources in the project area were recorded either as archaeological sites or isolated finds of artifacts. Isolated finds were defined as individual artifacts or light scatters of items lacking sufficient material culture to warrant IMACS forms or to derive interpretation of human behavior in a cultural and temporal context. All isolated artifacts were plotted on a 7.5' USGS map and are described in this report.

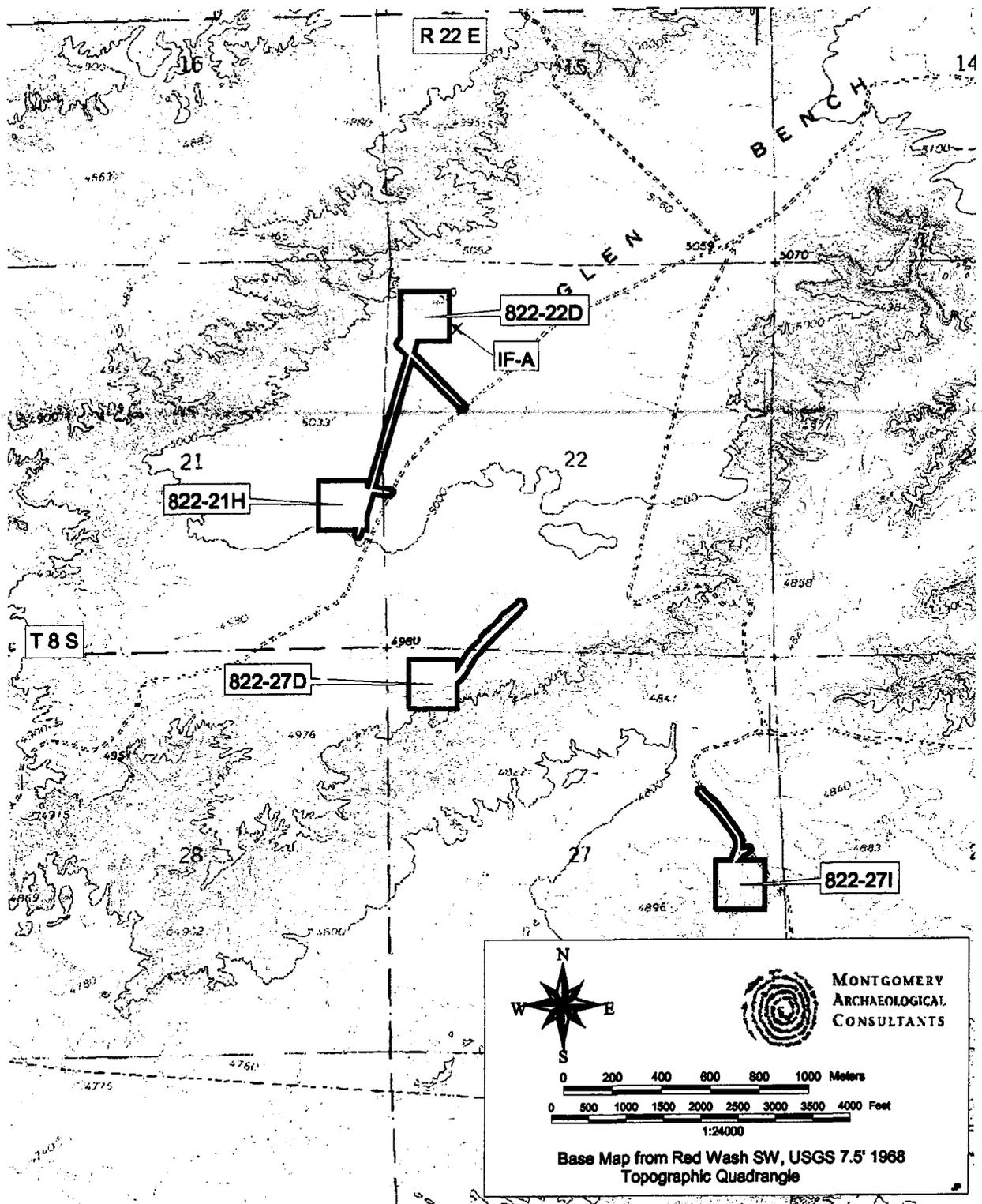


Figure 1. Inventory Area of Westport Oil and Gas Company's Well Location 822-22D, 822-21H, 822-27D, and 822-271 with Associated Access and Pipeline Corridors. USGS 7.5' Red Wash SW, UT 1968. Scale 1:24000.

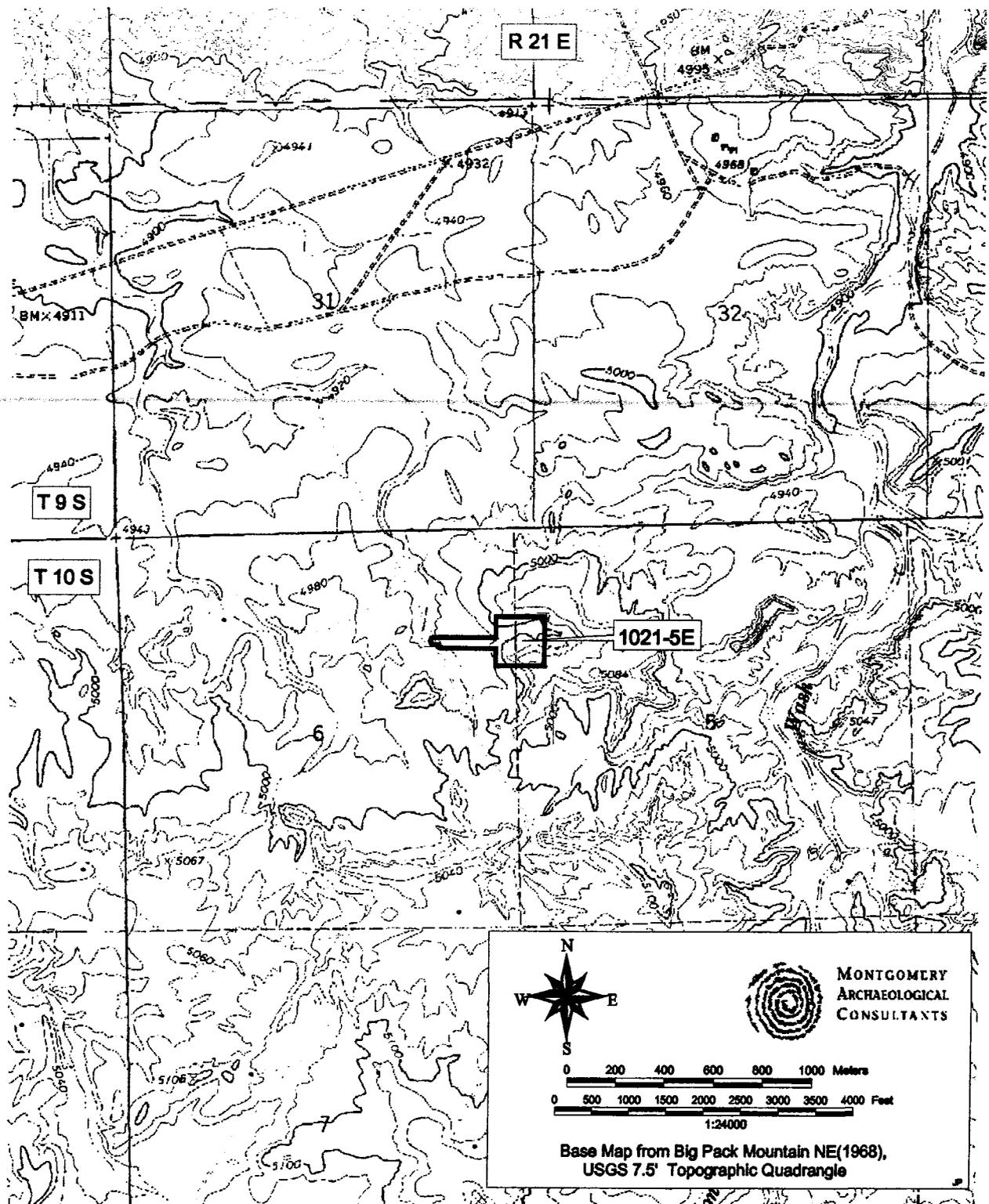


Figure 2. Inventory Area of Westport Oil and Gas Company's Well Location 1021-5E with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, UT 1968. Scale 1:24000.

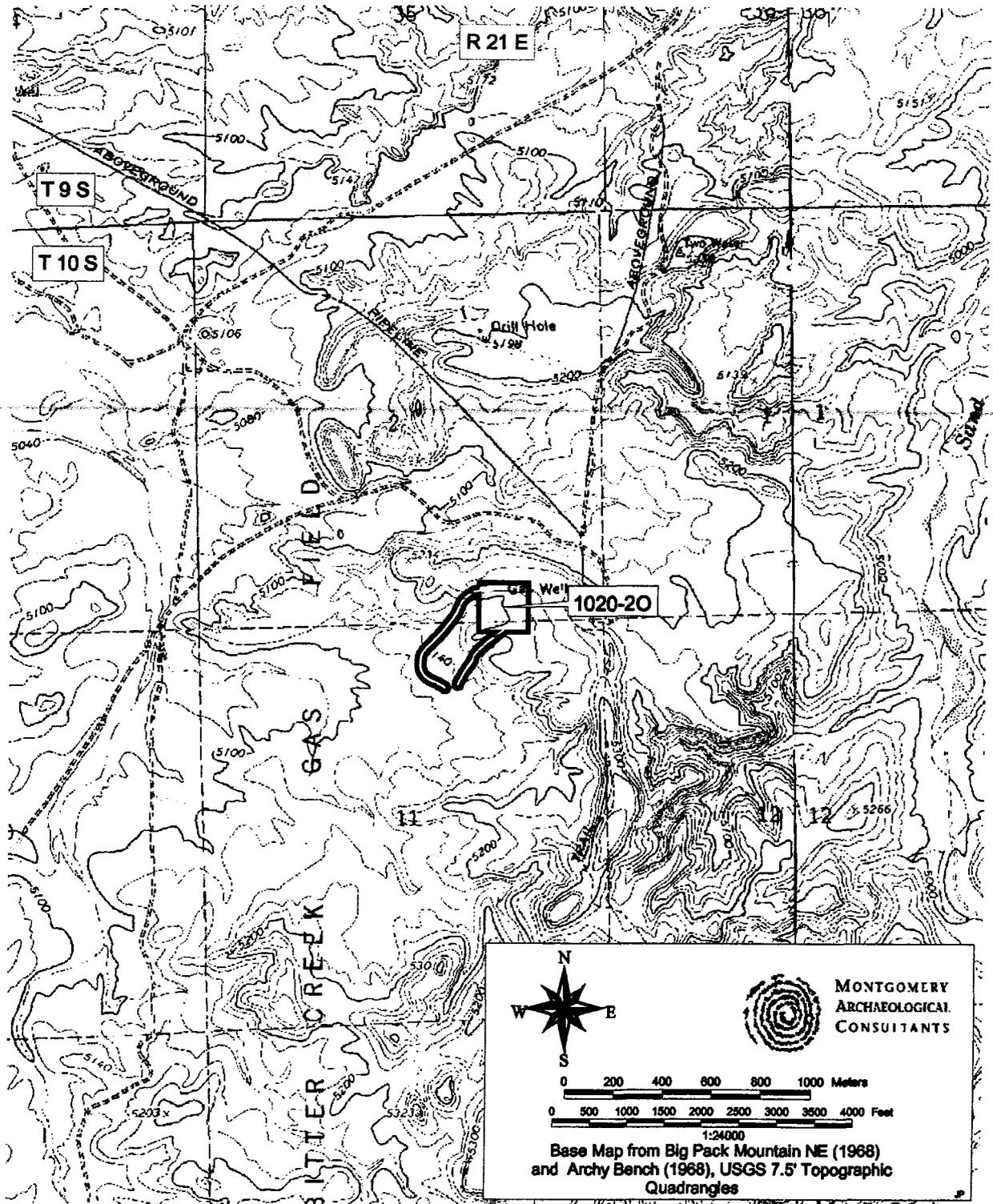


Figure 3. Inventory Area of Westport Oil and Gas Company's Well Location 1020-20 with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Archy Bench, UT 1968. Scale 1:24000.

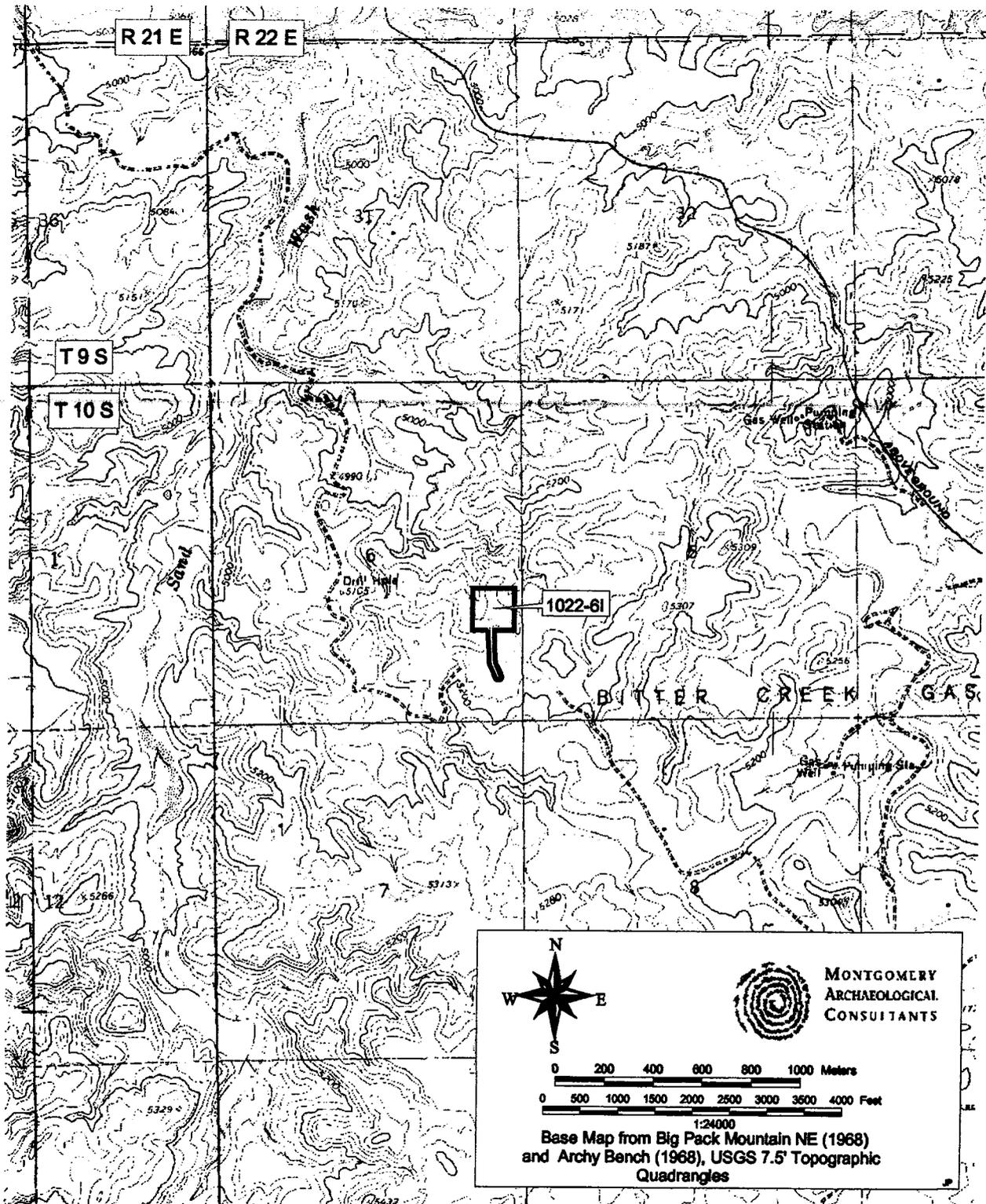


Figure 4. Inventory Area of Westport Oil and Gas Company's Location 1022-61 with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Archy Bench, UT 1968. Scale 1:24000.

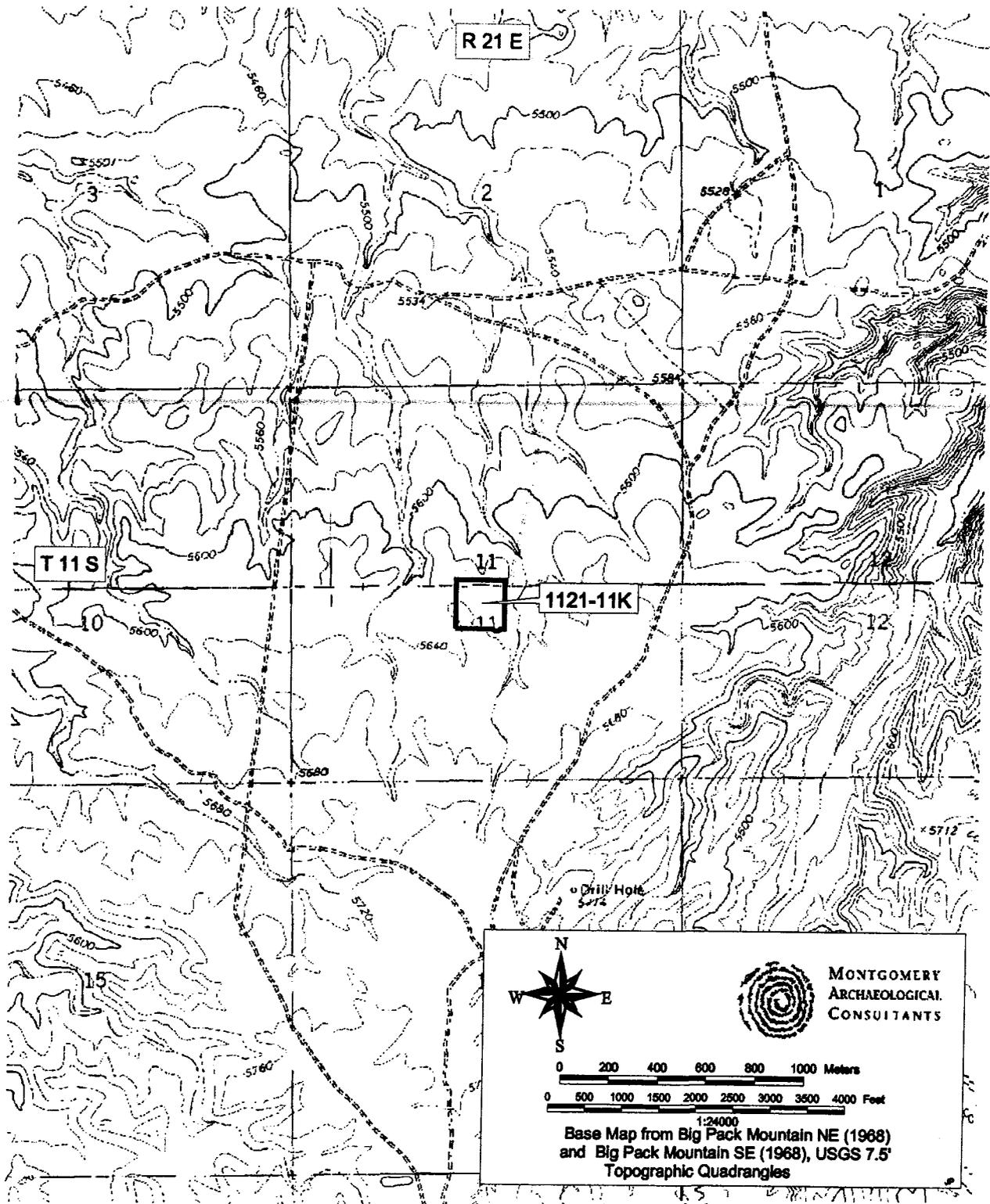


Figure 5. Inventory Area of Westport Oil and Gas Company's Well Location 1121-11K with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Big Pack Mountain SE, UT 1968. Scale 1:24000.

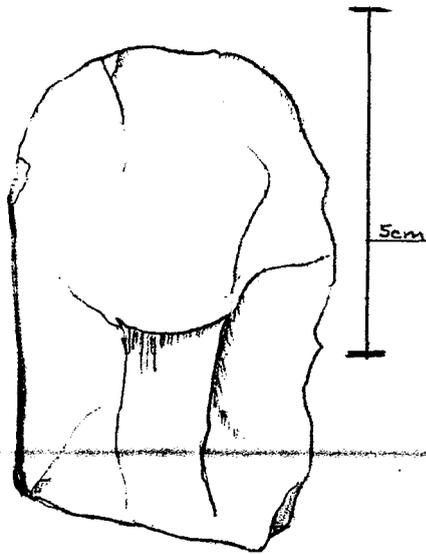


Figure 6: IF-A Projectile Point (left), and Sandstone Biface (right).

RESULTS AND RECOMMENDATIONS

Isolated Finds of Artifacts

The inventory resulted in a single isolated find. Isolated Find A (IF-A) is located in the NW/NW of T8S, R22E, Sec. 22; UTM 633688E / 4441320N, just to the east of well location 822-22D. The find consists of one projectile point and one biface. The point is manufactured of white-pink chert and measures 53 mm in length, 20 mm wide, and 5 mm thick (Figure 6). The projectile point is a stage V tool and appears to be reworked along the base and side notches and has a broken point tip. Additionally, there is evidence of edge damage on the point. Because of the nature of the reworking, the point is believed to be associated with the Early Archaic Period/Late Paleoindian Period, but is not wholly diagnostic. The biface is manufactured of sandstone, measures 73 mm in length, 45 mm wide, and 5 mm thick, and has approximately seven flake scars (Figure 6). According to UTM Coordinates, IF-A lies approximately 20 meters outside of the ten acre well pad 822-22D.

The inventory of Westport Oil and Gas Company's eight well locations, access roads, and pipeline corridors resulted in only the isolated find (IF-A), with no other archaeological sites found. Based on the findings, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

REFERENCES CITED

- Hauck, R.
2001 Prehistoric Occupations in the Red Wash Project Locality of Uintah County, Utah. Archeological-Environmental Research Corporation, Bountiful, Utah. Project No. U-01-AF-117.
- Montgomery, K.R.
2001 Cultural Resource Inventory of El Paso Production's Natural Buttes 11 Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-01-MQ-738b. On File at the Utah Division of State History.
- Scott, J.M.
1991a Cultural Resource Inventory for Coastal Oil and Gas Corporation's CIGE #135 Well Pad and Access Location, Uintah County, Utah. MAC, Inc. Project No. U-91-MM-055b.
- 1991b Addendum to: Cultural Resource Inventory for Coastal Oil and Gas Corporation's CIGE #135 Well Pad and Access Location, Uintah County, Utah. MAC, Inc. Project No. U-91-MM-055b (Part 2)
- Stokes, W.L.
1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

APPENDIX A

**ISOLATED CULTURAL MATERIALS FORM
INTERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM (IMACS) SITE FORM**

On File At:

**Utah Division of State History
Salt Lake City, Utah**

IMACS FORM

Form UT-8110-2

UNITED STATES DEPARTMENT OF THE INTERIOR

(June 1999)

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE

ISOLATED CULTURAL MATERIALS

Project No.: U-03-MQ-0559b Project Name: Westport Eight Well Location Isolate No.: IF-A

Field Office: Vernal

Township: 8 (S), Range: 22 (E), Section: 22 QQ NW Q NW

Map Name: Red Wash SW, Big Pack Mountain, and Archy Bench, USGS 7.5' 1968 Area of Dispersal (sq.m.): 1

ENVIRONMENTAL SETTING: The find is located on a grassland plain, comprised of aeolian soils. The vegetation surrounding the find consists primarily of rabbit brush and Indian rice.

DESCRIPTION: (circle one of each) Locus/Isolate Feature/Artifact(s)

(List for each artifact or feature: artifact or feature type according to UTSITE categories, quantity, materials, dimensions and general description. For lithics include type of tool or flake and number of worked edges. For ceramics include type of ware and temper.)

The find consists of one projectile point and one biface. The point is manufactured of white-pink chert and measures 53 mm in length, 20 mm wide, and 5 mm thick. The projectile point is a stage V tool and appears to be reworked along the base and side notches and has a broken point tip. Additionally, there is evidence of edge damage on the point. Because of the nature of the reworking, the point is believed to be associated with the Early Archaic Period or Late Paleoindian Period but is not wholly diagnostic. The biface is manufactured of sandstone, measures 73 mm in length, 45 mm wide, and 5 mm thick, and has approximately seven flake scars.

SKETCH: (features, utilized flakes, tools, decorated and rim sherds, groundstone, etc.)

Figure 1: Projectile point.



Figure 2: Sandstone biface



COMMENTS: (relate to sites and/or area of survey)

UTM Coordinates N = 4441320

E = 633688

IF-A is located approximately 20 meters east of well location 822-22D

Number of Attachments: (continuation sheets, sketches of diagnostics)

Recorded By: Christopher M. Nicholson and Eli Jones Date 06 / 24 / 2003

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/22/2003

API NO. ASSIGNED: 43-047-35237

WELL NAME: GLEN BENCH 822-27D
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NWNW 27 080S 220E
 SURFACE: 0477 FNL 0623 FWL
 BOTTOM: 0477 FNL 0623 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-28652
 SURFACE OWNER: 1 - Federal

LATITUDE: 40.10051

PROPOSED FORMATION: MVRD

LONGITUDE: 109.43277

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

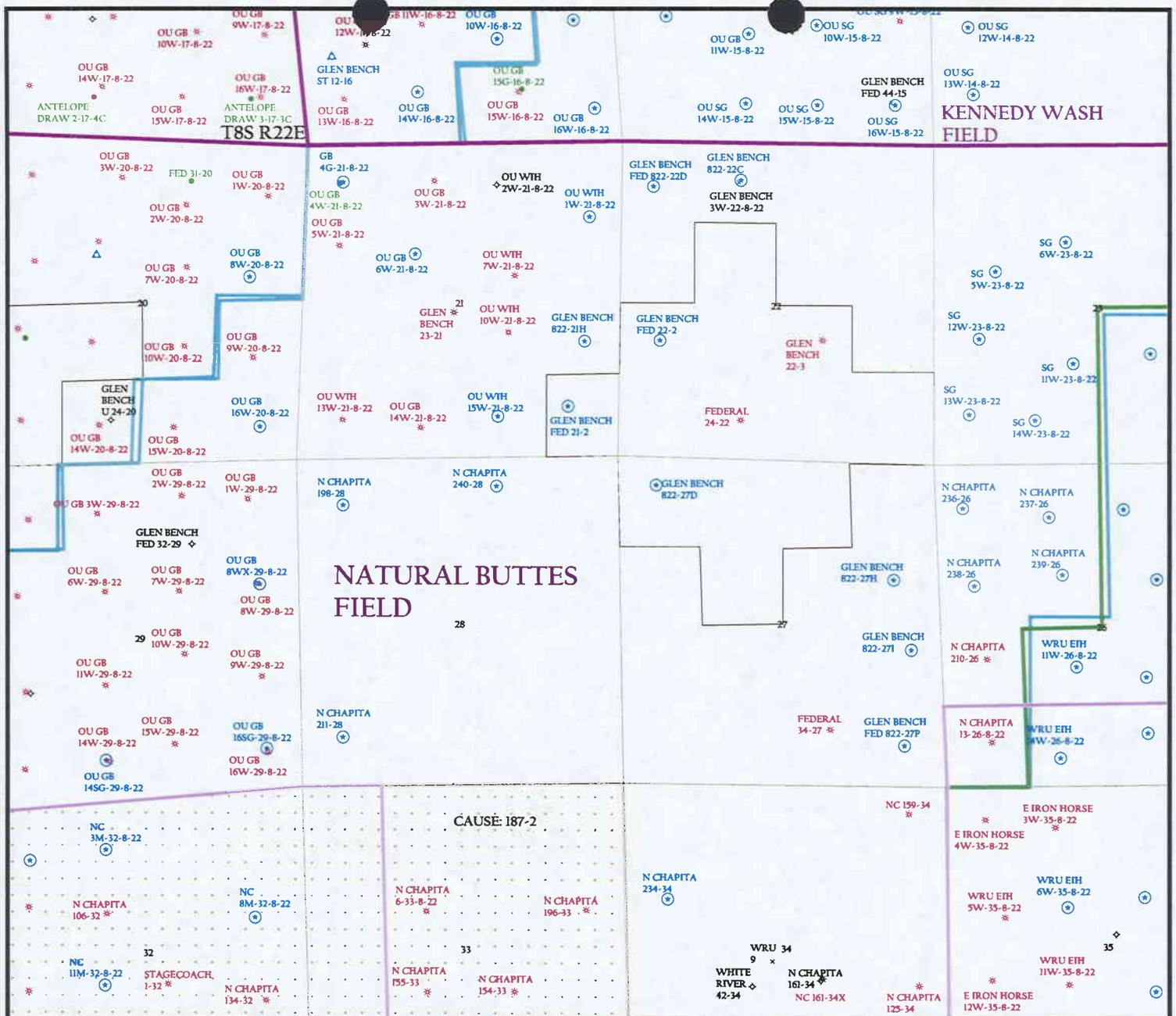
LOCATION AND SITING:

- ___ R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

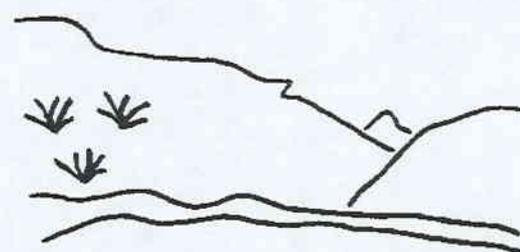
COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing stip



OPERATOR: WESTPORT O&G CO (N2115)
SEC. 27 T.8S, R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells		Unit Status	
★	GAS INJECTION	□	EXPLORATORY
★	GAS STORAGE	□	GAS STORAGE
★	LOCATION ABANDONED	□	NF PP OIL
⊙	NEW LOCATION	□	NF SECONDARY
★	PLUGGED & ABANDONED	□	PENDING
★	PRODUCING GAS	□	PI OIL
★	PRODUCING OIL	□	PP GAS
★	SHUT-IN GAS	□	PP GEOTHERML
★	SHUT-IN OIL	□	PP OIL
×	TEMP. ABANDONED	□	SECONDARY
△	TEST WELL	□	TERMINATED
▲	WATER INJECTION		
●	WATER SUPPLY		
♣	WATER DISPOSAL		

Field Status	
□	ABANDONED
□	ACTIVE
□	COMBINED
□	INACTIVE
□	PROPOSED
□	STORAGE
□	TERMINATED



PREPARED BY: DIANA MASON
 DATE: 25-SEPTEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 25, 2003

Westport Oil & Gas Company L.P.
P O Box 1148
Vernal, UT 84078

Re: Glen Bench 822-27D Well, 477' FNL, 623' FWL, NW NW, Sec. 27, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35237.

Sincerely,

A handwritten signature in cursive script, appearing to read 'John R. Baza'.

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company L.P.
Well Name & Number Glen Bench 822-27D
API Number: 43-047-35237
Lease: U-28652

Location: NW NW Sec. 27 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-28652
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No.
3A. Address P.O. BOX 1148 VERNAL, UT 84078		8. Lease Name and Well No. GLEN BENCH #822-27D
3b. Phone No. (include area code) (435)-781-7024		9. API Well No. 43-0A7-35237
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW 477'FNL & 623'FWL At proposed prod. Zone SEP 19 2003		10. Field and Pool, or Exploratory GLEN BENCH
14. Distance in miles and direction from nearest town or post office* 32.6 MILES SOUTHEAST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SECTION 27-T8S-R2E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 477'	16. No. of Acres in lease 1920	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10,000'	20. BLM/BIA Bond No. on file CO-1203
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4977'GL	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 9/15/2003
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) KIRK FLEETWOOD	Date 12/22/03
Title ACRMS Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

DEC 31 2003

BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Glen Bench 822-27D

Lease Number: U-28652

API Number: 43-047-35237

Location: NWNW Sec. 27 T.8S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 2450'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, whichever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-The location topsoil pile will be seeded with the seed mix shown in the APD immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

-All poundages are in Pure Live Seed.

-Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-The operator shall control noxious weeds along the access road, pipeline, and on the well location. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
GLEN BENCH 822-27D

9. API Well No.
43-047-35237

10. Field and Pool, or Exploratory
GLEN BENCH

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R22E NWNW 477FNL 623FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

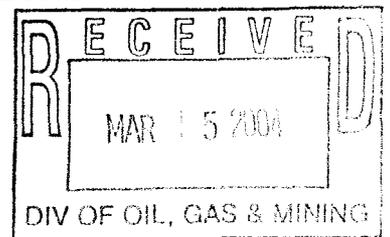
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE SURFACE CASING APPROXIMATELY 800' OF SURFACE CASING AND APPROXIMATELY 6500' OF INTERMEDIATE CASING. THE OPERATOR IS NOW REQUESTING TO SET DEEP SURFACE TO APPROXIMATELY 2500' AND NOT RUN INTERMEDIATE CASING.

PLEASE REFER TO THE AMENDED DRILLING PROGRAM.

VERBAL RECEIVED FROM BLM REPRESENTATIVE KIRK FLEETWOOD ON 3/9/04.

COPY SENT TO OPERATOR
Date: 4-2-04
Initials: CHB



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #28773 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

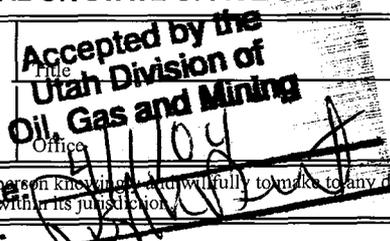
Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *[Signature]* Date 03/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2500	32.30	H-40	STC	0.67*****	1.17	3.59
PRODUCTION	4-1/2"	0 to 10350	11.60	M-80 or I-80	LTC	2.31	1.12	1.92

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3374 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,950'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	540	60%	11.00	3.38
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1510	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
 Randy Bayne DHD_GB_S27_sundry

DATE: _____

03-04 Westport Federal Wells Casing Schematic

Surface

9-5/8"
MW 8.4
Frac 19.3

Surface
2500. MD

$$(0.052)(10,350)(10.5) = 5651$$

$$(0.22)(10,350) = 2277$$

$$MAHP = 3374$$

Recommended BOP 5,000

4-1/2"
MW 10.5

Production
10350. MD

TOC @
0.

TOC @
0.

w/ 19% Washout

w/ 15% Washout

Well name:	03-04 Westport Federal Wells	
Operator:	Westport Oil & Gas Company	
String type:	Surface	Project ID: Glen Bench
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 806 psi
Internal gradient: 0.468 psi/ft
Calculated BHP: 1,975 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,192 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 10,350 ft
Next mud weight: 10.500 ppg
Next setting BHP: 5,645 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	32.30	H-40	ST&C	2500	2500	8.876	158.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1091	1370	1.256 ✓	1975	2270	1.15 ✓	81	254	3.15 J ✓

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: March 19, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-04 Westport Federal Wells	
Operator:	Westport Oil & Gas Company	Project ID:
String type:	Production	Glen Bench
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 210 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 806 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP 5,645 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 8,726 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10350 ✓	4.5 ✓	11.60 ✓	M-80	LT&C	10350	10350	3.875	239.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5645	6350	1.125 ✓	5645	7780	1.38 ✓	120	267	2.22 B ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5281
 FAX: 801-359-3940

Date: March 19, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 10350 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ENTITY ACTION FORM - FORM 6

P. 01

FAX NO. 4357817094

JUN-07-2004 MON 03:33 PM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14188	43-047-35237	GLEN BENCH 822-27D	NWNW	27	8S	22E	UINTAH	6/4/2004	6/8/04

WELL 1 COMMENTS: *MURD*
MIRU BILL BARTIN JR'S RIG
SPUD WELL LOCATION ON 6/4/04 AT 1400 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER

WELL 5 COMMENTS:

Post-it® Fax Note 7671 Date 6-7-04 # of pages 1

To Fardene Russell From Raleen Seale

Co./Dept. WDGm Co. Westport

Phone # 801-538-5336 Phone # 435-781-7044

Fax # 801-359-3940 Fax # 435-781-7094

ON	COUNTY	SPUD DATE	EFFECTIVE DATE

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

RECEIVED
JUN - 1 2004
DIV. OF OIL, GAS & MINING

Raleen Seale
Signature

Regulatory Admin 06/07/04
Title Date

Phone No. 435-781-7044

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
GLEN BENCH 822-27D

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
43-047-35237

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
GLEN BENCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R22E NWNW 477FNL 623FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLED 12 1/4" SURFACE HOLE TO 2850'. RAN 9 5/8" 32.3# H-40 CSG.
CMT W/270 SX LEAS 16% GEL 183.6 BBLs MIXED @11 PPG FOLLOWED BY 200 SX PREM 2% CACL2 1/4# FLOCELE
428 BBLs MIXED @15.6 PPG DISPLACED W/208 BBLs WATER LOST RETURNS 50 BBLs INTO DISPLACEMENT FLOAT
HELD. MIXED AND PMP 200 SX DOWN BACKSIDE 428 BBLs MIXED @15.6 PPG. NO CMT RETURNS. PMP 50 SX TOP
OUT CMT TO SURFACE.

SPUD WELL LOCATION ON 3/17/04 AT 1400 HRS.

2004 JUN 29 2004
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #31668 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *[Signature]* (Electronic Submission) Date 06/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
GLEN BENCH 822-27D

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
43-047-35237

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
GLEN BENCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R22E NWNW 477FNL 623FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 2850' TO 10350'. RAN 4 1/2" 11.6# I-80.
PMP 10 BBLS MUD CLEAN FOLLOWED BY 108 BBLS WATER FOLLOWED BY 203 SX CMT MIXED @9.5 PPG 8.44 YIELD
FOLLOWED BY 570 SX 10% GEL CMT MIXED @11.0 PPG 3.38 YIELD. TAILED 1645 SX 50/50 @14.3 PPG 1.31
YIELD. FLOATS HELD. CLEAN PITS. RELEASED RIG ON 7/28/04 AT 1400 HRS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #33835 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature *(Electronic Submission)*

Date 07/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

AUG 03 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

010

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
GLEN BENCH 822-27D

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
43-047-35237

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
GLEN BENCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R22E NWNW 477FNL 623FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 8/14/04 AT 9 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

AUG 30 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34650 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 08/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

GLEN BENCH 822-27D

SPUD	Surface Casing	Activity	Status
3/30/04		Build Location, 10% Complete	
3/31/04		Build Location, 25% Complete	Caza 61
4/1/04		Build Location, 35% Complete	Caza 61
4/2/04		Build Location, 45% Complete	Caza 61
4/5/04		Build Location, 75% Complete	Caza 61
4/6/04		Build Location, 75% Complete	Caza 61
4/7/04		Build Location, 85% Complete	Caza 61
4/8/04		Build Location, 95% Complete	Caza 61
4/12/04		Build Location, 95% Complete	Caza 61
4/13/04		Build Location, 100% Complete	Caza 61
4/14/04		Location Complete. WOBR	Caza 61
4/15/04		Location Complete. WOBR	Caza 61
4/16/04		Location Complete. WOBR	Caza 61
4/19/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/20/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/21/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/22/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/23/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/26/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/27/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/28/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/29/04	14" @ 40'	Location Complete. WOAR	Caza 61

4/30/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/3/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/4/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/5/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/6/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/7/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/10/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/11/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/12/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/13/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/14/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/17/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/18/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/19/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/20/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/21/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/24/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/25/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/26/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/27/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/28/04	14" @ 40'	Location Complete. WOAR	Caza 61	
5/31/04	14" @ 40'	Location Complete. WOAR	Caza 61	
6/1/04	14" @ 40'	Location Complete. WOAR	Caza 61	
6/2/04	14" @ 40'	Location Complete. WOAR	Caza 61	
6/3/04	14" @ 40'	Location Complete. WOAR	Caza 61	
6/4/04	14" @ 40'	Location Complete. WOAR	Caza 61	
6/7/04	6/4/04	14" @ 40'	Spud w/Air Rig. Drill to 2850'	Caza 61

6/8/04	6/4/04	14" @ 40'	Spud w/Air Rig. Drill to 2850'	Caza 61
6/9/04	6/4/04	9 5/8" @ 2800'	Set 9 5/8" @ 2800'	WORT Caza 61
6/10/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/11/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/14/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/15/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/16/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/17/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/18/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/21/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/22/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/23/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/24/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/25/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/28/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/29/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/30/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/1/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/2/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/6/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/7/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/8/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/9/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/12/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61

7/13/04

TD: 2850' Csg. 9 5/8" @ 2798' MW: 8.4 SD: 7/X/04 DSS: 0
MIRU Caza 61. 100% on location, 50% rigged up.

7/14/04

TD: 2850' Csg. 9 5/8" @ 2798' MW: 8.4 SD: 7/X/04 DSS: 0
Rig up rotary tools. NU and test BOPE. PU 8 3/4" PDC bit, Mud Motor and BHA @ report

time.

7/15/04

TD: 3615' Csg. 9 5/8" @ 2798' MW: 8.4 SD: 7/14/04 DSS: 1
PU PDC bit, Mud Motor and BHA and TIH. Drill cement and FE. Rotary spud 8 3/4" hole @
1430 hrs 7/14/04. Drill from 2850'-3615'. DA @ report time.

7/16/04

TD: 4214' Csg. 9 5/8" @ 2798' MW: 8.4 SD: 7/14/04 DSS: 2
Drill from 3615'-3897'. Survey @ 3822', 5 deg. Begin light mud up. Losing fluid to formation.
Trip for tri cone bit and three point reamer, 60' pendulum. PU 6 additional drill collars. TIH
and ream 200' to btm. Drill to 4214'. Survey @ 3891', 4 3/4 deg. DA @ report time.

7/19/04

TD: 6385' Csg. 9 5/8" @ 2798' MW: 8.8 SD: 7/14/04 DSS: 5
Drill and survey from 4214'-5283'. Survey @ 5208', 2 deg. Trip for 7 7/8" PDC bit and MM.
Drill from 5283'-6385'. DA @ report time.

7/20/04

TD: 7235' Csg. 9 5/8" @ 2798' MW: 8.9 SD: 7/14/04 DSS: 6
Drill from 6385'-7235'. DA @ report time.

7/21/04

TD: 7653' Csg. 9 5/8" @ 2798' MW: 8.9 SD: 7/14/04 DSS: 7
Drill from 7235'-7573'. Spot LCM pill and TFNB. Drill to 7653'. DA @ report time.

7/22/04

TD: 8835' Csg. 9 5/8" @ 2798' MW: 9.0 SD: 7/14/04 DSS: 8
Drill from 7653'-8835'. DA @ report time.

7/23/04

TD: 9335' Csg. 9 5/8" @ 2798' MW: 9.1 SD: 7/14/04 DSS: 9
Drill from 8835'-9335'. Pump slug and TFNB & MM. TIH @ report time.

7/26/04

TD: 10350' Csg. 9 5/8" @ 2798' MW: 9.3 SD: 7/14/04 DSS: 12
Drill from 9335'-9787'. Pump slug and TFNB. Drill to 10350' TD. Short trip 20 stds. CCH for
logs @ report time.

7/27/04

TD: 10350' Csg. 9 5/8" @ 2798' MW: 9.4 SD: 7/14/04 DSS: 13
CCH for logs. W/O HLS. POOH and lay down mud motor. W/O HLS. Run Triple Combo.
Attempt EMI log. Tool would not go to bottom. POOH with EMI tool @ report time.

7/28/04

TD: 10350' Csg. 9 5/8" @ 2798' MW: 9.4 SD: 7/14/04 DSS: 14
Finish POOH with EMI tool. Rig down HLS. TIH to 9950'. Wash and ream bridges to 10350'.
CCH for casing. POOH laying down drill string. Rig up casing crew and run 4 1/2" Production
Casing @ report time.

7/29/04

TD: 10350' Csg. 9 5/8" @ 2798' MW: 9.4 SD: 7/14/04 DSS: 15
Run and cement 4 1/2" Production Casing. ND BOPE and set slips. Release rig @ 1400 hrs
7/28/04. Rig down rotary tools. Will move to Glen Bench Federal 822-27P this am.

- 8/6/04 PROG: 7:00 AM. HELD SAFETY MEETING. ROAD RIG & EQUIP F/ TRIBAL 5-209 TO LOC. TOO WINDY TO RU. NDWH. NUBOP. WAIT 1 HR FOR WIND TO SUBSIDE. RU. TALLY & PREP 2-3/8" N-80 TBG. PU 3-7/8" SMITH BIT, BIT SUB & RIH PU TBG OFF TRAILER. EOT @ 7500'. SWI. SDFN.
- 8/9/04 PROG: DAY 2. HELD SAFETY MEETING. CONT TO TALLY TBG & RIH W/BIT & TBG. TAG PBTB @ 10,307'. CIRC HOLE CLN W/160 BBL KCL. POOH & STND BK 310 JTS N-80 2-3/8" TBG. CO RAMS TO BLIND. MIRU CUTTERS WL SERV. PU LOGGING TLS, RIH, COULD NOT GET TLS PAST 10,270'. RUN CBL / GAMMA LOG FR 10,270 TO 2000'. LD LOGGING TLS, PU 3-3/8" PERF GUN, RIH PERF ZONE FR 10,270 - 10,264' (4 SPF, TOT 24 HOLES), 10,134 - 10,126' (2 SPF, TOT 16 HOLES). RDMO CUTTERS. NU 7-1/16" X 4-1/16" FLANGE. SWI, SDFWE.
- 8/10/04 PROG: MIRU SCHLUMBERGER. MIRU CUTTERS. PERF & FRAC STAGES 1-3 W/ 638,000# SD & 5058 BBLS CLEAN FLUID. PERF STAGE 4. WILL CONTINUE TO FRAC IN AM.
- 8/11/04 PROG: CONTINUE TO FRAC. TREAT STAGES 4-6 W/ 631,750# SAND & 5076 BBLS CLEAN FLUID. RD FRAC EQUIP. PU 4-1/2" SMITH BIT & BIT SUB. RIH. RU DRL EQUIP. PREP TO CO IN AM. SDFD.
- 8/12/04 PROG: 7:00 AM. HELD SAFETY MEETING. BRK CONV CIRC & BEG TO DRL. DRL UP KILL PLUG @ 5850' IN 10 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 6220'. (70' FILL). CO TO 2ND CBP @ 6290'. DRL UP 2ND CBP IN 13 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 8255'. (85' SAND). CO TO 3RD CBP @ 8340'. DRL UP 3RD CBP IN 10 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 9000'. (125' SAND). CO TO 4TH CBP @ 9125'. DRL UP 4TH CBP IN 15 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 9310'. (40' FILL). CO TO 5TH CBP @ 9350'. DRL UP 5TH CBP IN 12 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 8750'. (150' FILL). CO TO 6TH CBP @ DRL UP 6TH CBP IN 18 MIN. (600# PSI INC). CONT TO RIH. TAG FILL @ 10292', (15' FILL). CO TO PBTB @ 10307', CIRC WELL CLEAN. POOH LD 22 JTS TBG. LAND TBG W/ EOT @ 9598'. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT SUB @ 2400#. TURN OVER TO FLOW BACK CREW. SICP: 1000#, FTP: 50#, OPEN CHK.
- 8/13/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 2200#, TP: 1000#, 24/64" CHK, 25 BWPH, 24 HRS. SD: TRACE, TTL BBLS FLWD: 2005, TODAY'S LTR: 7534 BBLS, LOAD REC TODAY: 2,005 BBLS, REMAINING LTR: 5,529 BBLS, TOTAL LOAD REC TO DATE: 4,605 BBLS.
- 8/16/04 PROG: WELL WENT ON SALES 8/14/04 @ 9:00 AM, 2500 MCF, 18/64 CHK, SICP: 2200#, FTP: 1800#, 160 BWPH, FINAL REPORT FOR COMPLETION.

ON SALES

8/14/04: 2856 MCF, O BC, 255 BW, TP: 1430, CP: 2065, 20/64 CHK, 20 HRS, LP: 155#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

013

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
GLEN BENCH 822-27D

9. API Well No.
43-047-35237

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supchego@kmg.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R22E NWNW 477FNL 623FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ACTIVITY: COIL TUBING OPERATIONS FCP: 900#. MIRU CUDD PRESS CONTROL. NU TO FLWBACK TK. RIH ON 1-1/4" COIL TBG IN 2-3/8" N-80 TBG. PMP 2% KCL W/GEL @ 1/4 BPM FROM SURF TO TAG. TAG @ 4910'. EST CIRC W/2% KCL W/GEL @ 3/4 BPM. RIH PAST TAG @ 4910'. CONT RIH. START NITROGEN @ 9000'. TAG UP ON SOMETHING HARD @ 9597'. WASH ON HARD SPOT @ 1 BPM & 400 SCF NITROGEN @ 4500# FOR 2-1/2 HRS. COULD NOT GET DN ANY DEEPER THAN 9597'. SICP: 1050#. NO COMMUNICATION BETWEEN TBG & SCG. POOH W/COIL TBG. RDMO CUDD. PREP TO RIH W/DELSCO SLICKLINE IN AM W/IMPRESSON BLOCK. NU FLWLINE. LEAVE CSG OPEN TO SALES. 12/22/04 ACTIVITY: PERF TBG PERFORATED TBG @ 9553-9559 WITH 20 HOLES USING 1-9/16" CIRCULATING JET.
01/06/05 PROG: HELD SAFETU MEETING. RR TO LOC, SPOT RIG & EQUIP, RU RIG & CIRC EQUIP. FTP: 385#, FCP: 420#. KILL WL W/115 BBL 2% KCL. ND WH, NU BOP, POOH W/HNGR, RIH W/21 JTS 2-3/8" TBG, TAG FILL @ 10232'. POOH, LD 21 JTS TBG, CONT TO POOH & SB W/296 JTS TBG, 1 PERF JT & 1 JT PLUGGED W/SCALE & SCALED OFF PROFILE NIPPLE. LD NIPPLE, PERF JT & PLUGGED JT. PU NEW FAST EDDIE PROFILE 1.781" "R"

RECEIVED

MAR 15 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #54570 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature *Sheila Upchego* (Electronic Submission) Date 02/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #54570 that would not fit on the form

32. Additional remarks, continued

NIPPLE & 2 NEW JT TBG, RIH W/164 JT, EOT @ 5320'. SIT, FLW CSG TO PROD, PWOD FOR NITE, DRAIN DN EQUIP, SDFN. 01/07/05 PROG: 7:00 AM, HELD SAFETY MEETING, RU PMP & LINES. PMP 20 BBLS 2% KCL DN TBG FOR TOP KILL. CONT TO RIH W/TBG F/5320'. LAND TBG W/EOT @ 9550'. NDBOP. NUWH. RD. RACK OUT EQUIP. ROAD RIG & EQUIP F/LOC TO SOUTHMAN CANYON 921-31P. SPOT EQUIP. PREP TO RU IN AM. SDFN 5:00 PM.

RECEIVED
APR 2 / 2005

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FDWIA APPROVED
OMB NO. 1014-0185 & MINING
Expires: November 30, 2006

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

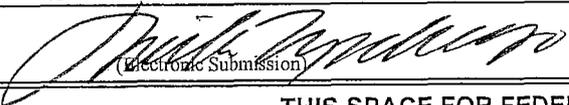
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-28652
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. GLEN BENCH 822-27D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T8S R22E NWNW 477FNL 623FWL		9. API Well No. 43-047-35237
		10. Field and Pool, or Exploratory GLEN BENCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 8/14/04 AT 9 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34650 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 08/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

GLEN BENCH 822-27D

SPUD	Surface Casing	Activity	Status
3/30/04		Build Location, 10% Complete	
3/31/04		Build Location, 25% Complete	Caza 61
4/1/04		Build Location, 35% Complete	Caza 61
4/2/04		Build Location, 45% Complete	Caza 61
4/5/04		Build Location, 75% Complete	Caza 61
4/6/04		Build Location, 75% Complete	Caza 61
4/7/04		Build Location, 85% Complete	Caza 61
4/8/04		Build Location, 95% Complete	Caza 61
4/12/04		Build Location, 95% Complete	Caza 61
4/13/04		Build Location, 100% Complete	Caza 61
4/14/04		Location Complete. WOBR	Caza 61
4/15/04		Location Complete. WOBR	Caza 61
4/16/04		Location Complete. WOBR	Caza 61
4/19/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/20/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/21/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/22/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/23/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/26/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/27/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/28/04	14" @ 40'	Location Complete. WOAR	Caza 61
4/29/04	14" @ 40'	Location Complete. WOAR	Caza 61

4/30/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/3/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/4/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/5/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/6/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/7/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/10/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/11/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/12/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/13/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/14/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/17/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/18/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/19/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/20/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/21/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/24/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/25/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/26/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/27/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/28/04		14" @ 40'	Location Complete. WOAR	Caza 61
5/31/04		14" @ 40'	Location Complete. WOAR	Caza 61
6/1/04		14" @ 40'	Location Complete. WOAR	Caza 61
6/2/04		14" @ 40'	Location Complete. WOAR	Caza 61
6/3/04		14" @ 40'	Location Complete. WOAR	Caza 61
6/4/04		14" @ 40'	Location Complete. WOAR	Caza 61
6/7/04	6/4/04	14" @ 40'	Spud w/Air Rig. Drill to 2850'	Caza 61

6/8/04	6/4/04	14" @ 40'	Spud w/Air Rig. Drill to 2850'	Caza 61
6/9/04	6/4/04	9 5/8" @ 2800'	Set 9 5/8" @ 2800'	WORT Caza 61
6/10/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/11/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/14/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/15/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/16/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/17/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/18/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/21/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/22/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/23/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/24/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/25/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/28/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/29/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
6/30/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/1/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/2/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/6/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/7/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/8/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/9/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61
7/12/04	6/4/04	9 5/8" @ 2800'		WORT Caza 61

7/13/04

TD: 2850' Csg. 9 5/8" @ 2798' MW: 8.4 SD: 7/X/04 DSS: 0
MIRU Caza 61. 100% on location, 50% rigged up.

7/14/04

TD: 2850' Csg. 9 5/8" @ 2798' MW: 8.4 SD: 7/X/04 DSS: 0
Rig up rotary tools. NU and test BOPE. PU 8 3/4" PDC bit, Mud Motor and BHA @ report

time.

7/15/04

TD: 3615' Csg. 9 5/8" @ 2798' MW: 8.4 SD: 7/14/04 DSS: 1
PU PDC bit, Mud Motor and BHA and TIH. Drill cement and FE. Rotary spud 8 3/4" hole @
1430 hrs 7/14/04. Drill from 2850'-3615'. DA @ report time.

7/16/04

TD: 4214' Csg. 9 5/8" @ 2798' MW: 8.4 SD: 7/14/04 DSS: 2
Drill from 3615'-3897'. Survey @ 3822', 5 deg. Begin light mud up. Losing fluid to formation.
Trip for tri cone bit and three point reamer, 60° pendulum. PU 6 additional drill collars. TIH
and ream 200' to btm. Drill to 4214'. Survey @ 3891', 4 3/4 deg. DA @ report time.

7/19/04

TD: 6385' Csg. 9 5/8" @ 2798' MW: 8.8 SD: 7/14/04 DSS: 5
Drill and survey from 4214'-5283'. Survey @ 5208', 2 deg. Trip for 7 7/8" PDC bit and MM.
Drill from 5283'-6385'. DA @ report time.

7/20/04

TD: 7235' Csg. 9 5/8" @ 2798' MW: 8.9 SD: 7/14/04 DSS: 6
Drill from 6385'-7235'. DA @ report time.

7/21/04

TD: 7653' Csg. 9 5/8" @ 2798' MW: 8.9 SD: 7/14/04 DSS: 7
Drill from 7235'-7573'. Spot LCM pill and TFNB. Drill to 7653'. DA @ report time.

7/22/04

TD: 8835' Csg. 9 5/8" @ 2798' MW: 9.0 SD: 7/14/04 DSS: 8
Drill from 7653'-8835'. DA @ report time.

7/23/04

TD: 9335' Csg. 9 5/8" @ 2798' MW: 9.1 SD: 7/14/04 DSS: 9
Drill from 8835'-9335'. Pump slug and TFNB & MM. TIH @ report time.

7/26/04

TD: 10350' Csg. 9 5/8" @ 2798' MW: 9.3 SD: 7/14/04 DSS: 12
Drill from 9335'-9787'. Pump slug and TFNB. Drill to 10350' TD. Short trip 20 stds. CCH for
logs @ report time.

7/27/04

TD: 10350' Csg. 9 5/8" @ 2798' MW: 9.4 SD: 7/14/04 DSS: 13
CCH for logs. W/O HLS. POOH and lay down mud motor. W/O HLS. Run Triple Combo.
Attempt EMI log. Tool would not go to bottom. POOH with EMI tool @ report time.

7/28/04

TD: 10350' Csg. 9 5/8" @ 2798' MW: 9.4 SD: 7/14/04 DSS: 14
Finish POOH with EMI tool. Rig down HLS. TIH to 9950'. Wash and ream bridges to 10350'.
CCH for casing. POOH laying down drill string. Rig up casing crew and run 4 1/2" Production
Casing @ report time.

7/29/04

TD: 10350' Csg. 9 5/8" @ 2798' MW: 9.4 SD: 7/14/04 DSS: 15
Run and cement 4 1/2" Production Casing. ND BOPE and set slips. Release rig @ 1400 hrs
7/28/04. Rig down rotary tools. Will move to Glen Bench Federal 822-27P this am.

- 8/6/04 PROG: 7:00 AM. HELD SAFETY MEETING. ROAD RIG & EQUIP F/ TRIBAL 5-209 TO LOC. TOO WINDY TO RU. NDWH. NUBOP. WAIT 1 HR FOR WIND TO SUBSIDE. RU. TALLY & PREP 2-3/8" N-80 TBG. PU 3-7/8" SMITH BIT, BIT SUB & RIH PU TBG OFF TRAILER. EOT @ 7500'. SWI. SDFN.
- 8/9/04 PROG: DAY 2. HELD SAFETY MEETING. CONT TO TALLY TBG & RIH W/BIT & TBG. TAG PBSD @ 10,307'. CIRC HOLE CLN W/160 BBL KCL. POOH & STND BK 310 JTS N-80 2-3/8" TBG. CO RAMS TO BLIND. MIRU CUTTERS WL SERV. PU LOGGING TLS, RIH, COULD NOT GET TLS PAST 10,270'. RUN CBL / GAMMA LOG FR 10,270 TO 2000'. LD LOGGING TLS, PU 3-3/8" PERF GUN, RIH PERF ZONE FR 10,270 - 10,264' (4 SPF, TOT 24 HOLES), 10,134 - 10,126' (2 SPF, TOT 16 HOLES). RDMO CUTTERS. NU 7-1/16" X 4-1/16" FLANGE. SWI, SDFWE.
- 8/10/04 PROG: MIRU SCHLUMBERGER. MIRU CUTTERS. PERF & FRAC STAGES 1-3 W/ 638,000# SD & 5058 BBLs CLEAN FLUID. PERF STAGE 4. WILL CONTINUE TO FRAC IN AM.
- 8/11/04 PROG: CONTINUE TO FRAC. TREAT STAGES 4-6 W/ 631,750# SAND & 5076 BBLs CLEAN FLUID. RD FRAC EQUIP. PU 4-1/2" SMITH BIT & BIT SUB. RIH. RU DRL EQUIP. PREP TO CO IN AM. SDFD.
- 8/12/04 PROG: 7:00 AM. HELD SAFETY MEETING. BRK CONV CIRC & BEG TO DRL. DRL UP KILL PLUG @ 5850' IN 10 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 6220'. (70' FILL). CO TO 2ND CBP @ 6290'. DRL UP 2ND CBP IN 13 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 8255'. (85' SAND). CO TO 3RD CBP @ 8340'. DRL UP 3RD CBP IN 10 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 9000'. (125' SAND). CO TO 4TH CBP @ 9125'. DRL UP 4TH CBP IN 15 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 9310'. (40' FILL). CO TO 5TH CBP @ 9350'. DRL UP 5TH CBP IN 12 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 8750'. (150' FILL). CO TO 6TH CBP @ DRL UP 6TH CBP IN 18 MIN. (600# PSI INC). CONT TO RIH. TAG FILL @ 10292', (15' FILL). CO TO PBSD @ 10307', CIRC WELL CLEAN. POOH LD 22 JTS TBG. LAND TBG W/ EOT @ 9598'. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT SUB @ 2400#. TURN OVER TO FLOW BACK CREW. SICP: 1000#, FTP: 50#, OPEN CHK.
- 8/13/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 2200#, TP: 1000#, 24/64" CHK, 25 BWPH, 24 HRS. SD: TRACE, TTL BBLs FLWD: 2005, TODAY'S LTR: 7534 BBLs, LOAD REC TODAY: 2,005 BBLs, REMAINING LTR: 5,529 BBLs, TOTAL LOAD REC TO DATE: 4,605 BBLs.
- 8/16/04 PROG: WELL WENT ON SALES 8/14/04 @ 9:00 AM, 2500 MCF, 18/64 CHK, SICP: 2200#, FTP: 1800#, 160 BWPH, FINAL REPORT FOR COMPLETION.

ON SALES

8/14/04: 2856 MCF, O BC, 255 BW, TP: 1430, CP: 2065, 20/64 CHK, 20 HRS, LP: 155#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 2 / 2005

DIV. OF OIL, GAS & MINING
FORM APPROVED
OMB NO. 1048-0137
Expires: November 30, 2006

012 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-28652

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P Contact: SHEILA UPCHEGO
E-Mail: supcheho@westportresourcescorp.com

8. Lease Name and Well No.
GLEN BENCH 822-27D

3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435.781.7024

9. API Well No.
43-047-35237

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 27 T8S R22E Mer SLB
At surface NWNW 477FNL 623FWL
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T8S R22E Mer SLB

12. County or Parish UINTAH
13. State UT

14. Date Spudded
03/17/2004

15. Date T.D. Reached
07/26/2004

16. Date Completed
 D & A Ready to Prod.
08/14/2004

17. Elevations (DF, KB, RT, GL)*
4977 GL

18. Total Depth: MD 10350
TVD

19. Plug Back T.D.: MD 10307
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		2850		720			
7.875	4.500 I-80	11.6		10350		2418			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		9598						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	10126	10270	10126 TO 10270		40	
B) MESAVERDE	9635	9850	9635 TO 9850		70	
C) MESAVERDE	9210	9298	9210 TO 9298		44	
D) MESAVERDE	8791	9042	8971 TO 9042		72	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10126 TO 10270	FRAC W/92,400# 20/40 OTTOWA SD W/YF122ST + GEL
9635 TO 9850	FRAC W/284,400# 20/40 SD W/YF122ST + GEL
9210 TO 9298	FRAC W/261,500# SD W/YF120ST
8791 TO 9042	FRAC W/146,750# 20/40 OTTOWA SD INFORMATION W/YF118ST

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2004	08/14/2004	20	→	0.0	2856.0	255.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1430	2065.0	→	0	2856	255		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grvity Corr. API	Gas Gravity	Production Method
08/14/2004	08/14/2004	20	→	0.0	2856.0	255.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1430	2065.0	→	0	2856	255		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #36267 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced 08/14/2004	Test Date 08/14/2004	Hours Tested 20	Test Production →	Oil BBL 0.0	Gas MCF 2856.0	Water BBL 255.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 20/64	Tbg. Press. Flwg. 1430 SI	Csg. Press. 2065.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 2856	Water BBL 255	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced 08/14/2004	Test Date 08/14/2004	Hours Tested 20	Test Production →	Oil BBL 0.0	Gas MCF 2856.0	Water BBL 255.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 20/64	Tbg. Press. Flwg. 1430 SI	Csg. Press. 2065.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 2856	Water BBL 255	Gas:Oil Ratio	Well Status PGW	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5374 8170	8170 8170			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #36267 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 09/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-27D

9. API Well No.
43-047-35237

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 27-T8S-R22E 477'FNL & 623'FWL

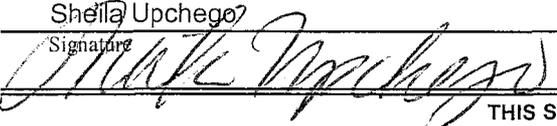
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/13/05: SHOT 24 TBG PUNCHES FROM 9553'-9559'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date June 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUL 05 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-27D

9. API Well No.
4304735237

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 27-T8S-R22E 477'FNL, 623'^WFEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other POSSIBLE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG LEAK
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUEST AUTHORIZATION TO PRESSURE TEST AND POSSIBLY REPAIR CASING. REMOVE SCALED-UP TBG, DRILL OUT SCALE IN CASING FROM 10120' TO 10307' PBDT AND SIMULATE MESAVERDE PERFORATIONS (9635' TO 10270' MD).

PLEASE REFER TO THE ATTACHED TEST FOR AND REPAIR POSSIBLE CSG LEAK PROCEDURE.

3-17-06
CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date February 28, 2006

THIS SPACE FOR FEDERAL OR STATE APPROVAL
Accepted by the Utah Division of Oil, Gas and Mining

Approved by	Title	Date	Federal Approval of This Action is Necessary
	Office	Date: 3/15/06	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GLEN BENCH 822-27D
477' FNL & 623' FWL
NWNW - Section 27 - T8S - R22E
Uintah County, UT

August 2, 2004

KBE:	4989'	API NUMBER:	43-047-35237
GLE:	4971'	LEASE NUMBER:	UTU-28652
TD:	10350' (Driller)	WI:	100%
PBTD:	10307' (Float Collar)	NRI:	78.99677%
		ORRI:	0.000000%

CASING: 12.25" hole
 9.625", 36#, J/K-55 @ 2798'.
 Cemented with 270 sx. Lightweight lead (1031 cuft), 200 sx. Premium G tail (236 cuft). Pumped top job with 1" pipe at 60' using 250 sx. Premium G (295 cuft). TOC at surface.

7.875" hole
 4.5", 11.6#, I-80 @ 10350'.
 Cemented with 570 sx. Premium Lite II lead (1926 cuft) and 1645 sx. 50-50 Pozmix tail (2155 cuft). Lost returns with 50 bbl. tail cement left to pump.

TUBING: 2-3/8" N-80 w/1.781" "R" profile nipple @ 9592'

Tubular	Drift inches	Collapse Psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 9.625" 36# csg.				2.2159	0.3236	0.0576
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

EXISTING PERFORATION DETAIL:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	8/10/2004	5942	5950	2	Open
Wasatch	8/10/2004	6238	6244	4	Open
Mesa Verde	8/10/2004	8160	8168	2	Open
Mesa Verde	8/10/2004	8280	8290	2	Open
Mesa Verde	8/9/2004	8791	8797	4	Open
Mesa Verde	8/9/2004	8844	8850	4	Open
Mesa Verde	8/9/2004	9036	9042	4	Open
Mesa Verde	8/9/2004	9210	9220	2	Open

Mesa Verde	8/9/2004	9292	9298	4	Open
Mesa Verde	8/9/2004	9635	9642	2	Open
Mesa Verde	8/9/2004	9756	9762	4	Open
Mesa Verde	8/9/2004	9842	9850	4	Open
Mesa Verde	8/6/2004	10126	10134	2	Open
Mesa Verde	8/6/2004	10264	10270	4	Open

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	2230'
Wasatch	5356'
Mesa Verde	8152'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~2500' MSL
USDW Depth	~2489' KBE

CEMENT:

The CBL for Glen Bench 822-27D is the Cutters Cement Bond log dated 6 Aug 2004.

- The CBL shows cement to at least 1974' MD (Premium Lite lead cement with reasonable bonding) and no indication of free pipe. An effective cement top is estimated to be at 2580' MD and 9-5/8" surface casing is set at 2798' MD.
- The transition between Premium Lite lead and Pozmix tail appears to occur around 5000' MD. Above 5000' MD cement bond is reasonable; below 5000' the cement bond is much better.

WELL HISTORY:

Initial Completion – August 2004 (Mesa Verde and Wasatch)

- TD'd on 26 July 2004.
- N/D WH and N/U BOP. P/U 2-3/8" N-80 TBG w/3-7/8" bit and bit sub. RIH to 10307' PBTd and circ hole clean with 160 bbls KCL. RIH w/GR-CCL-CBL. Could not get passed 10,270'. Log F/10,270' T/2000'. P/U 3-3/8" prospector perf. gun and RIH. Perf 10,264-10,270' (4 spf 90 phasing – 24 hls) and 10,126-10,134' (2 spf 180 phasing – 16 hls) and POOH. Pressure test lines to 8500 psi. BD perfs w/3720psi. Est. inj. rate @ 33 bpm and 6900 psi. ISIP 3030 psi, FG 0.73 psi/ft. Frac **STAGE 1** w/92,400# 20/40 Ottawa sand w/YF122ST+ GEL. ISIP 3394 psi, NPI 364 psi and FG 0.77 psi/ft.
- P/U 3-3/8" prospector perf. gun w/23 gm charge and 4-1/2" CBP and RIH. Set CBP @ 9900'. Perf 9842-9850' (4 spf 90 phasing – 32 hls) and POOH. P/U 2nd perf. gun and RIH. Perf 9756-9762' (4 spf 90 phasing – 24 hls) and 9635-9642' (2 spf 180 phasing – 14 hls) POOH. BD perfs w/3989psi. Est. inj. rate @ 35.8 bpm and 6725 psi. ISIP 2400

- psi, FG 0.68 psi/ft. Frac **STAGE 2** w/284,400# 20/40 sand w/YF122ST+ GEL. ISIP 2499 psi, NPI 99 psi and FG 0.69 psi/ft.
- P/U 3-3/8" prospector perf. gun and 4-1/2"CBP and RIH. Set CBP @ 9350'. Perf 9292-9298' (4 spf 90 phasing – 24 hls) and 9210-9220' (2 spf 180 phasing – 20 hls) and POOH. Attempt to BD perfs w/7535 psi. P/U DMP bailer loaded w/8 gals 15% HCL and RIH. DMP acid @ 9298' and POOH. BD perfs w/5014 psi. Est. inj. rate @ 40.3 bpm and 6725 psi. ISIP 2430 psi, FG 0.70 psi/ft. Frac **STAGE 3** w/261,500# 20/40 sand w/YF120ST+ GEL. ISIP 3722 psi, NPI 1292 psi and FG 0.84 psi/ft.
 - P/U 3-3/8" prospector perf. gun and 4-1/2"CBP and RIH. Set CBP @ 9125'. Perf 9036-9042' (4 spf 90 phasing – 24 hls) and POOH. P/U 2nd perf gun and RIH. Perf 8844-8850' (4 spf 90 phasing – 24 hls) and 8791-8797' (4 spf 90 phasing – 24 hls) and POOH and SWIFN. Open well w/1258 psi on csg. BD perfs w/4030 psi. Est. inj. rate @ 41.5 bpm and 5100 psi. ISIP 1957 psi, FG 0.65 psi/ft. Frac **STAGE 4** w/146,750# 20/40 Ottawa sand w/YF118ST+ GEL. "Screen-out" w/52% of designed job in formation. Flow back well for 40 min and reflush csg. w/134.7 bbls. S/D pump.
 - P/U 3-3/8" prospector perf. gun w/23 gm charges and 4-1/2"CBP and RIH. Set CBP @ 8340'. Perf 8280-9290' (2 spf 180 phasing – 20 hls) and 8160-8168' (2 spf 180 phasing – 16 hls) and POOH. BD perfs w/3068 psi. Est. inj. rate @ 44.4 bpm and 3440 psi. ISIP 1010 psi, FG 0.56 psi/ft. Frac **STAGE 5** w/266,000# 20/40 sand w/YF118ST+ GEL. ISIP 3870 psi, NPI 2860 psi and FG 0.91 psi/ft.
 - P/U 3-3/8" prospector perf. gun w/12 gm charges and 4-1/2"CBP and RIH. Set CBP @ 6290'. Perf 6238-6244' (4 spf 90 phasing – 24 hls) and 5942-5950' (2 spf 180 phasing – 16 hls) and POOH. BD perfs. and est. inj. rate. Frac **STAGE 6** w/219,000# 20/40 sand w/YF118ST+ GEL. ISIP 2008 psi, NPI 1126 psi and FG 0.76 psi/ft.
 - RIH and set 4-1/2" CBP @ 5850' and POOH. P/U 3-7/8" bit and POBS and RIH. Tag kill plug and SWIFN. Clean-out well to 10,307' (PBSD) and circulate clean. Land tbg. at 9598'. N/D BOP and N/U WH. Turn well over to flow back crew.
 - Flow back report CP: 2200 psi, TP: 1000 psi, 24/64" CHK, 25 BWPB, 24 hrs. SD: trace, total bbls recovered: 4605. LTR 5529 bbls
 - Well in sales on 8/14/04 @ 9:00 am. 2500 MCF, 18/64 CHK, SICP 2200 psi, FTP 1800 psi, 16 BWPB. IP'd 2856 MCF, 0 BC, 255 BW, TP: 1430 psi, CP: 2065 psi, 20/64" chk, 20 hrs, LP: 155 psi

Plugged Tubing Clean-Out (re-establish communication) – December 2004

- MIRU CUDD pressure control. N/U to flow back tank. RIH w/1-1/4" coil tbg. in 2-3/8" N-80 tbg. (EOT @ 9598'). Pump 2% KCL w/gel @ 0.25 bpm F/surf. T/4910'. Est. circ. w/2% KCL w/gel @ 0.75 bpm. RIH past tag @ 4910'. Start pumping nitrogen @ 9000'. Tag up @ 9597'. Wash on hard spot @ 1 bpm and 400 scf nitrogen @ 4500 psi for 2-1/2 hrs. Could not get deeper than 9597'. SICP: 1050 psi. No communication between tbg. and csg. POOH w/coil. RDMO CUDD. Prep to run slickline w/impression block. N/U flowline and leave csg. open to sales.
- Perforate tbg. @ 9553-9559' w/20 hls using 1-9/16" circulating jet.

Remove Scaled-Up Tubing – January 2005

- MIRU. FTP 385 psi and FCP 420 psi. Kill well w/115 bbls 2% KCL. N/D WH, N/U BOP and POOH w/hanger, RIH w/21 Jts. 2-3/8" tbg. and tag fill @ 10232'. POOH, L/D 21 Jts. tbg. and continue to POOH w/SN and 296 Jts. tbg. (1 perf jt and 1 jt plugged w/ scale to profile nipple). L/D tbg. P/U new 1.781" "R" profile nipple and 2 new Jts. tbg. RIH w/164 Jts. (EOT @ 5320'). SIT and flow up csg. SWIFN. Pump 20 bbls 2% KCL DN tbg. to kill well. Continue to RIH w/2-3/8" tbg. Land tbg. @ 9550'.

Plugged Tubing (re-establish communication) – May 2005

- MIRU. Shot 24 tbg. punches F/9553' T/9559'

Plugged Tubing Clean-Out (re-establish communication) – October 2005

- MIRU. Blow well DN. Kill w/30 bbl 2% KCL. N/D tree and N/U BOP. Unland tbg. RIH tag @ 9610'. POOH w/2-3/8" tbg. (SLM). Last joint plugged w/scale. M/U mill on tbg. and RIH to 3000'. SWIFN.
- RIH to 9610' and spot 440 gals 15% HCL. R/U drilling equipment and drill-out scale F/9610' T/9635'. RIH tag @ 10120'. POOH. L/D 25 Jts. and mill. RIH w/2-3/8" tbg. Broach and land on WH w/296 Jts. EOT 9592'.

LOE Slickline – October 2005

- MIRU wireline. Run scratcher and broach, but could not get passed 5084'. Run JDC and pull spring and collar stop. RDMO.

Remarks:

- This well has had a history of scale build-up which includes several instances of tubing plugging requiring workovers to re-establish gas production up tubing.
- Scale may be continuing to precipitate in the wellbore. In January 2005, 10,232' was the reported top based on tag-up. By October 2005, the top was reported at 9610' although, at that time, scale was drilled to 9635' and then fell through to 10,120' (112' shallower) which is the last know scale depth. If 10,120' is the new scale top then it is unlikely that the zones from 10,126-10,134' (lower Mother Lode) and 10,264-10,270' (stringer sand in Mesa Verde/Sego transition) are contributing to total well production.
- Based on water samples and the inability to lower fluid levels in the well while swabbing, a casing leak is suspected in the area of the Bird's Nest formation in the Upper Green River. The casing will need to be pressure tested and possibly repaired before returning the well to production.
- If a hole exists in the 4-1/2" production casing, it would be better to conduct a squeeze cement operation to improve casing integrity rather than cut and pull casing to perform a casing patch. If the hole is determined to be above 5000' MD then it will probably take a larger volume of cement to effectively squeeze.
- Depending on location of casing leak, the amount of cement required to effectively seal the leak will vary. If the leak is below 5000' MD it will probably require significantly less cement than if it is above 5000' MD (see cement information).

Recommendation:

Test for casing leak and repair as necessary, cleanout scale in casing from ~10,120' to 10,307' (PBTD), treat Mesa Verde perforations (9635-10,270') for possible scale plugging, acidize Mesa Verde perforations (9635-10,270') and RTP.

GLEN BENCH 822-27D – TEST FOR AND REPAIR POSSIBLE CASING LEAK, CLEAN OUT SCALE IN CASING FROM ~10,120' TO 10,307'(PBSD), TREAT MESA VERDE PERFORATIONS (9635-10,270') FOR SCALE AND STIMULATE MESA VERDE PERFORATIONS (9635-10,270') PROCEDURE:

1. MIRU. N/D WH AND N/U BOP. KILL WELL.
2. POOH WITH 2-3/8" 4.7#/FT N-80 TUBING (LANDED AT 9592' MD) AND INSPECT FOR PITTING AND SCALE. L/D DAMAGED JOINTS AND REPLACE.
3. M/U C-O ASSEMBLY AND C-O WELL TO TOP OF SCALE AT ~10,120' MD. CIRCULATE 2% KCL WATER AND POOH.
4. P/U 4-1/2" RBP AND 4-1/2" RETRIEVABLE PACKER AND RIH ON 2-3/8" 4.7#/FT N-80 TUBING. SET 4-1/2" RBP ~5900' MD (AS PER SUPERVISOR).
5. PRESSURE TEST TUBING/CASING ANNULUS TO 1000 PSI FOR 10 MINUTES. IF CASING LEAK DETECTED, SYSTEMATICALLY PRESSURE TEST THE TUBING/CASING ANNULUS AND CASING BELOW THE PACKER UNTIL CASING LEAK IS LOCATED TO WITHIN ~30'.
6. RETRIEVE 4-1/2" RBP, SET BELOW CASING LEAK (AS PER SUPERVISOR) AND DUMP 5 SX OF SAND. POOH.
7. RIH WITH 4-1/2" CICR ON WIRELINE AND SET SAME ABOVE CASING LEAK (AS PER SUPERVISOR). POOH.
8. RIH WITH 2-3/8" 4.7#/FT N-80 TUBING. SPACE OUT AND STING INTO CICR. ESTABLISH INJECTION RATE. CEMENT SQUEEZE ~100 SX CLASS G NEAT CEMENT (AS APPROPRIATE) OVERDISPLACE JUST BELOW CICR. STING OUT OF CICR AND POOH WITH TUBING. WOC.
9. M/U C-O ASSEMBLY AND RIH TO 4-1/2" CICR. C-O WELL TO 4-1/2" RBP AND PRESSURE TEST CASING TO 1000 PSI FOR 10 MINUTES. POOH. RESQUEEZE AS NECESSARY.
10. IF CASING INTEGRITY IS GOOD, RETRIEVE 4-1/2" RBP ON TUBING AND POOH.
11. M/U SCALE DRILLING ASSEMBLY (3-7/8" MILL, POBS, 2-3/8" 4.7#/FT N-80 TUBING) AND RIH TO TOP OF SCALE AT ~10,120.
12. R/U AIR FOAM UNIT AND ESTABLISH CIRCULATION.

13. USE DRILLING PROCEDURES ON **NEXT PAGE** TO DRILL SCALE TO 10,307' (PBSD). RECORD TYPE OF SCALE FOR DETERMINING APPROPRIATE CHEMICALS AND VOLUMES TO PUMP ON **STEP 14 (IT IS PRESUMED TO BE CALCIUM CARBONATE SCALE WITH POSSIBLE IRON SULFIDES)**.
14. CIRCULATE WELL TWO BOTTOMS-UP. CHECK CUTTING RETURNS. PUMP BALL AND SHEAR-OFF BIT.
15. PULL TUBING UP TO ~10,100' MD AND PUMP 460 GALS OF 15% HCL WITH 5-10 GAL HOMOGENIZED SCALE INHIBITOR TO TREAT LOWER MESA VERDE PERFORATIONS FOR SCALE PLUGGING. **IF SCALE CONTAINS IRON SULFIDES (BLACK IN COLOR), THEN ALSO ADD 2.0-2.5# OF EDTA (OR NTA) TO SOLUTION.**
16. PULL 2-3/8" TUBING UP TO ~9600' AND LAND SAME (PER SUPERVISOR). LET SOLUTION SOAK OVERNIGHT.
17. N/D BOP AND N/U WH. SWAB WELL IN. RTP.

SCALE DRILLING PROCEDURES:

Never assume that a decrease in drilling rate is associated with harder streaks of scale, more likely it is a result of a pack-off interfering with the ability to get weight to the bit or vibrations that are damage downhole tools and reducing drilling effectiveness. React to slow drilling appropriately. Do not assume that it will correct itself.

Clearing Junk from Bottom:

- 1) RIH with bit and BHA. Be careful of "tight" spots. Do not rush through them.
- 2) Tag CBP slowly w/o rotation or circulation and calibrate depth indicator (top of scale is ~10,120' MD)
- 3) P/U off-bottom half a joint and slowly bring pumps up to **60 gpm**
- 4) Once at full pump rate, lower the bit at a rate of 1 ft/min until 0.5 ft off-bottom. Stop and wash debris from bottom of hole for 2 minutes. Record the off-bottom hookload.

Reset Bottom-Hole Pattern (Breaking-in the Bit)

- 1) Slowly start rotating drillstring at 10 rpm and record off-bottom torque. Gently slack-off 4-5 klbs on bit (~1 klbs per inch of bit diameter) and drill-off the applied WOB. Slowly increase the WOB as necessary for the bit to drill, but do not apply more WOB than what is necessary to drill 0.5 ft of scale (should be <6 klbs).
- 2) P/U, stop pipe rotation and wash bottom for 1 minute at 80 gpm. If pipe begins to vibrate, reduce pump rate to 60 gpm.

Drilling Ahead

- 1) Start surface rotation at 10 rpm, pumps at 80 gpm and slowly tag bottom. Gently slack-off 2-3 klbs on the bit and watch drill-off.
- 2) Drill ahead raising the drilling weight in 1 klb increments, as needed, to maintain adequate drilling ROP (>20 fph), but **DO NOT EXCEED 6 klbs WOB**.

Negative Drill Break Practice

- 1) If the drilling rate decreases below 10 fph look for indications of a pack-off such as higher pump pressure or an increase in drilling torque (on/off bottom). If there are no indications of a pack-off and ROP does not return to previous levels within 1 minute immediately P/U off-bottom and stop pipe rotation. While raising the pipe look closely for indications of drag. If there are indications of drag then slowly work the pipe up and down one joint with circulation until smooth.
- 2) If there are no indications of drag, restart the bit by starting surface rotation at 10 rpm and gently tagging bottom. Slack-off 4-5 klbs on the bit and wait for the applied WOB to drill-off before increasing the WOB to levels required to drill effectively (>20 fph).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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U-28652

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8. Well Name and No.
GLEN BENCH 822-27D

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43-047-35237

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 27-T8S-R22E 477'FNL & 623'^wFEL

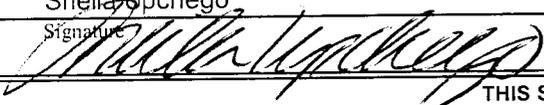
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/7/05: BLOW WL DN KILL W/30 BBLs 2% KCL ND TREE NU BOP UNLAND TBG RIH TAG @9610'.
 POOH W/2-3/8" TBG (SLM) LAST JT PLUG W/SCALE MAKE UP MILL RIH EOT @3000'.
 RIH TO 9610' SPOT 440 GAL 15% HCL RU DRLG EQUIP DRL OUT SCALE F/9610'-9635' RIH TBG @10120'.
 POOH LD 25 JTS & MILL RIH W/PROD EQUIP RIH BROACH TBG. LAND ON WLHEAD W/296 JTS 2-3/8"
 N-80 TBG EOT @9591.90' ND BOP NU TREE.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
NOV 02 2005
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

CH. OF OIL, GAS & MINES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

8. Well Name and No.
GLEN BENCH 822-27D

9. API Well No.
4304735237

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SEC. 27, T8S, R22E 477'FNL, 623'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other POSSIBLE CSG LEAK
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR HAD REQUESTED AUTHORIZATION TO PRESSURE TEST FOR A POSSIBLY REPAIR A CASING LEAK. THE OPERATOR TESTED CASING TO 1000# PSI FOR 10 MINUTES IT HELD SOLID. THE OPERATOR DID NOT SQUEEZE THE CASING. THE OPERATOR CONTINUED WITH THE PLAN TO STIMULATE THE PERFFROATIONS WITH ACID.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

COPY SENT TO OPERATOR
Date: 10-16-06
Initials: Rm

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 29, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 01 2006

DIV. OF OIL, GAS & MINING

KERR McGEE OIL & GAS ONSHORE, LP

CHRONOLOGICAL HISTORY

GLEN BENCH 822-27D

WORKOVER / RECOMPLETIONS

- 08/07/06** PROG: 10:00 ROAD RIG FROM OURAY 32-069 TO GLEN BENCH 822-27D. MIRU SPOT EQUIP, [LOC REAL SANDY TRUCKS GOT STUCK]. 120# SITP, 120# SICP. R/U HARD LINE TO TANK. BLOW WELL DN. PUMP'D 12 BBLs TO CONTROL TBG, N/D WELL HEAD, N/U BOPS. R/U TBG EQUIP. LUBRICATE HANGER OUT OF HOLE, POOH W/ 296 JTS 2-3/8 N-80 TBG. VERY LIGHT SCALE.
- 08/08/06** PROG: 7:00: 900# SICP REVIEW JSA #8. BLOW WELL DN. PUMP 30 BBLs TO KILL WELL, MIRU CASED HOLE SOLUTIONS. P/U RIH W/ 3.64 GAUGE RING TO 9900'. DID NOT HIT ANYTHING. POOH L/D GAUGE RING, P/U 4-1/2 CBP RIH SET @ 5900'. POOH, P/U DUMP BAILER & 2 SACKS SAND, RIH DUMP'D ON CBP. POOH R/D WIRE LINE. PUMP'D 48 BBLs PRESSURE CSG UP TO 1000# . WATCHED FOR 15 MIN. GAINED 200#. BLED WELL OFF. RECOVERED 17 BBLs, PUMP'D 20 BBLs. PRESSURED UP TO 1500#, HELD FOR 15 MIN HELD, BLED PRESSURE OFF, P/U 3-7/8 MILL, BIT SUB, SEAT NIPPLE RIH W/ TBG. TAG @ 5880'. R/U AIR FOAM. BLOW WELL AROUND, CLEAN SAND OFF CBP, SWIFN.
- 08/09/06** PROG: 7:00 HSM, REVIEW JSA #8, 100# SICP P/U PWR SWVL DRILL THROUGH CBP @ 5900' NO PRESSURE INCREASE, HUNG PWR SWVL BACK RIH TO 9580' R/U AIR FOAM BLOW WELL AROUND CONTINUE TO RIH TAG @ 10028' P/U PWR SWVL BRK CIRC W/ AIR FOAM, C/O FROM 10028' TO 10129' [HARD DRILLING] CIRC HOLE CLEAN POOH TO STRING FLOAT SWIFN. 6:00
- 08/10/06** PROG: 7:00, 900# SICP, REVIEW JSA #7-8-9, BLOW WELL DN RIH TAG @ 10119' [10' HIGH] P/U PWR SWVL BRK CIRC W/ AIR FOAM C/O FROM 10119' TO 10290', WELL GIVING UP A LOT OF FRAC SAND CIRC HOLE FOR 3-1/2 HRS FOR WELL TO CLEAN UP, [WELL PSI INCREASE 200#, POOH W/ 144 JTS EOT @ 5643' SWIFN 6:30
- 08/11/06** PROG: 7:00 HSM. 900# SICP, BLOW WELL DN, RIH TAG PBTD @ 10260' NO FILL. POOH W/ 318 JTS 2-3/8 TBG, L/D MILL. CONTROLLED WELL W/ 40 BBLs KCL. P/U BAKER 4-1/2 RBP, RETRIEVING HEAD, 1 JT TBG, 4-1/2 PKR, RIH W/ 181 JTS 2-3/8 TBG. EOT @ 5876'. SWI 3:00
- 08/14/06** PROG: 7:00 HSM REVIEW JSA #7-9, 900# SICP, 750# SITP. BLOW WELL DN PUMP 15 BBLs DN TBG, RIH FROM 5876' TO 10280'. SET PLUG, PULL PKR UP TO 10107' . COULD NOT GET PKR TO SET. RIH P/U PLUG PULL PKR & PLUG ABOVE PRFS @ 5876' STILL COULD NOT GET PKR TO SET. POOH W/ PKR & PLUG. CONTROLLED WELL W/ 40 BBLs. PKR SEIZED UP COULD NOT GET TO SET ON SURFACE. P/U NEW TOOLS RIH SET PLUG @ 10280' PULLED UP & SET PKR @ 10097'. R/U SCHLUMBERGER PUMP'D 100 GALLONS ACID @ 1 BPM @ 2700#, ISIP 1100#. HELD FOR 15 MIN BLED DN TO 700# BLED PSI OFF TBG. UNSET PKR RIH PICKED UP RBP. PULLED UPHOLE SET RBP @ 9884'. PULLED PKR UP TO 9716 LEFT HANGING OVER NIGHT.
- 08/15/06** PROG: 7:00 HSM REVIEW JSA #7-9, 400# SICP, 0# SITP, W/ RBP SET @ 9884' SET PKR @

9716' SCHLUMBERGER PUMP 100 GALS ACID FLUSHED W/ 45 BBLS KCL , .7 BPM @ 3500#, ISIP 3350#, 5 MIN 3100#, 10 MIN 3000#, 15 MIN 2900#, BLED OFF TBG RELEASED PKR RIH WASHED OVER RBP LATCHED ON RELEASED RBP, PULLED SET RBP @ 9662', PKR @ 9556', PUMPED 100 GALS ACID, AVG 1.5 BPM @ 2400# ISIP 1600#, 5 MIN 1100#, 10 MIN 800#, 15 MIN 600#, BLED TBG OFF TBG, RELEASED TOOLS PULLED UP HOLE WAS UNABLE TO SET RBP @ 9374', POOH W 290 JTS L/D PKR & PLUG, P/U NEW TOOLS RIH SET RBP @ 9374' SET PKR @ 9170' PUMPED 100 GALS ACID, AVG 2 BPM @ 3000# ISIP 800#, 5MIN 500#, 10 MIN 0#, RELEASED PKR BUT COULD NOT GO BACK DN HOLE, POOH W/ PKR SWIFN. 7:00

08/16/06 PROG: 7:00 HSM REVIEW JSA #7-9, 0# SICP, OPEN WELL UP, P/U BAKER PKR W/ RETRIEVING HEAD. RIH HAD 5' FILL ON RBP, R/U CIRC SAND OFF. RELEASED RBP, PULLED UP HOLE TO 8700'. LET SAND SETTLE DN. RIH SET RBP @ 9115'. SET PKR @ 8976' FOR STAGE #5 [STRADDLE PERFS FROM 9036' TO 40']. SCHLUMBERGER PUMP'D 100 GALS ACID, FLUSHED W/ 42 BBLS KCL, AVG 2 BPM @ 2500#, ISIP 1350#, 5 MIN 1350#, 10 MIN 1300#, 15 MIN 1250#. BLEED TBG OFF. RELEASE PKR. RIH RELEASE RBP, PULL UPHOLE. SET RBP @ 8339', SET PKR @ 8135' [STADDLE PERFS FROM 8280'-90' & 8160'-68']. STAGE #7, PUMP'D 100 GALS ACID FLUSH W/ 40 BBLS KCL 2900# AVG @ 3.5 BPM, ISIP 1300#, 5 MIN 800#, 10 MIN 0#, OPEN TBG, RELEASE PKR. RIH LATCHED ON TO RBP. HAD PROBLEMS GETTING RBP TO RELEASE, POOH W/ TOOLS. L/D TOOLS. PU PROFILE NIPPLE. RIH W/ 160 JTS. SWIFN 6PM.

08/17/06 PROG: 7:00 HSM REVIEW JSA #7, 0# SITP, 0# SICP, BLOW WELL AROUND @ 5000' RIH TO 8100' HOOK UP BLOW WELL AROUND, RIH TAG @ 10270', C/O TO 10290' CIRC HOLE CLEAN, R/D AIR FOAM, L/D 28 JTS ON FLOAT, P/U & LUBRICATE HANGER IN HOLE W/ 290 JTS 2-3/8 N-80 TBG, W/ R-NIPPLE ON BOTTOM. R/U BROACH & BROACH TBG TO EOT @ 9403' POOH L/D

08/18/06 PROG: 7:00 HSM 900# SICP, 750# SITP, PUMP'D 12 BBLS TO KILL TBG, R/D TBG EQUIP N/D BOPS N/U WELL HEAD SWI. R/D DOUBLE HOOK CLEAN LOC.

TBG DETAIL

KB	18.00
HANGER	1.00
290 JTS 2-3/8 N-80 TBG	9382.70
PROFILE NIPPLLE	1.42
EOT @	9403.12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8. Well Name and No.

GLEN BENCH 822-27D

9. API Well No.

4304735237

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 S. 1200 E. VERNAL, UT 84078

3b. Phone No. (include area code)

(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

477' FNL, 623' FEL

NWNW, SEC 27-T8S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			MAINTENECE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/16/07 7:00 AM, (DAY#1) HELD JSA. ROAD RIG FROM TABBEE 34-108 TO GLEN BENCH 822-27D. MI RU SPOT EQUIP 0# SITP, 150# FTP, BLOW WELL DN, ND W/H, NU BOPS AND TBG EQUIP. LUBRICATE TBG HANGER OUT OF HOLE. PU & HIT A BRIDGE WHERE EOT WAS AT. FELL THROUGH, RIH TO 10,270' L/D 8 JTS. HOOK UP RIG PMP, PMP 25 BBLS TBG PRESSURED UP TO 1000#, BLED TBG OFF. POOH W/WET STRING. TOP HALF OF POBS WAS PLUGGED W/WHITE BARUM SCALE. 5:30 PM, SWI SDFW.

03/19/07 7:00 AM, (DAY#2) HELD JSA#9. SICP 800#.BLED DN PRESSUER. PMP 30 BBLS 2% KCL WTR TO CONTROL WELL. PU PROFILENIPPLE W/ 1.781 ID. RIH W/ 1300' OF 2 3/8" N-80 TBG, BROACH TO 1400' ALL THE WAY IN THE HOLE. RELAND TBG @ 9435.30'. ND BOPS AND TBG EQUIP, NL W/H AND FL, LINE. TURN WELL OVER TO PROD. RD MOVE RIG TO THE UTE TRIBLA 36-148 5:00 PM, SWI. WTR USED FOR THE DAY 100 BBLS 2% KCL WTR. WTR RECOVERED FOR THE DAY 30 BBLS. WTR LEFT TO RECOVER?

RECEIVED
MAY 29 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ramey Hoopes

Title

Land Specialist I

DIV. OF OIL, GAS & MINING

Signature

Ramey Hoopes

Date

May 10, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28652
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: GLEN BENCH 822-27D
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047352370000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0477 FNL 0623 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 27 Township: 08.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/6/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE GLEN BENCH F 822-27D WELL WAS SI AND RETURNED TO PRODUCTION ON 08/06/2014. THANK YOU.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 14, 2014		
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/14/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28652
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		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/30/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The Glen Bench 822-27D well was returned to production on 5/30/2016. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2016		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 6/21/2016	