

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
GLEN BENCH #822-271

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.
43-047-35236

3A. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

10. Field and Pool, or Exploratory
GLEN BENCH - Natural Buttes

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **NESE 2258'FSL & 588'FEL 4439055Y 40.69288**
At proposed prod. Zone **634870X - 109.41791**

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 27-T8S-R22E

14. Distance in miles and direction from nearest town or post office*
33.3 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **588'**

16. No. of Acres in lease
1920

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth
9,600'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4824'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Sheila Upchego* Name (Printed/Typed) **SHEILA UPCHEGO** Date **9/16/2003**

Title **REGULATORY ANALYST**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **09-29-03**

Title **ENVIRONMENTAL SCIENTIST III**

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

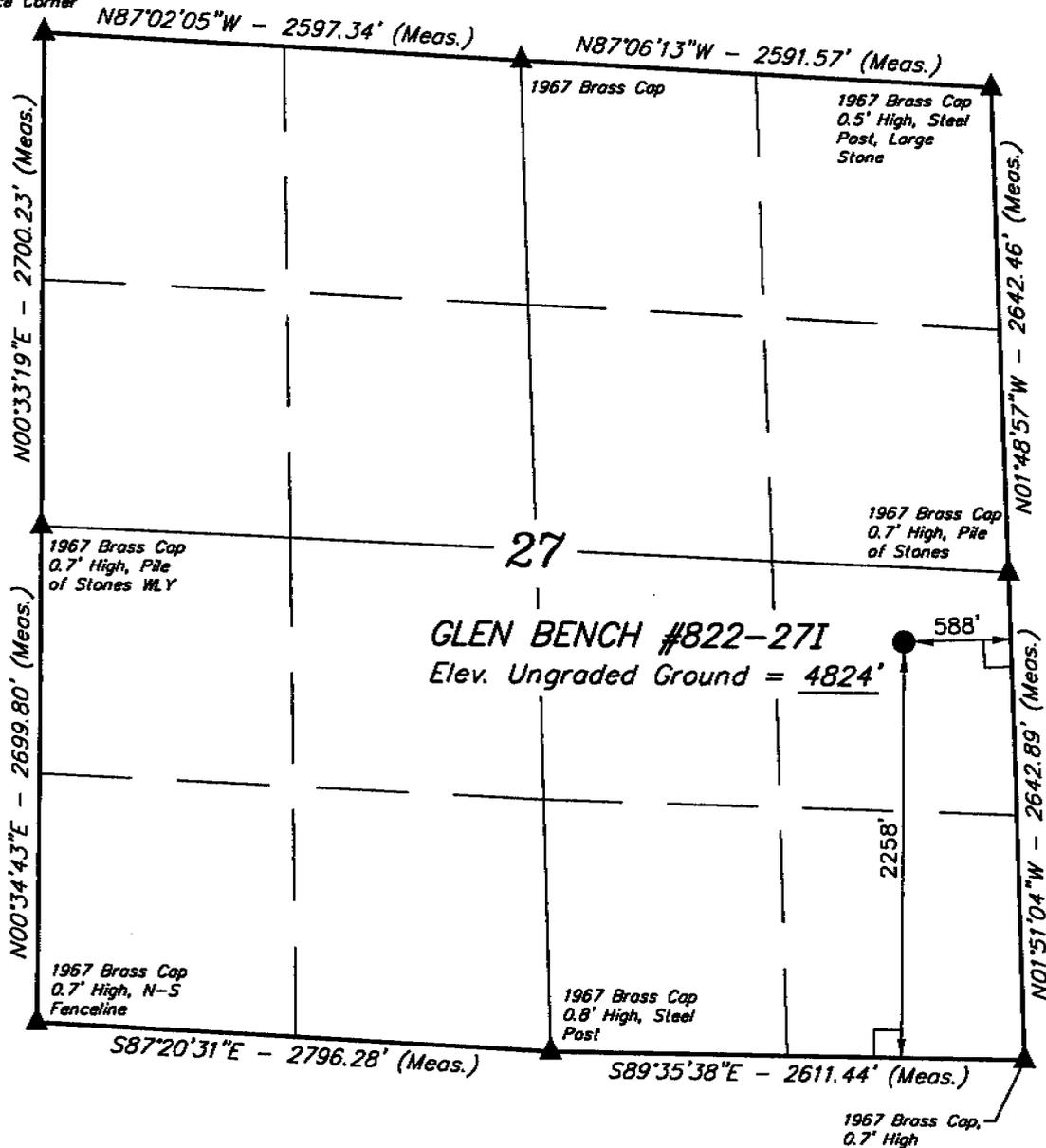
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

SEP 22 2003

T8S, R22E, S.L.B.&M.

1967 Brass Cap
1.1' High, Set Stone,
Fence Corner



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'34.42" (40.098894)
LONGITUDE = 109°25'07.97" (109.418881)

WESTPORT OIL AND GAS COMPANY, L.P.

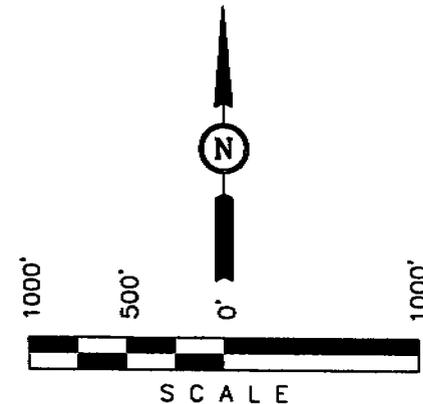
Well location, GLEN BENCH #822-27I, located as shown in the NE 1/4 SE 1/4 of Section 27, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

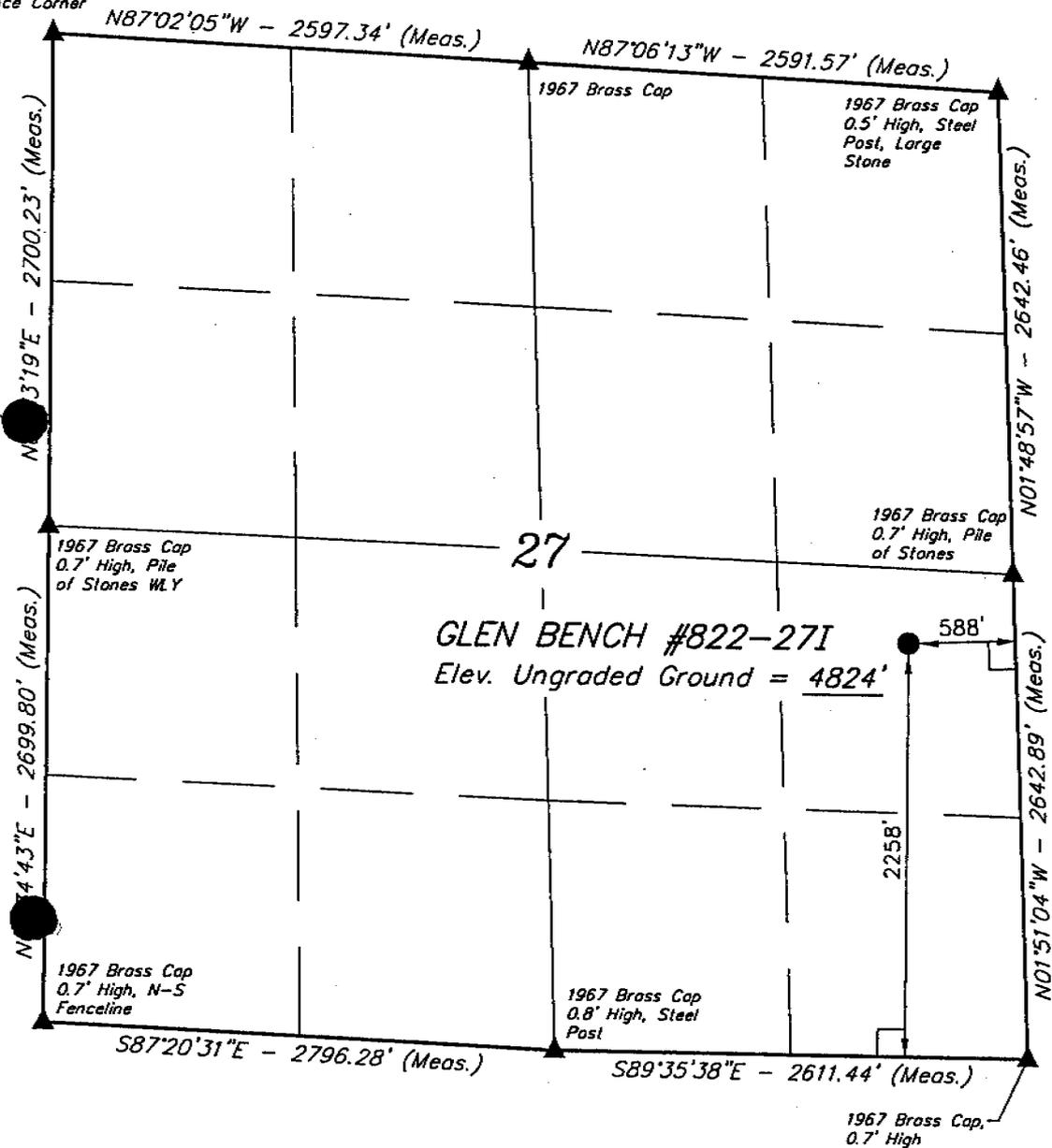
Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-03-03	DATE DRAWN: 06-05-03
PARTY S.H. D.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

T8S, R22E, S.L.B.&M.

1967 Brass Cap
1.1' High, Set Stone,
Fence Corner



WESTPORT OIL AND GAS COMPANY, L.P.

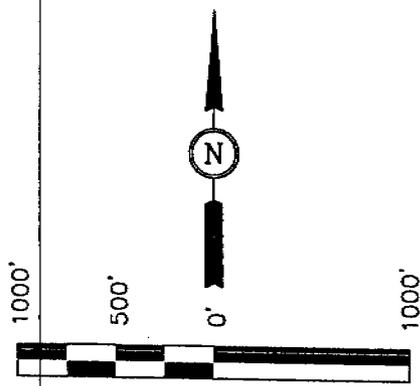
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Robert J. Jones
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REGISTRATION NO. 161319
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85 SOUTH 200 EAST - VERNAL, UTAH 84078
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WEATHER WARM	FILE	WESTPORT OIL AND GAS COMPANY, L.P.

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(NAD 83)
LATITUDE = 40°05'34.42" (40.098894)
LONGITUDE = 109°25'07.97" (109.418881)

**GLEN BENCH 822-27I
NE/SE Sec. 27, T8S, R22E
UINTAH COUNTY, UTAH
U-28652**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

<u>Formation</u>	<u>Depth</u>
Uinta	At Surface
Green River	2047'
Wasatch	5447'
Mesaverde	8247'
TD	9600'

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2047'
Gas	Wasatch	5447'
Gas	Mesaverde	9600'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP, one 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 5,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 9600' TD approximately equals 3,840 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,728 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

None anticipated.

10. **Other:**

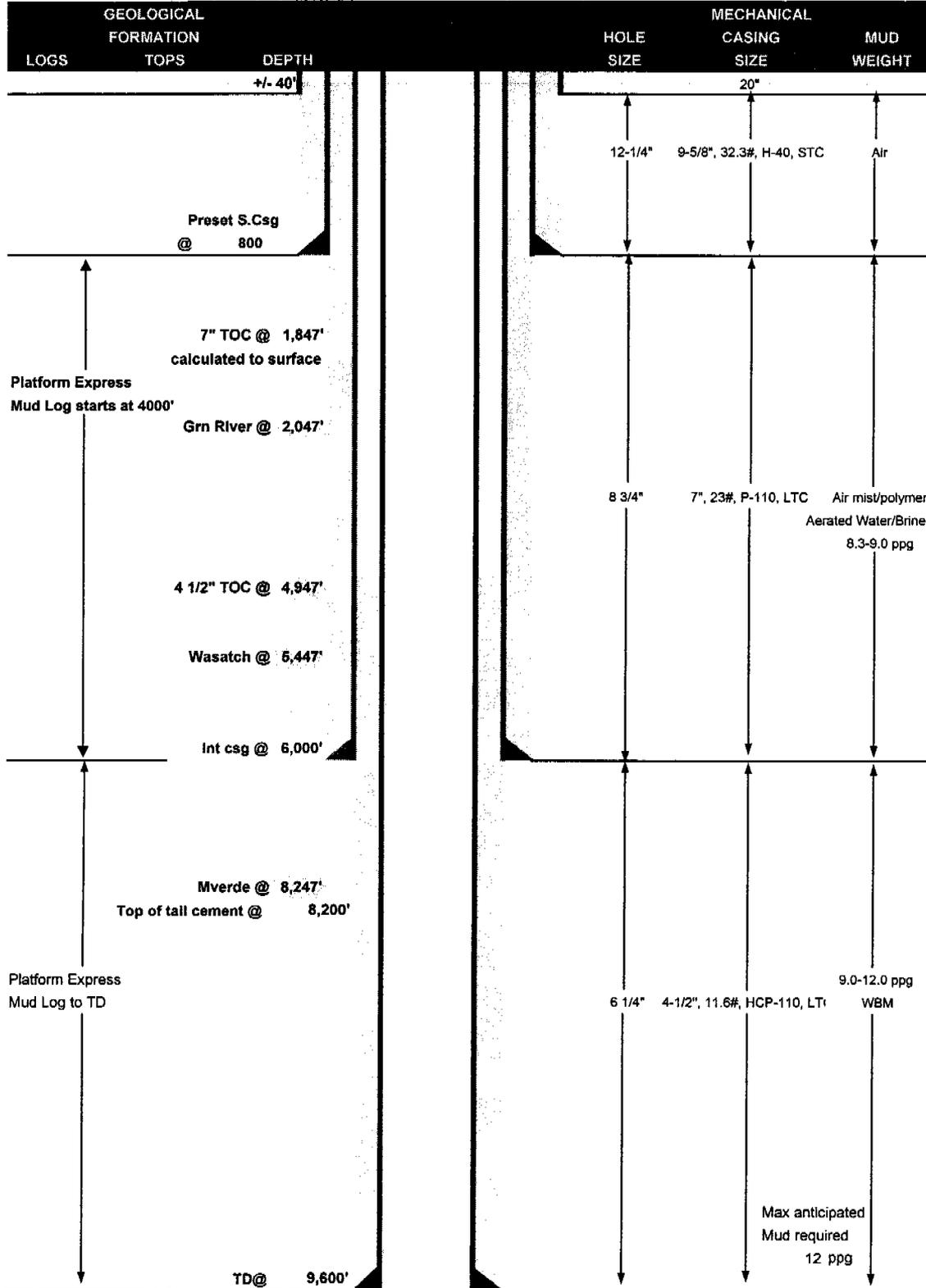
A Class III Archaeological Study Report prepared by MOAC is attached.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., LP DATE September 12, 2003
 WELL NAME Glen Bench Federal 822-271 TD 9,600' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,824' GL KB 4,841'
 SURFACE LOCATION 2258' FSL, 588' FEL, NE/SE, SEC. 27, T8S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 800	32.30	H-40	STC	1.53	3.68	11.26
INTERMEDIATE	7"	0 to 6,000'	23.00	HCP-110	LTC	8,720	5,650	590,000
PRODUCTION	4-1/2"	0 to 9,600'	11.60	HCP-110	LTC	2.25	2.01	4.90
						10690	8650	279000
						2.76	1.44	2.87

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP = 3878.4

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		800	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	310	35%	15.80	1.16
INTERMEDIATE	LEAD	4,947'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel. + 0.5% extender	360	70%	11.00	3.38
	TAIL	1,053'	50/50 Poz/G + 10% salt + 2% gel	220	70%	14.30	1.31
PRODUCTION	Lead	3,253'	Premium Lite II High Strength + 5 pps Kalseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	230	60%	13.00	1.97
	Tail	1,400'	50/50 Poz/G+3% gel+0.6% FL-52 +0.3%R-3+0.25pps cell+0.05pps Static-free (silica will be added if needed)	160	60%	14.10	1.54

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____

Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____

Randy Bayne

DATE: _____

**GLEN BENCH 822-271
NE/SE SEC. 27, T8S, R22E
UINTAH COUNTY, UTAH
U-28652**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 0.1 Miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline .

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with felt is to be used as discussed during on-site inspection. It will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Contractors should take caution to direct blast in the pit around edges of ledge to avoid fracturing rock.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Gardiner Salt Brush 12 lbs.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

13. Lessee's or Operator's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Co., L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Co., L.P.
PO. Box 1148
Vernal, UT 84078
(435) 781- 7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company, L.P. is considered to be the operator of the subject well. Westport Oil & Gas Company, L.P. agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond CO 1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

9/16/03
Date

WESTPORT OIL & GAS COMPANY, L.P.

GLEN BENCH #822-27I

SECTION 27, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 33.3 MILES.

WESTPORT OIL & GAS COMPANY, L.P.
GLEN BENCH #822-271
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 27, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

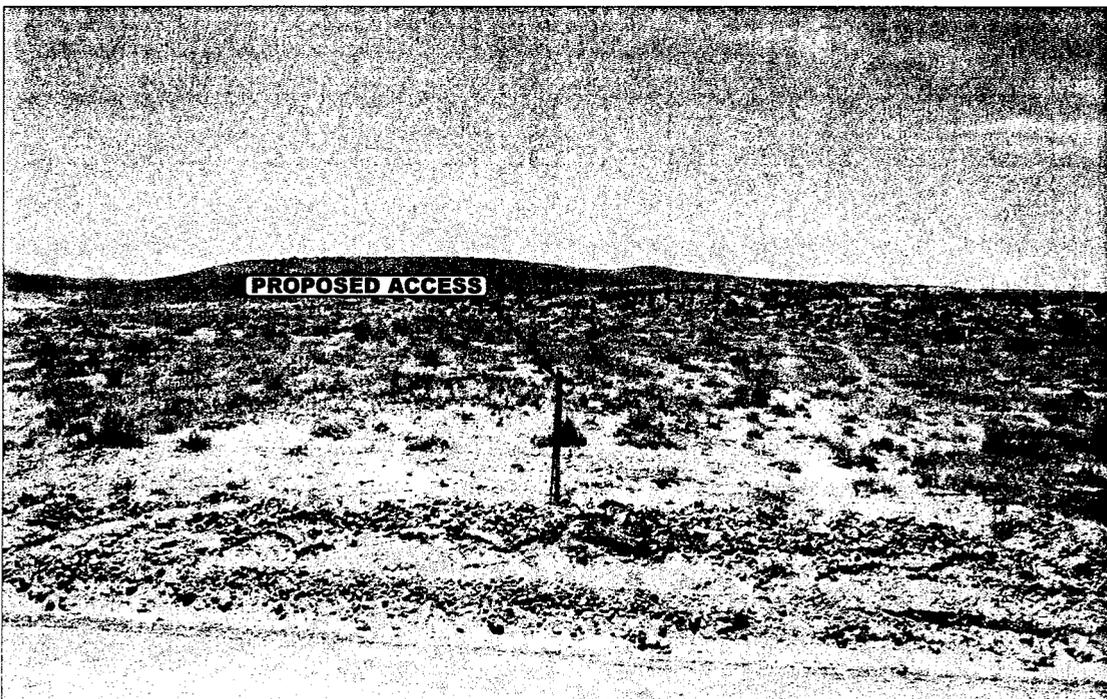


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

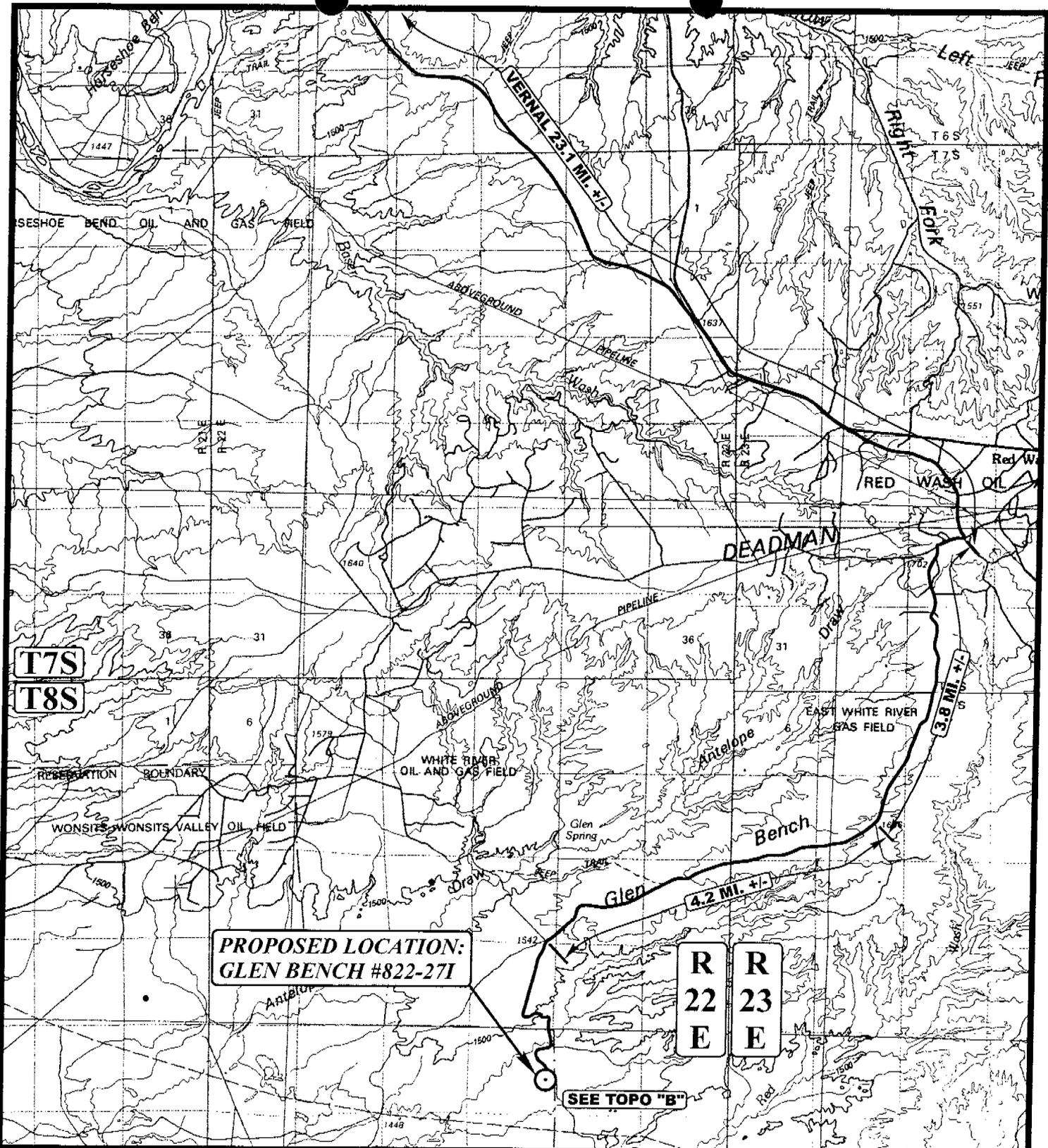
CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	6	6	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: K.G.		REVISED: 00-00-00	



**PROPOSED LOCATION:
GLEN BENCH #822-271**

**R R
22 23
E E**

SEE TOPO "B"

LEGEND: WESTPORT OIL & GAS COMPANY, L.P.

○ PROPOSED LOCATION



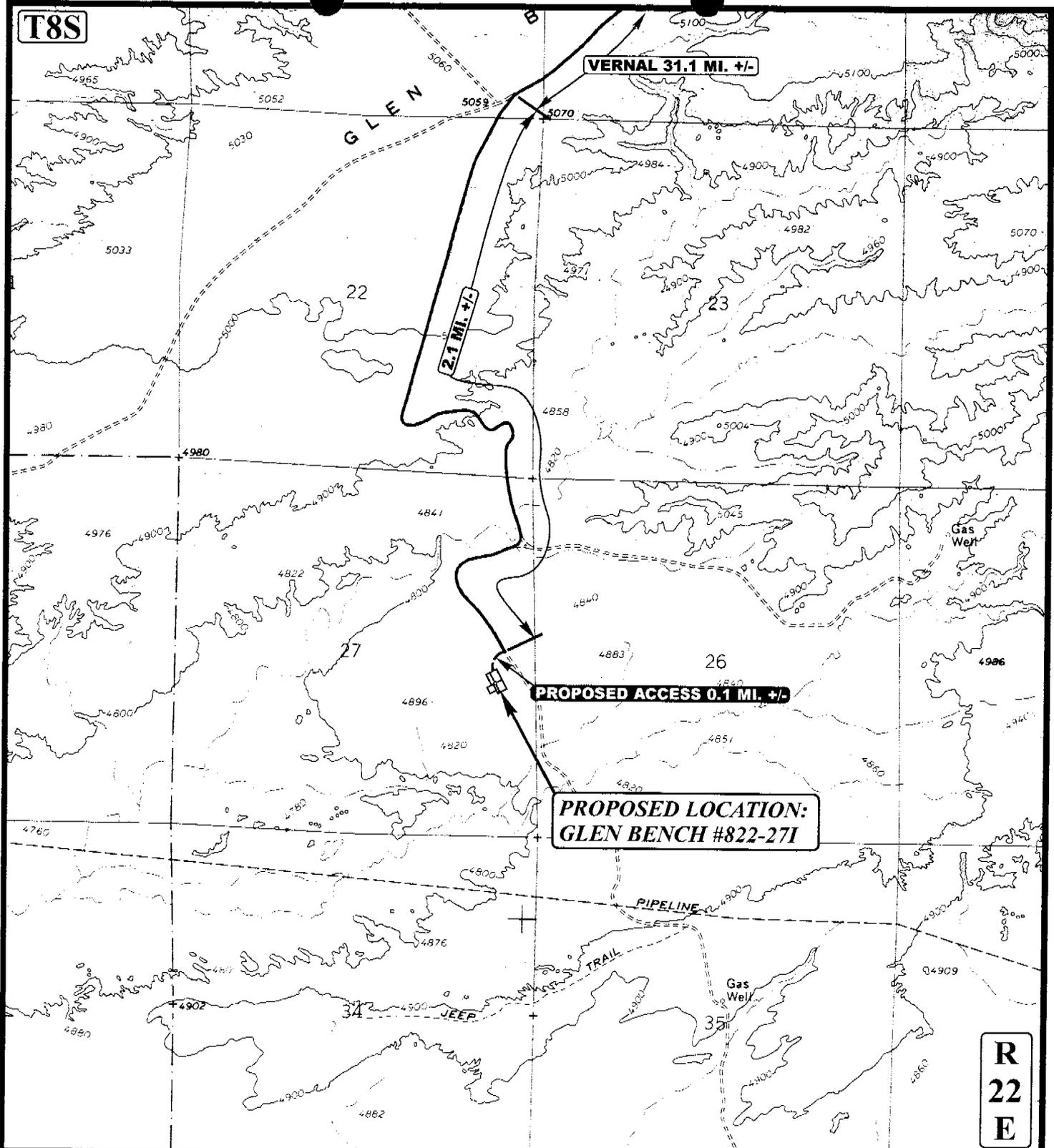
**GLEN BENCH #822-271
SECTION 27, T8S, R22E, S.L.B.&M.
2258' FSL 588' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
6 MONTH 6 DAY 03 YEAR
SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



T8S



R
22
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT OIL & GAS COMPANY, L.P.

GLEN BENCH #822-271
SECTION 27, T8S, R22E, S.L.B.&M.
2258' FSL 588' FEL



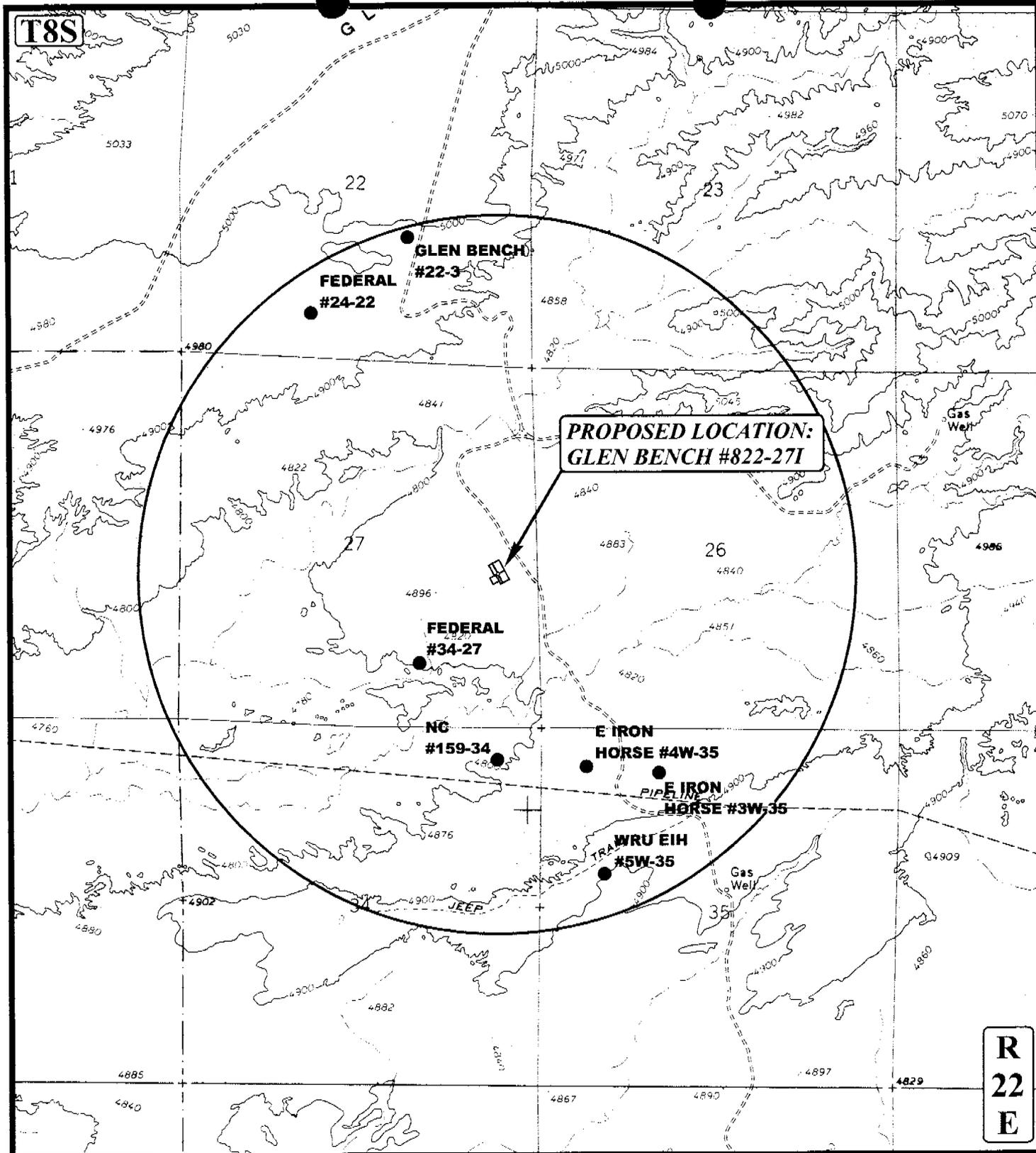
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

6	6	03
MONTH	DAY	YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



**PROPOSED LOCATION:
GLEN BENCH #822-271**

**R
22
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL & GAS COMPANY, L.P.

**GLEN BENCH #822-271
SECTION 27, T8S, R22E, S.L.B.&M.
2258' FSL 588' FEL**



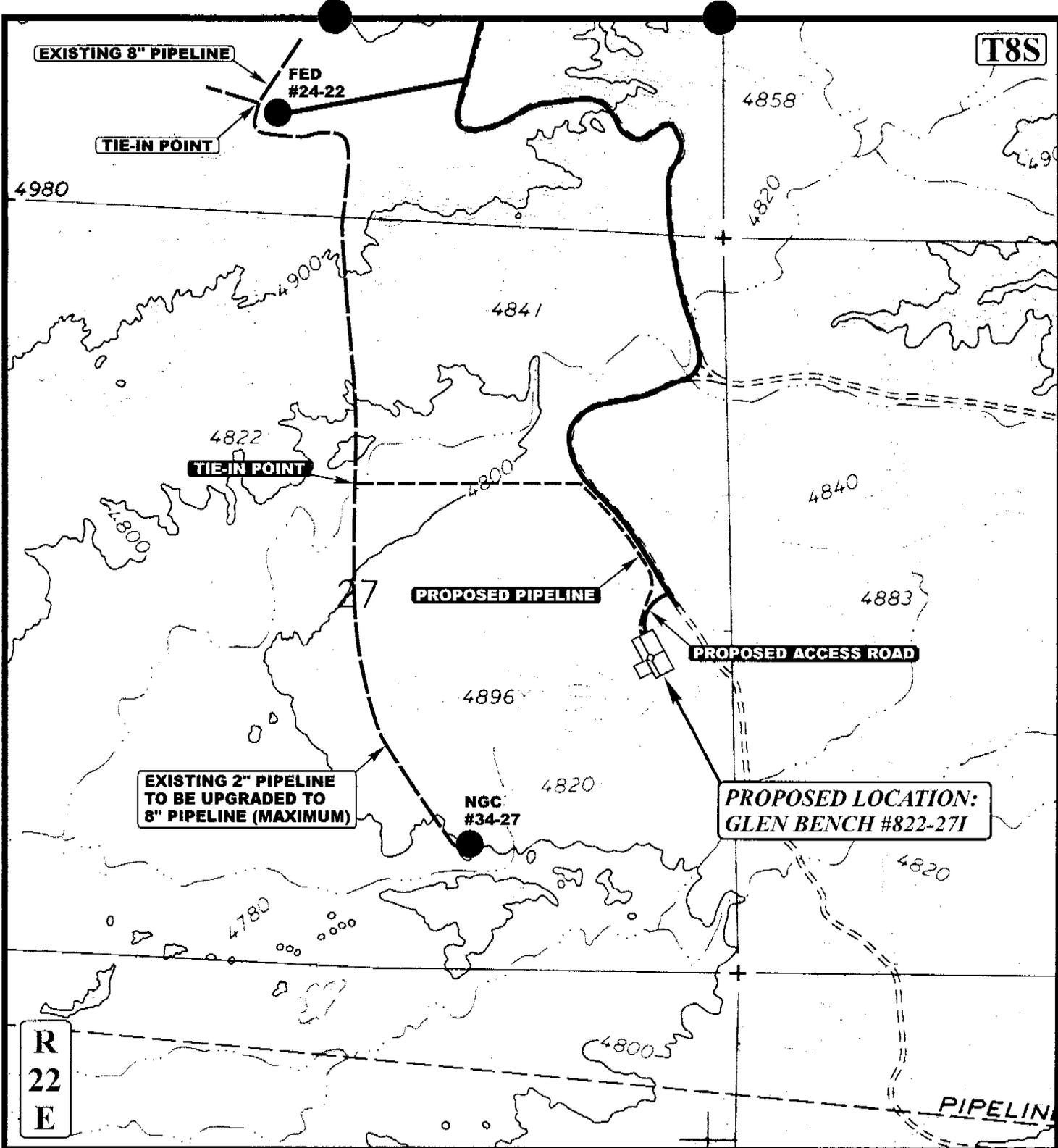
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 6 03
MONTH DAY YEAR

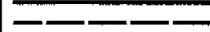
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,800' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



WESTPORT OIL & GAS COMPANY, L.P.

GLEN BENCH #822-27I
 SECTION 27, T8S, R22E, S.L.B.&M.
 2258' FSL 588' FEL

UELS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **6** **6** **03**
 M A P MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REV: 07-11-03 P.M. **D**
 TOPO

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

GLEN BENCH #822-27I
SECTION 27, T8S, R22E, S.L.B.&M.
2258' FSL 588' FEL

[Handwritten Signature]

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-05-03
Drawn By: D.COX

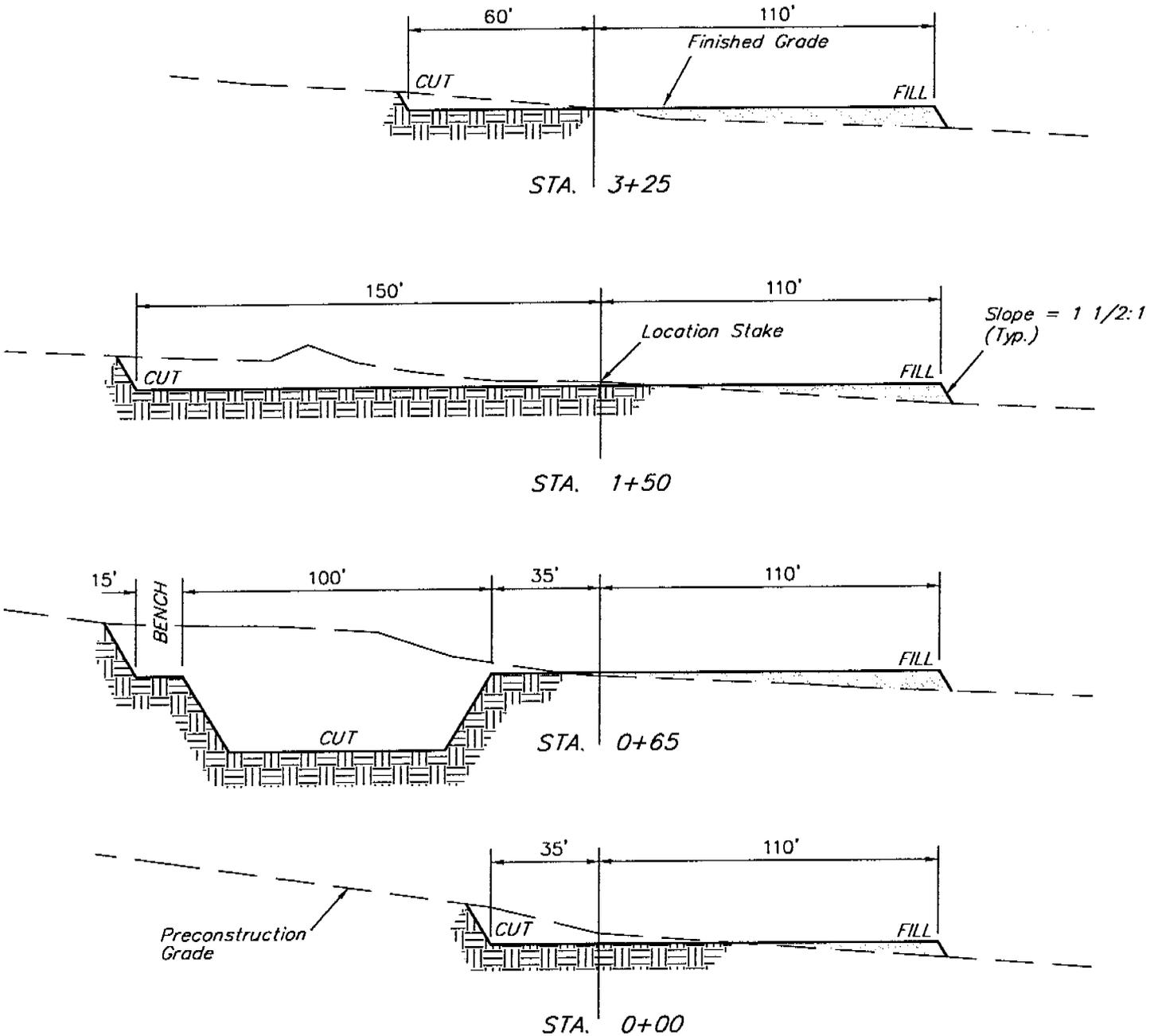


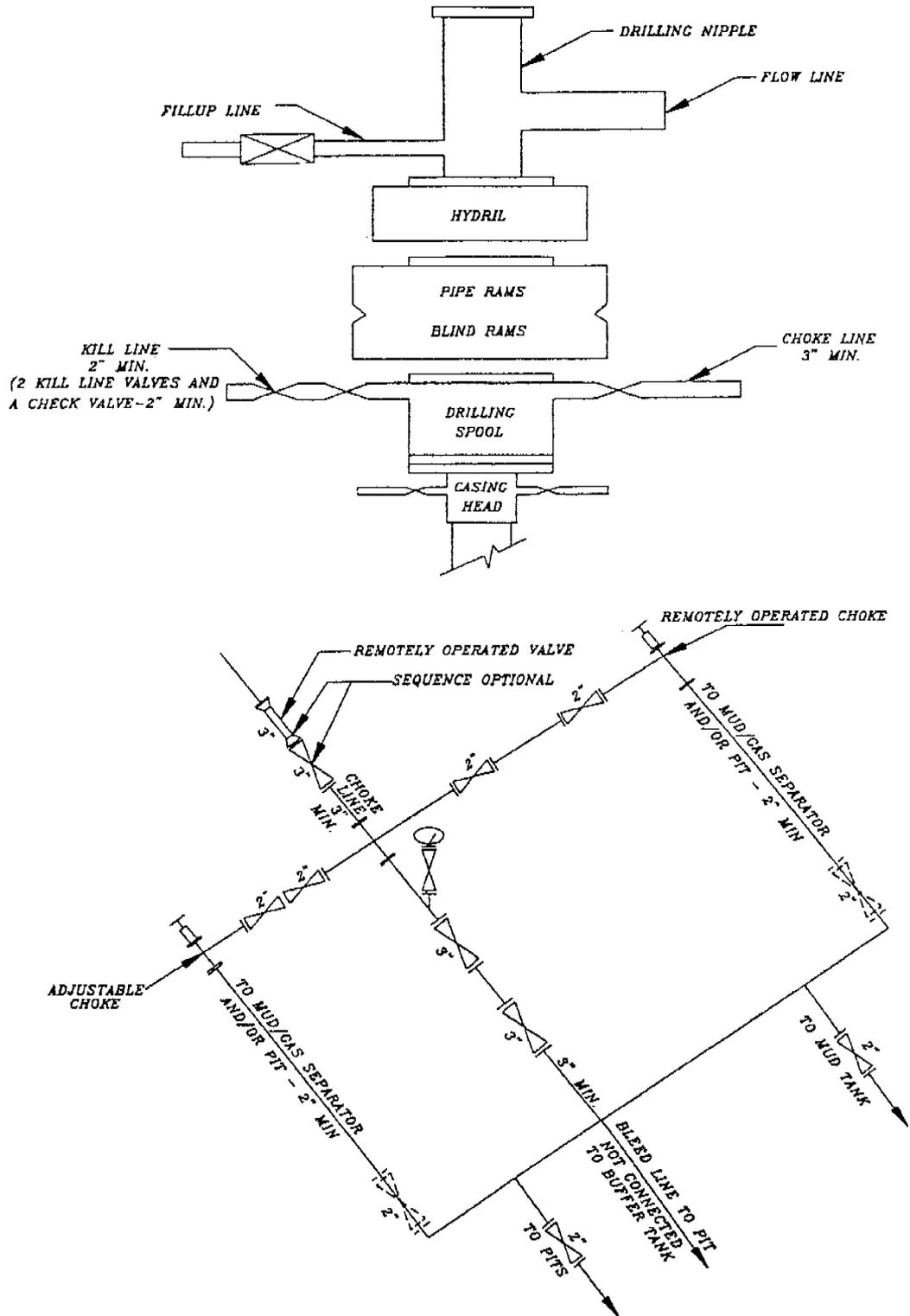
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 5,840 Cu. Yds.
TOTAL CUT	= 7,060 CU.YDS.
FILL	= 2,760 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,150 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,590 Cu. Yds.

5M BOP STACK and CHOKE MANIFOLD SYSTEM



COPY

INTL ~~DD~~ DATE 7/1/03

**CULTURAL RESOURCE INVENTORY OF WESTPORT OIL AND GAS COMPANY
PROPOSED EIGHT WELL LOCATIONS ON GLEN BENCH, UINTAH COUNTY, UTAH**

By:

**Christopher M. Nicholson
Keith Montgomery**

Prepared For:

**Bureau of Land Management
Vernal Field Office**

Prepared Under Contract With:

**Westport Oil and Gas Company
P.O. Box 1148
1368 South 1200 East
Vernal, Utah 84078**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

July 1, 2003

MOAC Report No. 03-97

**United States Department of Interior (FLPMA)
Permit No. 03-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0559b**

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in June 2003 for eight proposed Westport Oil and Gas Company well locations, access routes, and pipeline corridors. The well locations are designated Glen Bench #822-22D, Glen Bench 822-21H, Glen Bench #822-27D, Glen Bench #822-27I, Love Unit #1121-11K, NBU #1021-5E, NBU #1021-2O, and NBU # 1022-6I. The project area is located on Glen Bench, south of the town of Vernal , Uintah County , Utah. The survey was implemented at the request of Mr. Carroll Estes, Westport Oil and Gas Company, Vernal, Utah. The project is situated on public land administered by the Bureau of Land Management (BLM), Vernal Field Office.

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act of 1966 (as amended), the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1992).

The fieldwork was performed from June 23 through June 25 2003 by Keith Montgomery (Principal Investigator) and assisted by Christopher Nicholson, and Eli Jones. The inventory was conducted under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Project (Survey) No. U-02-MQ-0559b.

A file search for previous inventories and documented cultural resources was completed by Keith Montgomery at the BLM Price Field Office on June 23, 2003. This consultation indicated that numerous archaeological surveys have been completed in the area for oil/gas development. However, no previously recorded sites occur within the immediate project area. In October of 2001, Montgomery Archaeological Consultants, Inc. (MOAC) conducted a survey in the general vicinity of Glen Bench #1021-2O for El Paso's Eleven Well Locations in the Natural Buttes Area, Uintah County, Utah (Montgomery 2001). The survey recommended one site (42Un2960) eligible for the NRHP, but the site is well outside the bounds of this project. Metcalf Archaeological Consultants, Inc. (MAC) conducted four inventories in the area in 1991 resulting in the identification of no archaeological sites (Scott 1991a, and 1991b). In June 2001, Archaeological-Environmental Research Corporation (AERC) completed an inventory, the Love Survey, in the vicinity of 1121-11K (Hauck 2001), and this too yielded no sites.

DESCRIPTION OF PROJECT AREA

Westport Oil and Gas Company's proposed Glen Bench well locations with access and pipeline corridors are situated in: Township 8 South, Range 22 East, Sections 21, 22, and 27; Township 10 South, Range 21 East, Sections 2, 5, 6, and 11; Township 10 South Range 22 East, Section 6 and Township 11 south, Range 21 East, Section 11 (USGS 7.5' Red Wash SW, UT 1968) (Figures 1,2,3,4, and 5). The project area is situated near Glen Bench, east of Wonsits Valley Oil Field in Uintah County, Utah. The exact location of the Westport Oil and Gas Company's Proposed eight well locations, access routes, and pipeline corridors are described in Table 1. The inventory area occurs on land administered by the Bureau of Land Management (BLM), Vernal Field Office.

Table 1. Westport Oil and Gas Company Eight Well Locations, Associated Access and Pipeline Corridors.

Well Identifier	Legal Location	Access/Pipeline	Operator
Glen Bench #822-22D	T8S, R22E, Sec.22 NW/NW	Pipeline 2859' Access Route 1510'	IF-A
Glen Bench #822-21H	T8S, R22E, Sec.21 NE/SE	Pipeline 218' Access Route 615'	None
Glen Bench #822-27D	T8S, R22E, Sec. 27 NW/SW	Pipeline 1487' Access Route 1483'	None
Glen Bench #822-27I	T8S, R22E, Sec.27 NE/SE	Pipeline 1278' Access Route 363'	None
Love Unit #1121-11K	T11S, R21E, Sec.11 NE/SW and NW/SE	Pipeline 191' Access Route 226'	None
NBU #1021-5E	T10S, R21E, Sec.5 SW/NW, and Sec. 6 SE/NE	Pipeline 975' Access Route 898'	None
NBU #1021-2O	T10S, R21E, Sec. 2 SW/SE, and Sec. 11 NW/NE	Pipeline 1096' Access Route 2129'	None
NBU #1022-6I	T10S, R22E, Sec.6 SE/SE	Pipeline 959'	None

The project area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The entire Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. Wonsits Valley occurs within the Central Badlands District of the Uintah Basin, which is an area of broad erosional benches with extensive badland rims along the

drainages. The heavily eroded benches and mesas are capped with sand and silt which erode downslope forming areas of sand dunes, sand sheets, and colluvial clays. The project area includes aeolian sands and silts that mantle the old piedmont-slope deposits, the alluvial valley fill, and bedrock exposures. Aeolian deposits are somewhat discontinuous and appear as widespread sand sheets and isolated dunes. Outcrops of the Uinta formation are characterized by a dense dendritic drainage pattern and topographic relief. This Eocene-age formation occurs as fluvial deposited interbedded sandstone and mudstone and is well-known for its fossil vertebrate turtles, crocodilians, fish, and mammals.

Specifically, the inventory area is situated along the south side of Glen Bench that slopes gently from northeast to southwest down to the valley floor. The elevation of the project area averages 4800 ft (1467 m) a.s.l. Vegetation in the project area includes greasewood, shadscale, rabbitbrush, thorny horsebrush, snakeweed, winterfat, and prickly pear cactus. Modern disturbances include livestock grazing, roads, and oil/gas development.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the proposed well locations, a 10 acre square parcel was defined, centered on the well pad center stake. The interior of the well location parcel was examined for cultural resources by the archaeologist walking parallel transects spaced no more than 10 meters (30 ft) apart. Access road/pipeline corridors were surveyed to a width of 45 m (150 ft) if they occurred together, and to a width of 30 m (100 ft) if the pipeline corridor and/or access road occurred separately. Ground visibility was considered good. A total of 107 acres was inventoried for cultural resources on public land administered by the BLM, Vernal Field Office.

Cultural resources in the project area were recorded either as archaeological sites or isolated finds of artifacts. Isolated finds were defined as individual artifacts or light scatters of items lacking sufficient material culture to warrant IMACS forms or to derive interpretation of human behavior in a cultural and temporal context. All isolated artifacts were plotted on a 7.5' USGS map and are described in this report.

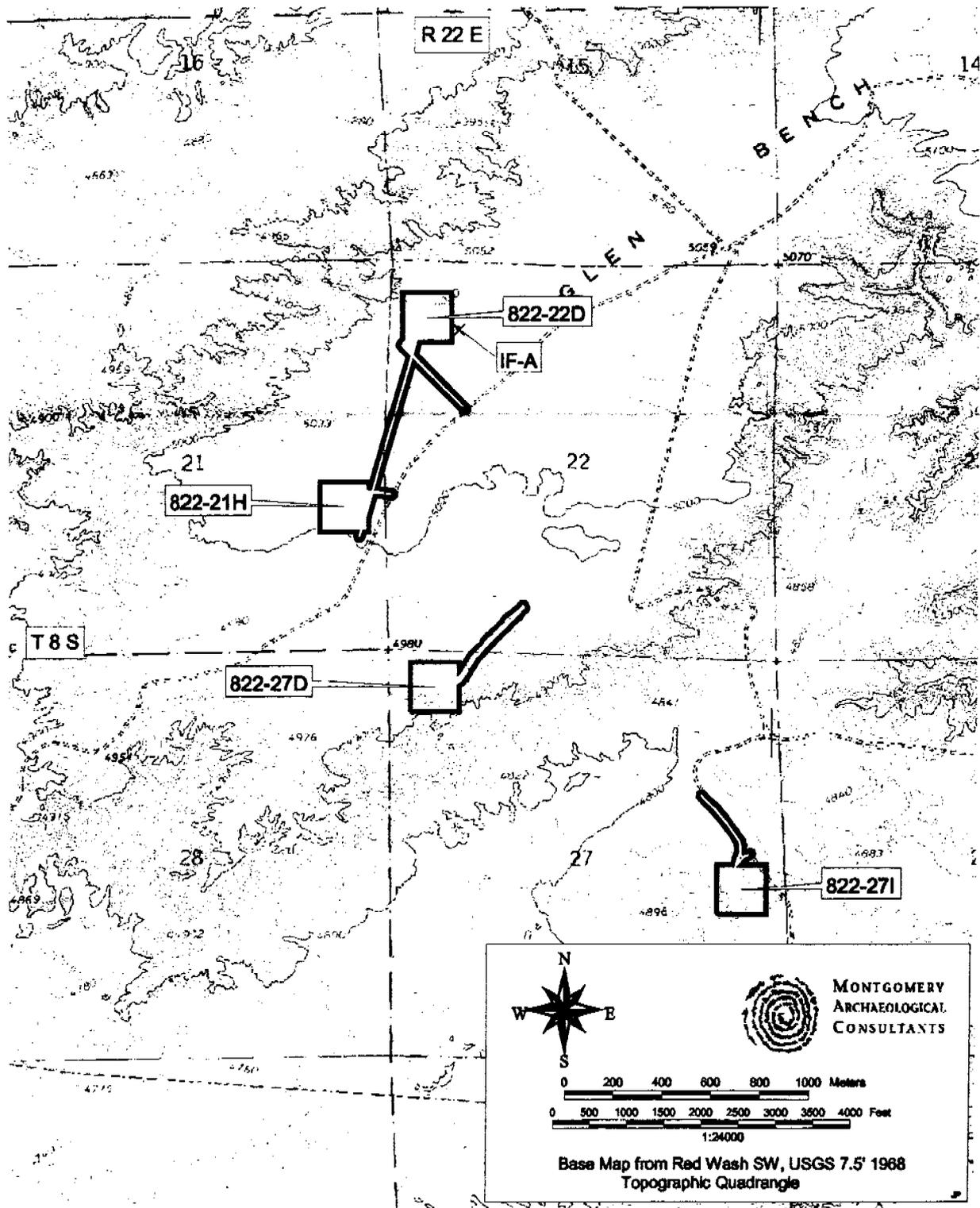


Figure 1. Inventory Area of Westport Oil and Gas Company's Well Location 822-22D, 822-21H, 822-27D, and 822-27I with Associated Access and Pipeline Corridors. USGS 7.5' Red Wash SW, UT 1968. Scale 1:24000.

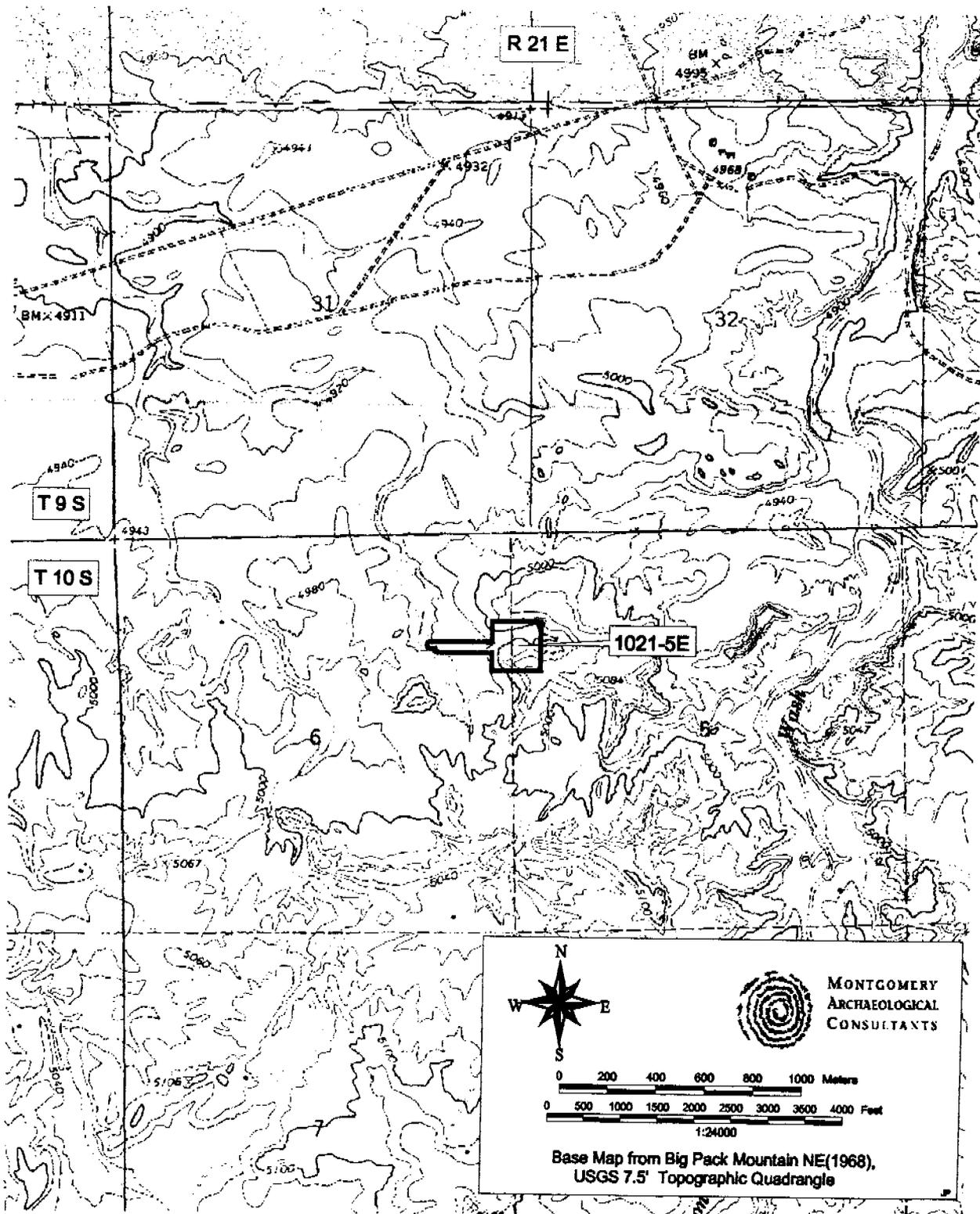


Figure 2. Inventory Area of Westport Oil and Gas Company's Well Location 1021-5E with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, UT 1968. Scale 1:24000.

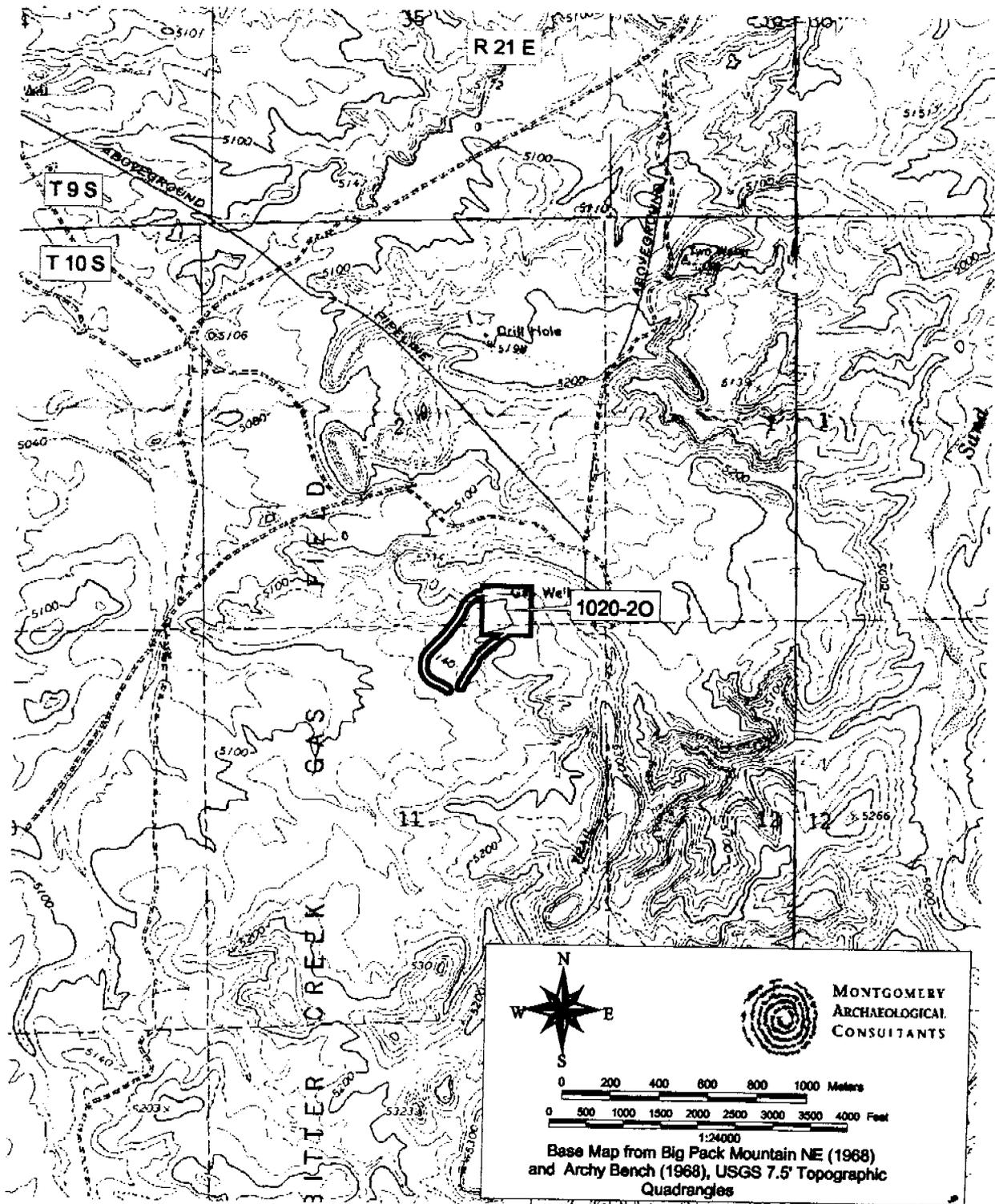


Figure 3. Inventory Area of Westport Oil and Gas Company's Well Location 1020-20 with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Archy Bench, UT 1968. Scale 1:24000.

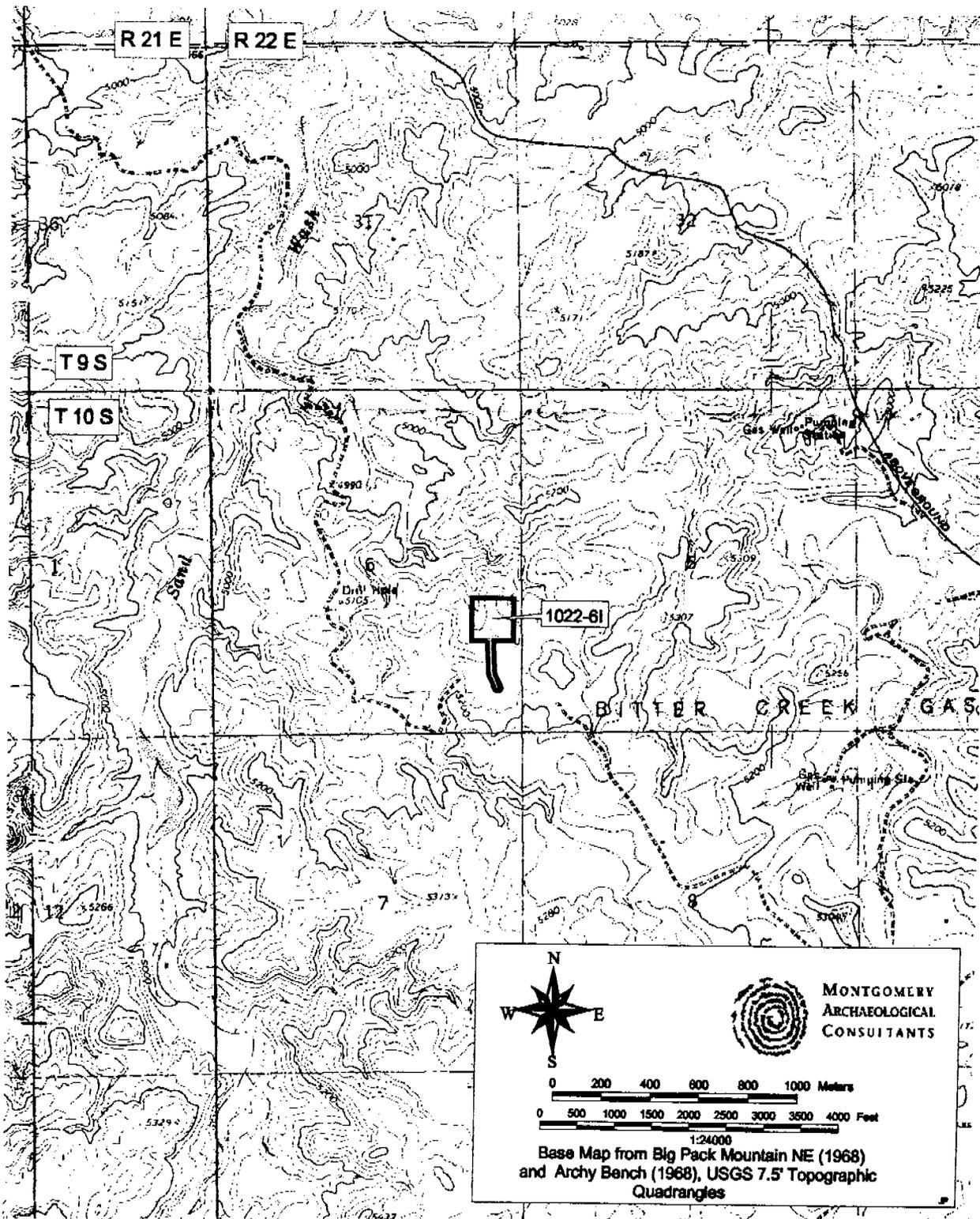


Figure 4. Inventory Area of Westport Oil and Gas Company's Location 1022-61 with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Archy Bench, UT 1968. Scale 1:24000.

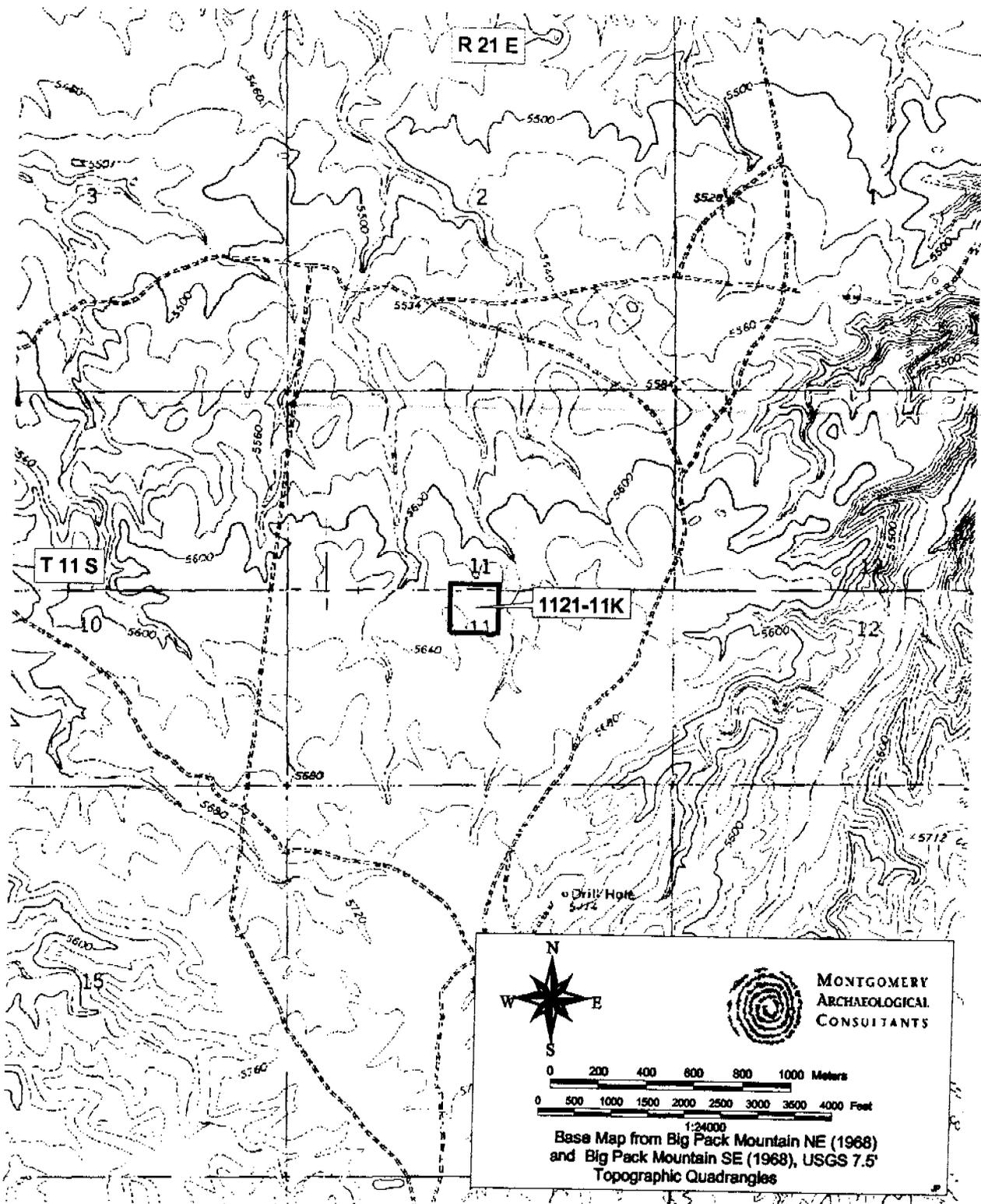


Figure 5. Inventory Area of Westport Oil and Gas Company's Well Location 1121-11K with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Big Pack Mountain SE, UT 1968. Scale 1:24000.

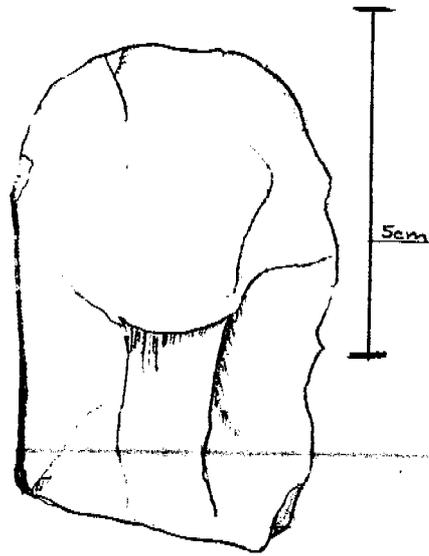


Figure 6: IF-A Projectile Point (left), and Sandstone Biface (right).

RESULTS AND RECOMMENDATIONS

Isolated Finds of Artifacts

The inventory resulted in a single isolated find. Isolated Find A (IF-A) is located in the NW/NW of T8S, R22E, Sec. 22; UTM 633688E / 4441320N, just to the east of well location 822-22D. The find consists of one projectile point and one biface. The point is manufactured of white-pink chert and measures 53 mm in length, 20 mm wide, and 5 mm thick (Figure 6). The projectile point is a stage V tool and appears to be reworked along the base and side notches and has a broken point tip. Additionally, there is evidence of edge damage on the point. Because of the nature of the reworking, the point is believed to be associated with the Early Archaic Period/Late Paleoindian Period, but is not wholly diagnostic. The biface is manufactured of sandstone, measures 73 mm in length, 45 mm wide, and 5 mm thick, and has approximately seven flake scars (Figure 6). According to UTM Coordinates, IF-A lies approximately 20 meters outside of the ten acre well pad 822-22D.

The inventory of Westport Oil and Gas Company's eight well locations, access roads, and pipeline corridors resulted in only the isolated find (IF-A), with no other archaeological sites found. Based on the findings, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

REFERENCES CITED

- Hauck, R.
2001 Prehistoric Occupations in the Red Wash Project Locality of Uintah County, Utah. Archeological-Environmental Research Corporation, Bountiful, Utah. Project No. U-01-AF-117.
- Montgomery, K.R.
2001 Cultural Resource Inventory of El Paso Production's Natural Buttes 11 Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-01-MQ-738b. On File at the Utah Division of State History.
- Scott, J.M.
1991a Cultural Resource Inventory for Coastal Oil and Gas Corporation's CIGE #135 Well Pad and Access Location, Uintah County, Utah. MAC, Inc. Project No. U-91-MM-055b.
- 1991b Addendum to: Cultural Resource Inventory for Coastal Oil and Gas Corporation's CIGE #135 Well Pad and Access Location, Uintah County, Utah. MAC, Inc. Project No. U-91-MM-055b (Part 2)
- Stokes, W.L.
1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

APPENDIX A

**ISOLATED CULTURAL MATERIALS FORM
INTERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM (IMACS) SITE FORM**

On File At:

**Utah Division of State History
Salt Lake City, Utah**

IMACS FORM

Form UT-8110-2

UNITED STATES DEPARTMENT OF THE INTERIOR

(June 1999)

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE

ISOLATED CULTURAL MATERIALS

Project No.: U-03-MQ-0559b Project Name: Westport Eight Well Location Isolate No.: IF-A

Field Office: Vernal

Township: 8 (S), Range: 22 (E), Section: 22 QQ NW Q NW

Map Name: Red Wash SW, Big Pack Mountain, and Archy Bench, USGS 7.5' 1968 Area of Dispersal (sq.m.): 1

ENVIRONMENTAL SETTING: The find is located on a grassland plain, comprised of aeolian soils. The vegetation surrounding the find consists primarily of rabbit brush and Indian rice.

DESCRIPTION: (circle one of each) Locus/Isolate Feature/Artifact(s)

(List for each artifact or feature: artifact or feature type according to UTSITE categories, quantity, materials, dimensions and general description. For lithics include type of tool or flake and number of worked edges. For ceramics include type of ware and temper.)

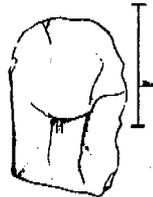
The find consists of one projectile point and one biface. The point is manufactured of white-pink chert and measures 53 mm in length, 20 mm wide, and 5 mm thick. The projectile point is a stage V tool and appears to be reworked along the base and side notches and has a broken point tip. Additionally, there is evidence of edge damage on the point. Because of the nature of the reworking, the point is believed to be associated with the Early Archaic Period or Late Paleoindian Period but is not wholly diagnostic. The biface is manufactured of sandstone, measures 73 mm in length, 45 mm wide, and 5 mm thick, and has approximately seven flake scars.

SKETCH: (features, utilized flakes, tools, decorated and rim sherds, groundstone, etc.)

Figure 1: Projectile point.



Figure 2: Sandstone biface



COMMENTS: (relate to sites and/or area of survey)

UTM Coordinates N = 4441320

E = 633688

IF-A is located approximately 20 meters east of well location 822-22D

Number of Attachments: (continuation sheets, sketches of diagnostics)

Recorded By: Christopher M. Nicholson and Eli Jones

Date 06 / 24 / 2003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/22/2003

API NO. ASSIGNED: 43-047-35236

WELL NAME: GLEN BENCH 822-271
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NESE 27 080S 220E
SURFACE: 2258 FSL 0588 FEL
BOTTOM: 2258 FSL 0588 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-28652
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD

LATITUDE: 40.09288
LONGITUDE: 109.41791

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

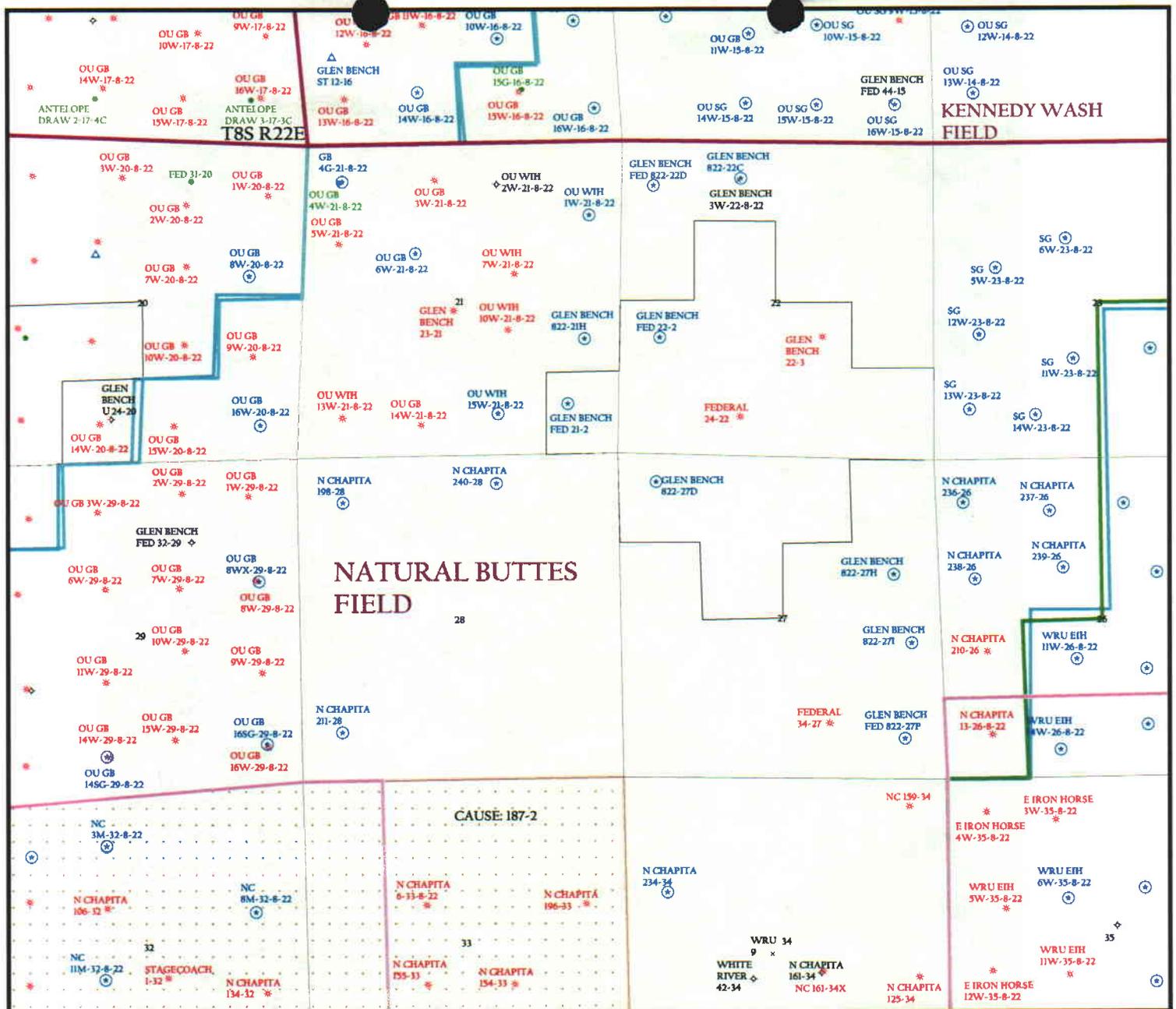
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception¹
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

*1- Federal Approval
2- Spacing SRP*



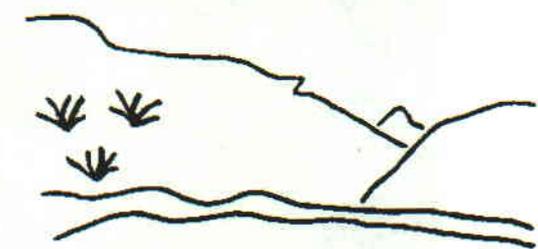
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 27 T.8S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 25-SEPTEMBER-2003



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

September 25, 2003

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Exception Location
Glen Bench #822-27I
9,600' Mesaverde Test
2,258' FSL, 588' FEL (NE/4SE/4) Sec 27-T8S-R22E
Uintah County, Utah
Glen Bench Prospect

Dear Ms. Mason:

Westport Oil and Gas Company, L.P. has applied for a permit to drill the captioned well. The well was moved to an exception location to Rule 649-3-2 due to topographic reasons. Westport Oil and Gas Company, L.P., the operator of the well, owns all the working interest in All of Section 27-8S-22E, the lands being infringed upon, and have no objection to the exception location. Westport requests the permit be approved.

If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,

Bruce E. Johnston

Land Manager

BEJ/179

cc: Debra Domenici

RECEIVED

SEP 29 2003

DIV OF OIL, GAS & MINING



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

September 29, 2003

Westport Oil & Gas Company L.P.
 P O Box 1148
 Vernal, UT 84078

Re: Glen Bench 822-271 Well, 2258' FSL, 588' FEL, NE SE, Sec. 27, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35236.

Sincerely,


 for John R. Baza
 Associate Director

pab
 Enclosures

cc: Uintah County Assessor
 Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company L.P.

Well Name & Number Glen Bench 822-27I

API Number: 43-047-35236

Lease: U-28652

Location: NE SE Sec. 27 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

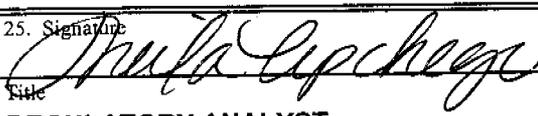
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-28652	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No.	
3A. Address P.O. BOX 1148 VERNAL, UT 84078		8. Lease Name and Well No. GLEN BENCH #822-271	
3b. Phone No. (include area code) (435)-781-7024		9. API Well No.	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 2258'FSL & 588'FEL At proposed prod. Zone		10. Field and Pool, or Exploratory GLEN BENCH	
14. Distance in miles and direction from nearest town or post office* 33.3 MILES SOUTHEAST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SECTION 27-T8S-R22E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 588'		12. County or Parish UINTAH	
16. No. of Acres in lease 1920		13. State UTAH	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	
19. Proposed Depth 9,600'		20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4824'GL		22. Approximate date work will start* UPON APPROVAL	
		23. Estimated duration TO BE DETERMINED	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 9/16/2003
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTICE OF APPROVAL

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

DEC 3 1 2003

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Glen Bench 822-27I

Lease Number: U-28652

API Number: 43-047-35236

Location: NESE Sec. 27 T.8S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 2210'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, whichever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-A certified paleontologist shall monitor the construction of the access road, well location, and the reserve pit.

-The location topsoil pile will be seeded with the seed mix shown in the APD immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

-All poundages are in Pure Live Seed.

-Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-The operator shall control noxious weeds along the access road, pipeline, and on the well location. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-28652
2. Name of Operator WESTPORT OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1368 S 1200 E VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435.781.7060		8. Well Name and No. GLEN BENCH 822-271
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T8S R22E NESE 2258FSL 588FEL		9. API Well No. 43-047-35236
		10. Field and Pool, or Exploratory GLEN BENCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS PERMISSION TO ADD 25' TO THE DOG HOUSE/LAY DOWN SIDE OF THE LOCATION. PLEASE REFER TO THE ATTACHED LOCATION LAYOUT AND TYPICAL CROSS SECTIONS FOR THE ABOVE LOCATION.

RECEIVED

MAR 0 1 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 3-11-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28165 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, sent to the Vernal

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 02/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICIAL APPROVAL

Approved By _____ Title _____

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action is Necessary

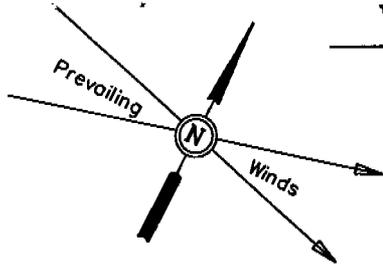
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 3/9/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR
 GLEN BENCH #822-271
 SECTION 27, T8S, R22E, S.L.B.&M.
 2258' FSL 588' FEL

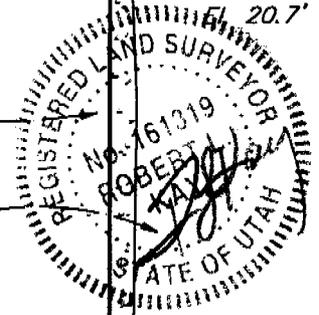
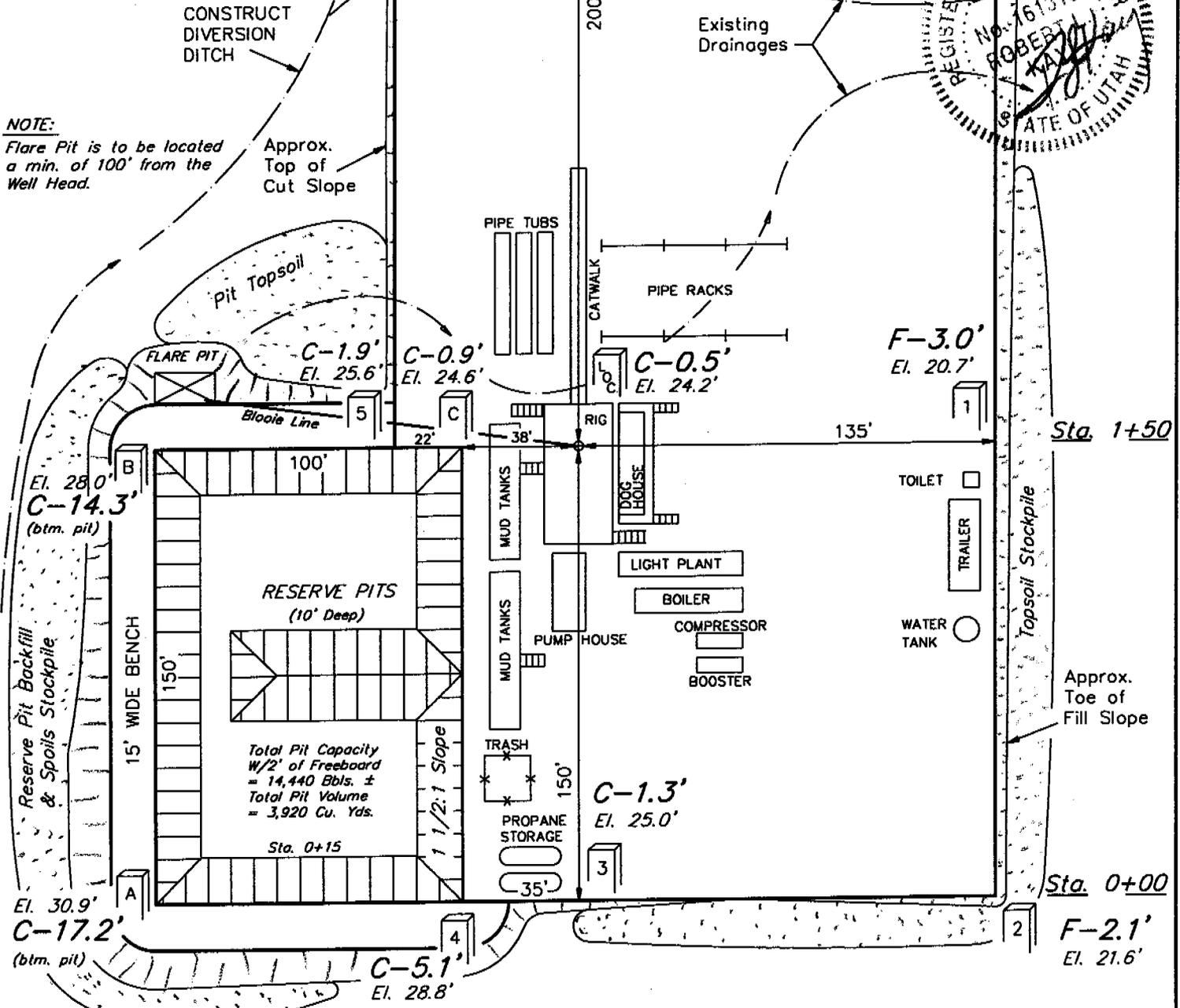


SCALE: 1" = 50'
 DATE: 02-18-04
 Drawn By: D.COX

Proposed Access Road

24" CMP Required

Sta. 3+50



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

CONSTRUCT DIVERSION DITCH

Existing Drainages

Pit Topsoil

FLARE PIT

RESERVE PITS (10' Deep)

Total Pit Capacity
 W/2' of Freeboard
 = 14,440 Bbls. ±
 Total Pit Volume
 = 3,920 Cu. Yds.

Sta. 0+15

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

1 1/2:1 Slope

Topsoil Stockpile

Approx. Toe of Fill Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4824.2'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4823.7'

FIGURE #1

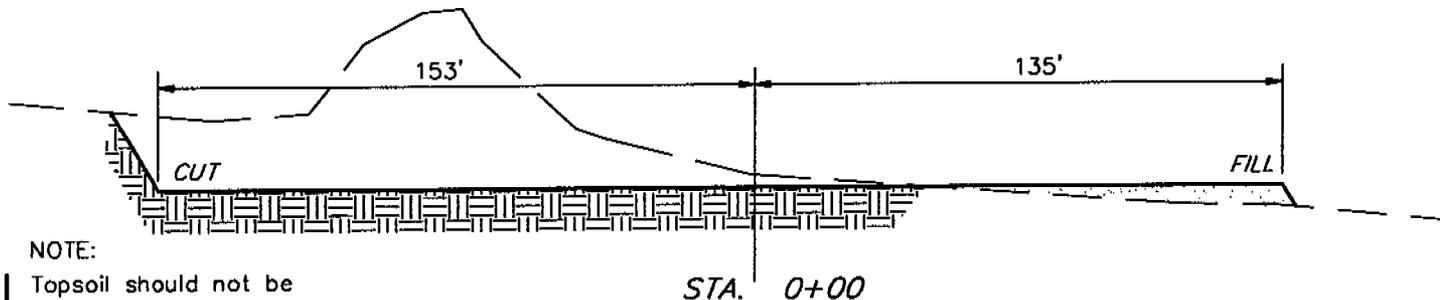
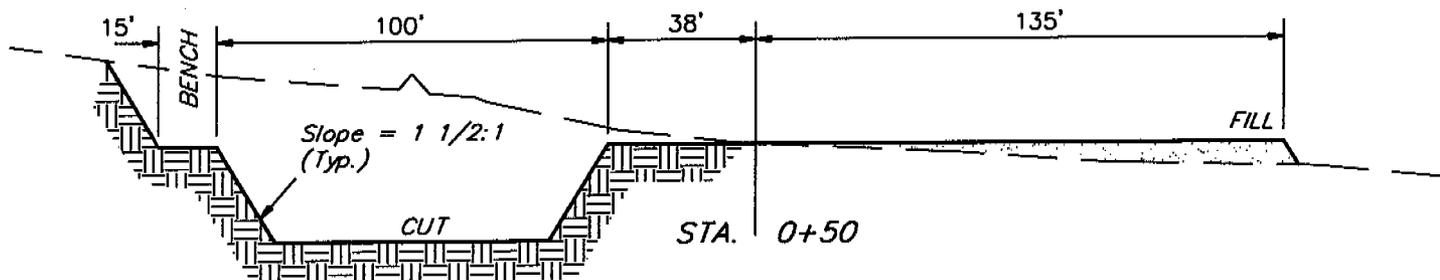
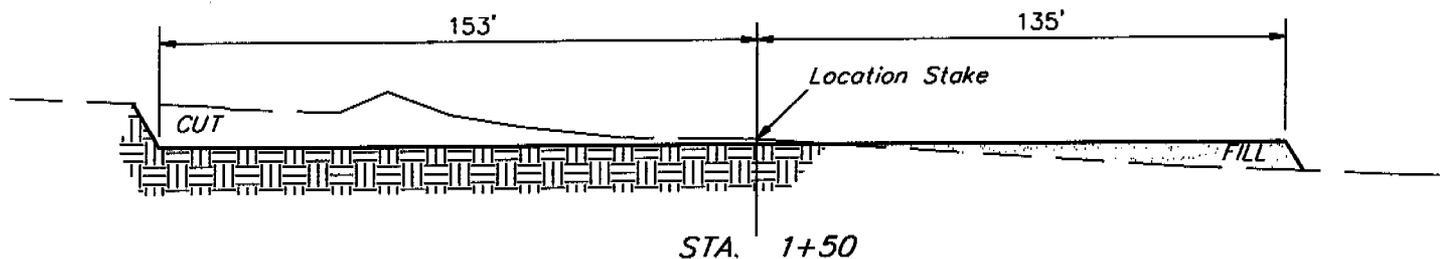
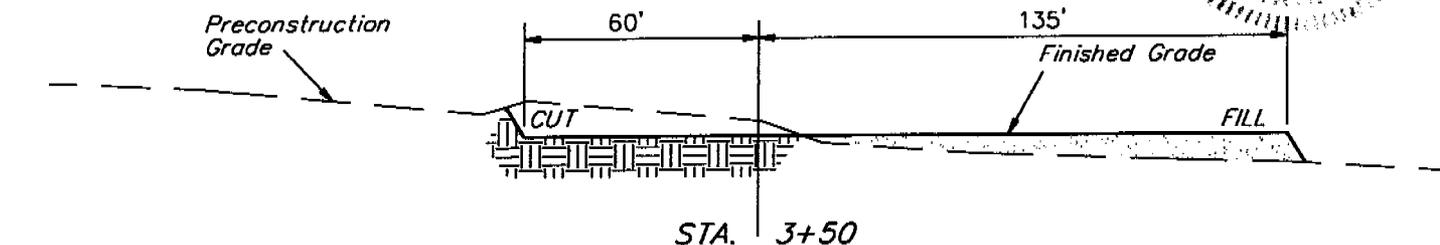
WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR GLEN BENCH #822-271 SECTION 27, T8S, R22E, S.L.B.&M. 2258' FSL 588' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-18-04
Drawn By: D.COX



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 8,700 Cu. Yds.
TOTAL CUT	= 10,290 CU.YDS.
FILL	= 4,200 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,870 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,550 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,320 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	14084	43-047-35346	BONANZA 1023-2C	NENW	2	10S	23E	UINTAH	2/21/2004	3/18/04
WELL 1 COMMENTS: MIRU PETE MARTIN BUCKET RIG <i>MURD</i> SPUD WELL LOCATION ON 2/21/03 AT 08:00 HRS											
	99999	14085	43-047-35345	BONANZA 1023-2E	SWNW	2	10S	23E	UINTAH	2/17/2004	3/18/04
WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG <i>MURD</i> SPUD WELL LOCATION ON 2/21/03 AT 08:00 HRS											
	99999	14082	43-047-35235	GLEN BENCH FED 822-27P	SESE	27	8S	22E	UINTAH	3/12/2004	3/18/04
WELL 3 COMMENTS: MIRU BILL JR'S AIR RIG <i>MURD</i> SPUD WELL LOCATION ON 3/12/04 AT 06:00 HRS											
	99999	14083	43-047-35236	GLEN BENCH FED 822-27I	NESE	27	8S	22E	UINTAH	3/10/2004	3/18/04
WELL 4 COMMENTS: MIRU BILL JR'S RIG #2 <i>MURD</i> SPUD WELL LOCATION ON 3/10/04 AT 13:00 HRS											
	99999	2900	43-047-34785	NBU 440	SWNW	34	9S	21E	UINTAH	1/7/2004	3/18/04
WELL 5 COMMENTS: MIRU SKI AIR RIG <i>WSMVD</i> SPUD WELL LOCATION ON 1/7/04 AT 08:00 HRS											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well c
- B - Add new well to existing entity (group or unit v
- C - Re-assign well from one existing entity to ano
- D - Re-assign well from one existing entity to a ne
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Act (3/89)

Post-It Fax Note	7671	Date	3/12/04	# of pages	▶
To	ERLENE RUSSELL	From	SHEILA UPLHEGO		
Co./Dept.	DUGM		WESTPORT O&G CO. L.P.		
Phone #	(801) 530-5330	Phone #	(435) 781-7024		
Fax #	(801) 359-3940	Fax #	(435) 781-7094		

Sheila Uplhego
Signature

REGULATORY ANALYST 03/12/04
Title Date

Phone No. (435) 781-7024

RECEIVED

MAR 12 2004

DIV. OF OIL, GAS & MINING

P. 01

FAX NO. 4357817094

MAR-12-2004 FRI 01:09 PM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-28652
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. GLEN BENCH 822-271
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T8S R22E NESE 2258FSL 588FEL		9. API Well No. 43-047-35236
		10. Field and Pool, or Exploratory GLEN BENCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

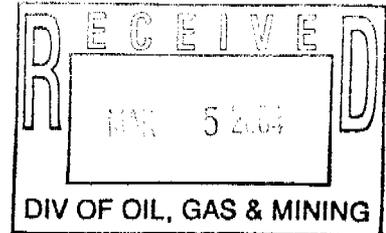
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THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE SURFACE CASING APPROXIMATELY 800' OF SURFACE CASING AND APPROXIMATELY 6500' OF INTERMEDIATE CASING. THE OPERATOR IS NOW REQUESTING TO SET DEEP SURFACE TO APPROXIMATELY 2500' AND NOT RUN INTERMEDIATE CASING.

PLEASE REFER TO THE AMENDED DRILLING PROGRAM.

VERBAL RECEIVED FROM BLM REPRESENTATIVE KIRK FLEETWOOD ON 3/9/04.

COPY SENT TO OPERATOR
Date: 4-2-04
Initials: CHD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28791 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 03/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted by the Utah Division of Oil, Gas and Mining	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Date: 4/1/04	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2500	32.30	H-40	STC	0.57	1.17	3.59
PRODUCTION	4-1/2"	0 to 10350	11.60	M-80 or I-80	LTC	2.31	1.12	1.92

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3374 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 18% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,950'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	540	60%	11.00	3.38
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel + 1% R-3	1510	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____ DATE: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____ DATE: _____
 Randy Bayne DHD_GB_S27_sundry

03-04 Westport Federal Wells
Casing Schematic

Surface

TOC @
0.

TOC @
0.

w/ 19% Washout

9-5/8"
MW 8.4
Frac 19.3

Surface
2500. MD

$$(.052)(10,350)(10.5) = 5651$$

$$(.22)(10,350) = 2277$$

$$MASP = 3374$$

Recommended BOP 5,000

4-1/2"
MW 10.5

Production
10350. MD

w/ 15% Washout

Well name:	03-04 Westport Federal Wells	
Operator:	Westport Oil & Gas Company	Project ID:
String type:	Surface	Glen Bench
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Burst

Max anticipated surface pressure: 806 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 1,975 psi

Burst:

Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 2,192 ft

Re subsequent strings:

Next setting depth: 10,350 ft
Next mud weight: 10.500 ppg
Next setting BHP: 5,645 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	32.30	H-40	ST&C	2500	2500	8.876	158.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1091	1370	1.256 ✓	1975	2270	1.15 ✓	81	254	3.15 J ✓

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: March 19, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-04 Westport Federal Wells	
Operator:	Westport Oil & Gas Company	
String type:	Production	Project ID: Glen Bench
Location:	Uintah County	

Design parameters:

Collapse
 Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 210 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Burst

Max anticipated surface pressure: 806 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP 5,645 psi

Burst:

Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 8,726 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10350 ✓	4.5 ✓	11.60 ✓	M-80	LT&C	10350	10350	3.875	239.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5645	6350	1.125 ✓	5645	7780	1.38 ✓	120	267	2.22 B ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5281
 FAX: 801-359-3940

Date: March 19, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 10350 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-28652
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name
Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Well Name and No. GLEN BENCH 822-271
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T8S R22E NESE 2258FSL 588FEL		9. API Well No. 43-047-35236
		10. Field and Pool, or Exploratory GLEN BENCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletc horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL JR'S RIG #2. DRILLED 12 1/4" SURFACE HOLE TO 2230'. RAN 9 5/8" 32.3# H-40 CSG. CMT W/190 SX 11# 3.82 YIELD 23 GAL FW/SK. FOLLOWED W/TAI 200 SX 42 BBLs 15.6# 1.18 YIELD 5.2 GAL FW/SK. FLOAT HELD. NO CMT TO SURFACE. R/U ON 1" FOR TOP JOB PMP 150 SX 21 BBLs 15.6# W/2% CACL2. HAD RETURNS CMT FELL BACK. PMP 150 SX 21 BBLs 15.6# DOWN BACK SIDE. GOT RETURNS CMT STAYED ON TOP.
SPUD WELL LOCATION 3/10/04 AT 1300 HRS.

RECEIVED
MAR 22 2004

14. I hereby certify that the foregoing is true and correct. Electronic Submission #28899 verified by the BLM Well Information System DIVISION OF OIL, GAS & MINING For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 03/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GLEN BENCH 822-271

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supcheho@westportresourcescorp.com

9. API Well No.
43-047-35236

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
GLEN BENCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R22E NESE 2258FSL 588FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 2230' TO 8955'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
CMT W/420 SX PREM LITE MIXED @ 11 PPG FOLLOWED BY 1210 SX 50/50 POZ MIXED @14.3 PPG.

RELEASED RIG ON 4/20/04 AT 00:00 HRS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #29909 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 04/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 26 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-28652
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. GLEN BENCH 822-271
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T8S R22E NESE 2258FSL 588FEL		9. API Well No. 43-047-35236
		10. Field and Pool, or Exploratory GLEN BENCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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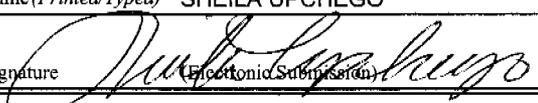
DUE TO A LOST CIRCULATION ZONE AT APPROXIMATELY 2630' AND A WATER FLOW AT APPROXIMATELY 4800', THE WELL WAS TD AT 8955' INSTEAD OF 10,100'.

RECEIVED

MAY 03 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #30128 verified by the BLM Well Information System
 For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 04/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-28652
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. GLEN BENCH 822-271
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T8S R22E NESE 2258FSL 588FEL		9. API Well No. 43-047-35236
		10. Field and Pool, or Exploratory GLEN BENCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

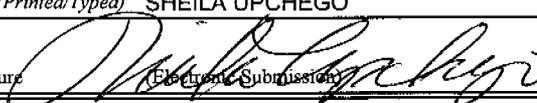
TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ONTO SALES ON 5/14/04 AT 7:30 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30864 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 05/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 27 2004

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

GLEN BENCH 822-27I

SPUD	Surface Casing	Activity	Status
3/1/04		Build Location, 25% Complete	
3/2/04		Build Location, 35% Complete	
3/3/04		Build Location, 35% Complete	Caza 61
3/4/04		Build Location, 60% Complete	Caza 61
3/5/04		Build Location, 70% Complete	Caza 61
3/8/04		Build Location, 90% Complete	Caza 61
3/9/04		Build Location, 100% Complete	Caza 61
3/10/04		Build Location, 100% Complete	Caza 61
3/11/04	3/10/04	Drlg surf hole @ 850'	Caza 61
3/12/04	3/10/04	Drlg surf hole @ 1540'	Caza 61
3/15/04	3/10/04	9 5/8" @ 2200' Drlg surf hole @ 2230'	Caza 61
3/16/04	3/10/04	9 5/8" @ 2200' Drlg surf hole @ 2230'	Caza 61
3/17/04	3/10/04	9 5/8" @ 2200' Drlg surf hole @ 2230'	Caza 61
3/18/04	3/10/04	9 5/8" @ 2200' Drlg surf hole @ 2230'	Caza 61
3/19/04	3/10/04	9 5/8" @ 2200' Drlg surf hole @ 2230'	Caza 61
3/22/04	3/10/04	9 5/8" @ 2200' Drlg surf hole @ 2230'	Caza 61
3/23/04		TD: 2230' Csg. 9 5/8" @ 2202' MW: 8.4 SD:3/X/04 DSS: 0 Rig down and move from Ouray 35-174 to Glen Bench 822-27I. Rig up Caza 61, 65% rigged up. SDFN.	
3/24/04		TD: 2202' Csg. 9 5/8" @ 2202' MW: 8.4 SD:3/X/04 DSS: 0 Finish rig up Caza 61. NU and test BOPE @ report time.	

3/25/04

TD: 2600' Csg. 9 5/8" @ 2202' MW: 8.4 SD:3/24/04 DSS: 1
NU and test BOPE. PU PDC bit, mud motor and BHA. TIH. Attempt to break circulation.
Drill pipe plugged @ Teledrift tool. TOOH and lay down Teledrift. TIH and drill cement
and FE. Rotary spud 7 7/8" hole @ 2230 hrs 3/24/04. Drill from 2202'-2600'. DA @ report
time.

3/26/04

TD: 2797' Csg. 9 5/8" @ 2202' MW: 8.4 SD:3/24/04 DSS: 2
Drill from 2600'-2655'. Lost complete returns. Pump LCM pill. Drill to 2797'. Started
losing mud. POOH and LD mud motor. PU 8 3/4" bit and TIH. Ream from 2172'-2260' @
report time.

3/29/04

TD: 3820' Csg. 9 5/8" @ 2202' MW: 8.8 SD:3/24/04 DSS: 5
POOH and lay down 8 3/4" bit and PU 7 7/8" bit and MM. TIH and drill from 2729'-2862'.
Lost returns. Pump LCM pill. Drill to 2888' Lost returns. Drill to 3260'. Lost returns.
Pump LCM pill. Drill to 3518'. Well kicked, 87 bbl gain. Blew out flow line sensor. Shut
well in, repair sensor and circulate out gas. Build mud volume with 15% LCM. Continue to
circulate out gas and raise mud weight to 8.8ppg. Bring 8.8ppg mud around on choke.
Open well. No flow. Drill f/3518'-3820'. DA @ report time.

3/30/04

TD: 4400' Csg. 9 5/8" @ 2202' MW: 9.2 SD:3/24/04 DSS: 6
Drill f/3820'-4366'. Change out Kelly Bushings. Drill to 4400'. DA @ report time.

3/31/04

TD: 4448' Csg. 9 5/8" @ 2202' MW: 9.2 SD:3/24/04 DSS: 7
Drill f/4400'-4439'. Pump slug and TFNB and mud motor. TIH. Drill from 4439'-4440'.
Lost full returns. PU of bottom and build volume. Well started flowing, 27 bbl gain.
Circulate out gas. Drill to 4448' with partial returns. Shut down and continue to build
volume.

4/1/04

TD: 5045' Csg. 9 5/8" @ 2202' MW: 9.3 SD:3/24/04 DSS: 8
Drill f/4448'-5021'. Started losing mud to formation. Circulate across top and build volume.
Drill to 5045' with partial returns. Lost total of 300 bbls mud last 24 hrs.

4/2/04

TD: 5170' Csg. 9 5/8" @ 2202' MW: 9.3 SD:3/24/04 DSS: 9
Drill f/5045'-5087'. POOH and lay down mud motor and Teledrift tool. TIH and build
volume w/15% LCM. Hole stable. Drill from 5087'-5170' with full returns. DA @ report
time.

4/5/04

TD: 5750' Csg. 9 5/8" @ 2202' MW: 9.4 SD:3/24/04 DSS: 12
Drill from 5170'-5600'. Top of Wasatch @ 5340'. Trip for PDC bit and Mud Motor. Drill
to 5750' with full returns @ report time.

4/6/04

TD: 6125' Csg. 9 5/8" @ 2202' MW: 9.4 SD:3/24/04 DSS: 13
Drill from 5750'-6125'. DA @ report time.

4/7/04

TD: 6615' Csg. 9 5/8" @ 2202' MW: 9.6 SD:3/24/04 DSS: 14

Drill from 6125'-6615'. DA @ report time.

4/8/04

TD: 7000' Csg. 9 5/8" @ 2202' MW: 9.5 SD:3/24/04 DSS: 15
Drill from 6615'-7000'. DA @ report time.

4/12/04

TD: 7800' Csg. 9 5/8" @ 2202' MW: 9.6 SD:3/24/04 DSS: 19
Drill from 7000'-7315'. TFNB. Drill f/ 7315'-7335'. Lost 500 bbls. Build volume and pump LCM slug. Drill f/ 7335'- 7754'. Bit torqued. TFNB. Drill f/ 7754'-7800'. DA @ report time.

4/13/04

TD: 8055' Csg. 9 5/8" @ 2202' MW: 9.7 SD:3/24/04 DSS: 20
Drill f/ 7800'-8055'. DA @ report time. Note: Well will flow water when not circulating.

4/14/04

TD: 8335' Csg. 9 5/8" @ 2202' MW: 9.6 SD:3/24/04 DSS: 21
Drill f/ 8055'-8335'. DA @ report time.

4/15/04

TD: 8620' Csg. 9 5/8" @ 2202' MW: 9.6 SD:3/24/04 DSS: 22
Drill f/ 8335'-8620'. DA @ report time.

4/16/04

TD: 8830' Csg. 9 5/8" @ 2202' MW: 9.5 SD:3/24/04 DSS: 23
Drill f/ 8620'-8649'. TFNB and MM. TIH to 2700' and spot LCM pill. TIH to TD. Drill from 8649'-8830'. DA @ report time.

4/19/04

TD: 8955' Csg. 9 5/8" @ 2202' MW: 9.4 SD:3/24/04 DSS: 26
Drill f/ 8830'-8955'. TD well at 8955' due to hole conditions. CCH for logs. POOH. Small water flow during logs. Finish logging and TIH to 4600'. Attempt to break circulation. Lost 365 bbls with no circ. Well flowing when not circulating. PUH into casing at 2588' and attempt circ. No circ but well not flowing. Build volume and TIH to 4595. Tagged bridge. Bit plugging. TFNB. TIH to 2751'. Mix and pump 30% LCM pill. Regained circ. TIH to 3218' and circ. Staging in hole @ 5 stand intervals. Wash from 4652'-4814'. TIH to 5358' and circ. Staging in hole in 5 stand intervals @ report time.

4/20/04

TD: 8955' Csg. 9 5/8" @ 2202' MW: 9.5 SD:3/24/04 DSS: 27
Finish TIH. CCH. RU laydown machine and begin POOH. Hole tight. Circ hi-vis pill. POOH to 8655'. Hole tight. Kelly up and work pipe free. Circ 2nd hi-vis pill. POOH and LDDP and DC @ report time.

4/21/04

TD: 8955' Csg. 9 5/8" @ 2202' MW: 9.5 SD:3/24/04 DSS: 28
Finish LDDP and DC. Run 4 1/2" csg. Circulate and cement. Float did not hold. Pressure up to 2750# and hold. Set slips and cut casing. Released rig at 0000 hrs on 4/21. Will move rig to GBF 822-27H on 4/22/04. Prepare to move rig @ report time.

5/7/04

HELD SAFETY MEETING. PU TBG. NDWH, NUBOP, RU FLOOR & TBG EQUIP. PU & RIH W/ 3-7/8" MILL & 277 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBTB @ 8888'. CIRC WELL CLEAN W/ 140 BBLs 2% KCL WATER. POOH & LD (85) JTS ON FLOAT. EOT @ 6170'. 4:00 PM SWI-SDFN.

NOTE: PRIOR TO MIRU, HALLIBURTON RAN A CBL-CCL-GR LOG FROM 8887' TO SURF. CMT TOP @ 1900'. MAX RECORDED TEMP 217 DEG.

5/10/04

HELD SAFETY MEETING, PERF. EOT @ 6170'. FINISH POOH. STANDING BACK TBG. LD MILL. RD FLOOR & TBG EQUIP. NDBOP, NU (2) 4-1/16" X 10K FRAC VALVES. MIRU DBL JACK TESTERS. PT 4-1/2" CSG & FRAC VALVES TO 7500#. (HELD GOOD) RDMO DBL JACK. MIRU CUTTERS. RIH W/ PERF GUNS & PERF MV @ 8374'-8375', 8448'-8452', 8550'-8552' & 8651'-8657' USING 3-3/8" EXP GUNS, 23 GRAM CHARGES, 0.35, 90 DEG PHASING, 4 SPF, (52 HLS) POOH. RDMO CUTTERS. PREP TO FRAC W/ BJ ON MONDAY 5/10/04. 3:00 PM, SWI-SDF WE

5/11/04

PROG: RIG CREW HELD SAFETY MEETING W/ BJ TESTED LINES TO 8300#
STAGE 1: BRK DN PERF @ 3414, PUMPED 55 BBLs @ 28.5 BPM @ 5620, ISIP: 2400#, FG: .72. SHOWED 11 HOLES OPEN, PUMPED 6 BBLs OF ACID & 285 BBL OF 2% @ 36.4 BPM @ 4500#, ISIP: 2000#, FG: .67, ALL HOLES OPEN, PUMPED 1518 BBLs LIGHTNING 18 AND 197,599# 20/40 MESH, ISIP: 3150# FG: .80, NPI: 750#.
STAGE 2: RIH W/10K CBP & PERF GUNS TO 8250', SET CBP. PUH. PERF @ 8166 -8170', 4 SPF (16 HOLES); 8112' - 8114', 4 SPF (8 HOLES); 8020' - 8025', 4 SPF (20 HOLES); 7968' - 7970', 4 SPF (8 HOLES); 7920' - 7922', 4 SPF (8 HOLES), 60 TOTAL HOLES 2 RUNS. BRK DN PERF @ 2765#, PUMPED 100 BBLs @ 37.5 BPM @ 4350#, ISIP: 1600#, FG: .63, PUMPED 3021 BBLs LIGHTNING 18 AND 403,121# 20/40 MESH, ISIP: 2400#, FG: .73, NPI: 800#.
STAGE 3: RIH W/ 5K CBP TO 7770, SET CBP. PUH. PERF 7734' - 7740', 4 SPF (24 HOLES). PUH TO 7405' - 7408', 4 SPF (12 HOLES), 36 HOLE TOTAL, BRK DN PERF @ 2694#, PUMPED 51 BBLs 2% @ 31.2 BPM @ 4030#, ISIP: 1650#, FG: .65. PUMPED 1139 BBLs LIGHTNING 17 AND 149,273# 20/40 MESH, ISIP: 2750#, FG: .80, NPI: 1100#.
STAGE 4: RIH W/ 5K CBP AND PERF GUNS TO 6903', SET CBP. PUH. PERF 6870' - 6873', 4 SPF (12 HOLES). PUH. PERF 6470' - 6474', 4 SPF (16 HOLES), 28 TOTAL HOLES. WHP: 96, BRK DN PERF @ 3100#, PUMPED 37 BBLs 2% @ 25.2 BPM @ 2240#, ISIP: 900#, FG: .57, PUMPED 820 BBLs LIGHTNING 17 AND 123,510# 20/40 MESH. ISIP: 2050#, FG: .74, NPI: 1150#. RD BJ. RIH W/ 5K CBP TO 6200', SET CBP. POOH. RD CUTTERS. ND FRAC VALVES. NU BOPS. SIW. TOTAL SD: 873,503#, TOTAL FLUID: 6498. SDFD @ 6 PM.

5/12/04

HELD SAFETY MEETING. DRLG EQUIP. WAIT 1 HR FOR WIND TO DIE DN. RIH W/ 3 7/8" MILL TOOTH BIT, POBS W/ R NIPPLE & 193 JTS 2-3/8" TBG. EOT @ 6180'. RU SWVL. EST CIRC W/2% KCL WATER W/ RIG PMP. DRLG CBP #1 @ 6200' DRILL OUT BAKER 5K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 6873'. CO 30' SD. DRLG CBP #2 @ 6903'. DRILL OUT BAKER 5K CBP IN 14 MIN. 600# DIFF. RIH, TAG SD @ 7630'. CO 140' SD. DRLG CBP #3 @ 7770'. DRILL OUT BAKER 5K CBP IN 15 MIN. 300# DIFF. RIH, TAG SD @ 8220'. CO 30' SD. DRLG CBP #4 @ 8250'. DRILL OUT BAKER 10K CBP IN 6 MIN. 200# DIFF. RIH, TAG SD @ 8728'. CO 160' SD TO PBTD @ 8888'. CIRC WELL CLEAN. RD SWVL. POOH & LD 22 JTS ON FLOAT. LAND TBG ON HANGER W/ 255 JTS NEW 2-3/8" J-55 TBG. RD FLOOR & TBG EQUIP. NDBOP, NUWH, DROP BALL & PMP OFF BIT @ 2200# EOT @ 8208.08', R NIPPLE @ 8206.66'. ORIGINAL LTR: 6498 BBLs. AVG 10 MIN/PLUG & CO 360' SD. FLOW WELL TO PIT ON 24/64 CHK. FTP: 175#, SICP: 250#. 5:00 PM TURN WELL OVER TO FLOW BACK CREW. LTR: 5298 BBLs @ 5 PM. RD RIG. RACK EQUIP. FINAL REPORT FOR COMPLETION.

5/14/04

ACT: FLOWBACK

PROG: 7 AM (5/14/03): CP: 1950#; TP: 1360#; CHK: 24/64"; BOWPH: 10; NO SAND; APPROX MCF: 4600. LOAD REC'D: 342 BBLs, REMAINING LTR: 3891 BBLs

5/17/04

PROG: WENT ON SALE 5/14/04, 7:30 AM, 2500 MCF, 16/64" CHK, SICP: 2200#, FTP: 1900#, 10 BWPH.

ON SALES

5/14/04: 1679 MCF, 0 BC, 140 BW, TP: 1808#, CP: 2100#, 16/64" CHK, 20 HRS, LP: 113#.

5/15/04: 2201 MCF, 0 BC, 115 BW, TP: 1796#, CP: 2100#, 16/64" CHK, 24 HRS, LP: 112#.

FINAL REPORT.

5/18/04

ON SALES

5/16/04: 2361 MCF, 0 BC, 135 BW, TP: 1753#, CP: 2050#, 16/64" CHK, 24 HRS, LP: 117#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-28652

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchegeo@westportresourcescorp.com

8. Lease Name and Well No.
GLEN BENCH 822-271

3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435.781.7024

9. API Well No.
43-047-35236

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 27 T8S R22E Mer SLB
 At surface NESE 2258FSL 588FEL
 At top prod interval reported below
 At total depth

10. Field and Pool, or Exploratory
GLEN BENCH
 11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T8S R22E Mer SLB
 12. County or Parish
UINTAH
 13. State
UT

14. Date Spudded
03/10/2004

15. Date T.D. Reached
04/19/2004

16. Date Completed
 D & A Ready to Prod.
05/14/2004

17. Elevations (DF, KB, RT, GL)*
4824 GL

18. Total Depth: MD 8955
TVD

19. Plug Back T.D.: MD 8888
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 ✓ CBL-CCL-GR, HRT-SD, DSN, MIC, BORO-C, TMDL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		2230		690			
7.875	4.500 I-80	11.6		8955		1630			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8208							

25. Producing Intervals

Formation	Top	Bottom
A) MESAVERDE	8374	8657
B) MESAVERDE	7920	8170
C) WASATCH	7405	7740
D) WASATCH	6470	6873

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
8374 TO 8657		52	
7920 TO 8170		60	
7405 TO 7740		36	
6470 TO 6873		28	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8374 TO 8657	PMP 1518 BBLs LIGHTNING 18 & 197,599# 20/40 MESH
7920 TO 8170	PMP 3021 BBLs LIGHTNING 18 & 103,121# 20/40 MESH
7405 TO 7740	PMP 1139 BBLs LIGHTNING 17 & 149,273# 20/40 MESH
6470 TO 6873	PMP 820 BBLs LIGHTNING 17 & 123,510# 20/40 MESH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/2004	05/20/2004	24	→	0.0	2997.0	130.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 1508	0.0	→	0	2997	130		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/2004	05/20/2004	24	→	0.0	2997.0	130.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 1508	0.0	→	0	2997	130		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31299 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JUN 03 2004

28b. Production - Interval C

Date First Produced 05/14/2004	Test Date 05/20/2004	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 2997.0	Water BBL 130.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 18/64	Tbg. Press. Flwg. 1508 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 2997	Water BBL 130	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced 05/14/2004	Test Date 05/20/2004	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 2997.0	Water BBL 130.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 18/64	Tbg. Press. Flwg. 1508 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 2997	Water BBL 130	Gas:Oil Ratio	Well Status PGW	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVARDE	5297 7726	7726 7726			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

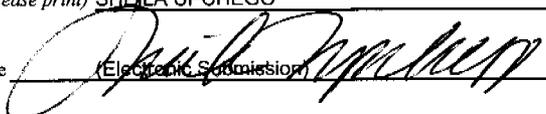
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31299 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  (Electronic Submission) Date 05/28/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
GLEN BENCH

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 7/15/04	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CHD

By: *DAVID*
RECEIVED
JUL 14 2004

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 6.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

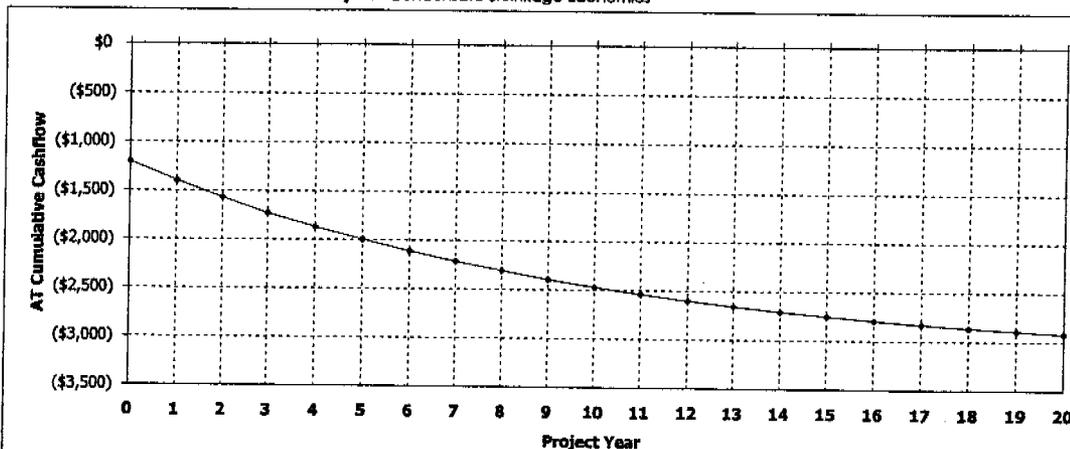
Gross Reserves:

Oil Reserves = **6** BO
 Gas Reserves = **0** MCF
 Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- GLEN BENCH ENARDO
VARIANCE

015

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
FEDERAL 24-22	SESW SEC 22, T9S, R22E	UTU28652	UTU28652	4304730610
GLEN BENCH FED 21-02	SESE SEC. 21, T8S, R22E	U-28652		4304734091
GLEN BENCH FED 22-02	NWSW SEC 22, T8S, R22E	UTU28652	UTU28652	4304734092
GLEN BENCH FED 822-27H	SENE SEC 27, T8S, R22E	UTU28652		4304735123
GLEN BENCH FED 822-27I	NESE SEC 27, T8S, R22E	UTU28652		4304735236
GLENN BENCH FED 22-03	NWSE SEC 22, T8S, R22E	UTU28652	UTU28652	4304734093
GLENN BENCH FED 23-21	NESW SEC 21, T8S, R22E	UTU28652	UTU28652	4304731007
GLENN BENCH FED 34-27	SWSE SEC 27, T8S, R22E	UTU28652	UTU28652	4304731022

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

8. Well Name and No.
MUTIPLE WELLS
9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078
3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Title
DRILLING MANAGER

Signature
Randy Bayne

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR