

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
GLEN BENCH UNIT

8. Lease Name and Well No.
GLEN BENCH FEDERAL 822-22D

9. API Well No.
43-047-35234

10. Field and Pool, or Exploratory
Natural GLEN BENCH

11. Sec., T., R., M., or Blk, and Survey or Area
SEC 22-T8S-R22E

12. County or Parish
UINTAH

13. State
UT

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3A. Address
PO BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NWNW 511' FEL 743' FNL 444/380Y 40.114 02
At proposed prod. Zone FWL 633575X -109.43262

14. Distance in miles and direction from nearest town or post office*
32.1 Miles 300' Southeast of Vernal, UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 511'

16. No. of Acres in lease 1920

17. Spacing Unit dedicated to this well 40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C

19. Proposed Depth 11200

20. BLM/BIA Bond No. on file CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5027.9' GL

22. Approximate date work will start* Upon Approval

23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Debra Domenici* Name (Printed/Typed) DEBRA DOMENICI Date 9/15/2003

Title ADMINISTRATIVE ASSISTANT

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 09-25-03

Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

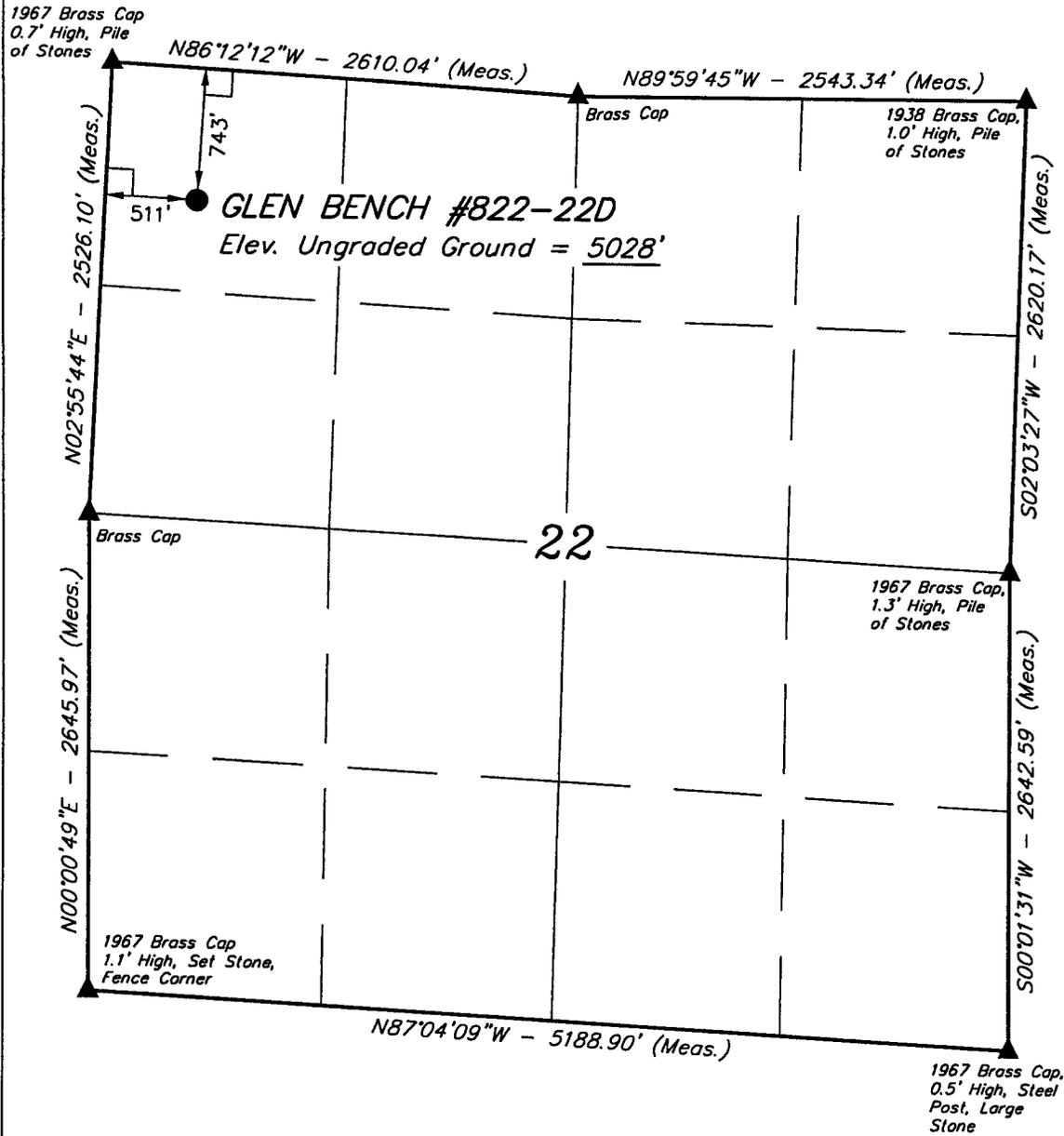
*(Instructions on reverse)

SEP 22 2003

T8S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, GLEN BENCH #822-22D, located as shown in the NW 1/4 NW 1/4 of Section 22, T8S, R22E, S.L.B.&M. Uintah County, Utah.

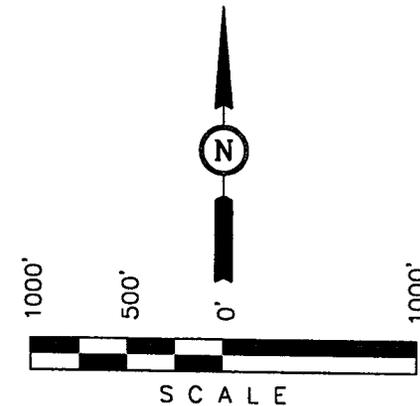


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert A. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°06'50.31" (40.113975)
LONGITUDE = 109°26'00.48" (109.433467)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-02-03	DATE DRAWN: 06-05-03
PARTY G.O. M.P. K.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

**GLEN BENCH FEDERAL #822-22D
NW/NW Sec. 22, T8S,R22E
UINTAH COUNTY, UTAH
U-28652**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	2445'
Wasatch	5910'
Mesaverde	8820'
TD	11200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2445'
Gas	Wasatch	5910'
Gas	Mesaverde	8820'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 11200' TD, approximately equals 4480 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2016 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.

GLEN BENCH FEDERAL #822-22D
NW/NW SEC. 22, T8S, R22E
UINTAH COUNTY, UTAH
U-28652

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 300' +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed 3800' pipeline which will be up to an 8" line.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 12 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

A Class III archaeological survey is attached.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Wildlife Stipulations:

Due to Burrowing Owl in the area there is to be no drilling or construction from April 1 through August 15. Due to Ferruginous Hawk in the area there is to be no drilling or construction from March 1 through July 15. The wildlife can be cleared by the BLM at the time of construction.

Seed Mixture:

Fourwing Saltbrush	4 lb/acre
Indian Ricegrass	4 lb/acre
Scarlet Globemallow	4 lb/acre

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Sr. Administrative Assistant
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

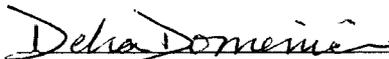
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Debra Domenici

9/15/03

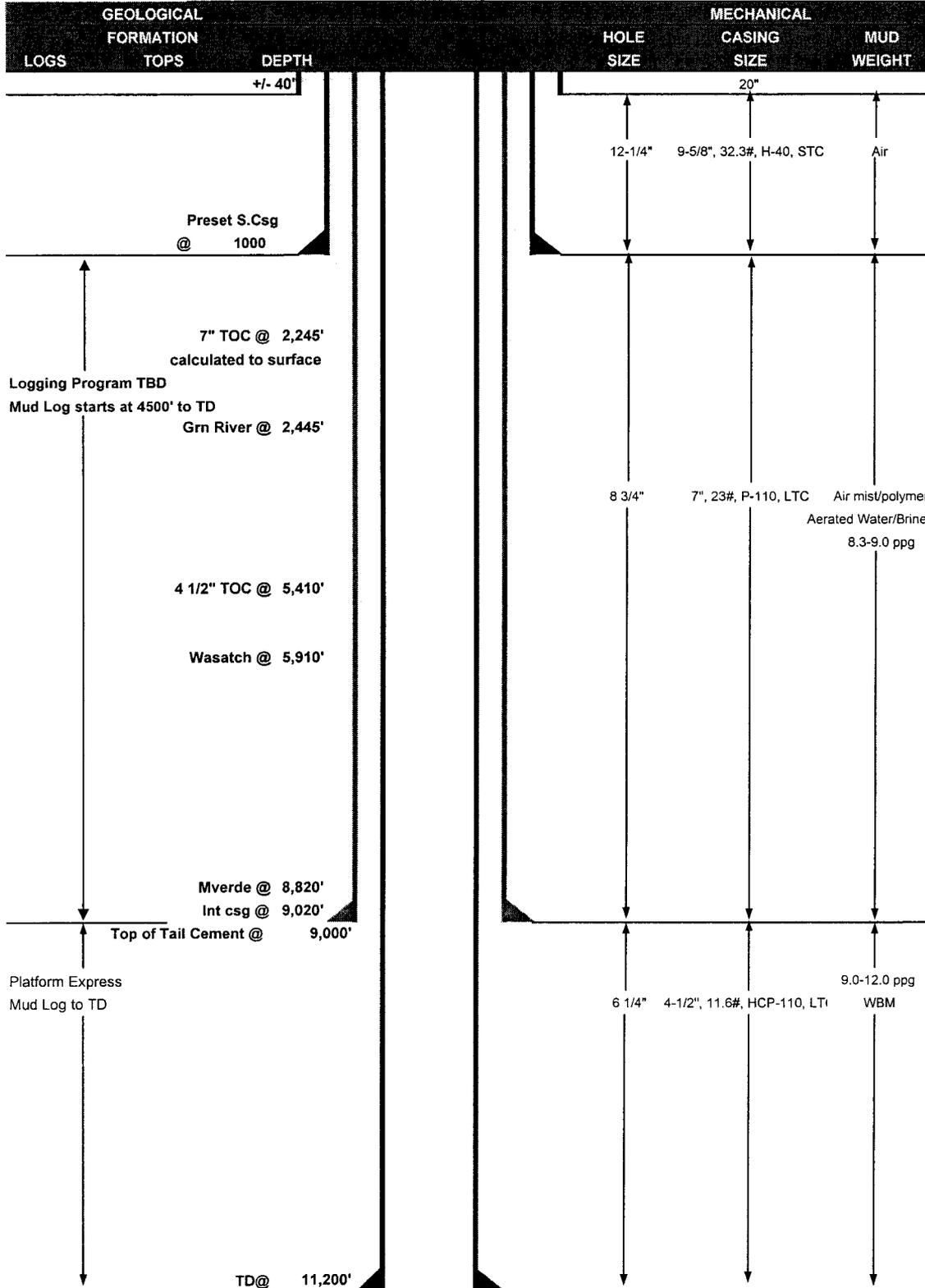
Date



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., LP DATE September 12, 2003
 WELL NAME Glen Bench Federal 822-22D TD 11,200' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5,026' GL KB 5,043'
 SURFACE LOCATION 743' FNL, 511' FWL, NWNW, SEC. 22, T8S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde, Castlegate
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 1000	32.30	H-40	STC	1.01	2.93	9.01
INTERMEDIATE	7"	0 to 9,020'	23.00	HCP-110	LTC	1.93	1.34	3.26
PRODUCTION	4-1/2"	0 to 11,200'	11.60	HCP-110	LTC	2.36	1.24	2.46

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	1000	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	390	35%	15.80	1.16
INTERMEDIATE	LEAD 5,410'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	70%	11.00	3.38
	TAIL 3,610'	50/50 Poz/G + 10% salt + 2% gel	720	70%	14.30	1.31
PRODUCTION	Lead 3,390'	Premium Lite II High Strength + 5 pps Koleal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	190	60%	13.00	1.97
	Tail 2,400'	50/50 Poz/G + 3% gel + 0.6% FL-52 + 0.3% R-3 + 0.25 pps celloflake + 20% silica + 0.05 pps Static-free	260	60%	14.10	1.54

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

WESTPORT OIL & GAS COMPANY, L.P.

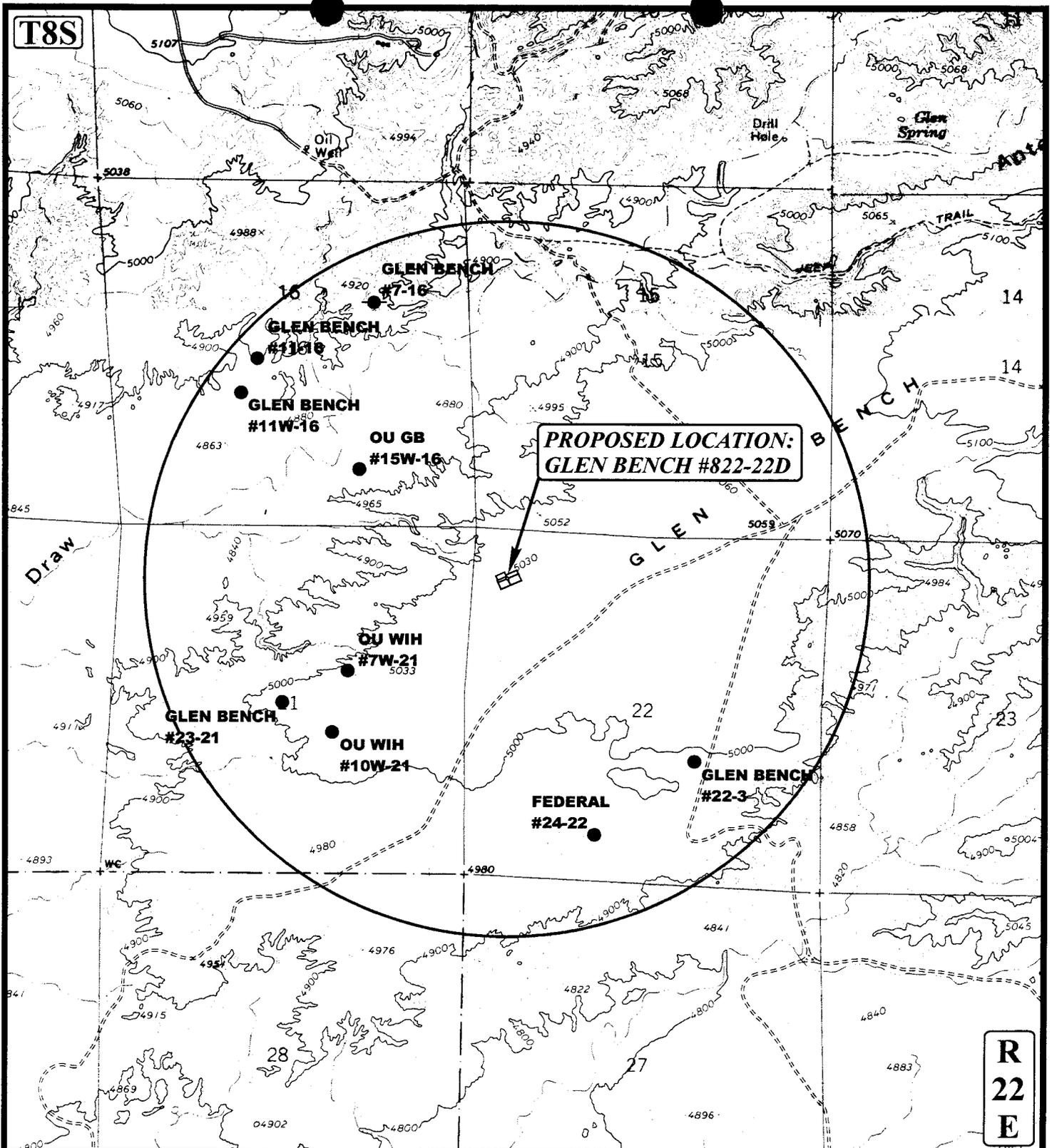
GLEN BENCH #822-22D

SECTION 22, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE OU WIH #1W-21 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 32.1 MILES.

T8S



**PROPOSED LOCATION:
GLEN BENCH #822-22D**

**R
22
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL & GAS COMPANY, L.P.

**GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
743' FNL 511' FWL**



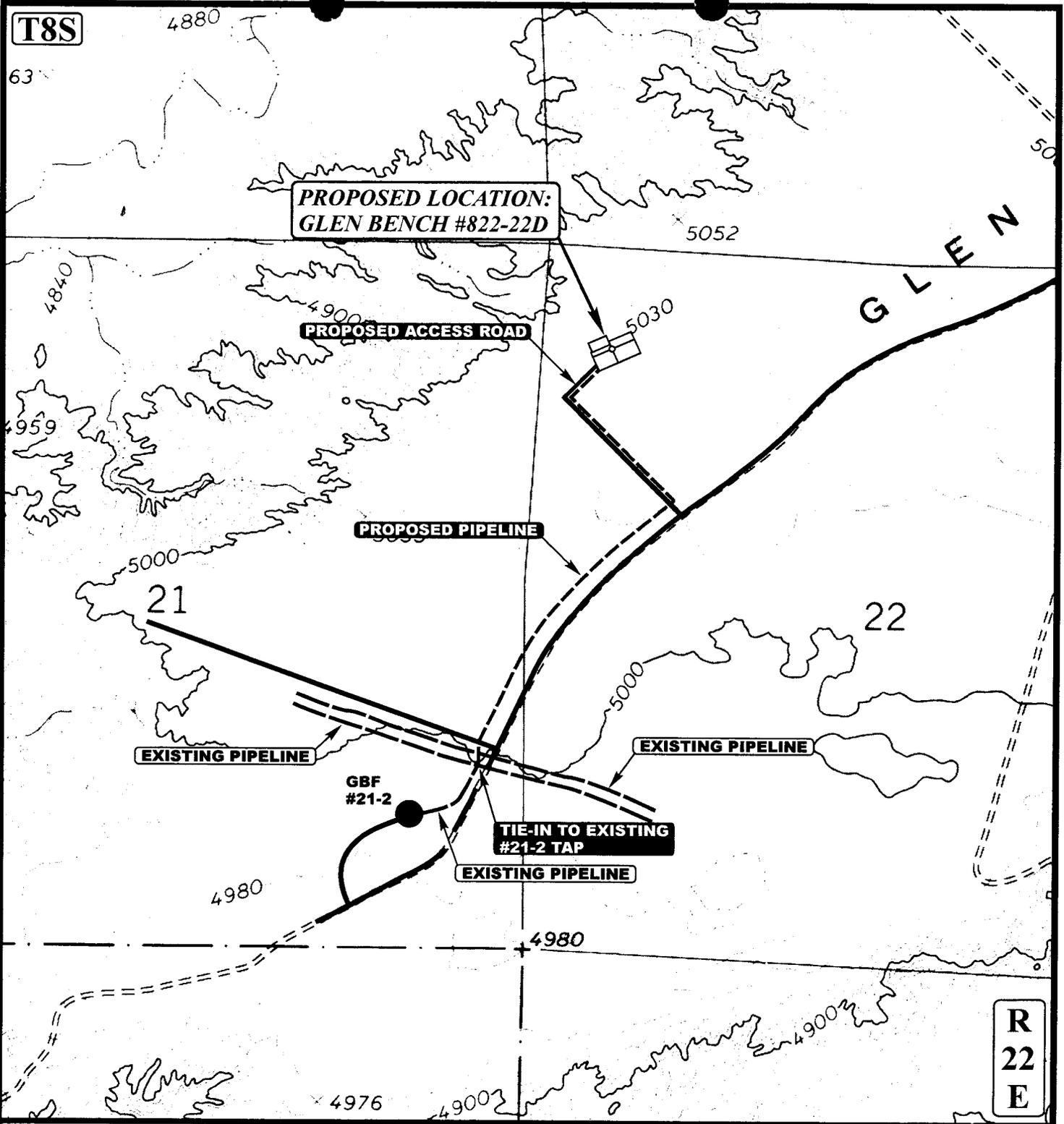
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 9 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,800' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL & GAS COMPANY, L.P.
GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
743' FNL 511' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



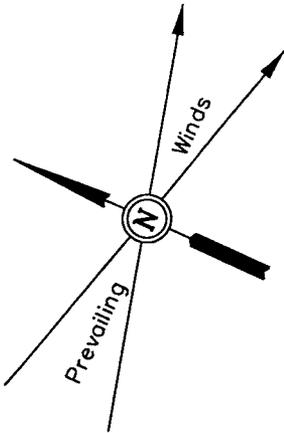
TOPOGRAPHIC **6 9 03**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REV: 07-11-03 P.M.

D
TOPO

WESTPORT OIL AND GAS COMPANY, L.P.

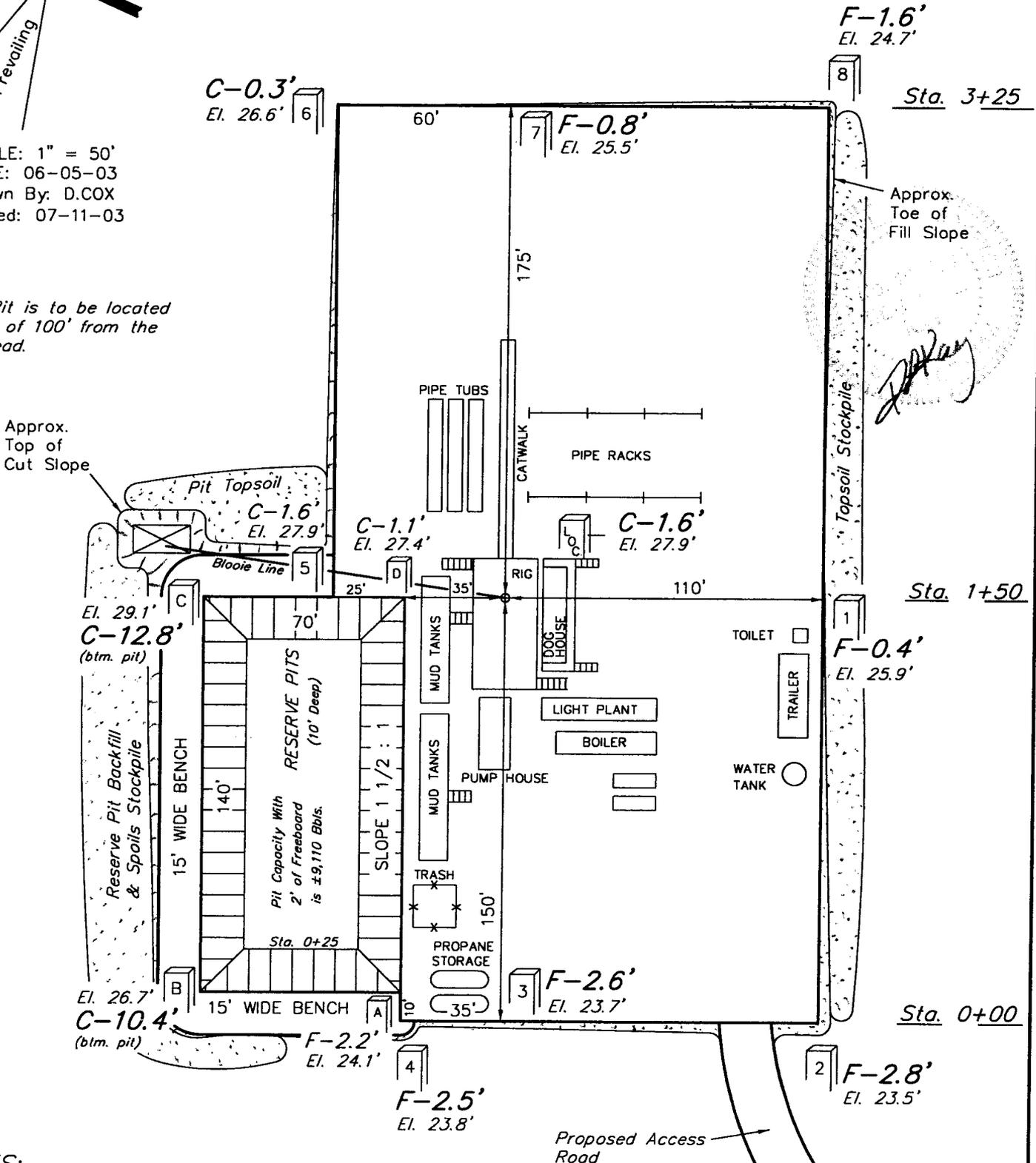
FIGURE #1

LOCATION LAYOUT FOR
 GLEN BENCH #822-22D
 SECTION 22, T8S, R22E, S.L.B.&M.
 743' FNL 511' FWL



SCALE: 1" = 50'
 DATE: 06-05-03
 Drawn By: D.COX
 Revised: 07-11-03

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5027.9'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5026.3'

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
743' FNL 511' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-05-03
Drawn By: D.COX

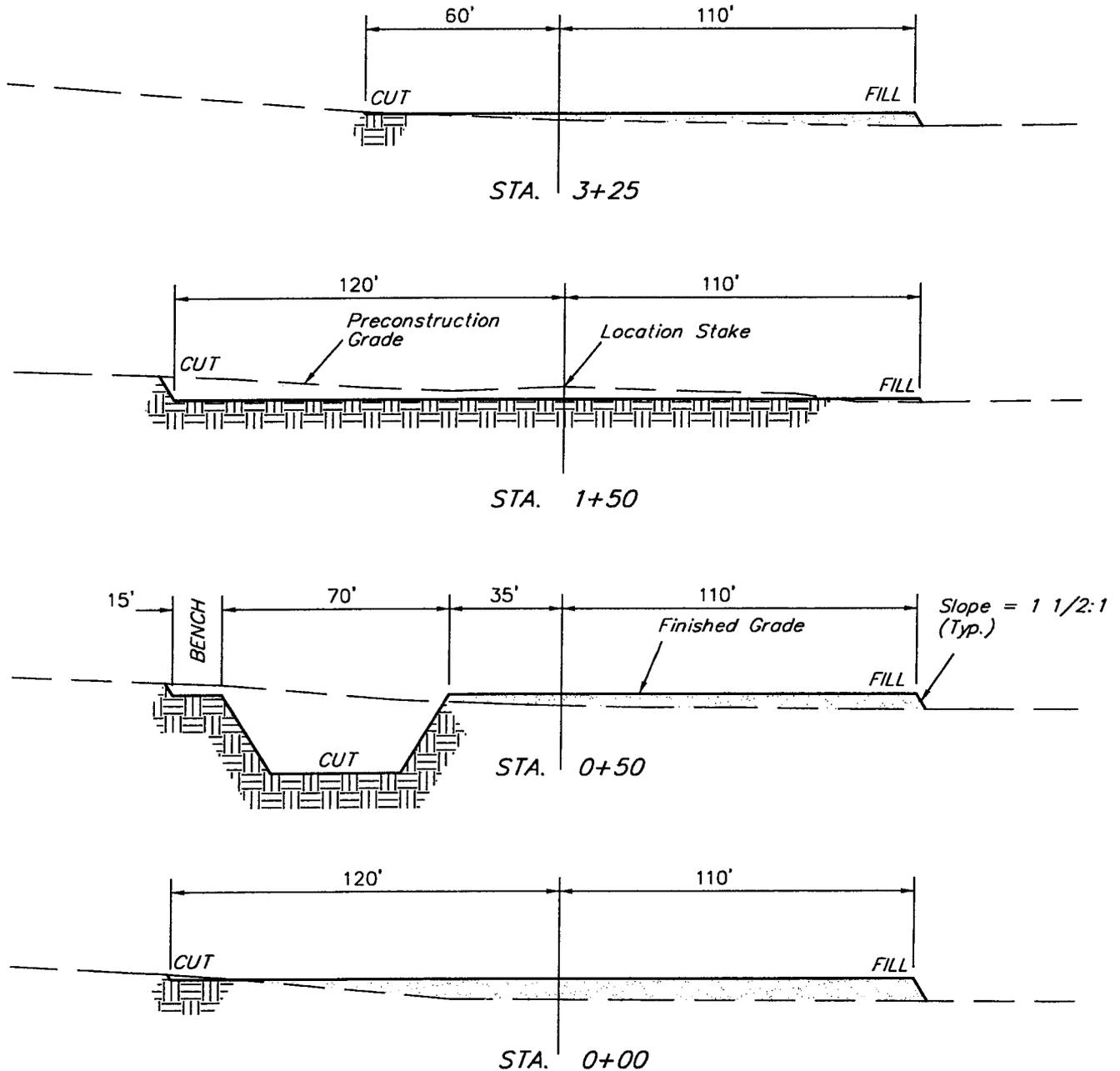


FIGURE #2

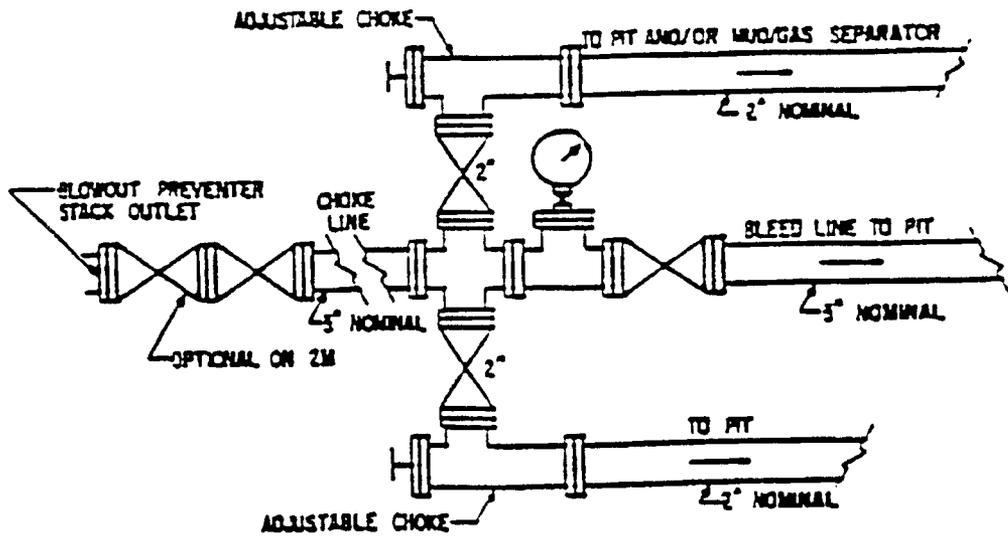
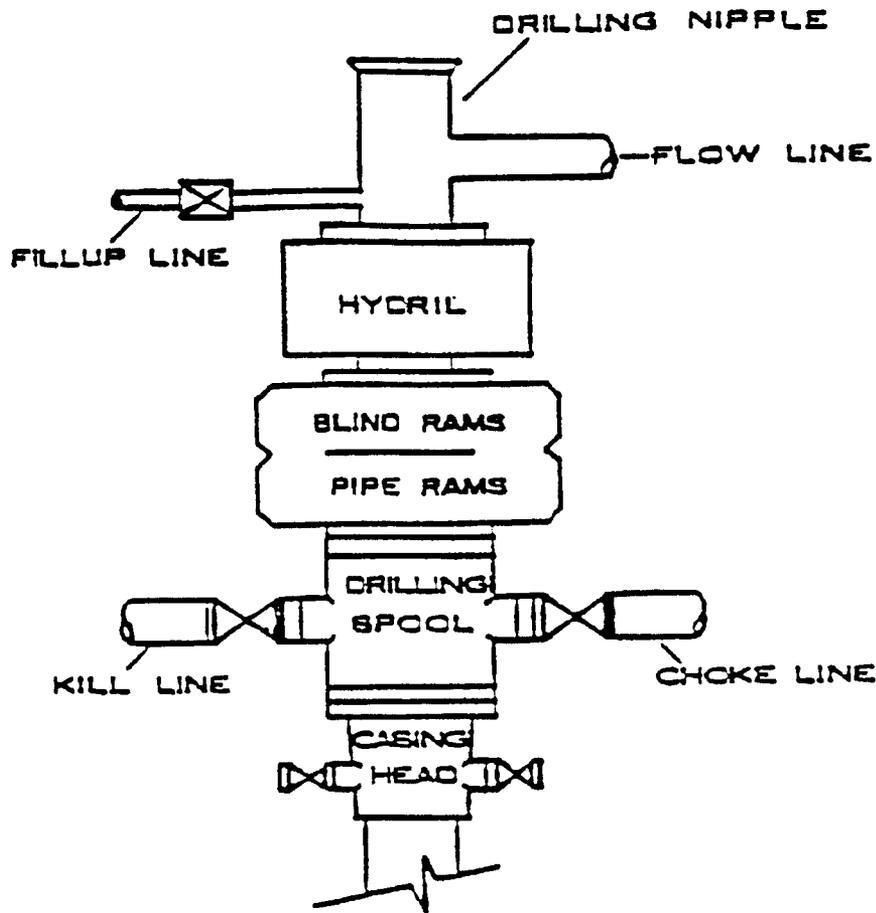
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 3,260 Cu. Yds.
TOTAL CUT	= 4,470 CU.YDS.
FILL	= 1,870 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



COPY

INTL DD DATE 7/1/03

**CULTURAL RESOURCE INVENTORY OF WESTPORT OIL AND GAS COMPANY
PROPOSED EIGHT WELL LOCATIONS ON GLEN BENCH, UINTAH COUNTY, UTAH**

By:

**Christopher M. Nicholson
Keith Montgomery**

Prepared For:

**Bureau of Land Management
Vernal Field Office**

Prepared Under Contract With:

**Westport Oil and Gas Company
P.O. Box 1148
1368 South 1200 East
Vernal, Utah 84078**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

July 1, 2003

MOAC Report No. 03-97

**United States Department of Interior (FLPMA)
Permit No. 03-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0559b**

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in June 2003 for eight proposed Westport Oil and Gas Company well locations, access routes, and pipeline corridors. The well locations are designated Glen Bench #822-22D, Glen Bench 822-21H, Glen Bench #822-27D, Glen Bench #822-27I, Love Unit #1121-11K, NBU #1021-5E, NBU #1021-2O, and NBU # 1022-6I. The project area is located on Glen Bench, south of the town of Vernal , Uintah County , Utah. The survey was implemented at the request of Mr. Carroll Estes, Westport Oil and Gas Company, Vernal, Utah. The project is situated on public land administered by the Bureau of Land Management (BLM), Vernal Field Office.

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act of 1966 (as amended), the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1992).

The fieldwork was performed from June 23 through June 25 2003 by Keith Montgomery (Principal Investigator) and assisted by Christopher Nicholson, and Eli Jones. The inventory was conducted under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Project (Survey) No. U-02-MQ-0559b.

A file search for previous inventories and documented cultural resources was completed by Keith Montgomery at the BLM Price Field Office on June 23, 2003. This consultation indicated that numerous archaeological surveys have been completed in the area for oil/gas development. However, no previously recorded sites occur within the immediate project area. In October of 2001, Montgomery Archaeological Consultants, Inc. (MOAC) conducted a survey in the general vicinity of Glen Bench #1021-2O for El Paso's Eleven Well Locations in the Natural Buttes Area, Uintah County, Utah (Montgomery 2001). The survey recommended one site (42Un2960) eligible for the NRHP, but the site is well outside the bounds of this project. Metcalf Archaeological Consultants, Inc. (MAC) conducted four inventories in the area in 1991 resulting in the identification of no archaeological sites (Scott 1991a, and 1991b). In June 2001, Archaeological-Environmental Research Corporation (AERC) completed an inventory, the Love Survey, in the vicinity of 1121-11K (Hauck 2001), and this too yielded no sites.

DESCRIPTION OF PROJECT AREA

Westport Oil and Gas Company's proposed Glen Bench well locations with access and pipeline corridors are situated in: Township 8 South, Range 22 East, Sections 21, 22, and 27; Township 10 South, Range 21 East, Sections 2, 5, 6, and 11; Township 10 South Range 22 East, Section 6 and Township 11 south, Range 21 East, Section 11 (USGS 7.5' Red Wash SW, UT 1968) (Figures 1,2,3,4, and 5). The project area is situated near Glen Bench, east of Wonsits Valley Oil Field in Uintah County, Utah. The exact location of the Westport Oil and Gas Company's Proposed eight well locations, access routes, and pipeline corridors are described in Table 1. The inventory area occurs on land administered by the Bureau of Land Management (BLM), Vernal Field Office.

Table 1. Westport Oil and Gas Company Eight Well Locations, Associated Access and Pipeline Corridors.

Well Location	Legal Location	Access, Pipeline	Category
Glen Bench #822-22D	T8S, R22E, Sec.22 NW/NW	Pipeline 2859' Access Route 1510'	IF-A
Glen Bench #822-21H	T8S, R22E, Sec.21 NE/SE	Pipeline 218' Access Route 615'	None
Glen Bench #822-27D	T8S, R22E, Sec. 27 NW/SW	Pipeline 1487' Access Route 1483'	None
Glen Bench #822-27I	T8S, R22E, Sec.27 NE/SE	Pipeline 1278' Access Route 363'	None
Love Unit #1121-11K	T11S, R21E, Sec.11 NE/SW and NW/SE	Pipeline 191' Access Route 226'	None
NBU #1021-5E	T10S, R21E, Sec.5 SW/NW, and Sec. 6 SE/NE	Pipeline 975' Access Route 898'	None
NBU #1021-2O	T10S, R21E, Sec. 2 SW/SE, and Sec. 11 NW/NE	Pipeline 1096' Access Route 2129'	None
NBU #1022-6I	T10S, R22E, Sec.6 SE/SE	Pipeline 959'	None

The project area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The entire Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. Wonsits Valley occurs within the Central Badlands District of the Uintah Basin, which is an area of broad erosional benches with extensive badland rims along the

drainages. The heavily eroded benches and mesas are capped with sand and silt which erode downslope forming areas of sand dunes, sand sheets, and colluvial clays. The project area includes aeolian sands and silts that mantle the old piedmont-slope deposits, the alluvial valley fill, and bedrock exposures. Aeolian deposits are somewhat discontinuous and appear as widespread sand sheets and isolated dunes. Outcrops of the Uinta formation are characterized by a dense dendritic drainage pattern and topographic relief. This Eocene-age formation occurs as fluvial deposited interbedded sandstone and mudstone and is well-known for its fossil vertebrate turtles, crocodilians, fish, and mammals.

Specifically, the inventory area is situated along the south side of Glen Bench that slopes gently from northeast to southwest down to the valley floor. The elevation of the project area averages 4800 ft (1467 m) a.s.l. Vegetation in the project area includes greasewood, shadscale, rabbitbrush, thorny horsebrush, snakeweed, winterfat, and prickly pear cactus. Modern disturbances include livestock grazing, roads, and oil/gas development.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the proposed well locations, a 10 acre square parcel was defined, centered on the well pad center stake. The interior of the well location parcel was examined for cultural resources by the archaeologist walking parallel transects spaced no more than 10 meters (30 ft) apart. Access road/pipeline corridors were surveyed to a width of 45 m (150 ft) if they occurred together, and to a width of 30 m (100 ft) if the pipeline corridor and/or access road occurred separately. Ground visibility was considered good. A total of 107 acres was inventoried for cultural resources on public land administered by the BLM, Vernal Field Office.

Cultural resources in the project area were recorded either as archaeological sites or isolated finds of artifacts. Isolated finds were defined as individual artifacts or light scatters of items lacking sufficient material culture to warrant IMACS forms or to derive interpretation of human behavior in a cultural and temporal context. All isolated artifacts were plotted on a 7.5' USGS map and are described in this report.

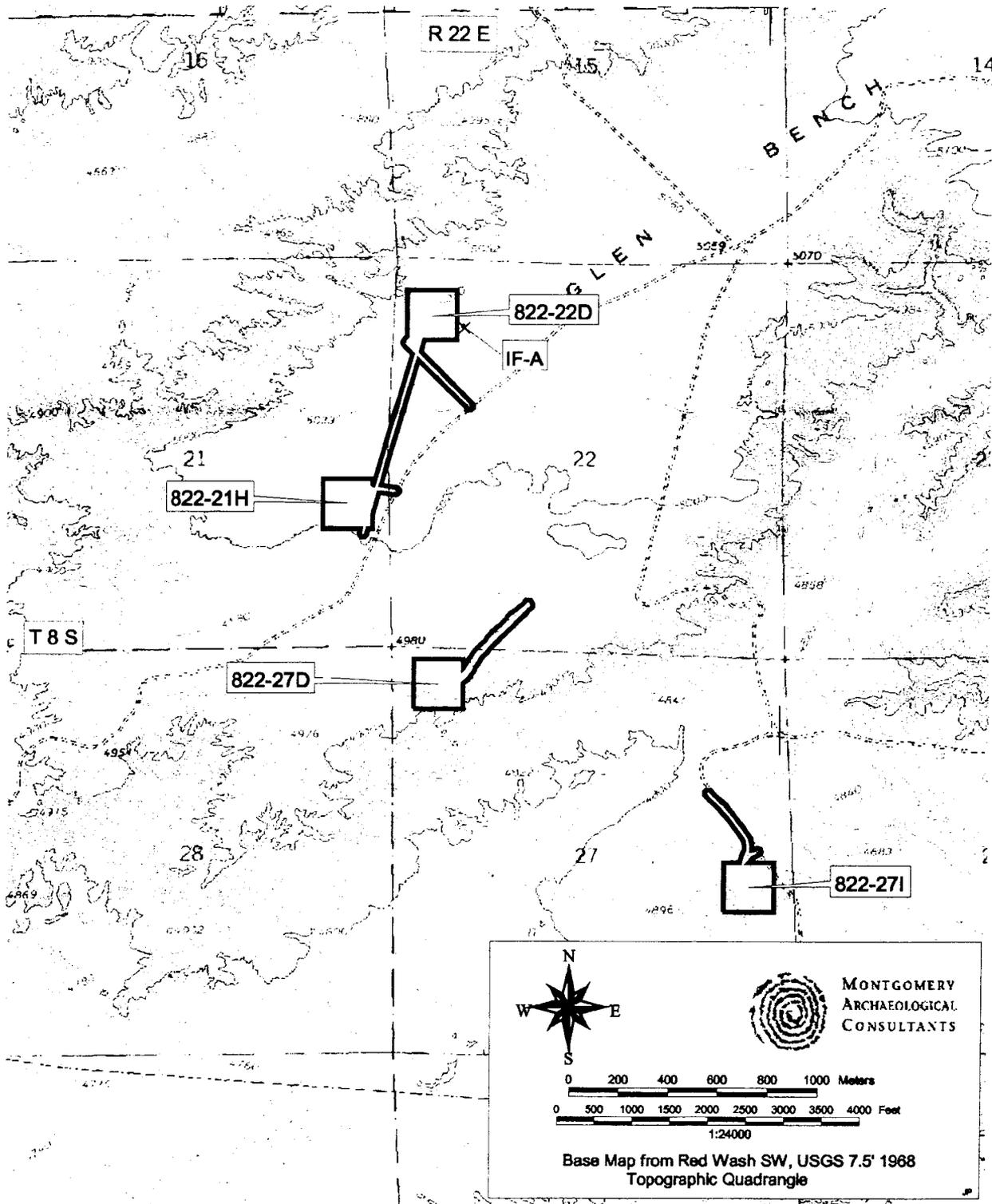


Figure 1. Inventory Area of Westport Oil and Gas Company's Well Location 822-22D, 822-21H, 822-27D, and 822-27I with Associated Access and Pipeline Corridors. USGS 7.5' Red Wash SW, UT 1968. Scale 1:24000.

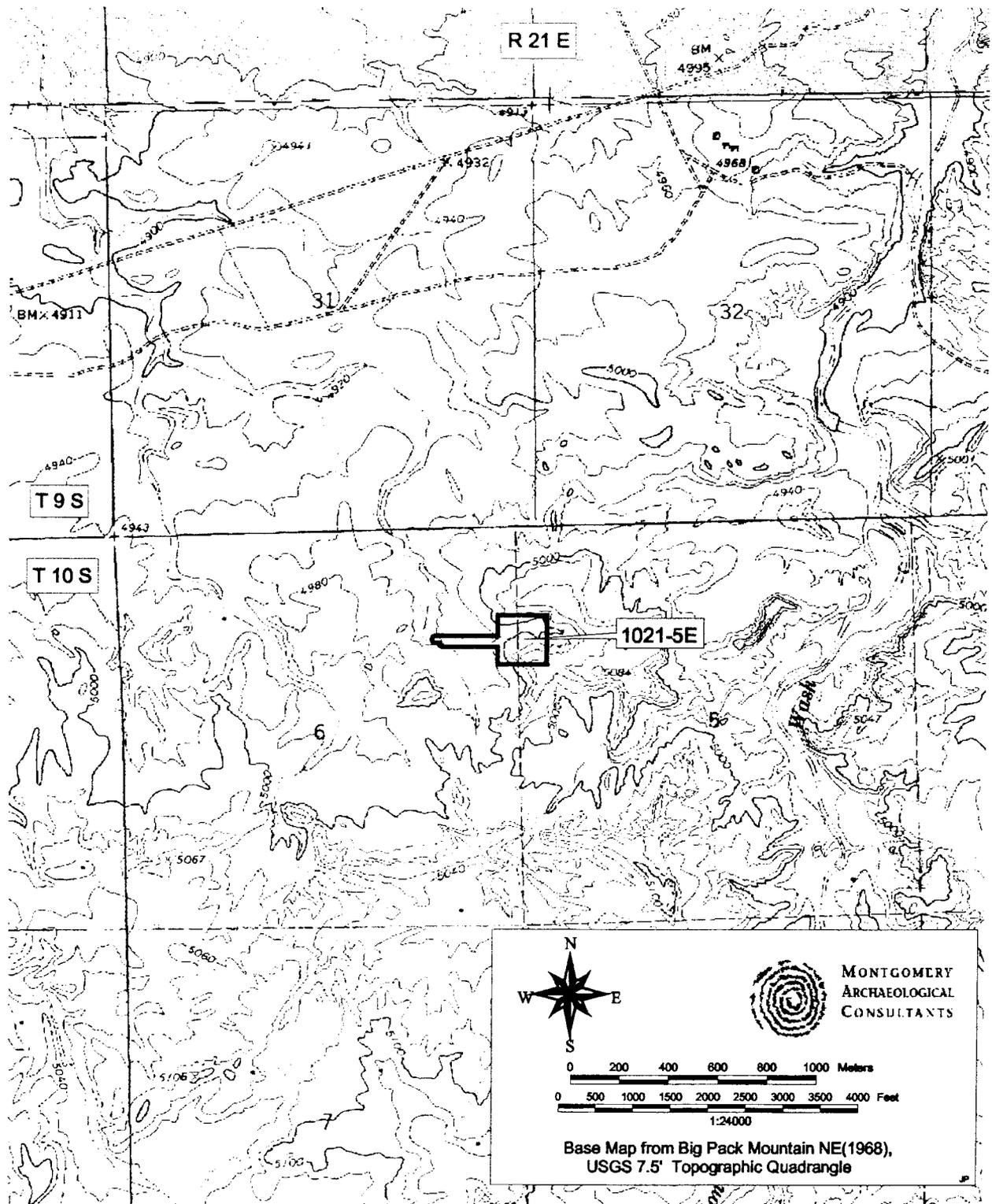


Figure 2. Inventory Area of Westport Oil and Gas Company's Well Location 1021-5E with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, UT 1968. Scale 1:24000.

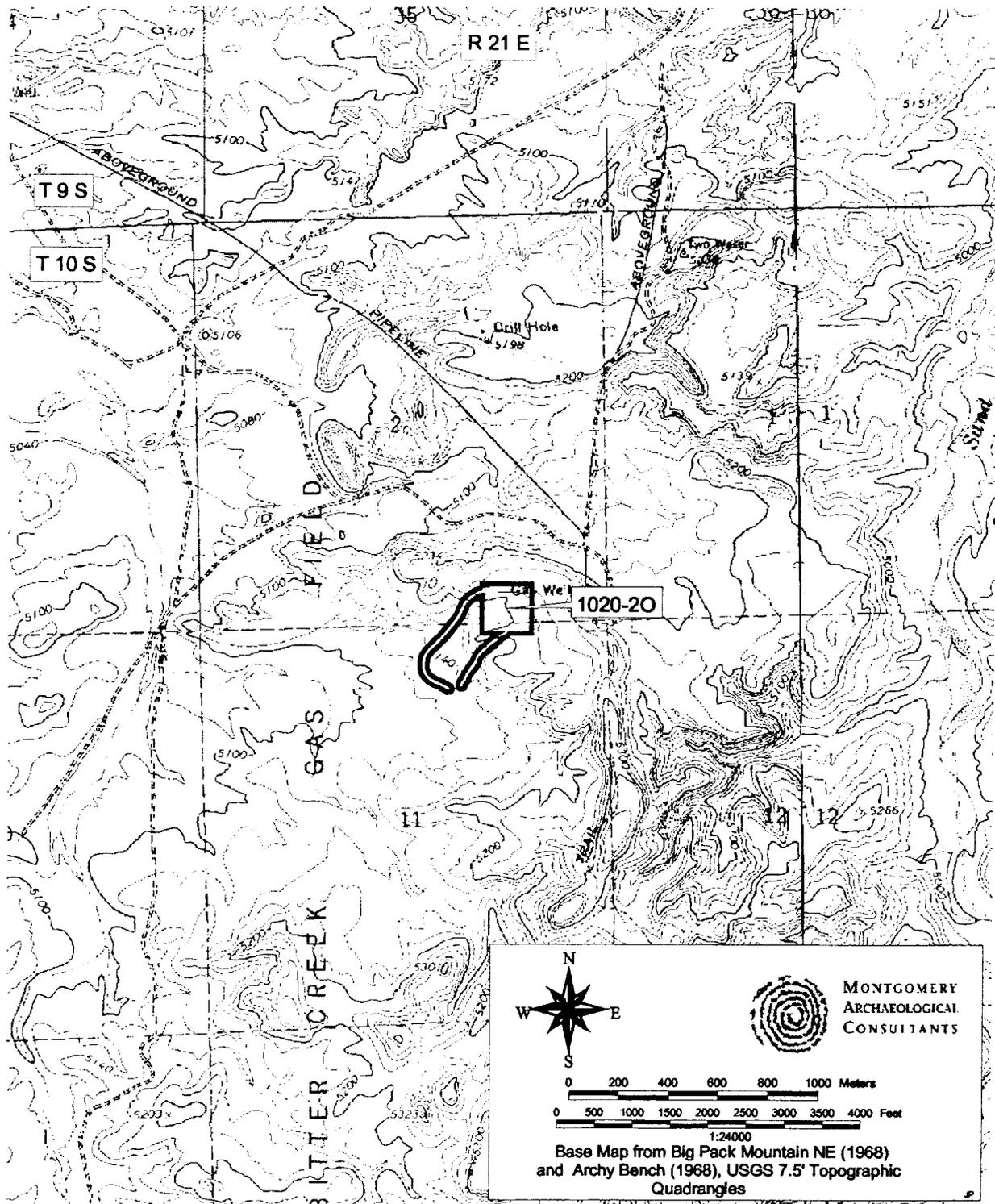


Figure 3. Inventory Area of Westport Oil and Gas Company's Well Location 1020-20 with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Archy Bench, UT 1968. Scale 1:24000.

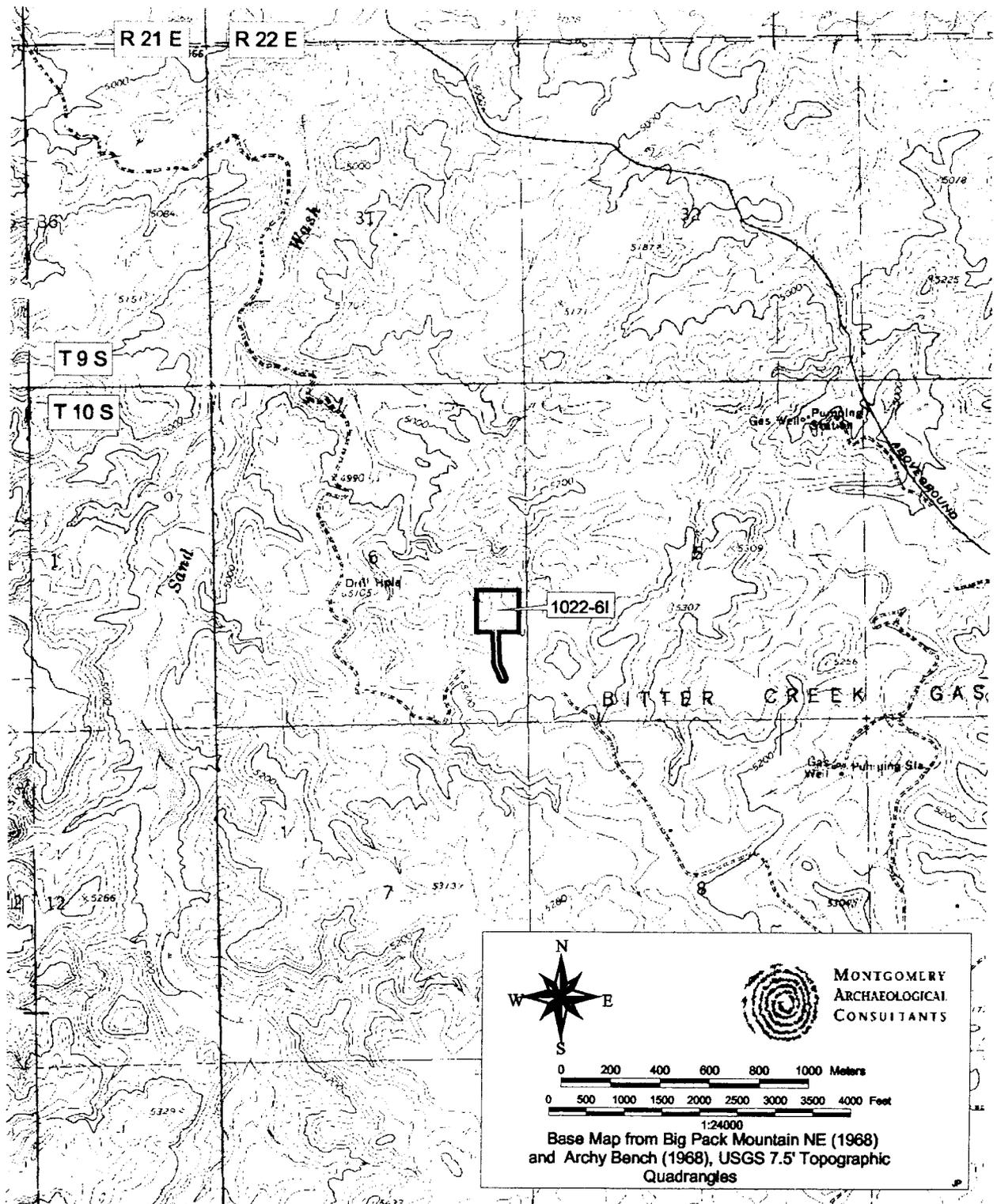


Figure 4. Inventory Area of Westport Oil and Gas Company's Location 1022-6I with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Archy Bench, UT 1968. Scale 1:24000.

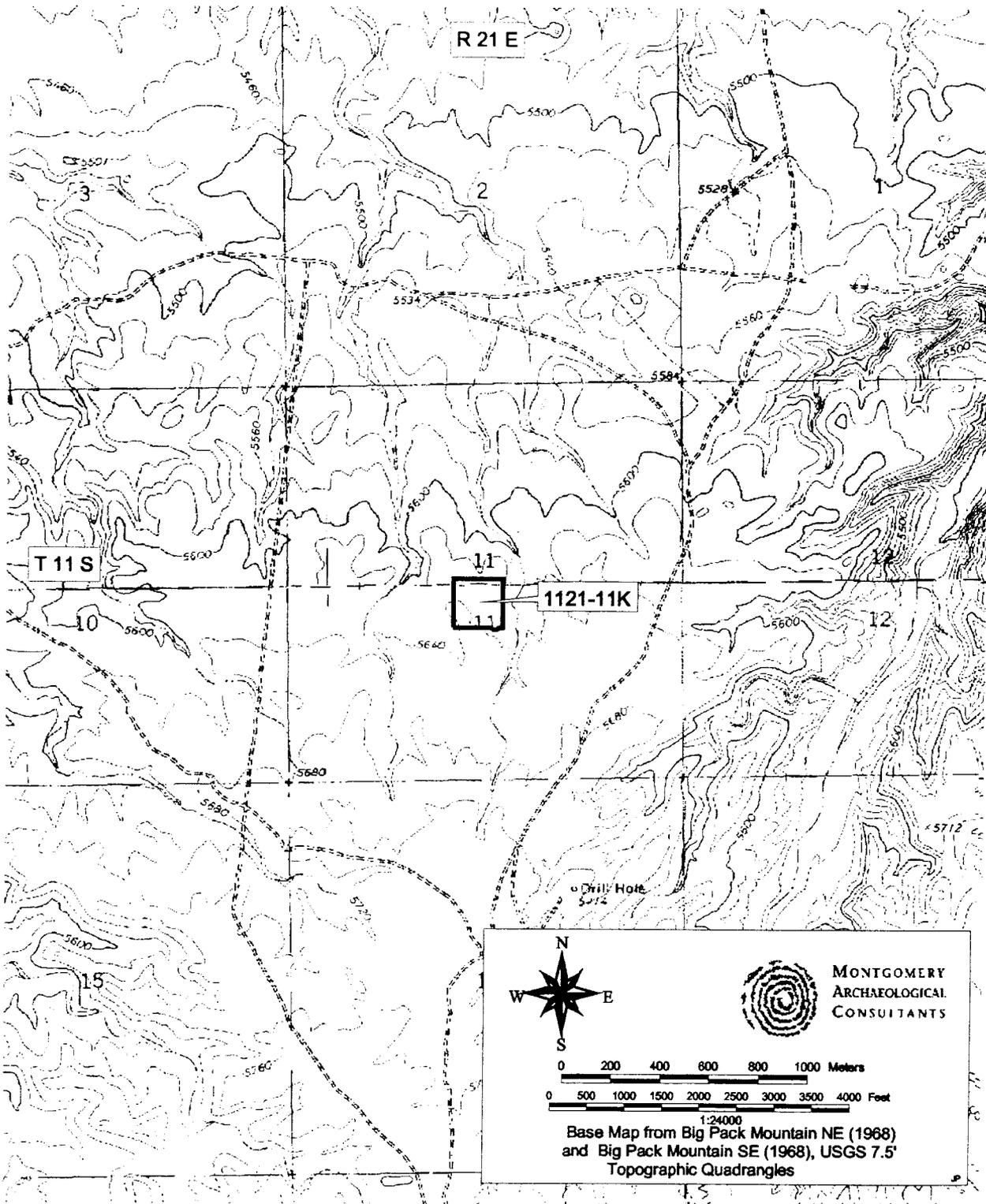


Figure 5. Inventory Area of Westport Oil and Gas Company's Well Location 1121-11K with Associated Access and Pipeline Corridors. USGS 7.5' Big Pack Mountain NE, and Big Pack Mountain SE, UT 1968. Scale 1:24000.

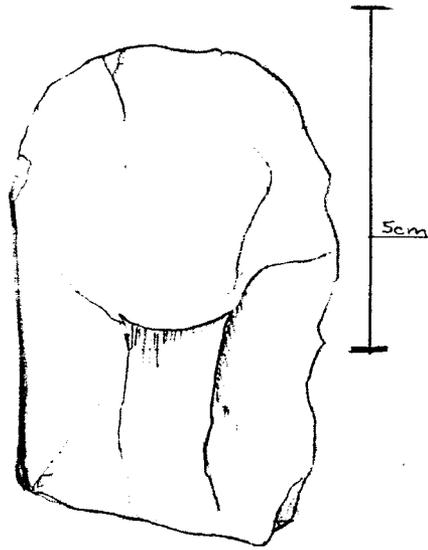


Figure 6: IF-A Projectile Point (left), and Sandstone Biface (right).

RESULTS AND RECOMMENDATIONS

Isolated Finds of Artifacts

The inventory resulted in a single isolated find. Isolated Find A (IF-A) is located in the NW/NW of T8S, R22E, Sec. 22; UTM 633688E / 4441320N, just to the east of well location 822-22D. The find consists of one projectile point and one biface. The point is manufactured of white-pink chert and measures 53 mm in length, 20 mm wide, and 5 mm thick (Figure 6). The projectile point is a stage V tool and appears to be reworked along the base and side notches and has a broken point tip. Additionally, there is evidence of edge damage on the point. Because of the nature of the reworking, the point is believed to be associated with the Early Archaic Period/Late Paleoindian Period, but is not wholly diagnostic. The biface is manufactured of sandstone, measures 73 mm in length, 45 mm wide, and 5 mm thick, and has approximately seven flake scars (Figure 6). According to UTM Coordinates, IF-A lies approximately 20 meters outside of the ten acre well pad 822-22D.

The inventory of Westport Oil and Gas Company's eight well locations, access roads, and pipeline corridors resulted in only the isolated find (IF-A), with no other archaeological sites found. Based on the findings, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

REFERENCES CITED

- Hauck, R.
2001 Prehistoric Occupations in the Red Wash Project Locality of Uintah County, Utah. Archeological-Environmental Research Corporation, Bountiful, Utah. Project No. U-01-AF-117.
- Montgomery, K.R.
2001 Cultural Resource Inventory of El Paso Production's Natural Buttes 11 Well Locations, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-01-MQ-738b. On File at the Utah Division of State History.
- Scott, J.M.
1991a Cultural Resource Inventory for Coastal Oil and Gas Corporation's CIGE #135 Well Pad and Access Location, Uintah County, Utah. MAC, Inc. Project No. U-91-MM-055b.
- 1991b Addendum to: Cultural Resource Inventory for Coastal Oil and Gas Corporation's CIGE #135 Well Pad and Access Location, Uintah County, Utah. MAC, Inc. Project No. U-91-MM-055b (Part 2)
- Stokes, W.L.
1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

APPENDIX A

ISOLATED CULTURAL MATERIALS FORM

INTERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM (IMACS) SITE FORM

On File At:

Utah Division of State History
Salt Lake City, Utah

IMACS FORM

Form UT-8110-2

UNITED STATES DEPARTMENT OF THE INTERIOR

(June 1999)

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE

ISOLATED CULTURAL MATERIALS

Project No.: U-03-MQ-0559b Project Name: Westport Eight Well Location Isolate No.: IF-A

Field Office: Vernal

Township: 8 (S), Range: 22 (E), Section: 22 QQ NW Q NW

Map Name: Red Wash SW, Big Pack Mountain, and Archy Bench, USGS 7.5' 1968 Area of Dispersal (sq.m.): 1

ENVIRONMENTAL SETTING: The find is located on a grassland plain, comprised of aeolian soils. The vegetation surrounding the find consists primarily of rabbit brush and Indian rice.

DESCRIPTION: (circle one of each) Locus/Isolate Feature/Artifact(s)

(List for each artifact or feature: artifact or feature type according to UTSITE categories, quantity, materials, dimensions and general description. For lithics include type of tool or flake and number of worked edges. For ceramics include type of ware and temper.)

The find consists of one projectile point and one biface. The point is manufactured of white-pink chert and measures 53 mm in length, 20 mm wide, and 5 mm thick. The projectile point is a stage V tool and appears to be reworked along the base and side notches and has a broken point tip. Additionally, there is evidence of edge damage on the point. Because of the nature of the reworking, the point is believed to be associated with the Early Archaic Period or Late Paleoindian Period but is not wholly diagnostic. The biface is manufactured of sandstone, measures 73 mm in length, 45 mm wide, and 5 mm thick, and has approximately seven flake scars.

SKETCH: (features, utilized flakes, tools, decorated and rim sherds, groundstone, etc.)

Figure 1: Projectile point.

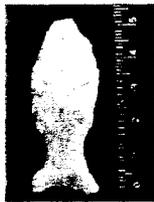
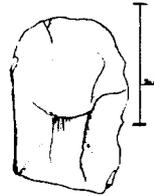


Figure 2: Sandstone biface



COMMENTS: (relate to sites and/or area of survey) _____

UTM Coordinates N = 4441320

E = 633688

IF-A is located approximately 20 meters east of well location 822-22D

Number of Attachments: (continuation sheets, sketches of diagnostics) _____

Recorded By: Christopher M. Nicholson and Eli Jones Date 06 / 24 / 2003

WESTPORT OIL & GAS COMPANY, L.P.
GLEN BENCH #822-22D
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 22, T8S, R22E, S.L.B.&M.

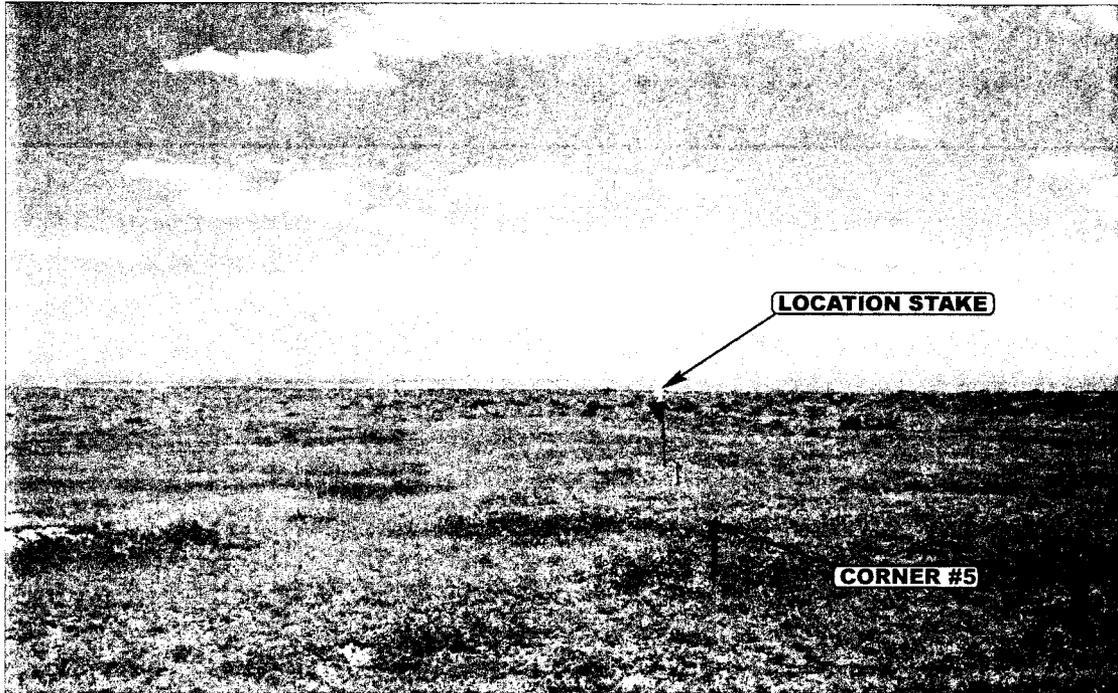


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

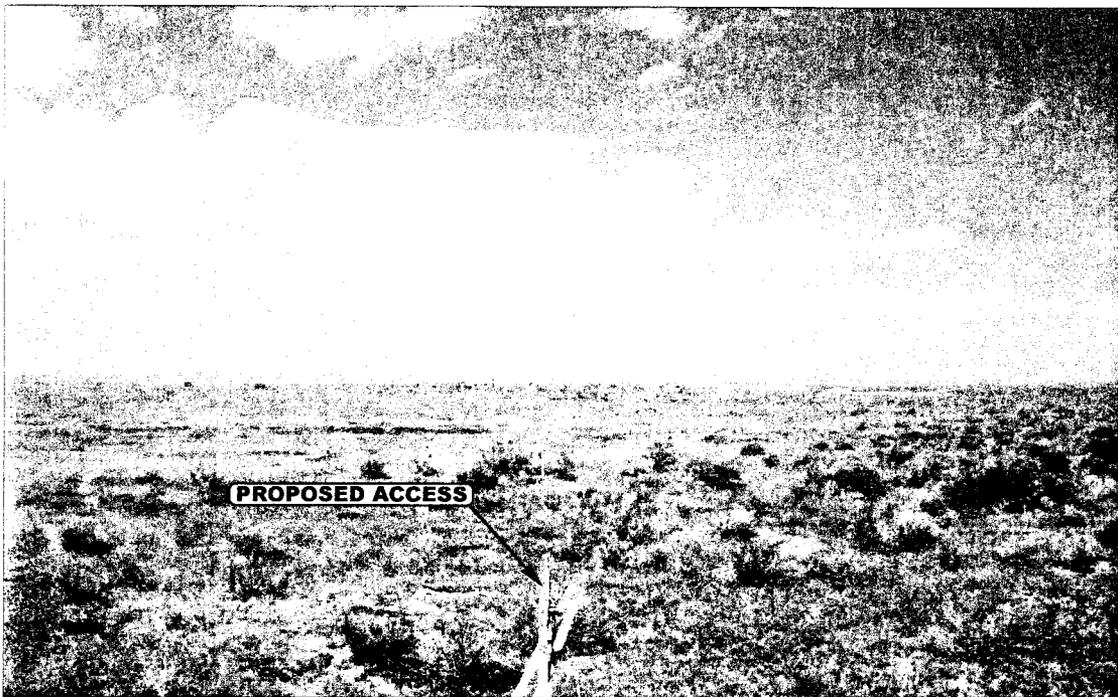


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	6	9	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: K.G.		REVISED: 00-00-00	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/22/2003

API NO. ASSIGNED: 43-047-35234

WELL NAME: GLEN BENCH FED 822-22D
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NWNW 22 080S 220E
SURFACE: 0743 FNL 0511 FWL
BOTTOM: 0743 FNL 0511 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-28652
SURFACE OWNER: 1 - Federal

LATITUDE: 40.11402

PROPOSED FORMATION: MVRD

LONGITUDE: 109.43262

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

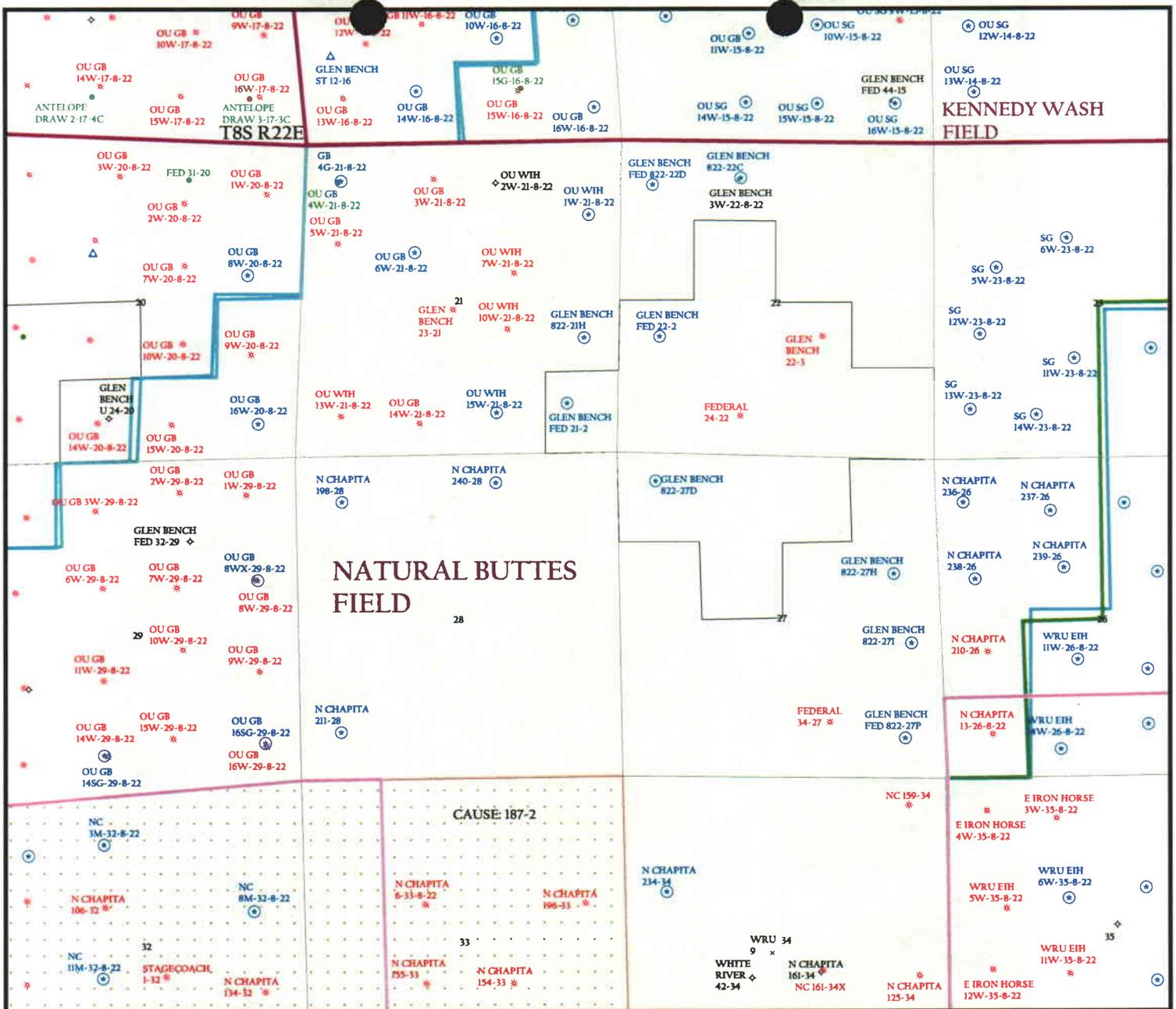
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip



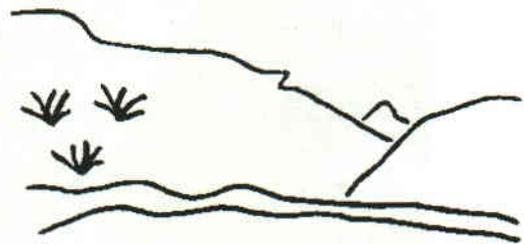
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 22 T.8S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 25-SEPTEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 25, 2003

Westport Oil & Gas Company L.P.
P O Box 1148
Vernal, UT 84078

Re: Glen Bench Federal 822-22D Well, 743' FNL, 511' FWL, NW NW, Sec. 22, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35234.

Sincerely,

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company L.P.
Well Name & Number Glen Bench Federal 822-22D
API Number: 43-047-35234
Lease: U-28652

Location: NW NW **Sec.** 22 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
GLEN BENCH UNIT

8. Lease Name and Well No.
GLEN BENCH FEDERAL 822-22D

9. API Well No.

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3A. Address
PO BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7060

10. Field and Pool, or Exploratory
GLEN BENCH

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NWNW 511' FEL 743' FNL

11. Sec., T., R., M., or Blk, and Survey or Area
SEC 22-T8S-R22E

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
32.1 Miles 300' Southeast of Vernal, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
511'

16. No. of Acres in lease
1920

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
Refer to Topo C

19. Proposed Depth
11200

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5027.9' GL

22. Approximate date work will start*
Upon Approval

23. Estimated duration
To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Debra Domenici* Name (Printed/Typed) **DEBRA DOMENICI** Date **9/15/2003**

Title **SR ADMINISTRATIVE ASSISTANT**
Approved by (Signature) *[Signature]* Name (Printed/Typed) **Assistant Field Manager** Date **12/08/2003**
Title **Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTICE OF APPROVAL

Conditions of approval, if any, are attached.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED RECEIVED

DEC 15 2003
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Glen Bench 822-22D

Lease Number: U-28652

API Number: 43-047-35234

Location: NWNW Sec. 22 T.8S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 2612'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, whichever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-The location topsoil pile will be seeded with the seed mix shown in the APD immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

-All poundages are in Pure Live Seed.

-Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-The operator shall control noxious weeds along the access road, pipeline, and on the well location. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GLEN BENCH 822-22D

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchegeo@westportresourcescorp.com

9. API Well No.
43-047-35234

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T8S R2E NWNW 743FNL 511FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE LOCATION LAYOUT & THE TYPICAL CROSS SECTIONS, IN ORDER TO ACCOMMODATE CAZA 61 DRILLING RIG FOR THE SUBJECT WELL LOCATION.

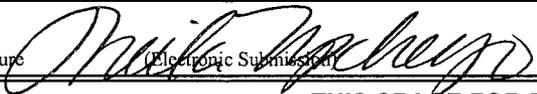
THE LOCATION LAYOUT AND TYPICAL CROSS SECTIONS WILL BE HAND DELIVERED.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32925 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 07/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

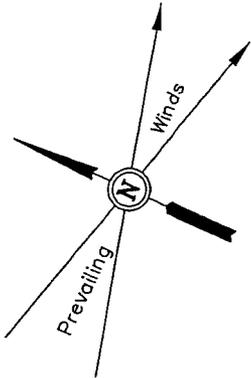
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

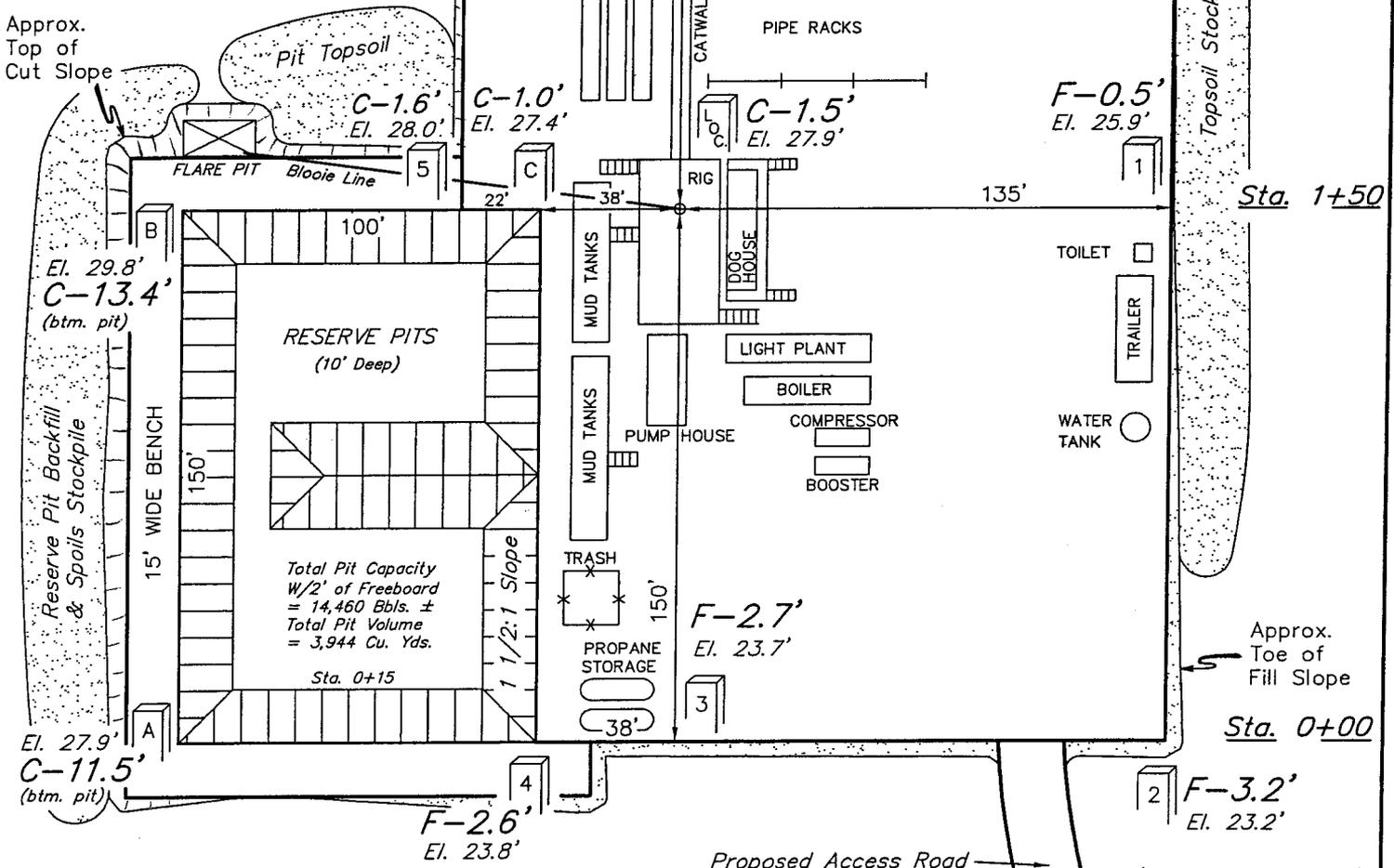
GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
743' FNL 511' FWL



SCALE: 1" = 50'
DATE: 06-05-03
Drawn By: D.COX
Revised: 07-11-03
Revised: 07-07-04

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



NOTES:
Elev. Ungraded Ground at Location Stake = 5027.9'
Elev. Graded Ground at Location Stake = 5026.4'

FIGURE #1
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

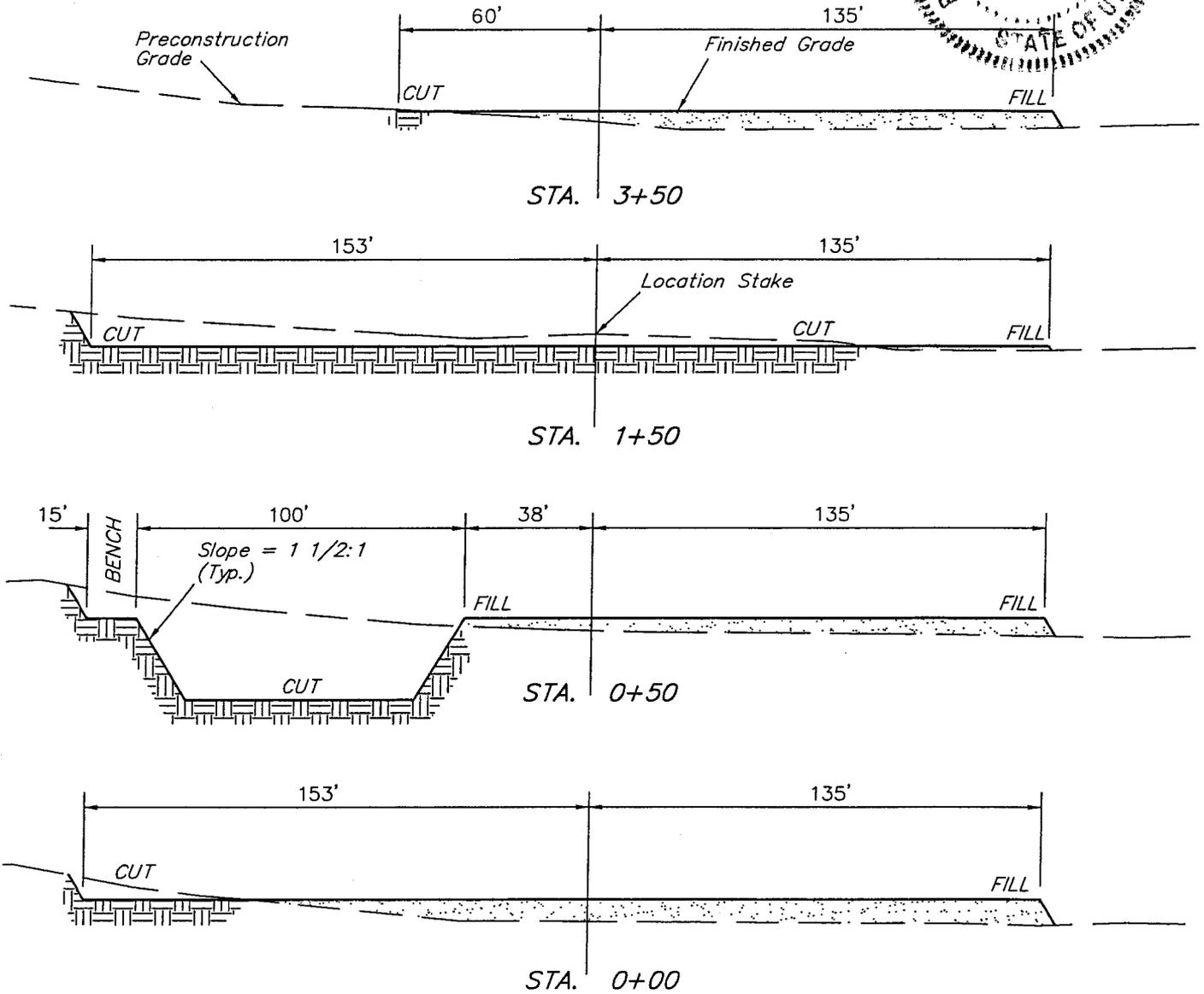
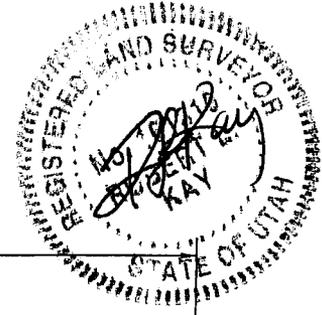
FIGURE #2

TYPICAL CROSS SECTIONS FOR

GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
743' FNL 511' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-05-03
Drawn By: D.COX
Revised: 07-07-04



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES	
CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 5,070 Cu. Yds.
TOTAL CUT	= 6,770 CU.YDS.
FILL	= 3,100 CU.YDS.

EXCESS MATERIAL	=	3,670 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,670 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

007

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
U-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-22D

9. API Well No.
43-047-35234

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 22-T8S-R22E 743'FNL & 511'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGMA PD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-20-04
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 9-21-04
BY: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date September 2, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 09 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35234
Well Name: GLEN BENCH 822-22D
Location: NWNW SECTION 22-T8S-R22E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 9/25/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/2/2004
Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS CO., L.P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-28652
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name
Contact: SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	8. Well Name and No. GLEN BENCH FEDERAL 822-22D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T8S R22E NWNW 743FNL 511FWL		9. API Well No. 43-047-35234
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

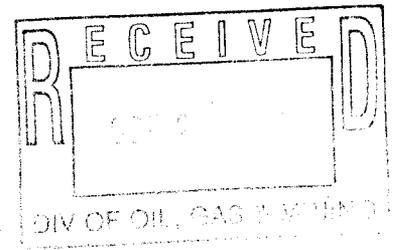
THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE EXISTING FOOTAGES FROM 743'FNL & 511'FWL TO 760'FNL & 520'FWL. IN ORDER TO ACCOMMODATE THE PIONEER DRILLING RIG #38.

PLEASE REFER TO THE ATTACHED REVISED LOCATION LAYOUT.

633571X 40.113998
4441377Y -109,432L660

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-27-04
By: *[Signature]*



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50155 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>[Signature]</i> (Electronic Submission)	Date 10/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

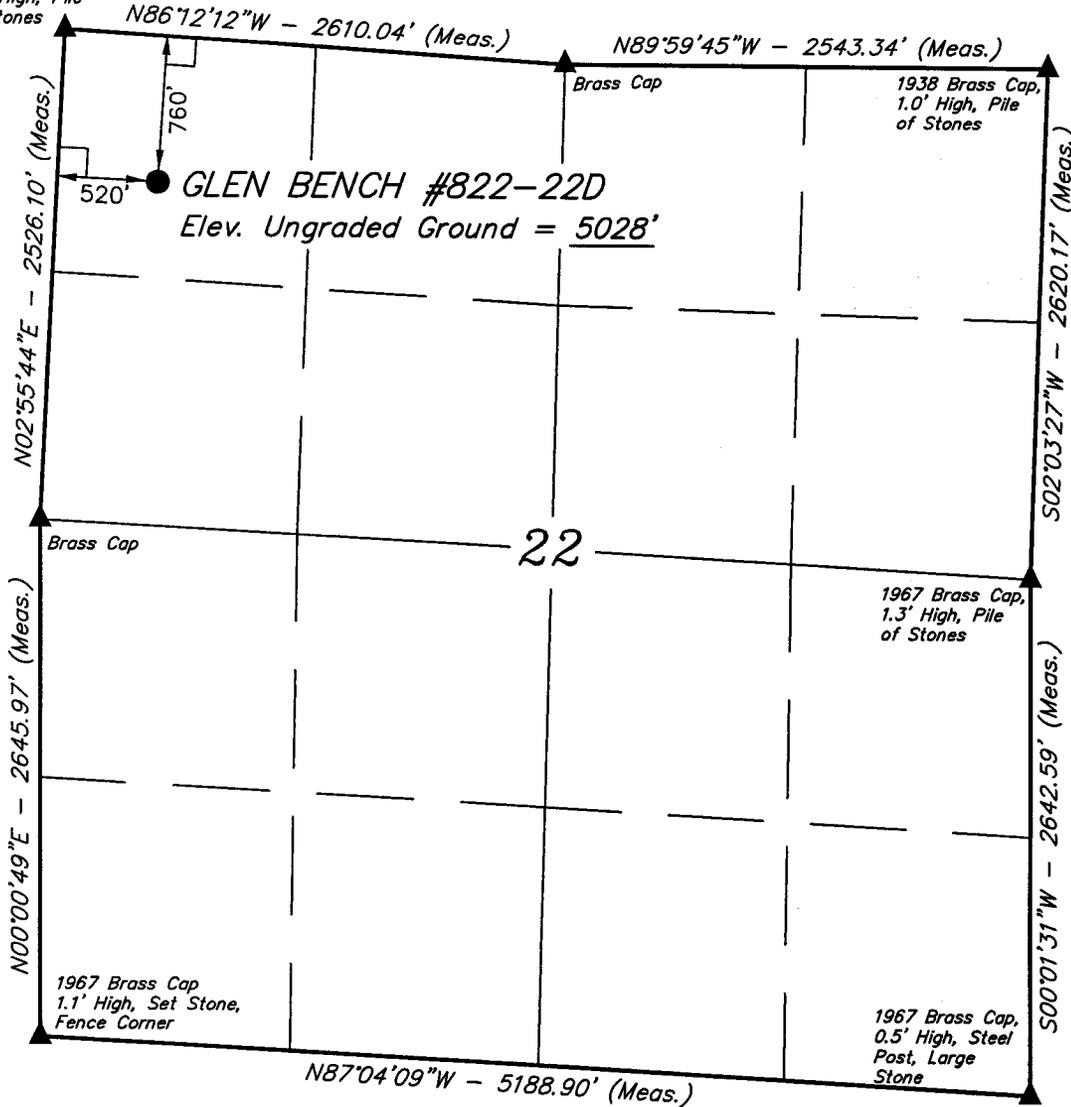
Approved By _____	Title COPY SENT TO OPERATOR	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Initiated: 10-27-04 LHD	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

T8S, R22E, S.L.B.&M.

1967 Brass Cap
0.7' High, Pile
of Stones



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°06'50.13" (40.113925)

LONGITUDE = 109°26'00.38" (109.433439)

(NAD 27)

LATITUDE = 40°06'50.26" (40.113961)

LONGITUDE = 109°25'57.92" (109.432756)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

WESTPORT OIL AND GAS COMPANY, L.P.

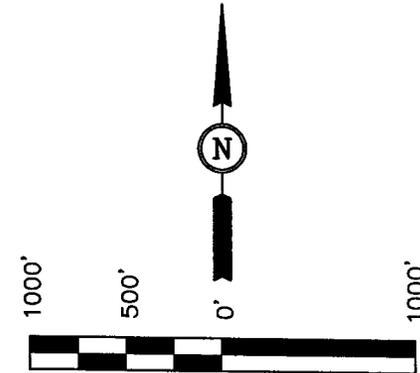
Well location, GLEN BENCH #822-22D, located as shown in the NW 1/4 NW 1/4 of Section 22, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161219
STATE OF UTAH

Rev. 10-11-04 K.G.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

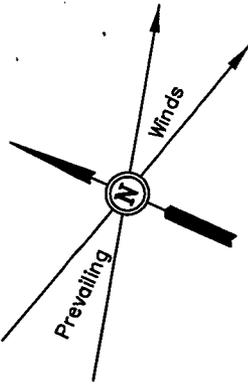
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-02-03	DATE DRAWN: 06-05-03
PARTY G.O. M.P. K.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	WESTPORT OIL AND GAS COMPANY, L.P.

WESTPORT OIL AND GAS COMPANY, L.P.

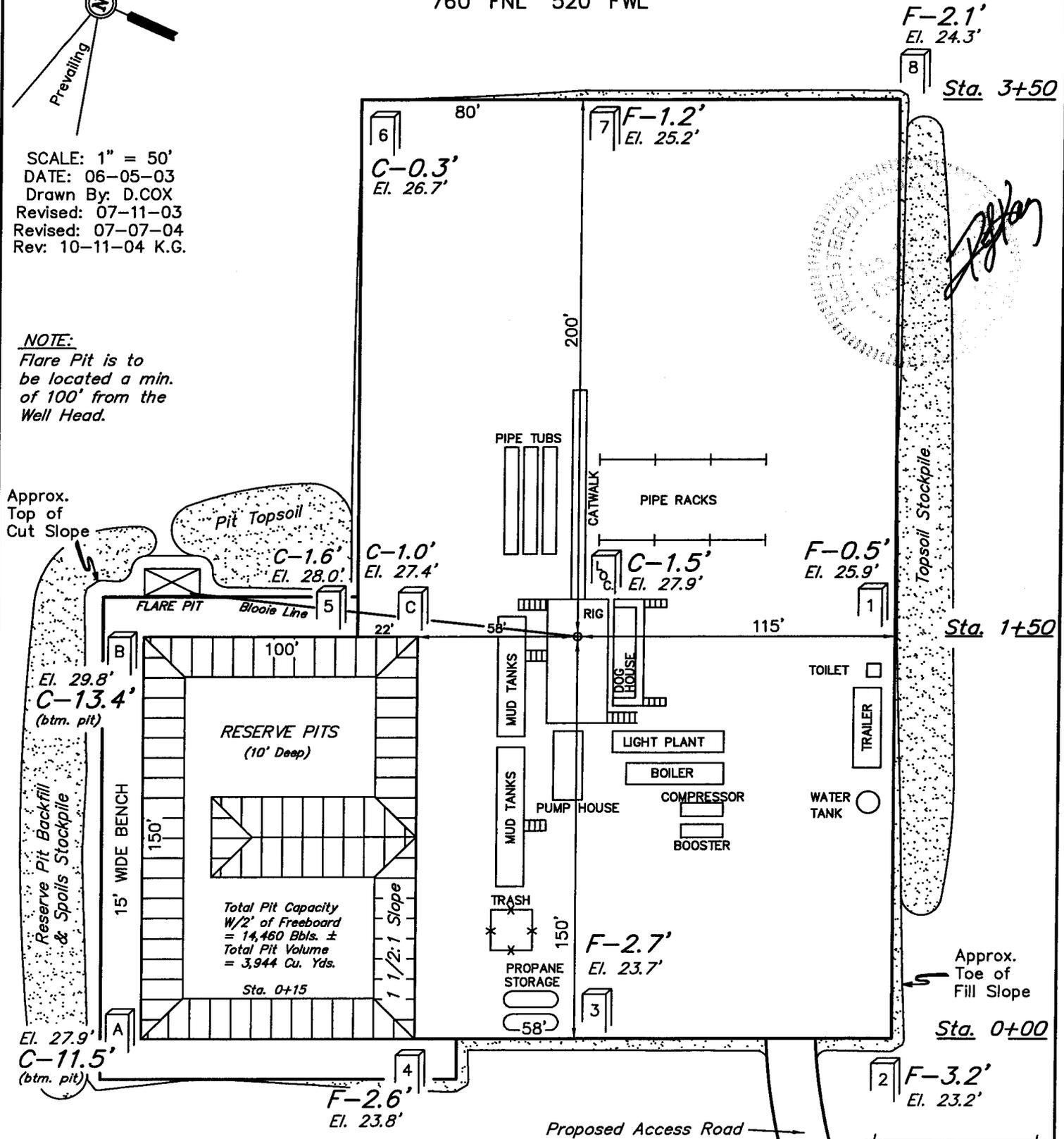
LOCATION LAYOUT FOR

GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
760' FNL 520' FWL



SCALE: 1" = 50'
DATE: 06-05-03
Drawn By: D.COX
Revised: 07-11-03
Revised: 07-07-04
Rev: 10-11-04 K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Elev. Ungraded Ground at Location Stake = 5027.9'
Elev. Graded Ground at Location Stake = 5026.4'

FIGURE #1

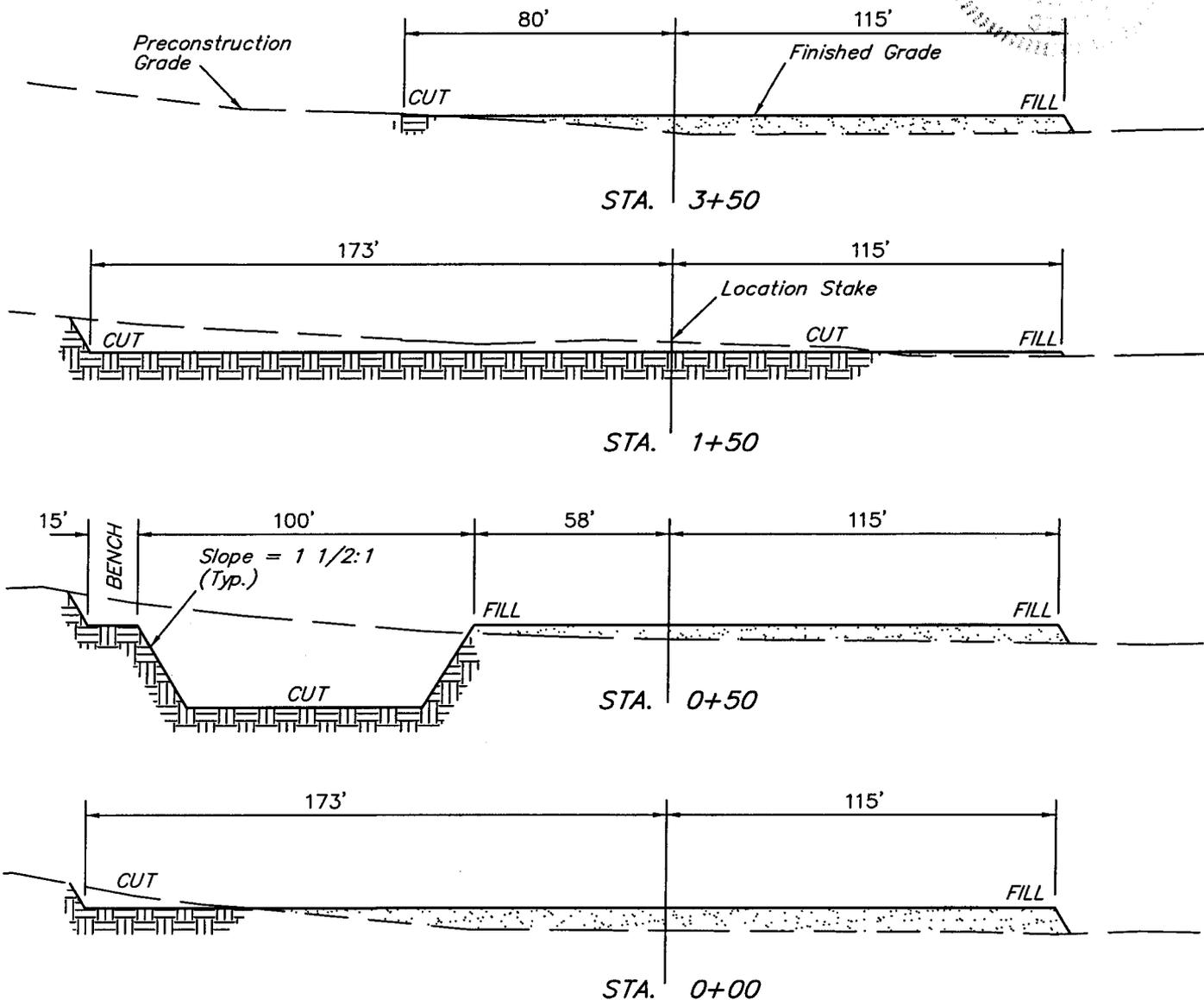
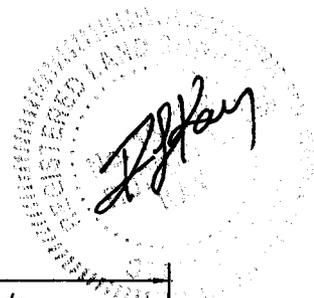
WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 GLEN BENCH #822-22D
 SECTION 22, T8S, R22E, S.L.B.&M.
 760' FNL 520' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'

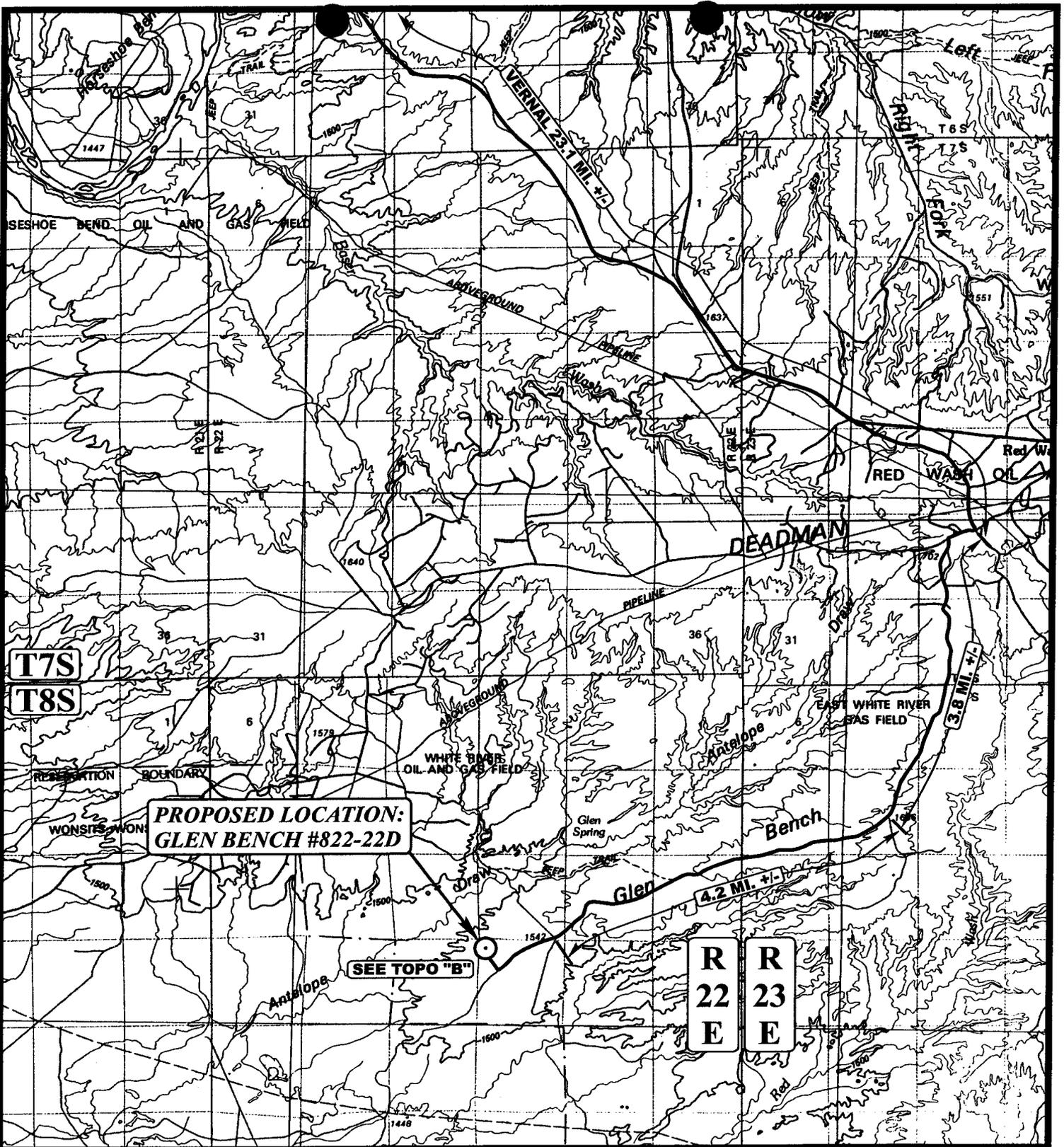
DATE: 06-05-03
 Drawn By: D.COX
 Revised: 07-07-04
 Rev: 10-11-04 K.G.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES	
CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 5,070 Cu. Yds.
TOTAL CUT	= 6,770 CU.YDS.
FILL	= 3,100 CU.YDS.

EXCESS MATERIAL	=	3,670 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,670 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
GLEN BENCH #822-22D**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL & GAS COMPANY, L.P.

GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
760' FNL 520' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

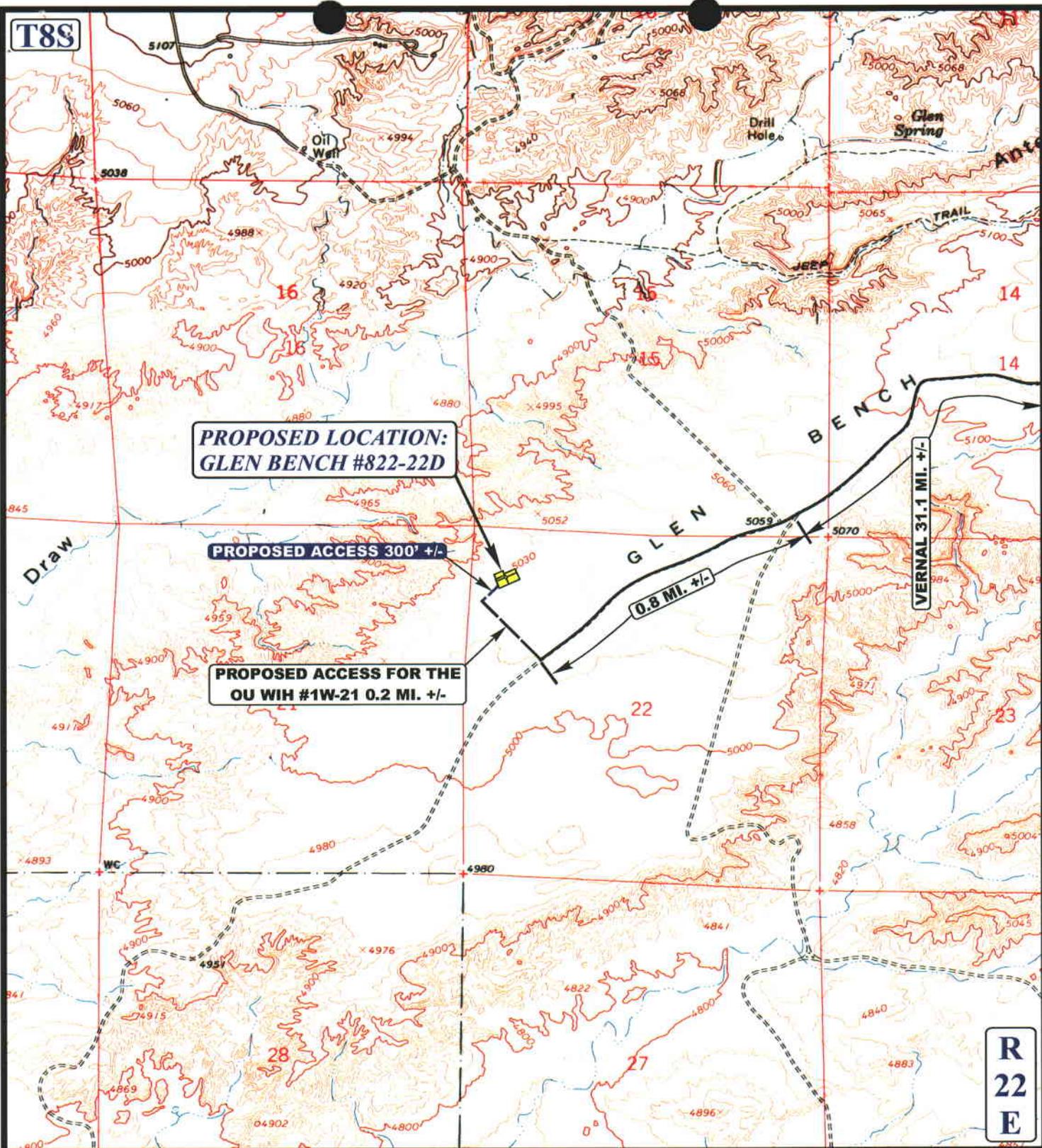
**TOPOGRAPHIC
MAP**

6	9	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 10-11-04



T8S



**PROPOSED LOCATION:
GLEN BENCH #822-22D**

PROPOSED ACCESS 300' +/-

**PROPOSED ACCESS FOR THE
OU WIH #1W-21 0.2 MI. +/-**

0.8 MI. +/-

VERNAL 31.1 MI. +/-

**R
22
E**

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING ROAD

WESTPORT OIL & GAS COMPANY, L.P.

**GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
760' FNL 520' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



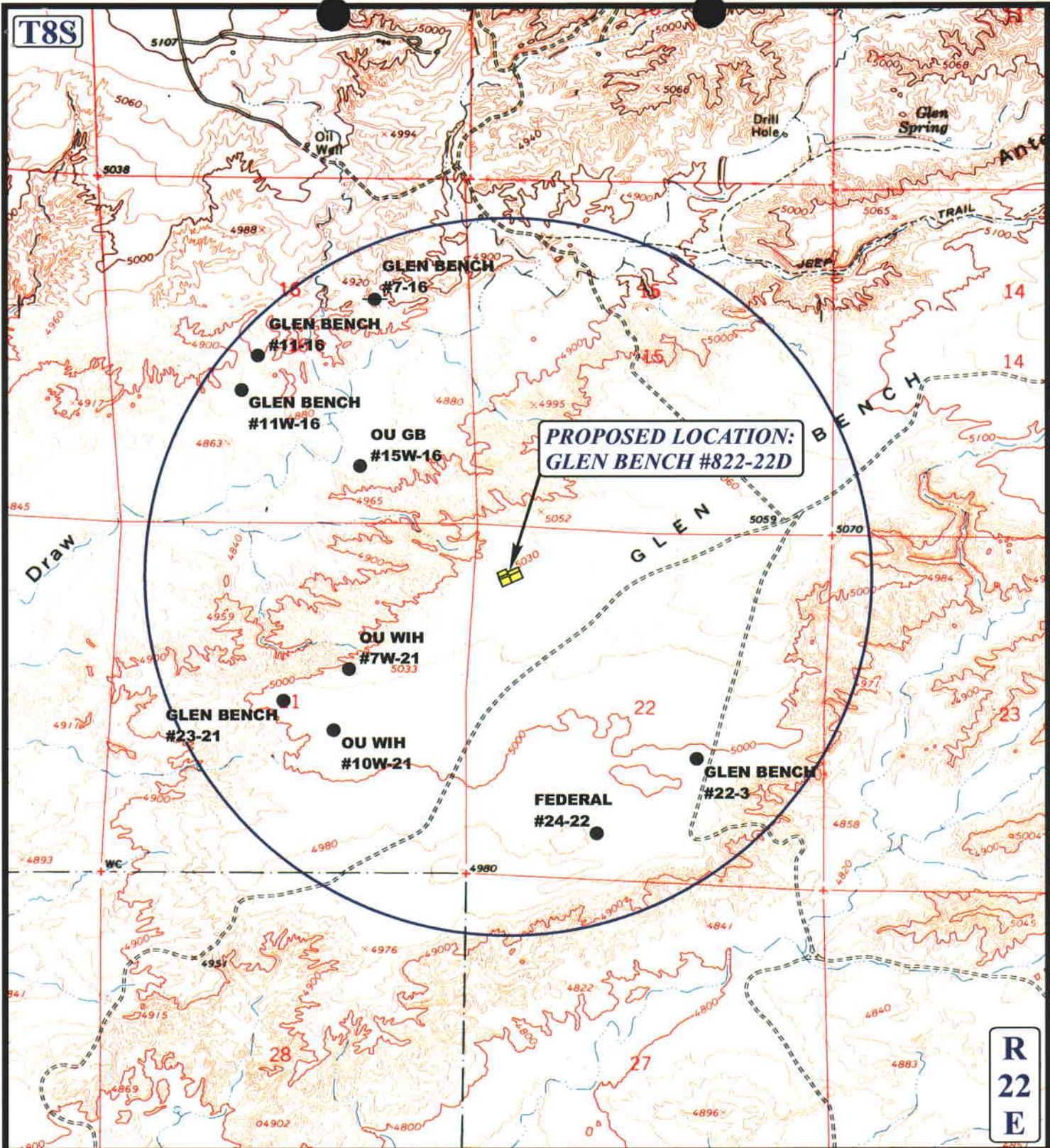
**TOPOGRAPHIC
MAP**

6 9 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 10-11-04



T8S



R
22
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL & GAS COMPANY, L.P.

GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
760' FNL 520' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

6 9 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 10-11-04



T8S

4880

63

**PROPOSED LOCATION:
GLEN BENCH #822-22D**

5052

G L E N B E N C H

PROPOSED ACCESS ROAD

5030

PROPOSED PIPELINE

959

5000

21

22

5000

EXISTING PIPELINE

EXISTING PIPELINE

GBF
#21-2

**TIE-IN TO EXISTING
#21-2 TAP**

EXISTING PIPELINE

4980

4980

4976

4900

900

R
22
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 3,800' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

WESTPORT OIL & GAS COMPANY, L.P.

**GLEN BENCH #822-22D
SECTION 22, T8S, R22E, S.L.B.&M.
760' FNL 520' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 9 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 10-11-04



WESTPORT OIL & GAS COMPANY, L.P.

GLEN BENCH #822-22D

LOCATED IN UINTAH COUNTY, UTAH

SECTION 22, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

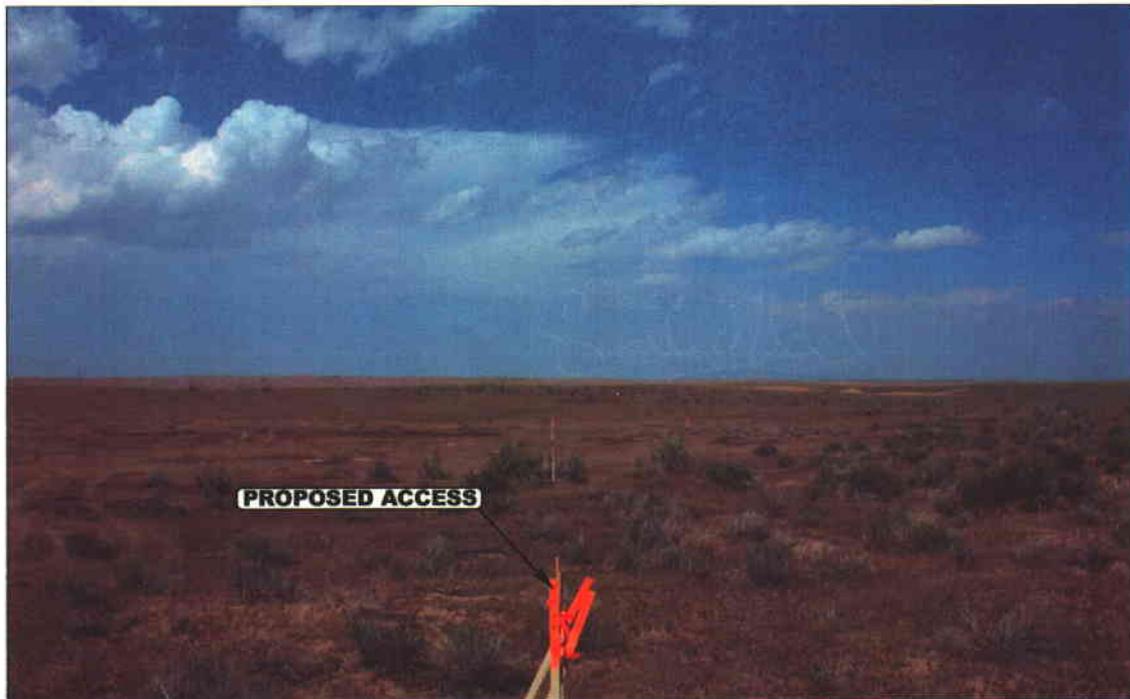


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U Uintah Engineering & Land Surveying
E 85 South 200 East Vernal, Utah 84078
L 435-789-1017 uels@uelsinc.com
S

LOCATION PHOTOS

6

9

03

MONTH

DAY

YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: K.G.

REVISED: 00-00-00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW SECTION 22-T8S-R22E 760'FNL & 520'FWL

5. Lease Serial No.

UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GLEN BENCH 822-22D

9. API Well No.

43-047-35234

10. Field and Pool, or Exploratory Area

GLEN BENCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WELL SPUD

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 68'.
RAN 14" 50# STEEL CONDUCTOR PIPE. CMT W/56 SX READY MIX CMT

SPUD WELL LOCATION ON 11/18/04 AT 6 AM.

RECEIVED

NOV 26 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

November 22, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

009

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01

FAX NO. 4357817094

NOV-22-2004 MON 09:00 AM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14400	43-047-35233	GLEN BENCH 822-21H	NESE	21	8S	22E	UINTAH	11/18/2004	11/23/04
WELL 1 COMMENTS: MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 11/18/04 AT 6 AM. <i>MVRD</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14401	43-047-35234	GLEN BENCH 822-22D	NWNW	22	8S	22E	UINTAH	11/18/2004	11/23/04
WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 11/18/04 AT 6 AM. <i>MVRD</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Post-It® Fax Note 7671

To: ERIENE RUSSELL	Date:	# of pages: 1
From: CHELSEA WILHELM	Co./Dept: WESTPORT OIL & GAS CO	
Phone #: (801) 539-5330	Phone: (435) 781-7024	
Fax #: (801) 369-3040	Fax: (435) 781-7094	

Paula Russell
Signature

REGULATORY ANALYST 11/22/04
Title Date

Phone No. (435) 781-7024

RECEIVED

NOV 22 2004

MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-22D

9. API Well No.
43-047-35234

10. Field and Pool, or Exploratory Area
GLEN BENCH

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 22-T8S-R22E 760'FNL & 520'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

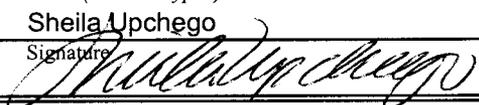
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

DRILLED FROM 990' TO 1650' & TRIP F/BIT & T.I.H. BACK TO 700' TIGHT HOLE START WASHING @700' TO 1050' & GILSONITE & PEE GRAVEL & WATER STARTED TO FALL INTO WELL BORE. TRIP OUT AND L/D DRILL STRING. FILL HOLE TO 130 BBLs 11.8#. CAP CONDUCTOR PIPE. (NOTE: THERE IS 67 JTS OF 9 5/8" 32.3# LEFT ON LOCATION). THE OPERATOR DRILLED SURFACE HOLE AND LOST HOLE, THE OPERATOR WILL CONTINUE DRILLING THE SURFACE HOLE WITH THE PIONEER 38 DRILLING RIG IN MID JANUARY OF 2004

RECEIVED
DEC 06 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date December 3, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

012

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-28652
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148, VERNAL, UTAH 84078	3b. Phone No. (include area code) 435-781-7060	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW1/4 SEC 22-T8S-R22E 760' FNL 520' FWL		8. Well Name and No. GLEN BENCH 822-22D
		9. API Well No. 43-047-35234
		10. Field and Pool, or Exploratory Area GLEN BENCH
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS TO AMEND THE CURRENT DRILLING PROGRAM. CHANGE TD FROM 11200' TO 10300'. THE CASING PROGRAM WILL FOLLOW OUR CURRENT SOP WHICH IS ON FILE WITH THE BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-10-05
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 5-11-05
BY: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ASSOCIATE ENVIRONMENTAL ANALYST
Signature [Signature]	Date May 5, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAY 10 2005

DIV. OF OIL, GAS & MINING

From: Diana Whitney
Subject: Re: FW: TD changes

Diana,

Please see the list below for the formation changes. If I need to send in new sundries, please let me know.

Debra

From: Laney, Brad
 Sent: Tuesday, May 10, 2005 1:44 PM
 To: Domenici, Debra
 Subject: RE: TD changes

Debra,

Hopefully the info listed below will help.

Brad

From: Domenici, Debra
 Sent: Tuesday, May 10, 2005 1:08 PM
 To: Laney, Brad
 Subject: FW: TD changes

Brad,

On the wells that we did TD changes, were any of them going to different zones?

formation(s)	New formations	Old
NBU 392 Wasatch/MV	10550	Wasatch
STATE 921-32M Wasatch/MV	9700	Wasatch
BAYLESS STATE 2-3 Wasatch/MV	10600	Wasatch
BAYLESS STATE 2-2 Wasatch/MV	10600	Wasatch
NBU 442 Wasatch/MV	9200	Wasatch/MV
CIGE 291 Wasatch/MV	9100	Wasatch/MV
CIGE 285 Wasatch/MV	9200	Wasatch/MV
NBU 921-22L Wasatch/MV	9760	Wasatch/MV
NBU 457 Wasatch/MV	9750	Wasatch
GB 822-22D Wasatch/MV	10300	Wasatch/MV
NBU 278 Wasatch/MV	9450	Wasatch/MV

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-22D

9. API Well No.
43-047-35234

10. Field and Pool, or Exploratory Area
GLEN BENCH

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 22-T8S-R22E 760'FNL & 520'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SET SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PIONEER 54. DRILLED 12 1/4" SURFACE HOLE TO 2704'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/355 SX CLASS G @11.0 PPG 3.36 YIELD. TAILED CMT W/230 SX CLASS G @15.8 PPG 1.16 YIELD. TOP OUT W/50 SX CMT. CMT TO PIT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date July 25, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 01 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-22D

9. API Well No.
43-047-35234

10. Field and Pool, or Exploratory Area
GLEN BENCH

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 22-T8S-R22E 760'FNL & 520'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2704' TO 10080'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/460 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1300 SX
50/50 POZ @14.3 PPG 1.31 YIELD. FLOATS HELD.

RELEASED PIONEER 54 RIG ON 8/10/05 AT 1800 HRS.

RECEIVED
AUG 16 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date August 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
U-28652

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.
GLEN BENCH 822-22D

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

9. API Well No.
43-047-35234

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NWNW 743'FNL & 511'FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 22-T8S-R22E

At total depth

12. County or Parish UTAH
13. State UTAH

14. Date Spudded 11/18/04
15. Date T.D. Reached 08/09/05
16. Date Completed D & A Ready to Prod. 09/06/05

17. Elevations (DF, RKB, RT, GL)*
5028'GL

18. Total Depth: MD 10080' TVD
19. Plug Back T.D.: MD 10035' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR IND NEW & MICRO

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	50#		68'		56 SX			
12 1/4"	9 5/8"	36#		2704'		635 SX			
7 7/8"	4 1/2"	11.6#		10080'		1760 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8319'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6758'	7363'	6758'-7363'	0.35	48	OPEN
B) MESAVERDE	8644'	9314'	8644'-9314'	0.35	92	OPEN
C) MESAVERDE	9454'	9458'	9454'-9458'	0.35	0	OPEN
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6758'-7363'	PMP 1832 BBLs YF118ST & 232,170# 20/40 SD
8644'-9314'	PMP 4649 BBLs YF124ST & 421,600# 20/40 SD
9454'-9458'	PERF ONLY

RECEIVED
OCT 04 2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/06/05	09/10/05	24	→	0	740	130			DIV. OF OIL, GAS & MINING FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
17/64		1219#	→	0	740	130		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/06/05	09/10/05	24	→	0	740	130			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
17/64		1219#	→	0	740	130		PRODUCING	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/06/05	09/10/05	24	→	0	740	130			FLOWING
Choke Size	Tbg. Press. Flwg. 789#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
17/64	SI	1219#	→	0	740	130			PRODUCING

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5776' 8364'	8364'			

32. Additional remarks (include plugging procedure):

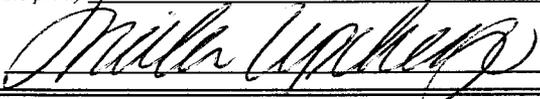
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

REGULATORY ANALYST

Signature 

Date 9/29/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-22D

9. API Well No.
43-047-35234

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 22-T8S-R22E 760'FNL & 520'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

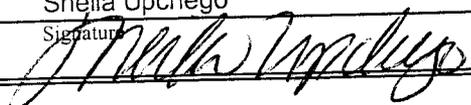
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 9/6/05 AT 8:00 AM
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

**RECEIVED
SEP 12 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 7, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

GLEN BENCH 822-22D

SPUD	Surface Casing	Activity	Status
9/15/04		Build Location, 10% Complete	
9/16/04		Build Location, 15% Complete	
9/17/04		Build Location, 40% Complete	
9/20/04		Build Location, 60% Complete	
9/21/04		Build Location, 60% Complete	
9/22/04		Build Location, 95% Complete	
9/23/04		Build Location, 95% Complete	
9/24/04		Build Location, 95% Complete	
9/27/04		Build Location, 95% Complete	
9/28/04		Location Built, WOBR	Caza 83
9/29/04		Location Built, WOBR	Caza 83
9/30/04		Location Built, WOBR	Caza 83
10/1/04		Location Built, WOBR	Caza 83
10/4/04		Location Built, WOBR	Caza 83
10/5/04		Location Built, WOBR	Caza 83
10/6/04		Location Built, WOBR	Caza 83
10/7/04		Location Built, WOBR	Caza 83
10/8/04		Location Built, WOBR	Caza 83
10/11/04		Location Built, WOBR	Pioneer38
10/12/04		Location Built, WOBR	Pioneer38
10/13/04		Location Built, WOBR	Pioneer38

10/14/04		Location Built, WOBR	Pioneer 38
10/15/04		Location Built, WOBR	Pioneer 38
10/18/04		Location Built, WOBR	Pioneer 38
10/19/04		Location Built, WOBR	Pioneer 38
10/20/04		Location Built, WOBR	Pioneer 38
10/21/04		Location Built, WOBR	Pioneer 38
10/22/04		Location Built, WOBR	Pioneer 38
10/25/04		Location Built, WOBR	Pioneer 38
10/26/04		Location Built, WOBR	Pioneer 38
10/27/04		Location Built, WOBR	Pioneer 38
10/28/04		Location Built, WOBR	Pioneer 38
10/29/04		Location Built, WOBR	Pioneer 38
11/1/04		Location Built, WOBR	Pioneer 38
11/2/04		Location Built, WOBR	Pioneer 38
11/3/04		Location Built, WOBR	Pioneer 38
11/4/04		Location Built, WOBR	Pioneer 38
11/5/04		Location Built, WOBR	Pioneer 38
11/8/04		Location Built, WOBR	Pioneer 38
11/9/04		Location Built, WOBR	Pioneer 38
11/10/04		Location Built, WOBR	Pioneer 38
11/11/04		Location Built, WOBR	Pioneer 38
11/12/04		Location Built, WOBR	Pioneer 38
11/15/04		Location Built, WOBR	Pioneer 38
11/16/04		Location Built, WOBR	Pioneer 38
11/17/04		Location Built, WOBR	Pioneer 38
11/18/04		Location Built, WOBR	Pioneer 38
11/19/04		Location Built, WOBR	Pioneer 38
11/22/04	14" @ 68'	Location Built. WOAR	Pioneer 38
11/23/04	14" @ 68'	Location Built. WOAR	Pioneer 38

11/24/04		14" @ 68'	Location Built. WOAR	Pioneer38
11/25/04		14" @ 68'	Location Built. WOAR	Pioneer38
11/26/04		14" @ 68'	Location Built. WOAR	Pioneer38
11/29/04		14" @ 68'	Location Built. WOAR	Pioneer38
11/30/04	11/29/04	14" @ 68'	Spud Surf hole. Drill to 990'	Pioneer38
12/1/04	11/29/04	14" @ 68'	Drill f/ 990' to 1650'. TFNB.	Pioneer38
12/2/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT12/2/04
12/3/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/6/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/7/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/8/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/9/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/10/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/13/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/14/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/15/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/16/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/17/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/20/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/21/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT
12/22/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing RD air rig. Fill hole w/11.8 mud	Pioneer 38 WORT

12/23/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
12/27/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
12/28/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
12/29/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
12/30/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
12/31/04	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/03/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/04/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/05/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/06/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/07/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/10/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/11/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/12/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/13/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/14/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/17/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/18/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT

06/23/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/24/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/27/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/28/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/29/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/30/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/01/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/04/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/05/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/06/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/07/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/08/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/11/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/12/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/13/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/14/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/15/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
07/18/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT

01/19/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/20/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/21/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/24/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/25/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/26/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/27/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/28/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
01/31/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/01/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/02/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/03/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/04/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/07/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/08/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/09/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/10/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/11/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT

02/14/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/15/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/16/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/17/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/18/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/21/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/22/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/23/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/24/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/25/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
02/28/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/01/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/02/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/03/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/04/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/07/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/08/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/09/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/10/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38

			RD air rig. Fill hole w/11.8 mud WORT
03/11/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/14/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/15/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/16/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/17/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/18/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/21/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/22/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/23/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/24/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/25/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/28/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/29/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/30/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
03/31/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/01/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/04/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/05/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT

04/06/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/07/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/08/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/11/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/12/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/13/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/14/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/15/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/18/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/19/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/20/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/21/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/22/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/25/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/26/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/27/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/28/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
04/29/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT

05/02/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/03/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/04/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/05/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/06/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/09/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/10/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/11/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/12/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/13/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/16/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/17/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/18/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/19/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/20/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/23/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/24/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/25/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/26/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38

			RD air rig. Fill hole w/11.8 mud WORT
05/27/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
05/31/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/01/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/02/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/03/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/06/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/07/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/08/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/09/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/10/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/13/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/14/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/15/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/16/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/17/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/20/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/21/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT
06/22/05	11/29/04	14" @ 68'	TFNB @ 1650'. Hole tight & sloughing Pioneer 38 RD air rig. Fill hole w/11.8 mud WORT

07/19/05 11/29/04 14" @ 68' TFNB @ 1650'. Hole tight & sloughing Pioneer 38
RD air rig. Fill hole w/11.8 mud WORT

07/20/05	TD: 1650'	Csg. 9 5/8" @ XX'	MW: 8.4	SD: 7/X/05	DSS: 0	Move rig from GB 822-22K. 100% moved and 80% rigged up @ report time.
07/21/05	TD: 1650'	Csg. 9 5/8" @ XX'	MW: 8.4	SD: 7/20/05	DSS: 1	Finish rig up. PU BHA and RIH. Wash and ream f/ 218'-355'. W & R @ report time.
07/22/05	TD: 1858'	Csg. 9 5/8" @ XX'	MW: 8.8	SD: 7/20/05	DSS: 2	Finish W & R to 1650'. Drill f/ 1650'-1858'. DA @ report time.
7/25/05	TD: 2704'	Csg. 9 5/8" @ 2682'	MW: 8.8	SD: 7/22/05	DSS: 3	Drill f/ 1858'2704'. Condition hole and run and cement 9 5/8" casing. WOC @ report time.
07/26/05	TD: 3037'	Csg. 9 5/8" @ 2682'	MW: 8.8	SD: 7/22/05	DSS: 4	WOC. Weld on well head. NU and test BOPE. TIH with 7 7/8" Bit and drill cement and FE. Drill from 2704'-3037'. DA @ report time.
07/27/05	TD: 4061'	Csg. 9 5/8" @ 2682'	MW: 8.4	SD: 7/22/05	DSS: 5	Drill from 3037'-4061'. DA @ report time.
07/28/05	TD: 4901'	Csg. 9 5/8" @ 2682'	MW: 8.4	SD: 7/22/05	DSS: 6	Drill from 4061'-4901'. DA @ report time.
07/29/05	TD: 5635'	Csg. 9 5/8" @ 2682'	MW: 8.4	SD: 7/22/05	DSS: 7	Drill from 4901'-5635'. DA @ report time.
08/01/05	TD: 7829'	Csg. 9 5/8" @ 2682'	MW: 8.9	SD: 7/22/05	DSS: 10	Drill from 5635'-7829'. DA @ report time. Top of Wasatch @ 5772'.
08/02/05	TD: 8080'	Csg. 9 5/8" @ 2682'	MW: 8.9	SD: 7/22/05	DSS: 11	Drill from 7829'-8080'. DA @ report time.
08/03/05	TD: 8216'	Csg. 9 5/8" @ 2682'	MW: 9.2	SD: 7/22/05	DSS: 12	TFNB. Drill from 8080'-8216'. DA @ report time. Lost 100 bbls mud.
08/04/05	TD: 8722'	Csg. 9 5/8" @ 2682'	MW: 9.2	SD: 7/22/05	DSS: 13	Drill from 8216'-8312'. Clean out LCM in pumps and suction line. Change out main breaker on light plant. Drill to 8722'. DA @ report time. Top of MV @ 8266'.
08/05/05	TD: 9389'	Csg. 9 5/8" @ 2682'	MW: 9.2	SD: 7/22/05	DSS: 14	Drill from 8722'-9389'. DA @ report time.
08/08/05	TD: 10047'	Csg. 9 5/8" @ 2682'	MW: 9.6	SD: 7/22/05	DSS: 17	Drill from 9389'-9705'. TFNB. Drill to 10047'. DA @ report time.
08/09/05	TD: 10080'	Csg. 9 5/8" @ 2682'	MW: 9.6	SD: 7/22/05	DSS: 18	Drill from 10047'-10080' TD. CCH and short trip 20 stds. CCH for logs. POOH. Replace brake bands on drillers side. FOOH. RU Schlumberger and run Triple Combo @ report time.
08/10/05	TD: 10080'	Csg. 9 5/8" @ 2682'	MW: 9.6	SD: 7/22/05	DSS: 19	Finish running Triple Combo. TIH and CCH for casing. Lost 250 bbls mud on trip. LDDS and DC. Rig up casing crew and run 4 1/2" Production Casing @ report time.

08/11/05 TD: 10080' Csg. 9 5/8" @ 2682' MW: 9.6 SD: 7/22/05 DSS: 20
Run and cement 4 1/2" Production Casing. ND BOPE and set slips. Clean mud tanks and
release rig @ 1800 hrs 8/10/05. Rig down rotary tools @ report time.

08/12/05 TD: 10080' Csg. 9 5/8" @ 2682' MW: 9.6 SD: 7/22/05 DSS: 20
Make repairs to rig. Continue rigging down rotary tools. SDFN. Will move to Glen Bench
822-27M this am.

09/02/05 PROG: 8/31/05: 9:00 AM. (DAY 1) MIRU DOUBLE JACK BOP TESTER. PRESS TEST CSG
& FRAC STACK, FAILED. CALL IN VETCO GRAY TO DRESS BOTH WING VALVES.
PRESS TEST CSG & STACK TO 500 & 7500#, GOOD TEST. MIRU CWLS &
SCHLULMBERGER. HELD SAFETY MEETING. PU 3-3/8" PERF GUN, 23GM CHG, 0.35
HOLE, 39" PENE. RIH, PERF: 9454-58', 4 SPF, TOT OF 16 HOLES. POOH, LD WLTL. MU
DS BRK PERFS @ 9454-59', BRK PRESS: 5105#, ISIP: 2400#, FG: 0.69. EST RATE: 35.2
BPM @ 6000#. POC: 94%. FRAC STAGE W/YF 124ST+ GEL. PMPD 75,600 LBS OF SD @
SURF, SCREENED OUT. 58,200 LBS IN FORMATION, APPROX 1800' SD IN CSG. FLW WL
TO PIT, NO PRESS. SWI TO BRK GEL. OPEN WL UP, FLW BACK TO CLR CSG.

9/1/05: 6:00 AM (DAY 2) HELD SAFETY MEETING W/CREWS. FLWD WL BACK
OVERNIGHT.

STAGE #3: RIH W/SINKER BAR, TAG SD @ 8985'. POOH. RIH W/4-1/2" BAKER 10K CBP
& PERF GUNS. SET CBP @ 8935'. PERF THE MV @ 8644'-8647', 8758'-8764' & 8892'-8894'
USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (44 HLS) WHP: 0#. BRK DN
PERFS @ 4793 @ 5 BPM. PMPD 50 BBLS @ 4400 @ 40 BPM. ISIP: 1750, FG: .63. PMPD
2812 BBLS YF124ST+ GEL, 346,000# 20/40 SD W/450# PROPNET @ TAIL. ISIP: 3010, FG:
.77, NPI: 1260, MP: 5836, MR: 41, AP: 4065, AR: 39

STAGE #4: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7392'. PERF THE
WASATCH @ 7112'-7116' & 7358'-7362' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90*
PHASING, 4 SPF, (32 HLS) WHP: 0#. BRK DN PERFS @ 2385 @ 5 BPM. PMPD 37 BBLS @
3500 @ 33 BPM. ISIP: 1250, FG: .60. PMPD 1219 BBLS YF118ST GEL, 157,170# 20/40 SD
W/250# PROPNET @ TAIL. ISIP: 1600, FG: .65, NPI: 350, MP: 3707, MR: 35, AP: 2103, AR:
34 BPM.

STAGE #5: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 6792'. PERF THE
WASATCH @ 6758'-6762' USING 3-1/8" HSC GUNS, 12 GM, 0.34, 90* PHASING, 4 SPF, (16
HLS) WHP: 60#. BRK DN PERFS @ 2356 @ 4 BPM. PMPD 38 BBLS @ 2900 @ 28 BPM.
ISIP: 750, FG: .55. PMPD 613 BBLS YF118ST, 75000# 20/40 SD W/100# PROPNET @ TAIL.
ISIP: 1400, FG: .64, NPI: 650, MP: 3396, MR: 30, AP: 1784, AR: 28. RIH W/4-1/2" BAKER 5K
CBP & SET @ 6520'. POOH & LD WIRELINE TOOLS. RDMO SJ & CUTTERS. GRND
TOTAL 20/40 SD & PROPNET: 653,770#, TOTAL PROPNET: 800# & TOTAL FLUID: 6486
BBLS. MIRU LEED RIG. SPOT EQUIPMENT. ND FRAC VALVES, NU BOP. RU FLOOR &
TBG EQUIPMENT. PREP TO DRL OUT (5) CBP'S IN AM. 6:00 PM SDFN.

09/06/5 PROG: SICP: 50# OPEN WL RIH TAG @ 6742' 40' SD ON CBP @ 6792' DRL OUT SD &
CBP 25# KICK RIH TAG @ 7354' 35' SD ON CBP @ 7392' DRL OUT SD & CBP 100# KICK
RIH TAG 8800' 135' SD ON CBP @ 8935' DRL OUT SD & CBP 0# KICK RIH TAG 9314' 30'
SD ON CBP 9344' DRL SD & CBP RIH TAG @ 10035' PULL & LD 64 JTS 2-3/8 TBG LAND
ON WL HEAD W/272 JTS 2-3/8 J-55 TBG EOT 8318.63' ND BOP, NU TREE. PMP OFF BIT.
TURN WL TO FLOWBACK CREW.

TBG DETAIL:

KB

18.00

HANGER	1.00
272 JTS 2-3/8 J-55 TBG	8298.21
POBS	1.42
EOT	8318.63

9/4/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 130#, TP: 280#, 20/64 CHK, 17 BWPH, 16 HRS, SD: TRACE, TTL BBLs FWLD: 1470, TODAY'S LTR: 6486 BBLs, LOAD REC TODAY: 1470 BBLs, REMAINING LTR: 5016 BBLs, TOTAL LOAD REC TO DATE: 1470 BBLs.

9/5/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 825#, TP: 225#, 20/64 CHK, 17 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 367, TODAY'S LTR: 5016 BBLs, LOAD REC TODAY: 367 BBLs, REMAINING LTR: 4649 BBLs, TOTAL LOAD REC TO DATE: 1837 BBLs.

9/6/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1900#, TP: 800#, 20/64 CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 268, TODAY'S LTR: 4649 BBLs, LOAD REC TODAY: 268 BBLs, REMAINING LTR: 4381 BBLs, TOTAL LOAD REC TO DATE: 2150 BBLs.

09/07/05

ON SALES

09/5/05: ON SALES TODAY.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-28652
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: GLEN BENCH FED 822-22D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047352340000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0760 FNL 0520 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 22 Township: 08.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/14/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has returned to production from a shut-in status on Monday, February 14, 2011.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 2/24/2011	