

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

September 18, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 864-33
SW/NW, SEC. 33, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
SEP 22 2003
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-0336
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 864-33
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35226
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1850' FNL & 751' FWL 4428286Y SW/NW 39.9947Y At proposed prod. Zone 641881X -109.33806		10. Field and pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 22.68 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 33, T9S, R23E, S.L.B.&M.
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 751'	16. No. of acres in lease 600	12. County or parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 8730'	20. BLM/BIA Bond No. on file #NM 2308
21. Elevations (show whether DF, KDB, RT, GL, etc.) 5274.0 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	23. Estimated duration
24. Attachments		

RECEIVED

SEP 22 2003

DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the Authorized officer. |
|--|---|

25. Signature 	Name (Printed/ Typed) Ed Trotter	Date September 18, 2003
Title Agent		
Approved by (Signature) 	Federal Approval of this Action is Necessary Name (Printed/Typed) BRADLEY G. HILL	Date 09-29-03
Title Officer ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

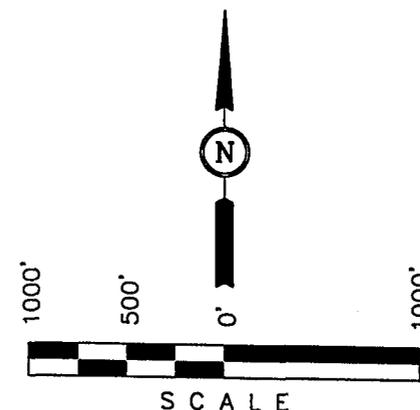
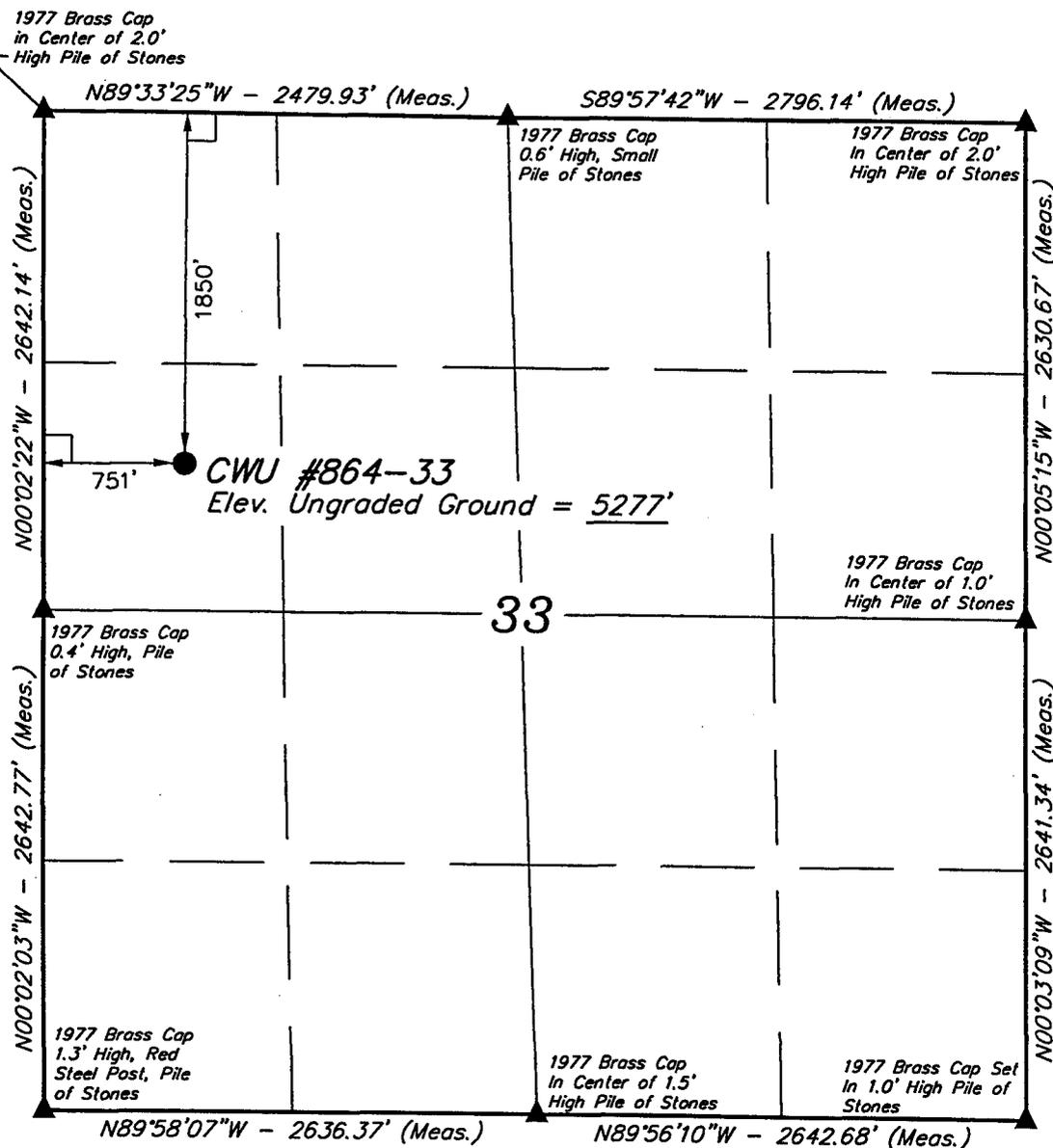
Well location, CWU #864-33, located as shown in the SW 1/4 NW 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)

LATITUDE = 39°59'40.84" (39.994678)

LONGITUDE = 109°20'16.71" (109.337975)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-23-03	DATE DRAWN: 07-29-03
PARTY B.B. J.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 864-33
SW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,475'
Wasatch	4,400'
Island	6,815'
KMV Price River	7,005'
KMV Price River Middle	7,465'
KMV Price River Lower	8,120'
Bit Trip Segó	8,545'
Segó	8,605'

EST. TD: 8730

Anticipated BHP 3800 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Intermediate Hole - 3000 PSIG
Production Hole - 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'+/- KB	250' +/-	13 3/8"	48.0 #	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2100'+/-KB	2100+/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2100' - TD +/-KB	8730' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2100'):

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 864-33 SW/NW, SEC. 33, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued)

Production Hole Procedure (2100'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,005'$ (**Top of Price River**) and $\pm 4,000'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to $\pm 6,400'$ (**400' above Island top**) (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2100'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2100'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 864-33
SW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2100')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2100' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2100')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE (2100'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 864-33
SW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

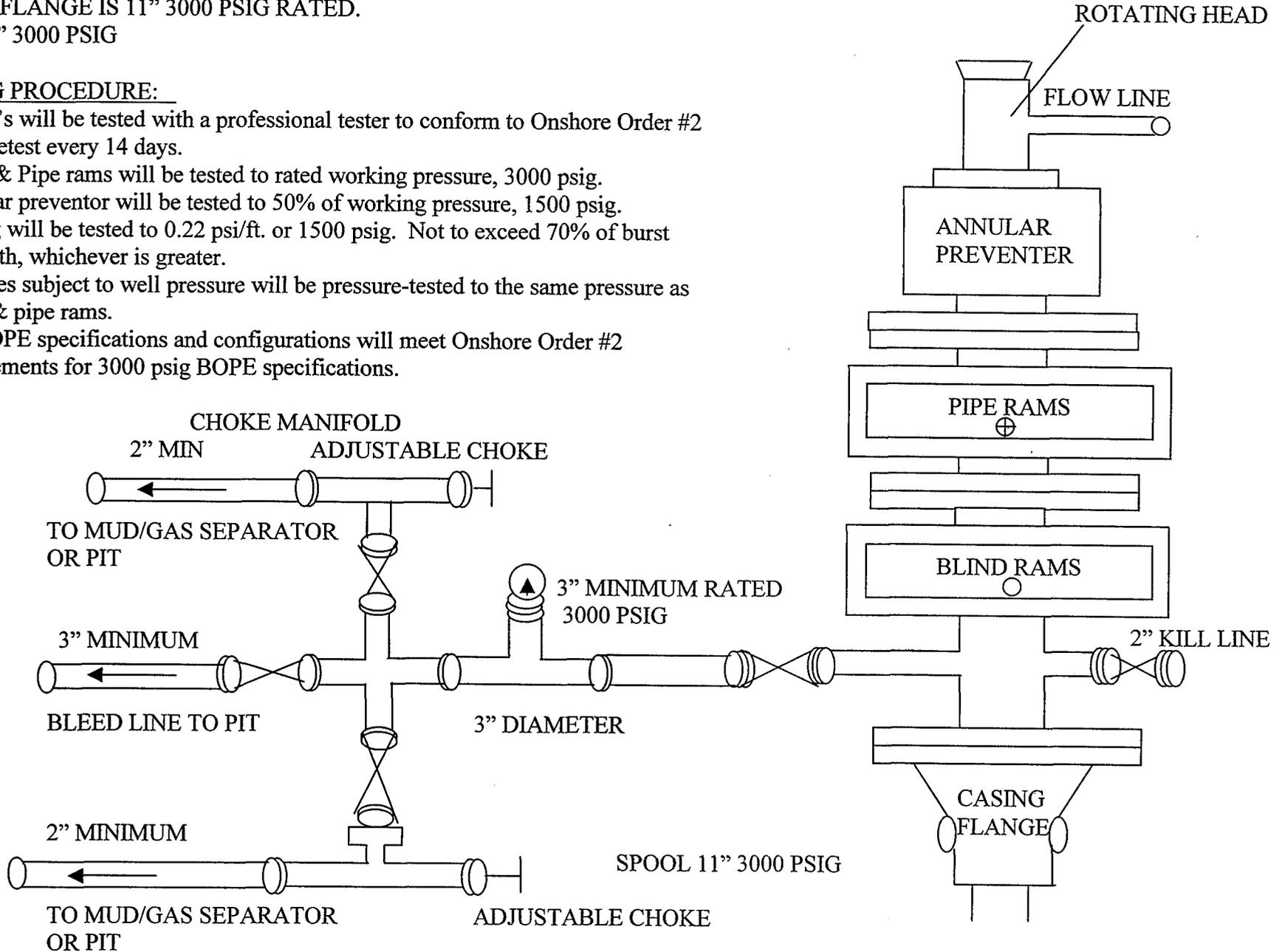
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

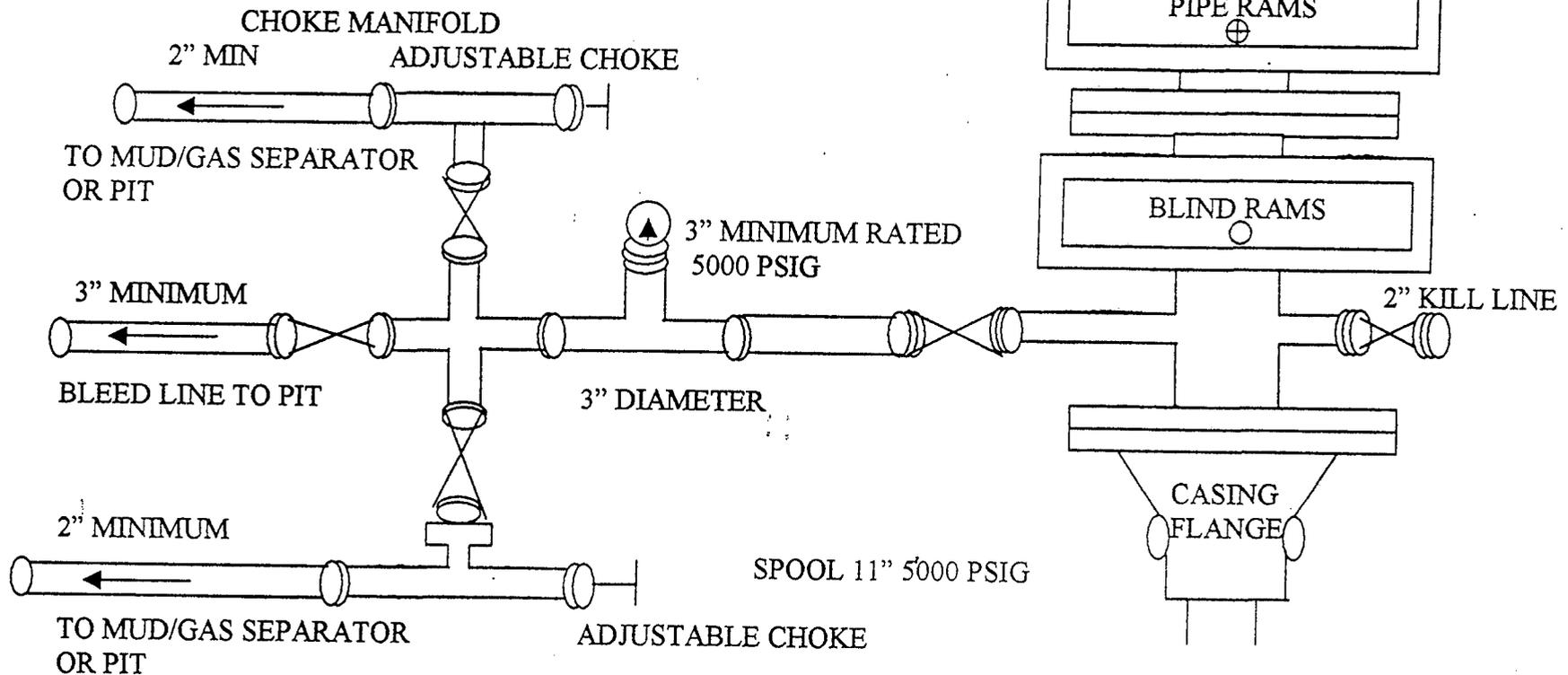


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #864-33
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.6 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 864-33
Lease Number: U-0336
Location: 1850' FNL & 751' FWL, SW/NW, Sec. 33,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.68 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 400 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

Abandoned wells – 3*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 1032’ from proposed location to a point in the SW/NW of Section 33, T9S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Needle and Thread Grass – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre
 - Winter Fat – 1 pound per acre.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner B and 5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northeast.

X Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 864-33 Well, located in the SW/NW Section 33, T9S, R23E, Uintah County, Utah; Lease #U-0336;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-18-2003

Date



Agent

EOG RESOURCES, INC.

CWU #864-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

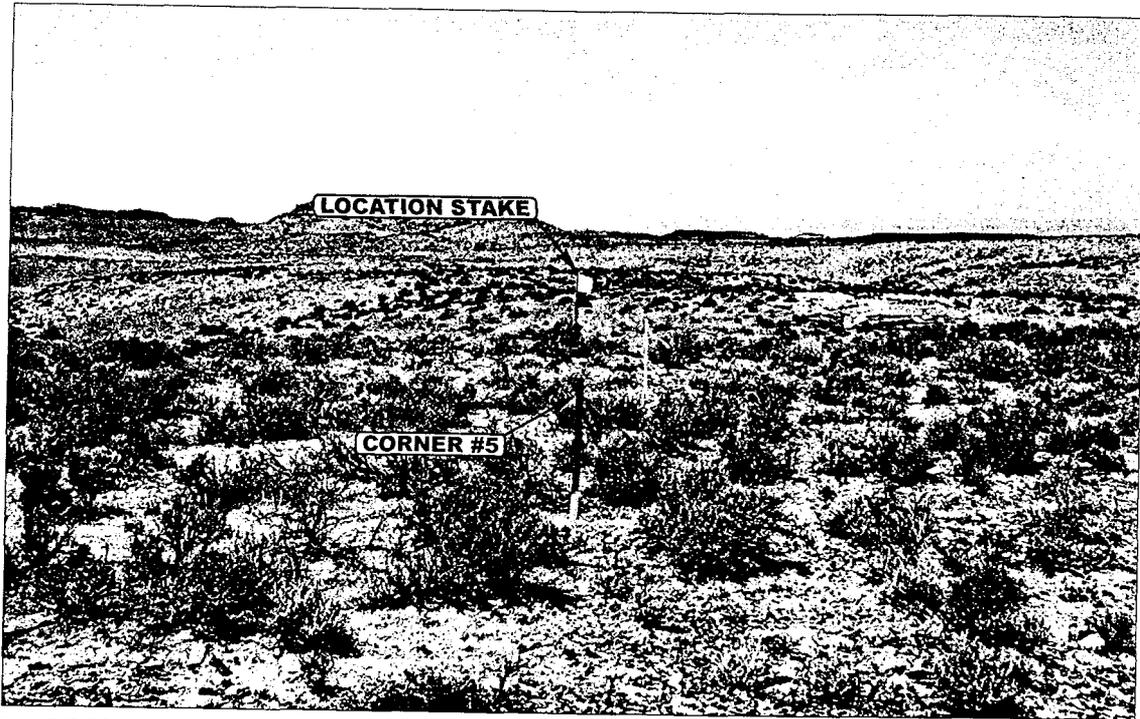


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

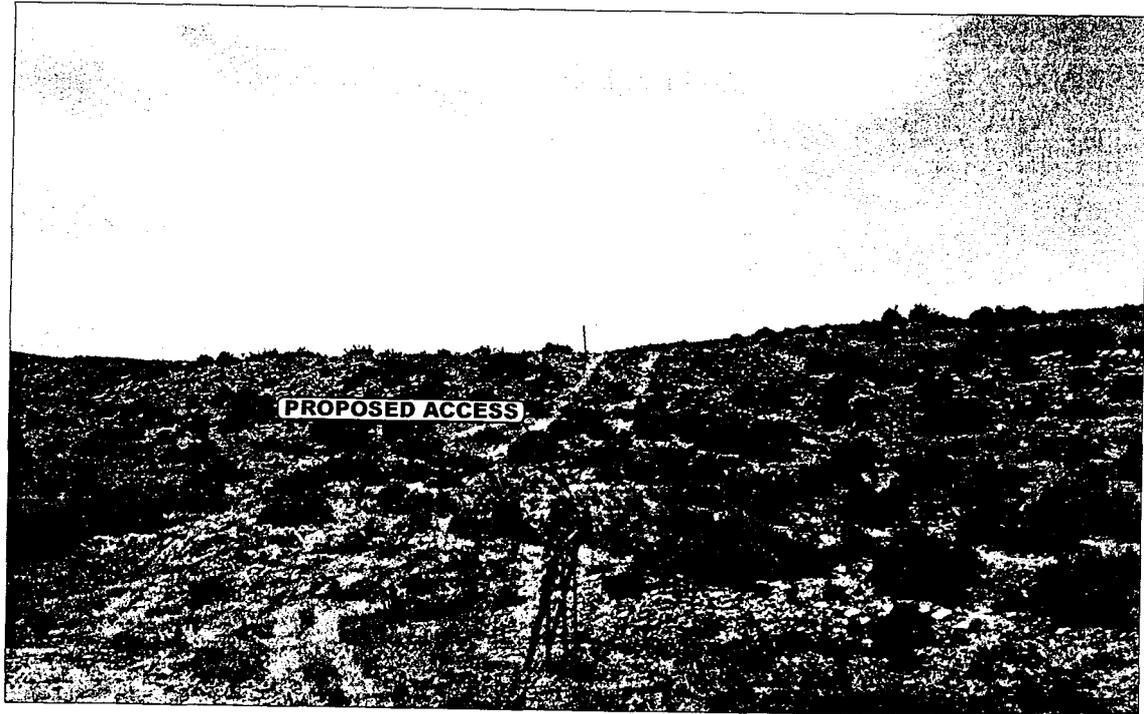


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 24 03
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

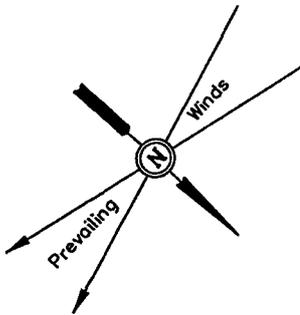
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

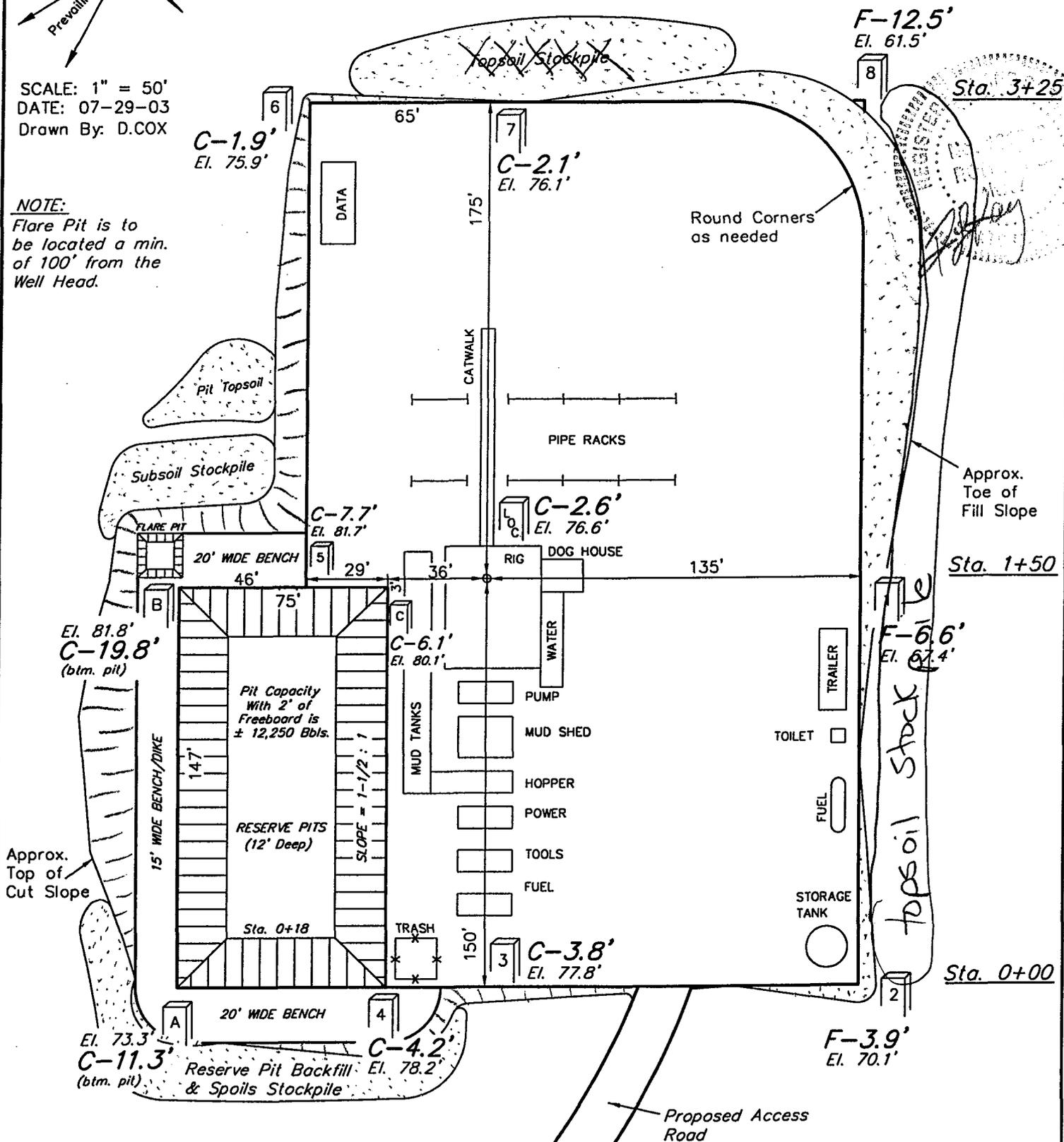
LOCATION LAYOUT FOR

CWU #864-33
SECTION 33, T9S, R23E, S.L.B.&M.
1850' FNL 751' FWL



SCALE: 1" = 50'
DATE: 07-29-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5276.6'
Elev. Graded Ground at Location Stake = 5274.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

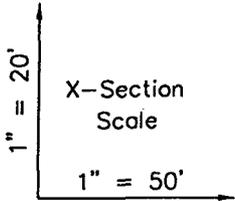
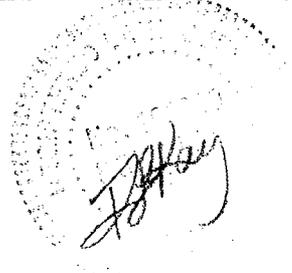
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

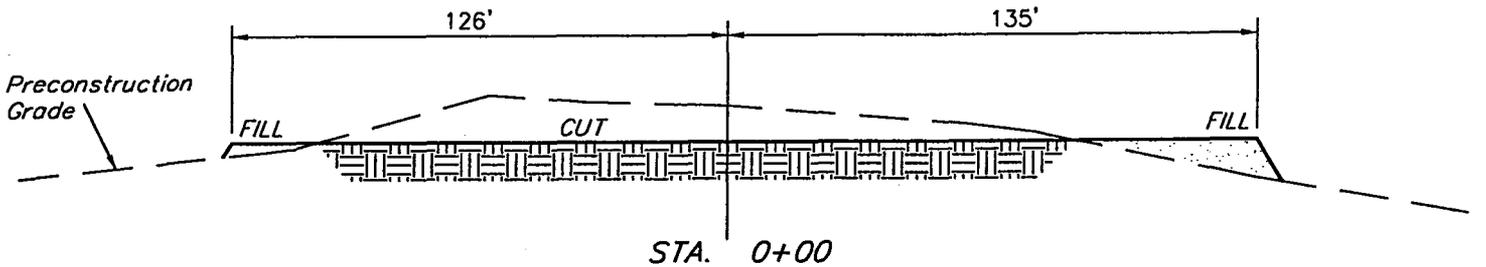
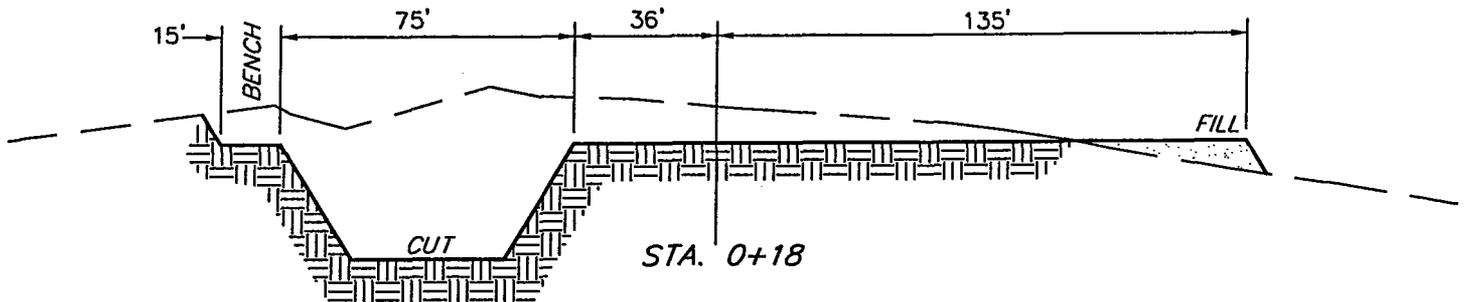
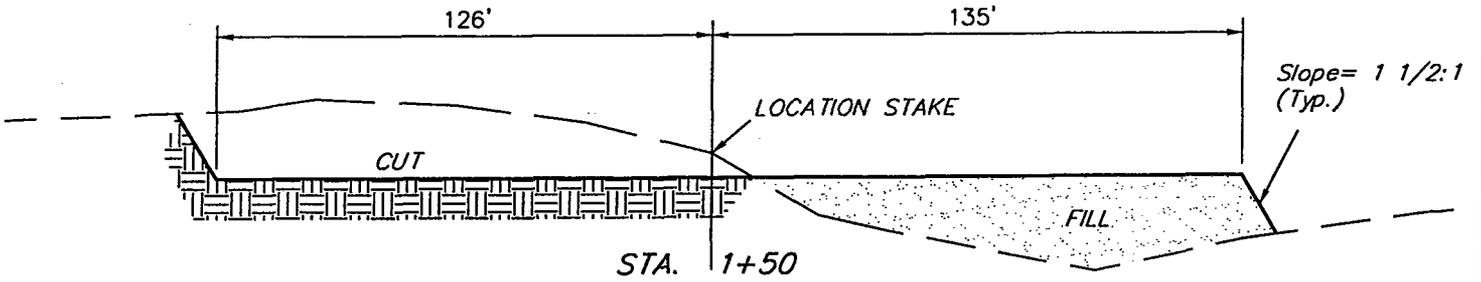
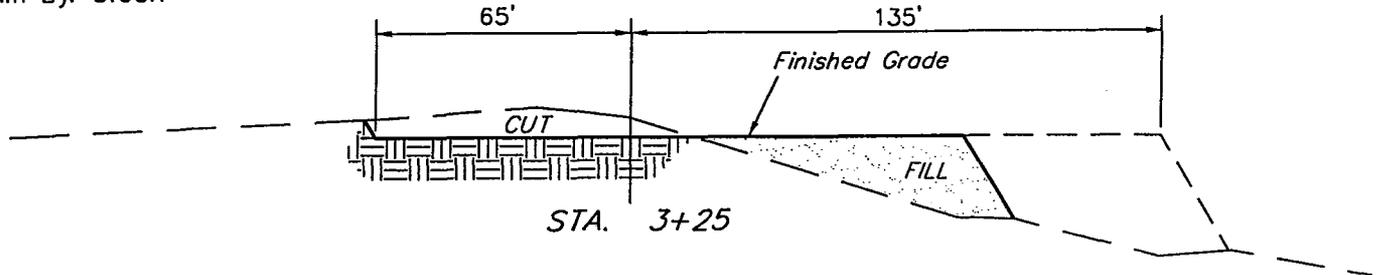
CWU #864-33

SECTION 33, T9S, R23E, S.L.B.&M.

1850' FNL 751' FWL



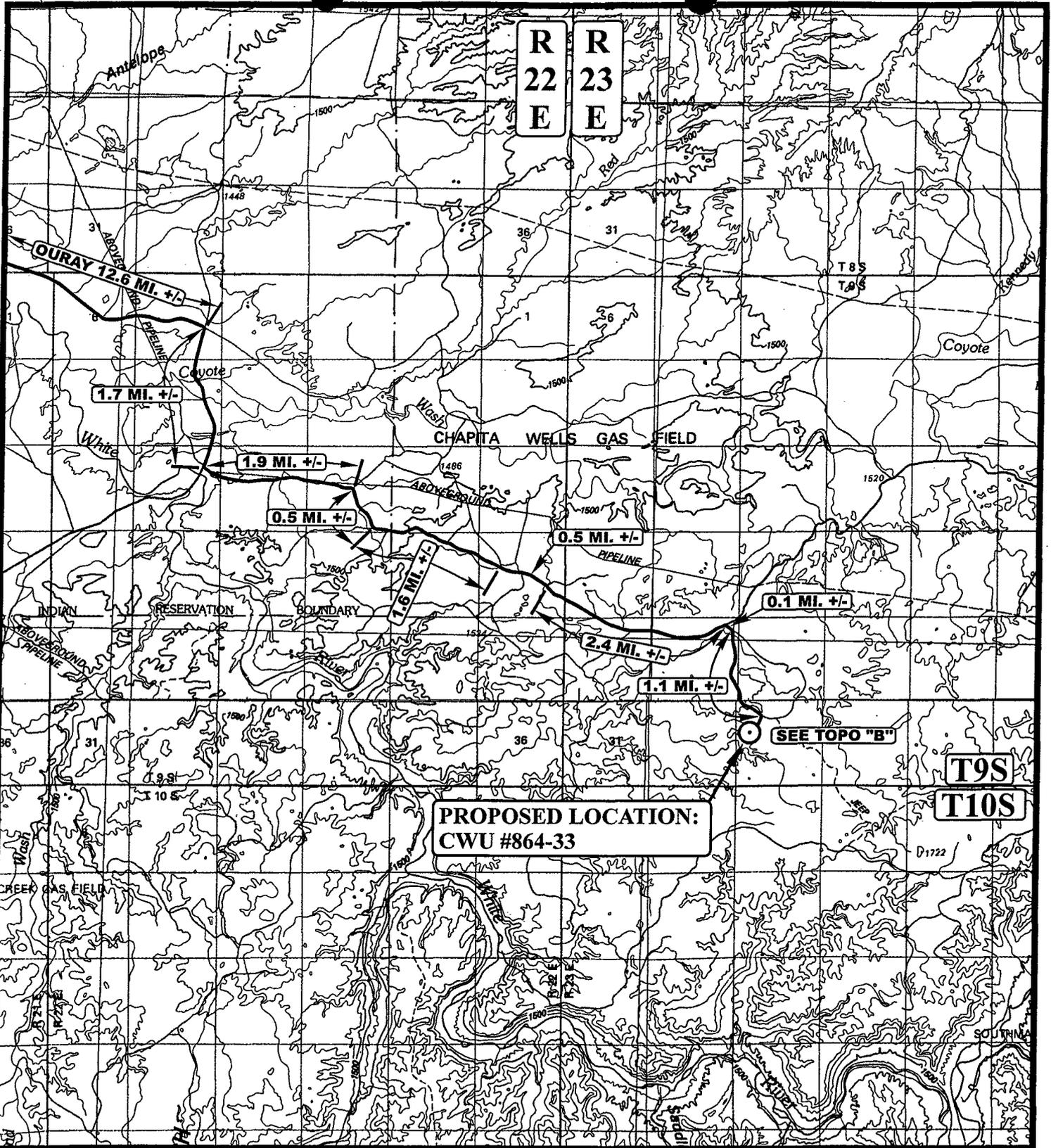
DATE: 07-29-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430	Cu. Yds.
Remaining Location	=	11,500	Cu. Yds.
TOTAL CUT	=	12,930	CU.YDS.
FILL	=	9,350	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0	Cu. Yds.



**PROPOSED LOCATION:
CWU #864-33**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

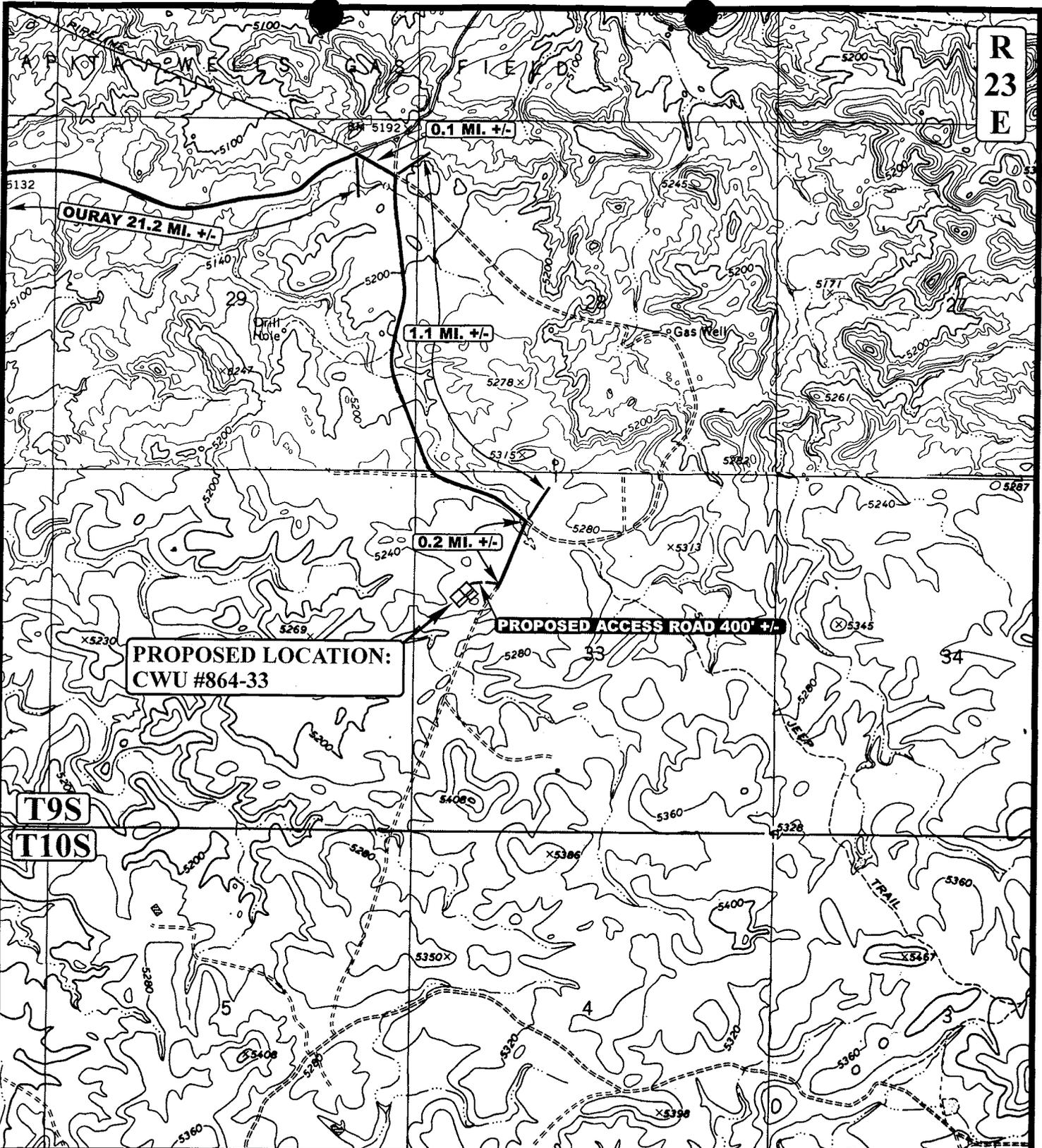
CWU #864-33
SECTION 33, T9S, R23E, S.L.B.&M.
1850' FNL 751' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 24 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**R
23
E**

**PROPOSED LOCATION:
CWU #864-33**

PROPOSED ACCESS ROAD 400' +/-

**T9S
T10S**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



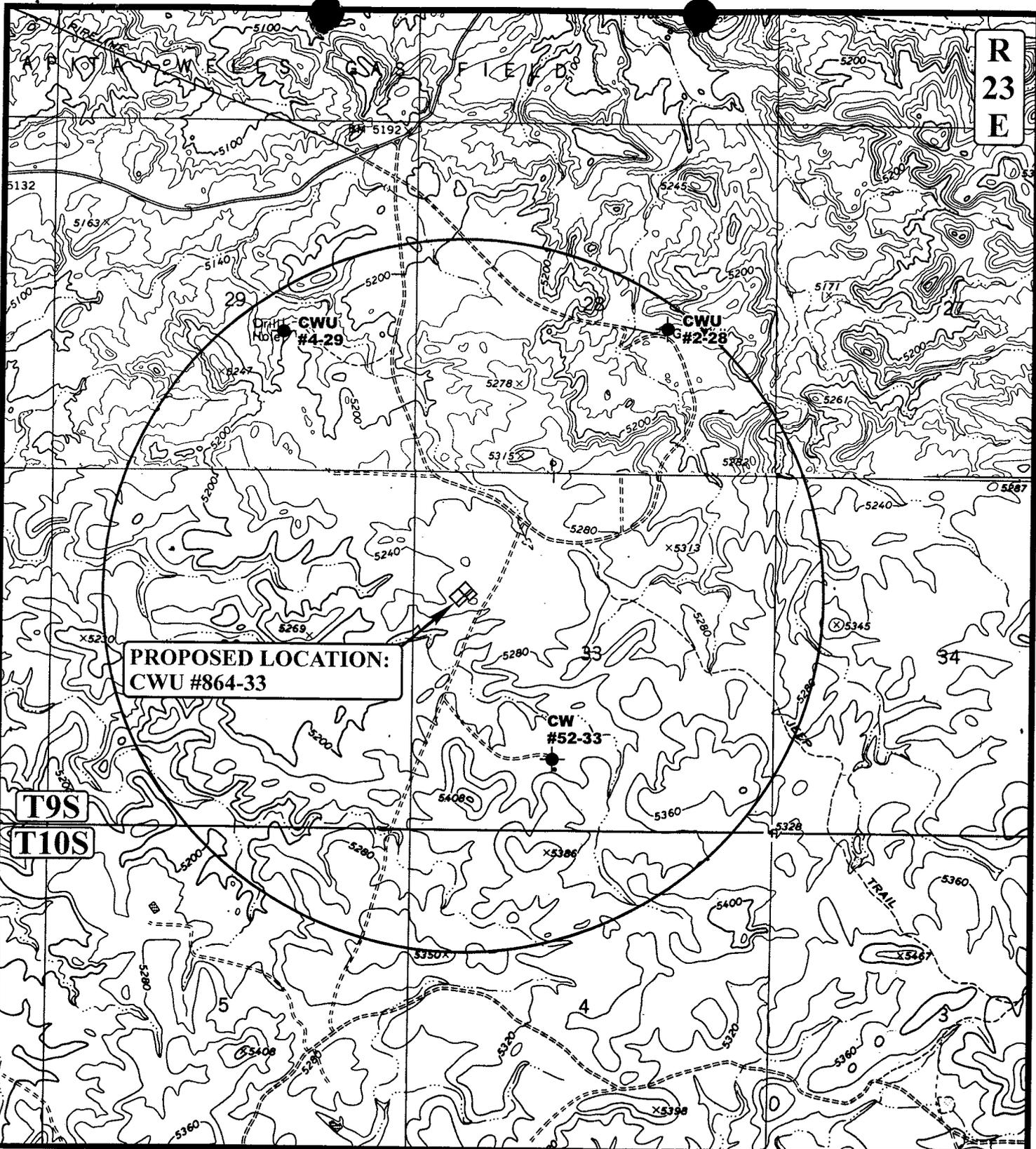
EOG RESOURCES, INC.

**CWU #864-33
SECTION 33, T9S, R23E, S.L.B.&M.
1850' FNL 751' FWL**

**U
E
L
S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 24 03
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B
TOPO**



R
23
E

**PROPOSED LOCATION:
CWU #864-33**

T9S
T10S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

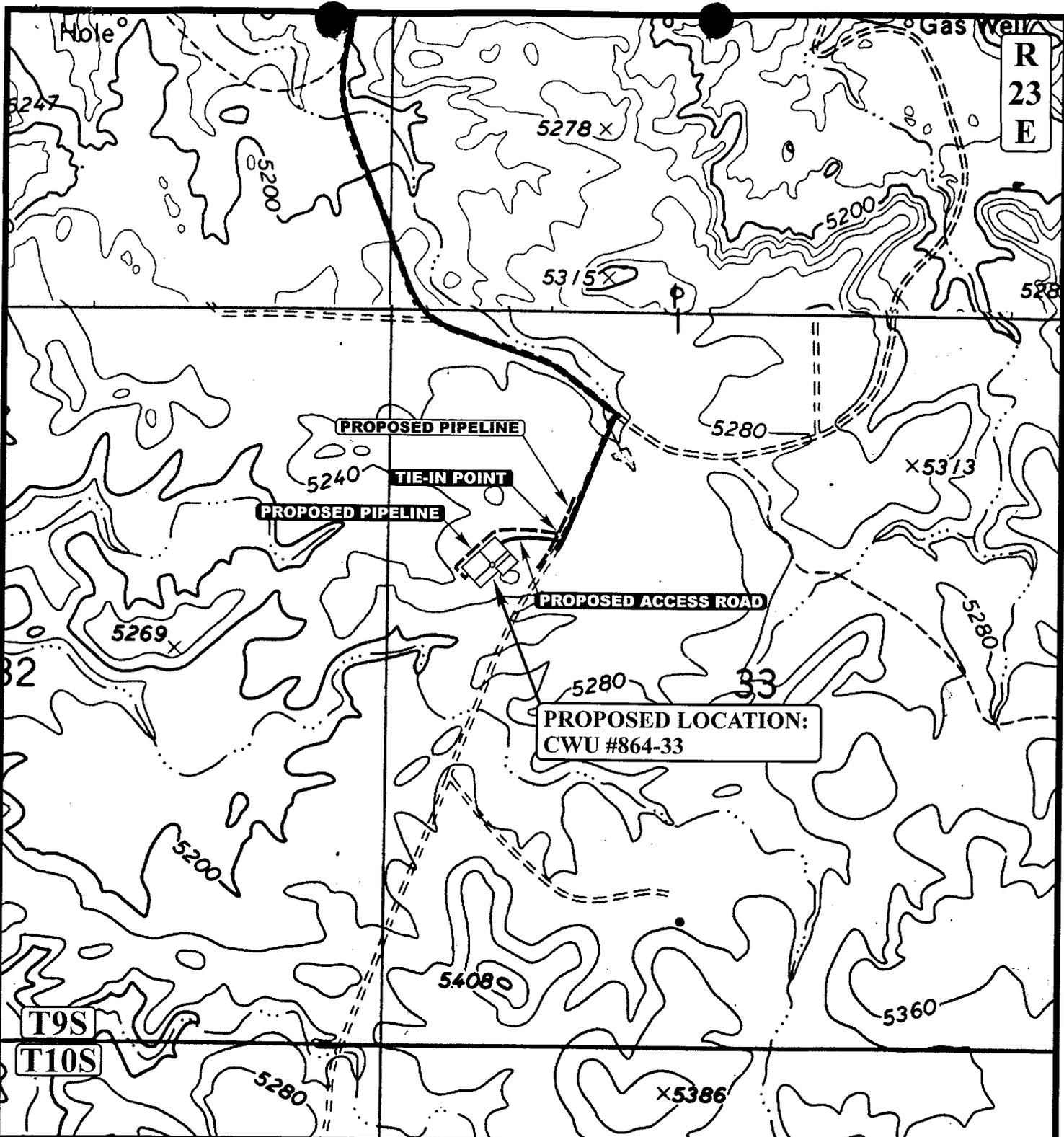
**CWU #864-33
SECTION 33, T9S, R23E, S.L.B.&M.
1850' FNL 751' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 24 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,032' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #864-33
 SECTION 33, T9S, R23E, S.L.B.&M.
 1850' FNL 751' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 24 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 09/22/2003

API NO. ASSIGNED: 43-047-35226

WELL NAME: CWU 864-33
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 SWNW 33 090S 230E
 SURFACE: 1850 FNL 0751 FWL
 BOTTOM: 1850 FNL 0751 FWL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336
 SURFACE OWNER: 1 - Federal

LATITUDE: 39.99474
 LONGITUDE: 109.33806

PROPOSED FORMATION: PRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

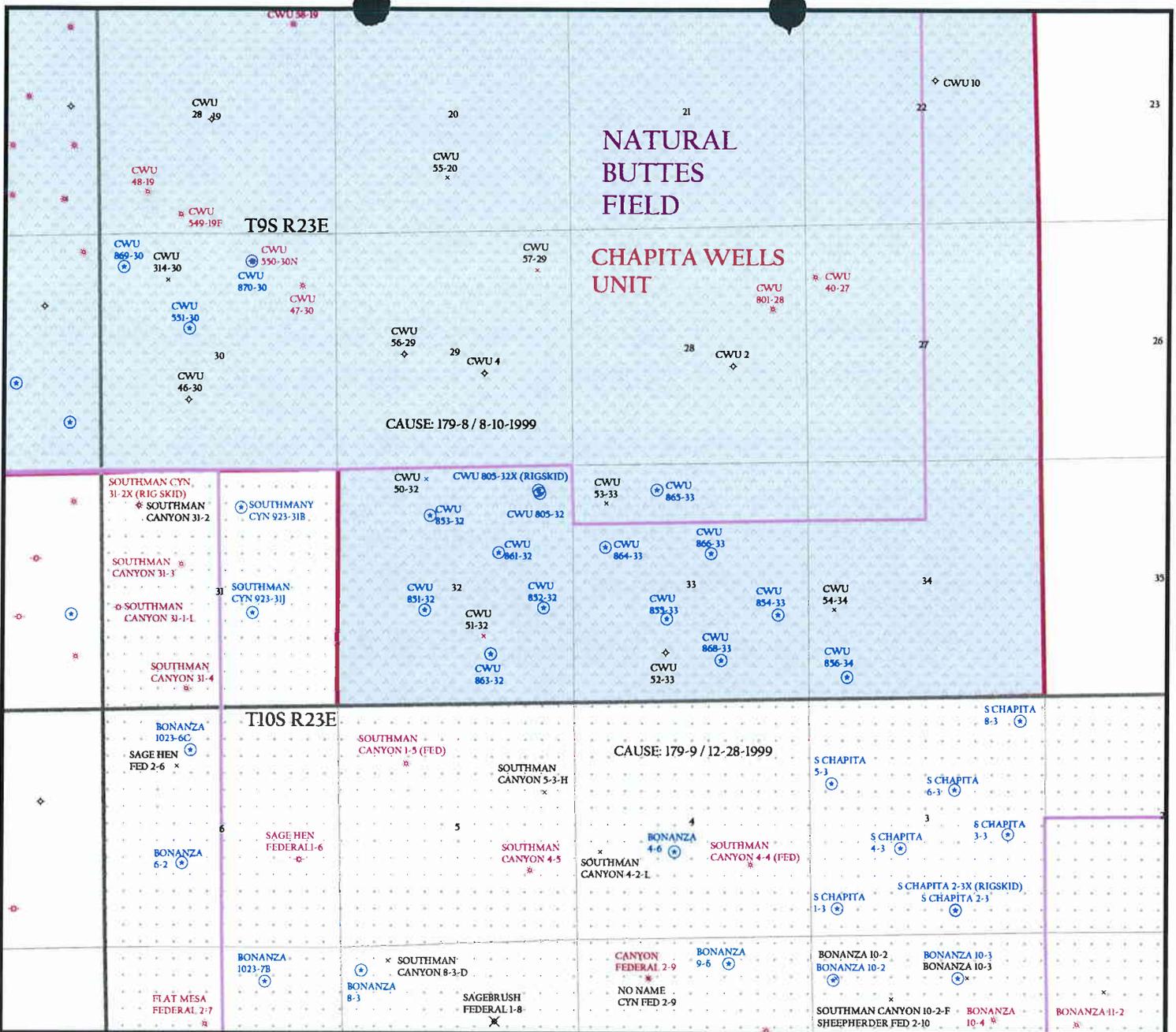
LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 3 T.10S, R.23E

FIELD: NATURAL BUTTES (630)

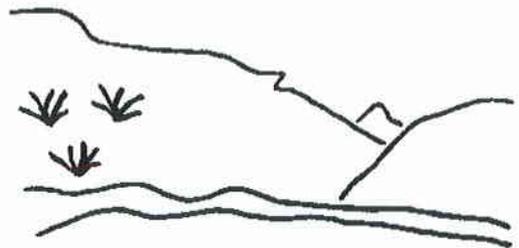
COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 24-SEPTEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 26, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35214	CWU 869-30 Sec 30	T09S R23E 0714 FNL 0559 FWL
43-047-35221	CWU 863-32 Sec 32	T09S R23E 1064 FSL 1879 FEL
43-047-35222	CWU 861-32 Sec 32	T09S R23E 1974 FNL 1649 FEL
43-047-35223	CWU 865-33 Sec 33	T09S R23E 0565 FNL 1908 FWL
43-047-35224	CWU 866-33 Sec 33	T09S R23E 2062 FNL 2142 FEL
43-047-35225	CWU 868-33 Sec 33	T09S R23E 0838 FSL 1976 FEL
43-047-35226	CWU 864-33 Sec 33	T09S R23E 1850 FNL 0751 FWL
43-047-35227	CWU 856-34 Sec 34	T09S R23E 0481 FSL 0846 FWL
43-047-35220	CWU 838-23 Sec 23	T09S R22E 1569 FNL 2378 FEL
43-047-35215	CWU 844-15 Sec 15	T09S R22E 0535 FSL 0779 FWL
43-047-35218	CWU 846-9 Sec 9	T09S R22E 1535 FNL 0703 FWL
43-047-35219	CWU 841-22 Sec 22	T09S R22E 1898 FSL 2365 FWL

Please be advised that these wells are currently outside of the existing Mesaverde Participating Areas within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-26-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 29, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 864-33 Well, 1850' FNL, 751' FWL, SW NW, Sec. 33, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35226.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza", written in a cursive style.

Handwritten initials "jrb" in black ink, positioned to the left of the typed name.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 864-33
API Number: 43-047-35226
Lease: U-0336

Location: SW NW Sec. 33 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK DRILL REENTER
b. TYPE OF WELL Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface
1850' FNL & 751' FWL SW/NW
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
22.68 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
751'

16. No. of acres in lease
600

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
See Map C

19. Proposed depth
8730'

20. BLM/BIA Bond No. on file
#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)
5274.0 FEET GRADED GROUND

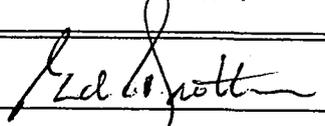
22. Approx. date work will start*
UPON APPROVAL

23. Estimated duration

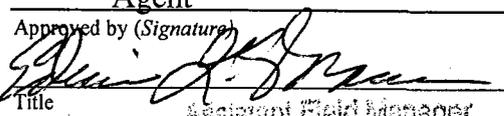
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature  Name (Printed/ Typed) Ed Trotter Date September 18, 2003

Title Agent

Approved by (Signature)  Name (Printed/Typed) EDWIN J FERIMAN Date 2/18/04

Title Assistant Field Manager Mineral Resources Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOG M...

CONDITIONS OF PERMIT...

RECEIVED
FEB 23 2004

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 864-33
Lease Number: U-0336
API Number: 43-047-35226
Location SWNW Sec. 33 T.9S R. 23E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

The base of the usable water has been identified as ±2375'. The usable water must be isolated by either setting the intermediate casing at ±2425' or bringing the cement behind the production casing up to at least ±2175'.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas

can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires

that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850' FNL, 751' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 864-33
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 33 9S 23E S		9. API NUMBER: 4304735226
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG requests that the APD for the subject well be extended for one year

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-26-04
By: [Signature]

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 10-2-04
Initials: CH

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE [Signature]	DATE 9/19/2004

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735226
Well Name: CHAPITA WELLS UNIT 864-33
Location: 1850' FNL, 751' FWL, SWNW, SEC. 33, T9S, R23E, 1
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/29/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

9/19/2004

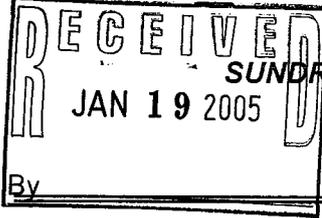
Date

Title: Agent

Representing: EOG Resources, Inc.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-0336
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT

008 SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well [X] Gas Well
2. Name of Operator EOG RESOURCES, INC.
3a. Address P.O. BOX 1910, VERNAL, UT 84078
3b. Phone No. (435)789-4120
4. Location of Well 1850' FNL, 751' FWL SW/NW SECTION 33, T9S, R23E, S.L.B.&M.
8. Well Name and No. CHAPITA WELLS UNIT 864-33
9. API Well No. 43-047-35226
10. Field and Pool, or Exploratory Area NATURAL BUTTES
11. County or Parish, State UTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Grid for TYPE OF SUBMISSION and TYPE OF ACTION with checkboxes for various well operations and notices.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

RECEIVED MAR 0 / 2005 DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ed Trotter Title Agent Signature [Signature] Date January 18, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Michael Lee TITLE Petroleum Engineer DATE FEB 17 2005 Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

EOG Resources Inc
APD Extension

Well: Chapita Wells Unit 864-33

Location: SWNW Sec. 33, T09S, R23E

Lease: U-0336

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 2/18/2006
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

2005-02-17

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 864-33

9. API NUMBER:
4304735226

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY **VERNAL** STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 789-4120**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1850' FNL, 751' FWL** COUNTY: **UINTAH**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 33 9S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources Inc., requests that the APD for the above-described well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 10-03-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-11-05
Initials: CTD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 9/26/2005

(This space for State use only)

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735226
Well Name: CHAPITA WELLS UNIT 864-33
Location: 1850' FNL, 751' FWL, SWNW, SEC. 33, T9S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/29/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

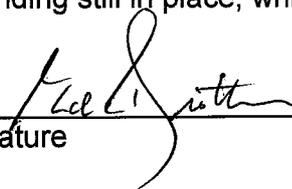
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/26/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 864-33

Api No: 43-047-35226 Lease Type: FEDERAL

Section 33 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

SPUDDED:

Date 02/10/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 02/10/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35200	NATURAL BUTTES UNIT 535-17E		NWSW	17	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B.	99999	2900	1/24/2006			2/16/06	
Comments: <u>PRRV = MVRD = WSMVD</u> - J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35252	NATURAL BUTTES UNIT 536-18E		SESW	18	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	2/8/2006			2/16/06	
Comments: <u>WSTC = WSMVD</u> - J							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35226	CHAPITA WELLS UNIT 864-33		SWNW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15183	2/10/2006			2/16/06	
Comments: <u>PRRV = WSMVD</u> - J							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

2/15/2006

Date

RECEIVED

FEB 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3b. Phone No. (include area code) 307-276-3331		8. Well Name and No. CHAPITA WELLS UNIT 864-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNW 1850 FNL 751 FWL S.L.B.&M SECTION 33, T9S, R23E 39.994678 LAT 109.337975 LON		9. API Well No. 43-047-35226
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 2/10/2006 at 10:00 a.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 2/10/2006 @ 8:00 a.m.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 02/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 21 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0336
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3b. Phone No. (include area code) 307-276-3331		8. Well Name and No. CHAPITA WELLS UNIT 864-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNW 1850 FNL 751 FWL S.L.B.&M SECTION 33, T9S, R23E 39.994678 LAT 109.337975 LON		9. API Well No. 43-047-35226
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

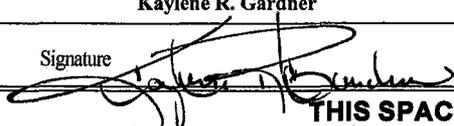
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 02/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 864-33

9. API Well No.
43-047-35226

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 1850 FNL 751 FWL S.L.B.&M
SECTION 33, T9S, R23E 39.994678 LAT 109.337975 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the TD for the referenced well,

From: 8730'

To: 8800'

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-03-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-12-06
Initials: PM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

[Signature]

Date

07/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED
JUL 12 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1850' FNL & 751' FWL (SWNW)
 Sec. 33-T9S-R23E 39.994678 LAT 109.337975 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 864-33

9. API Well No.

43-047-35226

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests a variance to the requirement for a buried pipeline for the referenced well.

See attached sheet.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/06

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Approved by

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(Instructions on page 2)

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 864-33
SW/NW, Section 33, T9S, R23E
Lease Number U-0336

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.18 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1850' FNL & 751' FWL (SWNW)
 Sec. 33-T9S-R23E 39.994678 LAT 109.337975 LON**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 864-33

9. API Well No.
43-047-35226

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change tank size</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

OCT 11 2006

BUREAU OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 864-33

9. API Well No.
43-047-35226

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator EOG Resources, Inc.

3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code) 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1850' FNL & 751' FWL (SWNW)
 Sec. 33-T9S-R23E 39.994678 LAT 109.337975 LON

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was turned to sales on 9/29/06. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **10/10/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on page 2)

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/3% CaCL2 & 1/4 #/SX FLOCELE. NO RETURNS. RELEASE BIG 4 CEMENTERS. RDMO BIG 4.

TOP JOB #5: ON 4/15/2006 DUMPED 1 CUBIC YARD OF READY MIX DOWN BACKSIDE. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

JERRY BARNES NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/7/2006 @ 6:30 PM.

08-03-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$3,406	Completion	\$0	Daily Total	\$3,406						
Cum Costs: Drilling	\$236,262	Completion	\$0	Well Total	\$236,262						
MD	2,115	TVD	2,115	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIGGING DOWN & WAITING ON TRUCKS.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN & WAIT ON TRUCKS.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

TRUCKS SCHEDULED FOR 8/03/2006.
 FULL CREWS & NO ACCIDENTS.
 ESTIMATED SPUD DATE 08/06/2006.
 ESTIMATED B.O.P TEST 08/06/2006

08-04-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$3,406	Completion	\$0	Daily Total	\$3,406						
Cum Costs: Drilling	\$239,668	Completion	\$0	Well Total	\$239,668						
MD	2,115	TVD	2,115	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: MOVING RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG & RIG UP. SET SUB & MUD TANKS.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

FULL CREWS & NO ACCIDENTS
 SAFETY MEETING ON MOVING RIG
 ESTIMATED BOP TEST 08/06/2006
 ESTIMATED SPUD 08/06/2006

08-05-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$3,406	Completion	\$0	Daily Total	\$3,406						
Cum Costs: Drilling	\$243,074	Completion	\$0	Well Total	\$243,074						
MD	2,115	TVD	2,115	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG UP, 100% RIG SET IN. RAISE DERRICK. RIG UP MUD TANKS, PUMPS & MOTORS.
18:00	06:00	12.0	RIG IDLE.

SAFETY MEETING: RIGGING UP
 ESTIMATED PRESSURE TEST ON 08/05/06
 ESTIMATED SPUD 08/06/06
 4 HANDS SHORT ON DAYLIGHTS
 NO ACCIDENTS

08-06-2006	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$43,056	Completion	\$0	Daily Total	\$43,056						
Cum Costs: Drilling	\$286,130	Completion	\$0	Well Total	\$286,130						
MD	2,320	TVD	2,320	Progress	234	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD @ 2320'.

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIG UP.
09:00	11:00	2.0	NIPPLE UP BOP. RIG ON DAYWORK @ 09:00 HRS, 8/5/2006.
11:00	17:00	6.0	PRESSURE TEST BOP AS FOLLOWS: ANNULAR 250 PSI LOW & 2500 PSI HIGH. PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, SUPER CHOKE, UPPER KELLY, LOWER KELLY, FLOOR VALVE, DART VALVE, 250 PSI LOW & 5000 PSI HIGH. CASING 500 PSI FOR 30 MIN.
17:00	18:00	1.0	INSTALL WEAR BUSHING. STRAP BHA & DRILL PIPE.
18:00	21:15	3.25	PICK UP BHA & DRILL STRING.
21:15	21:45	0.5	INSTALL ROTATING HEAD.
21:45	00:00	2.25	DRILLED CEMENT FLOAT & SHOE.
00:00	00:15	0.25	RUN FIT TEST @ 2095' WITH 8.3 PPG MUD & 350 PSI, 11.5 PPG EMW.
00:15	06:00	5.75	DRILL ROTATE 2095' - 2320', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 40 FPH.

TEMP 54 DEG
 SAFETY MEETING: NIPPLING UP BOP/PICKING UP PIPE
 FULL CREWS
 NO ACCIDENTS

BG 2000U, CONN GAS 2400-5500U
 MUD 32 VIS & 8.6 PPG MUD WT

NOTIFIED MICHAEL LEE WITH BLM OF SPUD & PRESSURE TEST ON 08/03/2006 @ 15:00 HOURS
 NOTIFIED CARROL DANIELS OF SPUD ON 08/03/2006 @ 15:15 HOURS

06:00 18.0 SPUD 7 7/8" HOLE @ 00:15 HOURS ON 8/6/2006.

08-07-2006	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$31,371	Completion	\$0	Daily Total	\$31,371						
Cum Costs: Drilling	\$317,501	Completion	\$0	Well Total	\$317,501						

MD 4,120 TVD 4,120 Progress 1,800 Days 2 MW 8.5 Visc 31.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 2320' - 2936', 18-22K WOB, 50-67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 65 FPH.
15:30	16:00	0.5	SERVICE RIG.
16:00	19:00	3.0	DRILL ROTATE 2936' - 3125', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 63 FPH.
19:00	19:30	0.5	SURVEY 3049', 1.0 DEG.
19:30	06:00	10.5	DRILL ROTATE 3125' - 4120', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 95 FPH.

TEMP IS 52 DEG
 SAFETY MEETING: HOUSE KEEPING/WEARING ALL PPE
 FULL CREWS
 NO ACCIDENTS

BG GAS 500-2500U, CONN GAS 4500-7500U
 MUD WT 9.2 PPG & 32 VIS

08-08-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$86,921	Completion	\$0	Daily Total	\$86,921
Cum Costs: Drilling	\$404,422	Completion	\$0	Well Total	\$404,422

MD 5,485 TVD 5,485 Progress 1,365 Days 3 MW 9.2 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE 4120' - 4168', 18-24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 96 FPH.
06:30	07:00	0.5	SURVEY @ 4090', 2.25 DEG.
07:00	07:30	0.5	DRILL ROTATE 4168' - 4231', 18-24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 126 FPH.
07:30	08:00	0.5	SERVICE RIG.
08:00	08:30	0.5	DRILL ROTATE 4231' - 4294', 18-24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 126 FPH.
08:30	11:30	3.0	JAR & CIRCULATE STUCK PIPE.
11:30	06:00	18.5	DRILL ROTATE 4294' - 5485', 18-24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 64 FPH.

TEMP 51 DEG
 SAFETY MEETING: TEAM WORK/MIXING MUD
 FULL CREWS
 NO ACCIDENTS

BG GAS 300-700U, CONN GAS 2100-3500U
 MUD WT 9.7 PPG & 36 VIS

08-09-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$40,270	Completion	\$0	Daily Total	\$40,270
Cum Costs: Drilling	\$444,693	Completion	\$0	Well Total	\$444,693

MD 6,260 TVD 6,260 Progress 775 Days 4 MW 9.8 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 5485' - 5866', 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 48 FPH.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL ROTATE 5866' - 6260', 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 25 FPH.

TEMP 56 DEG
SAFETY MEETING: PULLING SLIPS/MIXING MUD
FULL CREWS & NO ACCIDENTS

BG GAS 200-500U, CONN GAS 1400-200U
MUD WT 10.1 PPG & 38 VIS

08-10-2006 Reported By KENNY HARRIS

Daily Costs: Drilling	\$30,585	Completion	\$6,618	Daily Total	\$37,203
Cum Costs: Drilling	\$475,278	Completion	\$6,618	Well Total	\$481,896

MD	6,995	TVD	6,995	Progress	735	Days	5	MW	10.1	Visc	39.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING FROM 6260' TO 6649', 120 SPM, 420 GPM, 20-25K.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILLING FROM 6649' TO 6995', 120 SPM, 20-25K, 420 GPM.

SAFETY MEETINGS WITH CREWS
NO ACCIDENTS

BG 300-600U, CONN GAS 1900-3500U
MUD WEIGHT 10.1 PPG

08-11-2006 Reported By KENNY HARRIS

Daily Costs: Drilling	\$46,497	Completion	\$0	Daily Total	\$46,497
Cum Costs: Drilling	\$521,775	Completion	\$6,618	Well Total	\$528,393

MD	7,575	TVD	7,575	Progress	580	Days	6	MW	10.5	Visc	35.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING 6995' TO 7275' W/120 SPM, 20-25K, 420 GPM.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILLING 7275' TO 7575' W/120 SPM, 20-25K, 420 GPM, MUD WEIGHT 10.6.

BG GAS 300-600U, CONN GAS 1900-3500U, HIGH GAS 7903 @ 6365'
SHOWS @ 6345'-6386'; 6443'-6452'; 6571'-6575'; 6675'-6686'; 6722'-7640'; 6801'-6809'

NO ACCIDENTS
SAFTY MEETINGS W/CREWS
MUD WEIGHT 10.6 PPG

08-12-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$27,798 **Completion** \$311 **Daily Total** \$28,109

Cum Costs: Drilling \$549,574 **Completion** \$6,929 **Well Total** \$556,503

MD 7.620 **TVD** 7.620 **Progress** 45 **Days** 7 **MW** 10.6 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORKING ON MAIN SHAFT IN DRAWWORKS

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING FROM 7575' TO 7620' W/120 SPM, 20-23K, 10.6 MUD WEIGHT, 420 GPM.
08:30	09:30	1.0	CIRCULATE FOR TRIP OUT AND DROP TOTCO.
09:30	16:30	7.0	TRIP OUT TO 2020', TIGHT HOLE @ 4609' TO 4294'. PU KELLY AND REAM OUT TIGHT SPOTS.
16:30	06:00	13.5	REPAIR RIG PULL DRUM OFF DRAWWORKS FOR BROKEN SHAFT GOING TO WATER BRAKE.

NO ACCIDENTS
SAFTY MEETINGS W/CREWS
FUEL 2477 GALS

MUD WEIGHT 10.6 PPG
BG GAS 600-1200U, HIGH GAS 3801 @ 7573
SHOWS @ 7510'-7546'; 7565'-7581'; 7596'-????

08-13-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$25,652 **Completion** \$0 **Daily Total** \$25,652

Cum Costs: Drilling \$575,226 **Completion** \$6,929 **Well Total** \$582,155

MD 7.620 **TVD** 7.620 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WAIT ON MAIN SHAFT IN DRAWWORKS TO BE MADE IN CASPER WY

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR WAIT ON MAIN SHAFT TO BE MADE IN CASPER WY.

NO ACCIDENTS
SAFTY MEETINGS WITH CREWS

MUD WEIGHT 10.6 PPG
HOLE HAS TOOK 35 BBLs IN LAST 24 HOURS
NO GAS TO SURFACE

08-14-2006 **Reported By** KENNY HARRIS

Daily Costs: Drilling \$25,524 **Completion** \$0 **Daily Total** \$25,524

Cum Costs: Drilling \$600,750 **Completion** \$6,929 **Well Total** \$607,679

MD 7.620 **TVD** 7.620 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SD FOR RIG REPAIR

Start End Hrs Activity Description
 06:00 06:00 24.0 RIG REPAIR WAITING ON MAIN SHAFT TO BE BUILT IN CASPER WY.

NO ACCIDENTS
 SAFTY MEETINGS WITH CREWS
 MUD WT 10.6 PPG
 HOLE TOOK 24 BBLs MUD IN 24 HOURS
 NO GAS TO SURFACE
 TEMP 58 DEGREES

08-15-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$25,236 **Completion** \$0 **Daily Total** \$25,236
Cum Costs: Drilling \$625,986 **Completion** \$6,929 **Well Total** \$632,915

MD 7.620 **TVD** 7.620 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start End Hrs Activity Description
 06:00 06:00 24.0 RIG REPAIR WAITING FOR MAIN SHAFT IN DRAWWORKS TO BE MADE IN CASPER WY. FILL HOLE EVERY 30 MIN. USED 10 BBLs IN OVER 24 HRS.

NO ACCIDENTS
 SAFTY MEETING WITH CREWS ON PAINTING
 MUD WT10.6
 NO GAS TO SURFACE
 TEMP 60 DEGREES

08-16-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$25,363 **Completion** \$0 **Daily Total** \$25,363
Cum Costs: Drilling \$650,749 **Completion** \$6,929 **Well Total** \$657,678

MD 7.620 **TVD** 7.620 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: STILL WAITING ON MAIN SHAFT FOR DRAWWORKS

Start End Hrs Activity Description
 06:00 06:00 24.0 RIG REPAIR WAITING ON MAIN SHAFT TO BE MADE IN CASPER WY.

NO ACCIDENTS
 SAFETY MEETINGS WITH CREWS
 MUD WEIGHT 10.6 PPG
 HOLE TOOK 10 BBLs IN 24 HOURS
 NO GAS TO SURFACE
 TEMP 57 DEGREES

08-17-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$8,698 **Completion** \$0 **Daily Total** \$8,698
Cum Costs: Drilling \$659,447 **Completion** \$6,929 **Well Total** \$666,376

MD 7.620 **TVD** 7.620 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON MAIN SHAFT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR WAIT ON MAIN SHAFT TO BE MADE (ETA 8/11/06 PM)

NO ACCIDENTS
 SAFTY MEETINGS WITH CREWS
 MUD WEIGHT 10.6
 HOLE TOOK 6 BBLS IN 24 HOURS
 NO GAS TO SURFACE
 TEMP 62 DEGREES

08-18-2006 Reported By KENNY HARRIS

Daily Costs: Drilling	\$8,698	Completion	\$0	Daily Total	\$8,698
Cum Costs: Drilling	\$668,145	Completion	\$6,929	Well Total	\$675,074

MD	7,620	TVD	7,620	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, WAITING ON MAIN SHAFT IN DRAWWORKS TO BE MADE.

NO ACCIDENTS
 SAFETY MEETINGS WITH CREWS
 MUD WEIGHT 10.6
 5 BBLS FLUID IN LAST 24 HOURS HOLE TOOK
 TEMP 59 DEGREES

08-19-2006 Reported By KENNY HARRIS

Daily Costs: Drilling	\$10,840	Completion	\$0	Daily Total	\$10,840
Cum Costs: Drilling	\$678,985	Completion	\$6,929	Well Total	\$685,914

MD	7,620	TVD	7,620	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR WAITING ON MAIN SHAFT TO BE MADE IN CASPER WY (SHAFT SHOULD BE HERE IN THE MORNING).

NO ACCIDENT
 SAFETY MEETINGS WITH CREWS
 MUD WEIGHT 10.6 PPG
 5 BBLS, MUD HOLE TOOK IN 24 HOURS
 TEMP 55 DEGREES

08-20-2006 Reported By KENNY HARRIS

Daily Costs: Drilling	\$8,961	Completion	\$0	Daily Total	\$8,961
Cum Costs: Drilling	\$687,946	Completion	\$6,929	Well Total	\$694,875

MD 7,620 TVD 7,620 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORK ON THE DRUM SHAFT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR. THE SHAFT GOT HERE AT 14:00 HRS SATURDAY. THE CRANE GOT HERE AT 15:00 HRS. THEY HAVE WORKED ON THE RIG ALL NIGHT AND ARE JUST ABOUT FINISHED. WE SHOULD BE POH VERY SOON.

NO ACCIDENTS
 SAFTY MEETINGS WITH CREWS
 MUD WEIGHT 10.6 PPG
 NO GAS TO SURFACE
 TEMP 60 DEGREES

08-21-2006 Reported By KENNY HARRIS

Daily Costs: Drilling	\$28,311	Completion	\$0	Daily Total	\$28,311
Cum Costs: Drilling	\$715,769	Completion	\$6,929	Well Total	\$722,698

MD 7,620 TVD 7,620 Progress 0 Days 16 MW 10.6 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH/REAM @ 4950' - PUMP HI VIS PILLS

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR. FINISH INSTALLATION OF DRUM SHAFT.
07:30	11:00	3.5	TRIP OUT OF HOLE. LD ROLLER REAMERS, BIT AND MUD MOTOR.
11:00	12:30	1.5	PICK UP NEW BIT (REED 146 WITH 6X14) & NEW MOTOR, TO 2581'.
12:30	13:00	0.5	CIRCULATE AND FILL PIPE.
13:00	13:30	0.5	TIH TO 2968'. CIRC BOTTOMS UP.
13:30	15:00	1.5	TIH TO 3442' AND CIRC BOTTOMS UP.
15:00	15:30	0.5	TIH TO 4483'. PU KELLY.
15:30	16:30	1.0	WASH/REAM PUMP HI VIS PILLS. WORK TIGHT HOLE LOTS OF LARGE CUTTINGS COMMING OVER SHAKER INCREASING MUD WT TO 10.8 PPG.
16:30	18:00	1.5	WASH/REAM TWO JOINTS DOWN SEVERAL TIMES TO 4550'. STILL LOTS OF CUTTINGS COMMING OVER SHAKER. MIXING HI VIS PILLS AND CLEANING HOLE.
18:00	22:00	4.0	WASH/REAM, BRING MUD WT UP TO 10.8 PPG AND VIS TO 40. MIXING HI VIS PILLS FROM 4550' TO 4610'.
22:00	23:30	1.5	LD 5 JTS, RUN IN 2 STANDS BACK TO 4610'.
23:30	03:00	3.5	WASH/REAM FROM 4610' TO 4807'. BRING MUD WT UP TO 10.9 PPG AND 42 VIS.
03:00	04:30	1.5	LD 5 JOINTS, RUN IN 2 STDS BACK TO 4807'.
04:30	06:00	1.5	WASH/REAM 4807' TO 4950'. MIXING HI VIS PILLS AND RAISING MUD WT 11.0 PPG AND VIS TO 44.

MUD WT 11.0 PPG
 NO ACCIDENTS
 SAFETY MEETINGS WITH CREWS
 BACKGROUND GAS 250-850U, HI GAS 6120U

08-22-2006 Reported By KENNY HARRIS

Daily Costs: Drilling	\$28,464	Completion	\$0	Daily Total	\$28,464
Cum Costs: Drilling	\$744,233	Completion	\$6,929	Well Total	\$751,162

MD 7,620 TVD 7,620 Progress 0 Days 17 MW 11.0 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: WASH/REAMING @ 7400'

Start End Hrs Activity Description
 06:00 06:00 24.0 WASH/REAM FROM 4950' TO 7400' VERY TIGHT PLACES WERE AT 6150', 6790', 7140' MUD WEIGHT WAS BROUGHT UP TO 11.0 ALL THE WAY AROUND. WE PACKED OFF AND LOST 50 BBLs OF MUD @ 6790' BUT THE HOLE GAVE IT ALL BACK WHEN WE RESTORED CIRC.

MUD WEIGHT 11.0 PPG
 NO ACCIDENTS
 SAFTY MEETING WITH CREWS

BACKGROUND GAS 350-1000U, HIGH 9871U @ 6750'
 FLARE AT 7300' ON CONNECTION WAS 10'

08-23-2006 Reported By KENNY HARRIS

Daily Costs: Drilling \$39,649 Completion \$0 Daily Total \$39,649
 Cum Costs: Drilling \$783,883 Completion \$6,929 Well Total \$790,812

MD 8,195 TVD 8,195 Progress 575 Days 18 MW 10.9 Visc 40.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: DRILLING

Start End Hrs Activity Description
 06:00 11:00 5.0 WASH/REAM FROM 7400' TO 7620'.
 11:00 14:00 3.0 DRILLING 7620' TO 7705', MUD WEIGHT 10.9, 18-22K ON BIT, VIS 42.
 14:00 14:30 0.5 SERVICE RIG.
 14:30 06:00 15.5 DRILLING FROM 7705' TO 8195'. MUD WEIGHT 10.9 PPG, VIS 42.

NO ACCIDENTS
 SAFETY MEETINGS WITH CREWS

BG GAS 1000-4000U, HIGH 9032
 SHOWS: 7596'-7613'; 7734'-7762'; 7841'-7852'; 7872'-7897'; 7910'-7933'; 7945'-7949'; 8029'-8060'

08-24-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$31,167 Completion \$0 Daily Total \$31,167
 Cum Costs: Drilling \$815,050 Completion \$6,929 Well Total \$821,979

MD 8,800 TVD 8,800 Progress 605 Days 19 MW 11.0 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: CIRCULATE FOR SHORT TRIP

Start End Hrs Activity Description
 06:00 10:30 4.5 DRILL ROTATE 8195' - 8336', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 31 FPH.
 10:30 11:00 0.5 SERVICE RIG.
 11:00 05:00 18.0 DRILL ROTATE 8336' - 8800', TD.16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 26 FPH. REACHED TD 0:500 HRS, 8/24/06.
 05:00 06:00 1.0 CIRCULATE FOR SHORT TRIP.

TEMP 56 DEG
 SAFETY MEETING: HOUSE KEEPING/WEARING PPE
 FULL CREWS
 NO ACCIDENTS

BG GAS 2000-4000U, CONN GAS 7000-9000U
 MUD WT 11.3 PPG & 40 VIS

08-25-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$45,812	Completion	\$0	Daily Total	\$45,812						
Cum Costs: Drilling	\$860,863	Completion	\$6,929	Well Total	\$867,792						
MD	8,800	TVD	8,800	Progress	0	Days	20	MW	11.7	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LAYING DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	WIPER TRIP/SHORT TRIP TO 4277'.
09:00	09:30	0.5	WORK TIGHT HOLE FOR 4277' - 4200'.
09:30	11:30	2.0	WIPER TRIP/SHORT TRIP TO CASING SHOE.
11:30	13:00	1.5	WIPER TRIP/SHORT TRIP IN HOLE TO 4195'.
13:00	14:15	1.25	WASH/REAM FOR 4195' - 4295'.
14:15	16:15	2.0	WIPER TRIP/SHORT TRIP IN TO 8720'.
16:15	17:15	1.0	WASH/REAM FOR 8720' - 8800'.
17:15	20:45	3.5	CIRCULATE FOR LAYING DOWN DRILL STRING. BUILD VOLUME.
20:45	06:00	9.25	LAY DOWN DRILL STRING.

SAFETY MEETING: TRIPPING/LAYING DOWN DRILL PIPE
 TEMP 58 DEG
 FULL CREWS
 NO ACCIDENTS

BG GAS 3000-4000U, CONN GAS 8000U, TRIP GAS 9123U
 MUD WT 11.3 PPG & VIS 40

08-26-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$39,010	Completion	\$152,269	Daily Total	\$191,279						
Cum Costs: Drilling	\$899,873	Completion	\$159,198	Well Total	\$1,059,071						
MD	8,800	TVD	8,800	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:15	2.25	LAY DOWN DRILL STRING.
08:15	08:45	0.5	PULL WEAR BUSHING.
08:45	10:00	1.25	RIG UP CASING CREW & HOLD SAFETY MEETING.

10:00 17:30 7.5 RUN 205 JTS (203 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC CASING AS FOLLOWS: 1 FLOAT SHOE SET @ 8782, 1 SHOE JOINT SET, 1 FLOAT COLLAR SET @ 8737', 54 JOINTS OF 4.5" CASING, 1 MARKER JOINT SET @ 6393', 57 JOINTS OF 4.5" CASING, 1 MARKER JOINT SET @ 3936', 91 JOINT OF 4.5" CASING. RUN 34 CENTRALIZERS AS FOLLOWS 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #66 @ 5929'. TAGGED BOTTOM WITH JOINT #204 @ 8800'.

17:30 18:30 1.0 CIRCULATE FOR CEMENT. RIG DOWN CASING CREW. RIG UP CEMENTERS & HOLD SAFETY MEETING WITH CEMENTERS.

18:30 20:45 2.25 PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, 20 BBLS FRESH WATER, PUMPED 143 BBLS, 355 SACKS OF LEAD CEMENT, 35.65 POZ G, 6.0% EXTENDER, 2.0% EXPANDING CE, .125#/SK LOST CIRC, .20% ANTIFOAM, .75% FLUID LOSS, .30% RETARDER, .20% DISPERSANT 12.00 PPG, 2.26 CFPS, 12.940 GPS WATER. PUMPED LEAD CEMENT @ 6.0 BPM, & 850 PSI. PUMPED 333 BBLS, 1455 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 5.0 BPM & 525 PSI. DISPLACED AS FOLLOWS: PUMPED 135 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 125 BBLS @ 8.0 BPM, & 2200 PSI, FINAL 10 BBLS @ 2 BPM, & 2000 PSI. BUMPED PLUG @ 20:45 P.M WITH 3000 PSI. TESTED FLOATS, FLOATS HELD.

20:45 21:00 0.25 LAND MANDEL HANGER IN WELLHEAD & PRESSURE TEST.

21:00 00:00 3.0 NIPPLE DOWN BOP & CLEAN MUD TANKS.

00:00 06:00 6.0 RIG DOWN.

TRANSFERRED:

3 JOINTS (129') OF 4.5", HC P-110, 11.6# CASING
4270 GALS OF FUEL TO CWU 1091-27

TRUCKS SCHEDULED FOR 08/27/2006 (MOVE 2 MILE)
MOVING FROM CWU 864-33 TO CWU 1091-27
SAFETY MEETING: RUNNING CASING & CEMENTING
FULL CREWS
NO ACCIDENTS

06:00 18.0 RIG RELEASED @ 00:00 HRS, 8/25/06.
CASING POINT COST \$900,962

09-01-2006		Reported By		MCCURDY								
Daily Costs: Drilling	\$0	Completion	\$18,490	Daily Total	\$18,490							
Cum Costs: Drilling	\$899,873	Completion	\$177,688	Well Total	\$1,077,561							
MD	8,800	TVD	8,800	Progress	0	Days	22	MW	0.0	Visc	0.0	
Formation : MESAVERDE	PBTB : 0.0		Perf :		PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRAC												
Start	End	Hrs	Activity Description									
16:00	17:00	1.0	8/28/06: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTB TO 1000'. CEMENT TOP ABOVE 1000'. NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.									

09-13-2006		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$25,459	Daily Total	\$25,459						
Cum Costs: Drilling	\$899,873	Completion	\$203,147	Well Total	\$1,103,020						
MD	8,800	TVD	8,800	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 0.0 Perf : 7440 - 8518 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8189'-90', 8207'-09', 8243'-44', 8265'-66', 8281'-82', 8345'-47', 8353'-54', 8394'-95', 8433'-34', 8462'-63', 8501'-02' & 8517'-18' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST PAD, 44976 GAL YF125ST & YF118ST WITH 167845# 20/40 SAND @ 1-6 PPG. MTP 6351 PSIG. MTR 50.2 BPM. ATP 5082 PSIG. ATR 46.6 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.
			RUWL. SET WEATHERFORD 10K CFP @ 8165'. PERFORATED MLPR FROM 8004'-06', 8019'-20', 8031'-32', 8045'-46', 8053'-54', 8064'-66', 8089'-90', 8128'-29', 8141'-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST PAD, 36212 GAL YF125ST & YF118ST WITH 105512# 20/40 SAND @ 1-5 PPG. MTP 6859 PSIG. MTR 50.4 BPM. ATP 4086 PSIG. ATR 44.5 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7970'. PERFORATED MPR FROM 7740'-42', 7754'-55', 7768'-70', 7782'-83', 7813'-15', 7827'-28', 7841'-42', 7866'-67', 7908'-09', 7945'-47' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST PAD, 45436 GAL YF125ST & YF118ST WITH 167397# 20/40 SAND @ 1-6 PPG. MTP 7562 PSIG. MTR 50.0 BPM. ATP 5727 PSIG. ATR 44.8 BPM. ISIP 3170 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7700'. PERFORATED MPR FROM 7440'-41', 7453'-54', 7460'-61', 7469'-70', 7489'-90', 7501'-02', 7526'-27', 7533'-34', 7542'-43', 7579'-80', 7589'-90', 7605'-06', 7622'-24' @ 2 SPF & 180° PHASING. RDWL. SDFN.

09-14-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$408,997	Daily Total	\$408,997						
Cum Costs: Drilling	\$899,873	Completion	\$612,144	Well Total	\$1,512,017						
MD	8,800	TVD	8,800	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 8737.0	Perf : 6462- 8518	PKR Depth : 0.0								

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1700 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6337 GAL YF123ST PAD, 57038 GAL YF123ST & YF118ST WITH 239477# 20/40 SAND @ 1-6 PPG. MTP 5965 PSIG. MTR 50.5 BPM. ATP 4567 PSIG. ATR 46.9 BPM. ISIP 2425 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7390'. PERFORATED UPR FROM 7211'-12', 7239'-40', 7245'-46', 7262'-63', 7274'-75', 7281'-83', 7311'-12', 7315'-16', 7321'-22' & 7349'-51' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF123ST PAD, 44681 GAL YF123ST & YF118ST WITH 170774# 20/40 SAND @ 1-6 PPG. MTP 5681 PSIG. MTR 51.8 BPM. ATP 4625 PSIG. ATR 48.1 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7180'. PERFORATED UPR FROM 7028'-29', 7035'-36', 7054'-56', 7062'-63', 7068'-69', 7078'-80', 7106'-07', 7116'-17' & 7153'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF123ST PAD, 43720 GAL YF123ST & YF118ST WITH 168041# 20/40 SAND @ 1-6 PPG. MTP 5930 PSIG. MTR 51.2 BPM. ATP 4696 PSIG. ATR 47.5 BPM. ISIP 2428 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 6880'. PERFORATED UPR FROM 6651'-52', 6658'-59', 6669'-70', 6678'-79', 6690'-92', 6739'-41', 6756'-58', 6782'-83', 6791'-92', 6818'-19' & 6850'-51' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST PAD, 43957 GAL YF123ST & YF118ST WITH 168514# 20/40 SAND @ 1-6 PPG. MTP 4406 PSIG. MTR 50.4 BPM. ATP 4012 PSIG. ATR 48.1 BPM. ISIP 2120 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6625'. PERFORATED UPR FROM 6462'-64', 6476'-77', 6503'-04', 6513'-15, 6545'-46', 6563'-64', 6583'-84', 6592'-93', 6599'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF123ST PAD, 46040 GAL YF123ST & YF118ST WITH 183671# 20/40 SAND @ 1-6 PPG. MTP 4297 PSIG. MTR 51.4 BPM. ATP 3936 PSIG. ATR 48.3 BPM. ISIP 2100 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 6418'. BLEED OFF PRESSURE. RDWL. SDFN.

09-15-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$8,281	Daily Total	\$8,281
Cum Costs: Drilling	\$899,873	Completion	\$620,425	Well Total	\$1,520,298
MD	8,800	TVD	8,800	Progress	0
		Days	25	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 8737.0	Perf : 6462- 8518		PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	13:30	7.5	SICP 0 PSIG. MIRU BASIC SERVICE UNIT. ND FRAC TREE, NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CBP AT 6418'. SDFN.

09-16-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$8,825	Daily Total	\$8,825
Cum Costs: Drilling	\$899,873	Completion	\$629,250	Well Total	\$1,529,123
MD	8,800	TVD	8,800	Progress	0
		Days	26	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 8737.0	Perf : 6462- 8518		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6418', 6625', 6880', 7180', 7390', 7700', 7970' AND 8165'. RIH. CLEANED OUT TO 8601'. LANDED TBG AT 6451' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS ON 16/64" CHOKE. FTP 1450 PSIG. CP 1850 PSIG. 55 BFPH. RECOVERED 707 BLW. 9452 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
 1 JT 2-3/8" 4.7# L80 TBG 31.40'
 XN NIPPLE 1.10'
 205 JTS 2-3/8" 4.7# L80 TBG 6401.42'
 BELOW KB 16.00'
 LANDED @ 6450.92' KB

09-17-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175
Cum Costs: Drilling	\$899,873	Completion	\$631,425	Well Total	\$1,531,298
MD	8,800	TVD	8,800	Progress	0
		Days	27	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 8737.0	Perf : 6462- 8518		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1400 PSIG. CP 2500 PSIG. 45 BFPH. RECOVERED 1092 BLW. 8360 BLWTR.

09-18-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175						
Cum Costs: Drilling	\$899,873	Completion	\$633,600	Well Total	\$1,533,473						
MD	8,800	TVD	8,800	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8737.0	Perf : 6462- 8518	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1650 PSIG. CP 2700 PSIG. 40 BFPH. RECOVERED 1066 BLW. 7294 BLWTR.

09-19-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175						
Cum Costs: Drilling	\$899,873	Completion	\$635,775	Well Total	\$1,535,648						
MD	8,800	TVD	8,800	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8737.0	Perf : 6462- 8518	PKR Depth : 0.0								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2600 PSIG. 33 BFPH. RECOVERED 812 BLW. 6482 BLWTR.

09-20-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175						
Cum Costs: Drilling	\$899,873	Completion	\$637,950	Well Total	\$1,537,823						
MD	8,800	TVD	8,800	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8737.0	Perf : 6462- 8518	PKR Depth : 0.0								

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2450 PSIG. 25 BFPH. RECOVERED 660 BLW. 5822 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/19/06

10-02-2006 Reported By LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$899,873	Completion	\$637,950	Well Total	\$1,537,823						
MD	8,800	TVD	8,800	Progress	0	Days	31	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8737.0	Perf : 6462- 8518	PKR Depth : 0.0								

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	9/30/06 INITIAL PRODUCTION. OPENING PRESSURE: TP 2000 PSIG & CP 2600 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 9:30 HRS, 9/29/06. FLOWED 480 MCFD RATE ON 12/64" CHOKE.

10/1/06 FLOWED 679 MCF, 85 BO & 240 BW IN 24 HRS ON 12/64" CH, TP 2150 PSIG, CP 2650 PSIG.

10/2/06 FLOWED 860 MCF, 10 BO & 160 BW IN 24 HRS ON 12/64" CH, TP 2250 PSIG, CP 2550 PSIG.

10-03-2006 **Reported By** WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$899,873 **Completion** \$637,950 **Well Total** \$1,537,823

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 32 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8737.0** **Perf : 6462- 8518** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 1002 MCF, 27 BO & 200 BW IN 24 HRS ON 12/64" CH, TP 2225 PSIG, CP 2525 PSIG.

10-04-2006 **Reported By** WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$899,873 **Completion** \$637,950 **Well Total** \$1,537,823

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 33 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8737.0** **Perf : 6462- 8518** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 840 MCF, 5 BO & 180 BW IN 24 HRS ON 12/64" CH, TP 2200 PSIG, CP 2500 PSIG.

10-05-2006 **Reported By** DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$899,873 **Completion** \$637,950 **Well Total** \$1,537,823

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 34 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8737.0** **Perf : 6462- 8518** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 846 MCF, 23 BO & 185 BW IN 24 HRS ON 12/64" CH, TP 2175 PSIG, CP 2475 PSIG.

10-06-2006 **Reported By** ALAN WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$899,873 **Completion** \$637,950 **Well Total** \$1,537,823

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 35 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8737.0** **Perf : 6462- 8518** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 857 MCF, 30 BO & 195 BW IN 24 HRS ON 14/64" CH, TP 2175 PSIG, CP 2450 PSIG.

10-09-2006 **Reported By** ROBERT WILKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$899,873 **Completion** \$637,950 **Well Total** \$1,537,823

MD 8,800 **TVD** 8,800 **Progress** 0 **Days** 36 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8737.0** **Perf : 6462- 8518** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	10/7/06 FLOWED 995 MCF, 21 BO & 240 BW IN 24 HRS ON 14/64" CH, TP 2000 PSIG, CP 2400 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0336**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 864-33

9. AFI Well No.
43-047-35226

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 33-T9S-R23E**

12. County or Parish **Utah County** 13. State **UT**

14. Date Spudded **02/10/2006** 15. Date T.D. Reached **08/24/2006** 16. Date Completed **09/29/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5277' NAT GL

18. Total Depth: MD **8800** 19. Plug Back T.D.: MD **8737** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2086		900 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8800		1810 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6451							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6462	8518	8189-8518		2/spf	
B)			8004-8143		3/spf	
C)			7740-7947		2/spf	
D)			7440-7624		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8189-8518	50,101 GALS GELLED WATER & 167,845# 20/40 SAND
8004-8143	41,339 GALS GELLED WATER & 105,512# 20/40 SAND
7740-7947	50,562 GALS GELLED WATER & 167,397# 20/40 SAND
7440-7624	63,540 GALS GELLED WATER & 239,477# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/29/2006	10/04/2006	24	→	23	846	185			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2175	2475	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6462	8518		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego	4382 4911 5607 6196 6428 7383 8071 8582

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

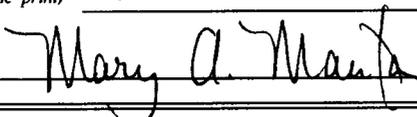
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature



Date **11/28/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 864-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7211-7351	3/spf
7028-7155	3/spf
6651-6851	2/spf
6462-6601	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7211-7351	49,795 GALS GELLED WATER & 170,774# 20/40 SAND
7028-7155	48,841 GALS GELLED WATER & 168,041# 20/40 SAND
6651-6851	49,069 GALS GELLED WATER & 168,514# 20/40 SAND
6462-6601	51,141 GALS GELLED WATER & 183,671# 20/40 SAND

Perforated the Lower Price River from 8189-8190', 8207-8209', 8243-8244', 8265-8266', 8281-8282', 8345-8347', 8353-8354', 8394-8395', 8433-8434', 8462-8463', 8501-8502' & 8517-8518' w/ 2 spf.

Perforated the Middle/Lower Price River from 8004-8006', 8019-8020', 8031-8032', 8045-8046', 8053-8054', 8064-8066', 8089-8090', 8128-8129' & 8141-8143' w/ 3 spf.

Perforated the Middle Price River from 7740-7742', 7754-7755', 7768-7770', 7782-7783', 7813-7815', 7827-7828', 7841-7842', 7866-7867', 7908-7909' & 7945-7947' w/ 2 spf.

Perforated the Middle Price River from 7440-7441', 7453-7454', 7460-7461', 7469-7470', 7489-7490', 7501-7502', 7526-7527', 7533-7534', 7542-7543', 7579-7580', 7589-7590', 7605-7606' & 7622-7624' w/ 2 spf.

Perforated the Upper Price River from 7211-7212', 7239-7240', 7245-7246', 7262-7263', 7274-7275', 7281-7283', 7311-7312', 7315-7316', 7321-7322' & 7349-7351' w/ 3 spf.

Perforated the Upper Price River from 7028-7029', 7035-7036', 7054-7056', 7062-7063', 7068-7069', 7078-7080', 7106-7107', 7116-7117' & 7153-7155' w/ 3 spf.

Perforated the Upper Price River from 6651-6652', 6658-6659', 6669-6670', 6678-6679', 6690-6692', 6739-6741', 6756-6758', 6782-6783', 6791-6792', 6818-6819' & 6850-6851' w/ 2 spf.

Perforated the Upper Price River from 6462-6464', 6476-6477', 6503-6504', 6513-6515', 6545-6546', 6563-6564', 6583-6584', 6592-6593' & 6599-6601' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1850' FNL & 751' FWL (SWNW)
 Sec. 33-T9S-R23E 39.994678 LAT 109.337975 LON

5. Lease Serial No.
 U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Chapita Wells Unit

8. Well Name and No.
 Chapita Wells Unit 864-33

9. API Well No.
 43-047-35226

10. Field and Pool, or Exploratory Area
 Natural Buttes/Mesaverde

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 10/11/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

DEPT. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 100N
Denver, Colorado 80202

October 12, 2007

Re: 1st Revision Consolidated Mesaverde Formation PA
"A-B-D-E-F-G-H-I-J-K-L-M-N-P" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P", Chapita Wells Unit, CRS No. UTU63013AI, AFS No. 892000905AI, is hereby approved effective as of September 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Wasatch Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P" results the addition of 240.00 acres to the participating area for a total of 9,994.69 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
1056-13	43-047-37372	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 13-9S-22E	UTU0282
969-30	43-047-36695	NW $\frac{1}{4}$ NE $\frac{1}{4}$, 30-9S-23E	UTU0337
864-33	43-047-3522 46	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 33-9S-23E	UTU0336

from

15183

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35226	CWU 864-33		SWNW	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15183	13650	2/10/2006		9/1/2006		
Comments: <i>MV RD (WSTMV RD in error) 12/31/07</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36268	CWU 662-6		SENE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15559	4905	8/4/2006		12/1/2006		
Comments: <i>WSTC 12/31/07</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37367	CWU 1058-13		NESW	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15474	13650	6/30/2006		10/1/2006		
Comments: <i>MV RD 12/31/07</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date

RECEIVED

DEC 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 864-33

9. API Well No.
43-047-35226

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E SWNW 1850FNL 751FWL
39.99468 N Lat, 109.33798 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 735-33) is drilled and completed.

COPY SENT TO OPERATOR

Date: 1.8.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65370 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 12/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *Pet. Eng.* Date *1/6/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office *DOG m* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 16 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 864-33
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047352260000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FNL 0751 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was returned to sales on 5/20/2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

May 20, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A		DATE 5/22/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FNL 0751 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was returned to sales on 5/20/2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

May 20, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/22/2009	