

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 15, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

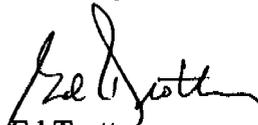
**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 853-32
NE/NW, SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3355
UTAH STATE LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

SEP 16 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.				9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 853-32	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1020' FNL, 2071' FWL 4428502Y 39.99689 640679X -109.35209 AT PROPOSED PRODUCING ZONE:				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 23E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23 MILES SOUTHEAST OF OURAY, UTAH				12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1020		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)		19. PROPOSED DEPTH: 8,782		20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5198.8 GRADED GROUND		22. APPROXIMATE DATE WORK WILL START: 10/15/2003		23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48#	250	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36#	2,500	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	8,782	SEE 8 POINT PLAN

RECEIVED
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25. ATTACHMENTS DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 8/15/2003

(This space for State use only)

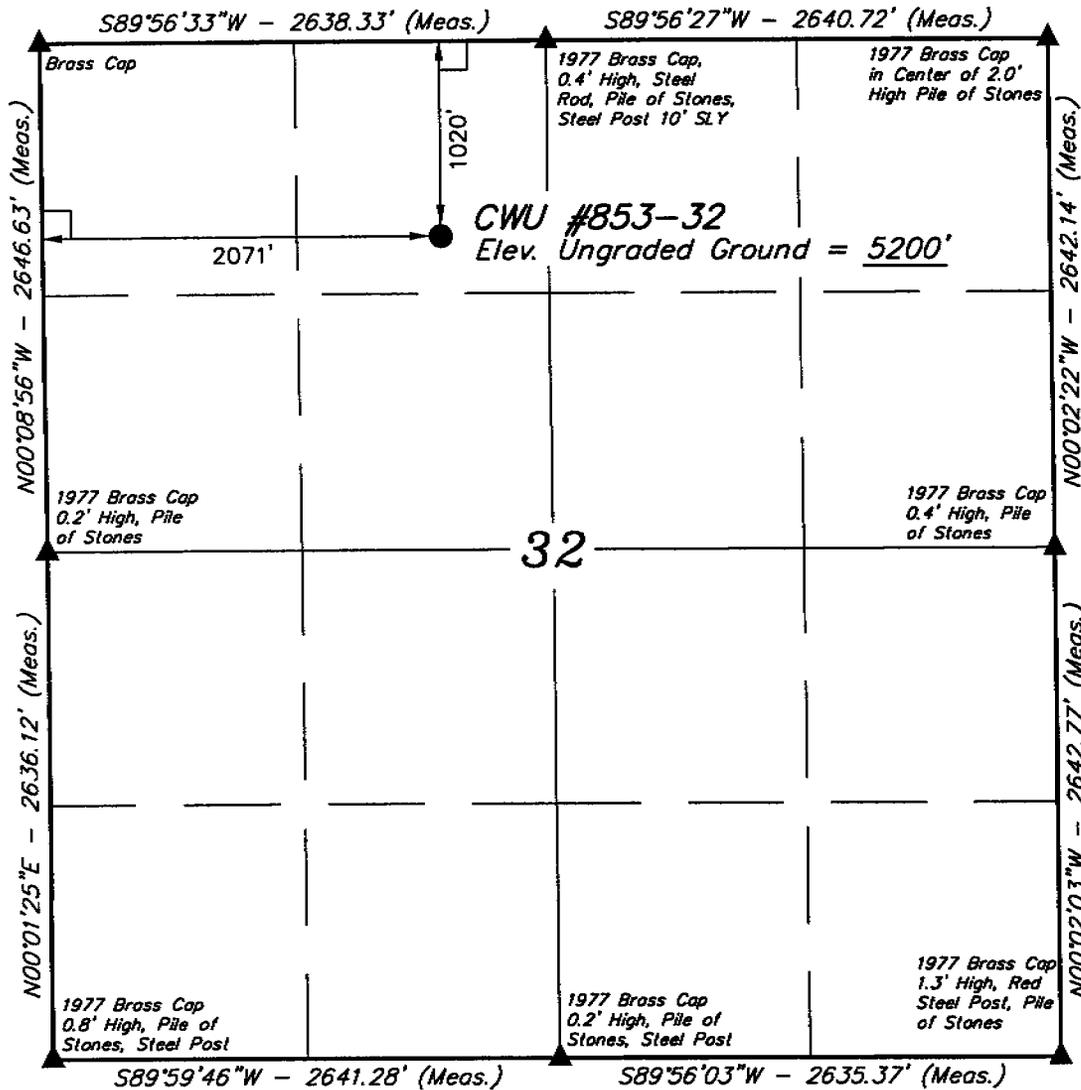
API NUMBER ASSIGNED: 43-047-35203

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-18-04
By: *[Signature]*

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

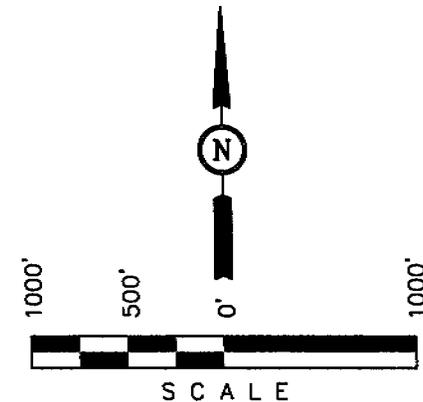
Well location, CWU #853-32, located as shown in the NE 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.


 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161519
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-14-03	DATE DRAWN: 07-28-03
PARTY G.O. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)

LATITUDE = $39^{\circ}59'49.07''$ (39.996964)
 LONGITUDE = $109^{\circ}21'07.53''$ (109.352092)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 853-32
NE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,448'
Wasatch	4,423'
Island	6,843'
KMV Price River	7,022'
KMV Price River Middle	7,463'
KMV Price River Lower	8,193'
Bit Trip Segoe	8,603'
Sego	8,663'
KMV Castlegate	8,844'

EST. TD: 8782

Anticipated BHP 3800 PSI

3. PRESSURE CONTROL EQUIPMENT: Intermediate Hole – 3000 PSIG
BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'+/- KB	250' +/-	13 3/8"	48.0 #	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500'+/-KB	2500+/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' – TD +/-KB	8782' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2500'):

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 853-32 NE/NW, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,022'$ (**Top of Price River**) and $\pm 4,000'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals).

Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control. **Maximum mud weight will be 8.6-8.8 ppg.**

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate. **Maximum mud weight will be 8.8-9.2 ppg.**

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 853-32 NE/NW, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2500')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 1065 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2500')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE (2500'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 853-32
NE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 853-32
NE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
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Anticipated BHP 3800 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

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<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
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7 7/8"	2500' - TD +/-KB	8782' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

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Intermediate Hole Procedure (250'-2500'):

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CHAPITA WELLS UNIT 853-32 NE/NW, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment Production Hole Procedure (2500'-TD) (Continued):

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- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
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Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

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PRODUCTION HOLE (2500'-TD)

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EIGHT POINT PLAN

CHAPITA WELLS UNIT 853-32
NE/NW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

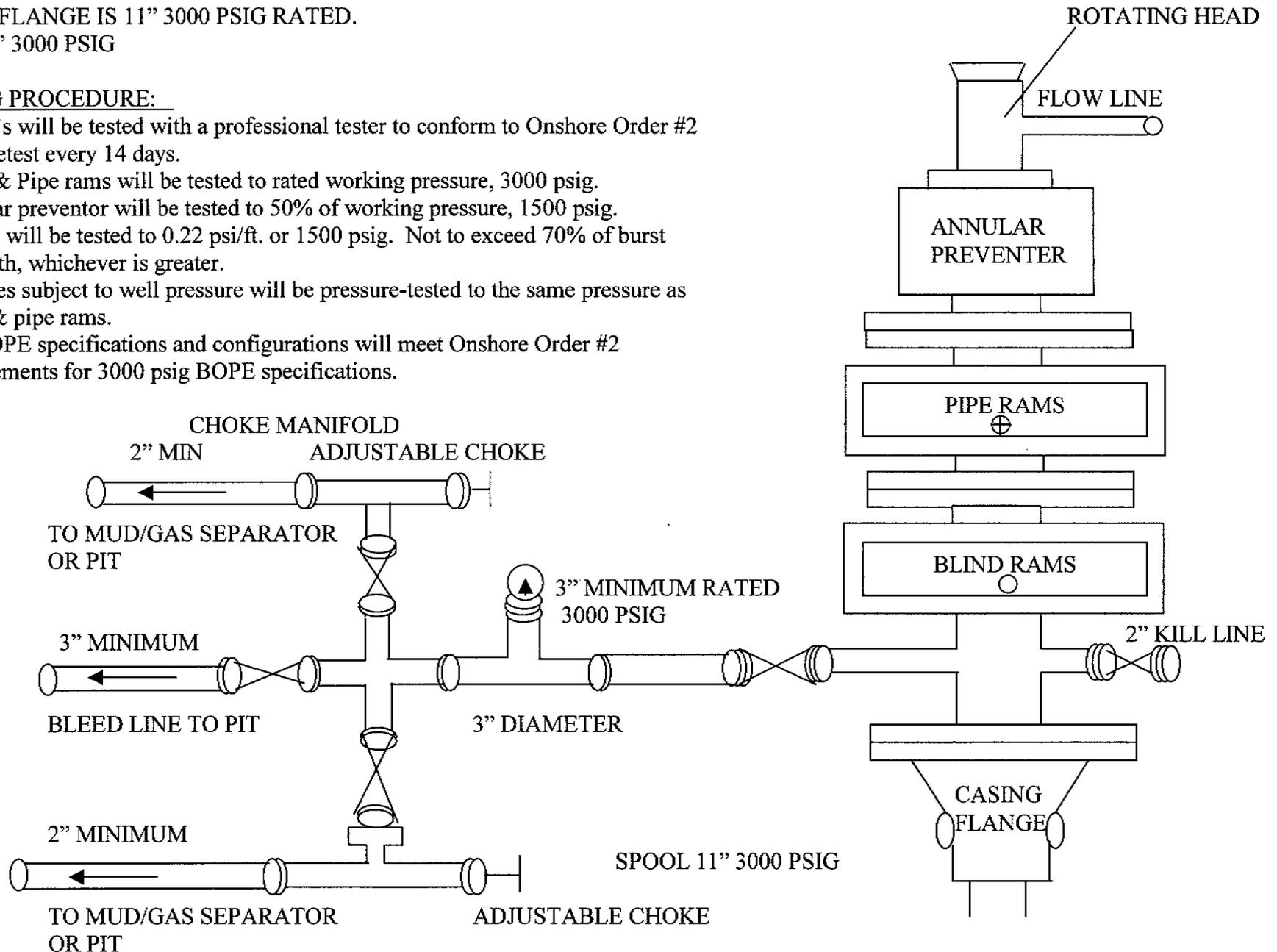
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #853-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #805-32 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.0 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 853-32
Lease Number: ML-3355
Location: 1020' FNL & 2071' FWL, NE/NW,
Sec. 32, T9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.6 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 2*
(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 4564’ from proposed location to a point in the NW/NW of Section 33, T9S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of -Way grant will be not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored East and West of Corner #6.

Access to the well pad will be from the East.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

8-15-2003
Date


Agent

EOG RESOURCES, INC.

CWU #853-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

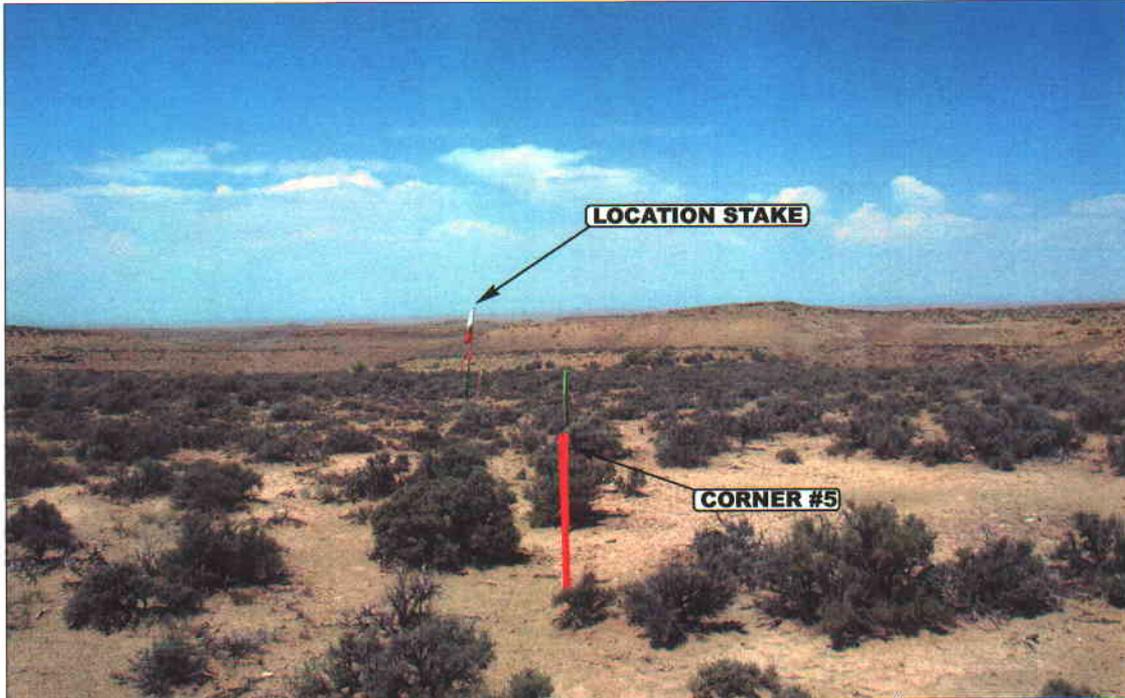


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			7	22	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: J.L.G.	REVISED: 00-00-00				

EOG RESOURCES, INC.

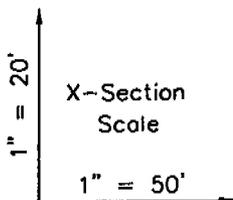
TYPICAL CROSS SECTIONS FOR

CWU #853-32

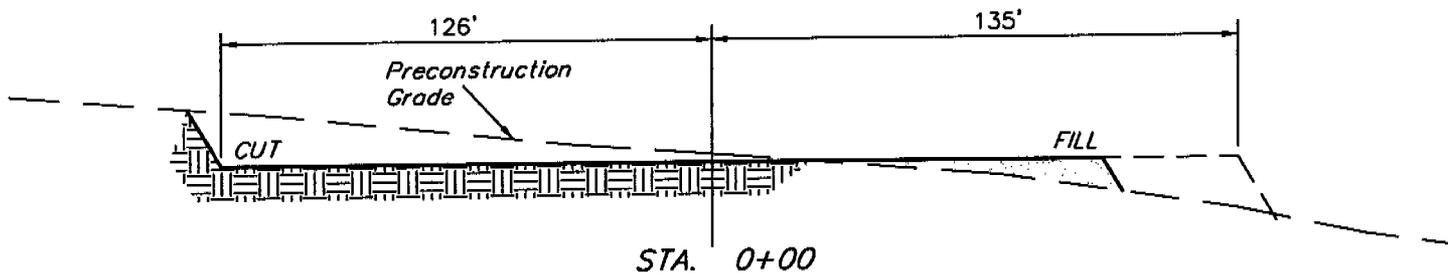
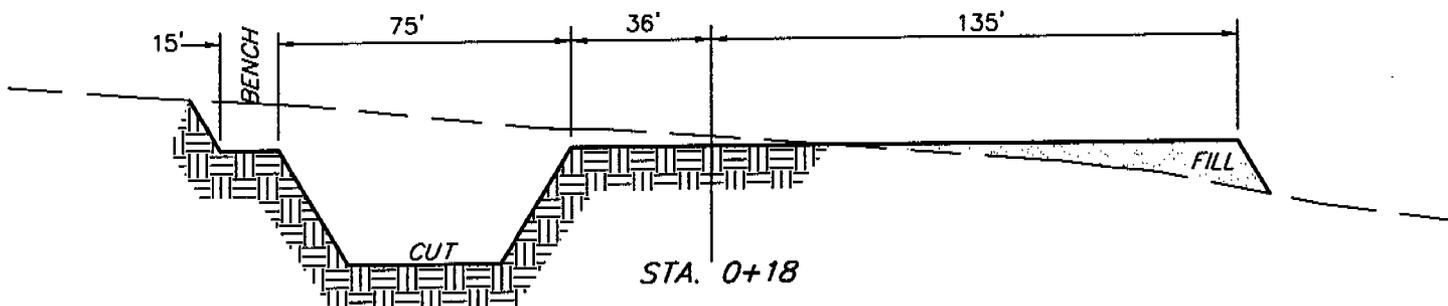
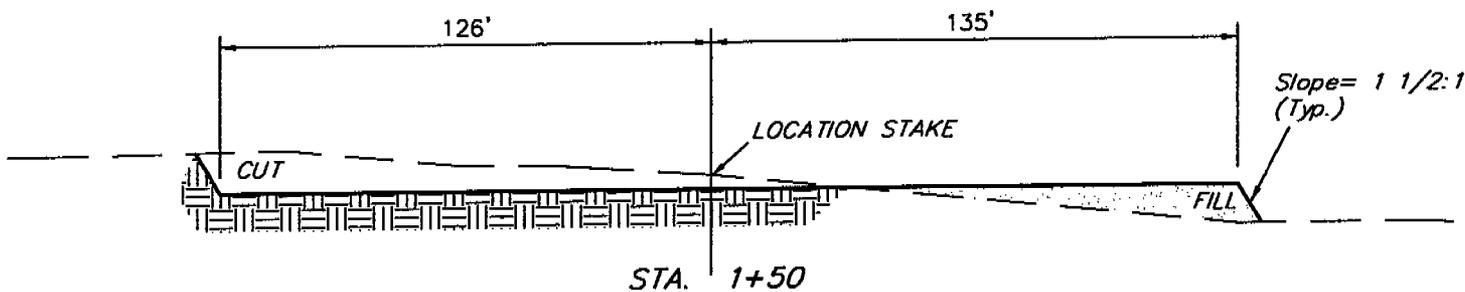
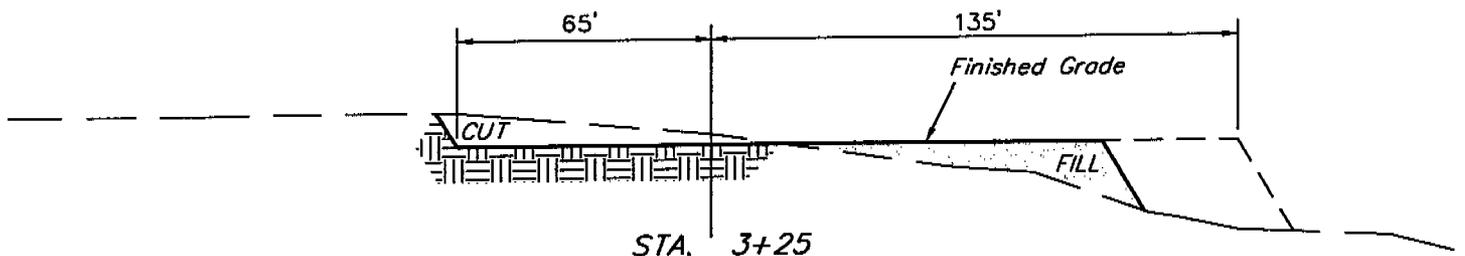
SECTION 32, T9S, R23E, S.L.B.&M.

1020' FNL 2071' FWL

[Handwritten Signature]



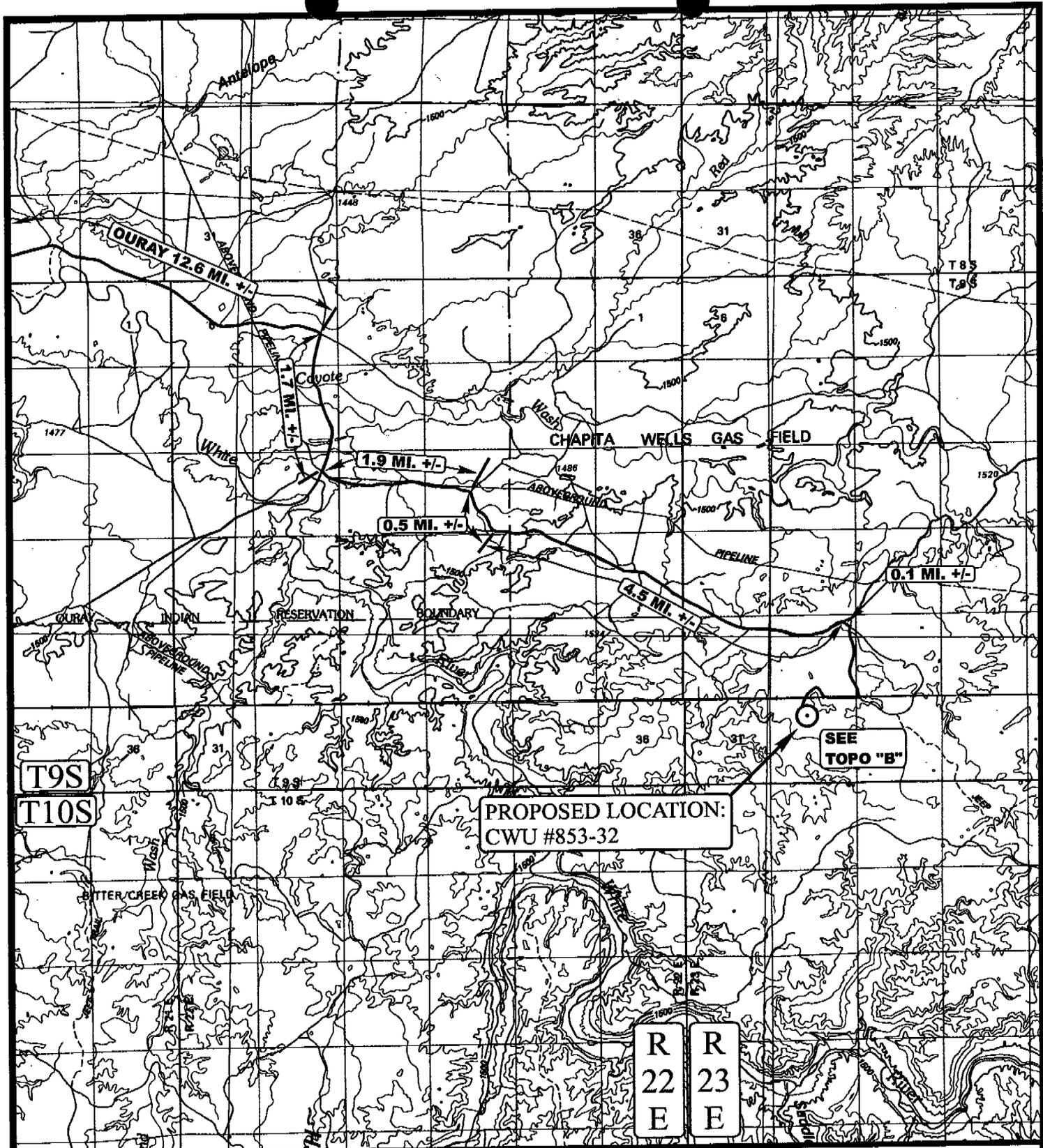
DATE: 07-28-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	5,980 Cu. Yds.
TOTAL CUT	=	7,410 CU.YDS.
FILL	=	4,100 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



PROPOSED LOCATION:
CWU #853-32

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #853-32
SECTION 32, T9S, R23E, S.L.B.&M.
1020' FNL 2071' FWL



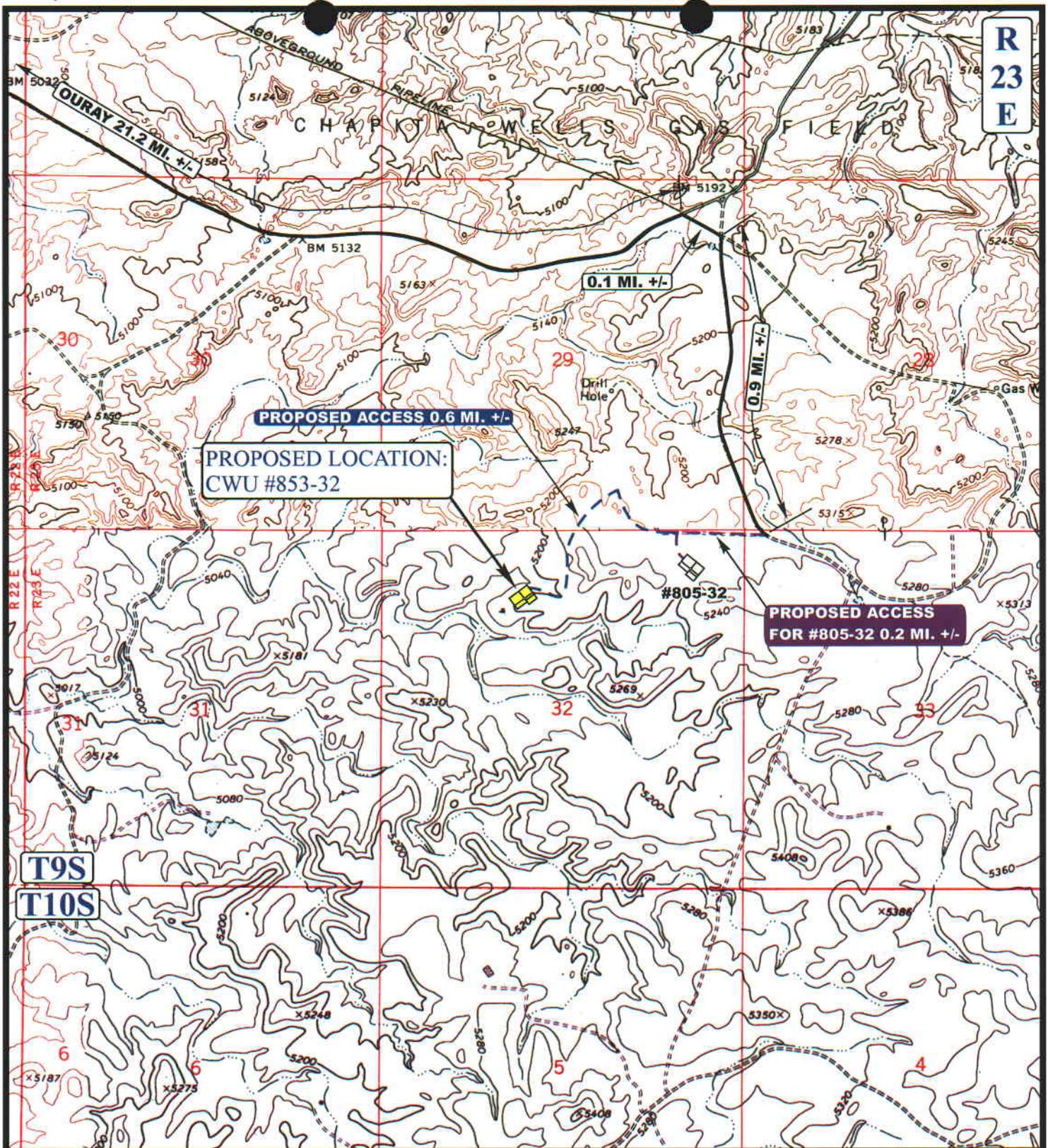
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

7 17 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**R
23
E**

PROPOSED ACCESS 0.6 MI. +/-

**PROPOSED LOCATION:
CWU #853-32**

**PROPOSED ACCESS
FOR #805-32 0.2 MI. +/-**

0.1 MI. +/-

0.9 MI. +/-

T9S

T10S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

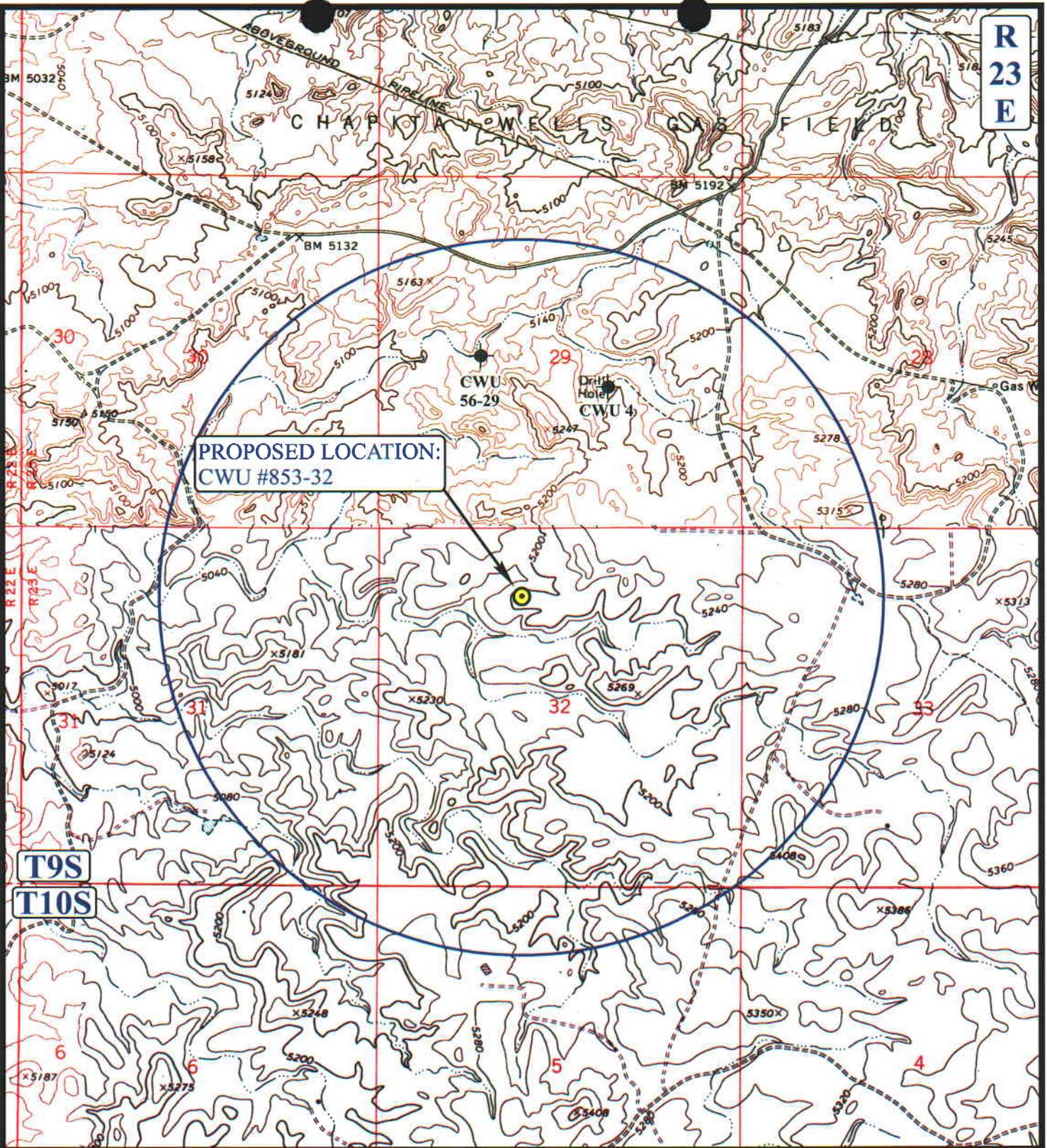
**CWU #853-32
SECTION 32, T9S, R23E, S.L.B.&M.
1020' FNL 2071' FWL**

**U
E
L
S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP** **7 22 03**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

**B
TOPO**

R
23
E



PROPOSED LOCATION:
CWU #853-32

T9S
T10S

LEGEND:

- ⊙ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #853-32
SECTION 32, T9S, R23E, S.L.B.&M.
1020' FNL 2071' FWL



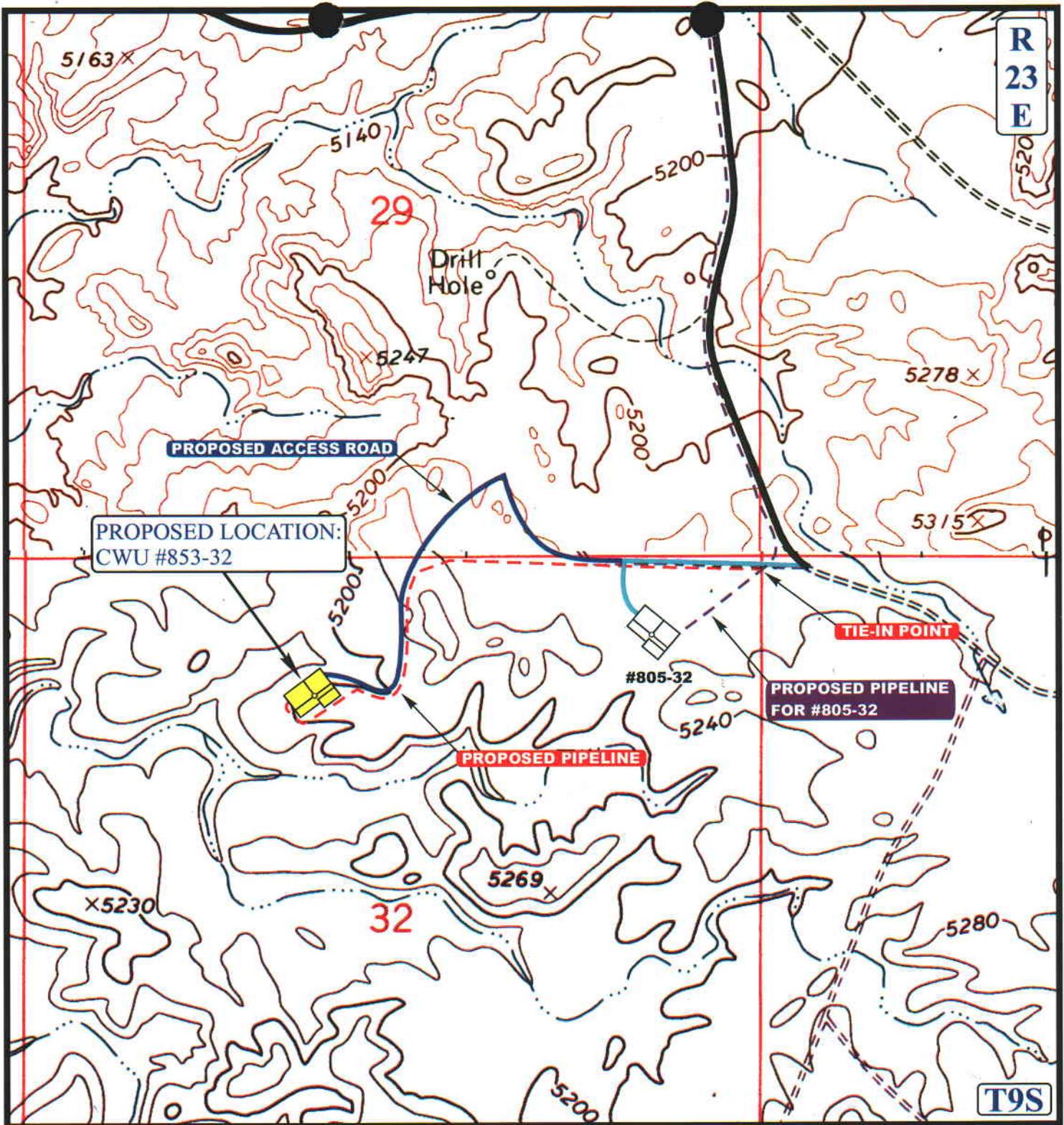
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

7 22 03
MONTH DAY YEAR

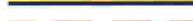
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 4564' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



EOG RESOURCES, INC.

CWU #853-32
SECTION 32, T9S, R23E, S.L.B.&M.
1020' FNL 2071' FWL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **7 22 03**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/16/2003

API NO. ASSIGNED: 43-047-35203

WELL NAME: CWU 853-32
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 32 090S 230E
SURFACE: 1020 FNL 2071 FWL
BOTTOM: 1020 FNL 2071 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRO	10/20/03
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-3355 ✓
SURFACE OWNER: 3 - State
PROPOSED FORMATION: CSLGT

LATITUDE: 39.99689
LONGITUDE: 109.35209

RECEIVED AND/OR REVIEWED:

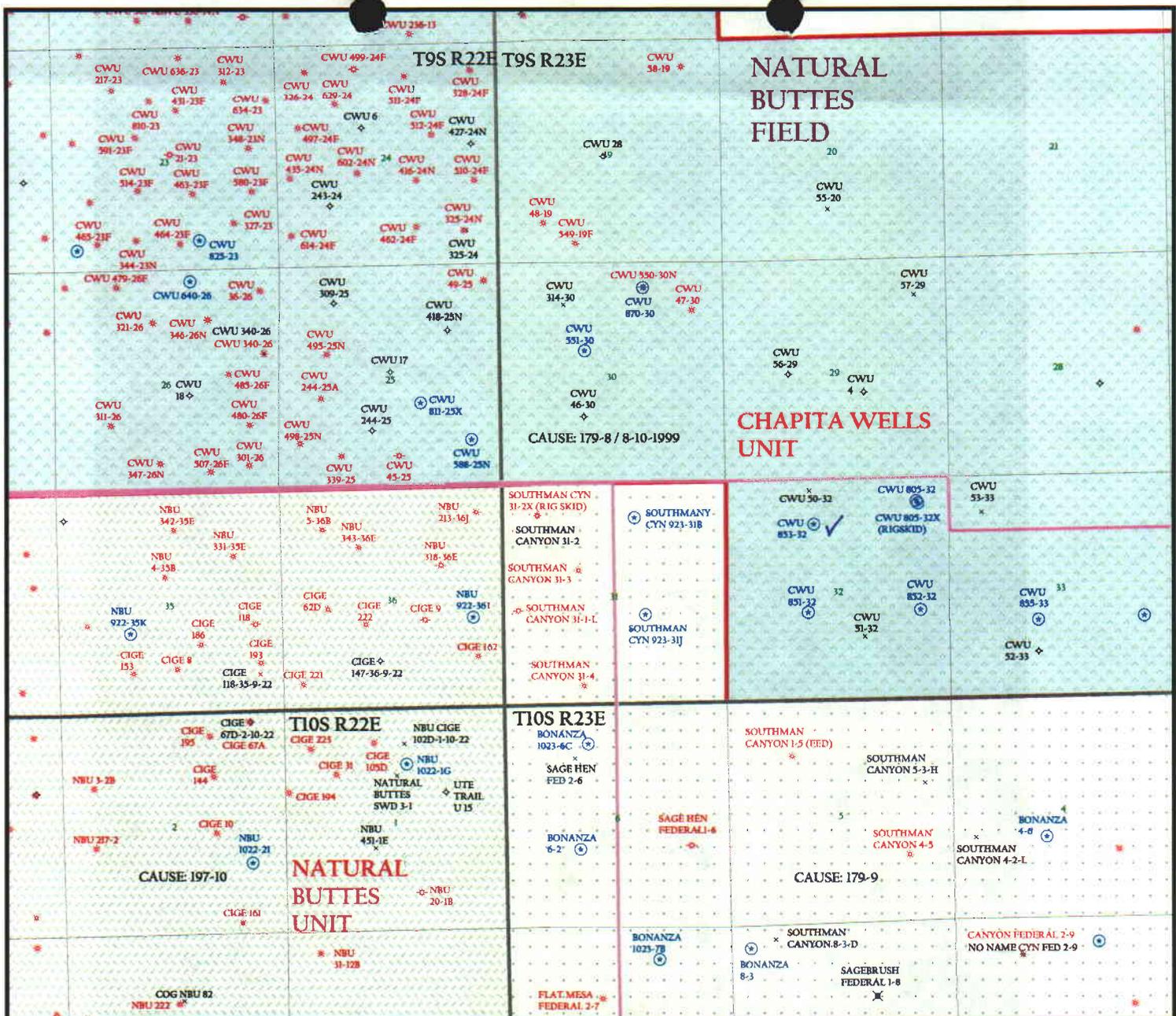
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921 ✓)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: 460' fr unit boundary
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (10-02-03)

STIPULATIONS: 1 - STATEMENT OF BASIS



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 32 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Wells

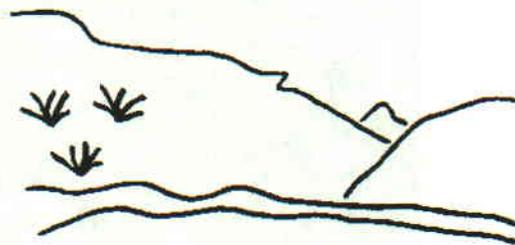
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 18-SEPTEMBER-2003

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 853-32
API NUMBER: 43-047-35203
LOCATION: 1/4,1/4 NE/NW Sec: 32 TWP: 9S RNG:23E 2071' FWL 1020' FNL

Geology/Ground Water:

EOG proposes to set 250 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 2,700 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 32. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. The proposed casing and cementing program should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 10-06-03

Surface:

The predrill investigation of the surface was performed on 10/02/2003. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 9/25/03. Floyd Bartlett represented the D.W.R. S.I.T.L.A. did not have a representative present. Mr. Bartlett had no concerns regarding the construction of this location or the drilling of this well. This site appears to be the best site in the immediate area for a location and well. Mr. Bartlett gave Mr. Ed Trotter (EOG) a seed mix recommended for this area to be used when reserve pit is reclaimed.

Reviewer: David W. Hackford **Date:** 10/2/03

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC
WELL NAME & NUMBER: CHAPITA WELLS UNIT 853-32
API NUMBER: 43-047-35203
LEASE: ML-3355 **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4, 1/4 NE/NW Sec: 32 TWP: 9S RNG: 23E 2171' FWL 1020' FNL
LEGAL WELL SITING: 460 from unit boundary.
GPS COORD (UTM): 6400679E 4428513N **SURFACE OWNER:** STATE OF UTAH.

PARTICIPANTS

DAVID W. HACKFORD (DOG M), ED TROTTER (EOG), FLOYD BARTLETT (DWR).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN AN AREA OF NUMEROUS SANDSTONE OUTCROPPINGS, ROLLING HILLS AND SHALLOW DRAWS DRAINING TO THE SOUTHWEST TO THE WHITE RIVER 3.4 MILES AWAY. SITE IS ON A FLAT TOPPED RIDGE BETWEEN TWO OF THESE DRAWS.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. PROPOSED ACCESS IS 0.6 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. A GAS PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGEBRUSH, SHADSCALE, PRICKLEY PEAR, GREASEWOOD, INDIAN RICE GRASS: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SAND WITH SOME CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED FOR THE RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY JIM TRUESDALE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY WITH NO
SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

10/2/03 11:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

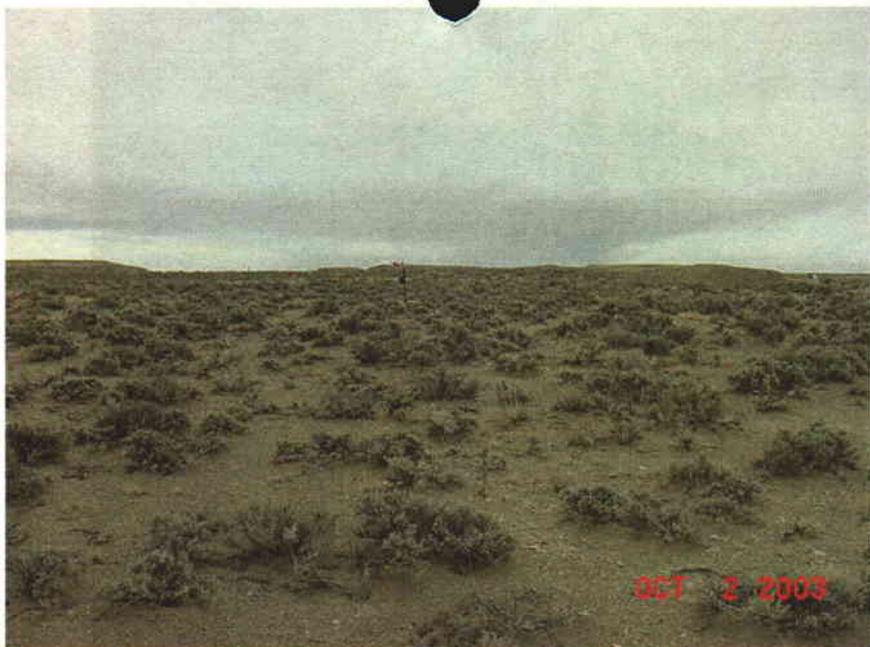
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

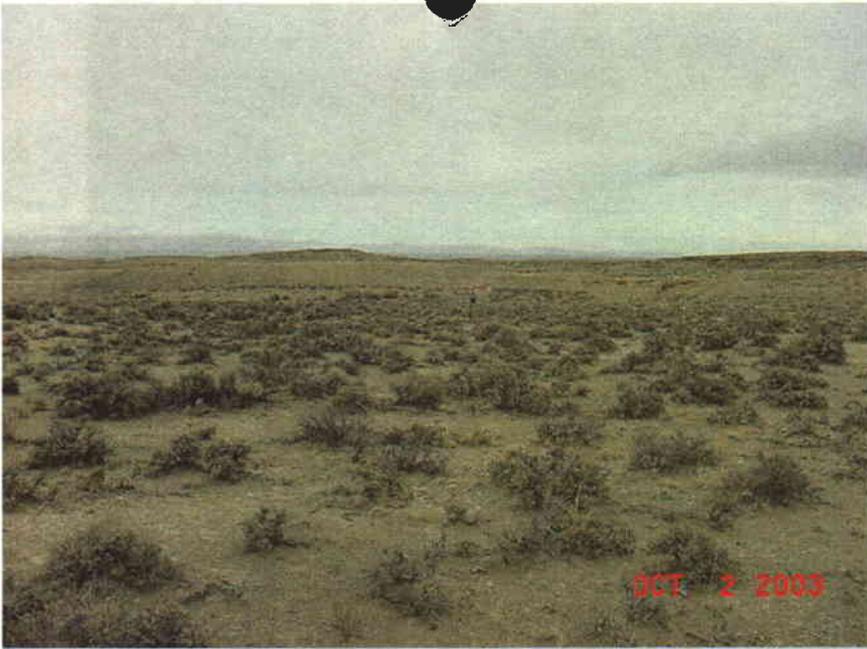
Final Score 10 (Level III Sensitivity)

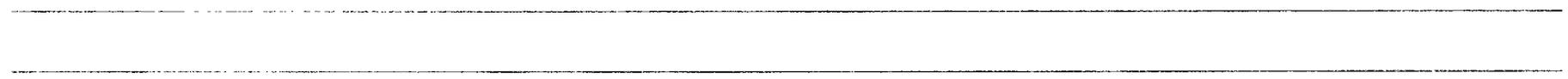
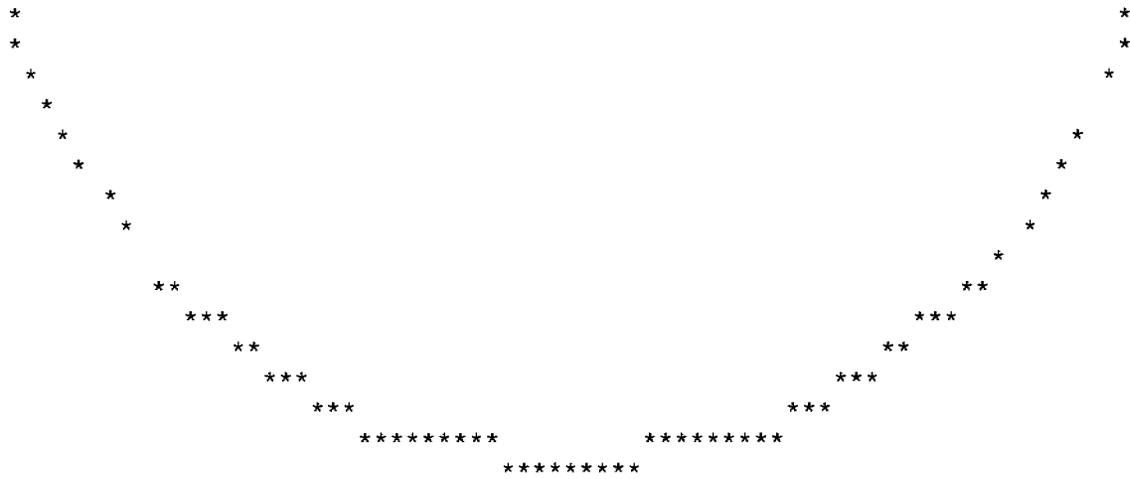
Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



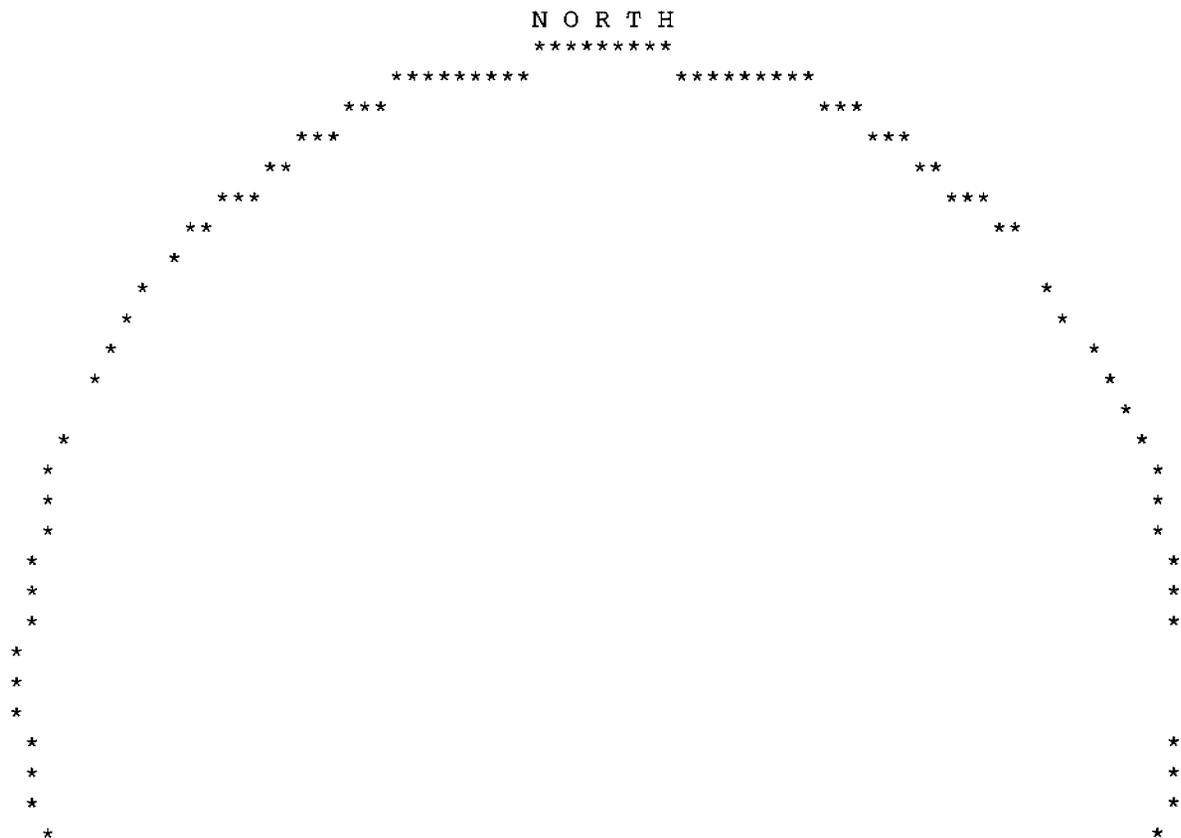




UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, OCT 6, 2003, 12:57 PM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 32 TOWNSHIP 9S RANGE 23E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET



Casing Schematic

Uinter

Surface

13-3/8"
MW 8.4
Frac 19.3

TOC @
0. Surface w/ 18% Washout
250. MD

9-5/8"
MW 8.6
Frac 19.3

TOC @
1115.

1448 Green River

1691 TOC Tail

w/ 15% Washout

Intermediate
TOC @ 2591. 2500. MD

2700 Moderately Saline

4423 Wasatch

w/ 15% Washout

7022 Price River

8060 TOC Tail

8663 Segs

4-1/2"
MW 9.2

Production
8782. MD

BHP
 $(.052)(9.2)(8782) = 4201$
Anticipate 3800

Gas
 $(.12)(8782) = 1053$

$(.22)(8782) = 1932$

MWSP
 $4201 - 1053 = 3148$
 $4201 - 1932 = 2269$

BoPz = proposed 3,000
w/ rotating head

Adequate DWD 10/20/03

Well name:	10-03 EOG CWU 853-32		
Operator:	EOG		Project ID:
String type:	Surface		43-047-35203
Location:	Uintah Co.		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 68 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 13 psi
 Internal gradient: 0.442 psi/ft
 Calculated BHP 123 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 219 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,500 ft
 Next mud weight: 8.600 ppg
 Next setting BHP: 1,117 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 250 ft
 Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250 ✓	13.375 ✓	48.00 ✓	H-40 ✓	ST&C ✓	250	250	12.59	23.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	740	6.783 ✓	123	1730	14.02 ✓	12	322	26.83 J ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: October 10, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	10-03 EOG CWU 853-32	
Operator:	EOG	
String type:	Intermediate	Project ID: 43-047-35203
Location:	Uintah Co.	

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,115 ft

Burst

Max anticipated surface pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,182 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,782 ft
Next mud weight: 9.200 ppg
Next setting BHP: 4,197 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500 ✓	9.625 ✓	36.00 ✓	J-55 ✓	ST&C ✓	2500	2500	8.796	178
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1117	2020	1.809 ✓	2500	3520	1.41 ✓	90	394	4.38 J ✓

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: October 10, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	10-03 EOG CWU 853-32		Project ID:
Operator:	EOG		43-047-35203
String type:	Production		
Location:	Uintah Co.		

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 365 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP: 4,197 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 7,574 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 188 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

 Cement top: 2,591 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	8782 ✓	4.5 ✓	11.60	N-80 ✓	LT&C ✓	8782	8782	3.875	203.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4197	6350	1.513 ✓	4197	7780	1.85 ✓	102	223	2.19 J ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: October 10, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 8782 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 19, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35201	CWU 870-30	Sec. 30 T. 9S R. 23E 0607 FNL 1883 FEL
43-047-35202	CWU 551-30	Sec. 30 T. 9S R. 23E 2071 FNL 2028 FWL
43-047-35203	CWU 853-32	Sec. 32 T. 9S R. 23E 1020 FNL 2071 FWL
43-047-35204	CWU 851-32	Sec. 32 T. 9S R. 23E 2144 FSL 1931 FWL
43-047-35205	CWU 852-32	Sec. 32 T. 9S R. 23E 2108 FSL 0697 FEL

Please be advised that these wells are currently outside of the existing Mesaverde Participating Areas within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-19-3

From: Ed Bonner
To: Whitney, Diana
Date: 4/20/2004 9:29:27 AM
Subject: Re: EOG Resources lease and bond

EOG Resources, Inc, ML 3355 and Bond No. JP 0921 are OK

From: Ed Bonner
To: Whitney, Diana
Date: 10/15/2004 1:57:07 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

EOG Resources, Inc
Chapita Wells Unit 853-32
(One site in proposed access/pipeline corridor. EOG must stay on existing road.)

The Houston Exploration Company
Bonanza 14-16
Bonanza 6-20
Bonanza 12-20
Bonanza 14-20

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 18, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

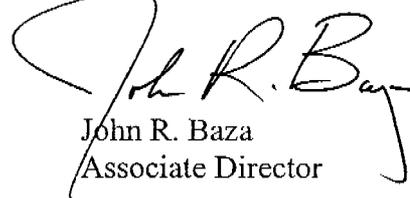
Re: Chapita Wells Unit 853-32 Well, 1020' FNL, 2071' FWL, NE NW, Sec. 32,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35203.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 853-32
API Number: 43-047-35203
Lease: ML-3355

Location: NE NW **Sec.** 32 **T.** 9 South **R.** 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FNL, 2071' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 853-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 23E S		9. API NUMBER: 4304735203
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 10-18-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-20-05
Initials: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/8/2005</u>

(This space for State use only)

RECEIVED
OCT 13 2005

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735203
Well Name: CHAPITA WELLS UNIT 853-32
Location: 1020' FNL, 2071' FWL, NENW, Sec. 32, T9S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/18/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

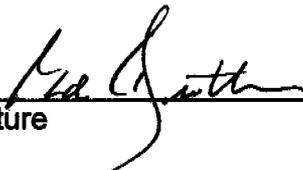
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/8/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

**RECEIVED
OCT 13 2005**

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 853-32

Api No: 43-047-35203 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 04/13/06

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 04/14/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

CHAPITA WELL UNIT 853-32

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

9. API NUMBER:

43-047-35203

3. ADDRESS OF OPERATOR:

P.O. BOX 1815

VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2487 FNL 1179 FEL 40.00747 LAT 109.40124 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 9S 23E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

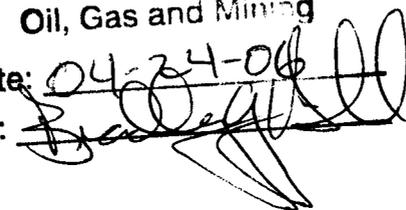
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 04-24-06

By: 

4-24-06
CHD

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE 

DATE 4/19/2006

(This space for State use only)

RECEIVED
APR 20 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELL UNIT 853-32
3. ADDRESS OF OPERATOR: P.O. BOX 1815 VERNAL UT 84078	PHONE NUMBER: (435) 789-0790	9. API NUMBER: 43-047-35203
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020 FNL 2071 FWL 39.99689 LAT 109.35209 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 23E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>WELL SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/13/2006 at 3:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/13/2006 @ 2:00 p.m.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>4/19/2006</u>

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35203	CHAPITA WELLS UNIT 853-32		NENW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	13884	4/13/2006		4/27/06		
Comments: <u>CSLGT = MVRD</u> — <u>K</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38896	CHAPITA WELLS UNIT 939-26		SENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15332	4/13/2006		4/27/06		
Comments: <u>PRRV = MVRD</u> — <u>K</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37942	CHAPITA WELLS UNIT 837-11X		SWSE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	14852	2/15/2006		4/27/06		
Comments: <u>PRRV = MVRD</u> — <u>K</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

[Signature]
Signature

Regulatory Assistant

Title

4/19/2006

Date

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(5/2004)

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 07-27-2006

Well Name	CWU 853-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35203	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-31-2006	Class Date	07-26-2006
Tax Credit	N	TVD / MD	8,782/ 8,782	Property #	053372
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,219/ 5,199				
Location	Section 32, T9S, R23E, NENW, 1020 FNL & 2071 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No 302476 AFE Total 1,443,900 DHC / CWC 732,600/ 711,300

Rig Contr BASIC Rig Name BASIC #30 Start Date 11-03-2003 Release Date

11-03-2003 Reported By

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA
1020' FNL & 2071' FWL (NE/NW)
SECTION 32, T9S, R23E
UINTAH COUNTY, UTAH

LAT 39.996964, LONG 109.352092 (NAD 27)

BASIC RIG #30
TD: 8782' KMV PRICE RIVER LOWER
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A FIELD: CHAPITA DEEP
FIELD: NATURAL BUTTES

LEASE: ML-3355

ELEVATION: 5200.3' NAT GL, 5198.8' PREP GL (DUE TO ROUNDING 5199' IS THE PREP GL), 5219' KB (20')

EOG WI 100%, NRI 82.5%

04-16-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$47,510	Completion	\$0	Daily Total	\$47,510

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Cum Costs: Drilling \$47,510 **Completion** \$0 **Well Total** \$47,510
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO BUCKET RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 5200' NAT GL. CUT AT STAKE 1.5'.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

04-17-2006 **Reported By** COOK/BARNES
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$47,510 **Completion** \$0 **Well Total** \$47,510
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 MIRU ROCKER DRILLING RIG #1. SPUD WELL @ 3:00 PM, 4/13/2006. DRILLED 17.5" HOLE TO 40". RAN 40' OF 14", CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE, BLM & CAROL DANIELS, UDOGM OF WELL SPUD, ON 4/13/2006 @ 2:00 PM.

05-17-2006 **Reported By** COOK/BARNES
Daily Costs: Drilling \$204,653 **Completion** \$0 **Daily Total** \$204,653
Cum Costs: Drilling \$252,163 **Completion** \$0 **Well Total** \$252,163
MD 2,135 **TVD** 2,135 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 MIRU CRAIGS AIR RIG # 2, DRILLED 12-1/4" HOLE TO 2200' GL. HIT WATER @ 1090', 1180', 1630'. LARGE AMOUNT OF WATER @ 1720'. RAN 49 JTS (2115.00') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2135' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 266 SX (54.5 BBLs) OF CLASS G CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/159.9 BBLs FRESH WATER. BUMPED PLUG W/500# @ 4:56 PM, 4/23/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HOLE DID NOT FILL. NO CIRCULATION.

TOP JOB # 1 MIXED & PUMPED 184 SX (37.6 BBLs) OF CLASS G CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 3 HOURS

TOP JOB # 2. MIXED & PUMPED 225 SX (46 BBLs) OF CLASS G CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2.25 HOURS.

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TOP JOB # 3. MIXED & PUMPED 100 SX (20.5 BBL) OF CLASS G CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 HOURS.

TOP JOB # 4. MIXED & PUMPED 125 SX (25.6 BBL) OF CLASS G CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 4 HOURS.

TOP JOB # 5. MIXED & PUMPED 225 SX (46 BBL) OF CLASS G CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 4 HOURS.

TOP JOB # 6. MIXED & PUMPED 125 SX (25.6 BBL) OF CLASS G CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 HOURS.

TOP JOB # 7. MIXED & PUMPED 100 SX (20.5 BBL) OF CLASS G CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. RELEASE BIG 4 CEMENTERS. RDMO BIG 4.

TOP JOB # 8. ON 5/3/2006 ORDERED 4 YARDS READY MIX FROM ROCKY MOUNTAIN DRILLING TO TOP OFF CEMENT. HOLE TOOK 2.5 YARDS READY MIX TO FILL. HOLE STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 1996' GL. PICK UP TO 1985' G.L. & TOOK SURVEY, 1 DEGREE.

JERRY BARNES NOTIFIED RICHARD POWELL W/ UDOGM OF THE SURFACE CASING & CEMENT JOB @ 5:00 PM, 4-22-2006.

05-26-2006	Reported By	JOHN FOREMAN									
Daily Costs: Drilling	\$8,086	Completion	\$0	Daily Total	\$8,086						
Cum Costs: Drilling	\$260,249	Completion	\$0	Well Total	\$260,249						
MD	2,135	TVD	2,135	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MOVE RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE CAMPS, RIG DOWN TRUCKS DUE ON LOCATION 5/26/06 @ 06:00 HRS.

NO ACCIDENTS
DSLTA 266

05-27-2006	Reported By	JOHN FOREMAN									
Daily Costs: Drilling	\$19,844	Completion	\$0	Daily Total	\$19,844						
Cum Costs: Drilling	\$280,093	Completion	\$0	Well Total	\$280,093						
MD	2,135	TVD	2,135	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE IN AND SET BASIC RIG # 30
18:00	06:00	12.0	RIG UP BASIC #30, DERRICK AT 1/2 MAST.

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NO ACCIDENTS.
DSLTA 267.

05-28-2006 **Reported By** JOHN FOREMAN

Daily Costs: Drilling	\$8,923	Completion	\$0	Daily Total	\$8,923
Cum Costs: Drilling	\$289,016	Completion	\$0	Well Total	\$289,016

MD 2,135 **TVD** 2,135 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIGGING UP BASIC RIG # 30 FOUND DRILL LINE SEVERLY DAMAGED. SLIP AND CUT 1,000' DRILL LINE, CANNOT SCOPE DERRICK DUE TO HIGH WIND.
18:00	06:00	12.0	WAIT ON NEW SET OF BLOCKS.

NO ACCIDENTS.
DSLTA 268.

05-29-2006 **Reported By** JOHN FOREMAN

Daily Costs: Drilling	\$10,032	Completion	\$0	Daily Total	\$10,032
Cum Costs: Drilling	\$299,048	Completion	\$0	Well Total	\$299,048

MD 2,135 **TVD** 2,135 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WAIT ON NEW TRAVLING BLOCK.

NO ACCIDENTS.
DSLTA 268

05-30-2006 **Reported By** JOHN FOREMAN

Daily Costs: Drilling	\$8,514	Completion	\$0	Daily Total	\$8,514
Cum Costs: Drilling	\$306,963	Completion	\$0	Well Total	\$306,963

MD 2,135 **TVD** 2,135 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	20:00	14.0	WAIT ON TRAVLING BLOCK, ARRIVED @ 20:00, 5/30/06.

NO ACCIDENTS.
DSLTA 269

20:00	06:00	10.0	WAIT ON CRANE, DUE ON LOCATION 07:00, 5/30/06.
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05-31-2006 **Reported By** FOREMAN/DITTO

Daily Costs: Drilling	\$9,149	Completion	\$0	Daily Total	\$9,149
Cum Costs: Drilling	\$316,112	Completion	\$0	Well Total	\$316,112

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MD 2,135 TVD 2,135 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	WAIT ON CRANE TO CHANGE OUT TRAVELING BLOCK.
12:00	13:30	1.5	CHANGE OUT AND STRING UP NEW BLOCKS.
13:30	22:00	8.5	SCOPE OUT DERRICK AND COMPLETE RIG UP.
22:00	04:00	6.0	NIPPLE UP BOP AND CHOKE MANIFOLD. RIG ON DAYWORK AT 10:00 PM, 5/30/06.
04:00	06:00	2.0	SAFETY MEETING ON PRESSURE TESTING. RIG UP BC QUICK TEST. TEST UPPER AND LOWER KELLY VALVES, FLOOR VALVE AND IBOP TO 250-5000 PSI. BEGIN TO TEST BOPS. INCOMPLETE AT REPORT TIME.

JOHN FOREMAN NOTIFIED THE UTAH DNR OF MOVE IN RIG ON 5/25/06 AT 0800 HRS AND OF PRODUCTION INTERVAL SPUD ON 5/30/06 AT 0730 HRS.

JOHN FOREMAN NOTIFIED THE VERNAL BLM (MICHAEL LEE) OF MOVE IN RIG AND PENDING BOP TEST ON 5/26/06 AT 1520 HRS.

RICK DITTO NOTIFIED RAY ARNOLD WITH VERNAL BLM OF SCHEDULED BOP TEST ON 5/30/06 AT 2000 HRS. LEFT VOICE MAIL MESSAGE. CALL WAS NOT RETURNED.

06-01-2006		Reported By	RICK DITTO	
Daily Costs: Drilling	\$41,256	Completion	\$0	Daily Total \$41,256
Cum Costs: Drilling	\$357,368	Completion	\$0	Well Total \$357,368
MD	2,724	TVD	2,724	Progress 589 Days 1 MW 8.4 Visc 26.0
Formation :	PBTBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TEST PIPE RAMS, BLIND RAMS, ALL BOP VALVES, AND CHOKE MANIFOLD TO 250/5000 PSI. TEST ANNULAR TO 250/2500 PSI. ALL TESTS HELD FOR 10 MINUTES.
08:00	08:30	0.5	TEST 9 5/8" CASING TO 1500 PSI FOR 30 MINUTES.
08:30	10:30	2.0	INSTALL WEAR BUSHING. STRAP AND CALIPER BHA.
10:30	14:00	3.5	MAKE UP 7.875 HC504ZX PDC AND PICK UP BHA.
14:00	18:00	4.0	LOAD PIPE RACKS WITH DRILL PIPE AND TALLY. FINISH HOOK UP LINES DOWN STREAM OF CHOKE MANIFOLD AND GAS BUSTER. TORQUE UPPER KELLY CONNECTION AND PUMP THRU BHA.
18:00	20:30	2.5	PICK UP DRILL PIPE. TAG CEMENT AT 2025'.
20:30	21:00	0.5	INSTALL ROTATING HEAD ELEMENT. CIRC THRU AND FLUSH GAS BUSTER.
21:00	22:00	1.0	DRILL CEMENT AND SHOE TRACK.
22:00	22:30	0.5	DRILL FROM 2135' TO 2155'. CIRCULATE BTMS UP.
22:30	23:00	0.5	PERFORM CIRCULATING FIT TO 12.8 PPGE (500 PSI).
23:00	03:30	4.5	DRILL FROM 2155' TO 2534'. AVG 84'/HR. PUMPING 408 GPM WITH 15/17K WOB, ROTATING 60 RPM WITH 65 RPM MOTOR.
03:30	04:00	0.5	WIRELINE SURVEY 2464'. 1.75 DEGREES.
04:00	06:00	2.0	DRILL FROM 2534' TO 2724'.
06:00		18.0	SPUD AT 2200 HRS, 5/31/2006

06-02-2006		Reported By	RICK DITTO	
Daily Costs: Drilling	\$38,625	Completion	\$1,365	Daily Total \$39,990
Cum Costs: Drilling	\$395,993	Completion	\$1,365	Well Total \$397,358

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MD 4,244 TVD 4,244 Progress 1,520 Days 2 MW 8.7 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: REPAIR RIG.

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL FROM 2724' TO 3070'. AVG 115'/HR. PUMPING 408 GPM WITH 17-20K WOB. ROTATING AT 60 RPM WITH 65 RPM MOTOR.
09:00	09:30	0.5	WIRELINE SUEVEY AT 3000', 2°.
09:30	10:00	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS.
10:00	18:00	8.0	DRILL FROM 3070' TO 4017'. SAME DRILLING PERAMETERS.
18:00	18:30	0.5	CIRCULATE. SAFETY MEETING.
18:30	19:00	0.5	WIRELINE SURVEY AT 3945'. 4.5°.
19:00	21:00	2.0	DRILL FROM 4017' TO 4244'. AVG 114'/HR. PUMPING 408 GPM. 18-20K WOB. ROTATING 60 RPM, MOTOR 65 RPM.
21:00	06:00	9.0	BROKE DOWN! NOISE IN UPPER ROTARY CHAIN GEAR BOX. PULLED INSPECTION COVER. APPEARS TO BE FAILED BEARING IN LOWER CHAIN SPROCKET. ROTATE SLOWLY AND RECIPROCATE DRILL PIPE. MIKE HANCOCK CALLED CROWN FOR AVAILABILITY OF REPLACEMENT PARTS, AS OF REPORT TIME WE HAVE RECEIVED NO ANSWER BACK FROM CROWN ON TIMING.

SAFETY TOPICS: USING THE BEST TOOL YOU HAVE TO WORK WITH, YOUR BRAIN. BEING ALERT AND KNOWING WHAT IS GOING ON AROUND YOU.

BOP DRILL DAYS: 33 SECS.

06-03-2006		Reported By	RICK DITTO	
Daily Costs: Drilling	\$11,113	Completion	(\$1,365)	Daily Total \$9,748
Cum Costs: Drilling	\$407,106	Completion	\$0	Well Total \$407,106
MD 4,244 TVD 4,244	Progress 0	Days 3	MW 9.1	Visc 35.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DOWN FOR RIG REPAIRS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BROKE DOWN. WAIT ON PARTS AND MECHANIC TO REPAIR UPPER ROTARY CHAIN DRIVE ASSEMBLY. PULLED UP INTO 9 5/8" SHOE WHILE WAITING ON REPAIR PARTS. STILL WAITING AT REPORT TIME!

SAFETY MEETING: 100% TIE OFF WHEN WORKING 6' ABOVE GL/JSA ON TRIPPING PIPE/GOOD HOUSEKEEPING

VISUAL INSPECTION OF WIREROPE AND LIFTING SYSTEM

06-04-2006		Reported By	RICK DITTO	
Daily Costs: Drilling	\$13,415	Completion	(\$1,365)	Daily Total \$12,050
Cum Costs: Drilling	\$420,521	Completion	(\$1,365)	Well Total \$419,156
MD 4,620 TVD 4,620	Progress 380	Days 4	MW 9.2	Visc 34.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	21:30	15.5	BROKE DOWN. MECHANICS ARRIVED ON LOCATION WITH REPAIRED CHAIN SPROCKET SHAFT ASSEMBLY AT 1400 HRS AND INSTALLED INTO CHAIN BOX. NEW CHAIN TENSIONER WHEEL ARRIVED ON LOCATION AT 1700 HRS. REPAIRS WERE COMPLETED AT 2130 HRS.
21:30	23:30	2.0	TRIP BACK TO BTM FROM SHOE. CIRC BTMS UP.

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23:30 04:00 4.5 DRILL FROM 4244' TO 4562', AVG 71'/HR, PUMPING 400 GPM WITH 1580 PSI PP, WOB 17-20K, ROTARY 60 WITH 65 RPM MOTOR.
 04:00 05:00 1.0 WIRELINE SURVEY AT 4492', 2 DEGREES.
 05:00 06:00 1.0 DRILL FROM 4562' TO 4620'. SAME DRILLING PERIMETERS WITH 9.4 PPG MUD WT AND 36 VISCOSITY.

DAYLIGHT DRILLER SHOWED UP FOR WORK EXHIBITING SUSPICIOUS BEHAVIOR. HE REFUSED BREATH ANALYZER TEST AND WAS TERMINATED.

SAFETY MEETING: 100% TIE OFF AND WORKING WITH MECHANICS/JSA ON TRIPPING PIPE/
 VISUAL INSPECTION OF WIREROPE AND HOISTING EQUIPMENT

06-05-2006 **Reported By** RICK DITTO

Daily Costs: Drilling	\$24,369	Completion	\$0	Daily Total	\$24,369
Cum Costs: Drilling	\$444,890	Completion	(\$1,365)	Well Total	\$443,525

MD 5.950 **TVD** 5.950 **Progress** 1.330 **Days** 5 **MW** 9.3 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 4620' TO 5162', AVG 64'/HR. PUMPING 400 GPM WITH 1650 PSI PUMP PRESSURE, 17-20K WOB, ROTATING 60 WITH 65 RPM MOTOR, MUD WT 9.3 PPG WITH 36 VISCOSITY.
14:30	15:00	0.5	RIG SERVICE. FUNCTION TESTED PIPE RAMS.
15:00	16:00	1.0	ADJUST BRAKES ON DRAW WORKS.
16:00	06:00	14.0	DRILL 5162' TO 5950', AVG 54'/HR. PUMPING 400 GPM WITH 1670 PSI PUMP PRESSURE, 17-20K WOB. ROTATING 60 WITH 65 RPM MOTOR. MUD WT 9.6 PPG WITH 37 VISCOSITY.

SAFETY MEETING: TEAMWORK/WORKING WITH NEW DRILLER/MAKING CONNECTIONS
 VISUAL INSPECTION OF WIREROPE AND TRAVELING EQUIPMENT
 BOP DRILL DAYS 45 SEC, NIGHTS 40 SEC

06-06-2006 **Reported By** RICK DITTO

Daily Costs: Drilling	\$25,787	Completion	\$3,671	Daily Total	\$29,458
Cum Costs: Drilling	\$470,678	Completion	\$2,306	Well Total	\$472,984

MD 6.279 **TVD** 6.279 **Progress** 329 **Days** 6 **MW** 9.7 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 5950' TO 6279', AVG 37'/HR. PUMPING 400 GPM WITH 1700 PSI PUMP PRESSURE, 17-20K WOB, ROTATING 60 WITH 65 RPM MOTOR, MUD WT 9.7 PPG WITH 38 VISCOSITY.
15:00	19:00	4.0	TROUBLE SHOOT NOISE IN UPPER ROTARY DRIVE CHAIN CASE. MECHANIC DETERMINED THAT NOISE WAS COMING FROM FAULTY CHAIN TENSIONING ASSEMBLY. REPAIR PARTS NOT AVAILABLE UNTIL WEDNESDAY. RAISED MUD WT TO 10 PPG WHILE TROUBLESHOOTING ROTARY DRIVE NOISE.
19:00	23:00	4.0	SLUG DRILL PIPE. DROP SURVEY. TRIP OUT FOR NEW BIT AND MUD MOTOR. PULL TO 1952'.
23:00	01:00	2.0	REPAIR BURST HYDRALIC LINE.
01:00	04:00	3.0	FINISH TOH. LAYDOWN. ROLLER REAMERS.
04:00	06:00	2.0	MAKE UP BIT #2 (HC506Z) AND PICK UP NEW MUD MOTOR. TIH.

SAFETY MEETING: BOP DRILLS

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VISUAL INSPECTION OF WIREROPE AND HOISTING EQUIPMENT

06-07-2006 Reported By RICK DITTO

DailyCosts: Drilling \$34,967 Completion \$2,541 Daily Total \$37,508

Cum Costs: Drilling \$505,645 Completion \$4,847 Well Total \$510,492

MD 6,935 TVD 6,935 Progress 656 Days 7 MW 10.0 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN HOLE TO 9 5/8" SHOE.
09:00	12:30	3.5	REPAIR UPPER ROTARY CHAIN TENSIONER.
12:30	15:00	2.5	TRIP IN HOLE. WASH/REAM 40' TO BTM, NO FILL.
15:00	06:00	15.0	DRILL FROM 6279' TO 6935'. HEAVY SLOUGHING SHALE OVER SHAKERS ON BTMS UP FROM TRIP. WEIGHT UP TO 10.3 PPG WITH 38 VISCOSITY. PUMPING 380 GPM WITH 1500 PSI PUMP PRESSURE. ROTARY DRIVE CHAIN HAS STARTED TO SLAP AND MAKE NOISE WITH ANY WEIGHT MORE THAN 10-12K ON BIT. ROTATING WITH 40 RPM WITH 60 RPM MOTOR.

SAFETY MEETING: WORKING WITH MECHANIC/WORKING WITH ROGERS DRILL PIPE TONGS
VISUAL INSPECTION OF WIRE ROPE AND HOISTING EQUIPMENT

06-08-2006 Reported By RICK DITTO

DailyCosts: Drilling \$55,050 Completion \$0 Daily Total \$55,050

Cum Costs: Drilling \$560,696 Completion \$4,847 Well Total \$565,543

MD 7,939 TVD 7,939 Progress 1,004 Days 8 MW 10.4 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL FROM 6935' TO 7402', AVG 49'/HR, WOB 20-22K. PUMPING 400 GPM WITH 1550 PSI, ROTATING 40 RPM + 64 RPM MOTOR, MUD WT 10.5 PPG WITH 40 VISCOSITY.
15:30	16:00	0.5	RIG SERVICE.
16:00	18:30	2.5	DRILL FROM 7402' TO 7521'. SAME DRILLING PARAMITERS. MUD WT 10.7 PPG WITH 40 VISCOSITY.
18:30	21:00	2.5	BLEW OUT THE SWIVEL PACKING. NO REPLACEMENT PACKING ON RIG. PUSHER WENT TO BASIC 33 FOR PACKING. RIGGED UP CIRCULATING HOSE. CIRCULATE AND WORK PIPE. REPAIR SWIVEL.
21:00	06:00	9.0	DRILL FROM 7521' TO 7939', AVG 46'/HR, WOB 20-22K. PUMPING 380-400 GPM WITH 1550 PSI PUMP PUMP PRESSURE, ROTATING 40 WITH 65 RPM MOTOR, MUD WT 10.7 PPG WITH 40 VISCOSITY, NO FLARE.

SAFETY MEETING: WORKING ON MUD PUMPS/THE RELEASE OF PRESSURE/OTO PROCEDURES
VISUAL INSPECTION OF WIREROPE AND HOISTING EQUIPMENT

06-09-2006 Reported By RICK DITTO

DailyCosts: Drilling \$28,185 Completion \$0 Daily Total \$28,185

Cum Costs: Drilling \$588,881 Completion \$4,847 Well Total \$593,728

MD 8,114 TVD 8,114 Progress 175 Days 9 MW 10.6 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 7939' TO 8107'. HAD 45 BBL PIT GAIN AND GAS TO SURFACE.

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10:30	21:00	10.5	OPEN HCV. CLOSE ANNULAR. DIVERT GAS FLOW THRU CHOKE AND GAS BUSTER. CIRC DRILLERS METHOD WITH 80 SPM 600 PSI DRILL PIPE PRESSURE AND 425 PSI INITIAL CASING PRESSURE WHILE BRINGING UP MUD WEIGHT TO KILL GAS FLARE. WEIGHT UP TO 12 PPG WITH SACK WEIGHT.
21:00	21:30	0.5	OPEN ANNULAR CHECK FOR FLOW. NONE: REPAIR FLOW LINE DRESSER SLEEVE.
21:30	03:00	5.5	START CIRCULATING AND BEGAN LOSING RETURNS. LOAD SYSTEM WITH 10 PPB LCM AND BUILD MUD VOLUME.
03:00	05:30	2.5	WORK PIPE AND PUMPS ESTABLISH CIRCULATION. CIRC 2 BTMS UP TO LEVEL OUT MUD WT AT 12 PPG.
05:30	06:00	0.5	DRILL FROM 8107' TO 8114'.

SAFETY MEETING: MAKING CONNECTIONS/WORKING ON SLIPPERY FLOOR/KILLING A GAS KICK

06-10-2006		Reported By		RICK DITTO							
Daily Costs: Drilling		\$44,872	Completion		\$0	Daily Total		\$44,872			
Cum Costs: Drilling		\$633,753	Completion		\$4,847	Well Total		\$638,600			
MD	8,550	TVD	8,550	Progress	436	Days	10	MW	12.0	Visc	43.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 8114' TO 8314', AVG 20'/HR, WOB 20-25K. PUMPING 380 GPM WITH 1900 PSI. ROTARY 40 WITH 60 RPM MOTOR, MUD WEIGHT 12.PPG, 40 VISCOSITY, 15' GAS FLARE.
16:00	16:30	0.5	RIG SERVICE.
16:30	06:00	13.5	DRILL FROM 8314' TO 8550', AVG 17'/HR, WOB 22-25K. PUMPING 380 GPM WITH 1850 PSI. ROTATING 40 RPM WITH 60 MOTOR, MUD WT 12.2 PPG WITH 45 VISCOSITY AND 15% LCM. INTERMITENT GAS FLARE.

SAFETY MEETINGS: WORKING IN THE HEAT/WORKING WITH INEXPERIENCED PERSONNEL/VISUAL INSPECTION OF WIREROPE/HOISTING EQUIPMENT AND BRAKE LINKAGE

06-11-2006		Reported By		RICK DITTO							
Daily Costs: Drilling		\$39,527	Completion		\$0	Daily Total		\$39,527			
Cum Costs: Drilling		\$673,281	Completion		\$4,847	Well Total		\$678,128			
MD	8,636	TVD	8,636	Progress	86	Days	11	MW	12.1	Visc	43.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL FROM 8550' TO 8636', MOTOR BEGAN TO TORQUE AND STALL.
15:30	19:00	3.5	CIRCULATE. LEVEL OUT MUD WT 12.2 PPG IN AND OUT.
19:00	19:30	0.5	DROP SURVEY. SLUG DRILL PIPE.
19:30	03:30	8.0	TRIP OUT OF HOLE FOR BIT.
03:30	06:00	2.5	MAKE UP BIT #3 (SECURITY FM36552). TRIP IN HOLE.

SAFETY MEETING: USING THE DRILL PIPE TONGS/TRIPPING PIPE FUNCTION TESTED BLIND RAMS

06-12-2006		Reported By		RICK DITTO							
Daily Costs: Drilling		\$38,336	Completion		\$0	Daily Total		\$38,336			
Cum Costs: Drilling		\$711,617	Completion		\$4,847	Well Total		\$716,464			
MD	8,782	TVD	8,782	Progress	146	Days	12	MW	12.2	Visc	62.0

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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DRILL PIPE

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP IN HOLE WITH BHA AND 30 STNDS. NO MUD RETURNS LAST 15 STNDS.
07:30	08:30	1.0	KELLY UP, ROTATE AND REGAIN CIRCULATION. CONDITION MUD IN PITS TO 12 PPG.
08:30	09:30	1.0	TRIP IN HOLE TO 5100'.
09:30	10:30	1.0	CIRC/CONDITION MUD TO 12 PPG. ADD FRESH LCM TO SYSTEM, 10-15' GAS FLARE.
10:30	12:30	2.0	FINISH TRIP IN HOLE.
12:30	14:30	2.0	WASH AND REAM 70' TO BTM, 30-35' GAS FLARE.
14:30	21:00	6.5	DRILL 8636' TO 8782' TD. REACHED TD AT 21:00 HRS, 6/11/06.
21:00	23:30	2.5	CIRC SAMPLES. CONDITION MUD. MUD WT 12.2 PPG WITH 44 VISCOSITY WITH 12% LCM. SAFETY MEETING WITH FRANK'S WESTATES AND ALL RIG PERSONNEL.
23:30	00:30	1.0	RIG UP FRANKS WESTATES LAYDOWN MACHINE.
00:30	06:00	5.5	LAYDOWN DRILL PIPE. INCOMPLETE AT REPORT TIME.

SAFETY MEETING: TRIPPING/RIGGING UP THIRD PARTY EQUIPMENT/LAYING DOWN DRILL PIPE

06-13-2006 Reported By RICK DITTO

Daily Costs: Drilling	\$53,381	Completion	\$145,346	Daily Total	\$198,727						
Cum Costs: Drilling	\$764,999	Completion	\$150,193	Well Total	\$915,192						
MD	8,782	TVD	8,782	Progress	0	Days	13	MW	12.3	Visc	45.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	LAY DOWN DRILL PIPE. BREAK KELLY. LAY DOWN BHA.
10:30	11:00	0.5	PULL WEAR BUSHING. SAFETY MEETING WITH FRANKS WESTATES CASING CREW. PICK UP MACHINE AND ALL RIG PERSONNEL.
11:00	12:00	1.0	RIG UP CASING RUNNING TOOLS.
12:00	19:00	7.0	RUN 205 JTS (203 FULL JTS + 2 MARKER JTS) OF 4.5", P-110, 11.6#, LTC PRODUCTION CASING. LANDED AT 8782' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 8711', 54 JTS CASING, 20' MARKER JT AT 6403', 55 JTS CASING, MARKER JT AT 4008', 93 JTS CASING + 6' PUP AND MANDREL HANGER. TAG BTM AT 8782' AND SPACE OUT HANGER).
19:00	22:00	3.0	CIRC WITH RIG PUMPS. CIRC OUT GAS AND CONDITION MUD FOR CEMENTING. SAFETY MEETING WITH SCHLUMBERGER AND RIG PERSONNEL.
22:00	00:30	2.5	RU SCHLUMBERGER. TEST LINES TO 4500 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 450 SKS 35:65 POZ G + ADDITIVES (YIELD 1.75) AT 13 PPG WITH 9.0 GPS H2O LEAD AND 1440 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FULL RETURNS THROUGHOUT JOB. FINAL PUMP PRESSURE 2466 PSI AT 2.3 BPM. BUMPED PLUG TO 3322 PSI. BLED OFF PRESSURE, FLOATS HELD. RD SCHLUMBERGER.
00:30	01:00	0.5	LAND MANDREL HANGER IN DTO WELLHEAD WITH FULL STRING WT. TEST TO 5000 PSI FOR 15 MINUTES.
01:00	04:00	3.0	CLEAN MUD TANKS.
04:00	06:00	2.0	RIG DOWN.

WESTROCK TRUCKING SCHEDULED TO MOVE RIG TO CWU 892-22 ON WEDNESDAY MORNING

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06:00 18.0 RELEASE RIG AT 04:00 HRS, 6/13/06.
CASING POINT COST \$765,598

06-21-2006 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$41,832	Daily Total	\$41,832
Cum Costs: Drilling	\$764,999	Completion	\$192,025	Well Total	\$957,024

MD 8,782 **TVD** 8,782 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8737.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/16/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 400'. CEMENT TOP ABOVE 400'. RD SCHLUMBERGER.

06-24-2006 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,788	Daily Total	\$1,788
Cum Costs: Drilling	\$764,999	Completion	\$193,813	Well Total	\$958,812

MD 8,782 **TVD** 8,782 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8711.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC ON 6/28

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC .

06-29-2006 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$17,249	Daily Total	\$17,249
Cum Costs: Drilling	\$764,999	Completion	\$211,062	Well Total	\$976,061

MD 8,782 **TVD** 8,782 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8711.0 **Perf :** 6634-8528 **PKR Depth :** 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	19:20	13.33	MIRU CUTTERS WIRELINE. PERFORATED LPR FROM 8371'-72', 8380'-82', 8390'-91', 8416'-17', 8437'-39', 8458'-60', 8488'-89', 8508'-09', 8522'-24', 8527'-28' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 54947 GAL YF125ST+ & YF118ST+ WITH 190500# 20/40 SAND @ 1-6 PPG. MTP 6615 PSIG. MTR 50.7 BPM. ATP 5371 PSIG. ATR 50 BPM. ISIP 3240 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8330'. PERFORATED LPR/MPR FROM 8091'-92', 8120'-22', 8150'-51', 8175'-76', 8207'-08', 8216'-18', 8242'-43', 8262'-63', 8282'-83' & 8296'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD, 54862 GAL YF125ST+ & YF118ST+ WITH 191700# 20/40 SAND @ 1-6 PPG. MTP 7031 PSIG. MTR 51.1 BPM. ATP 5558 PSIG. ATR 49.8 BPM. ISIP 3470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8065'. PERFORATED MPR FROM 7829'-30', 7839'-41', 7856'-58', 7886'-87', 7898'-900', 7921'-22', 7973'-75', 7982'-83' & 8039'-41' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF125ST+ PAD, 66085 GAL YF125ST+ & YF118ST+ WITH 237600# 20/40 SAND @ 1-5 PPG. MTP 8127 PSIG. MTR 50.7 BPM. ATP 5772 PSIG. ATR 49.4 BPM. ISIP 4510 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7800'. PERFORATED MPR FROM 7569'-70', 7607'-08', 7626'-27', 7634'-36', 7651'-52', 7661'-62', 7699'-00', 7717'-18', 7730'-31', 7751'-52', 7766'-68' & 7771'-72' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF123ST+ PAD, 50449 GAL YF123ST+ & YF118ST+ WITH 168100# 20/40 SAND @ 1-6 PPG. MTP 8613 PSIG. MTR 50.7 BPM. ATP 5280 PSIG. ATR 49.4 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7490'. PERFORATED UPR FROM 7252'-53', 7294'-95', 7317'-18', 7355'-56', 7386'-88', 7407'-08', 7421'-22', 7431'-33' & 7442'-44' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF123ST+ PAD, 41599 GAL YF123ST+ & YF118ST+ WITH 128300# 20/40 SAND @ 1-6 PPG. MTP 5278 PSIG. MTR 50.8 BPM. ATP 5278 PSIG. ATR 50.1 BPM. ISIP 2340 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7110'. PERFORATED UPR FROM 6841'-42', 6864'-66', 6930'-31', 6955'-57', 6968'-70', 6989'-91', 7033'-34' & 7068'-70' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF123ST+ PAD, 54,028 GAL YF123ST+ & YF118ST+ WITH 191200# 20/40 SAND @ 1-6 PPG. MTP 6652 PSIG. MTR 51.1 BPM. ATP 4607 PSIG. ATR 49.4 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6810'. PERFORATED UPR FROM 6634'-35', 6640'-41', 6648'-49', 6677'-79', 6693'-94', 6711'-13', 6729'-31', 6741'-42', 6756'-58' & 6768'-69' @ 2 SPF & 180° PHASING. RDWL. SDFN.

06-30-2006		Reported By		MCCURDY / HOOLEY							
Daily Costs: Drilling	\$0			Completion	\$422,054	Daily Total		\$422,054			
Cum Costs: Drilling	\$764,999			Completion	\$633,116	Well Total		\$1,398,116			
MD	8,782	TVD	8,782	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8711.0			Perf : 6532-8528			PKR Depth : 0.0			

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1055 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4975 GAL YF123ST+ PAD, 62393 GAL YF123ST+ & YF118ST+ WITH 238200# 20/40 SAND @ 1-6 PPG. MTP 4353 PSIG. MTR 50.1 BPM. ATP 4093 PSIG. ATR 4093 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6605'. PERFORATED UPR FROM 6532'-33', 6540'-42', 6550'-52', 6558'-60', 6575'-77' & 6582'-84' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD, 46958 GAL YF123ST+ & YF118ST+ WITH 166880# 20/40 SAND @ 1-6 PPG. MTP 5810 PSIG. MTR 50.8 BPM. ATP 4369 PSIG. ATR 50.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6490'. BLED PRESSURE OFF. RDWL. MIRU BASIC SERVICE UNIT. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CBP. RU POWER SWIVEL. SDFN.

07-01-2006		Reported By		HOOLEY							
Daily Costs: Drilling	\$0			Completion	\$18,039	Daily Total		\$18,039			
Cum Costs: Drilling	\$764,999			Completion	\$651,155	Well Total		\$1,416,155			
MD	8,782	TVD	8,782	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8711.0			Perf : 6532-8528			PKR Depth : 0.0			

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6490', 6605', 6810', 7110', 7490', 7800', 8065' AND 8330'. RIH. CLEANED OUT TO 8678'. LANDED TBG AT 6518' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. RECOVERED 550 BLW WHILE DRILLING.

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FLOWED 16 HRS ON 16/64 CHOKE. FTP 2550 PSIG, CP 2850 PSIG, 30 BFPH. RECOVERED 575 BLW, 10220 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.70'
 XN NIPPLE 1.10'
 198 JTS 2-3/8 4.7# N-80 TBG 6463.68'
 BELOW KB 20.00'
 LANDED @ 6518.48' KB

07-02-2006		Reported By		HOOLEY							
Daily Costs: Drilling		\$0	Completion		\$2,450	Daily Total		\$2,450			
Cum Costs: Drilling		\$764,999	Completion		\$653,605	Well Total		\$1,418,605			
MD	8,782	TVD	8,782	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8711.0		Perf : 6532-8528		PKR Depth : 0.0				
Activity at Report Time: FLOW BACK											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 2550 PSIG, CP 3300 PSIG, 28 BFPH. RECOVERED 700 BLW, 9557 BLWTR.								

07-03-2006		Reported By		HOOLEY							
Daily Costs: Drilling		\$0	Completion		\$1,250	Daily Total		\$1,250			
Cum Costs: Drilling		\$764,999	Completion		\$654,855	Well Total		\$1,419,855			
MD	8,782	TVD	8,782	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8711.0		Perf : 6532-8528		PKR Depth : 0.0				
Activity at Report Time: SI - WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 6 HRS ON 16/64" CHOKE. FTP 2550 PSIG, CP 3250 PSIG, 21 BFPH. RECOVERED 130 BLW, 9427 BLWTR. SHUT WELL IN. WO FACILITIES.								

FINAL COMPLETION DATE: 7/2/06

07-26-2006		Reported By		COOK							
Daily Costs: Drilling		\$0	Completion		\$0	Daily Total		\$0			
Cum Costs: Drilling		\$764,999	Completion		\$654,855	Well Total		\$1,419,855			
MD	8,782	TVD	8,782	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8711.0		Perf : 6532-8528		PKR Depth : 0.0				
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 3150 & CP 3300 PSI. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 7/25/06. FLOWED 1245 MCFD RATE ON 10/64" CHOKE.								

07-27-2006		Reported By		COOK					
Daily Costs: Drilling		\$0	Completion		\$0	Daily Total		\$0	
Cum Costs: Drilling		\$764,999	Completion		\$654,855	Well Total		\$1,419,855	

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MD 8,782 **TVD** 8,782 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD** : 8711.0 **Perf** : 6532-8528 **PKR Depth** : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1073 MCFD, 45 BC & 88 BW IN 24 HRS ON 10/64" CK. FTP 2875 & CP 3300 PSIG.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELL UNIT 853-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-35203
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020 FNL 2071 FWL 39.996964 LAT 109.352092 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/MESAVERDE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 23E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 7/25/06. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mary A Maestas</u>	DATE <u>7/27/2006</u>

(This space for State use only)

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JUL 31 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **EOG Resources, Inc.**

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80229** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1020' FNL & 2071' FWL 39.996964 LAT 109.352092 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML-3355**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: **Chapita Wells Unit**

8. WELL NAME and NUMBER: **Chapita Wells Unit 853-32**

9. API NUMBER: **43-047-35203**

10. FIELD AND POOL, OR WILDCAT: **Natural Buttes/Mesaverde**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 32 9S 23E S**

12. COUNTY: **Uintah** 13. STATE: **UTAH**

14. DATE SPUDDED: **4/13/2006** 15. DATE T.D. REACHED: **6/11/2006** 16. DATE COMPLETED: **7/25/2006** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5200' NAT GL**

18. TOTAL DEPTH: MD **8,782** TVD _____ 19. PLUG BACK T.D.: MD **8,711** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J-55	36.0#	0	2,135		1350 SX			
7-7/8"	4-1/2" P-110	11.6#	0	8,782		1890 SX			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6.518							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,532	8,528			8,371 8,528		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,091 8,297		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,829 8,041		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,569 7,772		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8371-8528	60,057 GALS GELLED WATER & 190,500# 20/40 SAND
8091-8297	59,973 GALS GELLED WATER & 191,700# 20/40 SAND
7829-8041	71,187 GALS GELLED WATER & 237,600# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: _____

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SEP 27 2006

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/25/2006		TEST DATE: 7/28/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 53	GAS - MCF: 1,507	WATER - BBL: 75	PROD. METHOD: Flows
CHOKE SIZE: 10/64"	TBG. PRESS. 2,900	CSG. PRESS. 3,100	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,532	8,528		Wasatch	4,416
				Chapita Wells	4,946
				Buck Canvon	5,634
				North Horn	6,257
				Island	6,396
				Upper Price River	6,529
				Middle Price River	7,482
				Lower Price River	8,181
				Sequo	8,685

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE Mary A. Maestas DATE 9/26/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

CWU 853-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7252-7444	2/spf
6841-7070	2/spf
6634-6769	2/spf
6532-6584	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7569-7772	55,563 GALS GELLED WATER & 168,100# 20/40 SAND
7252-7444	46,701 GALS GELLED WATER & 128,300# 20/40 SAND
6841-7070	59,133 GALS GELLED WATER & 191,200# 20/40 SAND
6634-6769	67,533 GALS GELLED WATER & 238,200# 20/40 SAND
6532-6584	52,077 GALS GELLED WATER & 166,880# 20/40 SAND

Perforated the Lower Price River from 8371-72', 8380-82', 8390-91', 8416-17', 8437-39', 8458-60', 8488-89', 8508-09', 8522-24' & 8527-28' w/ 2 spf.

Perforated the Lower/Middle Price River from 8091-92', 8120-22', 8150-51', 8175-76', 8207-08', 8216-18', 8242-43', 8262-63', 8282-83' & 8296-97' w/ 3 spf.

Perforated the Middle Price River from 7829-30', 7839-41', 7856-58', 7886-87', 7898-7900', 7921-22', 7973-75', 7982-83', 8039-41' w/ 2 spf.

Perforated the Middle Price River from 7569-70', 7607-08', 7626-27', 7634-36', 7651-52', 7661-62', 7699-7700', 7717-18', 7730-31', 7751-52', 7766-68' & 7771-72' w/ 2 spf.

Perforated the Upper Price River from 7252-53', 7294-95', 7317-18', 7355-56', 7386-88', 7407-08', 7421-22', 7431-33' & 7442-44' w/ 2 spf.

Perforated the Upper Price River from 6841-42', 6864-66', 6930-31', 6955-57', 6968-70', 6989-91', 7033-34', & 7068-70' w/ 2 spf.

Perforated the Upper Price River from 6634-35', 6640-41', 6648-49', 6677-79', 6693-94', 6711-13', 6729-31', 6741-42', 6756-58' & 6768-69' w/ 2 spf.

Perforated the Upper Price River from 6532-33', 6540-42', 6550-52', 6558-60', 6575-77' & 6582-84' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35203	Chapita Wells Unit 853-32		NENW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13884	15657	4/13/2006		9/28/06		
Comments: New entity beginning with initial production. <i>MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35537	Chapita Wells Unit 896-25		SWSW	25	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	15658	6/7/2005		9/28/06		
Comments: New entity beginning with initial production. <i>MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36695	Chapita Wells Unit 969-30		NWNE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	15659	5/9/2006		9/28/06		
Comments: <i>MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

9/28/2006

Date

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SEP 28 2006

(5/2000)

DIV. OF OIL, GAS & MINING

43-047-35203



EOG Resources, Inc.
600 Seventeenth St., Ste. 1100 N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

January 23, 2006

Utah Division of Oil, Gas & Mining
1594 West North Temple
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: CWU #853-32
T09S-R23E-Sec.32
Uintah, Utah

Gentlemen:

Enclosed herewith are the following logs and data associated with the subject well:

RST Sigma Log Gamma Ray CCL
Cement Bond Log Gamma Ray CCL

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya
Exploration & Operations Senior Secretary
Denver Office

Enc.
Cc: Well File

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JAN 30 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 853-32

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-35203

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 262-2812

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1,020' FNL & 2,071' FWL 39.996964 LAT 109.352092 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 32 9S 23E S.L.B.&M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pit reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit for the referenced location was closed on 9/25/2006 as per the APD procedure.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE *Carrie MacDonald*

DATE 2/7/07

(This space for State use only)

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FEB 12 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

SEP 10 2007

Re: 1st Revision Consolidated Mesaverde Formation PA
"A-B-D-E-F-G-H-I-J-K-L-N-P" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P" Chapita Wells Unit, CRS No. UTU63013AH, AFS No. 892000905AH, is hereby approved effective as of July 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P" results in an addition of 320.00 acres to the participating area for a total of 9,194.69 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

To 13650 from

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 851-32	43-047-35204	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 32-9S-23E	STATE
CWU 854-33	43-047-35177	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 33-9S-23E	UTU0336
CWU 853-32	43-047-35203	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 32-9S-23E	STATE
CWU 939-26	43-047-36696	SE $\frac{1}{4}$ NE $\frac{1}{4}$, 26-9S-22E	UTU0285A

15657

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-N-P", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Julie Howard

Julie Howard
Acting Chief, Branch of Fluid Minerals

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SEP 12 2007
DIV. OF OIL, GAS & MINING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35204	CWU 851-32		NESW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15009	13650	10/24/2005			7/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35177	CWU 854-33		NESE	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15170	13650	1/29/2006			7/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35203	CWU 853-32		NENW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15657	13650	4/13/2006			7/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

12/26/2007
Date

Title

Date

(5/2000)

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DEC 26 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020 FNL 2071 FWL 39.99689 LAT 109.35209 LON COUNTY: UINTAH		8. WELL NAME and NUMBER: CHAPITA WELL UNIT 853-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 32 9S 23E S STATE: UTAH		9. API NUMBER: 43-047-35203
PHONE NUMBER: (435) 789-0790		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached please find a site facility diagram.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>10/2/2008</u>

(This space for State use only)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

Geogresources Site Facility Diagram



Well Name: CHAPITA WELLS UNIT 853-32
1/4 1/4:NE/NW Sec:32 T:9S R:23E
County: UINTAH State: UTAH
Lease: ML-3355
UNIT\PA#: 892000905A-N,P,T

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

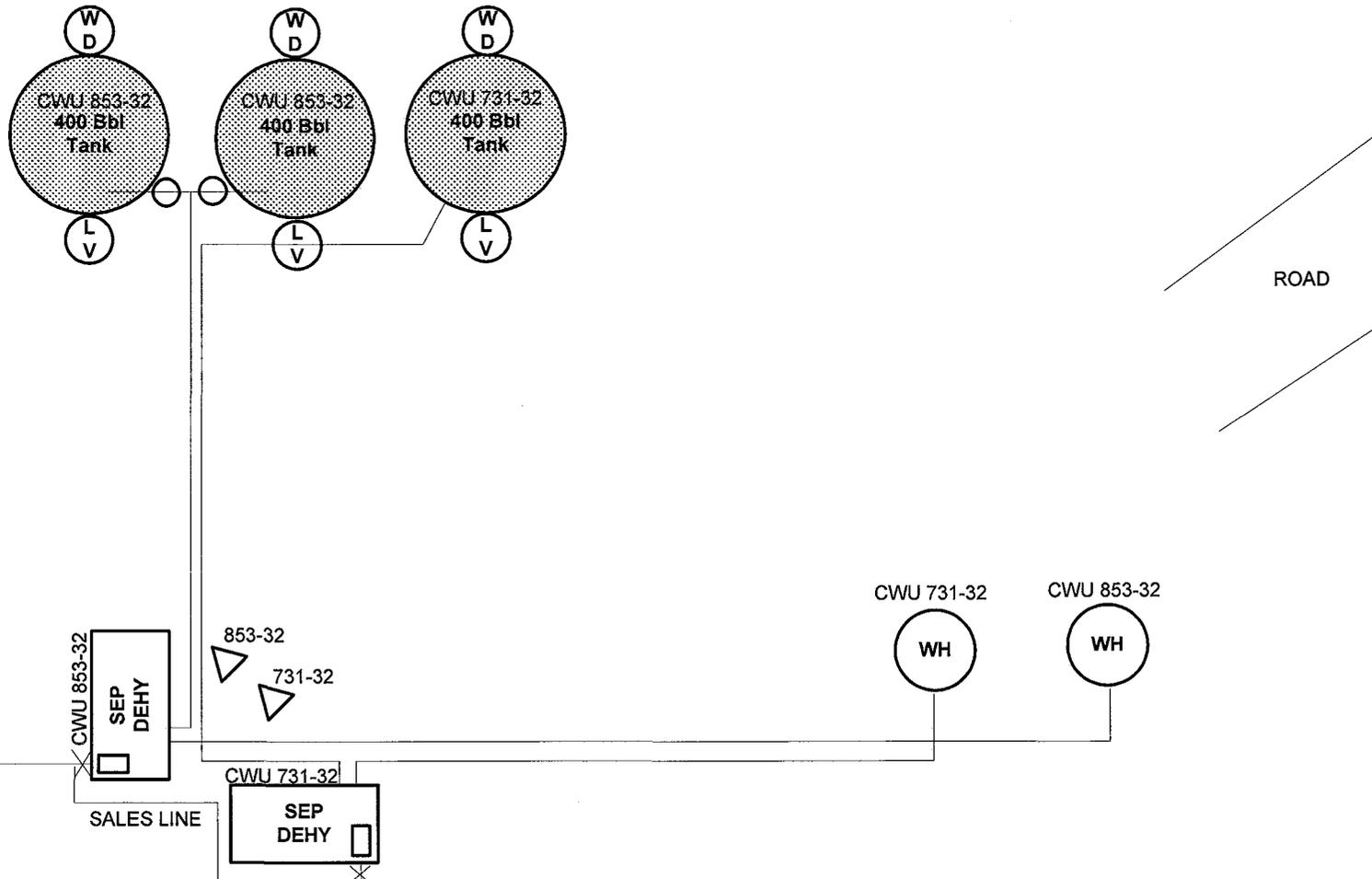
DATED 9/30/2008

Abbreviations

AM = Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

----- = Buried Line
 _____ = Unburied Line

◁ = Meter Display
 ◻ = Meter Tube
 ○ = Production Valve
 ✕ = Valve



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 853-32
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43047352030000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020 FNL 2071 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/22/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input type="text" value="Well Connect"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CWU 853-32 was connected to Davies Road Facility, Sec 33-T9S-R23E on August 22, 2014. All wells producing at the Davies Road Facility are within the PA# A-Z, AA-BB UTU63013BF.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014		
NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 8/28/2014	