

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. BLM U-0575
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. Natural Buttes
3A. Address P.O. BOX 1148, VERNAL, UTAH 84078		8. Lease Name and Well No. NBU 921-20N
3b. Phone No. (include area code) (435)781-7060		9. API Well No. 43-047-25198
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 4430437Y 40.01730 At proposed prod. Zone 621459X 2045' FWL 1197' FSL -109.57680		10. Field and Pool, or Exploratory NATURAL BUTTES UNIT
14. Distance in miles and direction from nearest town or post office* 13.65 miles southeast of Ouray, Utah		11. Sec., T., R., M., or Blk, and Survey or Area SECTION 20-T9S-R21E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1197'	16. No. of Acres in lease 1600	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40	13. State Utah	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. refer to Topo "C"	19. Proposed Depth 10200	20. BLM/BIA Bond No. on file BIA #RLB0005239 C-1203
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4949.7' Ungraded GL	22. Approximate date work will start* Upon Approval	23. Estimated duration To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 9/12/2003
Title SR ADMINISTRATIVE ASSISTANT		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed)	Date 09-16-03
Title Federal Approval of this Action is Necessary	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

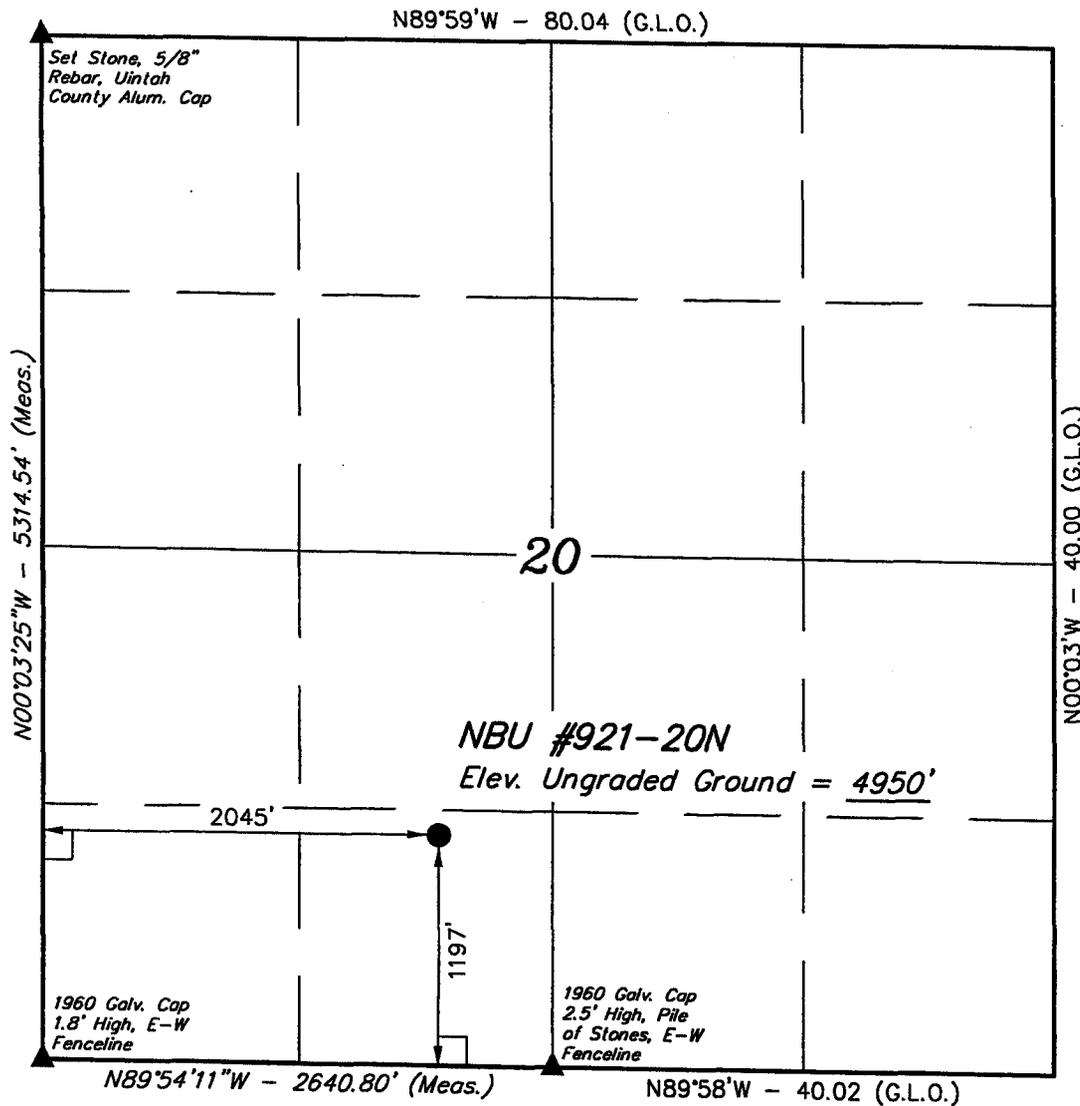
*(Instructions on reverse)

RECEIVED
SEP 15 2003
DIV. OF OIL, GAS & MINING

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-20N, located as shown in the SE 1/4 SW 1/4 of Section 20, T9S, R21E, S.L.B.&M. Uintah County, Utah.

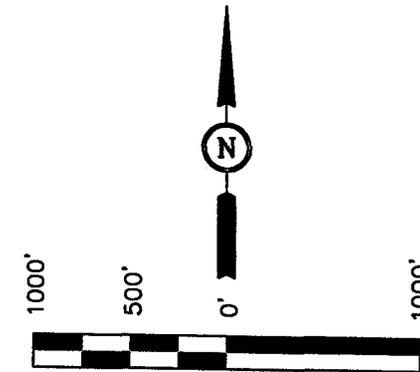


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 18130
 R. ROBERTA
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'03.13" (40.017536)
 LONGITUDE = 109°34'39.73" (109.577703)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-06-03	DATE DRAWN: 08-07-03
PARTY D.A. R.D. D.COX	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #921-20N
SE/SW SECTION 20-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-0575

ONSHORE ORDER NO. 1
WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1795'
Wasatch	5045'
Mesa Verde	8190'
Total Depth	10,200'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1795'
	Wasatch	5045'
	Mesa Verde	8190'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 10,200' TD approximately equals 4,080 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,836 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**NBU #921-20N
SE/SW, SECTION 20-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-0575**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #921-20N on 9/10/03 at approximately 10:00 a.m. In attendance at the inspection were the following individuals:

Carroll Estes	Westport Oil & Gas Company
Clay Einerson	Westport Oil & Gas Company
Sheila Upchego	Westport Oil & Gas Company
Debra Domenici	Westport Oil & Gas Company
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Billy McClure	Huffman
Art Cesspooch	AC/DC
Leroy Cesspooch	AC/DC
Jim Justice	J&L Oilfield
Craig Obermueller	Craig's Roustabout Service
Gary Scott	Jackson Construction
Dennis Jensen	J&R Construction, Inc.
Brent Stubbs	Stubbs & Stubbs
Shane Reary	Chapman Construction
Erik LaRose	LaRose Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed 0.25 mile access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed 1294' pipeline.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A 16' cattle guard will be installed at the fence line.

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined with 20 mil felt. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. Other Information:

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe prior to the on-site.

13. Lessee's or Operator's Representative & Certification:

Debra Domenici
Administrative Assistant
Westport Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond # CO-1203, and BIA Nationwide Bond # RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

8/4/03
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20N

SECTION 20, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.65 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20N

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R21E, S.L.B.&M.

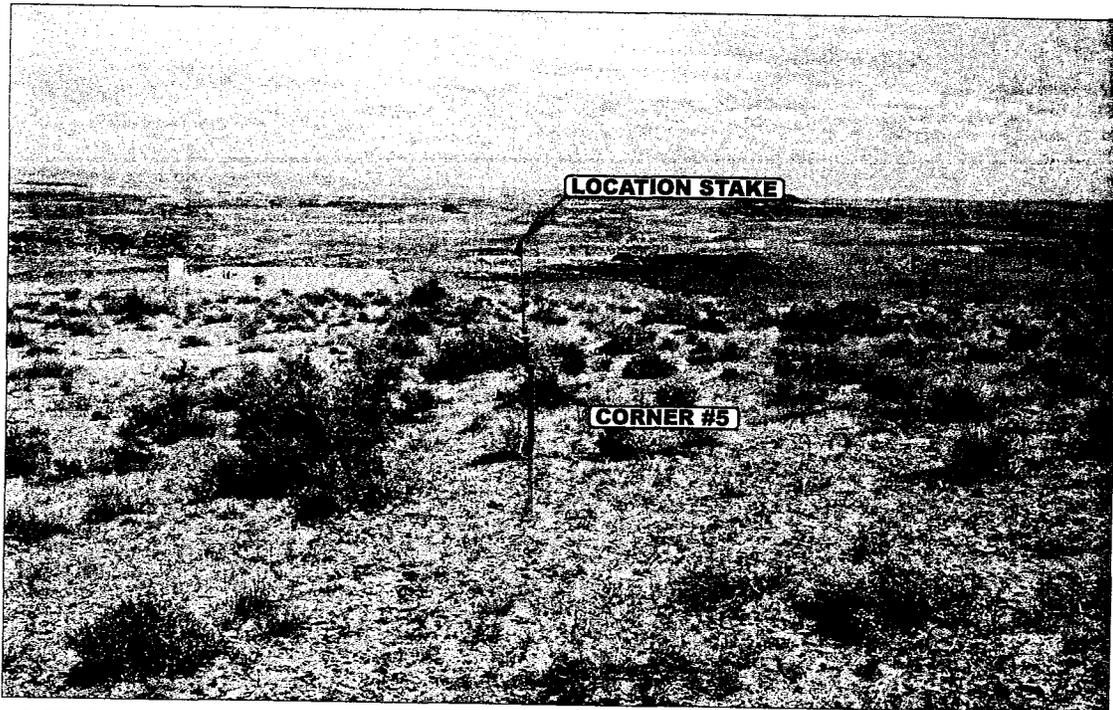


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

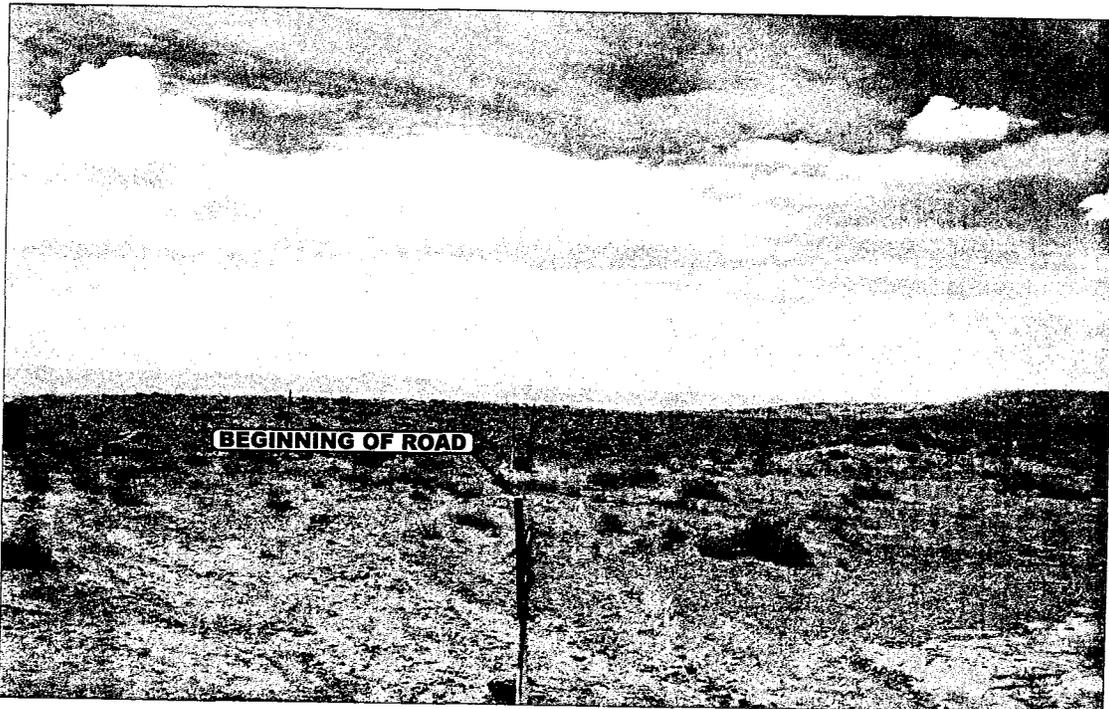


PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS

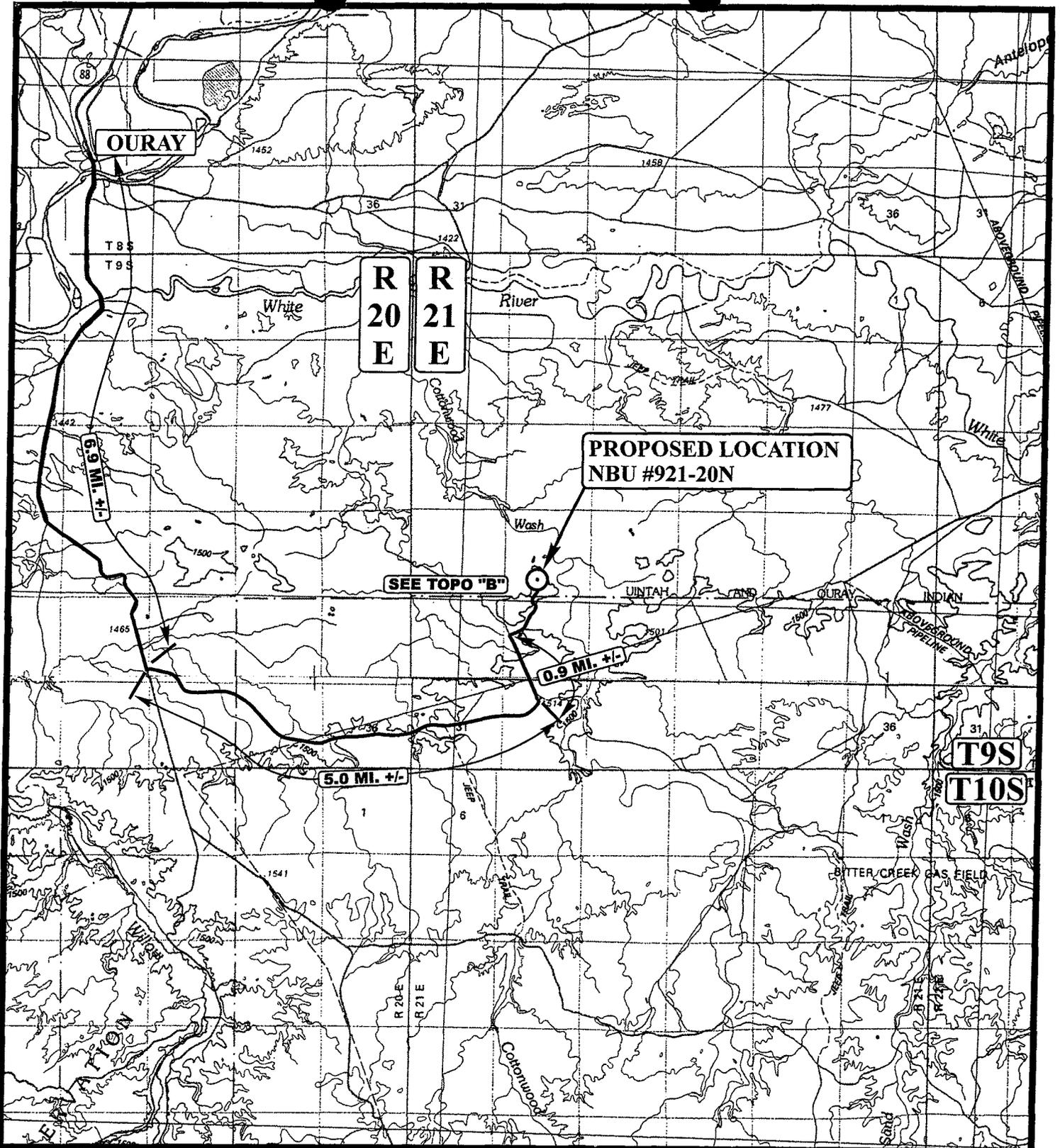
CAMERA ANGLE: NORTHERLY



- Since 1964 -

E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	07	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: P.M.		REVISED: 00-00-00	



LEGEND:

⊙ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20N

SECTION 20, T9S, R21E, S.L.B.&M.

1197' FSL 2045' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

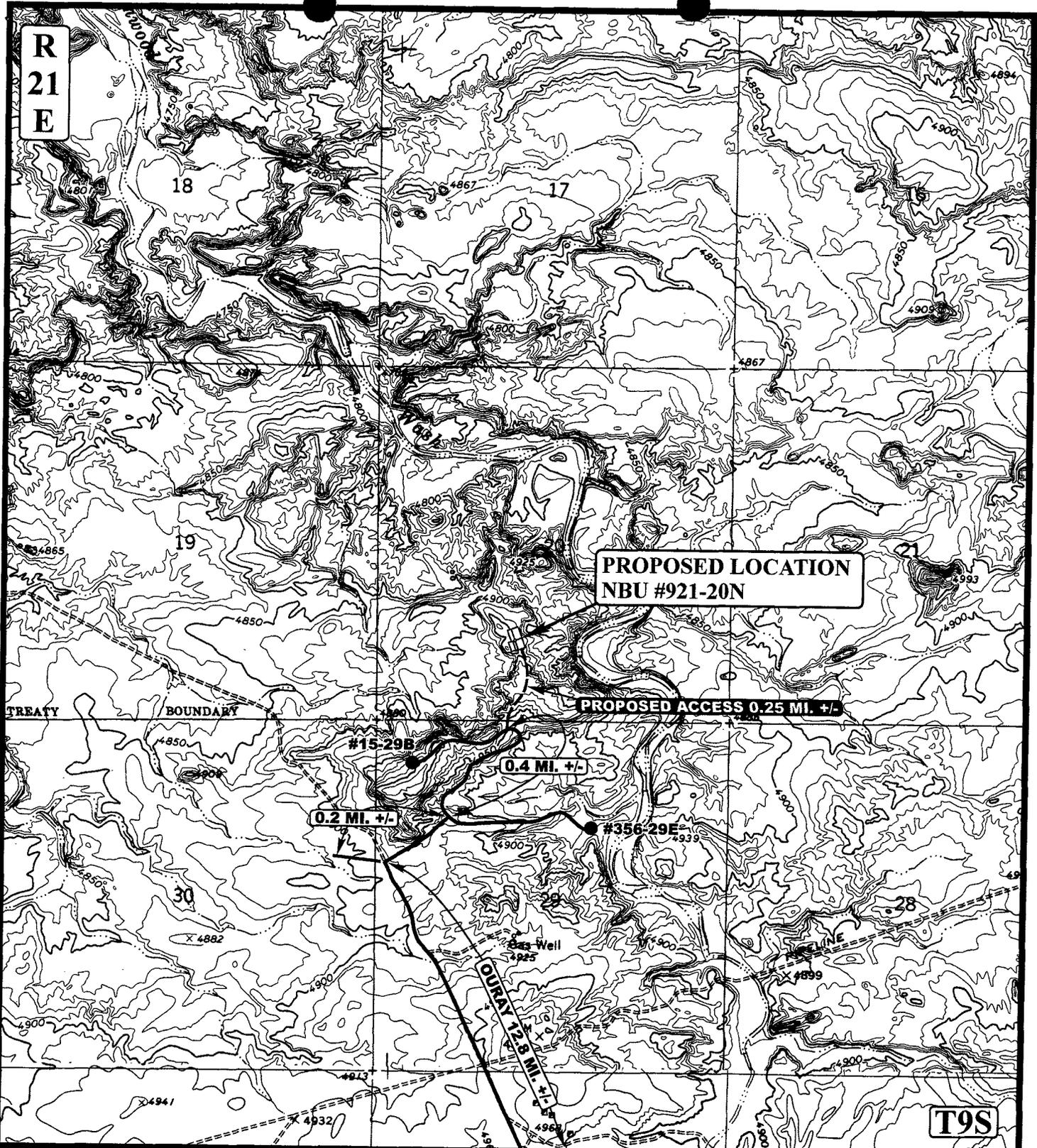


TOPOGRAPHIC
MAP

08	07	03
MONTH	DAY	YEAR

SCALE: 1:100,000 **DRAWN BY: P.M.** **REVISED: 00-00-00**





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



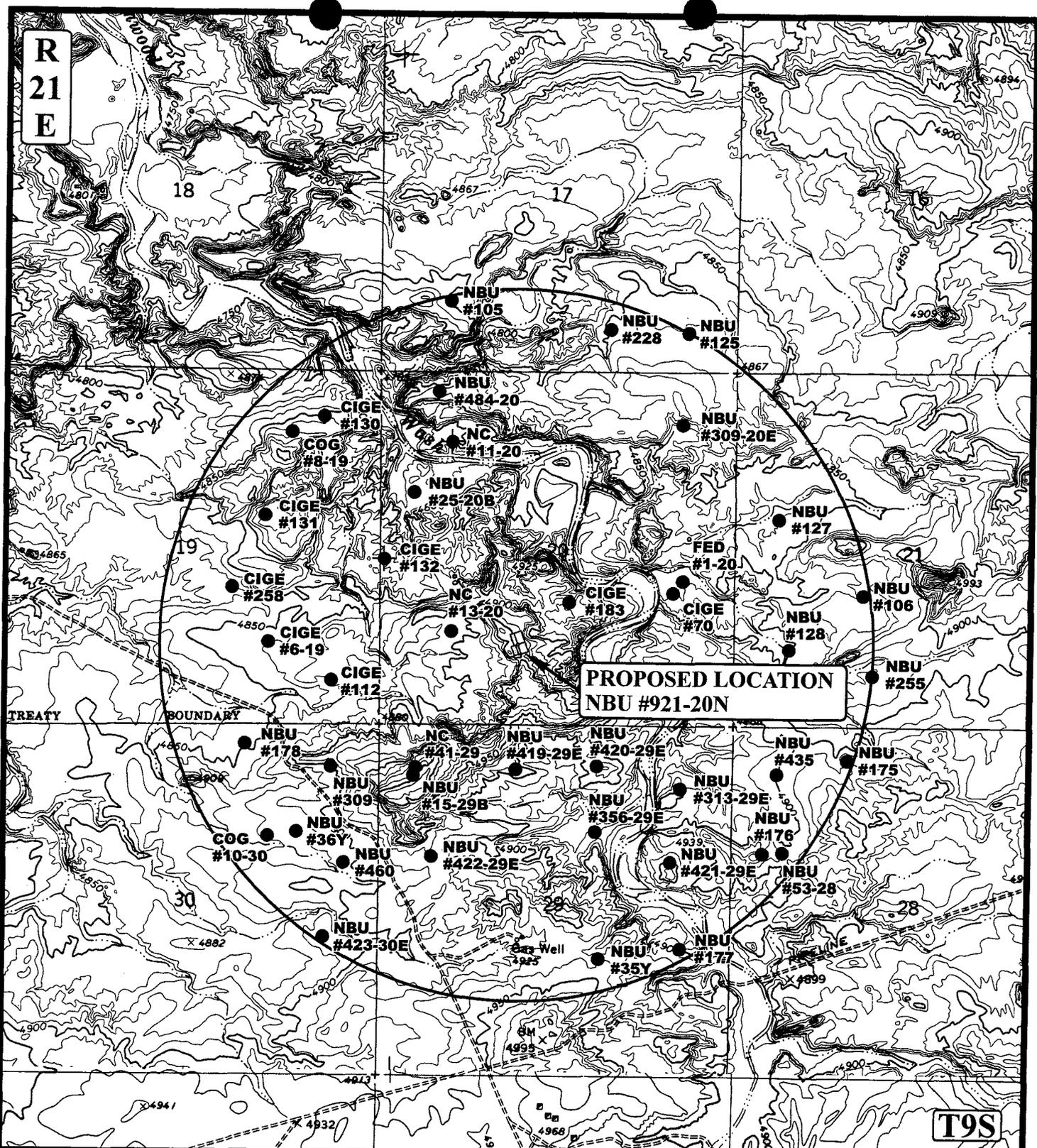
WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20N
SECTION 20, T9S, R21E, S.L.B.&M.
1197' FSL 2045' FWL

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 07 03
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO



PROPOSED LOCATION
NBU #921-20N

- LEGEND:**
- ⊗ DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - ⊗ WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED

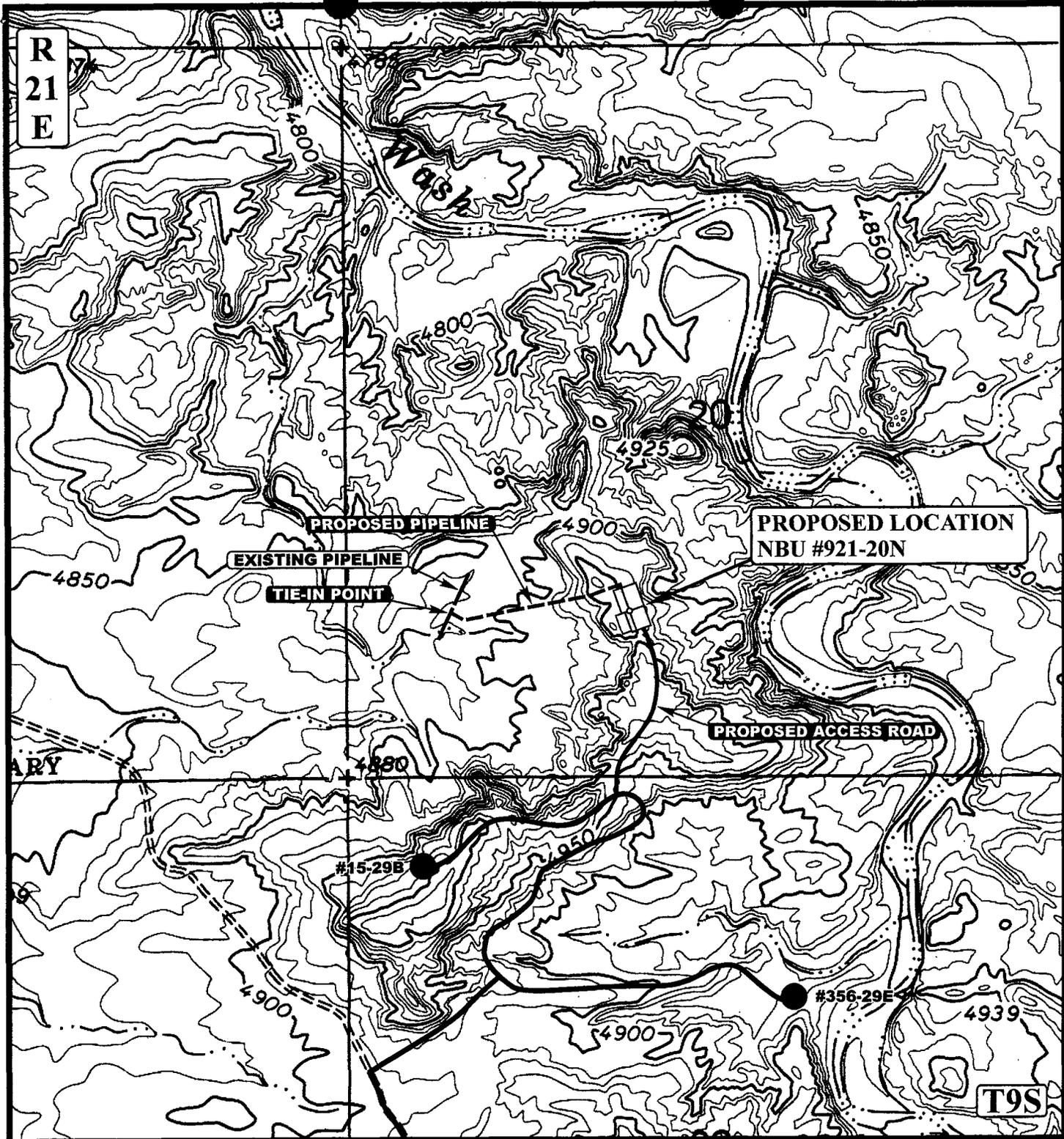
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20N
SECTION 20, T9S, R21E, S.L.B.&M.
1197' FSL 2045' FWL

TOPOGRAPHIC	08	07	03
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,294' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20N
SECTION 20, T9S, R21E, S.L.B.&M.
1197' FSL 2045' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

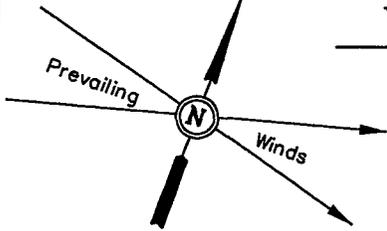
TOPOGRAPHIC MAP 08 07 03
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

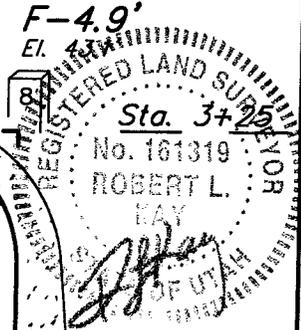
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #921-20N
SECTION 20, T9S, R21E, S.L.B.&M.
1197' FSL 2045' FWL

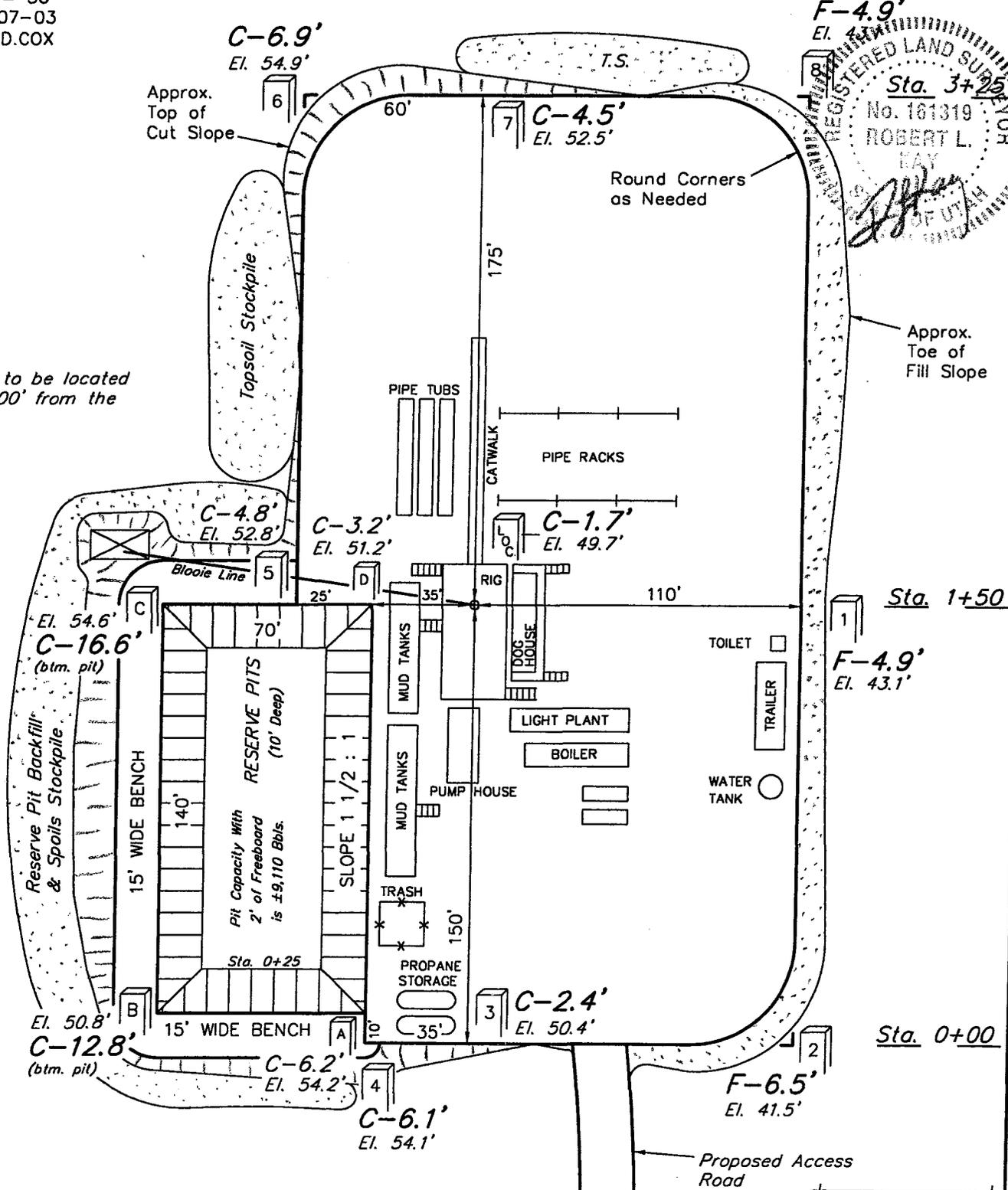


SCALE: 1" = 50'
DATE: 08-07-03
Drawn By: D.COX



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4949.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4948.0'

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #921-20N

SECTION 20, T9S, R21E, S.L.B.&M.

1197' FSL 2045' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-07-03
Drawn By: D.COX

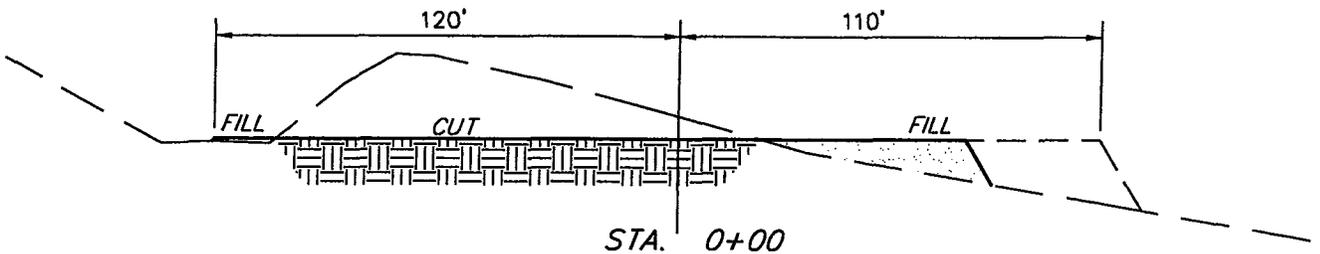
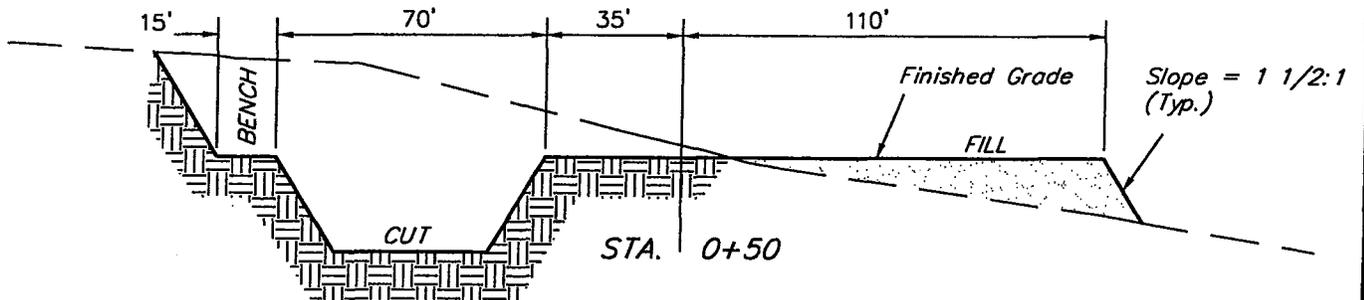
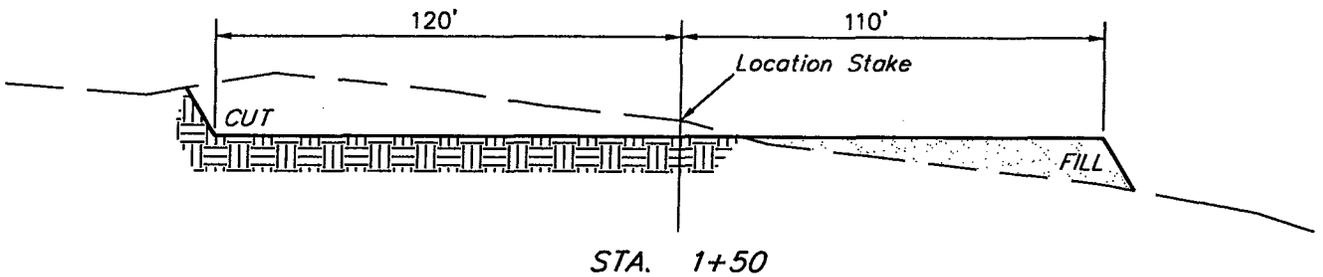
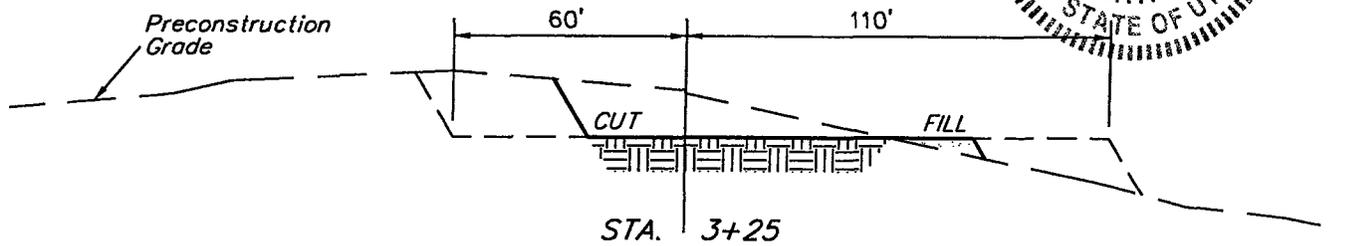
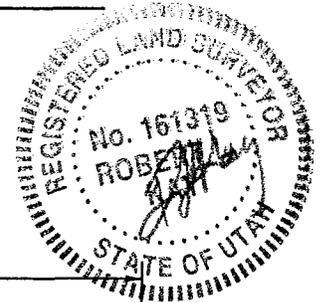


FIGURE #2

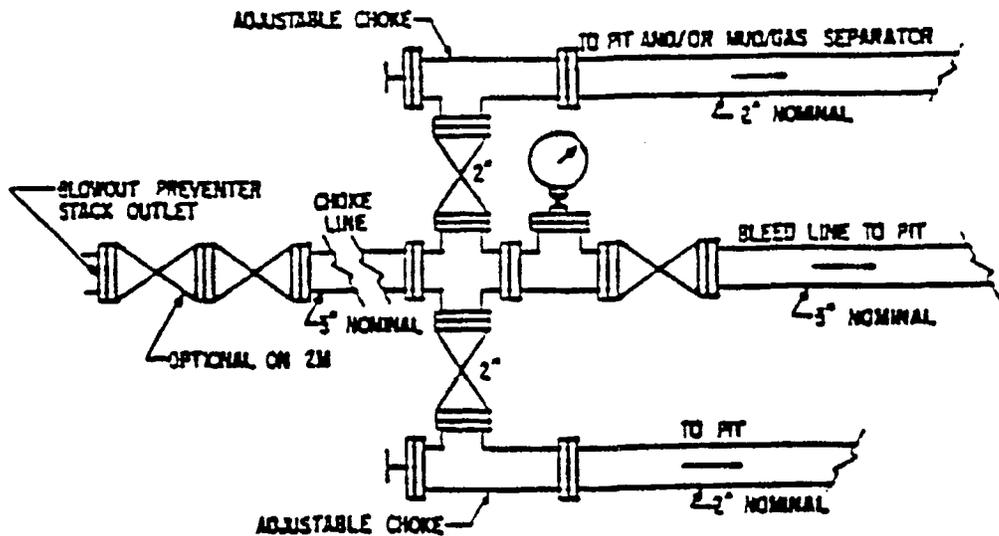
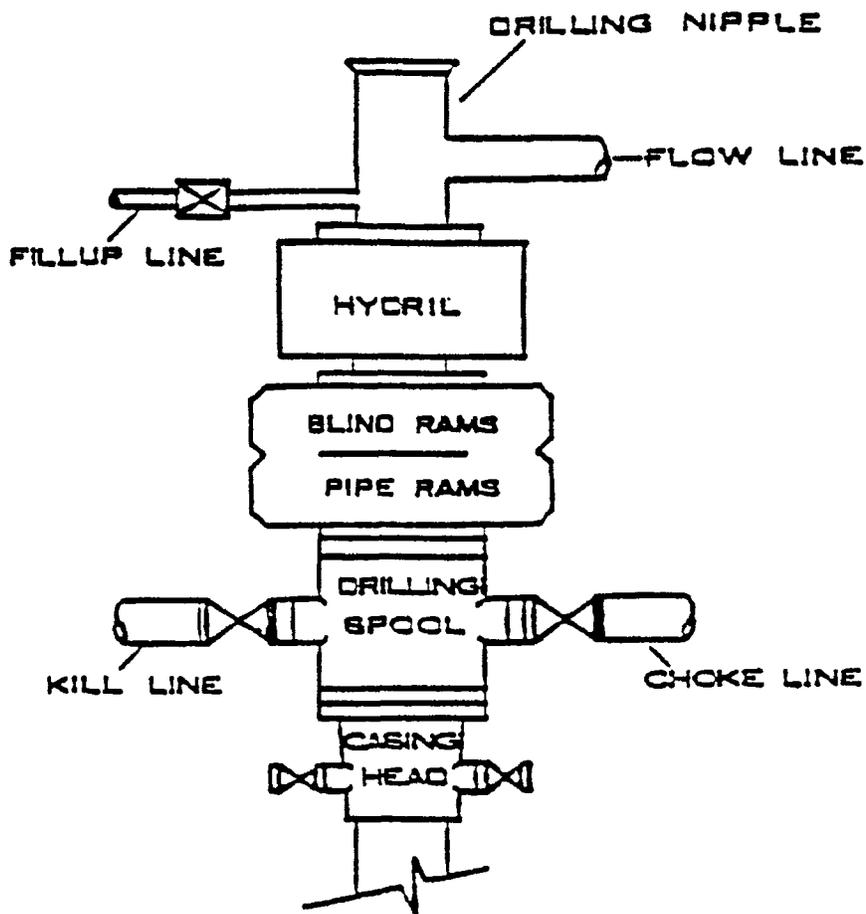
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,420 Cu. Yds.
Remaining Location	= 7,300 Cu. Yds.
TOTAL CUT	= 9,720 CU.YDS.
FILL	= 5,710 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

EOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/15/2003

API NO. ASSIGNED: 43-047-35198

WELL NAME: NBU 921-20N
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

SESW 20 090S 210E
SURFACE: 1197 FSL 2045 FWL
BOTTOM: 1197 FSL 2045 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0575
SURFACE OWNER: 2 - Indian

LATITUDE: 40.01730

PROPOSED FORMATION: MVRD

LONGITUDE: 109.57680

RECEIVED AND/OR REVIEWED:

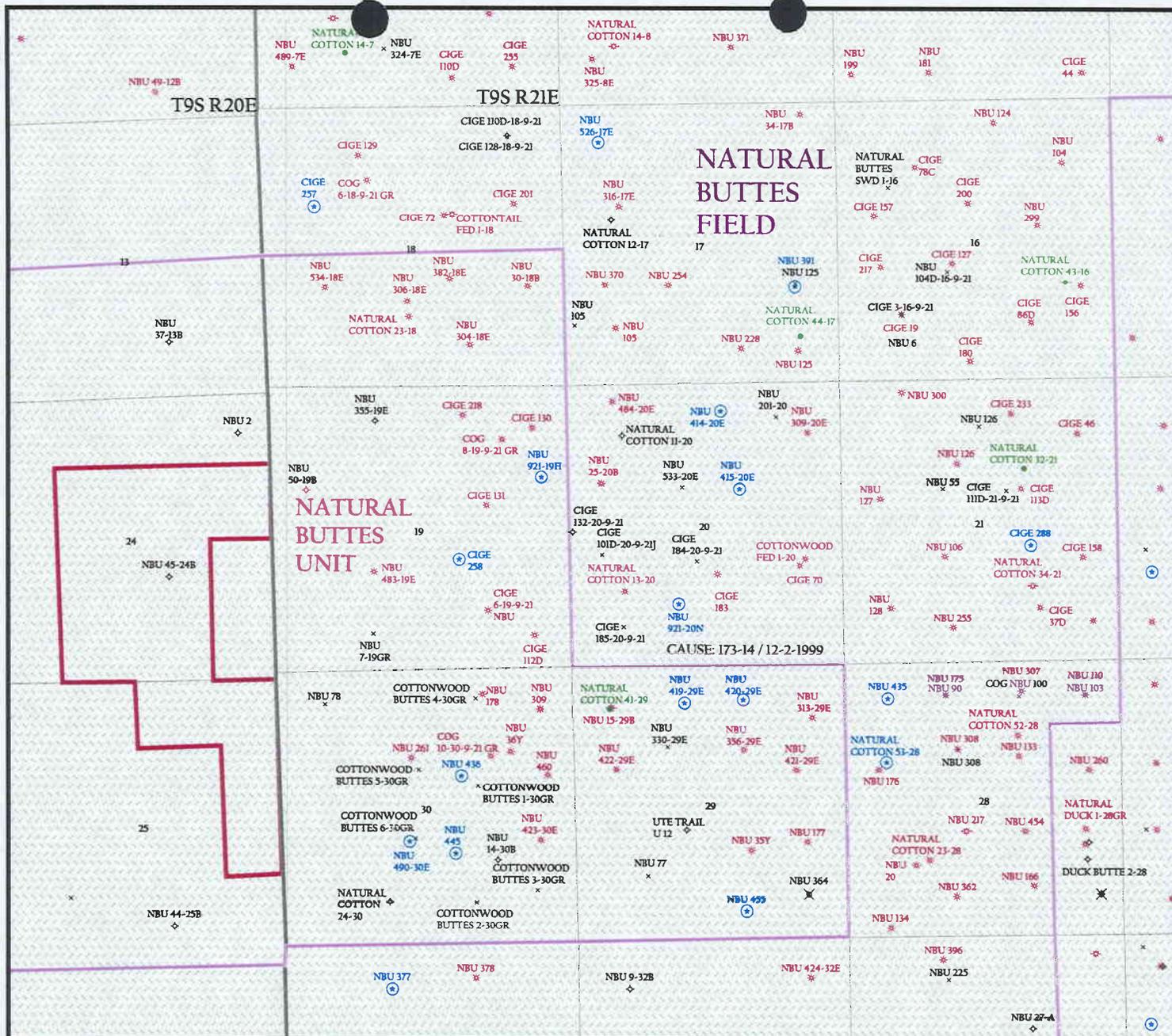
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr li boundary & uncomm. Tract
- ___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate files

STIPULATIONS: 1- Federal approval
2- Oil Shale



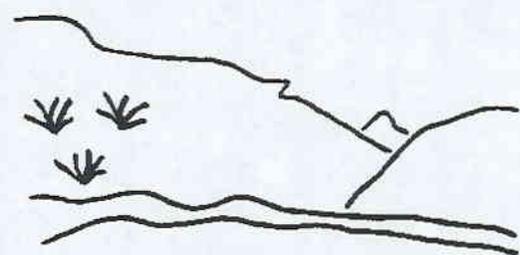
OPERATOR: WESTPORT O&G CO (2115)

SEC. 20 T.9S, R.21E

FIELD: NATURA BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 16-SEPTEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 16, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development Natural Buttes Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Mesaverde)

43-047-35197	NBU 921-19H Sec 19 T09S R21E 1729 FNL 0464 FEL	
43-047-35198	NBU 921-20N Sec 20 T09S R21E 1197 FSL 2045 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-16-3

005



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 16, 2003

Westport Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 921-20N Well, 1197' FSL, 2045' FWL, SE SW, Sec. 20, T. 9 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35198.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company
Well Name & Number Natural Buttes Unit 921-20N
API Number: 43-047-35198
Lease: U-0575

Location: SE SW Sec. 20 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

SEP 12 2003

BLM VERNAL, UTAH

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: DRILL REENTER
b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
BLM U-0575
6. If Indian, Allottee or Tribe Name
Ute
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
NBU 921-20N

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.
3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078
3b. Phone No. (include area code)
(435)781-7060

9. API Well No.
43-047-35198
10. Field and Pool, or Exploratory
NATURAL BUTTES UNIT

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **SESW**
At proposed prod. Zone **2045' FWL 1197' FSL**

11. Sec., T., R., M., or Blk. and Survey or Area
SECTION 20-T9S-R21E

14. Distance in miles and direction from nearest town or post office*
13.65 miles southeast of Ouray, Utah

12. County or Parish
Uintah
13. State
Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1197'
16. No. of Acres in lease
1600
17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
refer to Topo "C"
19. Proposed Depth
10200
20. BLM/BIA Bond No. on file
BIA #RLB0005239

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4949.7' Ungraded GL
22. Approximate date work will start*
Upon Approval
23. Estimated duration
To Be Determined

RECEIVED

24. Attachments

MAR 04 2004

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Debra Domenici* Name (Printed/Typed) **DEBRA DOMENICI** Date **9/12/2003**

Title **SR ADMINISTRATIVE ASSISTANT**

Approved by (Signature) *Edwin I. Forsman* Name (Printed/Typed) **EDWIN I. FORSMAN** Date **2/27/04**

Title **Assistant Field Manager** Office **Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTICE OF APPROVAL

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company
Well Name & Number: NBU 921-20N
API Number: 43-047-35198
Lease Number: UTU - 0575
Location: SESW Sec. 20 TWN: 09S RNG: 21E
Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the production-casing shoe.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 30 feet wide and 1188 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 1113 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed.

About 50 feet of new access road would also be built on BLM land and a cattle guard would be placed in the boundary fence for the new access road.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

This seed mix for the portion of the project on BLM lands is given in the Interdisciplinary Resource Report:

The following seed mix should be used to seed the road after final abandonment. All poundage is in pure live seed. Reseeding may be required if the first seeding is not successful.

Crested wheatgrass	Agropyron cristatum	2 lbs. /acre
Shadscale	Atriplex confertifolia	4 lbs. /acre
Galleta grass	Hilaria jamesii	2 lbs. /acre
Scarlet globemallow	Sphaeralcea coccinea	4 lbs. /acre

007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999		43-047-35402	NBU 921-33H	SENE	33	9S	21E	UINTAH	6/11/2004	

WELL 1 COMMENTS: ~~MIRU PETE MARTIN BUCKET RIG~~
SPUD WELL LOCATION ON 6/11/04 AT 2100 HRS. *Duplicate from 6/14/04*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35198	NBU 921-20N	SESW	20	9S	21E	UINTAH	6/24/2004	

WELL 2 COMMENTS: *MURD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 6/24/04 AT 0600 HRS.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34858	CIGE 296	NWNW	14	10S	22E	UINTAH	6/28/2004	

WELL 3 COMMENTS: *MURD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 6/28/04 AT 8 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35317	NBU 1022-4K	NESW	4	10S	22E	UINTAH	6/25/2004	

WELL 4 COMMENTS: *MURD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 6/25/04 AT 1400 HRS.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another exist
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Post-it® Fax Note	7671	Date	# of pages ▶
To	<i>Ebeline Russell</i>	From	<i>Shate Updegraff</i>
Co./Dept.	<i>WALDEN</i>	Co.	<i>Westport O&G CO. L.P.</i>
Phone #	<i>(801) 538-5330</i>	Phone #	<i>(435) 781-7024</i>
Fax #	<i>(801) 369-3040</i>	Fax #	<i>(435) 781-7094</i>

Shate Updegraff
Signature

REGULATORY ANALYST 06/29/04
Title Date

Phone No. (435) 781-7024

RECEIVED
JUN 29 2004
DIV. OF OIL, GAS & MINING

P. 01
FAX NO. 4357817094
JUN-29-2004 TUE 03:09 PM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0575
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. NBU 921-20N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T9S R21E SESW 1197FSL 2045FWL		9. API Well No. 43-047-35198
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

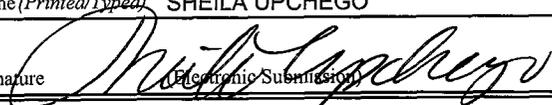
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 12 1/4" SURFACE HOLE TO 2540'. RAN 9 5/8" 32.3# H-40 CSG. CMT W/230 SX CLASS G @11.0 PPG 3.82 YIELD TAILED W/225 SX CLASS G @15.6 PPG 1.18 YIELD.

SPUD WELL LOCATION ON 6/24/04 AT 0600 HRS.

RECEIVED
AUG 03 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #33627 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 07/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0575

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NBU 921-20N
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		9. API Well No. 43-047-35198
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T9S R21E SESW 1197FSL 2045FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 2540' TO 10,005'. RAN 4 1/2" 11.6# I-80 CSG.
CMT W/20 SX SCAVENGER @11.0 PPG 3.32 YIELD. LEAD CMT W/645 SX @12.0 PPG 2.37 YIELD. TAILED CMT
W/1621 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

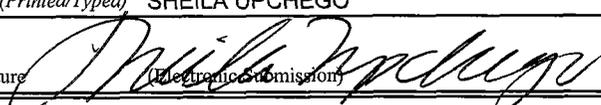
RELEASED RIG ON 9/2/04 @2400 HRS.

RECEIVED
SEP 21 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #35723 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 09/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0575
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. NBU 921-20N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T9S R21E SESW 1197FSL 2045FWL		9. API Well No. 43-047-35198
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State JUNTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

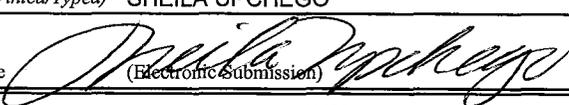
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 9/27/04 AT 1:00 PM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

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OCT 05 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #36842 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 09/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-20N

Page 1

UINTAH COUNTY, UT

DRILLING REPORT:

SPUD	Surface Casing	Activity	Status
5/14/04		Build Location, 5% Complete	
5/17/04		Build Location, 30% complete	Caza 83
5/18/04		Build Location, 30% complete	Caza 83
5/19/04		Build Location, 40% complete	Caza 83
5/20/04		Build Location, 40% complete	Caza 83
5/21/04		Build Location, 40% complete	Caza 83
5/24/04		Build Location, 40% complete	Caza 83
5/25/04		Build Location, 40% complete	Caza 83
5/26/04		Build Location, 40% complete	Caza 83
5/27/04		Build Location, 40% complete	Caza 83
5/28/04		Build Location, 50% complete	Caza 83
5/31/04		Build Location, 65% complete	Caza 83
6/1/04		Build Location, 65% complete	Caza 83
6/2/04		Build Location, 90% complete	Caza 83
6/3/04		Build Location, 95% complete	Caza 83
6/4/04		Build Location, 95% complete	Caza 83
6/7/04		Build Location, 95% complete	Caza 83
6/8/04		Build Location, 95% complete	Caza 83
6/9/04		Build Location, 95% complete	Caza 83
6/10/04		Build Location, 95% complete	Caza 83
6/11/04		Build Location, 95% complete	Caza 83
6/14/04		Build Location, 100% complete	Caza 83

6/15/04		Build Location,100% complete	Caza 83
6/16/04		Build Location,100% complete	Caza 83
6/17/04		Build Location,100% complete	Caza 83
6/18/04		Location Built, WOBR	Caza 83
6/21/04		Location Built, WOBR	Caza 83
6/22/04		Location Built, WOBR	Caza 83
6/23/04		Location Built, WOBR	Caza 83
6/24/04		Location Built, WOBR	Caza 83
6/25/04		Location Built, WOBR	Caza 83
6/28/04	14" @ 40'	Location Built, WOAR	Caza 83
6/29/04	14" @ 40'	Location Built, WOAR	Caza 83
6/30/04	14" @ 40'	Location Built, WOAR	Caza 83
7/1/04	14" @ 40'	Location Built, WOAR	Caza 83
7/2/04	14" @ 40'	Location Built, WOAR	Caza 83
7/6/04	14" @ 40'	Location Built, WOAR	Caza 83
7/7/04	14" @ 40'	Location Built, WOAR	Caza 83
7/8/04	14" @ 40'	Location Built, WOAR	Caza 83
7/9/04	14" @ 40'	Location Built, WOAR	Caza 83
7/12/04	14" @ 40'	Location Built, WOAR	Caza 83
7/13/04	14" @ 40'	Location Built, WOAR	Caza 83
7/14/04	14" @ 40'	Location Built, WOAR	Caza 83
7/15/04	14" @ 40'	Location Built, WOAR	Caza 83
7/16/04	14" @ 40'	Location Built, WOAR	Caza 83
7/19/04	14" @ 40'	Location Built, WOAR	Caza 83
7/20/04	14" @ 40'	Location Built, WOAR	Caza 83
7/21/04	7/20/04	14" @ 40'	MIAR. Drill to 1240'. DA
7/22/04	7/20/04	14" @ 40'	MIAR. Drill to 1960'. DA

7/23/04	7/20/04	9 5/8" @ 2510'	Cementing 9 5/8" @ reprt time	Caza 83
7/26/04	7/20/04	9 5/8" @ 2510'	Cementing 9 5/8" @ reprt time	Caza 83
7/27/04	7/20/04	9 5/8" @ 2510'	Cementing 9 5/8" @ reprt time	Caza 83
7/28/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
7/29/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
7/30/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/2/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/3/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/4/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/5/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/6/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/9/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/10/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/11/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/12/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/13/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/16/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/17/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/18/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/19/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
8/20/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83

TD: 2540' Csg. 9 5/8" @ 2455' MW: 8.4 SD: 8/X/04 DSS: 0
MIRU Caza 83. RU rotary tools. NU BOPE. Test BOPE @ report time.

8/23/04	7/20/04	9 5/8" @ 2510'		WORT Caza 83
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TD: 4960' Csg. 9 5/8" @ 2455' MW: 8.4 SD: 8/21/04 DSS: 3
NU and test BOPE. Pick up 7 7/8" PDC bit and Mud Motor. Drill cement and FE. Rotary
spud @ 0230 hrs 8/21/04. Drill from 2540'-4950'. DA @ report time.

8/24/04	TD: 6210'	Csg. 9 5/8" @ 2455'	MW: 8.4	SD: 8/21/04	DSS: 4
	Drill from 4950'-6210'. DA @ report time. Top of Wasatch @ 5096'				

8/25/04	TD: 7170'	Csg. 9 5/8" @ 2455'	MW: 8.4	SD: 8/21/04	DSS: 5
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Drill from 6210'-7170'. DA @ report time.

8/26/04 TD: 7825' Csg. 9 5/8" @ 2455' MW: 9.4 SD: 8/21/04 DSS: 6
Drill from 7170'-7300'. Close in mud system and mud up. Drill to 7825'. DA @ report time.

8/27/04 TD: 8140' Csg. 9 5/8" @ 2455' MW: 9.9 SD: 8/21/04 DSS: 7
Drill from 7825'-8140'. TFNB and MM @ report time. Top of Mesaverde @ 8078'.

8/30/04 TD: 9580' Csg. 9 5/8" @ 2455' MW: 12.3 SD: 8/21/04 DSS: 10
Finish TFNB. C/O annular rubber and pressure test. PU new bit and MM and TIH. Drill from 8140'-9580' while raising mud weight from 9.9 to 12.3. DA @ report time.

8/31/04 TD: 9822' Csg. 9 5/8" @ 2455' MW: 12.4 SD: 8/21/04 DSS: 11
Drill from 9580'-9822'. DA @ report time.

9/1/04 TD: 9835' Csg. 9 5/8" @ 2455' MW: 12.4 SD: 8/21/04 DSS: 12
Drill from 9822'-9835'. TFNB. Repair swivel for 5 hrs. Finish TIH @ report time.

9/2/04 TD: 10005' Csg. 9 5/8" @ 2455' MW: 12.6 SD: 8/21/04 DSS: 13
Finish TIH. Drill to 10,005' TD. CCH and short trip 20 stds. CCH for logs. POOH. Run Triple Combo @ report time.

9/3/04 TD: 10005' Csg. 9 5/8" @ 2455' MW: 12.7 SD: 8/21/04 DSS: 14
Run Triple Combo. TIH and condition hole for casing. POOH laying down drill string. Running 4 1/2" Production Casing @ report time.

9/7/04 TD: 10005' Csg. 9 5/8" @ 2455' MW: 12.7 SD: 8/21/04 DSS: 15
Finish running and cementing 4 1/2" production casing. Release rig @ 2400 on 9/3/04. Move rig to NBU 436X on 9/4/04.

9/20/04 PROG: 7:00 AM. HELD SAFETY MEETING. CONT TO RIH, PU TBG OFF TRAILER. TAG CMT @ 9931'. RU PMP & LINES. RU DRL EQUIP. BRK CONV CIRC. & BEG TO DRL. DRL 33' CMT. EOT @ 9964'. CIRC WL CLEAN. RD DRL EQUIP. POOH W/TBG. LD BIT & BIT SUB. MIRU CUTTERS. PU CBL/CCL/GR TOOL & RIH. LOG CMT BOND F/9962' TO SURF. CMT TO SURF. POOH. LD LOG TOOLS. PU 3-3/8" PROSPECTOR PERF GUNS, LOADED W/23 GM CHARGES. 4 & 2 SPF, 90 & 180 DEG PHASING & RIH. SHOOT 8 HOLES F/9930' - 32'. PU SHOOT 12 HOLES F/9708'-14' (2 SPF), PU SHOOT 12 HOLES F/9612'-15'. POOH. RDMO CUTTERS. PREP TO FRAC MONDAY AM. SDFWE.

9/21/04 PROG: MIRU CUTTERS W/L & D/S. HELD SAFETY MEETING. OPEN UP WL 1950#.

STAGE 1: BRK @ 3226@, ISIP: 2505#, EST RATE 36 BPM @ 5450#. FG: 0.69, POC 66% (21/32 HOLES). PMP STAGE 1 AS PER DESIGN. TOT SD: 192,000 LBS, TOT FL: 1541 BBLs. ISIP: 4823#, FG: 0.93, NPI: 2318#. MR: 45.9 BPM, MP: 6937#, AR: 37.1, AP: 5105#. RU CWL, PU 10K CBP & 3-3/8" GUN. RIH, SET CBP @ 9450', PUH PER WELL 9414 - 9419' 4 SPF & 9180 - 9188' 2 SPF. POOH, LD TLS.

STAGE 2: BRK @ 3183#, ISIP: 2600#, FG: 0.71, POC: 83% (30/36 HOLES). FRAC STAGE 2 AS PER DESIGN. TOT SD: 107,000 LBS, TOT FL: 886 BBLs, ISIP: 2870#, FG: 0.75, NPI: 270#. MR: 40.9 BPM, MP: 5135#, AR: 37.8 BPM, AP: 4095#. RU CWLS, PU 10K CBP & 3-3/8" GUN. RIH, SET CBP @ 8905', PUH, PERF 8866 - 8872' 4 SPF & 8780 8786' 4 SPF. POOH LD WL TLS.

STAGE 3: BRK @ 3570#, ISIP: 2470, FG: 0.70. EST RATE 46 BPM @ 5800#. POC: 88% (42/48). FRAC STAGE3 AS PER DESIGN. TOT SD: 287,000 LBS, TOT FL: 2179 BBLs, ISIP:

3683#, FG: 0.85, NPI: 1213#. MR: 46 BPM, MP: 5908#, AR: 43.2, AP: 4858#, NPI: 1213#. RU CWLS. PU 10K CBP & 3-3/8" GUN, RIH, SET CBP @ 8713', PUH, PERF FR 8660 - 8664' & 8568 - 8572' 4 SPF EA. SWI, PREP TO FRAC IN AM, SDFN.

9/22/04

PROG: 7:00 AM. HELD SAFETY MEETING. MIRU SCHLUMBERGER PMP TRUCK. OPEN WL 2600# SICP. OPEN CSG TO PIT TO SURGE SD UP HOLE. XO BEG FRAC.

STAGE 4: BRK DN PERF'S @ 3514#, EST INJ RT @ 40 BPM @ 5370#, ISIP: 2800#, FG: .76. FRAC STG 4 W/360,000# 20/40 OTTOWA SD W/YF120ST+ GEL. ISIP: 3036#, NPI: 236#, FG .79

STAGE 5: PU 3-3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES. 4 & 2 SPF, 90 & 180 DEG PHASING & 4-1/2" CBP & RIH. SET CBP @ 8460#, PU SHOOT 16 HOLES F/8660' - 64', PU SHOOT 14 HOLES F/8225' - 32' (2 SPF). POOH. BRK DN PERF'S @ 3350#, EST INJ RT @ 28.5 BPM @ 4360#, ISIP: 2036#, FG: .68. FRAC STG 5 W/290,500# SD W/YF120ST+. ISIP: 690#, NPI: 1654#, FG: .88.

STAGE 6: PU 3-1/8" PROSPECTOR PERF GUNS LOADED W/12 GM CHARGES, 4 SPF, 90 DEG PHASING & 4-1/2" CBP & RIH. SET CBP @ 7285'. PU SHOOT 40 HOLES F/7242' - 52'. POOH, BRK DN PERF'S @ 3205#, EST INJ RT @ 48.2 BPM @ 5200#, ISIP: 1437#, FG: .63. FRAC STG 6 W/205,000# SD W/YF118ST+, ISIP: 2437#, NPI: 1000#, FG: .77.

STAGE 7: PU 3-1/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 6545'. PU SHOOT 16 HOLES F/6509' - 13', PU SHOOT 16 HOLES F/6207' - 11', PU SHOOT 8 HOLES F/6120' - 24' (2 SPF). POOH. BRK DN PERF'S @1816#, EST INJ RT @ 30 BPM @ 2900#, ISIP: 1204#, FG: .62. FRAC STG 7 W/290,000# 20/40 SD W/YF118ST+, ISIP: 1927#, NPI: 723#, FG: .74.

STAGE 8: PU 3-1/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 5640'. PU SHOOT 40 HOLES F/5600' - 5610'. POOH. RDMO CUTTERS. BRK DN PERF'S @ 1880#, EST INJ RT @ 40.5 BPM @ 2800#, ISIP: 825#, FG: .58, FRAC STG 8 W/220,000# SD W/YF118ST+, ISIP: 2260#, NPI: 1435#, FG: .84.

RDMO SCHLUMBERGER. OPEN WL TO FLOWBACK @ 5:30 PM. 1300#, 22/64 CHK. SDFN.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 0#, TP: 0#, OPEN CHK, 2 BWPH, 14 HRS, SD: CLEAN, TTL BBLs FLWD: 932, TODAY'S LTR: 1755 BBLs, LOAD REC TODAY: 932 BBLs, REMAINING LTR: 823 BBLs, TOTAL LOAD REC TO DATE: 932 BBLs.

9/23/04

PROG: 7:00 AM. HELD SAFETY MEETING. 0# FCP. X-O RAMS INSTALL 2- 3/8" PIPE RAMS. PU 3-7/8" SMITH BIT, FAST EDDIE POBS & RIH W/TBG. TAG FILL @ 5610'. RU DRL EQUIP. BRK CONV CIRC W/2% KCL & BEG TO CO.

CO 30' FILL TO 1ST CBP @ 5640'. DRL UP 1ST CBP IN 30 MIN. (400# INC). CONT TO RIH. TAG FILL @ 6480'. (65' SD). CO TO 2ND CBP @ 6545'

DRL UP 2ND CBP IN 25 MIN. (250# INC). CONT TO RIH. TAG FILL @ 7240'. (40' SD). CO TO 3RD CBP @ 7280'.

DRL UP 3RD CBP IN 20 MIN. (200# INC). CONT TO RIH. TAG FILL @ 8445', (35' FILL). CO TO 4TH CBP @ 8460'.

DRL UP 4TH CBP IN 30 MIN. (800# INC). CONT TO RIH. TAG FILL @ 8567'. (45' FILL) CO TO 5TH CBP @ 8692'.

DRL UP 5TH CBP IN 20 MIN. (1000# INC). CONT TO RIH. TAG FILL @ 8875'. (30' FILL).
CO TO 6TH CBP @ 8905'.

DRL UP 6TH CBP IN 20 MIN. (100# INC). CONT TO RIH. TAG FILL @ 9410'. (40' FILL). CO
TO 7TH CBP @ 9450'.

DRL UP 7TH CBP IN 15 MIN. (700# INC). CONT TO RIH. TAG FILL @ 9788'. (190' FILL)
CO TO PBD @ 9978'. CIRC WL CLEAN. XO POOH. LD 33 JTS TBG ON TRAILER.
LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 9119' NDBOP. DROP BALL.
NUWH. RU PMP & LINES. PMP OFF THE BIT SUB @ 2900# RU FLOWBACK EQUIP.
TURN OVER TO FLOWBACK CREW. SICP 1550#, FTP 950#, 20/64 CHK.

9/24/04 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 2000#, 18/64 CHK,
20 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 1023, TODAY'S LTR: 10134 BBLs,
LOAD REC TODAY: 1,023 BBLs, REMAINING LTR: 9,111 BBLs, TOTAL LOAD REC TO
DATE: 5,965 BBLs.

9/27/04 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2200#, TP: 2050#, 18/64 CHK,
15 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 348, TODAY'S LTR: 9199 BBLs, LOAD
REC TODAY: 348 BBLs, REMAINING LTR: 8,851 BBLs, TOTAL LOAD REC TO DATE:
6,313 BBLs.

9/28/04 PROG: WELL WENT ON SALES. 9/27/04, 1:00. 1265 MCF, 16/64 CHK, SICP: 2625#, FTP:
2104#, 28 BWPH, FINAL REPORT FOR COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

011 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0575

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078**
3a. Phone No. (include area code) **(435)-781-7024**

8. Lease Name and Well No.
NBU 921-20N

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **SESW 1197'FSL & 2045'FWL**

9. API Well No.
43-047-35198

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area **SEC 20-T9S-R21E**

14. Date Spudded **06/24/04**
15. Date T.D. Reached **09/02/04**
16. Date Completed D & A Ready to Prod. **09/27/04**

12. County or Parish **UINTAH**
13. State **UTAH**

17. Elevations (DF, RKB, RT, GL)*
4950'GL

18. Total Depth: MD **10000'** TVD
19. Plug Back T.D.: MD **9966'** TVD

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

CBL-CCL-GR, FAI/MICROLOG, SD/DA

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#		2540'		455 SX			
7 7/8"	4 1/2"	11.6#		10005'		2286 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9121'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5600'	7252'	5600'-7252'	0.35	120	OPEN
B) MESAVERDE	8225'	9932'	8225'-9932'	0.35	178	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5600'-7252'	PMP 5575 BBLs YF118ST & 715,000# 20/40 OTTOWA SD
8225'-9932'	PMP 9501 BBLs YF120ST & 1,236,500# 20/40 OTTOWA SD

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NOV 15 2004

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/27/04	10/08/04	24	→	0	2,041	400			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
15/64	SI	1629#	→	0	2041	400			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/27/04	10/08/04	24	→	0	2041	400			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
15/64	SI	1629#	→	0	2041	400			PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

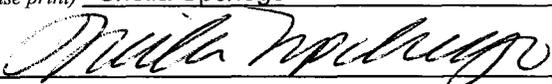
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5065' 8062'	8062'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upchego Title Regulatory Analyst
 Signature  Date 11/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINES

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0575
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-20N
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047351980000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1197 FSL 2045 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/25/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to temporarily abandon the subject well location. The operator proposes to temporarily abandon the well to drill the NBU 921-20N Pad; which consists of the following wells: NBU 921-20J4CS, NBU 921-20K4CS, NBU 921-20N4BS, NBU 921-20O4BS, NBU 921-20N4CS, MU 921-20N

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: March 28, 2013
By: Derek Quist

NAME (PLEASE PRINT) Luke Urban	PHONE NUMBER 720 929-6501	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 3/25/2013	

Well Name: **NBU 921-20N**
 Surface Location: SESW Sec. 20, T9, R21E
 Uintah County, UT

3/18/13

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304735198 LEASE#: U-0575

ELEVATIONS: 4950' GL 4965' KB

TOTAL DEPTH: 10,000' PBSD: 9966'

SURFACE CASING: 9 5/8", 32.3# H-40 @ 2540' (KB)

PRODUCTION CASING: 4 1/2", 11.6# I-80 @ 10,005'
 TOC @ Surface per CBL

PRODUCTION TUBING: 2 3/8" L-80, EOT @ 8939' (WOV rpt dated 3/28/06)

PERFORATIONS: WASATCH 5600' - 7252'
 MESAVERDE 8225' - 9932'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft./ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02171	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 32.3# H-40 csg	8.845	1400	2270	3.3055	0.4418	0.0787
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01
4.5" csg. X 9.625" 32.3# csg.				2.478	0.3314	0.059
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

GEOLOGICAL TOPS:

5065' Wasatch
 8062' Mesaverde

NBU 921-20N TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx of cement needed to perform procedure.

1. MIRU. KILL WELL AS NEEDED (TO INCLUDE SURFACE CSG PRESSURE). ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE MV/WAS PERFORATIONS (5600' - 9932')**: RIH W/ 4 1/2" CBP. SET @ ~5550'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.7 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~5450'). REVERSE CIRCULATE W/ TREATED FRESH WATER (~5 BBLs).
5. **PLUG #2, PROTECT TOP OF WASATCH (5065')**: PUH TO ~5170'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4960' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER (~77 BBLs).
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 3/14/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0575
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 921-20N
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1197 FSL 2045 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 09.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047351980000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH	
STATE: UTAH	

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/9/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the temporary abandonment operations on the subject well location on 5/9/2013. This well was plugged in order to expand and drill the NBU 921-20N Pad wells. Please see the attached chronological well history for details. Thank You.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 07, 2013**

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 5/29/2013	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-20N				Spud Date: 8/21/2004				
Project: UTAH-UINTAH			Site: NBU 921-20N			Rig Name No: MILES-GRAY 1/1		
Event: ABANDONMENT			Start Date: 5/8/2013		End Date: 5/9/2013			
Active Datum: RKB @4,964.99usft (above Mean Sea Level)				UWI: NBU 921-20N				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/8/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM-JSA
	7:15 - 18:00	10.75	ABANDT	31	I	P		MOVE RIG & EQUIP FROM NBU 921-26C3CS, MIRU SPOT EQUIP, SICP 350 PSI, CONTROL WELL W/ 30 BBLs TMAC, NDWH, NUBOP, UNLAND TBG, MIRU SCAN TECH, POOH SCAN 284 JTS TBG, 240 YELLOW BAND 44 RED BAND, RDMO SCAN TECH, MIRU CUTTERS RIH W/ GAUGE RING TO 5,580', RIH SET HAL 8K CBP @ 5,550', RD CUTTERS, FILL WELL PRESS TEST CSG TO 500 PSI, SWI, SDFN.
5/9/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM-JSA
	7:15 - 13:00	5.75	ABANDT	51	C	P		RIH W/ 176 JTS TBG EOT @ 5,540', RU PRO PETRO, PMP 2.6 BBLs FRESH, 10 SX (2 BBLs) CLASS G, 1.145 YIELD, 15.8 PPG, CMT, DISPLACE W/ 1 BBL FRESH & 19.9 BBL TMAC, PLUG 5,540' TO TOC @ 5,410', POOH LD 12 JTS TBG EOT @ 5,170', PUMP 2.6 BBLs FRESH, 20 SX (4.1 BBLs) CLASS G, 1.145 YIELD, 15.8 PPG CMT, DISPLACE W/ 1 BBL FRESH & 17.9 BBL TMAC, PLUG 5,170' TO TOC @ 4,905', RDMO PRO PETRO, POOH LD TBG, NDBOP, CAP WELL, RDMO LAT 40.0175 LONG 109.57694 ELEV 4950'
5/10/2013	7:00 -							REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0575
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 921-20N
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1197 FSL 2045 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 09.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047351980000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH	STATE: UTAH

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/17/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 1/17/2014 FROM A TEMPORARY ABANDON STATUS. PLEASE SEE ATTACHED WELL HISTORY REPORT FOR DETAILS.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 February 19, 2014**

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 2/19/2014	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-20N		Spud Date: 8/21/2004	
Project: UTAH-UINTAH		Site: NBU 921-20N PAD	Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3
Event: ABANDONMENT		Start Date: 10/22/2013	End Date: 12/16/2013
Active Datum: RKB @4,964.99usft (above Mean Sea Level)		UWI: NBU 921-20N	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
10/22/2013	7:00 -							REBUILD PROD. FACILITIES TO RETURN WELL TO PRODUCTION
12/11/2013	7:00 - 8:00	1.00		30	G	P		MOVE RIG F/ NBU 921-20K4CS TO NBU 921-20N
	8:00 - 9:00	1.00		30	A	P		MIRU.
	9:00 - 10:00	1.00		30	F	P		ND WH, NU BOP'S, RU FLOOR & TBG EQUIPMENT.
	10:00 - 15:00	5.00		31	I	P		PU 3-7/8 SEALED BEARING BIT, BIT SUB, PU & RIH 155 JTS. 2-3/8" L-80 TBG F/ TRAILER, TAG TOP OF CMT @ 4910', LD 2 JTS. NU PWR SWVL, EOT @ 4869' W/ 153 JTS. IN WELL, SWI, SDFN.
12/12/2013	7:00 - 7:15	0.25	ABANDT	48		P		JSA-SAFETY MEETING, DRILL OUT, COLD WEATHER
	7:15 - 17:00	9.75	ABANDT	44	A	P		RIH TAG CEMENT @ 4905', ESTB CIRC DN TBG OUT CSG, DRILL OUT CEMENT FROM 4905' TO 5170', RIH TAD PLUG #2 @ 5426' MILL CEMENT OUT TO 5540', CIRC WELL CLEAN, P/O 5 JTS TBG SDFN
12/13/2013	7:00 - 7:15	0.25	ABANDT	48		P		JSA-SAFETY MEETING, RILL OUT W/ FOAM UNIT
	7:15 - 17:00	9.75	ABANDT	44	D	P		TAG CBP 5550', ESTB CIRC W/ FOAM UNIT, DRILL OUT CBP IN 8 MIN, LOSS 50#, CIRC WELL CLEAN, RIH W/ TBG TO 9928', CIRC WELL CLEAN, TOOH LAY DN 17 JTS ON TRAILER, TOOH STAND TBG BACK,
12/16/2013	7:00 - 7:15	0.25		48		P		HSM, REVIEW TRIPPING TBG, BROACH TBG.
	7:15 - 12:00	4.75		31	I	P		SICP. 950 PSI. SITP. 950 PSI. BLEW TBG DWN, CONTROL TBG W/ 20 BBLS, PU 1.875 X 1.78 LSN, RIH 141 JTS.2-3/8" L-80 TBG, RIH 1.190 BROACH & BROACH TBG TO SN, FINISH RIH 140 JTS. 2-3/8" L-80 TBG, RIH & BROACH TBG W/ 1.910 BROACH TO SN, LAND TBG W/ 281 JTS. 2-3/8" L-80 TBG, EOT @ 8941.96', RD FLOOR & TBG EQUIPMENT, ND BOP'S, NU WH, CLEAN LOCATION, RDMO. MOVE TO CIGE 22.

TBG DETAIL:

KB-----1
7
HANGER-----.83
281 JTS. 2-3/8" L-80 TBG-----8922.79
1.875 X 1.78
LSN-----1.34
EOT
@-----8941.96
WLTR. 288 BBLS.
TOP PERF @ 5600'
BTM PERF @ 9932'
PBTD @ 9978'
C/O TO 9928'