

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-0629
TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGL E ZONE <input checked="" type="checkbox"/> MULTIPL E ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR QEP Uinta Basin, Inc.		7. UNIT AGREEMENT NAME WHITE RIVER
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		8. FARM OR LEASE NAME, WELL NO. WRU EIH 2W-26-8-22
Contact: Raleen Searle E-Mail: raleen.searle@questar.com		9. API WELL NO. <u>43-047-35192</u>
Telephone number Phone 435-781-4309 Fax 435-781-4323		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface <u>4439764 Y</u> 781' FNL, 2271' FEL, NWNE, Section 26, T8S R22E <u>40.09909</u> At proposed production zone <u>635936 X</u> <u>-109.40526</u>		11. SEC., T, R, M, OR BLK & SURVEY OR AREA NWNE SECTION 26, T8S, R22E
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 32 +/- miles Southeast of Redwash, Utah		12. COUNTY OR PARISH UINTAH
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 781' +/-		13. STATE UT
16. NO. OF ACRES IN LEASE 560		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 1000' +/-		19. PROPOSED DEPTH 7474'
20. BLM/BIA Bond No. on file ESB000024		21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4900' KB
22. DATE WORK WILL START ASAP		23. Estimated duration 10 DAYS
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

SIGNED John Busch Name (printed/typed) John Busch 10-Sep-03

TITLE District Foreman

RECEIVED

(This space for Federal or State office use)

PERMIT NO. 43-047-35192 DATE _____ DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify the applicant holds any legal or equitable rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 09-25-03

*See Instructions On Reverse Side

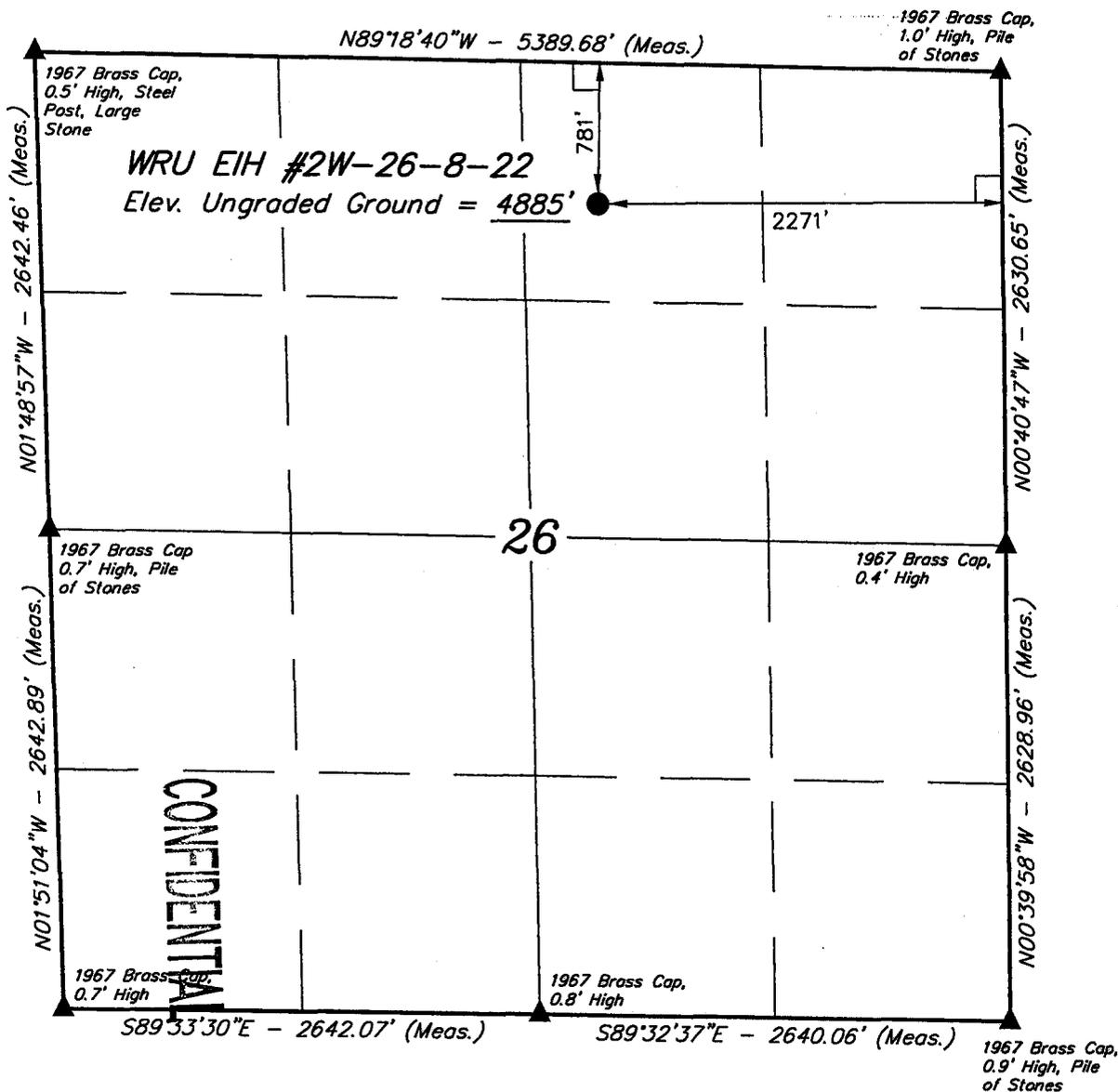
Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

CONFIDENTIAL

T8S, R22E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, WRU EIH #2W-26-8-22, located as shown in the NW 1/4 NE 1/4 of Section 26, T8S, R22E, S.L.B.&M. Uintah County, Utah.

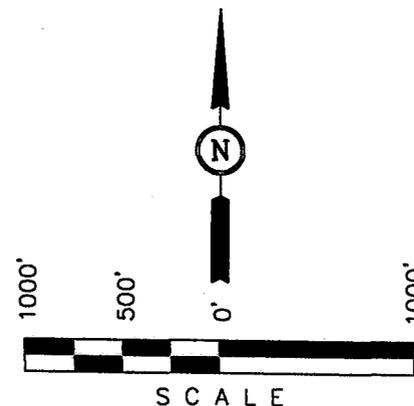


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Hayes
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 03-13-03	DATE DRAWN: 03-18-03
PARTY G.O. M.P. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLORATION & PRODUCTION	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'56.13" (40.098925)
 LONGITUDE = 109°24'21.37" (109.405936)

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 7474' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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QEP UINTA BASIN, INC.
WRU EIH 2W-26-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>
Uinta	Surface
Green River	2234
Mahogany Ledge	3054
Mesa	5474
TD (Wasatch)	7474

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Wasatch	7474

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2989.6 psi.

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QEP UINTA BASIN, INC.
WRU EIH 2W-26-8-22
781' FNL, 2271' FEL
SENE, SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-0629

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the WRU EIH 2W-26-8-22 on August 26, 2003. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Dixie Sadleir	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.
Raleen Searle	QEP Uinta Basin Inc.

1. **Existing Roads:**

The proposed well site is approximately 11 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 - Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered, the soil is critical.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #5

Crested Wheat	3lbs/acre
Gardner Saltbush	4lbs/acre
Shadescale	4lbs/acre

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A rights-of-way will be required for the part of the road that travels off lease in Section 26 & 27. The part of the road that goes off lease is +/- 2950' in length with 30' in width with a running surface of 18' it will be crowned (2%-3%) and ditched.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

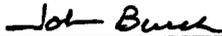
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



John Busch
Red Wash Operations Representative

10-Sep-03

Date

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QUESTAR EXPLR. & PROD.

WRU EIH #2W-26-8-22

LOCATED IN UINTAH COUNTY, UTAH

SECTION 26, T8S, R22E, S.L.B.&M.

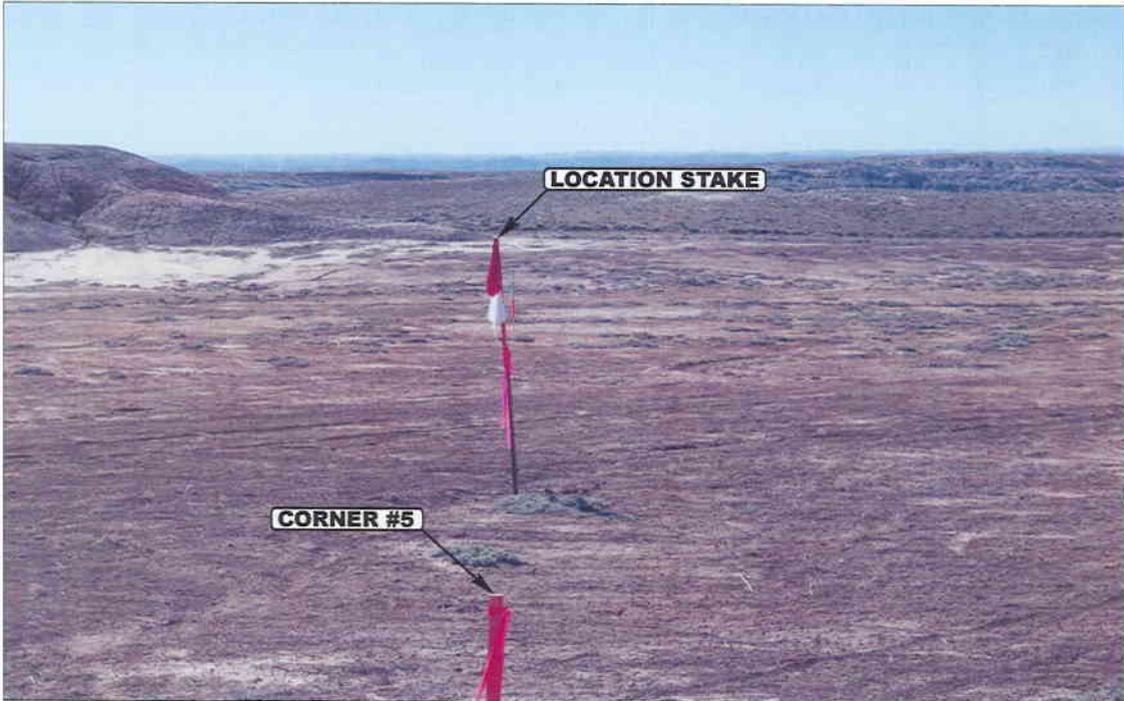


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #5

CAMERA ANGLE: SOUTHWESTERLY

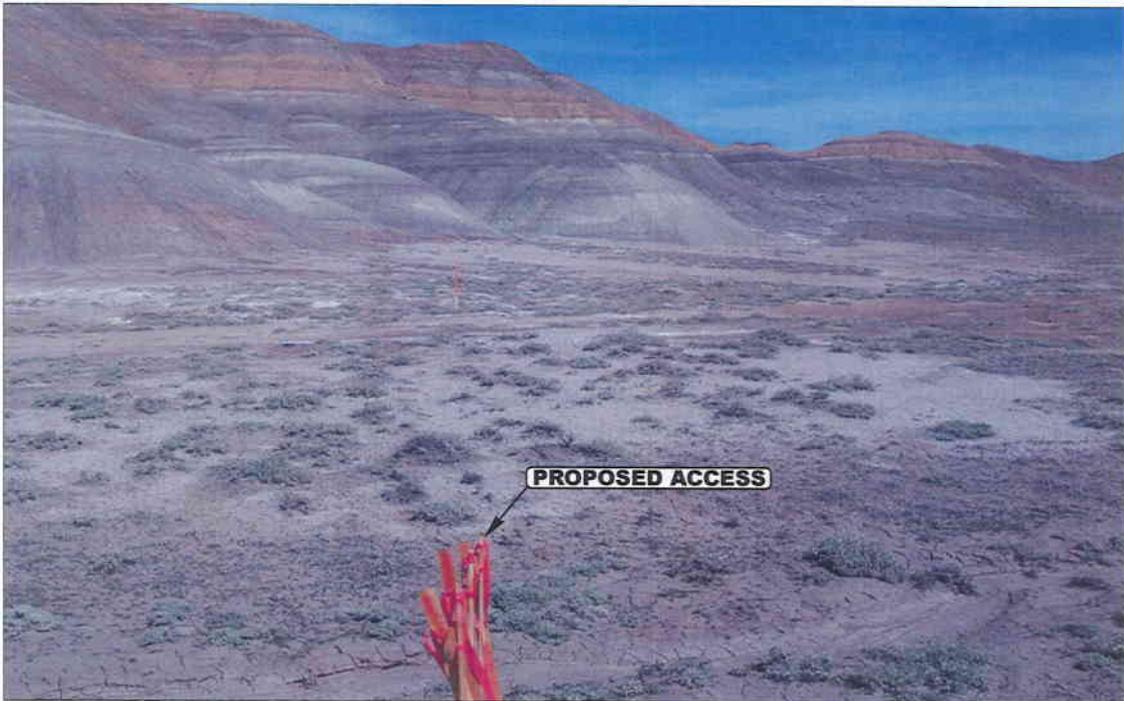


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 24 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: P.M.

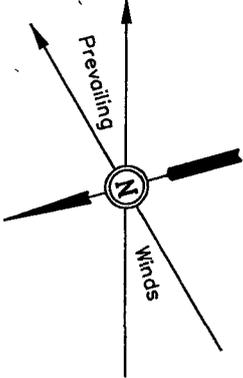
REVISED: 00-00-00

CONFIDENTIAL

QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

LOCATION LAYOUT FOR
 WRU EIH #2W-26-8-22
 SECTION 26, T8S, R22E, S.L.B.&M.
 781' FNL 2271' FEL

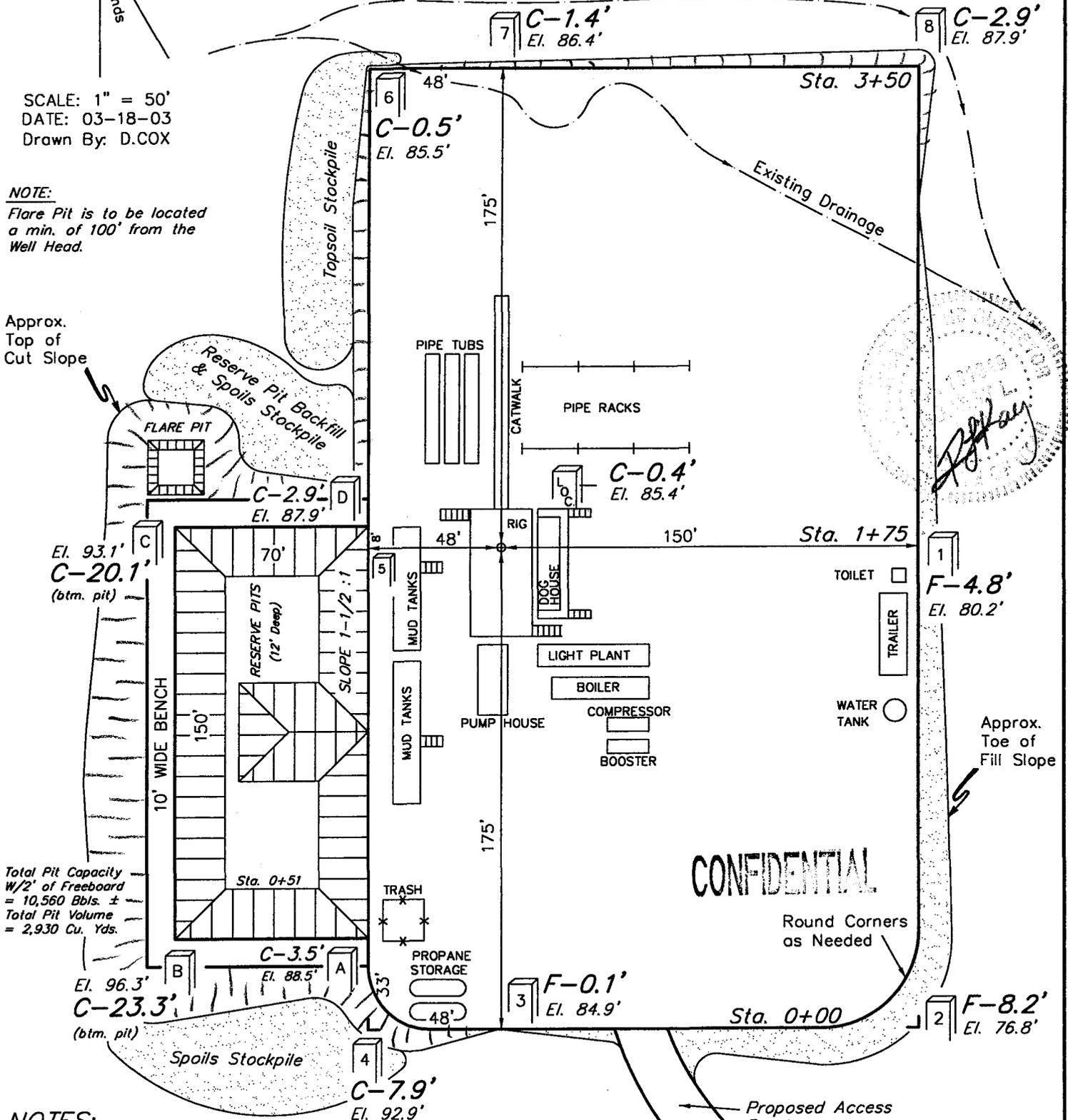


SCALE: 1" = 50'
 DATE: 03-18-03
 Drawn By: D.COX

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

Approx.
 Top of
 Cut Slope

CONSTRUCT
 DIVERSION
 DITCH



Total Pit Capacity
 W/2' of Freeboard
 = 10,560 Bbls. ±
 Total Pit Volume
 = 2,930 Cu. Yds.

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Round Corners
 as Needed

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4885.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4885.0'

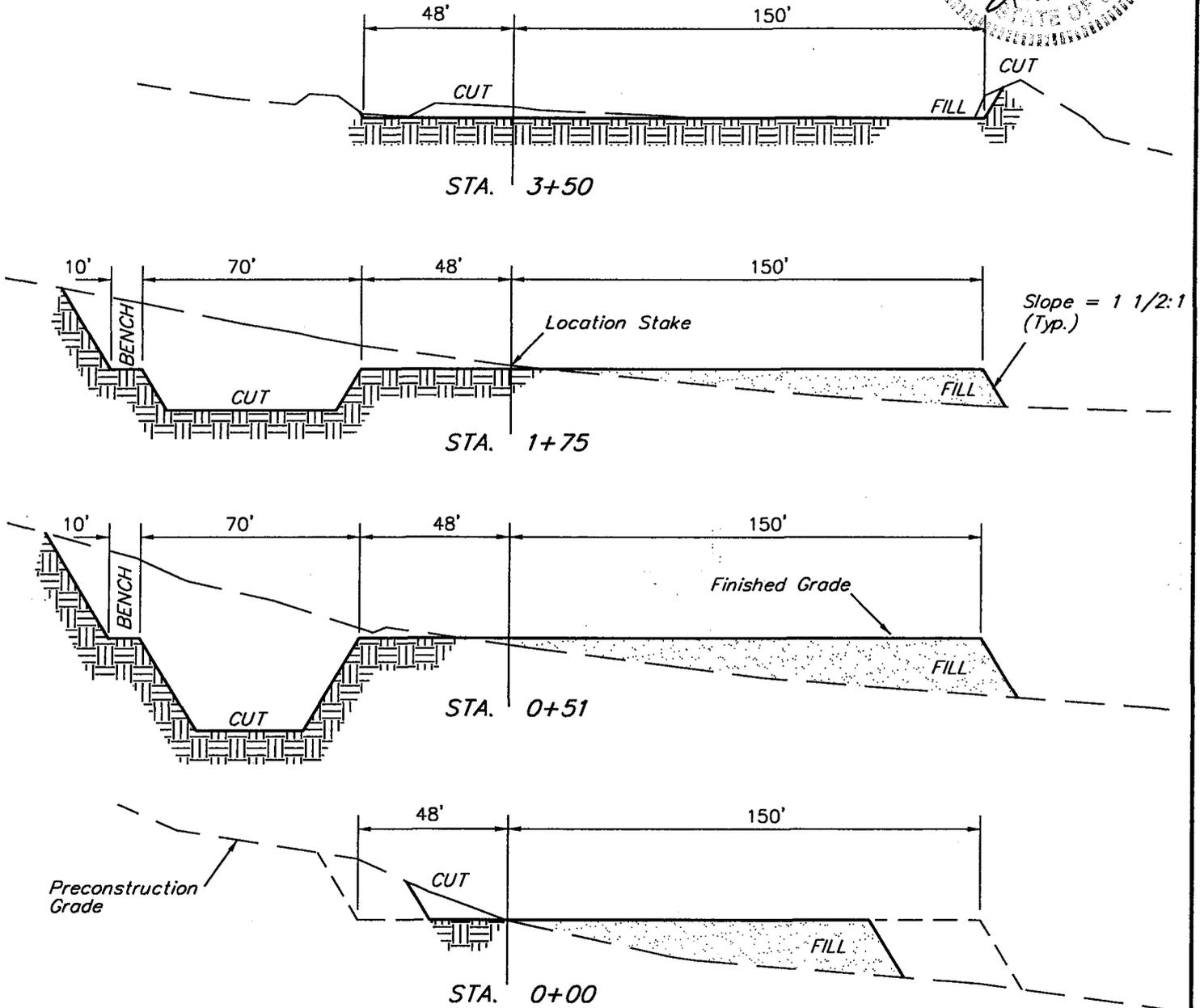
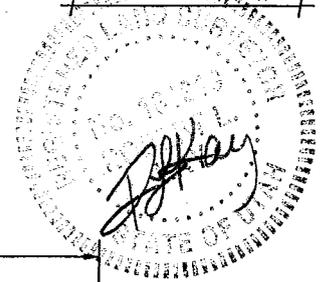
QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 WRU EIH #2W-26-8-22
 SECTION 26, T8S, R22E, S.L.B.&M.
 781' FNL 2271' FEL

1" = 20'
 X-Section Scale
 1" = 50'

DATE: 03-18-03
 Drawn By: D.COX

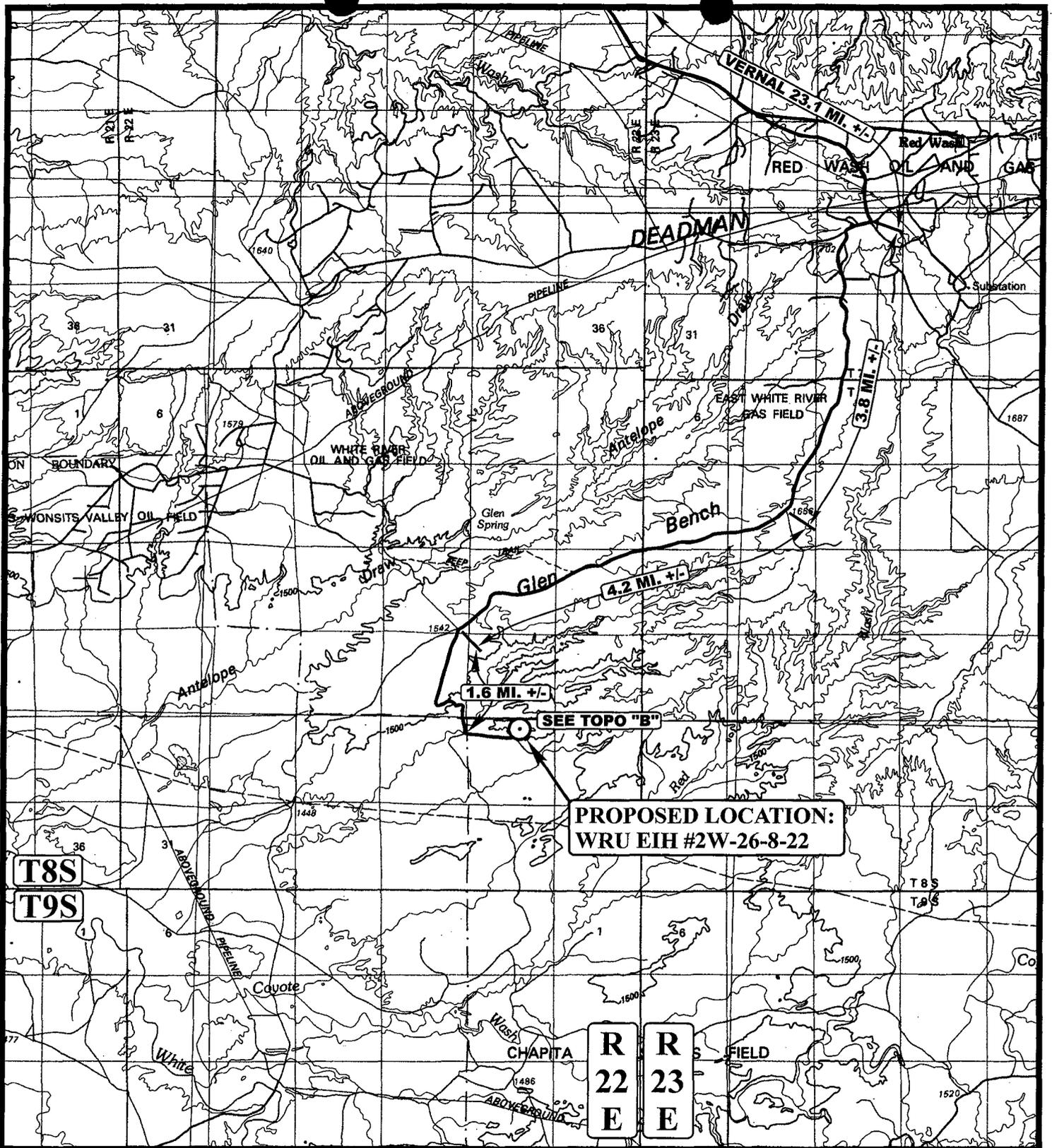


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 8,100 Cu. Yds.
TOTAL CUT	= 9,640 CU.YDS.
FILL	= 6,310 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

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LEGEND:

⊙ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



QUESTAR EXPLR. & PROD.

WRU EIH #2W-26-8-22
 SECTION 26, T8S, R22E, S.L.B.&M.
 781' FNL 2271' FEL

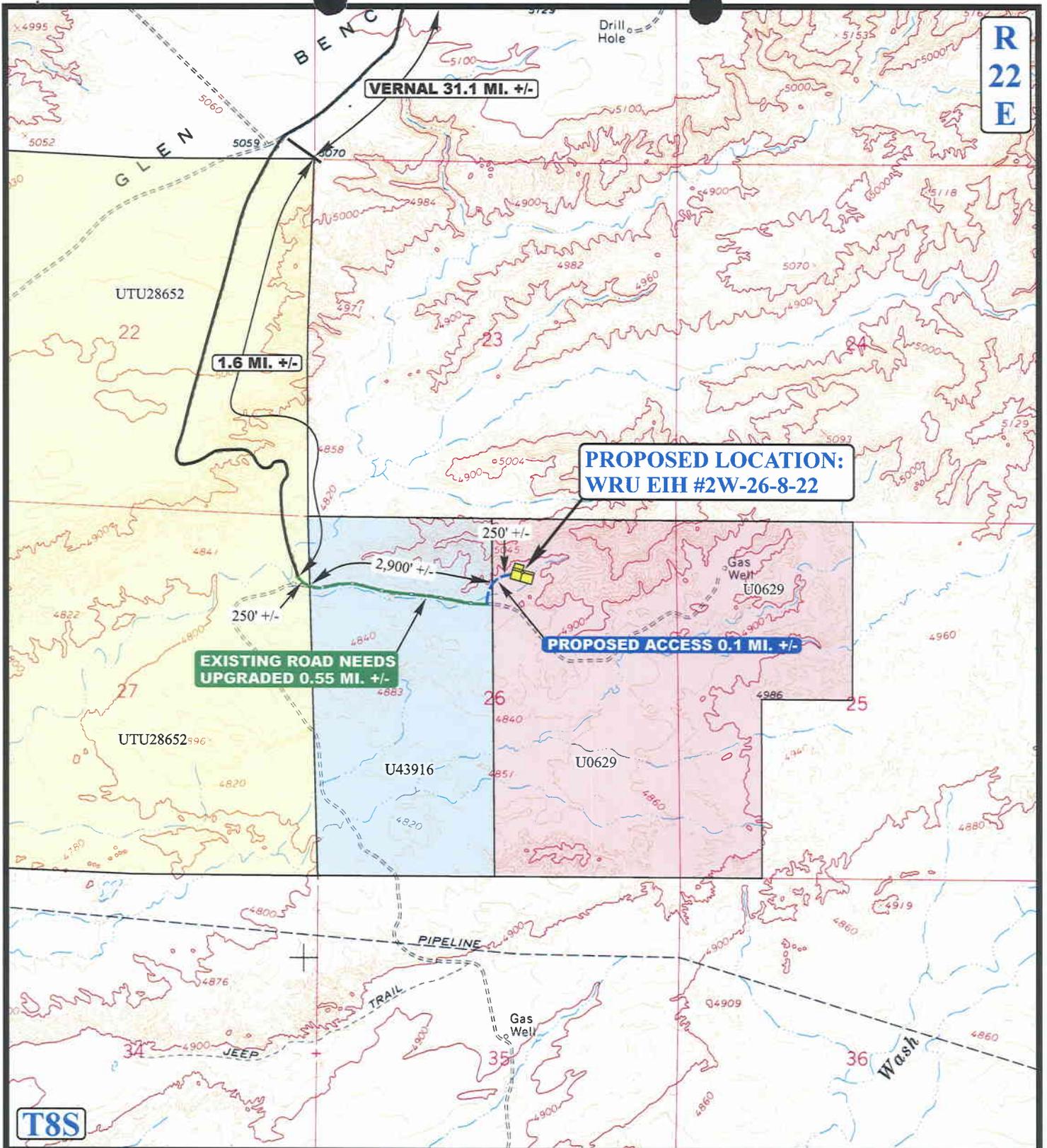
TOPOGRAPHIC
 MAP

03 24 03
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



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R
22
E

T8S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING ROAD NEEDS UPGRADED



QUESTAR EXPLR. & PROD.

WRU EIH #2W-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
781' FNL 2271' FEL

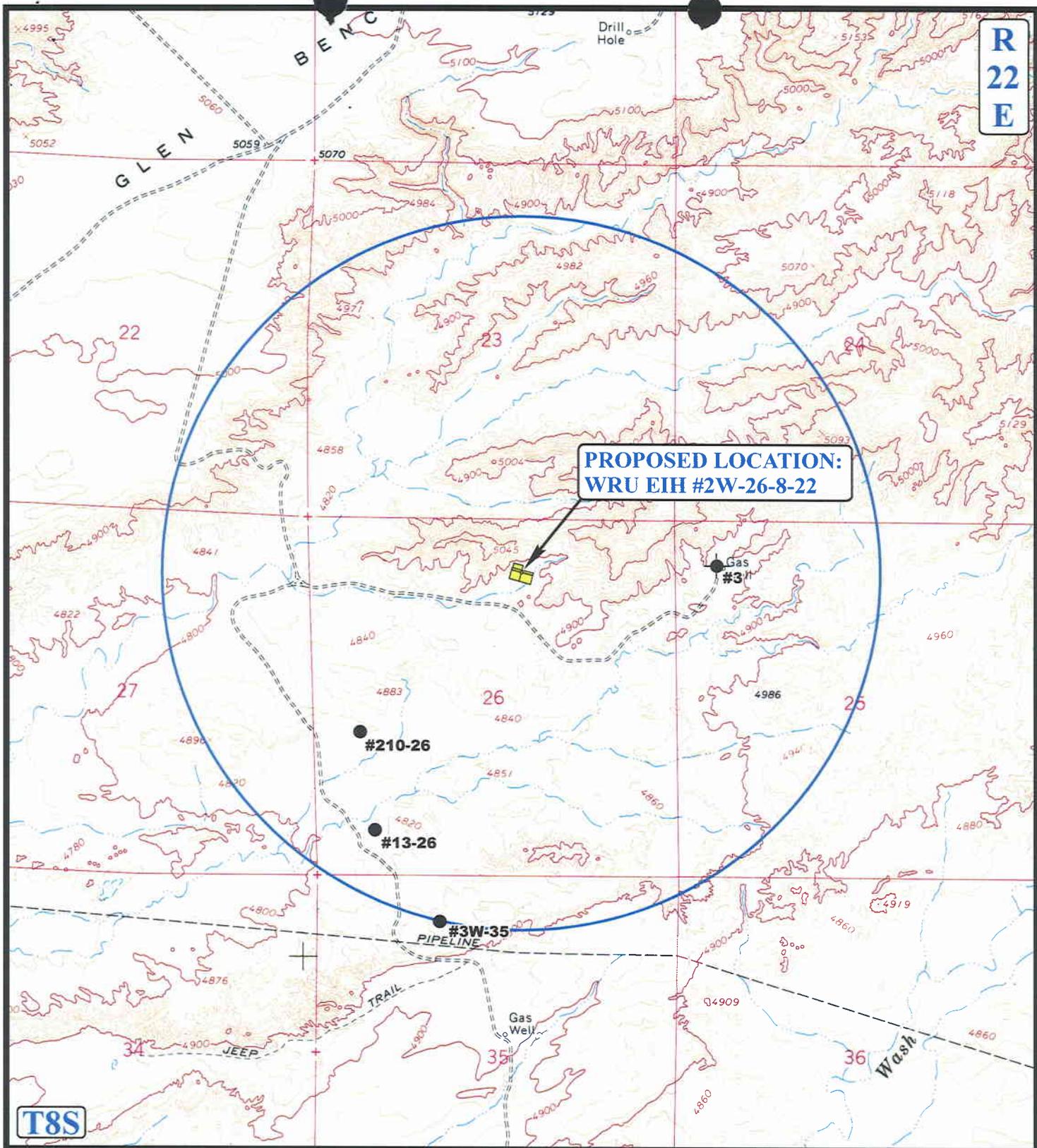
U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 24 03
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO

CONFIDENTIAL



R
22
E

**PROPOSED LOCATION:
WRU EIH #2W-26-8-22**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

WRU EIH #2W-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
781' FNL 2271' FEL

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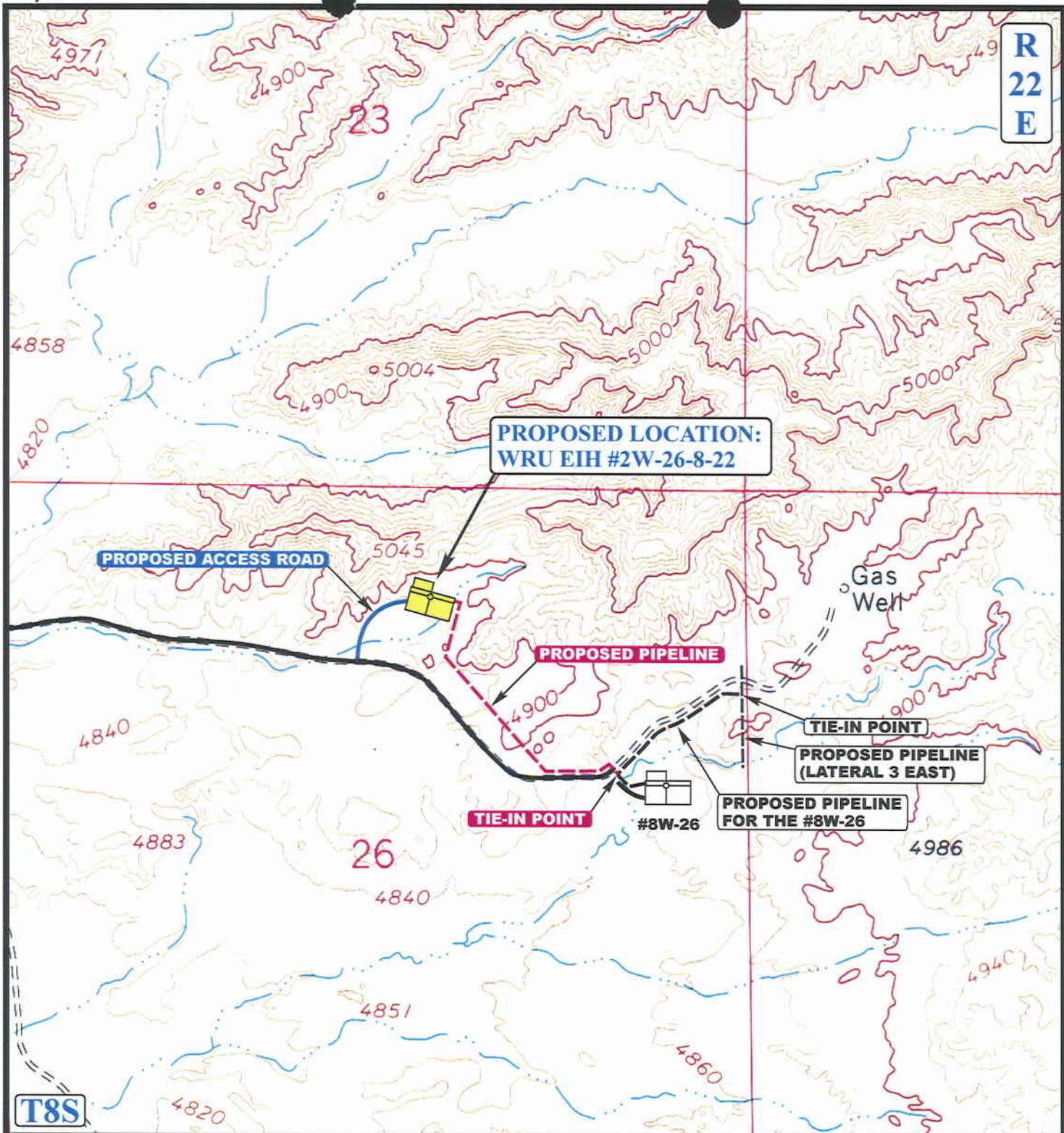


TOPOGRAPHIC MAP 03 24 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,200' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

WRU EIH #2W-26-8-22
 SECTION 26, T8S, R22E, S.L.B.&M.
 781' FNL 2271' FEL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 24 03
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

CONFIDENTIAL

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/15/2003

API NO. ASSIGNED: 43-047-35192

WELL NAME: WRU EIH 2W-26-8-22

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

NWNE 26 080S 220E
SURFACE: 0781 FNL 2271 FEL
BOTTOM: 0781 FNL 2271 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0629

SURFACE OWNER: 1 - Federal

LATITUDE: 40.09909

PROPOSED FORMATION: WSTC

LONGITUDE: 109.40526

RECEIVED AND/OR REVIEWED:

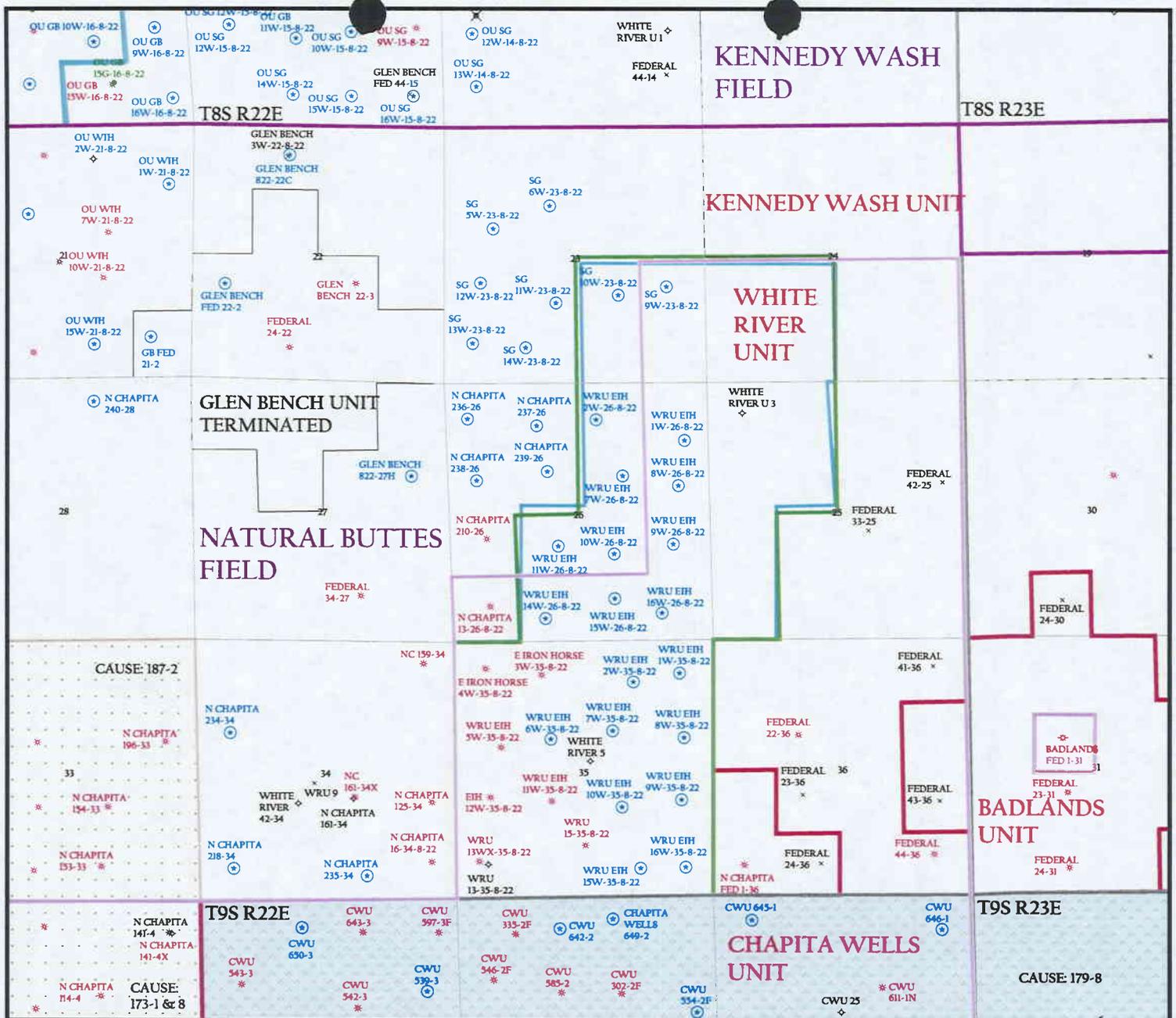
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit WHITE RIVER
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. **Exception**
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: SOP, Separate file

STIPULATIONS: 1- Federal approval
2- Spacing Slip



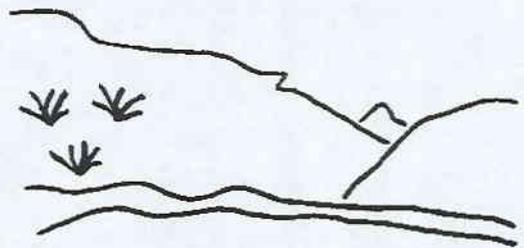
OPERATOR: QEP UINTA BASIN INC (2460)

SEC. 26 T.8S, R.22E

FIELD: NATURA BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 15-SEPTEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 16, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development White River Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the White River Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-35187	SG 10W-23-8-22	Sec 23 T08S R22E 1787 FSL 1832 FEL
43-047-35189	SG 9W-23-8-22	Sec 23 T08S R22E 1960 FSL 0846 FEL
43-047-35193	WRU EIH 8W-26-8-22	Sec 26 T08S R22E 2130 FNL 0584 FEL
43-047-35191	WRU EIH 16W-26-8-22	Sec 26 T08S R22E 0533 FSL 1057 FEL
43-047-35192	WRU EIH 2W-26-8-22	Sec 26 T08S R22E 0781 FNL 2271 FEL
43-047-35194	WRU EIH 16W-35-8-22	Sec 35 T08S R22E 0582 FSL 0575 FEL
43-047-35195	WRU EIH 8W-35-8-22	Sec 35 T08S R22E 2024 FNL 0602 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-16-3

September 22, 2003

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. WRU EIH 2W-26-8-22 is an exception to this rule due to topography.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,



Raleen Searle
Regulatory Affairs Analyst

RECEIVED

SEP 24 2003

DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 25, 2003

QEP Uinta Basin, Inc.
11002 E. 17500 S.
Vernal, UT 84078

Re: White River Unit East Iron Horse 2W-26-8-22 Well, 781' FNL, 2271' FEL, NW NE,
Sec. 26, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35192.

Sincerely,


JRB John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number White River Unit East Iron Horse 2W-26-8-22
API Number: 43-047-35192
Lease: UTU-0629

Location: NW NE Sec. 26 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

007

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK
 DRILL DEEPEN

TYPE OF WELL
 SINGL E ZONE MULTIPL E ZONE

OIL WELL GAS WELL OTHER

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
WHITE RIVER

8. FARM OR LEASE NAME, WELL NO.
WRU EIH 2W-26-8-22

2. NAME OF OPERATOR
QEP Uinta Basin, Inc.

Contact: Raleen Searle
E-Mail: raleen.searle@questar.com

3. ADDRESS
11002 E. 17500 S. Vernal, Ut 84078

Telephone number
Phone 435-781-4309 Fax 435-781-4323

9. API WELL NO.
43-047-35192

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)
 At Surface 781' FNL, 2271' FEL, NWNE, Section 26, T8S R22E
 At proposed production zone

11. SEC., T, R, M, OR BLK & SURVEY OR AREA
NWNE SECTION 26, T8S, R22E

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*
32 +/- miles Southeast of Redwash, Utah

12. COUNTY OR PARISH
UINTAH

13. STATE
UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig, unit line if any)
781' +/-

16. NO. OF ACRES IN LEASE
560

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft
1000' +/-

19. PROPOSED DEPTH
7474'

20. BLM/BIA Bond No. on file
ESB000024
BLM Bond #

21. ELEVATIONS (Show whether DF, RT, GR, ect.)
4900' KB

22. DATE WORK WILL START
ASAP

23. Estimated duration
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED John Busch Name (printed/typed) John Busch

10-Sep-03
RECEIVED

TITLE District Foreman

JAN 22 2004

(This space for Federal or State office use)

DIV. OF OIL, GAS & MINING

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Kirk Johnson TITLE Assistant Field Manager Mineral Resources

DATE 12/22/03

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WDA/M
NOTICE OF APPROVAL

CONFIDENTIAL
CONDITIONS OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
Well Name & Number: WRU EIH 2W-26-8-22
API Number: 43-047-35192
Lease Number: U-0629
Location: NWNE Sec. 26 T.8S R. 22E
Agreement: White River Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the base of the Green River formation which has been identified at ±2310'.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP, Uinta Basin, Inc

API Number 43-047-35192

Well Name & Number: 2W-26-8-22

Lease number: U-0629

Location: NW NE Sec, 26, T.8S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 8/14/03

Date APD Received: 9/16/03

Conditions for Approval are in the APD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Well Other

2. Name of Operator
QEP UINTA BASIN, INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNE 781'FNL 2271'FEL SEC.26,T8S,R22E

CONFIDENTIAL

5. Lease Designation and Serial No.
UTU-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WHITE RIVER UNIT

8. Well Name and No.
WRU EIH 2W-26-8-22

9. API Well No.
43-047-35192

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>NAME CHANGE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP, Uinta Basin Inc. proposes to change the name of the WRU EIH 2W-26-8-22 to WRU EIH 2MU-26-8-22.

14. I hereby certify that the foregoing is true and correct.
 Signed John Busch Title Operations Date 3-22-04

(This space for Federal or State office use)
 Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAR 25 2004

*See instruction on Reverse Side

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU-0629

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
WHITE RIVER UNIT

8. Well Name and No.
WRU EIH 2W-26-8-22

9. API Well No.
43-047-35192

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
Oil Well Gas Well Well Other

2. Name of Operator
QEP UINTA BASIN INC

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
781' FNL, 2271' FEL NWNE, SECTION 26, T8S, R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TD CHANGE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. proposes to change the TD on WRU EIH 2W-26-8-22 to 8550' through the Upper Mesa Verde formation. The original proposed depth was 7474'.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-29-04
By: [Signature]

RECEIVED

MAR 26 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 3-29-04
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct.
Signed Jan Nelson Title Regulatory Date 3/24/04

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WRU EIH 26 8 22
M

9. API Well No.
43-047-35192

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP UINTA BASIN, INC.

Contact: DAHN F CALDWELL
E-Mail: dahn.caldwell@questar.com

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T8S R22E NWNE 781FNL 2271FEL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 3/19/04. Drilled 12-1/4" hole to 470'KB. Ran 11 jts 9-5/8" J-55 36# casing to 464'.

Cemented w/ 200 sxs Premium Cmt.

RECEIVED
MAR 29 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28918 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN F CALDWELL Title AUTHORIZED REPRESENTATIVE

Signature *Dahn Caldwell* (Electronic Submission) Date 03/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CONFIDENTIAL

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078-8526

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B/A		14104	43-047-35192	WRU EIH 2W 26 8 22	NWNE	26	8S	22E	Uintah	3/19/04	3/31/04

WELL 1 COMMENTS: **MURD**

K

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

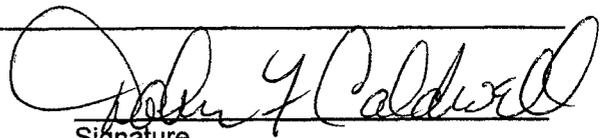
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Clerk Specialist 3/25/04
Title Date

Phone No. **(435)781-4342**

RECEIVED

MAR 30 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: 11
(including cover sheet)

Comments:

Drilling Tour Reports from the weekend.

RECEIVED

APR 05 2004

DIV. OF OIL, GAS & MINING

012

T. 85 R. 22E S. 210

43-047-35192

QUISTAR

DAILY DRILLING REPORT

DATE : 4/3/2004

WELL : WRU EIH 2MU-26-8-22
FIELD : NATURAL BUTTES
STATE : UT UINTAH
AREA : UINTAH BASIN
CLASS : DRIL
RIG CONTR. : PATTERSON
SPUD DATE : 3/23/2004
CUMM. ROTATING HRS : 158.00
BACKGROUND GAS :

ACTIVITY: LOGGING
TD : 8,580
PROGRESS : 192
HRS : 12.00 **ROP :** 16.00
RIG : 52
PLAN MD : 8550
CUMM. FOOTAGE : 8,580.00
CONNECTION GAS :

RPT No: 12 **DSS:** 11
FOREMAN : O'DRISCOLL
API #: 43-047-35192
AFE# : 20400
CASING : 8.625 in. **SHOE MD :** 464
PH NBR :
CUMM. ROP: 54.30
TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	
3	3	HC505	7.875		5,821	7,746	1,825	44.50	16	16	16	25	165	2	2	WT	G					
4	4	FI-20	7.875		7,746	8,580	854	48.50	20	20	20	35	165									PR

BHA# : 2

Qty	Description	O.D.	Length
1	BIT	7.875	1.00
1	MOTOR	6.500	26.70
15	DRILL COLLAR	6.250	457.24

Total BHA Length : 484.94

MUD PROPERTIES

Time : 07:00 P1/MF : 0.3 / 0.70

Depth : 8,409 Solids : 4.9

MW : 9.0 CH : 700

FV : 43 CA : 40

PV : 13 LCM : 7

YP : 10 KCL :

Gels : 2 / 6

API FL : 12.0 H2S :

pH : 10.0 SAND : .75

Calculate HYDRAULICS

Std Pipe : 1200

PUMP#1 PUMP#2 PUMP#3

Cyl :
SPM : 65
Liner Id :
S.L. :
Rod Dia :
Eff % :
Flow Rate :

SLOW PUMP RATES

SPM :
PRSR :

AV (DP) : 0.0 AV (DC) : 0.0
Jet Vel. : 0.0 PSI Drop : 0
Bit HP : 0.0 HP/in2 : 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
720	2.00						
1,188	1.00						
1,730	2.00						
3,111	2.00						
3,668	2.00						
5,011	2.00						
6,501	2.00						
5,920	1.00						

MUD USED

Mud Additive	Used
CARBONOX	4
CAUSTIC	4
CEDAR	9
GEL	212
PACR	2
PLUG IT	5
SAWDUST	300

From	To	Hrs	PH	OP	Activity Last 24 Hours
08:00	16:00	10.00	D	DR	DRILLING F/ 8388 TO 8648
16:00	16:30	.50	D	SR	RIG SERVICE
16:30	18:30	2.00	D	DR	DRILLING F/ 6545 TO 6680
18:30	19:30	1.00	D	CI	CIRCULATE/CONDITION HOLE
19:30	21:00	1.50	D	TR	SHORT TRIP UP TO 7300
21:00	23:30	2.50	D	CI	CIRCULATE/CONDITION HOLE
23:30	03:00	3.50	D	TR	TRIPS (INCLUDING BHA WORK)
03:00	06:00	3.00	D	LO	LOGGING & EVALUATION

FUEL 3219 GAL USED 585 GAL BOILER 12 HRS. SLM 8577 LOGGER TD 6576. TD WELL AT 1830 HRS ON 4-2-04

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,180	\$99,009
820/217	Move/Rig Up & Down	\$13,820	\$13,820
820/211	Conductor Hole & Serv.	\$0	\$10,460
820/206	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$12,880
820/430	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$400	\$4,400
820/290	Bits & Reamers	\$0	\$26,300
820/270	Drilling & Mud Additives	\$3,460	\$33,311
820/250	Fuel	\$700	\$8,872
820/350	Cement & Cementing Casing	\$0	\$35,642
820/410	Mud Logging Services	\$350	\$3,850
820/530	Power Tongs & Casing Grease	\$0	\$0
820/330	Surface Equipment Rental	\$1,980	\$24,185

Total Daily Cost : \$29,970
Cumulative Cost to Date : \$281,674

RECEIVED
APR 5 2004
DIV. OF OIL, GAS & MINING

24.00 - Total Hours Today

013

CONFIDENTIAL

TOBS R22E S-26
43-047-35192

LD DP+DC
DELT BIG OFF
DATE

QUESTAR

DAILY DRILLING REPORT

DATE : 4/4/2004

WELL : WRU EIM 2MU-26-B-22	ACTIVITY: RIGGING DOWN	RPT No: 13 DSS: 12
FIELD: NATURAL BUTTES	TD: 8,580	FOREMAN: O'DRISCOLL
STATE: UT UINTAH	PROGRESS: 0	API #: 43-047-35192
AREA: UINTAH BASIN	HRS: ROP:	AFE#: 20400
CLASS: DRILL	RIG: 62	CASING: 4.500 in. SHOE MD: 8.577
RIG CONTR.: PATTERSON	PLAN MD: 8550	PH NBR:
SPUD DATE: 3/23/2004	CUMM. FOOTAGE: 8,580.00	CUMM. ROP: 54.30
CUMM. ROTATING HRS: 158.00	CONNECTION GAS:	TRIP GAS:
BACKGROUND GAS:		

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R	

BHA# :

Qty	Description	O.D.	Length

MUD PROPERTIES

Time : 07:00 P1/MF : 0.3 / 0.70
 Depth : 8,409 Solids : 4.9
 MW : 9.0 Chl : 700
 FV : 43 CA : 40
 PV : 13 LCM : 7
 YP : 10 KCL :
 Gels : 2 / 8
 API FL : 12.0 H2S :
 pH : 10.0 SAND : .76

Calculate HYDRAULICS

Std Pipe : 1200
 PUMP#1 PUMP#2 PUMP#3
 # Cyl :
 SPM : 66
 Liner ID:
 S.L. :
 Rod Dia:
 Eff % :
 Flow Rate :

SLOW PUMP RATES

SPM :
 PRSR :
 AV (DP) : 0.0 AV (DC) : 0.0
 Jet Vel. : 0.0 PSI Drop : 0
 Bit HP : 0.0 HP/in2 : 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W	D. L.
720	2.00						
1,188	1.00						
1,730	2.00						
3,111	2.00						
3,666	2.00						
5,011	2.00						
5,501	2.00						
5,920	1.00						

MUD USED

Mud Additive	Used

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	08:00	2.00	D	LO	LOGGING & EVALUATION
08:00	10:00	2.00	D	TR	TRIP IN TO 8300
10:00	16:00	6.00	D	TR	LAY DOWN DRILL PIPE AND DRILL COLLARS
16:00	21:00	5.00	D	RC	RIGUP/RUN CASING
21:00	22:00	1.00	D	CI	CIRCULATE/CONDITION HOLE
22:00	00:30	2.60	D	CM	CEMENT/WOC
00:30	01:30	1.00	D	OT	NIPPLE DOWN AND SEAT SLIPS CUT OFF 4.5 CASING
01:30	02:30	1.00	D	OT	TIME CHANGE
02:30	06:00	3.50	D	OT	CLEAN MUD PITS
RAN 196 JOINTS 2 MARKER JOINTS AND 1 SHORT JOINT 4.5 M-80 11.0# SHOE AT 8577 FLOAT AT 8534 MESA VERDE MARKER AT 7931 WASATCH MARKER AT 4872 SHORT JOINT AT 43. PUMPED 720 SACKS OF HIFIL-M 11# OF LEAD AND 1100 SACKS OF 50/60 POZ 14.35# TAIL PLUG DOWN AT 00:27 ON 4-4-04. RIG RELEASE AT 0800 HRS					

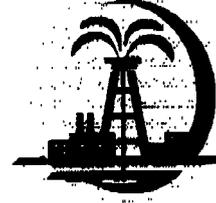
COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,160	\$108,169
820/217	Move/Rig Up & Down	\$0	\$13,920
820/211	Conductor Hole & Serv.	\$0	\$10,460
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$3,500	\$16,180
820/430	Open Hole Logs	\$14,684	\$14,684
820/480	Contract Labor	\$400	\$4,800
820/290	Bits & Reamer	\$0	\$26,300
820/270	Drilling & Mud Additives	\$3,460	\$36,771
820/250	Fuel	\$700	\$9,572
820/350	Cement & Cementing Casing	\$41,809	\$77,351
820/410	Mud Logging Services	\$350	\$4,200
820/530	Power Tongs & Casing Crew	\$11,273	\$11,273
820/330	Surface Equipment Rental	\$840	\$26,035
Total Daily Cost :		\$88,076	
Cumulative Cost to Date :			\$369,750

24.00 = Total Hours Today

QEP UINTA BASIN, INC.

**11002 EAST 17500 SOUTH
VERNAL, UT 84078
(435)781-4342 (phone)
(435)781-4357 (fax)**



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: _____
(including cover sheet)

Comments:

016

T085 R 992 S 26
43-047-35192

**Questar Exploration and Production - Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/PLA Report**

CONFIDENTIAL

WELL NUMBER: WRU ERI 2MU-20-S-22
 OL & AFE #: UTC6728048/720400
 SPUD DATE: 3/18/2004
 CASING SIZE: 4-1/2" 11.00 M-80
 CASING DEPTH: 6577' FCP#8334
 Ser. Co. & Rig #: Pool Well Service #823

Report Date: 4/16/2004
 Report Written By: Jim Simonton
 Final Drilling Cost: 309,750
 Final Completion Date: _____
 TD: 8580'
 PSTD: 8515' (4/13/04)

COSTS

- Major Account
 830 Completion & Recompletion (AFE required)
 Production Rig Work (No AFE)
 Workover (AFE required)
 Plug & Abandon (AFE required)

**Cumulative Surface Costs
(Recompletion/Workover Only)**

Injection/flow lines	
Meters/motor runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	1,800	8,450
221 Trucking/freight		5,400
222 Hot oil truck		3,800
220 Hauling fluids from location		
209 Logs		4,800
280 Labor/roustabouts/sup	250	1,000
219 Water hauled to location		10,200
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation	89,700	89,700
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating	8,000	10,700
203 Wireline services	2,300	2,300
207 Completion Tool Rental		1,100
330 Surface equip. rental	900	2,900
215 Well test & flow back	800	800
250 Equip. insp. & testing		
850 Fishing		
270 Formation pot data		
233 Materials and supplies		
220 Hauling trash from loc.		
TOTAL DAILY COST >	104,650	136,950 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	2990
Minus daily recovery:	530
Plus water today:	
Load left to recover:	2000

Perfs

Messverde: 8134-8140'
7875-7878'
Wasatch: 7881-88' & 7776-80'
6328-41'
8288-8298' & 6308-12'

DAILY TOUR REPORT:

On 4/15/04 MIRU Cutters WL and Halliburton frac crew and frac gross Mess Verde interval 7975-8140' down 4-1/2" csg. using a 250 Delta 2% KCL x-linked gel water system as follows: Pump 800 gal. of 26% HCl acid and breakdown with 48-7/8" Bio-balls and frac with a 7000 gal. pad and stage 2-4 ppg 20/40 mesh sand in 14948 gal. of fluid and flush with 400 gal. of 26% HCl and 4800 gal. of slick water. Total of 80MM of 20/40 mesh sand and a total load of 678 bbl. Max. rate=43.8 and ave=40 BPM; Max. psi=5750# and ave=4000#; ISIP=2820# (.69); Lubricate in a Halliburton 4-1/2" composite frac plug and set at 7830'. Perforate per the G&L log dated 4/14/04 Wasatch intervals 7881-88' (12 holes) and 7776-80' (12 holes) using a 3-1/8" csg. gun at 3 JPF and 120" phasing and "Prospector" charges. Frac gross Wasatch interval 7881-7780' using the above system down 4-1/2" csg. as follows: Breakdown with 30-7/8" Bio-balls and frac with a 8000 gal. pad and stage 2-4 ppg 20/40 mesh sand in 9957 gal. of fluid and flush with 400 gal. of 26% HCl and 4800 gal. of slick water. Total of 40MM of 20/40 mesh sand and a total load of 608 bbl. Max. rate=39.2 and ave=37 BPM; Max. psi=4800# and ave=3400#; ISIP=1775# (.FG=.87); Lubricate in a 4-1/2" composite frac plug and set at 8870'. Perforate Wasatch interval 8828-41' (38 holes) per the above gun and log and charge at 3 JPF. Frac interval 8828-41' down 4-1/2" csg. using a 200 Delta system as follows: Pump a 8000 gal. pad and stage 2-4 ppg 20/40 mesh sand in 13972 gal. of fluid and flush with 400 gal. of acid and 3880 gal. of slick water. Total of 50MM of 20/40 mesh sand and a total load of 664 bbl. Max. rate=30.5 and ave=30.2 BPM; Max. psi=2500# and ave=2000#; ISIP=1880# (.66); Lubricate in a 4-1/2" composite frac plug and set at 8350'. Perforate Wasatch intervals 8288-88' (30 holes) and 8308-12' (18 holes) per the above gun and log and charge at 3 JPF. Frac gross Wasatch interval 8288-8312' down 4-1/2" csg. using a 200 Delta system as follows: Pump a 8000 gal. pad and stage 2-4 ppg 20/40 mesh sand in 18226 gal. of fluid and flush with 400 gal. of slick water. Total of 62100# of 20/40 mesh sand and a total load of 689 bbl. Max. rate=32.6 and ave=30.4 BPM; Max. psi=2800 and ave=2000#; ISIP=2000# (.74). SI the well and RDMO Halliburton and Cutters WL. After a 3 hour SI period open the csg. on a 12/64" choke and flowed well for the next 12 hours on various chokes and at 8:00AM on 4/16/04 FCP=300# on a 32/64" choke with an est. rate of 40 bbl. per hour of gas out water and an est. total recovered of 530 bbl. in the last 12 hours. Will continue to flow the well to allow it to clean up.

Tubing tail @: _____

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APR 16 2004

DIV. OF OIL, GAS & MINING

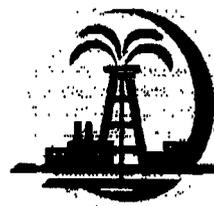
OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: _____
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43-047-35192

Questar Exploration and Production-Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover P&A Report

CONFIDENTIAL

WELL NUMBER: WRU EIH 2ML-20-0-22
GL & AFE #: UTC8728048//20400
SPUD DATE: 3/19/2004
CASING SIZE: 4-1/2" 11.60 M-80
CASING DEPTH: 8677' EC@8634'
Ser. Co. & Rig #: Pool Well Service #623

Report Date: 4/15/2004
Report Written By: Jim Simonton
Final Drilling Cost: 399,750
Final Completion Date:
TD: 8580'
PSTD: 8515' (4/13/04)

COSTS

- Major Account
- 830 Completion & Recompletion (AFE required)
- Production Rig Work (No AFE)
- Workover (AFE required)
- Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meter/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,200	4,550
221 Trucking/freight	400	3,400
222 Hot oil truck	3,600	3,600
220 Hauling fluids from location		
208 Logs	4,800	4,800
280 Labor/roustabouts/sup	800	700
218 Water hauled to location	5,200	10,200
800 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating	1,700	1,700
203 Wireline services		
207 Completion Tool Rental	1,100	1,100
330 Surface equip. rental	1,200	2,000
215 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		
220 Hauling trash from loc.		
TOTAL DAILY COST >	24,900	32,300 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

Mesaverde: 8134-8140'
7975-7978'

DAILY TOUR REPORT:

On 4/14/04 finish POOH with bit and scraper and lbg. MIRU Cutters WL and ran a CBL/VOL/OR log from top at 8495' to 900' with top of cement est. at 1850'. Log was correlated to the Halliburton Density log dated 4/9/04. Pressure test csg. and frac valve to 4500# and held OK. Perforate Mesaverde intervals 8134-40' (16 holes) and 7975-78' (6 holes) at 3 JPF and 120" phasing using a 3-1/8" csg. gun and "Prospector" charges per the CBL log dated 4/14/04. RDMO Cutters WL. Breakdown the perfs. at 2000# and SIPN. On 4/15/04 will frac and continue with the completion.

Tubing tail @:

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APR 16 2004

DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

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From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: _____
(including cover sheet)

Comments:

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APR-19-04 07:00 AM JIM

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43-041-35192

Questar Exploration and Production - Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: WRU EIH 2MU-26-8-22
 OL & AFE #: UTO8726048//20400
 SPUD DATE: 3/19/2004
 CASING SIZE: 4-1/2" 11.6# M-80
 CASING DEPTH: 8577' FCP@8534'
 Ser. Co. & Rig #: Pool Well Service #823

Report Date: 4/17, 18, 19/04
 Report Written By: Jim Simonton
 Final Drilling Cost: 369,750
 Final Completion Date:
 TD: 8590'
 #BTD: 8518' (4/19/04)

COSTS

- Major Account
 830 Completion & Recompletion (AFE required)
 Production Rig Work (No AFE)
 Workover (AFE required)
 Plug & Abandon (AFE required)

**Cumulative Surface Costs
 (Recompletion/Workover Only)**

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,600	8,050
221 Trucking/freight		3,400
222 Hot oil truck		3,600
220 Hauling fluids from location		
209 Logs		4,800
260 Labor/roustabouts/sup	250	1,250
219 Water hauled to location		16,200
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		69,700
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		10,700
203 Wireline services	2,700	6,000
207 Completion Tool Rental		1,100
330 Surface equip. rental	900	2,900
218 Well test & flow back	700	1,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies	2,900	2,900
220 Hauling trash from loc.		
TOTAL DAILY COST >	10,050	146,100 < TOTAL CUMULATIVE COST

Daily Fluid Report

Lost from yesterday:	2000
Minus daily recovery:	405
Plus water today:	
Load left to recover:	1595

Parts

Mesaverde: 8134-8140
 7675-7878
 Wasatch: 7661-85 & 7776-80
 6528-41
 6288-6295 & 6306-12

DAILY TOUR REPORT:

On 4/16/04 continue to flow the csg. until 6:00PM with a final FCP=1350# on a 28/64" choke at an est. rate of 20 bbl. per hour of heavy gas cut water and no sand with an est. recovery since the frac of 635 bbl. Have an est. recovery in the last 12 hours of 405 bbl. Si the well at 6:00PM on 4/16/04.
 On AM of 4/17/04 at 7:00AM SICP=2150#. MIRU Cutters WL and lubricate in a 4-1/2" composite bridge plug and set at 6200'. RDMO Cutters WL. Bled off csg. ND frac valve and NU BOP's. RIH with 3-7/8" pump off bit sub assembly and thg. to 6180' and SIFN.

Tubing tail @:

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APR 19 2004

DIV. OF OIL, GAS & MINING

OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: _____
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DIV. OF OIL, GAS & MINING

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TOBS R 22E S-36
43-041-35192

Questar Exploration and Production-Uintan Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

Completion
Rig
Off Date

WELL NUMBER: WRU EIH 2MU-26-8-22
GL & AFE #: DT08728048/120400
SPUD DATE: 3/19/2004
CASING SIZE: 4-1/2" 11.8# M-90
CASING DEPTH: 8577' FC#8534'
Ser. Co. & Rig #: Pool Well Service #823

Report Date: 4/29/2004
Report Written By: Jim Simonson
Final Drilling Cost: 299,750
Final Completion Date:
TD: 8580'
PBDT: 8519' (4/13/04)

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

CONFIDENTIAL

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	3,400	12,450
221 Trucking/freight		3,400
222 Hot oil truck		3,800
220 Hauling fluids from location		
209 Logs		4,800
280 Labor/roustabouts/sup	1,100	2,950
219 Water hauled to location		18,200
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		89,700
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		10,700
203 Wireline services		8,000
207 Completion Tool Rental		1,100
330 Surface equip. rental	900	3,800
216 Well test & flow back	200	1,600
250 Equip. Insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		2,800
220 Hauling trash from loc.		
TOTAL DAILY COST >	5,600	151,700 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	1595
Minus daily recovery:	540
Plus water today:	
Load left to recover:	1055

Perfs
 Mccoverde: 8134-8140'
 7975-7978'
 Winatch: 7851-85' & 7778-80'
 8528-41';
 8288-8298' & 8208-12'

DAILY TOUR REPORT:

On 4/19/04 SICP=2150#. Stnd off oop and fill hole with 100 bbl of 2% KCL water. RHH from 6180' to composite BP at 6200' and drill out plug. Continue in the hole and drill out composite frac plugs at 6350', 6670' and 7830'. Continue in the hole and tag PBDT at 8478'. Circ.hole clean with 2% KCL water. Well flowed the entire time during cleanout. Pull bit to 8248' and land tag in hanger and NO BOP's and NUWH. Shear off pump sub assembly. Tbg flowing on a 32/64" choke with 1190# FTP and SICP=1650#. RD Pool Well Service. Continue to flow the well for 3 hours with a final FTP=1200# and SICP=1725# on a 28/64" choke at an est.rate of 10 bbl.per hour of heavy gas cut water. Sl the well at 8:00PM on 4/19/04. Final report of completion. Turn well over to production department AM of 4/20/04. NOTE: This well will need to be production logged and tbg lowered at a future date.

Tbg Detail: 1 ft.; 1.61" T" nipple and 162 lbs. of tbg. to surface. All tbg. is new 2-3/8" EUE and 4-7/8" J-55
 Tbg. tail at 8248' and "F" nipple at 8211' KB depths.

Tubing tail @:

RECEIVED
 APR 20 2004
 DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No. UTU-0629
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. WRU EIH 2MU 26 8 22
9. API Well No. 43-047-35192
10. Field and Pool, or Exploratory Area NATURAL BUTTES
11. County or Parish, State UTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas Well X Well Other
2. Name of Operator QEP UINTA BASIN, INC.
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 Contact: dahn.caldwell@questar.com 435.781.4342 Fax 435.781.4357
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE, Sec 26, T8S, R22E 781' FNL, 2271' FEL

CONFIDENTIAL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other (Commingling), Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU-EIH 2MU 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.
Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals are described below. All depths are open hole correlation:
1 - Four Wasatch Zones located at these depths: 6292' - 6316', 6530' - 6543', 7661' - 7665' & 7776' - 7780' and two Mesa Verde Zones located at 7975' - 7978' & 8135' - 8141' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.
2 - The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:
Wasatch Production: 77% - for 34' of net pay
Mesa Verde Production: 23% - for 10' of net pay
3 - After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.
4 - If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.
5 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.
3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file server

RECEIVED APR 28 2004 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed Dale Larsen Title District Production Superintendent Date 4/27/04

Approved by: Conditions of approval, if any Title CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

019

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0629
2. Name of Operator QEP UINTA BASIN INC		6. If Indian, Allottee or Tribe Name
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. 891003509B
3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329		8. Well Name and No. WRU EIH 2MU 26 8 22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T8S R22E NWNE 781FNL 2271FEL		9. API Well No. 43-047-35192
		10. Field and Pool, or Exploratory WHITE RIVER
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 4/20/04.

RECEIVED
MAY 25 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #30602 verified by the BLM Well Information System
For QEP UINTA BASIN INC, sent to the Vernal

Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT
Signature (Electronic Submission)	Date 05/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

020

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: WRU EIH 2MU 26 8 22

9. API NUMBER: 4304735192

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

1. TYPE OF WELL: OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR: QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078-8526 PHONE NUMBER: (435) 781-4301

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 781' FNL, 2271' FEL COUNTY: UINTAH COUNTY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 8 22 S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

"See Attachment - Page 2"

RECEIVED
JUL 02 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 8-2-04
Initials: CHD

NAME (PLEASE PRINT) Dele Larsen TITLE District Production Superintendent

SIGNATURE [Signature] DATE 6/11/2004

(This space for State use only) Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

Date: 7/28/04
By: [Signature] (See Instructions on Reverse Side)

(5/2000)

CONFIDENTIAL

API #43-047-35192

6/11/2004

“In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU-EIH 2MU 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals are described below. All depths are open hole correlation:
1 – Four Wasatch Zones located at these depths: 6292’ – 6316’, 6530’ – 6543’, 7661’ – 7665’ & 7776’ – 7780’ and two Mesa Verde Zones located at 7975’ – 7978’ & 8135’ – 8141’ will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.

2 – The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:

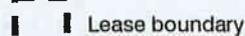
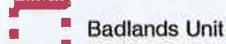
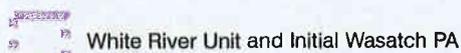
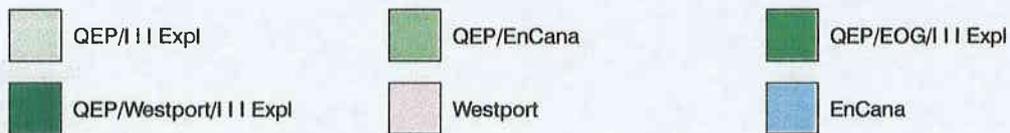
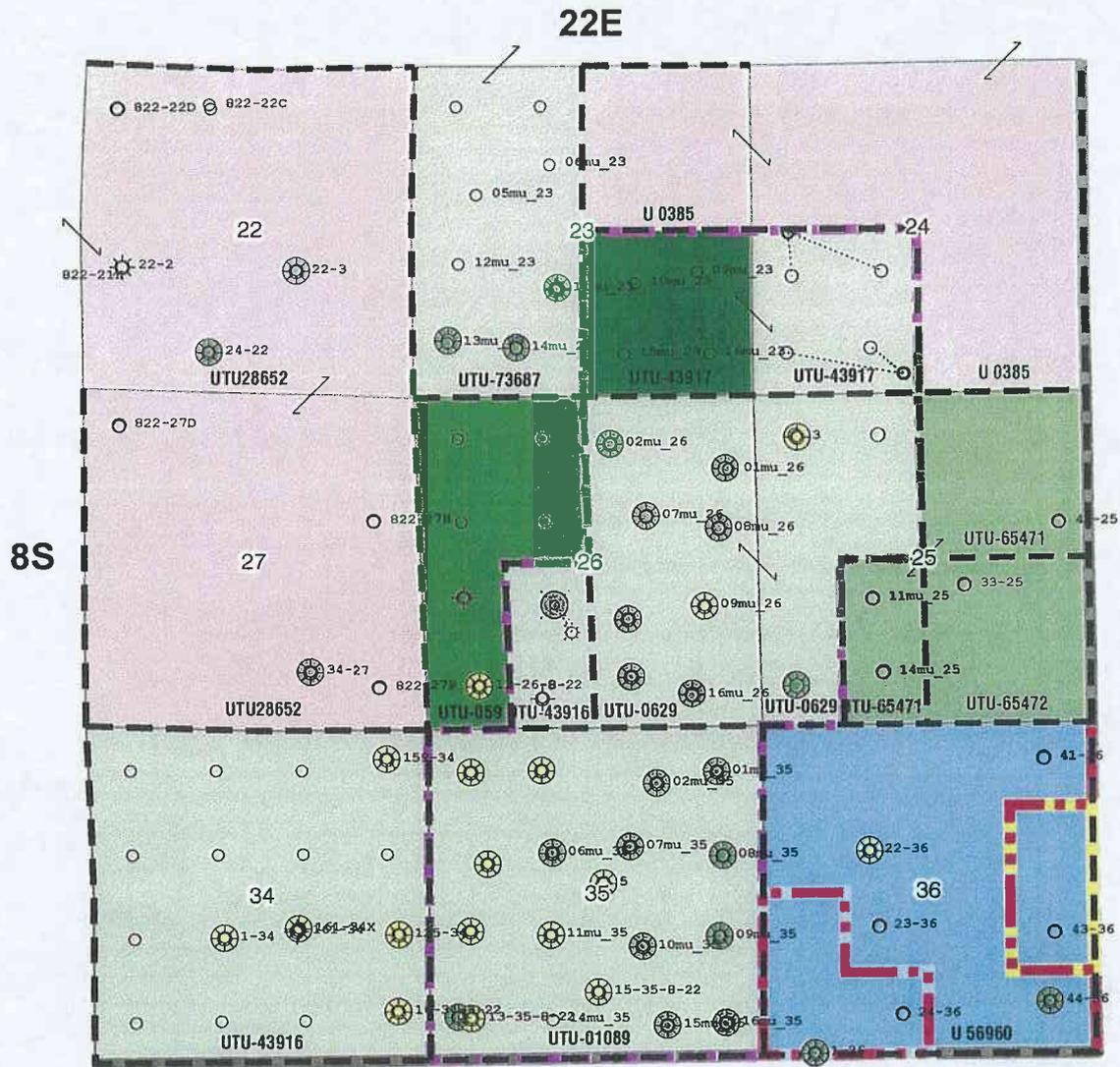
Wasatch Production: 77% - for 34’ of net pay

Mesa Verde Production: 23% - for 10’ of net pay

3 – After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.

4 – If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.

5 – On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.



**Tw/Kmv
COMMINGLED PRODUCTION**

Plat 3 of 13

Centered on
Section 26-T8S-R22E
Uintah County, Utah



1060 17th St., # 500 Denver, CO 80202

Geologist: JD Herman	Landman: Angela Page
Engineer:	Technician:
Date: June 21, 2004	File: 05722MapsComm 26822.cdr

AFFIDAVIT OF NOTICE

CONFIDENTIAL

STATE OF COLORADO)
COUNTY OF DENVER) ss:

Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 2MU 26-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 25th day of June, 2004.

Angela Page
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 25th day of June, 2004, by Angela Page

Melanie Gallegos
Notary Public



My Commission Expires 03/28/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

022 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0629

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891003509B

2. Name of Operator
QEP UINTA BASIN, INC. Contact: DAHN F CALDWELL
E-Mail: dahn.caldwell@questar.com

8. Lease Name and Well No.
WRU EIH 2MU 26 8 22

3. Address 11002 E. 17500 S.
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435.781.4342

9. API Well No.
43-047-35192

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 781FNL 2271FEL
At top prod interval reported below NWNE 781FNL 2271FEL
At total depth NWNE 781FNL 2271FEL

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10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T8S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
03/19/2004

15. Date T.D. Reached
03/23/2004

16. Date Completed
 D & A Ready to Prod.
04/20/2004

17. Elevations (DF, KB, RT, GL)*
4885 GL

18. Total Depth: MD 8580
TVD

19. Plug Back T.D.: MD 8479
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL, SPECTRAL DENSITY DSN, HRI

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0		464		200			
7.875	4.500 M-80	11.6		8577		1820			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6246							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WS/MVD	6288	8140	7975 TO 8140			
B)			7661 TO 7780			
C)			6528 TO 6541			
D)			6288 TO 6312			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7975 TO 8140	FRAC W/ 50.000# 20/40 SAND IN 28,350 GALS - MESA VERDE
7661 TO 7780	FRAC W/ 40.000# 20/40 SAND IN 21,336 GALS - WASATCH
6528 TO 6541	FRAC W/ 50.000# 20/40 SAND IN 23,688 GALS - WASATCH
6288 TO 6312	FRAC W/ 62.100# 20/40 SAND IN 27,678 GALS - WASATCH

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PERIOD EXPIRED
ON 5-20-05

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/20/2004	04/24/2004	24	→	3.0	1195.0	56.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
11	SI 1855	1915.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #34237 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
AUG 18 2004

CONFIDENTIAL

DEPT. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER MAHOGANY WASATCH MESA VERDE TD	2280 3045 5385 7940 8580

32. Additional remarks (include plugging procedure):

CONFIDENTIAL. DO NOT RELEASE WELL INFORMATION WITHOUT PERMISSION FROM QEP, UINTA BASIN, INC.

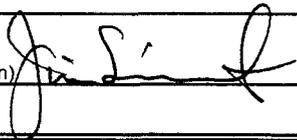
Cemented production csg w/ 720 sxs HiFill Mod Lead & 1100 sxs 50/50 Pozmix Tail.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34237 Verified by the BLM Well Information System.
For QEP UINTA BASIN, INC., sent to the Vernal**

Name (please print) JIM SIMONTON Title COMPLETION SUPERVISOR
 Signature  Date 08/09/2004
 (Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FIELD: NATURAL BUTTES

GL: 4885' KBE: 4900'

Spud Date: 3/19/04 Completion Date: 4/20/04

Well: WRU EIH 2MU 26 8 22

TD: 8580' PBTD: 8479'

Current Well Status: Flowing Gas Well

Location: NWNE - 781' FNL, 2271' FEL

S23-T8S-R22E

API#: 43-047-35192

Uintah County, Utah

Reason for Pull/Workover:

Initial Completion Report

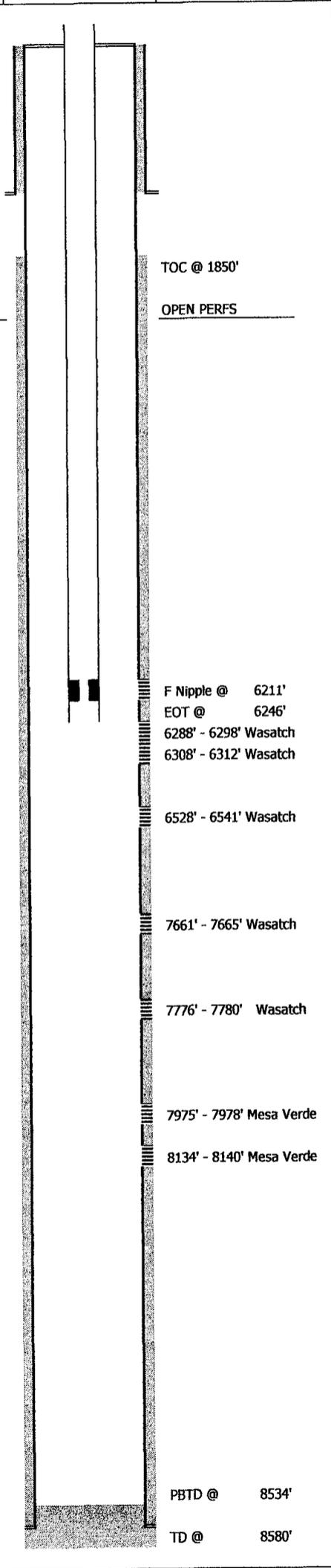
CONFIDENTIAL

Wellbore Schematic

Surface casing

Size: 9-5/8"
Weight: 36#
Grade: J-55
Cmtd w/ 200 sxs

Hole size: 12-1/4"
Set @ 464'KB



EXCLUDED PERFS

TOC @ 1850'

OPEN PERFS

F Nipple @ 6211'
EOT @ 6246'
6288' - 6298' Wasatch
6308' - 6312' Wasatch

6528' - 6541' Wasatch

7661' - 7665' Wasatch

7776' - 7780' Wasatch

7975' - 7978' Mesa Verde

8134' - 8140' Mesa Verde

Production Casing

Size: 4-1/2"
Weight: 11.6#
Grade: M-80
Cmtd w/ 1820 sxs

Hole size: 7-7/8"

PBTD @ 8534'

TD @ 8580'

Tubing Landing Detail:

Table with columns: Description, Size, Footage, Depth. Rows include KB, Tbg Hanger, 192 Jts, F-Nipple, 1 Jt, Pup Off Sub, and EOT @.

TUBING INFORMATION

Condition:
New: X Used: Rerun:
Grade: J-55 EUE 8rd
Weight (#/ft): 4.7#

Sucker Rod Detail:

Table with columns: Size, #Rods, Rod Type.

Rod Information

Condition:
New: Used: Rerun:
Grade:
Manufacture:

Pump Information:

API Designation
Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: Original Run Date:
RERUN NEW RUN

ESP Well

Cable Size: SN @ 6212'
Pump Intake @ PKR @
End of Pump @ EOT @ 6246'

Flowing Well

Wellhead Detail: Example: 7-1/16" 3000#

Other:
Hanger: Yes X No

SUMMARY

Perf Mesa Verde interval 7975' - 7978' & 8134' - 8140'. Frac gross Mesa Verde interval 7975' - 8140' w/ 25# Delta 2% KCL x-linked gel water containing 50,000# 20/40 sand in 28,350 gals at ATR = 40 BPM, ATP = 4000# psig, ISIP = 2020#. Perf Wasatch interval 7661' - 7665' & 7776' - 7780'. Frac gross Wasatch interval 7661' - 7780' w/ 25# Delta 2% KCL x-linked gel water containing 40,000# 20/40 sand in 21,336 gals at ATR = 37 BPM, ATP = 3400# psig, ISIP = 1775#. Perf Wasatch interval 6528' - 6541'. Frac w/ 20# Delta 2% KCL x-linked gel water containing 50,000# 20/40 sand in 23,688 gals at ATR = 30.2 BPM, ATP = 2000 psig, ISIP = 1580#. Perf Wasatch interval 6288' - 6298' & 6306' - 6312'. Frac gross Wasatch interval 6288' - 6312' w/ 20# Delta 2% KCL x-linked gel water containing 62,100# 20/40 sand in 27,678 gals at ATR = 30.4 BPM, ATP = 2000# psig, ISIP = 2000#.

021

ENTITY ACTION FORM

Operator: QEP Uinta Basin Inc Operator Account Number: N 2460
 Address: 11002 East 17500 South
city Vernal
state UT zip 84078 Phone Number: (435) 781-4300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734293	WV 5MU-15-8-21		SWNW	15	8 S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	14086	12436				8/31/2004	
Comments: co-mingle wstc = 12436 (unit PA) mvrld = 14086							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735119	WRU EIH 7MU-26-8-22		SENE	26	8 S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	14102	12528				8/31/2004	
Comments: co-mingle wstc = 12528 (unit PA) mvrld = 14102							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735192	WRU EIH 2MU-26-8-22		NWNE	26	8 S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	14104	12528				8/31/2004	
Comments: Co-mingle wstc = 12528 (unit PA) mvrld = 14104							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print) _____
Earlene Russell
 Signature _____
 Engineering Tech _____ 8/31/2004
 Title _____ Date _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):
 N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

TO: (New Operator):
 N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

Phone: 1 (303) 672-6900

CA No.		Unit:		WHITE RIVER UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WHITE RIVER 31-4	WR 31-4	SWSE	04	080S	220E	4304715090	4915	Federal	WS	A
WRU 15-35-8-22	WRU EIH 15-35-8-22	SWSE	35	080S	220E	4304733061	12528	Federal	GW	P
E IRON HORSE 12W-35-8-22	WRU EIH 12W-35-8-22	NWSW	35	080S	220E	4304733393	12528	Federal	GW	P
WRU 13W-3-8-22	WR 13W-3-8-22	SWSW	03	080S	220E	4304733651	13544	Federal	GW	P
GB 6W-9-8-22	OU GB 6W-9-8-22	SENW	09	080S	220E	4304734010	13545	Federal	GW	P
E IRON HORSE 4W-35-8-22	WRU EIH 4W-35-8-22	NWNW	35	080S	220E	4304734042	12528	Federal	GW	P
E IRON HORSE 3W-35-8-22		NENW	35	080S	220E	4304734044	12528	Federal	GW	P
GB 4W-9-8-22	WRU GB 4WRG-9-8-22	NWNW	09	080S	220E	4304734208	4915	Federal	GW	DRL
WRU 13WX-35-8-22	WRU EIH 13WX-35-8-22	SWSW	35	080S	220E	4304734210	12528	Federal	GW	P
WRU EIH 5W-35-8-22	WRU EIH 5W-35-8-22	SWNW	35	080S	220E	4304734572	12528	Federal	GW	P
OU GB 14W-9-8-22	OU GB 14W-9-8-22	SESW	09	080S	220E	4304734649	13545	Federal	GW	P
WRU GB 9MU-9-8-22	WRU GB 9MU-9-8-22	NESE	09	080S	220E	4304734650	13545	Federal	GW	P
OU GB 10W-9-8-22	OU GB 10W-9-8-22	NWSE	09	080S	220E	4304734651	13545	Federal	GW	P
OU GB 12W-9-8-22	OU GB 12W-9-8-22	NWSW	09	080S	220E	4304734652	13712	Federal	GW	S
OU GB 15W-9-8-22	OU GB 15W-9-8-22	SWSE	09	080S	220E	4304734678	13545	Federal	GW	P
OU GB 16W-9-8-22	OU GB 16W-9-8-22	SESE	09	080S	220E	4304734679	13545	Federal	GW	P
WRU EIH 6W-35-8-22	WRU EIH 6W-35-8-22	SENW	35	080S	220E	4304734684	12528	Federal	GW	P
GB 11ML-10-8-22	GB 11ML-10-8-22	NESW	10	080S	220E	4304734691	14818	Federal	GW	P
WRU EIH 11W-35-8-22	WRU EIH 11W-35-8-22	NESW	35	080S	220E	4304734708	12528	Federal	GW	P
WRU GB 5M-9-8-22	WRU GB 5M-9-8-22	SWNW	09	080S	220E	4304734753	13545	Federal	GW	P
OU GB 12W-4-8-22	OU GB 12W-4-8-22	NWSW	04	080S	220E	4304734762	13718	Federal	GW	P
OU GB 12M-10-8-22	OU GB 12M-10-8-22	NWSW	10	080S	220E	4304734769	13864	Federal	GW	P
WRU EIH 14W-26-8-22	WRU EIH 14W-26-8-22	SESW	26	080S	220E	4304734835	12528	Federal	GW	S
WRU EIH 11MU-26-8-22	WRU EIH 11MU-26-8-22	NESW	26	080S	220E	4304734836	12528	Federal	GW	P
WRU EIH 10W-35-8-22	WRU EIH 10W-35-8-22	NWSE	35	080S	220E	4304735046	12528	Federal	GW	P
WRU EIH 9MU-26-8-22	WRU EIH 9MU-26-8-22	NESE	26	080S	220E	4304735047	14003	Federal	GW	P
WRU EIH 15MU-26-8-22	WRU EIH 15MU-26-8-22	SWSE	26	080S	220E	4304735048	12528	Federal	GW	P
WRU EIH 1MU-35-8-22	WRU EIH 1MU-35-8-22	NENE	35	080S	220E	4304735049	12528	Federal	GW	P
WRU EIH 9M-35-8-22	WRU EIH 9M-35-8-22	NESE	35	080S	220E	4304735050	12528	Federal	GW	P
WRU EIH 7MU-35-8-22	WRU EIH 7MU-35-8-22	SWNE	35	080S	220E	4304735051	12528	Federal	GW	P
WRU EIH 1MU-26-8-22	WRU EIH 1MU-26-8-22	NENE	26	080S	220E	4304735118	12528	Federal	GW	P
WRU EIH 7MU-26-8-22	WRU EIH 7MU-26-8-22	SENE	26	080S	220E	4304735119	12528	Federal	GW	P
WRU EIH 10MU-26-8-22	WRU EIH 10MU-26-8-22	NWSE	26	080S	220E	4304735120	12528	Federal	GW	P
WRU EIH 15MU-35-8-22	WRU EIH 15MU-35-8-22	SWSE	35	080S	220E	4304735121	12528	Federal	GW	P
WRU EIH 10ML-23-8-22	WRU EIH 10ML-23-8-22	NWSE	23	080S	220E	4304735187	12528	Federal	GW	P
SG 12MU-23-8-22	SG 12MU-23-8-22	NWSW	23	080S	220E	4304735188	12528	Federal	GW	P
WRU EIH 9ML-23-8-22	WRU EIH 9ML-23-8-22	NESE	23	080S	220E	4304735189	12528	Federal	GW	P
WRU EIH 16MU-26-8-22	WRU EIH 16MU-26-8-22	SESE	26	080S	220E	4304735191	12528	Federal	GW	P
WRU EIH 2MU-26-8-22	WRU EIH 2MU-26-8-22	NWNE	26	080S	220E	4304735192	12528	Federal	GW	P
WRU EIH 8MU-26-8-22	WRU EIH 8MU-26-8-22	SENE	26	080S	220E	4304735193	12528	Federal	GW	P
WRU EIH 16MU-35-8-22	WRU EIH 16MU-35-8-22	SESE	35	080S	220E	4304735194	12528	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WRU EIH 8MU-35-8-22	WRU EIH 8MU-35-8-22	SENE	35	080S	220E	4304735195	12528	Federal	GW	P
WRU EIH 13MU-25-8-22	WRU EIH 13MU-25-8-22	SWSW	25	080S	220E	4304735329	12528	Federal	GW	P
WRU EIH 15ML-23-8-22	WRU EIH 15ML-23-8-22	SWSE	23	080S	220E	4304735387	12528	Federal	GW	P
WRU EIH 4MU-25-8-22	WRU EIH 4MU-25-8-22	NWNW	25	080S	220E	4304735388	12528	Federal	GW	P
WRU EIH 3MU-25-8-22	EIH 3MU-25-8-22	NENW	25	080S	220E	4304735389	12528	Federal	GW	P
WRU EIH 12ML-24-8-22	WRU EIH 12ML-24-8-22	NWSW	24	080S	220E	4304735425	12528	Federal	GW	P
WRU EIH 14ML-24-8-22	WRU EIH 14ML-24-8-22	SESW	24	080S	220E	4304735426	12528	Federal	GW	P
WRU EIH 6MU-25-8-22	WRU EIH 6MU-25-8-22	SENW	25	080S	220E	4304735431	12528	Federal	GW	P
WRU EIH 5MU-25-8-22	WRU EIH 5MU-25-8-22	SWNW	25	080S	220E	4304735432	12528	Federal	GW	P
WRU EIH 12MU-25-8-22	WRU EIH 12MU-25-8-22	NWSW	25	080S	220E	4304735601	12528	Federal	GW	P
WRU EIH 14MU-35-8-22	WRU EIH 14MU-35-8-22	SESW	35	080S	220E	4304735667	12528	Federal	GW	P
WRU EIH 13ML-24-8-22	WRU EIH 13ML-24-8-22	SESW	24	080S	220E	4304735793	12528	Federal	GW	P
WRU EIH 16ML-23-8-22	WRU EIH 16ML-23-8-22	SWSE	23	080S	220E	4304735804	12528	Federal	GW	P
WRU EIH 11ML-24-8-22	WRU EIH 11ML-24-8-22	NWSW	24	080S	220E	4304735805	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-22	WRU EIH 6B-ML-35-8-22	SWNW	35	080S	220E	4304737299	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-20	WRU EIH 6B-ML-35-8-21	SWNW	35	080S	220E	4304737299	15281 12528	Federal	GW	S
WRU EIH 11BML-35-8-22	WRU EIH 11BML-35-8-22	NESW	35	080S	220E	4304737300	12528	Federal	GW	P
WRU EIH 3D-ML-35-8-22	WRU EIH 3D-ML-35-8-22	SENW	35	080S	220E	4304737465	12528	Federal	GW	P
WRU EIH 7D-ML-35-8-22	WRU EIH 7D-ML-35-8-22	SWNE	35	080S	220E	4304737466	12528	Federal	GW	P
WRU EIH 4AML-25-8-22	WRU EIH 4AD-25-8-22	NWNW	25	080S	220E	4304738636		Federal	GW	APD
WRU EIH 7AML-26-8-22	WRU EIH 7AD-26-8-22	SWNE	26	080S	220E	4304738637		Federal	GW	APD
WRU EIH 8DML-26-8-22	WRU EIH 8DML-26-8-22	SENE	26	080S	220E	4304738638		Federal	GW	APD
WRU EIH 9DML-26-8-22	WRU EIH 9DML-26-8-22	NESE	26	080S	220E	4304738639		Federal	GW	APD
WRU EIH 6DML-35-8-22	WRU EIH 6DD-35-8-22	SENW	35	080S	220E	4304738640		Federal	GW	APD
WRU EIH 7AD-35-8-22	WRU EIH 7AD-35-8-22	SWNE	35	080S	220E	4304738641		Federal	GW	APD
WRU EIH 13AML-35-8-22	WRU EIH 14BD-35-8-22	SWSW	35	080S	220E	4304738642		Federal	GW	APD
WRU EIH 2AML-35-8-22	WRU EIH 2AML-35-8-22	NWNE	35	080S	220E	4304738643		Federal	GW	APD
WRU EIH 3AD-35-8-22	WRU EIH 3AD-35-8-22	NENW	35	080S	220E	4304738644		Federal	GW	APD
WRU EIH 10AML-26-8-22	WRU EIH 10AML-26-8-22	NWSE	26	080S	220E	4304738647		Federal	GW	APD
WRU EIH 14AML-26-8-22	WRU EIH 14AML-26-8-22	SESW	26	080S	220E	4304738648		Federal	GW	APD
WRU EIH 9CML-26-8-22	WRU EIH 9CD-26-8-22	NESE	26	080S	220E	4304738649		Federal	GW	APD
WRU EIH 6BML-25-8-22	WRU EIH 6BML-25-8-22	SENW	25	080S	220E	4304738650		Federal	GW	APD
WRU EIH 15AG-35-8-22	WRU EIH 15AG-35-8-22	SWSE	35	080S	220E	4304738772		Federal	OW	APD
WRU EIH 15AML-35-8-22	WRU EIH 15AD-35-8-22	SWSE	35	080S	220E	4304738773		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

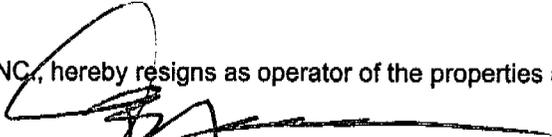
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

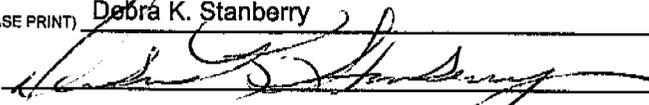
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

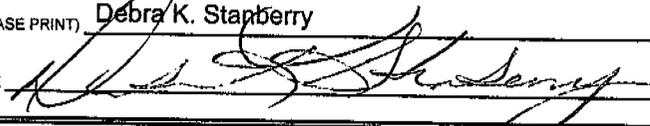
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>4/17/2007</u>

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DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: White River Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - White River Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No. Unit: WHITE RIVER

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: See attached
		8. WELL NAME and NUMBER: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: Attached	
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>	10. FIELD AND POOL, OR WILDCAT: See attached	
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900	
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached	COUNTY: Attached	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ } *965010695*

BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

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JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/13/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WR 16-9	09	080S	220E	4304715081	4915	Federal	OW	S	
WRU EIH 15-35-8-22	35	080S	220E	4304733061	12528	Federal	GW	P	
WRU EIH 12W-35-8-22	35	080S	220E	4304733393	12528	Federal	GW	P	
WR 13W-3-8-22	03	080S	220E	4304733651	13544	Federal	GW	P	
OU GB 6W-9-8-22	09	080S	220E	4304734010	13545	Federal	GW	P	
WRU EIH 4W-35-8-22	35	080S	220E	4304734042	12528	Federal	GW	P	
WRU EIH 3W-35-8-22	35	080S	220E	4304734044	12528	Federal	GW	P	
WRU GB 4WRG-9-8-22	09	080S	220E	4304734208	4915	Federal	OW	P	
WRU EIH 13WX-35-8-22	35	080S	220E	4304734210	12528 13456	Federal	GW	P	
WRU EIH 5W-35-8-22	35	080S	220E	4304734572	12528	Federal	GW	P	
OU GB 14W-9-8-22	09	080S	220E	4304734649	13545	Federal	GW	P	
WRU GB 9MU-9-8-22	09	080S	220E	4304734650	13545	Federal	GW	P	
OU GB 10W-9-8-22	09	080S	220E	4304734651	13545	Federal	GW	P	
OU GB 15W-9-8-22	09	080S	220E	4304734678	13545	Federal	GW	P	
OU GB 16W-9-8-22	09	080S	220E	4304734679	13545	Federal	GW	P	
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	12528 16723	Federal	GW	P	
GB 11ML-10-8-22	10	080S	220E	4304734691	14818	Federal	GW	P	
WRU EIH 11W-35-8-22	35	080S	220E	4304734708	12528	Federal	GW	P	
WRU GB 5M-9-8-22	09	080S	220E	4304734753	13545 14447	Federal	GW	S	
OU GB 12W-4-8-22	04	080S	220E	4304734762	13718	Federal	GW	P	
OU GB 12M-10-8-22	10	080S	220E	4304734769	13545	Federal	GW	P	
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal	GW	TA	
WRU EIH 11MU-26-8-22	26	080S	220E	4304734836	12528 13713	Federal	GW	P	
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	12528 15700	Federal	GW	P	
WRU EIH 9MU-26-8-22	26	080S	220E	4304735047	12528 14003	Federal	GW	P	
WRU EIH 15MU-26-8-22	26	080S	220E	4304735048	12528	Federal	GW	P	
WRU EIH 1MU-35-8-22	35	080S	220E	4304735049	12528	Federal	GW	P	
WRU EIH 9M-35-8-22	35	080S	220E	4304735050	12528 14005	Federal	GW	P	
WRU EIH 7MU-35-8-22	35	080S	220E	4304735051	12528 14106	Federal	GW	P	
WRU EIH 1MU-26-8-22	26	080S	220E	4304735118	12528 14349	Federal	GW	P	
WRU EIH 7MU-26-8-22	26	080S	220E	4304735119	12528 14102	Federal	GW	P	
WRU EIH 10MU-26-8-22	26	080S	220E	4304735120	12528 14107	Federal	GW	P	
WRU EIH 15MU-35-8-22	35	080S	220E	4304735121	12528 14197	Federal	GW	P	
WRU EIH 10ML-23-8-22	23	080S	220E	4304735187	12528 14503	Federal	GW	P	
WRU EIH 9ML-23-8-22	23	080S	220E	4304735189	12528 14504	Federal	GW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WRU EIH 16MU-26-8-22	26	080S	220E	4304735191	12528	Federal	GW	P	
					14351				
WRU EIH 2MU-26-8-22	26	080S	220E	4304735192	12528	Federal	GW	P	
					14104				
WRU EIH 8MU-26-8-22	26	080S	220E	4304735193	12528	Federal	GW	P	
					14234				
WRU EIH 16MU-35-8-22	35	080S	220E	4304735194	12528	Federal	GW	P	
					14198				
WRU EIH 8MU-35-8-22	35	080S	220E	4304735195	12528	Federal	GW	P	
					17329				
WRU EIH 13MU-25-8-22	25	080S	220E	4304735329	12528	Federal	GW	P	
					14168				
WRU EIH 15ML-23-8-22	23	080S	220E	4304735387	12528	Federal	GW	S	
					14681				
WRU EIH 4MU-25-8-22	25	080S	220E	4304735388	12528	Federal	GW	P	
					14339				
WRU EIH 3MU-25-8-22	25	080S	220E	4304735389	12528	Federal	GW	P	
					14341				
WRU EIH 12ML-24-8-22	24	080S	220E	4304735425	12528	Federal	GW	P	
					14536				
WRU EIH 14ML-24-8-22	24	080S	220E	4304735426	12528	Federal	GW	P	
					14646				
WRU EIH 6MU-25-8-22	25	080S	220E	4304735431	12528	Federal	GW	P	
					14379				
WRU EIH 5MU-25-8-22	25	080S	220E	4304735432	12528	Federal	GW	P	
					14240				
WRU EIH 12MU-25-8-22	25	080S	220E	4304735601	12528	Federal	GW	P	
					14214				
WRU EIH 14MU-35-8-22	35	080S	220E	4304735667	12528	Federal	GW	P	
					14615				
WRU EIH 13ML-24-8-22	24	080S	220E	4304735793	12528	Federal	GW	S	
					14644				
WRU EIH 16ML-23-8-22	23	080S	220E	4304735804	12528	Federal	GW	P	
					14683				
WRU EIH 11ML-24-8-22	24	080S	220E	4304735805	12528	Federal	GW	P	
					14540				
WRU EIH 6B-ML-35-8-22	35	080S	220E	4304737299	12528	Federal	GW	P	
					15281				
WRU EIH 11BML-35-8-22	35	080S	220E	4304737300	12528	Federal	GW	P	
					15282				
WRU EIH 3D-ML-35-8-22	35	080S	220E	4304737465	12528	Federal	GW	P	
					15552				
WRU EIH 7D-ML-35-8-22	35	080S	220E	4304737466	12528	Federal	GW	P	
					15637				
WRU EIH 4AD-25-8-22	25	080S	220E	4304738636	12528	Federal	GW	P	
					16651				
WRU EIH 7AD-26-8-22	26	080S	220E	4304738637	12528	Federal	GW	P	
					16579				
WRU EIH 6DD-35-8-22	35	080S	220E	4304738640	12528	Federal	GW	P	
					16511				

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WRU EIH 7AD-35-8-22	35	080S	220E	4304738641	16180	Federal	GW	P	
WRU EIH 14BD-35-8-22	35	080S	220E	4304738642	17143	Federal	GW	OPS	C
WRU EIH 9CD-26-8-22	26	080S	220E	4304738649	12528 16446	Federal	GW	P	
GB 1M-4-8-22R (RIGSKID)	04	080S	220E	4304738990	15879	Federal	GW	P	
WRU EIH 6D-5-8-23	05	080S	230E	4304738994	16415	Federal	GW	P	
WRU GB 13G-3-8-22	03	080S	220E	4304739792	4915	Federal	OW	P	
WRU GB 14G-4-8-22	04	080S	220E	4304740097	4915	Federal	OW	P	
GB 3D-4-8-22R(RIGSKID)	04	080S	220E	4304740345	17099	Federal	GW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIV OF OIL, GAS & MINERALS