

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
~~NATURAL BUTTES UNIT~~ *Under Spaced*

8. Lease Name and Well No.
FEDERAL #1022-31D

9. API Well No.
43-047-35773

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3A. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **NWNW (LOT 1) 750'FNL & 500'FWL**
At proposed prod. Zone *4418719Y 39.91059*
629291X -109.48738

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 31-T10S-R22E

14. Distance in miles and direction from nearest town or post office*
31.9 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **500'**

16. No. of Acres in lease
577.36

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth
8400'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5412'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Sheila Upchego* Name (Printed/Typed) **SHEILA UPCHEGO** Date **8/28/2003**

Title **REGULATORY ANALYST**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **09-15-03**

Title **ENVIRONMENTAL SCIENTIST III**

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

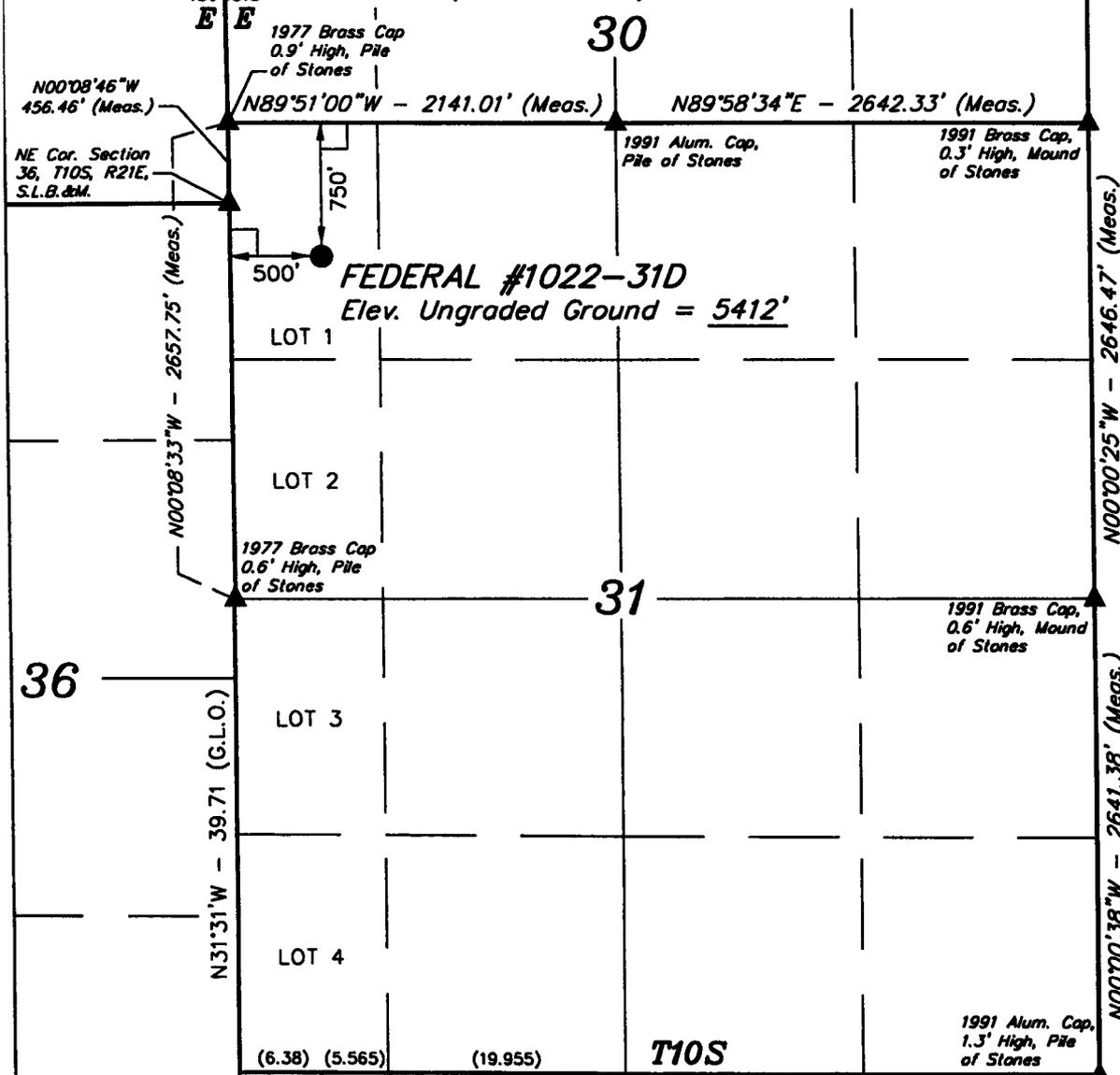
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
SEP 03 2003
DIV. OF OIL, GAS & MINING

25 R 21 22 T10S, R22E, S.L.B.&M.



WESTPORT OIL AND GAS COMPANY, L.P.

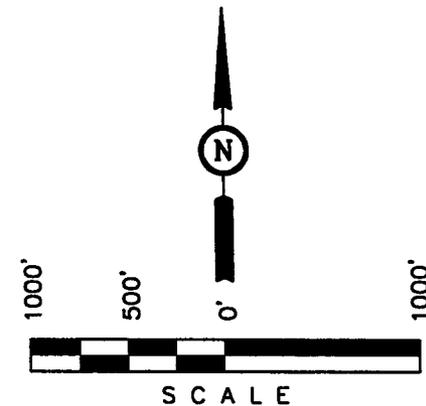
Well location, FEDERAL #1022-31D, located as shown in the NW 1/4 NW 1/4 (LOT 1) of Section 31, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 164319
 STATE OF UTAH

T10S
T11S

N89°49'W - 31.90 (G.L.O.) T11S S89°54'W - 40.17 (G.L.O.)

(NAD 83)
 LATITUDE = 39°54'38.22" (39.910617)
 LONGITUDE = 109°29'17.50" (109.488194)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-03-03	DATE DRAWN: 07-15-03
PARTY D.K. K.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

6

**FEDERAL #1022-31D
NW/NW (Lot 1) Sec. 31,T10S,R22E
UINTAH COUNTY, UTAH
U-143551**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	990'
Wasatch	4070'
Mesaverde	6490'
TD	8400'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	990'
Gas	Wasatch	4070'
Gas	Mesaverde	6490'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8400' TD, approximately equals 3360 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1512 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

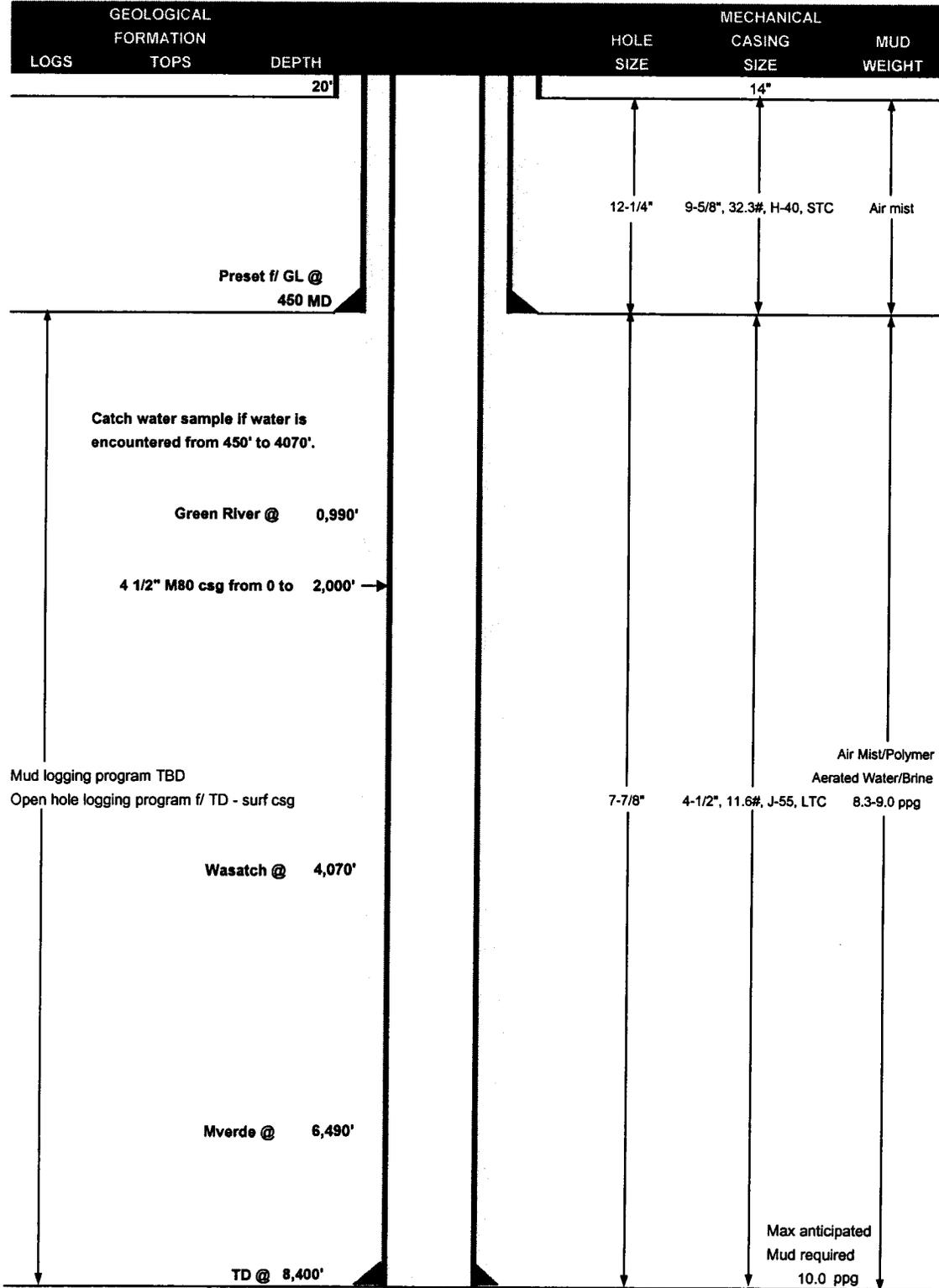
Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., L.P. DATE August 12, 2003
 WELL NAME FEDERAL 1022-31D TD 8,400' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5,411' GL KB 5,426'
 SURFACE LOCATION 750' FNL, 500' FWL, NWNW, SEC. 31, T10S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch/Mesaverde
 ADDITIONAL INFO Regulatory Agencies: BLM (MINERAL AND SURFACE), UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 450	32.30	H-40	STC	0.90*****	6.51	20.02
PRODUCTION	4-1/2"	0 to 2000	11.60	M-80	LTC	7780	6350	201000
PRODUCTION	4-1/2"	2000 to 8400	11.60	J-55	LTC	3.09	6.11	2.36
						5350	4960	162000
						1.81	1.14	2.50

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: Max Pore Press @ TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP = 2520 psi

***** Burst SF is low but csg is much stronger than formation at 450'. EMW @ 450' for 2270# is 87 ppg or 5.04 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	450	Class G + 2% CaCl ₂ + 0.25 pps celloflake	180	35%	15.80	1.16
PRODUCTION	LEAD 3,570'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL 4,830'	50/50 Poz/G + 10% salt + 2% gel	1350	60%	14.30	1.31

* or 15% over calliper

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
 Randy Bayne

DATE: _____

**FEDERAL #1022-31D
NW/NW (Lot 1) Sec. 31,T10S,R22E
UINTAH COUNTY, UTAH
U-143551**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the FEDERAL #1022-31D on 8/19/03, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.5 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 3753' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Wyoming Big Sage	1 lbs.
Indian Rice Grass	4 lbs.
Galletta Grass	3 lbs.
Shade Scale	4 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

8/5/03
Date

WESTPORT OIL & GAS COMPANY, L.P.
FEDERAL #1022-31D
SECTION 30, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED WELL LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.7 MILES.

WESTPORT OIL & GAS COMPANY, L.P.

FEDERAL #1022-31D
LOCATED IN UINTAH COUNTY, UTAH
SECTION 31, T10S, R22E, S.L.B.&M.

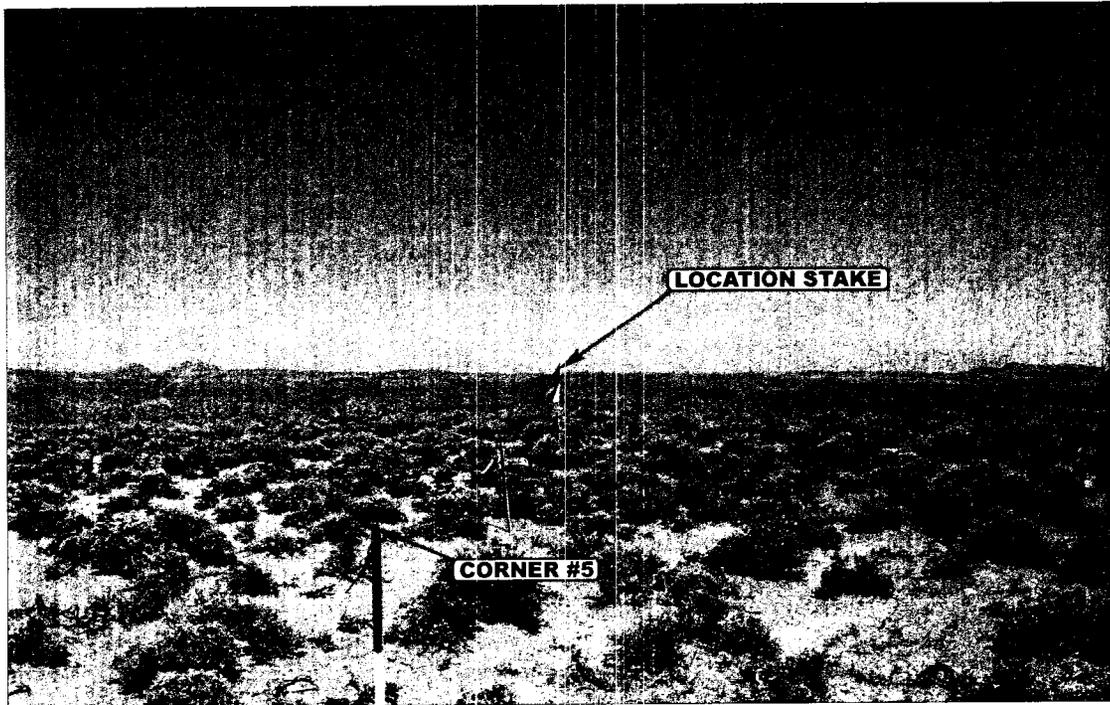


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

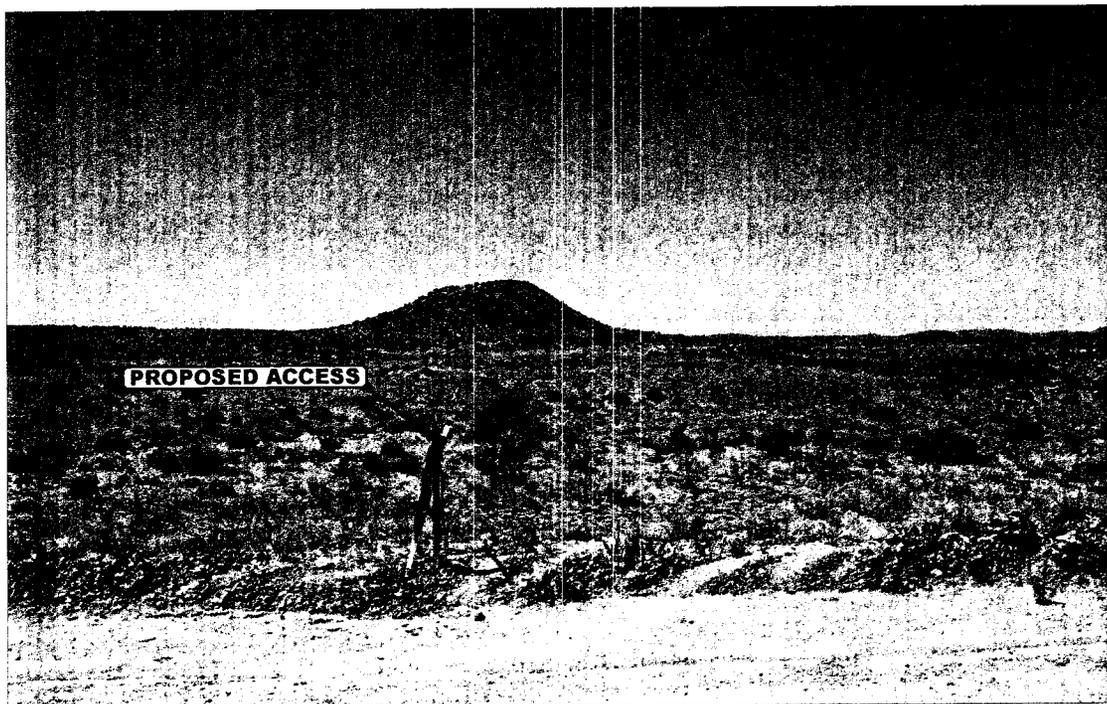


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

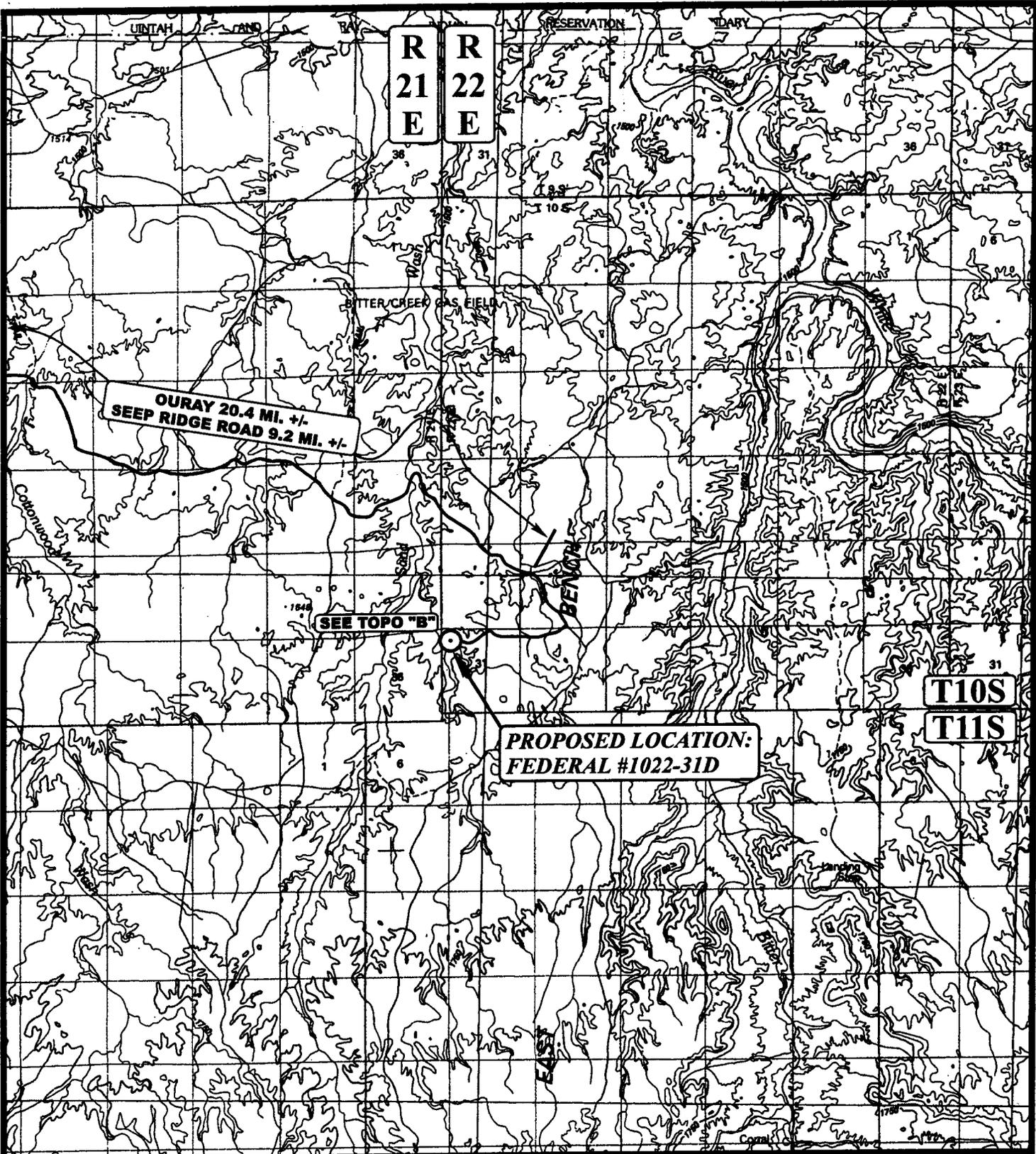
CAMERA ANGLE: SOUTHWESTERLY



Uints Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	7	8	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: K.G.		REVISED: 00-00-00	



LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL & GAS COMPANY, L.P.

FEDERAL #1022-31D
 SECTION 31, T10S, R22E, S.L.B.&M.
 750' FNL 500' FOL



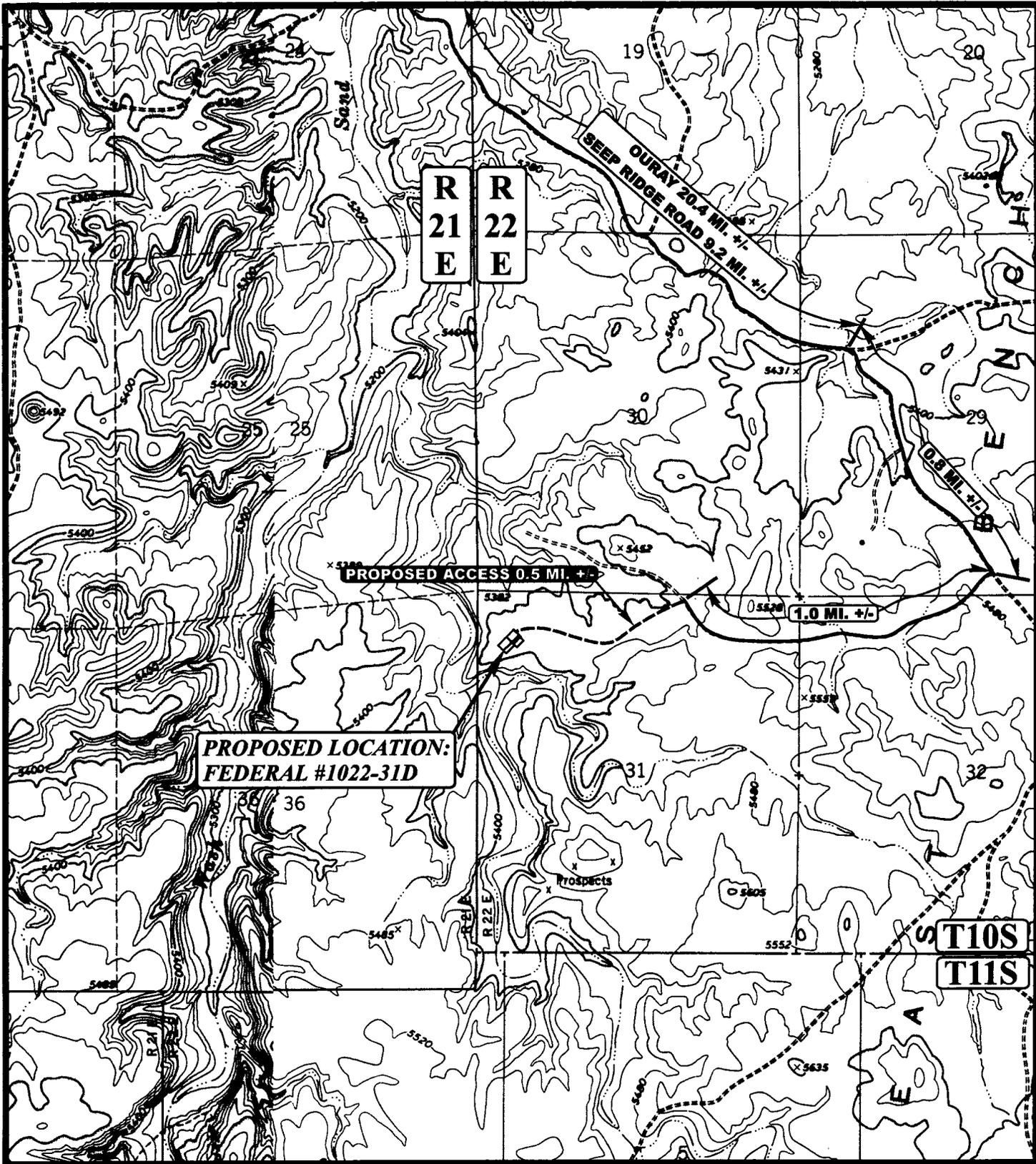
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

7	8	03
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



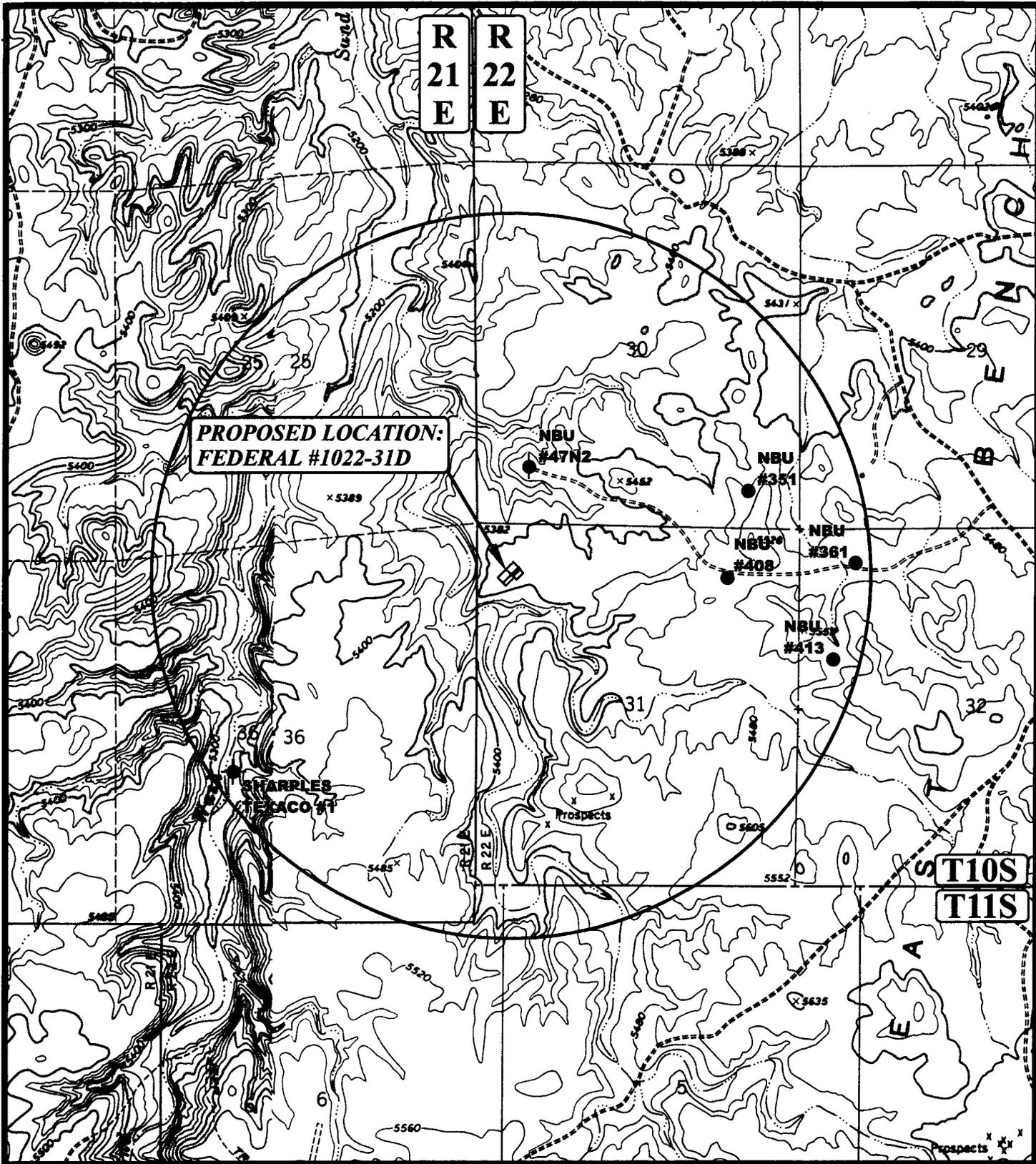
WESTPORT OIL & GAS COMPANY, L.P.

FEDERAL #1022-31D
SECTION 31, T10S, R22E, S.L.B.&M.
 750' FNL 500' FNL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 7 8 03
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
 TOPO



**PROPOSED LOCATION:
FEDERAL #1022-31D**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ♂ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⦿ SHUT IN WELLS | ⦿ TEMPORARILY ABANDONED |

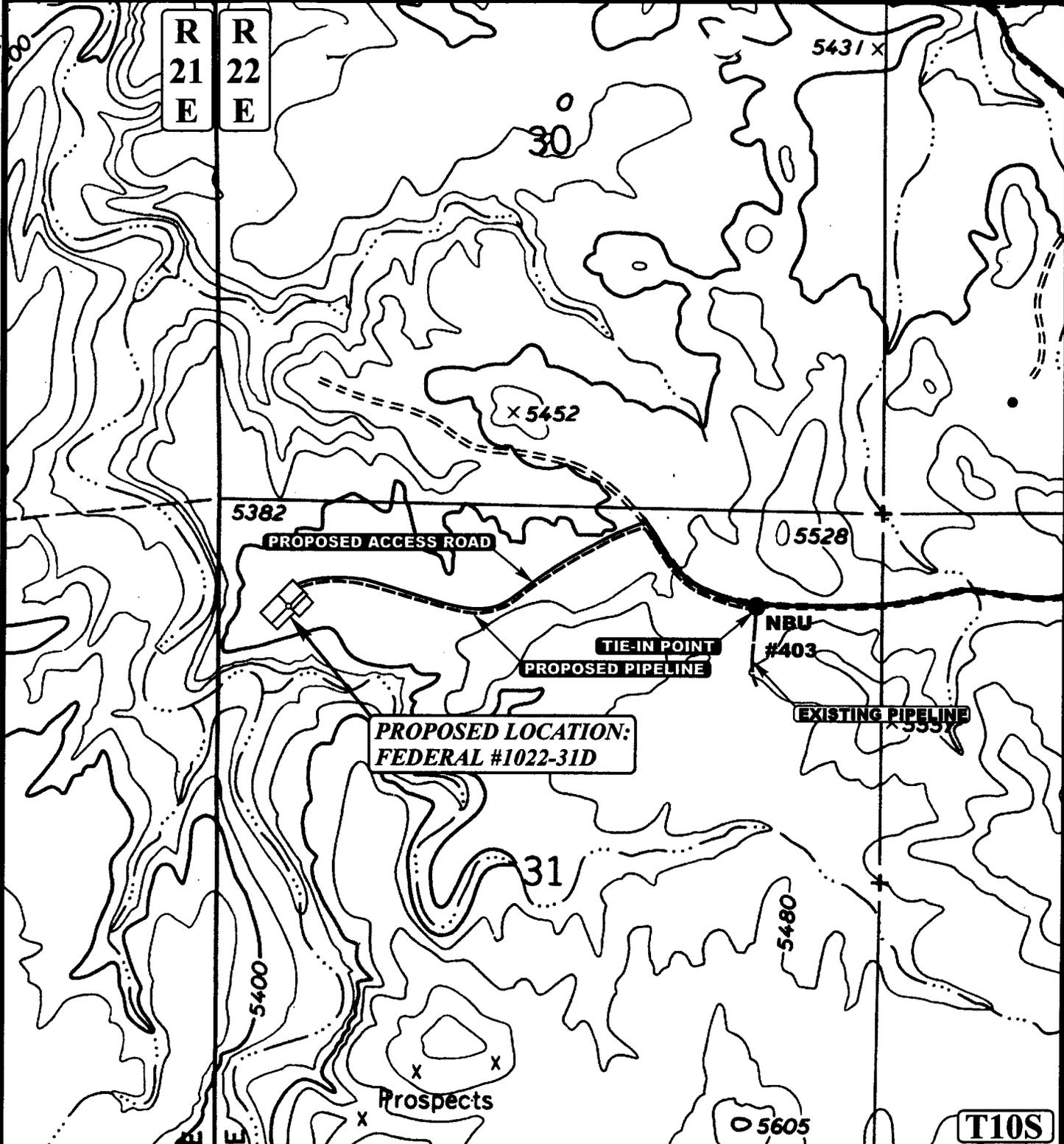
WESTPORT OIL & GAS COMPANY, L.P.

FEDERAL #1022-31D
SECTION 31, T10S, R22E, S.L.B.&M.
 750' FNL 500' FEE *fwl*

U&S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	7	8	03	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: K.G.		REVISED: 00-00-00	



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,753' +/-

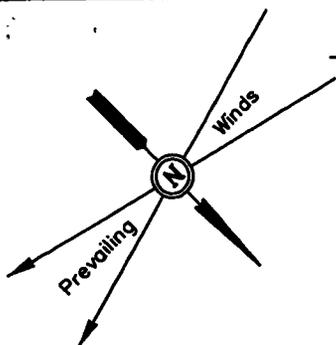
- LEGEND:**
- EXISTING PIPELINE
 - - - - - PROPOSED PIPELINE
 - PROPOSED ACCESS

WESTPORT OIL & GAS COMPANY, L.P.
 FEDERAL #1022-31D
 SECTION 31, T10S, R22E, S.L.B.&M.
 750' FNL 500' FEL *fwl*

U&LS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

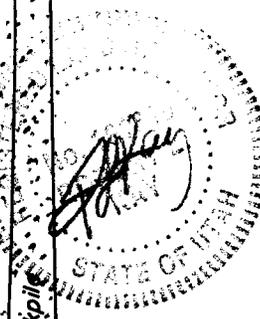
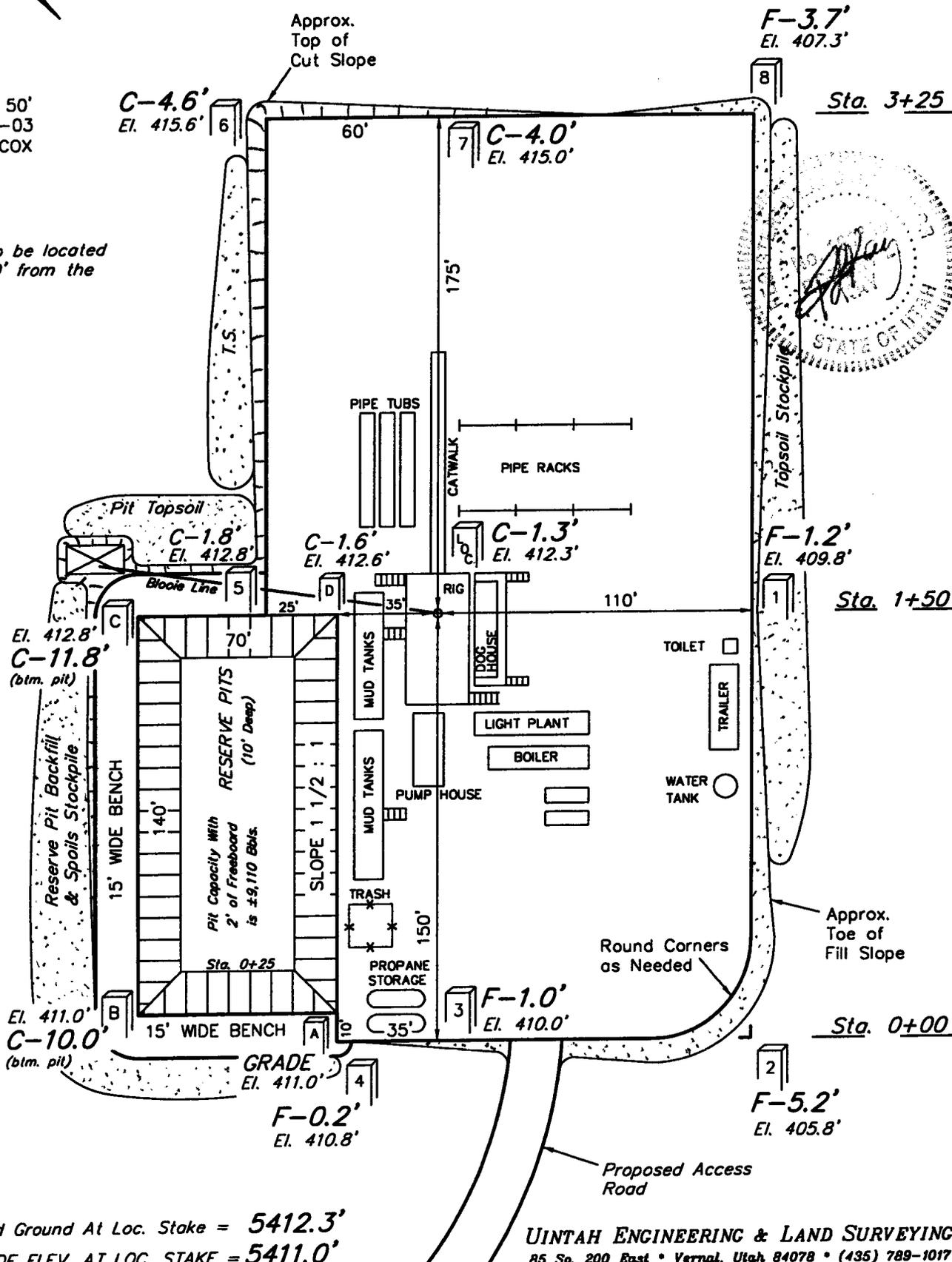
TOPOGRAPHIC MAP 7 8 03
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00 **D TOPO**

LOCATION LAYOUT FOR
 FEDERAL #1022-31D
 SECTION 31, T10S, R22E, S.L.B.&M.
 750' FNL 500' FWL



SCALE: 1" = 50'
 DATE: 07-15-03
 Drawn By: D.COX

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5412.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5411.0'

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

FEDERAL #1022-31D
SECTION 31, T10S, R22E, S.L.B.&M.
750' FNL 500' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 07-15-03
Drawn By: D.COX

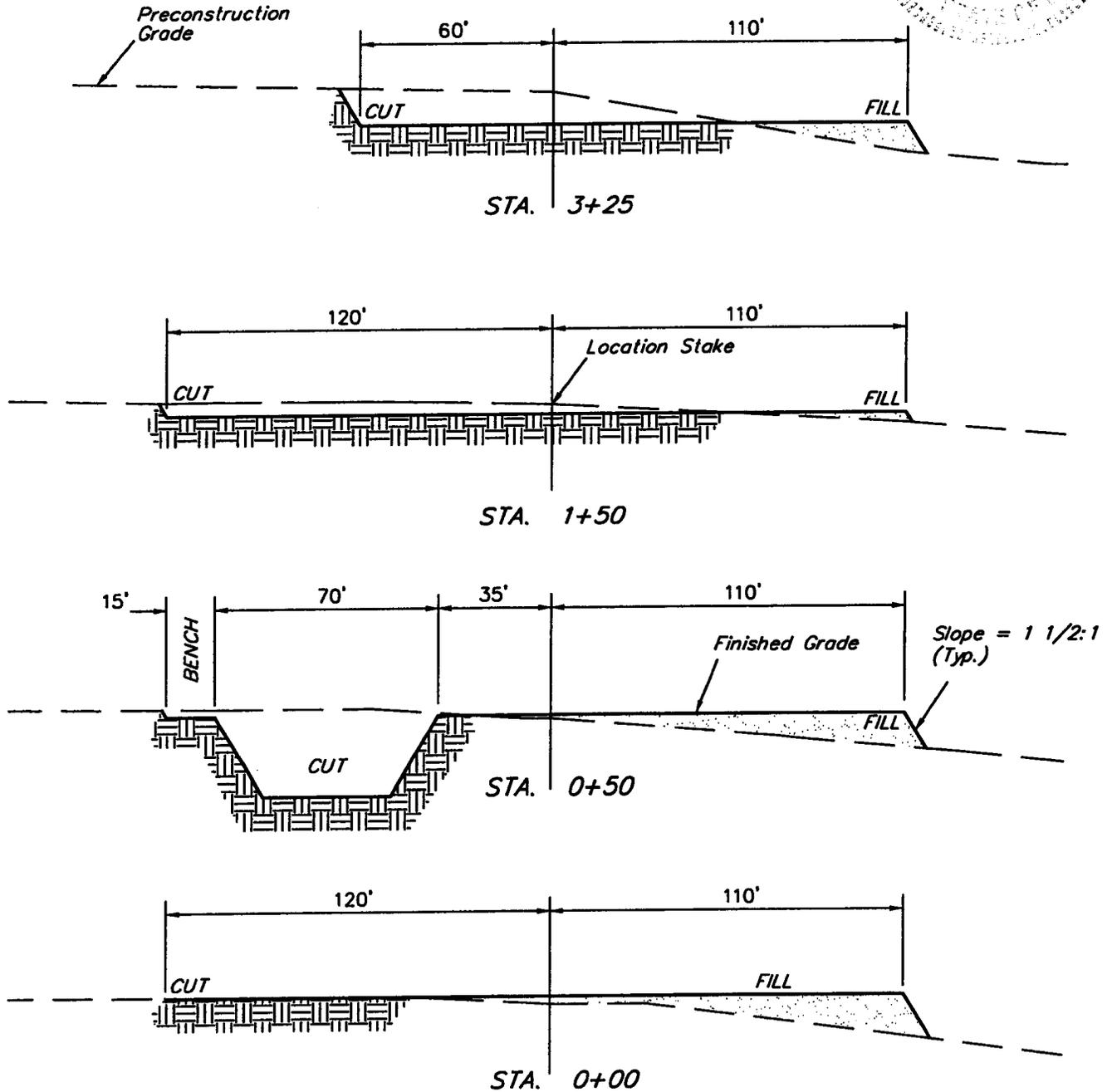


FIGURE #2

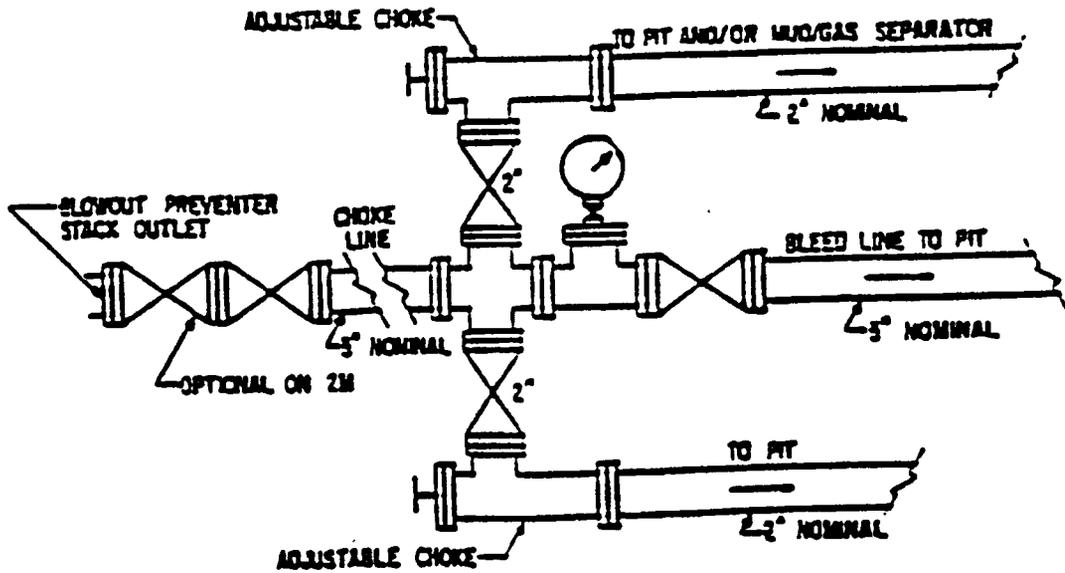
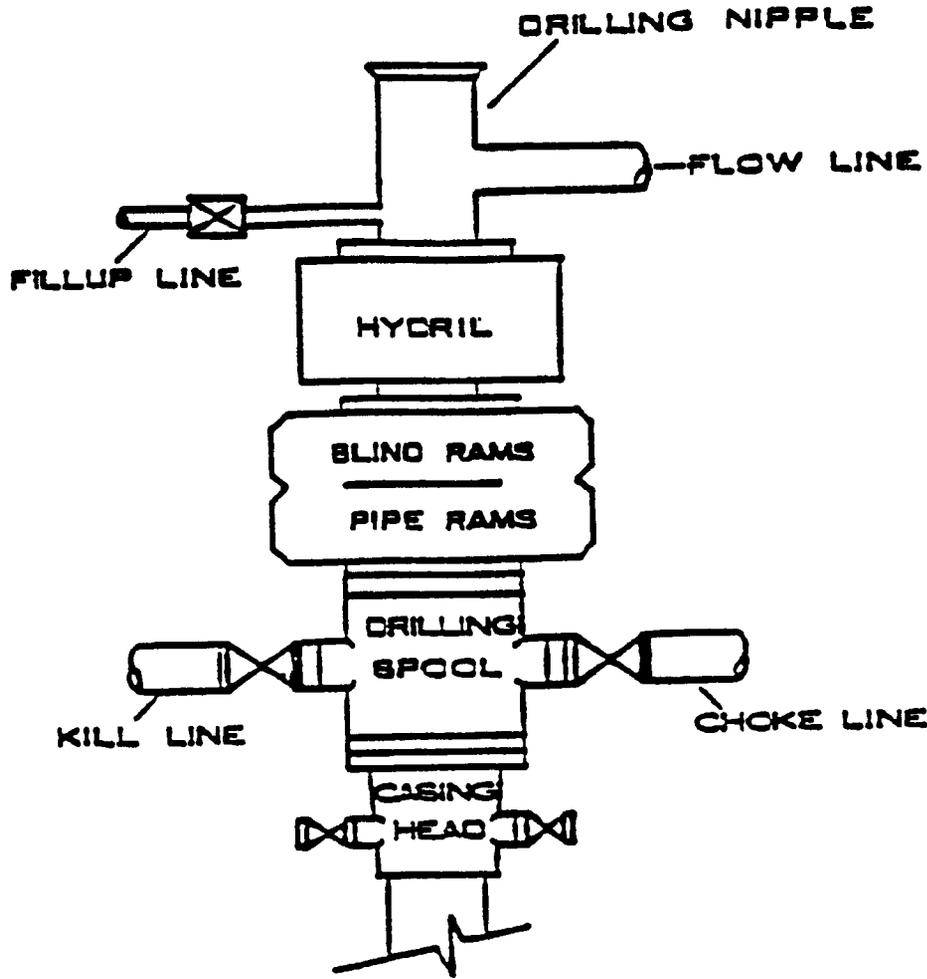
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 4,060 Cu. Yds.
TOTAL CUT	= 5,270 CU.YDS.
FILL	= 2,630 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/03/2003

API NO. ASSIGNED: 43-047-35173

WELL NAME: FEDERAL 1022-31D

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NWNW 31 100S 220E
SURFACE: 0750 FNL 0500 FWL
BOTTOM: 0750 FNL 0500 FWL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-143551

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.91059

LONGITUDE: 109.48738

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

SOP, Separate Au

STIPULATIONS:

- 1- Federal approval*
- 2- Spacing SOP*
- 3- OIL SHALE*



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 15, 2003

Westport Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Subject: Federal 1022-31D Well, 750' FNL, 500' FWL, NW NW, Sec. 31, T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35173.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

For John R. Baza
Associate Director

ts
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company
Well Name & Number Federal 1022-31D
API Number: 43-047-35173
Lease: U-143551

Location: NW NW **Sec.** 31 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

SEP 02 2003

BLM VERNAL, UTAH

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
FEDERAL #1022-31D

9. API Well No.

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 31-T10S-R22E

12. County or Parish
UINTAH

13. State
UTAH

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3A. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **NWNW (LOT 1) 750'FNL & 500'FWL**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
31.9 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **500'**

16. No. of Acres in lease **577.36**

17. Spacing Unit dedicated to this well **40**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth **8400'**

20. BLM/BIA Bond No. on file **CO-1203**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5412'GL**

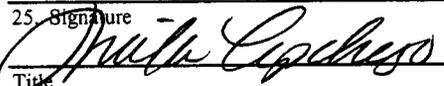
22. Approximate date work will start* **UPON APPROVAL**

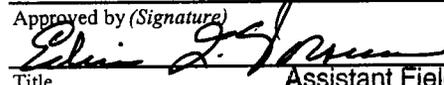
23. Estimated duration **TO BE DETERMINED**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature  Name (Printed/Typed) **SHEILA UPCHEGO** Date **8/28/2003**
Title **REGULATORY ANALYST**

Approved by (Signature)  Name (Printed/Typed) **EDWIN I. FORSMAN** Date **11/29/03**
Title **ACTING Assistant Field Manager** Office **Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
DEC 05 2003

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: NBU 1022-31D

Lease Number: U-0143551

API Number: 43-047-35173

Location: Lot 1 Sec. 31, T.10S R. 22E

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 1230'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- Paint the facilities the Carlsbad Canyon color.
- Line the pit with plastic and felt.
- Install two low water crossings in the road as required.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	4 lbs./acre
Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs./acre
Wyoming big sage	<i>Artemisia tridentata</i>	1 lb. /acre
Crested wheatgrass	<i>Agropyron cristatum</i>	3 lbs./acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-143351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
FEDERAL 1022-31D

9. API Well No.
43-047-35173

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW LOT 1 SECTION 31-T10S-R22E 750'FNL & 500'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Other REVISED SURFACE CSG
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE SURFACE CSG FROM 450' TO SET A DEEPER SURFACE CSG TO 1600'. ALSO, CHANGE THE ORIGINAL TD OF 8400', TO A NEW TD OF 8600'.

PLEASE REFER TO THE ATTACHED DRILLING PROGRAM.

Federal Approval of this Action is Necessary

Approved by the Utah Division of Oil, Gas and Mining

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

Date: **04-13-04**
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>[Signature]</i>	Date April 6, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	COPY SENT TO OPERATOR Date: 4-14-04 Initials: CHD

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 1600	32.30	H-40	STC	0.88*****	1.83	5.61
PRODUCTION	4-1/2"	0 to 8600	11.60	M-80 or I-80	LTC	7780	6350	201000
						3.02	1.42	2.31

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2580 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,570'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	5,030'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1410	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Toico surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne DHD_FED1022-31D_sundry

DATE: _____

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: FEDERAL 1022-31DApi No: 43-047-35173 Lease Type: FEDERALSection 31 Township 10S Range 22E County UINTAHDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 04/17/04

Time _____

How DRY**Drilling will commence:** _____Reported by BOB BINKLEYTelephone # 1-435-828-0982Date 04/20/2004 Signed CHD

008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34833	NBU 470	SWSE	7	10S	22E	UINTAH	4/18/2004	4/27/04

WELL 1 COMMENTS: *MURD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 4/18/04 AT 12:00 PM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34023	CIGE 249	NWNW	8	10S	22E	UINTAH	4/17/2004	4/27/04

WELL 2 COMMENTS: *WSTC*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 4/17/04 AT 12:00 PM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14132	43-047-35173	FEDERAL 1022-31D	NWNW	31	10S	22E	UINTAH	4/17/2004	4/27/04

WELL 3 COMMENTS: *MURD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 4/17/04 AT 8:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new en
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/88)

Post-It® Fax Note 7671

To: <i>ERLENE RUSSELL</i>	From: <i>SHELLA LIPCHIGO</i>	Date:	# of pages: <i>1</i>
Co./Dept: <i>WTD/DM</i>	Co: <i>WESTPORT O&G CO L.P</i>	Phone # <i>(801) 538-5530</i>	Phone # <i>(435) 781-7024</i>
Fax # <i>(801) 359-3940</i>	Fax # <i>(435) 781-7094</i>		

[Signature]
Signature

REGULATORY ANALYST 04/22/04
Title Date

Phone No. (435) 781-7024

RECEIVED

APR 22 2004

DIV. OF OIL, GAS & MINING

APR-22-2004 THU 01:20 PM EI PASO PRODUCTION FAX NO. 4357817094 P. 01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-143351

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FEDERAL 1022-31D

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

9. API Well No.
43-047-35173

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T10S R22E NWNW 750FNL 500FWL

11. County or Parish, and State
UINTAH COUNTY, UT

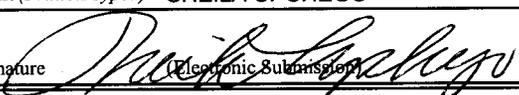
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 64# CONDUCTOR PIPE. CMT W/21 SX @16.8 PPG 4.50 YIELD.
MIRU BILL MARTIN JR'S RIG #4. DRILLED 12 1/4" SURFACE HOLE TO 1640'. RAN 9 5/8" 32.3# H-40 STC CSG. LEAD CMT W/130 SX PREM LITE @11.0 PPG 3.82 YIELD. TAIL SLURRY CMT W/200 SX PREM G @15.6 PPG 1.18 YIELD. FLOATS DID NOT HOLD SHUT IN WELL HEAD GOOD CIRC DURING JOB. WITH CMT TO SURFACE CMT TO PIT TOP OUT W/200' OF 1" 100 SX @15.6 PPG 4% CACL 1/4#/SK CMT TO SURFACE HOLE STAYED FULL. WORT
SPUD WELL LOCATION ON 4/17/04 AT 8 AM.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #30157 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 04/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 18 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY L.P.

3a. Address
 1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWNW SECTION 31-T10S-22E 750'FNL & 500'FWL

5. Lease Serial No.
 U-143351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 NATURAL BUTTES UNIT

8. Well Name and No.
 FEDERAL 1022-31D

9. API Well No.
 43-047-35173

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

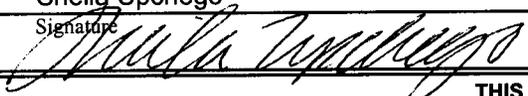
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 40' TO 8536'. RAN 4 /12" 11.6# I-80 PRODUCTION CSG. CMT W/20 SX SCAVENGER CMT @9.5 PPG 8.44 YIELD. LEAD CMT W/295 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAIL CMT W/1450 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 81 ON 12/1/04 AT MIDNIGHT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date December 2, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

RECEIVED

DEC 06 2004

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-143351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FEDERAL 1022-31D

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supchego@kmg.com

9. API Well No.
43-047-35173

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T10S R22E NWNW 750FNL 500FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

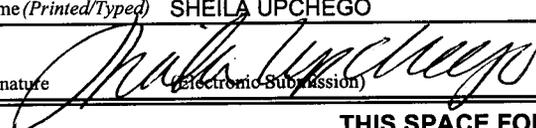
THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 1/31/05 AT 10 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
FEB 0 / 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #53663 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature  Date 02/02/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY

CHRONOLOGICAL HISTORY

FEDERAL 1022-31D

SPUD	Surface Casing	Activity	Status
3/24/04		Build Location, 10% Complete	
3/25/04		Build Location, 25% Complete	Caza 81
3/26/04		Build Location, 25% Complete	Caza 81
3/29/04		Build Location, 25% Complete	Caza 81
3/30/04		Build Location, 30% Complete	Caza 81
3/31/04		Build Location, 45% Complete	Caza 81
4/1/04		Build Location, 45% Complete	Caza 81
4/2/04		Build Location, 45% Complete	Caza 81
4/5/04		Build Location, 45% Complete	Caza 81
4/6/04		Build Location, 45% Complete	Caza 81
4/7/04		Build Location, 60% Complete	Caza 81
4/8/04		Build Location, 60% Complete	Caza 81
4/12/04		Build Location, 95% Complete	Caza 81
4/13/04		Build Location, 100% Complete	Caza 81
4/14/04		Location Complete. WOBR	Caza 81
4/15/04		Location Complete. WOBR	Caza 81
4/16/04		Location Complete. WOBR	Caza 81
4/19/04	14" @ 40'	Location Complete. WOAR	Caza 81
4/20/04	14" @ 40'	Location Complete. WOAR	Caza 81
4/21/04	14" @ 40'	Location Complete. WOAR	Caza 81
4/22/04	14" @ 40'	Location Complete. WOAR	Caza 81
4/23/04	14" @ 40'	Location Complete. WOAR	Caza 81

4/26/04		14" @ 40'	Location Complete. WOAR	Caza 81
4/27/04	4/27/04	14" @ 40'	Spud w/Air Rig. DA @ 225'	Caza 81
4/28/04	4/27/04	14" @ 40'	Spud w/Air Rig. DA @ 225'	Caza 81
4/29/04	4/27/04	14" @ 40'	Spud w/Air Rig. Drill to 1640'	Caza 81
4/30/04	4/27/04	9 5/8" @ 1604'	Set 9 5/8" @ 1604'.	WORT Caza 81
5/3/04	4/27/04	9 5/8" @ 1604'	Set 9 5/8" @ 1604'.	WORT Caza 81
5/4/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/5/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/6/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/7/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/10/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/11/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/12/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/13/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/14/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/17/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/18/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/19/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/20/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/21/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/24/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/25/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/26/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/27/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/28/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
5/31/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81
6/1/04	4/27/04	9 5/8" @ 1604'		WORT Caza 81

6/2/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/3/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/4/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/7/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/8/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/9/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/10/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/11/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/14/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/15/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/16/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/17/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/18/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/21/04	4/27/04	9 5/8" @ 1604'	WORT Caza 81
6/22/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
6/23/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
6/24/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
6/25/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
6/28/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
6/29/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
6/30/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
7/1/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
7/2/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
7/6/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
7/7/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
7/8/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
7/9/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81
7/12/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 81

7/13/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/14/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/15/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/16/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/19/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/20/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/21/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/22/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/23/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/26/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/27/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/28/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/29/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
7/30/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/2/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/3/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/4/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/5/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/6/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/9/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/10/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/11/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/12/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 81
8/13/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/16/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/17/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/18/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8

8/19/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/20/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/23/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/24/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/25/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/26/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/27/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/30/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
8/31/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/1/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/2/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/3/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/7/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/8/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/9/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/10/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/13/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/14/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/15/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/16/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/17/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/20/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/21/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/22/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/23/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/24/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/27/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8
9/28/04	4/27/04	9 5/8" @ 1604'	East Bench	WORT Caza 8

9/29/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
9/30/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/1/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/4/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/5/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/6/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/7/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/8/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/11/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/12/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/13/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/14/04	4/27/04	9 5/8" @ 1604' East Bench	WORT Caza 8
10/15/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/18/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/19/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/20/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/21/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/22/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/25/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/26/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/27/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/28/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
10/29/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/1/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/2/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/3/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/4/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8

11/5/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/8/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/9/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/10/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/11/04	4/27/04	9 5/8" @ 1604'	WORT Caza 8
11/15/04			
		TD: 1640' Csg. 9 5/8" @ 1604' MW: 8.4 SD: 11/X/04 DSS: 0 Finished MIRU. NU and test BOPE. PU BHA and DP. Begin work on water jacket and sphere in brake drum. Wait on parts. Rig on repair @ report time.	
11/16/04			
		TD: 1640' Csg. 9 5/8" @ 1604' MW: 8.4 SD: 11/X/04 DSS: 0 Wait on parts to repair Water Jacket on Brake Drum. Rig on repair @ report time.	
11/17/04			
		TD: 1640' Csg. 9 5/8" @ 1604' MW: 8.4 SD: 11/X/04 DSS: 0 Wait on parts to repair Water Jacket on Brake Drum. Rig on repair @ report time.	
11/18/04			
		TD: 2680' Csg. 9 5/8" @ 1604' MW: 8.4 SD: 11/17/04 DSS: 1 Repair Water Jacket on Brake Drum. Tag cement and drill cement and FE. Rotary spud @ 1530 hrs 11/17/04. Drill from 1640'-2680'. DA @ report time.	
11/19/04			
		TD: 4030' Csg. 9 5/8" @ 1604' MW: 8.4 SD: 11/17/04 DSS: 2 Drill from 2680'-4030'. DA @ report time.	
11/22/04			
		TD: 6930' Csg. 9 5/8" @ 1604' MW: 8.8 SD: 11/17/04 DSS: 5 Drill from 4030'-6930'. Swivel leaking. Mud up and circulate @ report time. WO swivel from Casper. Top of MV @ 6574'	
11/23/04			
		TD: 7065' Csg. 9 5/8" @ 1604' MW: 9.5 SD: 11/17/04 DSS: 6 CCH while w/o swivel. TOO H and change out swivel. Change bit and MM. TIH to 6645' and clean out bridge. Drill from 6930'-7065'. DA @ report time.	
11/24/04			
		TD: 7560' Csg. 9 5/8" @ 1604' MW: 9.8 SD: 11/17/04 DSS: 7 Drill from 7065'-7560'. DA @ report time.	
11/25/04			
		TD: 7620' Csg. 9 5/8" @ 1604' MW: 10.0 SD: 11/17/04 DSS: 8 Drill from 7560'-7570'. Trip for mud motor and TIH to casing shoe. Repair torque converter. CIH to 7500'. TOO H to retrieve drill pipe screen. Wash 60' to btm. Drill from 7570'-7620'. DA @ report time.	
11/26/04			
		TD: 7935' Csg. 9 5/8" @ 1604' MW: 10.0 SD: 11/17/04 DSS: 9 Drill from 7620'-7935'. DA @ report time.	

11/29/04

TD: 8470' Csg. 9 5/8" @ 1604' MW: 10.3 SD: 11/17/04 DSS: 12
Drill from 7935'-8132'. TFNB. Drill to 8470'. DA @ report time.

11/30/04

TD: 8536' Csg. 9 5/8" @ 1604' MW: 10.4 SD: 11/17/04 DSS: 13
Drill from 8470'-8536' TD. CCH and short trip to 3000'. CCH and W/O Loggers @ report time.

12/1/04

TD: 8536' Csg. 9 5/8" @ 1604' MW: 10.4 SD: 11/17/04 DSS: 14
CCH and W/O Loggers. RU lay down truck/crew. LDDP and BHA. Run logs with loggers TD at 8526'. Running 4.5" production casing @ report time.

12/2/04

TD: 8536' Csg. 9 5/8" @ 1604' MW: 10.4 SD: 11/17/04 DSS: 15
Run and cement 4 1/2" production casing. Set slips. Release rig @ 2400 hrs 12/1/04. Rig down rotary tools @ report time. Will move to NBU 1022-31B this am.

01/20/05

PROG: HELD SAFETY MEETING. RR FR NBU 381 TO LOCATION, SPOT RIG & EQUIPMENT. RU RIG, ND WH, NU BOP. PU 3-7/8" ROCK BIT, TALLY & PU WHITE BAND J-55 2-3/8" TBG, RIH W/BIT & 261 JTS TBG. RUN TO PBTD @ 8485', POOH & LD 5 JTS. SWI, SDFN.

01/21/05

PROG: HELD SAFETY MEETING. PU 6 JTS TBG, RIH, RU PMP TO TBG, CIRC WL CLEAN W/135 BBL 2% KCL. POOH W/BIT & TBG, LD 21 JTS, STAND BACK 240 JTSM LD BIT. RIG PMP TO CSG, PRESS TO 2500# PSI. MIRU QUICK TEST BOP TESTERS. TEST CSG & BOP TO 7500#-HELD FOR 15 MINS. BLEED DN WL, RDMO QUICK TEST, PICKLE WH, DRAIN DN EQUIP. PREP TO LOG & PERF. SWI, SDFN.

01/24/05

PROG: HELD SAFETY MEETING. MIRU CUTTERS WIRELING SERV. PU GAMMA, CBL & CCL TOOLS. RIH, LOG WL FROM PBTD TO SURFACE. CMNT TOP @ SURF. POOH, LD LOGGING TLS, PU 3-3/8" PERF GUN, RIH, PERF FR 8296-8300', 8160-8168' & 8098-8102', 4 SPF EA, TOT OF 64 HOLES. POOH, LD WL TLS, RDMO CWLS. PICKLE WH, PREP TO FRAC ON MONDAY. SWI, SDFWE.

01/25/05

PROG: MIRU SCHLUMBERGER & CUTTERS WIRELINE SERV. HELD SAFETY MEETING, OPEN UP WL: 1100#. PRESS TEST SURF LINES TO 8500#.

STAGE 1: BRK: 4126#, ISIP: 2780#, FG: 0.77, EST RATE: 40.0 BPM @ 5695#, POC: 92%. FRAC STAGE AS PER DESIGN W/YF120ST+ GEL ADD PROP NET @ 158 K LBS SD (300 LBS). USED NALCO'S 004 SCALE INHIB THRU 3 LBS RAMP & 10 GPT IN THE FLUSH (TO BE REPEATED IN EACH STAGE UNLESS OTHERWISE NOTED). CUT JOB 14,000 LBS SD SHORT. TOT SD: 190,000 LBS, TOT FL: 1624 BBL. ISIP: 4850#, FG: 1.03. MR: 51 BPM, MP: 6514, AR: 44.8, AP: 5000#. NPI: 2070#. RU CWLS, PU 5K CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 7640', PUH PERF 7606-7610' & 7534-7538', 4 SPF EA. TOT OF 32 HOLES. POOH, LD WL TLS, MU SCHLUMBERGER.

STAGE 2: BRK: 7300#, ISIP: 2540#, FG: 0.77, EST RATE 20 BPM @ 3815#. FRAC STAGE AS PER DESIGN W/YF120ST+GEL. ADD PROP NET @ 40,000 LBS SD (2 BAGS). TOT SD: 52,500 LBS, TOT FL: 538 BBL, ISIP: 2800#, NPI: 260#, FG: 0.80. RU CWLS, PU 5 K CBP & 3-3/8" GUN, RIH, SET CBP @ 7430', PU, PERF-7398-7404' & 7230-7234', 4 SPF EA. TOT OF 40 HOLES.

STAGE 3: BRK: 2960#, ISIP: 2150, FG: 0.73. EST RATE: 30 BPM @ 3600#. FRAC STAGE AS PER DESIGN W/YF118ST+ GEL, ADD PROP NET @ 57,000 LBS SD (2 BAGS). TOT SD: 72,500 LBS, TOT FL: 653 BBL, ISIP: 3950, FG: 0.97, NPI: 1800. MR: 30.2, MP: 4661, AR: 28.4, AP: 3704'. RU CWLS, PU 5K CBP & 3-3/8" GUN, RIH, SET CBP @ 6810', PU, PERF 6780-6784', 6720-6724' & 6566-6570', 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TSL, MU DS.

STAGE 4: BRK: 2604#, ISIP: 1600#, FG: 0.67, EST RATE: 40 BPM @ 2470#. FRAC STAGE AS PER DESIGN W/YG118ST+GEL, ADD 10 BAGS PROP NET @ 302,000 LBS SD. TOT SD: 342,000 LBS, TOT FL: 2540 BBL, ISIP: 2970#, FG: 0.88, NPI: 1370#. MR: 48 BPM, MP: 5211#, AR: 44.7, AP: 4304#. RU CWLS, PU 5K CBP & 3-1/8" 12 GR CHG GUN. RIH, SET CBP @ 5840', PUH, PERF 5808-5814' & 5724-5730', 4SPF EA, TOT OF 48 HOLES. POOH, LD WL TSL, MU DS.

STAGE 5: BRK: 2814#, ISIP: 1090#, FG: 0.62. EST RATE: 25 BPM @ 1183#. FRAC STAGE AS PER DESIGN W/YF118ST+ GEL. START PROP NET @ 180,000 LBS OF SD (6 BAGS).TOT SD: 216,000 LBS, TOT FL: 1628 BBL, ISIP: 2250, FG: 0.82, NPI: 1160#. MR: 42.9, MP: 3636#, AR: 39.2 BPM, AP: 2898#. RU CWLS, PU 5K KILL PLUG, RIH, SET PLUG @ 5630'. RDMO SCHLUMBERGER & CUTTERS WIRELINE SERVICE. SWI, SDFN.
DC: \$ 606,891 P/L FAC:\$ COMP C:\$ 275,272 CWC:\$ 882,163

01/26/05 PROG: HELD SAFETY MEETING. RU TBG EQUIP. OPEN WL: DEAD. CHG OUT RAMS, PU 3-7/8" BIT & FE POBS. RIH W/BIT SUB & TBG. TAG FILL ON PLUG #1 @ 5620'. DRILL PLUGS AS LISTED:

#1	10' FILL	PLUG @ 5630'	15 MIN.	900 PSI INCR
#2	30' FILL	" 5840'	15 MIN.	200 PSI INCR
#3	200' FILL	" 6810'	8 MIN.	200 PSI INCR
#4	40' FILL	" 7430'	10 MIN.	100 PSI INCR
#5	200' FILL	" 7640'	25 MIN.	500 PSI INCR

CONT TO RIH W/TOOLS & TBG TAG FILL @ 8300', CLN OUT TO 8405'. POOH, LD 12 JTS TBG. CLOSE WL IN, DRAIN DN EQUIP. SDFN.

01/27/05 PROG: HELD SAFETY MEETING. LAND TBG. ND BOP, DROP BALL, NU WH. RU PMP TO TBG, PMP OFF BIT W/2000#. OPEN WL TO PIT. FTP: 50#, CP: 1400#. TURN WL OVER TO DELSCO FBC (LEE WEBB). RD, RACK OUT EQUIP. RR TO NBU 1022-31B.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 775#, TP: 700#, 20/64 CHK, 10 BPWH, 24 HRS, SD: TRACE, TTL BLS FLWD: 1820, TODAYS LTR: 7,383 BLS, LOAD REC TODAY: 1,820 BLS, REMAINING LTR: 5,563 BLS, TOTAL LOAD REC TO DATE: 1,820BLS.

01/28/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1200#, TP: 1050#, 20/64 CHK, 8 BPWH, 25 HRS, SD: TRACE, TTL BLS FLWD: 240, TODAYS LTR: 5563 BLS, LOAD REC TODAY: 240 BLS, REMAINING LTR: 5,323 BLS, TOTAL LOAD REC TO DATE: 2,060 BLS.

01/31/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 1300#, 16/64 CHK, 2 BPWH, 24 HRS, SD:CLEAN, TTL BLS FLWD: 48, TODAYS LTR: 5,153 BLS, LOAD REC TODAY: 48 BLS, REMAINING LTR: 5,105 BLS, TOTAL LOAD REC TO DATE: 2,278 BLS.

02/01/05 PROG: WELL WENT ON SALES. 1/31/05, 10:00 AM. 1750 MCF, 18/64 CHK, SICP: 1740#,

FTP: 1260#, 10 BWPH. FINAL REPORT FOR COMPLETION.

02/02/05

ON SALES

01/31/05: 880 MCF, 0 BC, 240 BW, TP: 1182#, CP: 1730#, 18/64 CHK, 19 HRS, LP: 222#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-143351

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO
E-Mail: supcheگو@kmg.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435-781-7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNW Lot 1 750FNL 500FWL
 At top prod interval reported below NWNW Lot 1 750FNL 500FWL
 At total depth NWNW Lot 1 750FNL 500FWL

14. Date Spudded 04/17/2004 15. Date T.D. Reached 11/30/2004 16. Date Completed D & A Ready to Prod. 01/31/2005

17. Elevations (DF, KB, RT, GL)* 5412 GL

18. Total Depth: MD 8536 TVD 19. Plug Back T.D.: MD 8485 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 KCBL-GR; SD/OSN; DL/MICADIC

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	64.0		40		21			
12.250	9.625 H-40	32.3		1640		430			
7.875	4.500 I-80	11.6		8536		1765			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8017							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5724	5814	5724 TO 5814	0.350	48	OPEN
B) WASATCH/MESAVERDE	6566	6784	6566 TO 6784	0.350	48	OPEN
C) MESAVERDE	7230	8300	7230 TO 8300	0.350	136	OPEN
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5724	5814	5724 TO 5814	0.350	48	OPEN
B) WASATCH/MESAVERDE	6566	6784	6566 TO 6784	0.350	48	OPEN
C) MESAVERDE	7230	8300	7230 TO 8300	0.350	136	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5724 TO 5814	FRAC W/1628 BBLs YF118ST & 216,000# 20/40 SD
6566 TO 6784	FRAC W/2540 BBLs YF118ST & 342,000# 20/40 SD
7230 TO 8300	FRAC W/2815 BBLs YF118ST & 315,000# 20/40 SD

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/31/2005	02/05/2005	24	→	2.0	1715.021	2.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	1064	1395.0	→	2	1715	212		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/31/2005	02/05/2005	24	→	2.0	1715.021	2.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	1064	1395.0	→	0	1715	212		PGW	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #54402 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/31/2005	02/05/2005	24	▶	2.0	1715.021	2.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 1064	1395.0	▶	2	1715	212		PGW	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4066 6606	6606			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #54402 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (please print) SHEILA UPCHEGO Title OPERATIONS
 Signature  Date 02/23/2005
 (Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-143351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
FEDERAL 1022-31D

9. API Well No.
43-047-35173

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW LOT 1 SECTION 31-T10S-R22E 750'FNL & 500'FWL

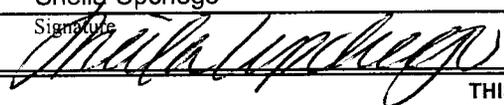
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REVISED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SURFACE CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Clear out

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

8/9/05: MIRU WL WAS FLWG TO SEP TO BLOW DN WL PRESS. OVER WEEKEND. 100# ON CSG. 60 BBLS BRINE DN CSG TO KILL WL. ND WLHEAD. NUBOP. UNLAND TBG. RIH W/9 JTS 2-3/8" TBG, EOT @8300'. WL CLEAN POOH W/2-38" TBG 9 JTS W/S 246 JTS 2-38" PROD & POBS. BOTTOM 4 JTS PACKED W/SCALE. PU NEW PROF-NIPPLE RIH W/2-3/8" TBG. 242 JTS EOT @7900'. KILL WELL W/50 BBL 10# BRINE FINISH RIH & BROACHING TBG. LAND TBG ON WL HEAD W/221 JTS 2-3/8" TBG. EOT @7202.67'. NDBOP NIPPLE TREE RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 30 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-143551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 1022-31D

9. API Well No.
4304735173

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW LOT 1, SEC. 31, T10S, R22E 750'FNL, 500'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

07/20/06 PROG: 7:00 AM, TAIL GATE, ROADING RIG, 1000# ON CSG, 200# ON TBG, BLEED DWN, PRESS. PUMP 80 BBL'S DWN CSG, AND 20 BBL'S DWN, TBG,ND WELL HEAD NU BOP'S AND EQUIP.POOH W/ 221 JT'S. LD, R-NIPPLE W/ SPRING, PU 3 7/8" MILL W/ P,O,B,S. RIH TO 5700'. USED 100 BBL'B 2 % KCL WTR FOR THE DAY.

07/21/06 PROG: 7:00 AM, TAIL GATE. POOH W/ PLUGGED TBG, 200# ON CSG, 0# ON TBG. BLEED OFF PREEES. FINISH RIH TBG. PUSHED SOMETHING DWN HOLE FROM 5750' TO 8204'. RUDRILLING EQUIP, RU, FOAMER. HAD HARD TIME GITTING CIRC, C/O TO 8352'. CIRC HOLE CLEAN. PUMP 30 BBL'S FOR TOP KILL ON TBG. RD SWIVEL LD, 39 JT'S ON TRAILER. LAND TBG, @ 7135'. ND, 5000# BOP'S AND EQUIP. DROP BALL NU, WELL HEAD. PUMP 30 BBL'S 2 % KCL WTR. PUMP OFF BIT @ 1100#. PU SWAB RIH W/ 1.995" BROACH TO 7100'. POOH W/ SAND LINE. TURN WELL OVER TO PROD. 4:30 PM, SWI SDFW USED 190 BBL'S 2% FOR DAY 290 TOTAL. NEED TO 110 BBL'S

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 28, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

AUG 31 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
 Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
Various	NBU REVISION						UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>E</i>	<i>Various</i>	<i>2900</i>	<i>3/13/2012</i>			<i>2/1/2012</i>	
Comments: MOVE THE ATTACHED WELLS INTO THE NATURAL BUTTES UNIT REVISION EFFECTIVE 02/01/2012. <i>72 wells</i> <i>5/31/2012</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/30/2012

Date

RECEIVED

MAY 31 2012

Div. of Oil, Gas & Mining

Entity Action Form Attachment for wells moved into the Natural Buttes Unit Effective 02/01/2012.

API	Well Name	QTR/QTR	Section	TWNSHP	RANGE	Producing Intervals
4304737079	FEDERAL 920-25I	NESE	15431	25 9S	20E	WASATCH/MESAVERDE
4304737080	FEDERAL 920-25H	SENE	15761	25 9S	20E	WASATCH/MESAVERDE
4304737081	FEDERAL 920-25A	NENE	15553	25 9S	20E	WASATCH/MESAVERDE from MURD
4304739098	STATE 1021-28M	SWSW	16499	28 10S	21E	WASATCH To WSMVD
4304737918	FEDERAL 1021-26L	NWSW	16390	26 10S	21E	MESAVERDE To WSMVD
4304737919	FEDERAL 1021-26N	SESW	16391	26 10S	21E	WASATCH/MESAVERDE
4304737916	FEDERAL 1021-25O	SWSE	16277	25 10S	21E	WASATCH/MESAVERDE
4304739112	STATE 1021-31M	SWSW	16454	31 10S	21E	WASATCH To WSMVD
4304739127	STATE 1021-32P	SESE	16471	32 10S	21E	WASATCH/MESAVERDE
4304739128	STATE 1021-32O	SWSE	17513	32 10S	21E	WASATCH/MESAVERDE
4304739131	STATE 1021-32L	NWSW	16902	32 10S	21E	WASATCH/MESAVERDE
4304739133	STATE 1021-32J	NWSE	17529	32 10S	21E	WASATCH/MESAVERDE
4304739134	STATE 1021-32I	NESE	16905	32 10S	21E	WSMVD
4304739135	STATE 1021-32H	SENE	17528	32 10S	21E	WASATCH/MESAVERDE
4304735714	FEDERAL 1022-29H	SENE	15147	29 10S	22E	WASATCH/MESAVERDE
4304735715	FEDERAL 1022-29F	SENW	15162	29 10S	22E	WASATCH/MESAVERDE
4304735716	FEDERAL 1022-29B	NWNE	11492	29 10S	22E	WASATCH/MESAVERDE
4304735737	FEDERAL 1022-29I	NESE	15001	29 10S	22E	WASATCH/MESAVERDE
4304735738	FEDERAL 1022-29D	NWNW	15016	29 10S	22E	MESAVERDE To WSMVD
4304734862	FEDERAL 31-10-22	SESE	13879	31 10S	22E	MESAVERDE To WSMVD
4304735173	FEDERAL 1022-31D	NWNW	14132	31 10S	22E	WASATCH/MESAVERDE
4304736492	FEDERAL 1022-31N	SESW	16255	31 10S	22E	WASATCH/MESAVERDE
4304736493	FEDERAL 1022-31I	NESE	15089	31 10S	22E	WASATCH/MESAVERDE
4304736494	FEDERAL 1022-31G	SWNE	15075	31 10S	22E	WASATCH/MESAVERDE
4304736495	FEDERAL 1022-31F	SENE	15230	31 10S	22E	WASATCH/MESAVERDE
4304736574	FEDERAL 1022-31C	NENW	15090	31 10S	22E	WASATCH/MESAVERDE
4304736575	FEDERAL 1022-31J	NWSE	15214	31 10S	22E	WASATCH/MESAVERDE
4304736576	FEDERAL 1022-31L	NWSW	16276	31 10S	22E	WASATCH/MESAVERDE
4304734317	STATE 1-32	NESW	13419	32 10S	22E	WASATCH/MESAVERDE
4304734831	STATE 2-32	SESW	13842	32 10S	22E	MESAVERDE To WSMVD
4304734832	STATE 3-32	NWSW	13844	32 10S	22E	WASATCH/MESAVERDE
4304735095	STATE 1022-32J	NWSE	114097	32 10S	22E	WSMVD
4304735096	STATE 1022-32A	NENE	13914	32 10S	22E	WASATCH/MESAVERDE
4304735186	STATE 1022-32P	SESE	14131	32 10S	22E	MESAVERDE To WSMVD
4304735315	STATE 1022-32O	SWSE	14114	32 10S	22E	WASATCH/MESAVERDE
4304735647	STATE 1022-32H	SENE	14348	32 10S	22E	MESAVERDE To WSMVD
4304736413	STATE 1021-36O	SWSE	15619	36 10S	21E	WASATCH/MESAVERDE
*4304738157	WELL BELONGS TO QEP ENERGY CORP "GH 8-20-8-21" PERMIT NOT APPROVED					
4304734839	FEDERAL 1022-15F	SENW	14618	15 10S	22E	WASATCH/MESAVERDE
4304736414	STATE 1021-36J	NWSE	15651	36 10S	21E	WASATCH/MESAVERDE
4304738152	STATE 1021-36L	NWSW	16012	36 10S	21E	WASATCH/MESAVERDE
4304735440	FEDERAL 1022-15J	NWSE	14617	15 10S	22E	WASATCH/MESAVERDE
4304736415	STATE 1021-36I	NESE	15684	36 10S	21E	WASATCH/MESAVERDE
4304738845	STATE 1021-36D	NWNW	16455	36 10S	21E	WASATCH/MESAVERDE

4304750096	FEDERAL 1022-27H	SENE	17626	27 10S	22E	WASATCH/MESAVERDE	
4304736416	STATE 1021-36H	SENE	15335	36 10S	21E	WASATCH/MESAVERDE	
4304738846	STATE 1021-36E	SWNW	16523	36 10S	21E	WASATCH/MESAVERDE	
4304735676	FEDERAL 1022-28L	NWSW	15110	28 10S	22E	WASATCH/MESAVERDE	
4304736417	STATE 1021-36G	SWNE	15297	36 10S	21E	WASATCH/MESAVERDE	
4304738847	STATE 1021-36F	SENE	16394	36 10S	21E	WASATCH/MESAVERDE	
4304735713	FEDERAL 1022-28N	SESW	15145	28 10S	22E	WASATCH/MESAVERDE	
4304736418	STATE 1021-36B	NWNE	14953	36 10S	21E	WASATCH/MESAVERDE	
4304738848	STATE 1021-36N	SESW	16359	36 10S	21E	WASATCH/MESAVERDE	
4304735735	FEDERAL 1022-28O	SWSE	15285	28 10S	22E	WASATCH/MESAVERDE	from MURD
4304736419	STATE 1021-36A	NENE	15035	36 10S	21E	WASATCH/MESAVERDE	
4304738849	STATE 1021-36K	NESW	16084	36 10S	21E	WASATCH/MESAVERDE	
4304735736	FEDERAL 1022-28M	SWSW	15286	28 10S	22E	WASATCH/MESAVERDE	
4304736420	STATE 1021-36P	SESE	15372	36 10S	21E	WASATCH/MESAVERDE	
4304738850	STATE 1021-36C	NENW	16396	36 10S	21E	WASATCH/MESAVERDE	
4304734861	FEDERAL 29-10-22	SESE	14006	29 10S	22E	MESAVERDE	TO WSMVD
4304735577	FEDERAL 1022-33O	SWSE	15080	33 10S	22E	WASATCH/MESAVERDE	
4304735739	FEDERAL 1022-33E	SWNW	15193	33 10S	22E	WASATCH/MESAVERDE	
4304735740	FEDERAL 1022-33M	SWSW	15373	33 10S	22E	WASATCH/MESAVERDE	
4304735741	FEDERAL 1022-33L	NWSW	15511	33 10S	22E	WASATCH/MESAVERDE	
4304735742	FEDERAL 1022-33G	SWNE	15404	33 10S	22E	WASATCH/MESAVERDE	from MURD
4304735743	FEDERAL 1022-33C	NENW	15405	33 10S	22E	WASATCH/MESAVERDE	
4304735744	FEDERAL 1022-33A	NENE	15539	33 10S	22E	WASATCH/MESAVERDE	
4304737105	FEDERAL 1022-33D	NWNW	16502	33 10S	22E	WASATCH/MESAVERDE	
4304737106	FEDERAL 1022-33F	SENE	16560	33 10S	22E	WASATCH/MESAVERDE	from WSTC
4304737107	FEDERAL 1022-33K	NESW	16124	33 10S	22E	WASATCH/MESAVERDE	
4304737109	FEDERAL 1022-33N	SESW	16126	33 10S	22E	WASATCH/MESAVERDE	
4304737110	FEDERAL 1022-33B	NWNE	16561	33 10S	22E	WASATCH/MESAVERDE	
4304735810	STATE 1021-36E	SWNW	14295	36 10S	21E	WASATCH/MESAVERDE	