

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-577-B
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435)-781-7024	8. Lease Name and Well No. NBU #920-22G
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 1740'FNL & 1772'FEL 4431009Y 40.02332 At proposed prod. Zone 615257X -109.64935		9. API Well No. 43-047-35148
14. Distance in miles and direction from nearest town or post office* 6.7 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1740'	16. No. of Acres in lease 400	11. Sec., T., R., M., or Blk, and Survey or Area SECTION 22-T9S-R20E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10500'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4896'GL	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
20. BLM/BIA Bond No. on file CO-1203		
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 8/18/2003
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-28-03
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

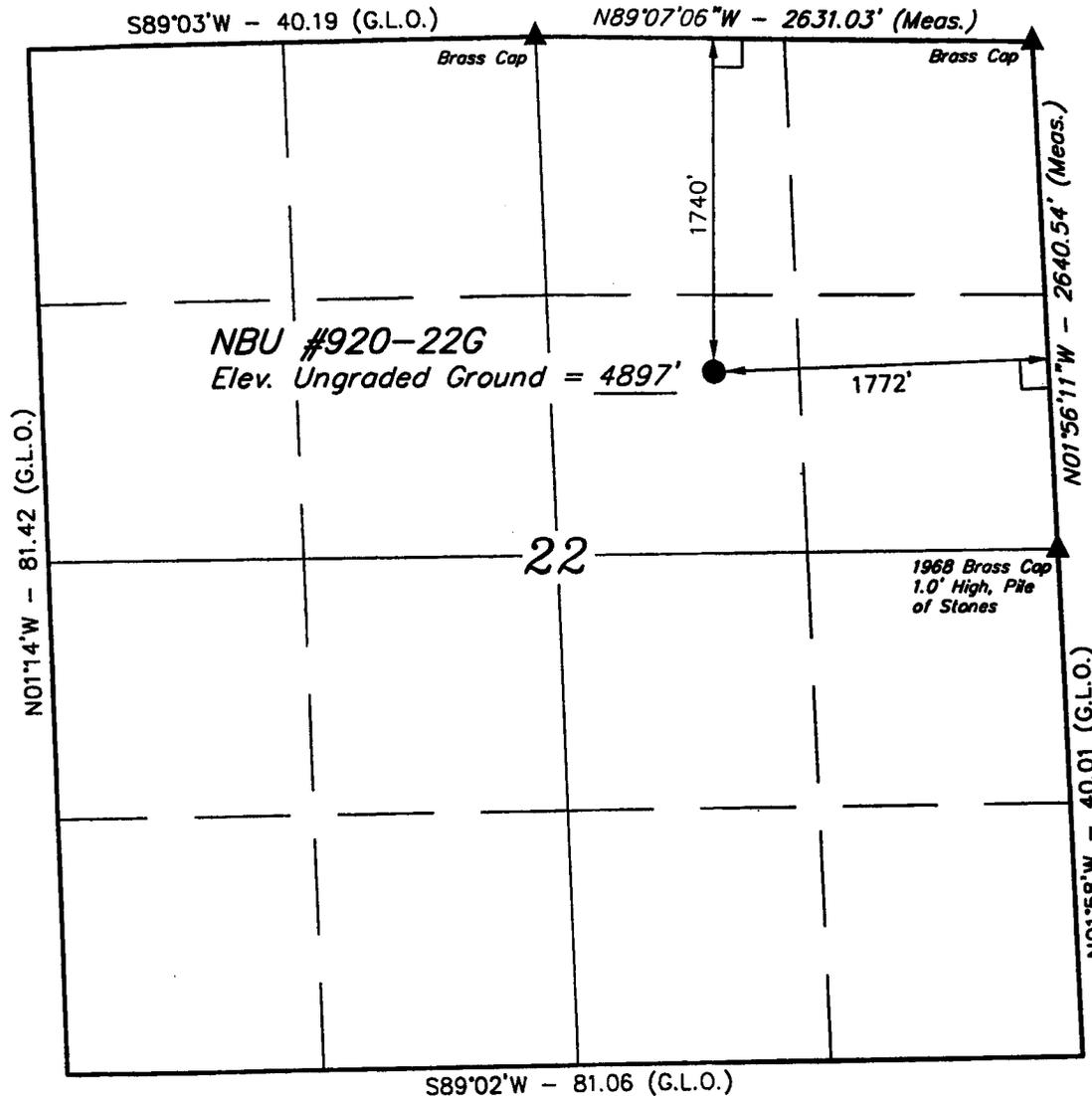
*(Instructions on reverse)

RECEIVED
AUG 25 2003
DIV. OF OIL, GAS & MINING

T9S, R20E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #920-22G, located as shown in the SW 1/4 NE 1/4 of Section 22, T9S, R20E, S.L.B.&M. Uintah County, Utah.

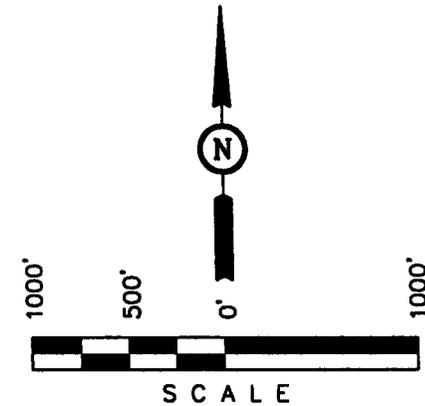


BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 22, T9S, R20E, S.L.B.&M. TAKEN FROM THE OURAY, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4843 FEET.

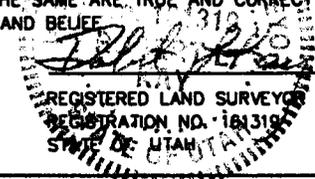
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°01'24.24" (40.023400)
 LONGITUDE = 109°38'58.97" (109.649714)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-20-03	DATE DRAWN: 06-02-03
PARTY B.B. R.D. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #920-22G
SW/NE Sec. 22, T9S, R20E
UINTAH COUNTY, UTAH
U-577-B**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1835'
Wasatch	5293'
Mesaverde	8670'
TD	10500'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1835'
Gas	Wasatch	5293'
Gas	Mesaverde	8670'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10500' TD, approximately equals 4200 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1890 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

**NBU #920-22G
SW/NE Sec. 22,T9S,R20E
UINTAH COUNTY, UTAH
U-577-B**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#920-22G on 7/21/03, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.2 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 918' +/- . Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. **Other Information:**

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operator's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

8/18/03
Date

WESTPORT OIL & GAS COMPANY, L.P.
NBU #920-22G
SECTION 22, T9S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION ALONG THE SEEP RIDGE ROAD APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE EXISTING NBU #119 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED WELL LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.7 MILES.

WESTPORT OIL & GAS COMPANY, L.P.

NBU #920-22G

LOCATED IN UINTAH COUNTY, UTAH

SECTION 22, T9S, R20E, S.L.B.&M.

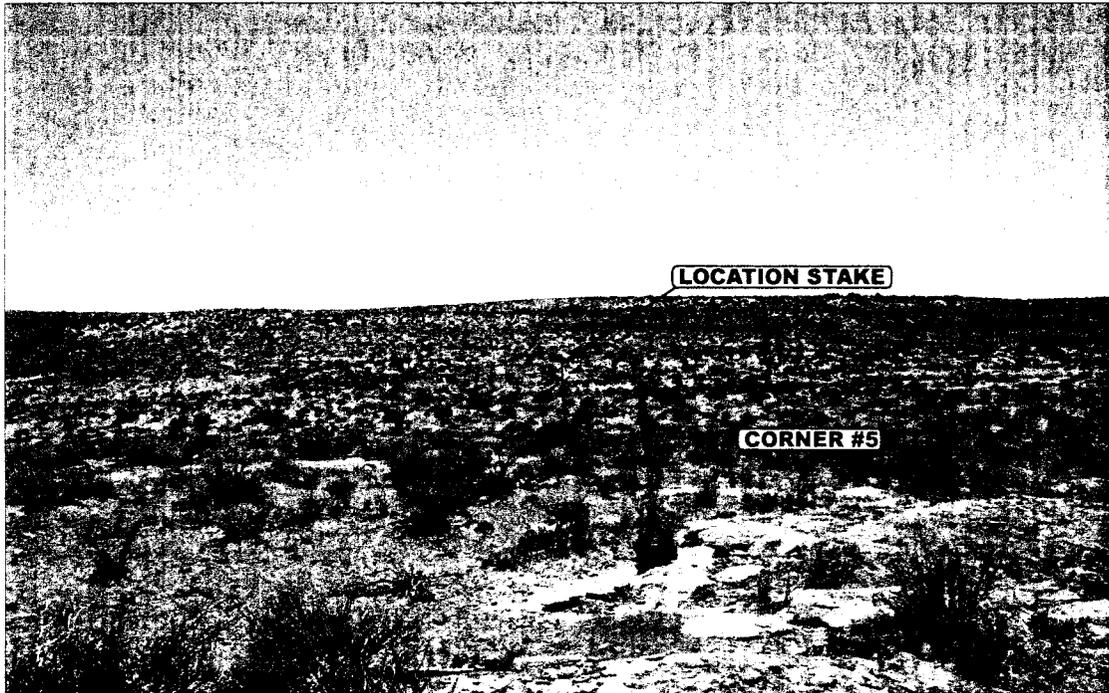


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

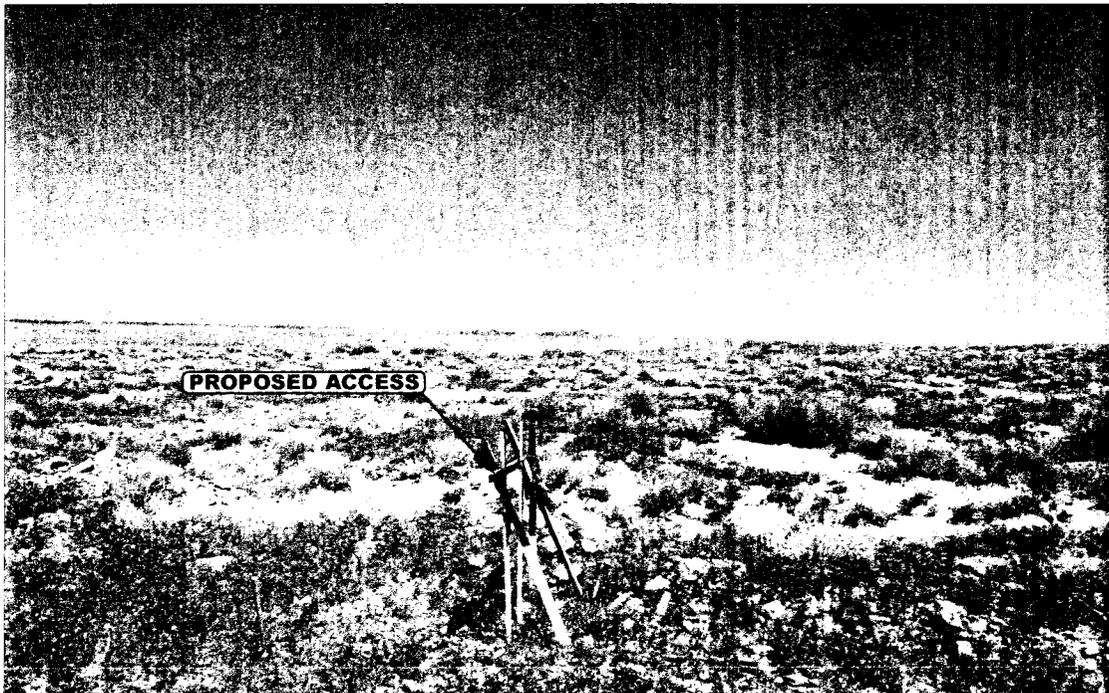


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

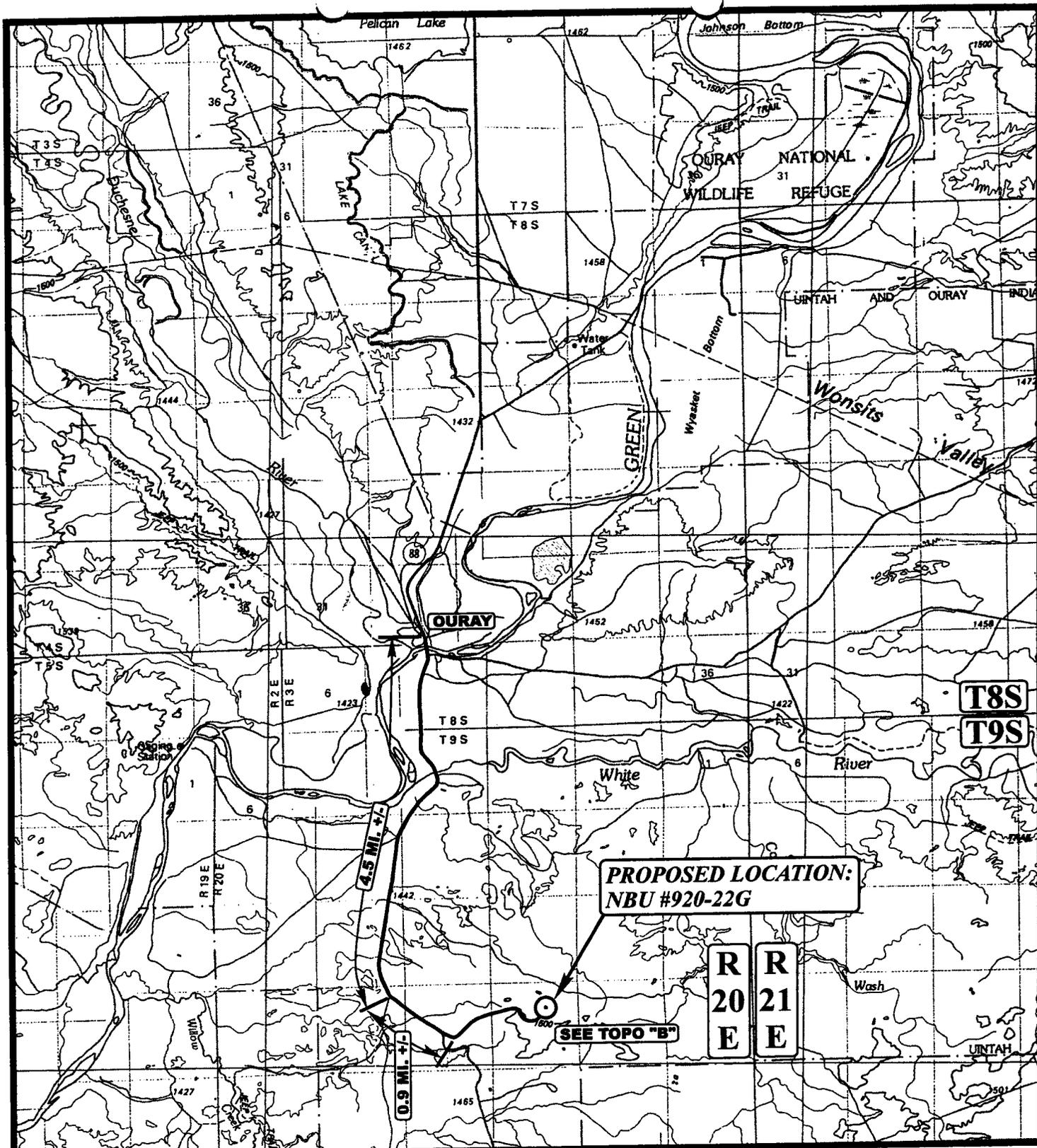
CAMERA ANGLE: EASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	5	22	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: K.G.	REVISED: 00-00-00		



**PROPOSED LOCATION:
NBU #920-22G**

SEE TOPO "B"

**R
20
E**

**R
21
E**

LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL & GAS COMPANY, L.P.

**NBU #920-22G
SECTION 22, T9S, R20E, S.L.B.&M.
1740' FNL 1772' FEL**



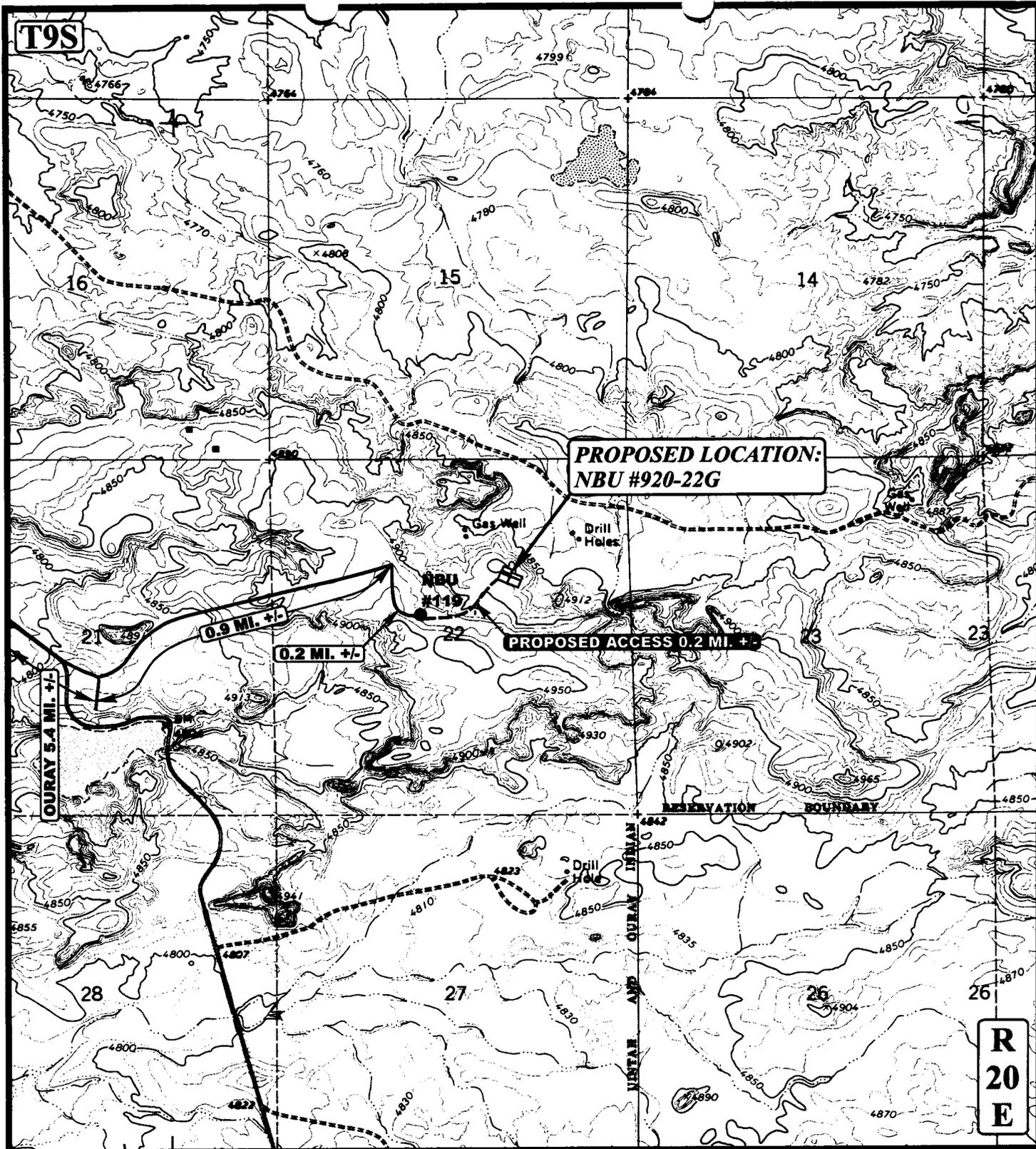
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 22 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

**A
TOPO**



**PROPOSED LOCATION:
NBU #920-22G**

PROPOSED ACCESS 0.2 MI. +/-

0.9 MI. +/-

OURAY 5.4 MI. +/-

RESERVATION BOUNDARY

**R
20
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WESTPORT OIL & GAS COMPANY, L.P.

**NBU #920-22G
SECTION 22, T9S, R20E, S.L.B.&M.
1740' FNL 1772' FEL**



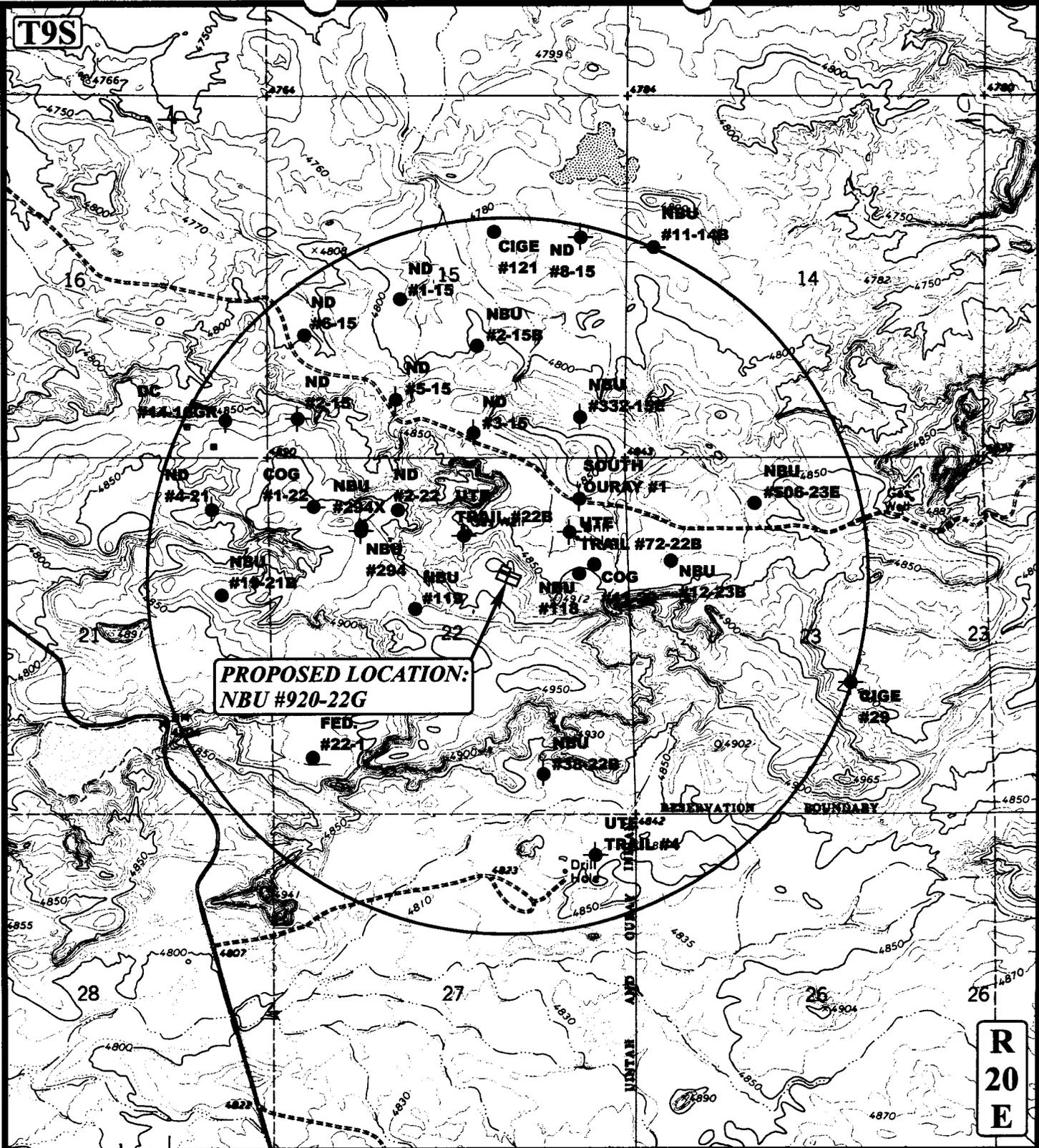
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5	22	03
MONTH	DAY	YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



**PROPOSED LOCATION:
NBU #920-22G**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊘ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

WESTPORT OIL & GAS COMPANY, L.P.

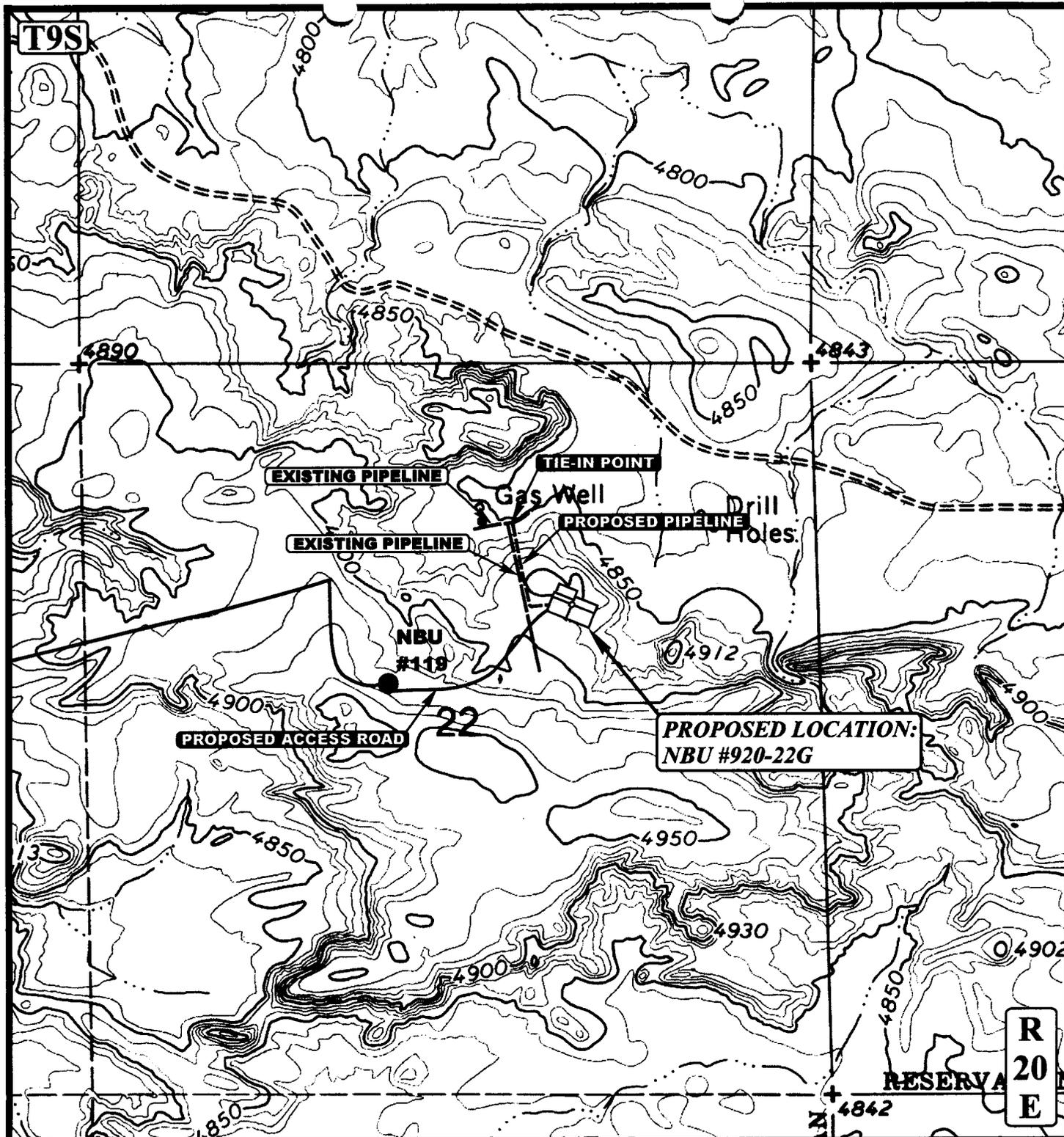
NBU #920-22G
SECTION 22, T9S, R20E, S.L.B.&M.
1740' FNL 1772' FEL

U&L Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **5 22 03**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

C
TOPO





APPROXIMATE TOTAL PIPELINE DISTANCE = 918' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL & GAS COMPANY, L.P.

NBU #920-22G
SECTION 22, T9S, R20E, S.L.B.&M.
1740' FNL 1772' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 22 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 8-4-03

D
TOPO

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #920-22G

SECTION 22, T9S, R20E, S.L.B.&M.

1740' FNL 1772' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-02-03
Drawn By: D.COX

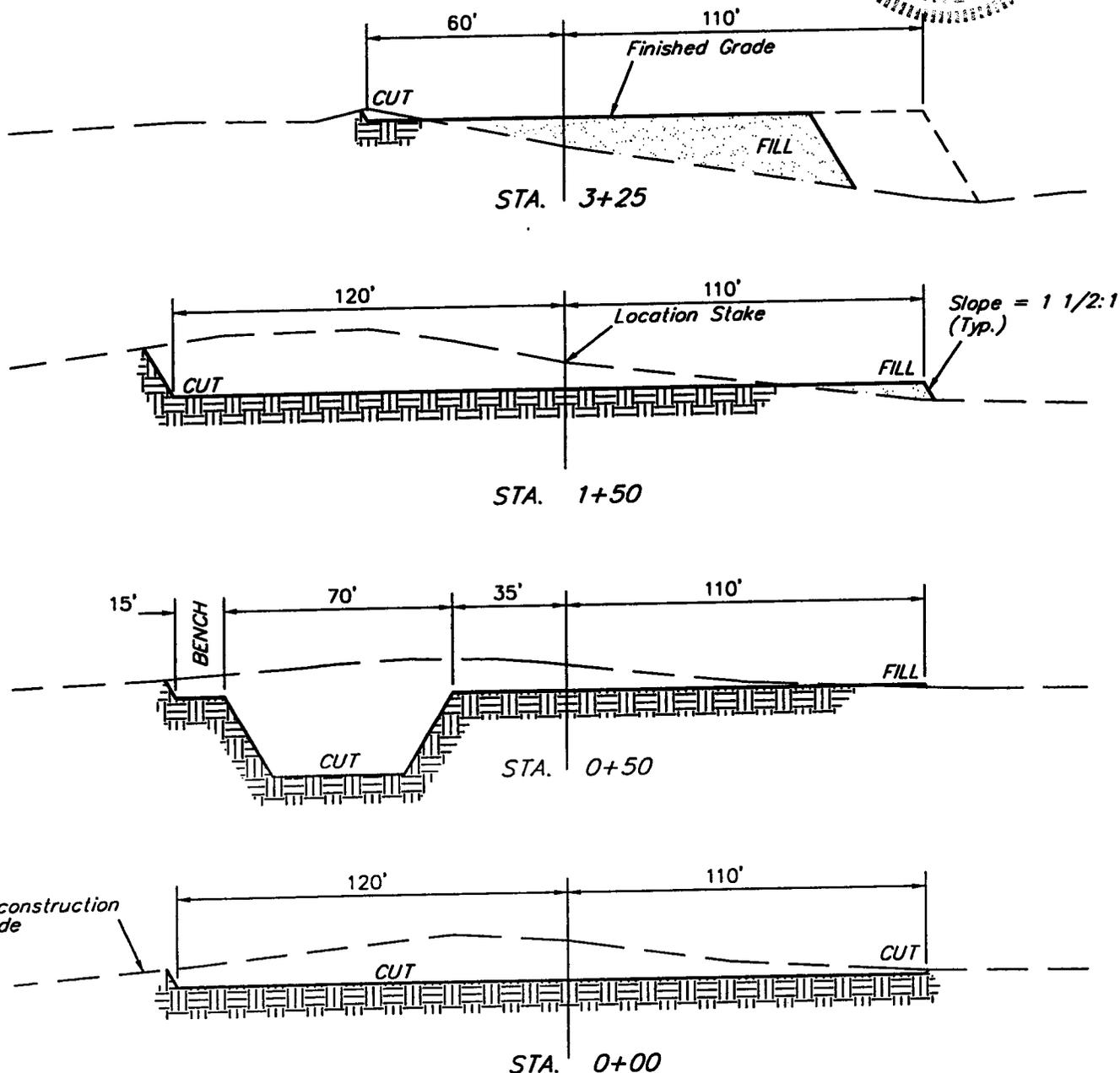


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,420 Cu. Yds.
Remaining Location	= 6,460 Cu. Yds.
TOTAL CUT	= 8,880 CU.YDS.
FILL	= 4,910 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 08/25/2003

API NO. ASSIGNED: 43-047-35148

WELL NAME: NBU 920-22G
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SWNE 22 090S 200E
 SURFACE: 1740 FNL 1772 FEL
 BOTTOM: 1740 FNL 1772 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-577-B
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: MVRD

LATITUDE: 40.02332
 LONGITUDE: 109.64935

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460 fr u boundary & uncomm. tract
- R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- federal approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
 3160
 (UT-922)

August 27, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2003 Plan of Development Natural Buttes Unit,
 Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Mesaverde)

43-047-35151	NBU 1022-111 Sec. 11 T10S R22E	2563 FSL 0549 FEL
43-047-35148	NBU 920-22G Sec. 22 T09S R20E	1740 FNL 1772 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:8-27-03

RECEIVED

AUG 28 2003

DIV. OF OIL & GAS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

August 28, 2003

Westport Oil & Gas Co., L.P.
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit #920-22G Well, 1740' FNL, 1772' FEL, SW NE, Sec. 22, T. 9 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35148.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Co., L.P.
Well Name & Number Natural Buttes Unit #920-22G
API Number: 43-047-35148
Lease: U-557-B

Location: SW NE **Sec.** 22 **T.** 9 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

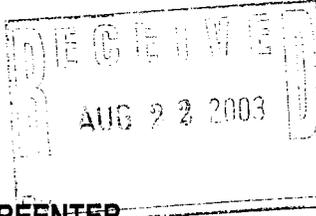
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0577-B
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435)-781-7024	8. Lease Name and Well No. NBU #920-22G
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 1740'FNL & 1772'FEL At proposed prod. Zone		9. API Well No. 43-047-35148
14. Distance in miles and direction from nearest town or post office* 6.7 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1740'	16. No. of Acres in lease 400	11. Sec., T., R., M., or Blk, and Survey or Area SECTION 22-T9S-R20E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10500'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4896'GL	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
		23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

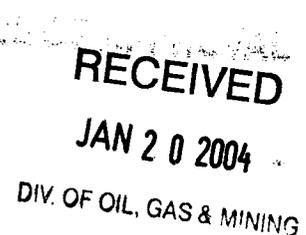
- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 8/18/2003
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) EDWIN J FORSMAN	Date 1/13/04
Title REGULATORY ANALYST		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 920-22G

API Number: 43-047-35148

Lease Number: UTU - 0577-B

Location: SWNE Sec. 22 TWN: 9S RNG: 20E

Agreement: NATURAL BUTTES WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the production-casing shoe.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved ROW.

A corridor ROW, 30 feet wide and about 900 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 1325 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0577-B

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 920-22G

9. API Well No.
43-047-35148

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 22-T9S-R20E 1740'FNL & 1772'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DOGM APD EXTENSION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 09-20-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 9-21-04
Initials: CHP

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date September 2, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
SEP 09 2004

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35148
Well Name: NBU #920-22G
Location: SWNE SECTION 22-T9S-R20E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 8/28/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/2/2004

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS CO., L.P.

008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01

FAX NO. 4357817094

JAN-05-2005 WED 12:03 PM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35802	NBU 1022-21N	SESW	21	10S	22E	UINTAH	1/2/2005	1/6/05 K

WELL 1 COMMENTS:

MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/20/05 AT 9:00 AM

MURD = WSMUD

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35148	NBU 920-22G	SWNE	22	9S	20E	UINTAH	1/3/2005	1/6/05 K

WELL 2 COMMENTS:

MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/3/05 AT 6:00 AM

MURD = WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35791	NBU 1022-22F	SENE	22	10S	22E	UINTAH	1/3/2005	1/6/05 K

WELL 3 COMMENTS:

MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/3/05 AT 11:00 AM

MURD = WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35338	NBU 1022-30K	NESW	30	10S	22E	UINTAH	12/31/2004	1/6/05 K

WELL 4 COMMENTS:

MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 12/31/04 AT 9:30 AM

MURD = WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35337	NBU 1022-30L	NWSW	30	10S	22E	UINTAH	12/31/2004	1/6/05 K

WELL 5 COMMENTS:

MURD = WSMUD

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Post-It® Fax Note 7671

To: ERIC Russell	Date	# of pages
Co./Dept: WDOGM	From: Sheila Lipman	
Phone #: (801) 338-5330	Phone #: (435) 781-7024	
Fax #: (801) 338-3140	Fax #: (435) 781-7024	

Signature: *Sheila Lipman*

REGULATORY ANALYST 01/05/05
Title Date

Phone No. (435) 781-7024

RECEIVED

JAN 05 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 11 2005

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

DIV. OF OIL, GAS & MINING

5. Lease Serial No.
0-0577-B

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU 920-22G

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: SUPCHEGO@KMG.COM

9. API Well No.
43-047-35148

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R20E SWNE 1740FNL 1772FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

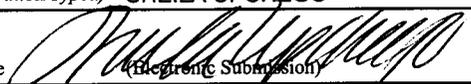
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 1/3/05 AT 6 AM.

RECEIVED
JAN 11 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #52658 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 01/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0577-B
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 920-22G
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R20E SWNE 1740FNL 1772FEL		9. API Well No. 43-047-35148
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLING FROM 40' TO 2760'. DRILLED 12 1/4" SURFACE HOLE TO 2760'. RAN 9 5/8" 32.3# H-40 STC CSG.
LEAD CMT W/250 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX CLASS G @15.6 PPG 1.18 YIELD.
TOP OUT W/120 SX CLASS G @15.6 PPG 1.18 YIELD.

WORT.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53116 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 01/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED
JAN 24 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0577-B
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
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3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 920-22G
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R20E SWNE 1740FNL 1772FEL		9. API Well No. 43-047-35148
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

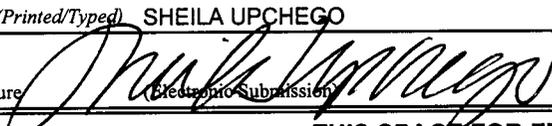
FINISHED DRILLING FROM 2760' TO 10560'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/340 SX PREM LITE II @12.0 PPG 2.37 YIELD. TAILED W/2004 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 83 ON 2/16/05 AT 1800 HRS.

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54236 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 02/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0577-B

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 920-22G

9. API Well No.
43-047-35148

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 22-T9S-R20E 1740'FNL & 1772'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 6/17/05 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Wpchege	Title Regulatory Analyst
Signature 	Date June 20, 2005

(THIS SPACE FOR FEDERAL OR STATE USE)

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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JUN 28 2005
DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 920-22G

SPUD	Surface Casing Air Rig	Activity	Status
12/1/04		Build Location, 10% complete	Caza 83
12/2/04		Build Location, 10% complete	Caza 83
12/3/04		Build Location, 10% complete	Caza 83
12/6/04		Build Location, 40% complete	Caza 83
12/7/04		Build Location, 50% complete	Caza 83
12/8/04		Build Location, 50% complete	Caza 83
12/9/04		Build Location, 50% complete	Caza 83
12/10/04		Build Location, 50% complete	Caza 83
12/13/04		Build Location, 50% complete	Caza 83
12/14/04		Build Location, 50% complete	Caza 83
12/15/04		Build Location, 50% complete	Caza 83
12/16/04		Build Location, 50% complete	Caza 83
12/17/04		Build Location, 50% complete	Caza 83
12/20/04		Build Location, 50% complete	Caza 83
12/21/04		Build Location, 50% complete	Caza 83
12/22/04		Build Location, 60% complete	Caza 83
12/23/04		Build Location, 80% complete	Caza 83
12/27/04		Build Location, 80% complete	Caza 83
12/28/04		Location built, WOBR	Caza 83
12/29/04		Location built, WOBR	Caza 83
12/30/04		Location built, WOBR	Caza 83
12/31/04		Location built, WOBR	Caza 83

Date	Time	Depth	Location	Notes	Well
01/03/05			Location built, WOBR		Caza 83
01/04/05		14" @ 40'	WOAR		Caza 83
01/05/05		14" @ 40'	WOAR		Caza 83
01/06/05		14" @ 40'	WOAR		Caza 83
01/07/05		14" @ 40'	WOAR		Caza 83
01/10/05		14" @ 40'	WOAR		Caza 83
01/11/05		14" @ 40'	WOAR		Caza 83
01/12/05		14" @ 40'	WOAR		Caza 83
01/13/05	1/10/05	14" @ 40'	Drill to 2760'.		Caza 83
01/14/05	1/10/05	9 5/8" @ 2742'	Drill to 2760'. Set csg		WORTCaza83
01/17/05	1/10/05	9 5/8" @ 2742'	Drill to 2760'. Set csg		WORTCaza83
01/18/05	1/10/05	9 5/8" @ 2742'	Drill to 2760'. Set csg		WORTCaza83
01/19/05	1/10/05	9 5/8" @ 2742'	Drill to 2760'. Set csg		WORTCaza83
01/20/05	1/10/05	9 5/8" @ 2742'	Drill to 2760'. Set csg		WORTCaza83
01/21/05	1/10/05	9 5/8" @ 2742'	Drill to 2760'. Set csg		WORTCaza83
01/24/05			TD: 2760' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/X/05 DSS:0 MIRU. Rig on repair @ 1200 on 1/22/05 with many planned repairs to be completed approximately 1/28/05. Rig on repair @ report time.		
01/25/05			TD: 2760' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/X/05 DSS:0 Rig on repair. SDFN.		
01/26/05			TD: 2760' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/X/05 DSS:0 Rig on repair. SDFN.		
01/27/05			TD: 2760' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/X/05 DSS:0 Rig on repair. SDFN.		
01/28/05			TD: 2760' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/X/05 DSS:0 Rig on repair. SDFN.		
01/31/05			TD: 2930' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/31/05 DSS:0 Finish rig repair and rig up rotary tools. NU and test BOPE. Pick up 7 7/8" PDC Bit and MM. Drill cement and FE. Rotary spud @ 0300 hrs 1/31/05. Drill from 2760'-2930'. DA @ report time.		
02/01/05			TD: 3800' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/31/05 DSS:2 Drill from 2930'-3800'. DA @ report time.		

02/02/05 TD: 4873' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/31/05 DSS:3
Drill from 3800'-4873'. DA @ report time.

02/03/05 TD: 5635' Csg. 9 5/8" @ 2743' MW: 8.4 SD: 1/31/05 DSS:4
Drill from 4873'-5635'. DA @ report time.

02/04/05 TD: 6400' Csg. 9 5/8" @ 2743' MW: 9.4 SD: 1/31/05 DSS:5
Drill from 5635'-6400'. DA @ report time.

02/07/05 TD: 8215' Csg. 9 5/8" @ 2743' MW: 10.4 SD: 1/31/05 DSS:8
Drill from 6400'-6464'. TFNB. Drill to 6791'. Lost returns. Regain returns. Drill to 8215'.
DA @ report time.

02/08/05 TD: 8515' Csg. 9 5/8" @ 2743' MW: 10.8 SD: 1/31/05 DSS:9
Drill from 8215'-8300'. TFNB. TIH to 4000' and conduct drug test. Lost 2 crew members.
Wait on replacement and CIH. Drill to 8515'. Had 60 bbl gain. Shut well in and build mud
weight @ report time.

02/09/05 TD: 8850' Csg. 9 5/8" @ 2743' MW: 11.5 SD: 1/31/05 DSS: 10
Kill well with 11.4 ppg mud. Work tight hole. Pipe differentially stuck @ 5208'. Pump around
light slugs and free pipe. CCM. Drill from 8515'-8850'. DA @ report time.

02/10/05 TD: 9490' Csg. 9 5/8" @ 2743' MW: 12.0 SD: 1/31/05 DSS: 11
Drill from 8850'-9490. DA @ report time.

02/11/05 DHC:\$678,424 CWC:\$
TD: 9980' Csg. 9 5/8" @ 2743' MW: 12.0 SD: 1/31/05 DSS: 12
Circulate and condition mud and raise mud weight to 12.0 ppg to control gas. Drill from 9490'-
9980'. DA @ report time.

02/14/05 TD: 10560' Csg. 9 5/8" @ 2743' MW: 12.4 SD: 1/31/05 DSS: 15
Drill from 9980'-9984'. TFNB and MM. Drill to 10560' TD. Short trip 15 stds. CCH for logs.
Raise mud weight to 12.4 ppg. TOO H for logs. RU Halliburton and TIH to 4379'. Hit bridge.
POOH with logging tools. TIH and clean out bridge. TIH to 7275'. Hole taking fluid. PU
Kelly and establish circulation. CIH to TD and CCH. TOO H. Tight @ 5100' and 4425'. Finish
POOH. RU Halliburton and RIH w/Triple Combo @ report time.

02/15/05 TD: 10560' Csg. 9 5/8" @ 2743' MW: 12.4 SD: 1/31/05 DSS: 15
RIH with Triple Combo. Tool stopped @ 4425'. Shorten tool and attempt third run. Tool
stopped at 4425'. Lay down logging tools and ream bridges 4435'-4529', 5100'-5335'. POOH
and work tight hole @ 4770'. Release HLS. TIH to TD and CCH. RU lay down machine and
lay down drill string @ report time.

02/16/05 TD: 10580' Csg. 9 5/8" @ 2743' MW: 12.4 SD: 1/31/05 DSS: 17
Finish laying down drill string. RU casing crew and run 4 1/2" Production Casing. Casing
differential stuck while filling casing @ 8450'. Spot 5 light pills in attempt to reduce hydrostatic
across thief zone. RU and run freepoint. Pipe 90% free @ 4725', 2% free @ 4765'. Circulate
reserve pit water around and bring up gas bubble. No movement on pipe. Shut in well and
transfer mud to active pits. Circulate out gas through choke. Build volume for well kill
operation @ report time.

2/17/05 TD: 10580' Csg. 9 5/8" @ 2743' MW: 12.4 SD: 1/31/05 DSS: 18
Circ thru choke and place 11.5 mud in annulus. Decision made to cmt csg in place. Cmt csg at
8450'. Set slips, NDBOPE, and release rig @ 1800 on 2/16/05. Rigging down @ report time.

04/19/05 PROG: HELD SAFETY MEETING. SPOT RIG & EQUIP, RU RIG. ND WH, NU BOP, RU FLR

& TBG EQUIP. PU 3-7/8" ROCK BIT & FE POBS. PREP & TALLY 2-3/8" TBG, RIH W/BIT, SUB & TBG. EOT @ 7100'. SWI, SDFN.

- 04/20/05 PROG: 7:00 AM, HELD SAFETY MEETING. CONT TO RIH, PU TBG OFF TRAILER. TAG PBTB @ 8390'. LD 4 JTS TBG. EOT @ 8220'. SWI. DN FOR RIG MAINTENANCE.
- 04/21/05 PROG: MIRU SCHLUMBERGER PMP TRUCK. HELD SAFETY MEETING, PU 4 JTS TBG, RIH TAG PBTB @ 8390'. RU DRLG EQUIP. PRESS TEST SURF EQ TO 5000#. CIRC HOLE W/116 BBL OF 12# MUD (CIRC PRES 1200#). START DRLG CMNT. PMP TRUCK LOST HYDRAULICS, SD TO MAKE REPAIRS, WAIT ON MECHANIC FROM VERNAL. DRL OUT 10' CMNT & FC, DLR 44' CMNT & SHOE, CONT TO DRL OUT TO 8497'. MUD STARTED SEPARATING. PMP TRUCK COULDN'T KEEP PRIME. CALL FOR CIRCG PMP IN MORNING. POOH & LD 5 JTS TBG. EOT @ 8341'. DRAIN DN EQUIP. SWI, SDFN.
- 04/22/05 PROG: 7:00 AM, HELD SAFETY MEETING. MIRU CIRC PMP, TIE ONTO CIRC TK & ATTEMPT TO RECOND. DRL MUD. COULD NOT CIRC MUD. EMPTY CIRC TK TO PIT. MIRU SCHLUMBERGER. BRK CONV CIRC W/12.1# DRL MUD & BEG TO DRL F/8497'. DRL DN TO 8640' (143'). FELL FREE. RD PWR SWIVEL. CONT TO RIH. AFTER 5 JTS. RU SCHLUMBERGER & CIRC W/40 BBL. CONT TO RIH. TO TD @ 10556'. RU SCHLUMBERGER & CIRC HOLE CLEAN W/270 BBL. 12.1# MUD. POOH TO CSG @ 8341'. X-O RIH TO TD @ 10556'. RU SCHLUMBERGER. CIRC HOLE CLEAN W/270 BBL. 12.1# MUD. POOH TO CSG @ 8341'. SWI. SDFN.
- 04/25/05 PROG: 7:00 AM HELD SAFETY MEETING. SICP: 650#, BLEED WL DN. WL WOULD NOT DIE. FLWG W/12# MUD. RIH W/TBG F/8341'. TO TD @ 10553'. RU SCHLUMBERGER. CIRC WL CONVENTIONALLY W/250 BBL. 12# MUD. WL STILL FLWG. WAIT ON MORE DRL MUD (2 HRS). CONT TO CIRC WL W/260 BBL. 12.4# MUD, HOLD 1000# ON CSG WHILE CIRC. SD PMP, BLEED WL DN. WL STILL FLWG. PREFORM PSI BUILD UP. (300# IN 30 MIN). CONSULT ENGINEERING. POOH W/TBG TO CSG @ 8341'. SWI. SDFN.
- 04/23/05: 7:00 AM HELD SAFETY MEETING. SICP: 800#. BLEED WL DN. RIH W/35 STANDS TBG TO 10553'. RU SCHLUMBERGER. PMP SVC. CIRC WL W/260 BBL. 13.5# DRL MUD. HOLD 800# BACK PSI ON CSG WHILE CIRC. WL BALANCED. RD SCHLUMBERGER. ATTEMPT TO POOH W/TBG. TBG STUCK. RU SCHLUMBERGER. CONT TO CIRC DN TBG UP CSG. WORK TBG F/80,000# TO 0#. COULD NOT GET FREE. RU PWR SWIVEL. WORK TBG F/80,000# TO 0# W/RIGHT HAND TORQUE. STILL COULD NOT GET FREE. SD PMP. DROP BALL. RU PMP'S TO TBG. PMP OFF THE BIT SUB @ 3500#. X-O RU PMP'S TO CSG. BRK REV CIRC. CONT TO WORK TBG. F/100,000# TO 0#. JAR TBG F/80,000# TO 20,000#. STILL COULD NOT WORK TBG FREE. CALL OUT WL MIRU CUTTERS. PU 1-7/16" FREE POINT TOOLS & RIH. FREE POINT TBG @ CSG SHOE @ 8443'. POOH LD FREE POINT TOOLS. PU 1 11/16" CHEM CUTTER & RIH TO 1550'. CHEM CUTTER STACKED OUT. ATTEMPT TO PULL TENSION ON TBG. TBG CAME FREE. POOH RDMO CUTTERS. POOH W/TBG TO CSG @ 8373'. SWI. SDFN 9:00 PM.
- 04/26/05 PROG: OPEN WL, SICP: 0#, SITP: 200#, CIRC & BALANCE HOLE W/140 BBL OF 13.5 LBS MUD. POOH W/TBG, LD POBS, MIRU SCHLUMBERGER WIRELINE SERVICE, HELD SAFETY MEETING. PU & CALIBRATE TOOLS, RIH. RUN CALIPER/RESISTIVITY/GAMMA/DENSITY LOG, F/10557' TO 8443'. POOH, LD TOOLS. PU CSI TOOLS, RIH COULDN'T GET THROUGH CSG SHOE, RUN CSI F/8400' TO 4200'. POOH, LD TOOLS. PU SCMT RFT LOG TOOLS, RIH.
- 04/27/05 PROG: 7:00 AM, CONT TO RIH W/SCMT & RST LOG TOOLS. LOG WL F/8440' TO 2500'. POOH. RDMO SCHLUMBERGER WL SVC. MIRU FRANKS WEST STATES CSG CREW. X-O TO 3-1/2" PIPE RAMS & ELEV. PU CSG SHOE. & RIH W/81 JTS 3-1/2" ULTFJ N-80 CSG

(2473): X-O TO 2-3/8" TBG & BOPE EQUIP. RU SCHLUMBERGER. CIRC DN TBG UP CSG. (TEST CSG SHOE). CONT TO RIH W/TBG. W/EOT @ 5500'. 3 1/2" CSG SHOE BEGAN TO LEAK. ALL DISPLACEMENT COMING UP TBG. S/D RU SCHLUMBERGER TO CSG & BEG TO PMP. RECEIVED FULL CIRC DN CSG UP TBG. SWI. SDFN.

- 04/28/05
PROG: 7:00 AM, HELD SAFETY MEETING. SICP: 250#, SITP: 0#, BLEED PSI OFF. RU SCHLUMBERGER. BRK CONV CIRC W/13.2# DRL MUD & JAR TBG. FLOAT SHOE SEALED OFF. RD SCHLUMBERGER. & RIH W/TBG. FLOAT SHOE BEGAN LEAKING AGAIN. ATTEMPT TO CIRC & SEAL FLOAT SHOE W/O SUCCESS. CONT TO RIH TO 4-1/2" CSG SHOE. BECAME STUCK. JAR LINER LOOSE. CONT TO WORK LINER THROUGH TIGHT SPOT & CONT TO RIH. TO TD @ 10556'. RU SCHLUMBERGER. CIRC HOLE CLEAN W/250 BBLs 13.2# DRL MUD. CSG LINER STUCK. BACK OFF SETTING TOOL. POOH W/TBG (DISPLACE W/13.2# MUD WHILE POOH). LD SET TOOL. PREP TO RUN WL IN AM SDFN.
- 04/29/05
PROG: 7:00 AM, HELD SAFETY MEETING. SICP: 0#. MIRU CUTTERS WL SVC. PU 3-1/2" CIRC & RIH. SET CIRC @ 10518'. POOH RDMO CUTTERS. PU LINER STINGER W/2' SEAL ASSEMBLY & RIH ON 2-3/8" TBG. STING INTO LINER TOP @ 8076'. MIRU SCHLUMBERGER PMP SVC. HOLD SFT MTG. RU LINES TO CSG PMP 1.5 BBLs CATCH PSI. INJECT INTO WL @ .7 BPM @ 700#. (CIRC HOLDING PSI, NO LEAKS). SD PMP TIE ONTO TBG. EST CIRC. MIX & PMP 30 BBL MUD FLUSH. MIX & PMP 160 BBLs 14.1# 50/50 POZ CEMENT BEGINNING @ 2 BPM @ 2300#. AFTER 55 BBLs GONE SLOW RATE TO 1.7 BPM @ 1900#. AFTER 80 BBLs GONE SLOW RATE TO 1.2 BPM @ 1400#. AFTER 180 BBLs GONE SLOW RATE TO .7 BPM @ 1000#. STOP PMP FLUSH LINES TO WH DROP WIPER PLUG & PMP TO SEAT W/52.5 BBLs. SD RD SCHLUMBERGER. UNSTING FROM LINER. WAIT ON TBG TO U-TUBE (20 MIN). POOH W/6 JTS TBG. EOT @ 7650'. REV CIRC W/116 BBLs 13.2# DRL MUD @ .7 BPM @ 1800#. EST RECEIVED BACK 60 BBLs CMT. RDMO SCHLUMBERGER. POOH W/TBG. LD STINGER. SWI. SDFWE.
- 05/02/05
PROG: STAND BY, WAIT ON CMT TO SET UP.
- 05/03/05
PROG: 300# ON WL, BLOW DN. PU 3-7/8" PDC BIT & X-OVER SUB. RIH WBIT, SUB & TBG. TAG CMT @ 7450'. RD TBG EQUIP, RU DRLG EQUIP. RU PMP TO TBG. CIRC HOLE W/115 BBLs 2% TO CLR TBG. START DRLG, TAG 3-1/2" LT @ 8076'. PRESS TEST TO 3000#, LOST 40# IN 7 MIN. CIRC HOLE CLEAN W/120 BBL. POOH & LD 15 STNDS 2-3/8" TBG. SWI, SDFN. EOT @ 7530'.
- 05/04/05
PROG: 7:00 AM, HELD SAFETY MEETING. SICP: 1500#, BLEED PSI OFF. WL CONTINUED TO FLW. CONT TO POOH & LD 15 JTS 2-3/8" TBG. WL CONT TO FLW. RU PMP & LINES, PMP 20 BBLs 2% KCL. PSI UP TO 3800#. WL BLED OFF 200# PER MIN. BLEED PSI OFF. WL FLWD FOR 30 MIN. PU 2-7/8" MULCHER BIT. X-O TO 2 1/16" TBG EQUIP. TALLY 91 JTS 2-1/16" N-80 TBG & BEG TO RIH. PU 78 JTS. X-O 2-3/8" TBG EQUIP & BOPE & RIH W/177 JTS 2-3/8" TBG. TAG LT @ 8070'. RU DRL EQUIP. SWI. SDFN @ 5:30 PM.
- 05/05/05
PROG: 7:00 AM HELD SAFETY MEETING. SICP: 1500#, BLEED PSI OFF. BRK CONV CIRC W/2% KCL & BEG TO DRL ON CMT @ 8070'. DRL DN 15', FELL FREE. RD DRL EQUIP. CONT TO RIH W/2-3/8" TBG. TAG PBT @ 10520'. RU PMP & LINES & ATTEMPT TO CIRC. PSI UP TO 3000#, COULD NOT CIRC. POOH LD 24 JTS 2-3/8" TBG. ATTEMPT TO CIRC. PSI UP TO 2500#, STILL COULD NOT CIRC. RD PMP & LINES. POOH W/TBG. LD BIT & BIT SUB. (FOUND BTM 90' PLUGGED W/CMT CONTAMINATED DRL MUD). MIRU SCHLUMBERGER WL. RAN CBL/CCL/GR LOG TOOLS W/MAPPING TOOL & RIH. TAG FILL 10490'. LOG WL F/10490' TO LT @ 8070'. ATTEMPT TO RERUN LOGS UNDER PSI. COULD NOT GET LOG TOOLS BACK INTO

~~LINER~~ POOH. RDMO SCHLUMBERGER. SWI. SDFN 5:30 PM.

- 05/06/05 PROG: 7:00 AM, HELD SAFETY MEETING. SICP: 1050#, BLEED PSI OFF. PU 2-7/8" BIT & RIH ON 2515' OF 2-1/16" TBG. X-O TO 2-3/8" TBG EQUIP. CONT TO RIH W/2-3/8" TBG TO 9500'. BRK CONV CIRC. CIRC WL W/20 BBLs 2% KCL. CONT TO RIH. STOP @ 10,000', CIRC WL W/20 BBLs 2% KCL. CONT TO RIH TO PBSD @ 10520'. CIRC WL CLEAN W/180 BBLs 2% KCL. RD PMP & LINES. POOH & LD 280 JTS ON RACKS. SWI. SDFN.
- 05/09/05 PROG: 7:00 AM, HELD SAFETY MEETING. SICP: 300#. BLEED PSI OFF. CONT TO POOH & LD 78 JTS 2-1/16" N-80 TBG. NDBOP. NUWH. RIG DN. RACK OUT EQUIP. MOVE OFF. STOP TIME, 11:00 AM.
- 06/03/05 PROG: 12:30 PM, ROAD RIG & EQUIP F/NBU 392 TO LOC. MIRU. SICP: 2500#, BLEED PSI DN. (WL BLEW FOR 1.5 HRS). NDWH. NUBOP. SWI. SDFN.
- 06/06/05 PROG: SICP: 1500#, BLEED WL OFF, UNLOAD 326 JTS 2-1/16" N-80, RU PMP & LINES, PMP 80 BBLs OF 2% DN CSG TO CONTROL WL, TALLY & PREP TBG, BEGIN TO RIH, RIH W/6 JTS, WL BLEW IN, SWI, ATTEMPT TO BLEED WL OUT CSG VALVE, WL BLEW 2 HRS @ 200-300# THEN DIED. POOH W/TBG, RU PMP & LINE, ATTEMPT TO PRESS TEST, PMP BROKE DN, CALL & WAIT ON HOT OIL TRUCK, MIRU ADLER HOT OIL, ATTEMPT TO PRESS TEST, FAILED. INJ RATE 2500#, 1/2 TO 3/4 PER MIN, 35 BBLs PMPD, CONSULT ENGINEERING, DETERMINE TO RUN TRASER LOG IN AM, SWI, SWDFW.
- 06/07/05 PROG: MIRU PROD LOGGING SERVICES, RU HOT OILER TO WL. SICP: 2250#. RU FL TO PIT, BLOW DN WL. PU LOGGING TLS, RIH TO LOG. INJECT RA JUST ABOVE LT, 100% OF RA EXITED @ 3-1/2" LT (8080'± or -). CHASE RA DN HOLE BEHIND PIPE TO 9480'. 9385'-9480' APPEARS TO BE TAKING THE RA. NO FLUID MOVEMENT BELOW THIS POINT. RUN TEMP SURVEY TO HELP VALIDATE INJECTION PROFILE. OPEN WL TO PIT, BACK FLW THRU' 20/64" CHK FOR ONE HR. RE-RUN TEMP SURVEY. SURVEY INDICATES AN AMBIGUOUS ANOMALY @ SAME. CONT TO RIH TAG BRIDGE OR FILL @ 10178', SPUD LIGHTLY, COULD NOT MAKE ANY NEW HOLE. POOH & RDMO PLS & ADLER. WAIT FOR OFFICIAL LOG IN MORNING. SWI, SDFN.
- 06/08/05 PROG: 8:30 AM, HELD SAFETY MEETING. SICP: 2700#, BLEED PSI OFF, (WL FLWG GAS, WTR, DRL MUD). MIRU CUTTERS. PU 3-1/2" WEATHERFORD CBP & RIH. SET CBP 60' INSIDE LT @ 8127'. POOH. PU 4-1/2" CICR & RIH. SET CICR 173' ABOVE LT @ 7894'. POOH RDMO CUTTERS. BLEED PSI OFF CSG. PU STINGER. 2-3/8" X 2-1/16" X-O. TALLY & PREP 326 JTS 2-1/16" IJ 10-RD N-80 TBG & BEG TO RIH, PU TBG OFF TRAILER. RUN TOTAL OF 179 JTS. EOT @ 5800' SWI. SDFN.
- 06/09/05 PROG: 7:00 AM HELD SAFETY MEETING. CONT TO RIH, PU 2-1/16" N-80 TBG. TO 7886'. ATTEMPT TO STING INTO CICR. FOUND 8' OF DRL MUD ON CICR. RU PMP & LINES. REV CIRC W/80 BBLs 2% KCL UNTIL CLEAN. RD LINES. INSTALL 2000# ON TBG & CSG. STING INTO CICR @ 7894'. MONITOR CSG PSI WHILE TBG FLWG BACK. IN 60 SEC. TBG UNLOADED W/1000# FTP ON OPEN CHK. BLEED WL DN (1 HR). MIRU HALLIBURTON PMP SVC. HOLD SFT MTG. PSI TST LINES TO 4300#. (HELD). PMP 10 BBLs FRESH WATER PAD. PMP 30 BBLs MUD FLUSH. 5BBLs FRESH WATER SPACER. MIX & PMP 418 SKS (99 BBLs) 50/50 POZ CMT (14.2#). FOLLOWED BY 25 SKS (5 BBLs) CLASS-G CMT (15.8#). PLACE W/23 BBLs FRESH WATER. (AVG PMP PSI THROUGHOUT 3000# @ 1.25 BPM). UNSTING OUT OF CMT RET. @ 2600#. BLEED PSI OFF. RD LINES. POOH W/164' TBG. RU LINES. REV OUT W/46 BBLs FRESH WATER. RD LINES. POOH W/10 STANDS (640'). SWI RDMO HALLIBURTON. SWI. SDFN.
- 06/10/05 PROG: 7:00 AM HELD SAFETY MEETING. CONT TO POOH W/TBG F/7120'. LD

STINGER. PU 3-7/8" SMITH ROCK BIT, 4-3-1/8" DRL COLLARS. X-O. RIH W/2-1/16" TBG. TAG CMT @ 7852'. (42' CMT). RU PWR SWIVEL. RU PMP & LINES. BRK REV CIRC & BEG TO DRL. DRL OUT 42' CMT IN 40 MIN. CONT TO DRL ON CIRC @ 7894'. DRL 1.5 HRS. MADE 4". RD DRL EQUIP. PULL 1 JT. REV CIRC TBG CLEAN W/30 BBL 2% KCL. SWI. SDFN.

06/13/05

PROG: 06/10/05:7:00 AM HELD SAFETY MEETING. RU DRL EQUIP. RU PMP & LINES. BRK REV CIRC & CONT TO DRL ON CIRC @ 7894'. DRL THROUGH CIBP IN 2.5 HRS. CONT TO DRL CMT. DRL TOTAL OF 182' OF CMT TO LT @ 8076'. CIRC WL CLEAN. RD PMP & LINES. RD DRL EQUIP. POOH W/TBG. LD 4 DRL COLLARS. LD BIT. PU 2-7/8" BIT, POBS & RIH. TAG CMT @ 8076'. SWI. SDFN.

06/11/05: 7:00 AM HELD SAFETY MEETING. RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC W/2% KCL & BEG TO DRL. DRL DN 20' FELL FREE. CONT TO RIH. TAG 3-1/2" CBP @ 8127'. DRL UP CBP IN 20 MIN. CONT TO RIH. TAG FILL @ 10175'. PWR SWIVEL LEAKING (MAKE REPAIRS 1 HR). CONT TO DRL. CO TO PBD @ 10472'. CIRC WL CLEAN FOR 1.5 HRS. (THICK DRL MUD & CMT IN RETURNS). WL CLEANED UP. RD DRL EQUIP. RD PMP & LINES. POOH W/2-1/16" TBG. LD 29 JTS ON PIPE RACK. STAND BACK REMAINING 292 JTS. PREP TO LOG IN AM SWI. SDFN.

06/14/05

PROG: MIRU BJ PMPG SERV, CWLS & PROTECH. HELD SAFETY MEETING. RU PMP TO WL. PU 3-3/8" GUN, RIH, PERF INTERVAL FR 10,369-10,374 & 10,244-10,250', 4 SPF EA, TOT OF 44 HOLES. POOH, LD WL TLS. MU BJ, BRK DN STG W/3550#, EST RATE: 4500 @ 16.6BPM. FG: 0.74. FRAC W/LIGHTNING 22# GEL, TRACED W/ANTIMONY THRU SD. TOT SD: 94,300 LBS, TOT FL: 1062 BBL. ISIP: 3630#, FG: 0.79, NPI: 430, MR: 24.4 BPM, MP: 4890#, AR: 23.5 BPM, AP: 4463#. RD BJ. RU CUWLS, PU 3-1/2" 10K CBP, RIH, SET CBP @ 10,030', POOH, LD MANDRELL, PU 2-1/2" GUN, RIH, PERF FR-9984-9992' & 9934-9939'. 4SPF EA, TOT OF 52 HOLES. POOH, LD GUN, RU BJ.

STAGE 2: OPEN WL: 2865#. BRK STAGE: 3410#, EST RATE: 19.5 BPM @ 5100#. ISIP: 3200#, FG: 0.75. FRAC STAGE AS PER SCHED W/LIGHTNING 22# GEL & AN ADDITIONAL 30K LBS SD. TOT SD: 210,700 LBS, TOT FL: 1585 BBL. STAGE TRACED W/SCANDIUM. ISIP: 4040#, FG: 0.84, NPI: 840, MR: 28.1, MP: 5240#, AR: 26.1 BPM, AP: 4908#. RU CWLS, PU 5K 3.5" CBP, RIH, SET CBP @ 9330', POOH, LD MANDRELL, PU 2.5" GUN, RIH, PERF FR9294-9299' & 8977-8983'. 4 SPF EA, TOT OF 44 HOLES. POOH, LD WL TLS. MU BJ.

STAGE 3: OPEN WL 1930#. BRK: 3361#, EST RATE: 22.5 BPM @ 4900#, ISIP: 3200#, FG: 0.78. FRAC STAGE W/LIGHTNING 22# GEL & TRACE W/IRIDIUM. PMP AS PER DESIGN. TOT SD: 181,700 LBS, TOT FL: 1457 BBL. MR: 28.1 BPM, MP: 4845#, AR: 27.2 BPM, AP: 4753#, ISIP: 3430, FG: .81, NPI: 230. MU CWLS, PU 5K 3.5" KILL PLUG, RIH, SET KP @ 8930', POOH, LD WL TLS. RDMO CWLS & BJ PMPG SERV.

TOTAL SD: 486,700 LBS, TOTAL FLUID: 4103 BBL. SWI, SDFN.

06/15/05

PROG: 7:00 AM HELD SAFETY MEETING. PU 2-7/8" BUTTON MILL, 2-1/16" POBS. 2-1/16" SN & RIH W/TBG. TAG FILL @ 8870', (30' FILL). RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC & CO TO KILL PLUG @ 8900'. DRL UP KILL PLUG IN 15 MIN. (700# INC). CONT TO DRL. TOOK GAS KICK @ SURF. LOST ALL TBG WEIGHT. (PIPE ATTEMPTING TO BLOW OUT OF HOLE). SHUT PIPE RAMS. CONT TO BLEED OFF KICK. (3.5 HRS). PSI EQUILIZED. CONT TO DRL. FELL FREE & CONT TO RIH. TAG FILL @ 9300', (30' FILL). CLEAN OUT TO 2ND CBP @ 9330'. DRL UP 2ND CBP IN 30 MIN. (1200# INC). LOST ALL TBG WEIGHT. SHUT IN PIPE RAMS. BLEED KICK OFF IN 1.5 HRS. CONT TO RIH. TAG FILL @ 9990'. (38' FILL). CO TO 10028'. CIRC WL CLEAN. POOH W/96' TBG. EOT @ 9932'. LEAVE WL FLWG W/FLW BACK CREW. SDFN 6:30 PM.

06/16/05

PROG: 7:00 AM HELD SAFETY MEETING. FCP: 100#. BRK CONV CIRC & BEG TO RIH. (BTM OF PLUG #2 STUCK TO BTM OF TBG). WORK TBG DN TO 3RD CBP @ 10030'. DRL 1.5 HRS, (900# INC.) EQUILIZE PSI. (1.5 HRS). TBG CAME FREE. CONT TO RIH. TAG FILL @ 10385'. RU DRL EQUIP & CO TO PBTB @ 10474'. CIRC WL CLEAN. RD DRL EQUIP. POOH LD TOT OF 48 JTS, (6 JTS BAD). TOTAL TBG ON PIPE RACKS 54 JTS. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 8830'. NDBOP. DROP BALL. NUWH. PMP OFF THE BIT SUB @. RDMO: TURN OVER TO FLWBACK CREW @ PM ROAD RIG & EQUIP TO CIGE 288.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1400#, TP: 700#, 20/64 CHK, 8 BWPH, 24 HRS, SD: LIGHT, TTL BBLs FLWD: 545, TODAY'S LTR: 2413 BBLs, LOAD REC TODAY: 545 BBLs, REMAINING LTR: 1,868 BBLs, TOTAL LOAD REC TO DATE: 2,236 BBLs.

06/17/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1100#, TP: 600#, 20/64 CHK, 5 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 135, TODAY'S LTR: 1868 BBLs, LOAD REC TODAY: 135 BBLs, REMAINING LTR: 1,733 BBLs, TOTAL LOAD REC TO DATE: 135 BBLs.

06/20/05

PROG: WELL WENT ON SALES: 6/17/05, 10:00 AM. 1200 MCF, 20/64 CHK, SICP: 1250#, FTP: 780#, 8 BWPH. FINAL REPORT FOR COMPLETION.

ON SALES

06/17/05: 434 MCF, 0 BC, 82 BW, TP: 928#, CP: 1326#, 20/64 CHK, 18 HSR, LP: 391#.

06/18/05: 758 MCF, 0 BC, 80 BW, TP: 801#, CP: 117#, 20/64 CHK, 24 HRS, LP: 369#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0577-B

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

8. Lease Name and Well No.
NBU 920-22G

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface SWNE 1740'FNL & 1772'FEL

9. API Well No.
43-047-35148

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC 22-T9S-R20E

14. Date Spudded 01/03/05
15. Date T.D. Reached 02/14/05
16. Date Completed D & A Ready to Prod. 06/17/05

12. County or Parish UINTAH
13. State UTAH

17. Elevations (DF, RKB, RT, GL)*
4896'GL

18. Total Depth: MD 10560' TVD
19. Plug Back T.D.: MD 10518' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PE/STC, RES/GR, CBL-CCL-GR, PE/AT/GR, CN/TDRD/PE, SONIC

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2760'		570 SX			
7 7/8"	4 1/2"	11.6#		10560'		2344 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8833'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8977'	10374'	8977'-10374'	0.32	140	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
8977'-10374'	PMP 7144 BBLs LIGHTNING 22 GEL & 486,700# 20/40 SD

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JUL 22 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/17/05	06/18/05	24	→	0	758	80			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64		117#	→	0	758	80			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5216' 8483'	8483'			

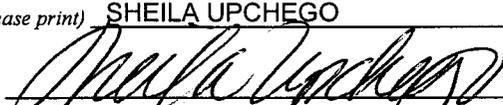
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 7/11/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
U-0577-B
6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.
3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078
3b. Phone No. (include area code)
(435) 781-7024
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 22-T9S-R20E 1740'FNL & 1772'FEL

NATURAL BUTTES UNIT
8. Well Name and No.
NBU 920-22G
9. API Well No.
43-047-35148
10. Field and Pool, or Exploratory Area
NATURAL BUTTES
11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE WELL LOCATION WAS DRILLED AND COMPLETED THIS YEAR, THE OPERATOR PERFORATED AND FRACTURED THE MESAVERDE FORMATION ONLY. THE OPERATOR IS NOW REQUESTING TO COMPLETE THE WASATCH FORMATION. WE HAVE A WORKOVER RIG READY AND AVAILABLE FOR OUR USE TO PERFORATE AND FRACTURE THIS LOCATION ON WEDNESDAY, SEPTEMBER 21, 2005.

PLEASE REFER TO THE ATTACHED WASATCH PROCEDURE.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Sheila Upchego
Signature
Sheila Upchego
Title
Regulatory Analyst
Date
September 19, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 9-20-05
Initials: CU

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 9/20/05
By: [Signature]
* Cause 173-14

Federal Approval of This
Action Is Necessary
RECEIVED
SEP 19 2005

DIV. OF OIL, GAS & MINING

NBU 920-22G Wasatch COMPLETION PROCEDURE

SWNE-Section 22 - T9S - R20E

Uintah County, UT

September 19, 2005

ELEVATIONS: 4897' GL 4912' KB

TOTAL DEPTH: 10556' PBTD: CICR @ ~10518'

SURFACE CASING: 9 5/8", 32.3#, H-40 ST&C @ 2743'

PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8435'

Liner: 3 1/2", 9.3#, L-80 ULTFJ top @ 8076, bottom @ 10556'

Marker Joint 3154'-3170+' (f/ CBL & CH logs)

TUBULAR PROPERTIES:

2 1/16" Tubing @ 8830'

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227
2 1/16" 3.25# N-80 tbg	10,590	11,180	1.657"	0.00298	0.1251
4 1/2" 11.6# I-80	7780	6350	3.875"	0.0155	0.6528
3 1/2" 9.3# L-80	10160	10530	2.867"	0.0087	0.3652
2 1/16" by 4 1/2"				0.0114	0.4792
2 1/16" by 3 1/2" Annulus				0.0046	0.1918

EXISTING PERFORATIONS: (In 3 1/2" liner)

Formation	Date	Top	Bottom	SPF	Status
Mesa Verde	6/13/2005	8977	8983	4	Open
Mesa Verde	6/13/2005	9294	9299	4	Open
Mesa Verde	6/13/2005	9934	9939	4	Open
Mesa Verde	6/13/2005	9984	9992	4	Open
Mesa Verde	6/13/2005	10244	10250	4	Open
Mesa Verde	6/13/2005	10369	10374	4	Open

GENERAL:

- A minimum of 9 tanks (cleaned lined 500 bbl) of fresh water will be required. Note: Use biocide in tanks and the water needs to be at least 70°F at pump time.

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SEP 19 2005

- All perforation depths are from Schlumberger's **Reservoir Saturation/GR & Cement bond logs dated 4/26/2005 & 5/4/2005.**
- 4 fracturing stages required for Wasatch coverage.
- Procedure calls for 5- 4 1/2" CBP's (1-10000 psi & 4-5000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 20/40 mesh Ottawa sand, 18#/1000 gal. gel loading.
- Maximum surface pressure ±7500 psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- See attached perforating scheme for perfs that may have been omitted due to being wet or to control height (but will be covered with the fracture)
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi. for each frac.
- **Will need a new string of 2 3/8" tbg for this well. The 2 1/16" tbg in the well will need to be laid down.**

PROCEDURE:

Note: CBL already run

1. MIRU. NU and test BOP. RIH w/ tbg to tag for fill (PBD @ ~10518'; Note: Top of 3 1/2" liner is @ 8076"). Clean out if necessary. POOH laying down the 2 1/16" tubing.
2. RIH w/ wireline and set a 10K CBP @ 8060' (Note: Top of 3 1/2" liner is @ 8076") Pressure test casing & BOPE to 7500 psi. Circulate hole clean with 2% KCL. POOH.

3. Perf the following with 3-3/8" gun, 23 gm, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	7951	7953	4	8
Wasatch	8040	8044	4	16
# of Perfs/stage				24

4. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Fracture as outlined in Stage 1 on attached listing. Under-displace to ~7771' and include 500 gal 15% HCl (766' in 4 1/2" casing) & scale inhibitor in flush.

5. Set 5,000 psi CBP at ~7554'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	7394	7398	4	16
Wasatch	7520	7524	4	16
# of Perfs/stage				32

6. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~7214' and do not include 500 gal 15% HCl (766' in 4 1/2" casing) & but add scale inhibitor in flush.

7. Set 5,000 psi CBP at ~6422'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	6387	6392	4	20
# of Perfs/stage				20

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6207' and do not include 500 gal 15% HCl (766' in 4 1/2" casing) & but add scale inhibitor in flush.

9. Set 5,000 psi CBP at ~5406'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	5303	5307	4	16
Wasatch	5372	5376	4	16
# of Perfs/stage				32

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5123' and do not include 500 gal 15% HCl (766' in 4 1/2" casing) or scale inhibitor in flush.

11. Set 5000 psi CBP at ~5050'.

12. TIH with 3 7/8" bit, pump off sub w/sliding sleeve, SN and tubing.

13. Drill plugs and clean out to liner top @ 8076'. **DO NOT** Shear off bit (due to liner in well) and land tubing at ±7800'. Open sliding sleeve to produce the well.

14. RDMO

RBM

Operations Manager _____



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-7024 Fax: 435-781-7094

To: DUSTIN DOUCET **From:** SHEILA UPCHEGO

Fax: (801) 359-3940 **Pages:** 4

Phone: (801) 538-5281 **Date:** 1/25/2005

Re: NBU 920-22G RECOMPLETION **CC:**

Urgent For Review Please Comment Please Reply Please Recycle

● **Comments:**

ATTACHED IS THE SUNDRY NOTICE OF INTENT TO RECOMPLETE THE SUBJECT WELL LOCATION.

THANKS,
SHEILA

RECEIVED

SEP 19 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0577-B

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 920-22G

9. API Well No.
43-047-35148

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 22-T9S-R20E 1740'FNL & 1772'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE WELL LOCATION WAS DRILLED AND COMPLETED THIS YEAR, THE OPERATOR PERFORATED AND FRACTURED THE MESAVERDE FORMATION ONLY. THE OPERATOR IS NOW REQUESTING TO COMPLETE THE WASATCH FORMATION. WE HAVE A WORKOVER RIG READY AND AVAILABLE FOR OUR USE TO PERFORATE AND FRACTURE THIS LOCATION ON WEDNESDAY, SEPTEMBER 21, 2005.

PLEASE REFER TO THE ATTACHED WASATCH PROCEDURE.

COPIES SENT TO OPERATOR
 Date: 9-22-05
 Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date September 19, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 9/27/05
 By: [Signature]

RECEIVED

SEP 26 2005

DIV. OF OIL, GAS & MINING

NBU 920-22G Wasatch COMPLETION PROCEDURE

SWNE-Section 22 – T9S – R20E

Uintah County, UT

September 19, 2005

ELEVATIONS: 4897' GL 4912' KB

TOTAL DEPTH: 10556' **PBTD:** CICR @ ~10518'

SURFACE CASING: 9 5/8", 32.3#, H-40 ST&C @ 2743'

PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8435'

Liner: 3 1/2", 9.3#, L-80 ULTFJ top @ 8076, bottom @ 10556'

Marker Joint 3154'-3170+' (f/ CBL & CH logs)

TUBULAR PROPERTIES:

2 1/16" Tubing @ 8830'

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227
2 1/16" 3.25# N- 80 tbg	10,590	11,180	1.657"	0.00298	0.1251
4 1/2" 11.6# I-80	7780	6350	3.875"	0.0155	0.6528
3 1/2" 9.3# L-80	10160	10530	2.867"	0.0087	0.3652
2 1/16" by 4 1/2"				0.0114	0.4792
2 1/16" by 3 1/2" Annulus				0.0046	0.1918

EXISTING PERFORATIONS: (In 3 1/2" liner)

Formation	Date	Top	Bottom	SPF	Status
Mesa Verde	6/13/2005	8977	8983	4	Open
Mesa Verde	6/13/2005	9294	9299	4	Open
Mesa Verde	6/13/2005	9934	9939	4	Open
Mesa Verde	6/13/2005	9984	9992	4	Open
Mesa Verde	6/13/2005	10244	10250	4	Open
Mesa Verde	6/13/2005	10369	10374	4	Open

GENERAL:

- A minimum of 9 tanks (cleaned lined 500 bbl) of fresh water will be required. Note: Use biocide in tanks and the water needs to be at least 70°F at pump time.

- All perforation depths are from Schlumberger's **Reservoir Saturation/GR & Cement bond logs** dated **4/26/2005 & 5/4/2005**.
- 4 fracturing stages required for **Wasatch** coverage.
- Procedure calls for 5- 4 ½" CBP's (1-10000 psi & 4-5000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and ½ the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 20/40 mesh Ottawa sand, 18#/1000 gal. gel loading.
- Maximum surface pressure ±7500 psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE**. Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- See attached perforating scheme for perfs that may have been omitted due to being wet or to control height (but will be covered with the fracture)
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi. for each frac.
- **Will need a new string of 2 3/8" tbg for this well. The 2 1/16" tbg in the well will need to be laid down.**

PROCEDURE:

Note: CBL already run

1. MIRU. NU and test BOP. RIH w/ tbg to tag for fill (PBTD @ ~10518'; **Note: Top of 3 ½" liner is @ 8076"**). Clean out if necessary. POOH laying down the 2 1/16" tubing.
2. RIH w/ wireline and set a 10K CBP @ 8060' (**Note: Top of 3 ½" liner is @ 8076"**) Pressure test casing & BOPE to 7500 psi. Circulate hole clean with 2% KCL. POOH.

3. Perf the following with 3-3/8" gun, 23 gm, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	7951	7953	4	8
Wasatch	8040	8044	4	16
# of Perfs/stage				24

4. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Fracture as outlined in Stage 1 on attached listing. Under-displace to ~7771' and include 500 gal 15% HCl (766' in 4 ½" casing) & scale inhibitor in flush.

5. Set 5,000 psi CBP at ~7554'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	7394	7398	4	16
Wasatch	7520	7524	4	16
# of Perfs/stage				32

6. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~7214' and do not include 500 gal 15% HCl (766' in 4 ½" casing) & but add scale inhibitor in flush.

7. Set 5,000 psi CBP at ~6422'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	6387	6392	4	20
# of Perfs/stage				20

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6207' and do not include 500 gal 15% HCl (766' in 4 1/2" casing) & but add scale inhibitor in flush.

9. Set 5,000 psi CBP at ~5406'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	5303	5307	4	16
Wasatch	5372	5376	4	16
# of Perfs/stage				32

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5123' and do not include 500 gal 15% HCl (766' in 4 1/2" casing) or scale inhibitor in flush.

11. Set 5000 psi CBP at ~5050'.

12. TIH with 3 7/8" bit, pump off sub w/sliding sleeve, SN and tubing.

13. Drill plugs and clean out to **liner top @ 8076'**. ***DO NOT*** Shear off bit (due to liner in well) and land tubing at ±7800'. **Open sliding sleeve to produce the well.**

14. RDMO

RBM

Operations Manager _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0577-B

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-22G

9. API Well No.

43-047-35148

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 22-T9S-R20E 1740'FNL & 1772'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PERFORATED AND FRACTURED THE WASATCH FORMATION. THE OPERATOR HAS PLACED THE SUBJECT WELL LOCATION BACK ON PRODUCTION ON 9/25/05 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 03 2005

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 920-22G

- 09/19/05 PROG: ROAD RIG TO LOC SPOT IN EQUIP, SDFWE.
- 09/20/05 PROG: 7:00 AM RU RIG. 80# ON TBG, 400# ON CSG. BLOW WL DN. PMP 60 BBLS.
BRINE. KILL WL. ND WLHEAD, NU BOP. UNLAND 2-1/16' TBG. EOT WAS 8830'. RIH
W/2-3/8" TBG. TAG FILL @ 10415'. (BOTTOM PERF 10374'). POOH W/2-3/8" TBG. POOH
LD 2-1/16" TBG. SWI 6:30 PM.
- 09/21/05 PROG: MIRU CUTTERS RIH SET 4.5 10K CBP @ 8060'. RD CUTTERS TALLY & PICK 2-
3/8 J-55 TBG. POOH W/TBG ND BOP, NU FRAC VALVE TEST CSG TO 7500# & FRAC
VALVE, GOOD TEST. SDFN.
- 09/22/05 PROG: MIRU BJ-CUTTERS RIH W/3-3/8-23 GM-.35" HOLES PERF @ 7951'7953' 8040'-44' 4
SPF BRK PERF @3398# INJ RT 30 BPM INJ PSI 5344#, ISIP: 2750#, FG: .78 FRAC W/69800#
20/40 SD & 619 BBL 18# GEL FLUID. MP: 4523#, MR: 30.4 BMP, AP: 3911#, AR: 30.3 BPM,
ISIP: 3250#, FG: .84, NPI: 500#.
- STAGE #2: RIH SET 5K CBP @7554' PERF @ 7394'-98' 7520'-24' 4 SPF BRK PERF @ 2935#
INJ RT 31.7 BPM INJ PSI 4750#, ISIP: 2700#, FG: .80. FRAC W/139700# 20/40 SD & 1089
BBL 18# GEL FLUID. MP: 3702#, MR: 35.5 BPM, AP: 3303#, AR: 25.6 BPM, ISIP: 3702#, FG:
.85, NPI: 1002#.
- STAGE#3 RIH SET 5K CBP @ 6422' PERF @ 6387'-92' 4 SPF BRK @ 1554# INJ RT 38.4
BPM INJ PSI 3250#, ISIP: 1100#, FG: .61. FRAC W/220200# 20/40 SD & 1661 BBL 18# GEL
FLUID. MP: 3122#, MR: 40.5 BPM, AP: 2855#, AR: 40.3 BPM, ISIP: 2100#, FG: .76, NPI:
1000#.
- STAGE #4: RIH SET 5K CBP 5460' PERF @ 5303'-07' 5372'-76' 4 SPF BRK PERF @ 2587#
INJ RT 28.4 BPM INJ PSI 3900#, ISIP: 2100#, FG: .83. FRAC W/65000# 20/40 SD & 533 BBL
18# GEL FLUID. MP: 3100#, MR: 30. BPM, AP: 2851#, AR: 30.6 BPM, ISIP: 2500#, FG: .90.
RI SET 5K CBP @ 5050'. POOH. RD CUTTERS & BJ ND FRAC VALVE, NU BOP. SWI
SDFN.
- 09/23/05 PROG: NU SPOOL & STRIPPING HEAD RIH W/2-3/8 TAG @ 5050' RU DRLG EQUIP DRL
OUT CBP 700# KICK TALLY & PU RIH TAG @ 5385' 25' SD ON CBP DRL OUT SD & CBP
5406' WL WENT ON A VACUUM RIH TAG @ 6385' 35' SD DRL OUT SD & CBP @ 6422'
400# KICK WL DIED RIH TAG @ 7530' 25' SD ON PLUG DRL OUT SD & CBP @ 7554'
600# KICK WL FLWG RIH TAG @ 8045' 16' SD ON PLUG DRL OUT SD & CBP @ 8060' NO
KICK WL FLW 20 MIN DIED POOH & LD 10 JTS 2-3/8 LAND 249 JTS ON WL HEAD RD
FLOOR. ND BOP, NU TREE. MIRU DELSCO RIH LATCH SLIDING SLEEVE POOH TURN
TO FLW BACK CREW, SDFN.

TBG DETAIL

KB	15.00
HANGER	1.00
249 JTS 2-3/8 J-55 TBG	7775.49

POBS W/ SLIDING SLEEVE 7 BIT
EOT

2.50
7793.99

9/26/05

PROG: WELL WENT ON SALES: 9/25/05, 10:00 AM. 1400 MCF, 18/64 CHK, SICP: 2265#,
FTP: 1730#, 8 BWPH. FINAL REPORT FOR COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0577B

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078**
3a. Phone No. (include area code) **(435)-781-7024**

8. Lease Name and Well No.
NBU 920-22G

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

9. API Well No.
43-047-35148

At surface **SWNE 1740'FNL & 1772'FEL**

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area **SEC 22-T9S-R20E**

At total depth

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded **01/03/05** 15. Date T.D. Reached **02/14/05** 16. Date Completed D & A Ready to Prod. **09/25/05**

17. Elevations (DF, RKB, RT, GL)*
4896'GL

18. Total Depth: MD **10560'** TVD **10560'** 19. Plug Back T.D.: MD **10518'** TVD **10518'** 20. Depth Bridge Plug Set: MD **10518'** TVD **10518'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **N/A**
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2760'		570 SX			
7 7/8"	4 1/2"	11.6#		10560'		2344 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7794'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5303'	8044'	5303'-8044'	0.35	86	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and type of Material
5303'-8044'	PMP 3902 BBLs LIGHTNING 18 & 436,200# 20/40 SD

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OCT 19 2005
DIV. OF OIL, GAS & MINING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/25/05	09/26/05	24	→	0	580	80			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	585#	880#	→	0	580	80		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5216' 8483'	8483'			

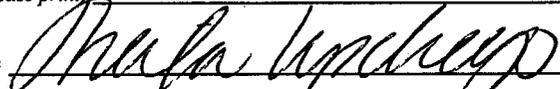
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 10/11/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-577-B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 920-22G	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047351480000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6507	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1740 FNL 1772 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 22 Township: 09.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/18/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>THE NBU 920-22G WELL WAS RETURNED TO PRODUCTION ON 02/25/2016. THANK YOU.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 25, 2016</p>		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 4/21/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-577-B	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 920-22G
PHONE NUMBER: 720 929-6456	9. API NUMBER: 43047351480000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1740 FNL 1772 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 22 Township: 09.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/23/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The NBU 920-22G well was returned to production on 12/23/2016.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 05, 2017**

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 1/3/2017	