

WIND RIVER RESOURCES CORPORATION
ROUTE 3 BOX 3010
ROOSEVELT, UTAH 84066
435-722-2546 (office) / 435-722-5089(fax)
e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

August 7, 2003

Lisha Cordova, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Applications for Permit to Drill:

North Hill Creek 1-6-15-20
nwnw Sec. 5-T15S-R20E (surface location)
sene Sec. 6-T15S-R20E (proposed producing zones)
Uintah County

North Hill Creek 2-10-15-20
Nwne Sec. 10-T15S-R20E
Uintah County

North Hill Creek 4-11-15-20
nwnw Sec. 11-T15S-R20E
Uintah County

Dear Ms. Cordova:

Enclosed please find two copies of the APDs for each of the above-captioned wells on Ute Indian lands. These wells will be drilled on acreage included in our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917), which includes a provision for a *Mineral Access Permit* and R-O-W from the BIA. These have been applied for. Water for drilling will come from existing wells in the field, from Willow Creek at Santio Crossing, from which it will be hauled by the Ute Oilfield Water Service under their filing with the State, and (we hope) from a water supply well in the field recently approved by the Ute Indian Tribe. The water well has not yet been drilled.

We will be at TD on the NHC 8-13-15-20 in less than a week. We request that these APDs be approved in the order listed above.

Please call me if you have any questions or need additional information.

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

Sincerely,

A handwritten signature in black ink, appearing to read 'Marc T. Eckels', written over the printed name.

Marc T. Eckels

Cc: BLM - 3
BIA - 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5000
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. n/a
3a. Address Route 3 Box 3010 Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-2546	8. Lease Name and Well No. North Hill Creek 4-11-15-20
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 650' FNL & 660' FWL (nwnw) Sec. 11-T15S-R20E At proposed prod. zone same 4376519Y 39.53241 615783X -109.65279		9. API Well No. 43-047-35745
14. Distance in miles and direction from nearest town or post office* 61 miles SSW of Vernal		10. Field and Pool, or Exploratory Exploratory Flat Rock
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 650'		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 11-T15S-R20E, SLB&M
16. No. of Acres in lease 640	17. Spacing Unit dedicated to this well 40	12. County or Parish Uintah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,650'	19. Proposed Depth 12,500'	13. State UT
20. EXM/BIA Bond No. on file Zions Bank SB-509795	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,444' (GL) / 7,468' (RKB)	22. Approximate date work will start* 10-15-03
23. Estimated duration 4 weeks		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 8-7-03
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-14-03
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 12 2003

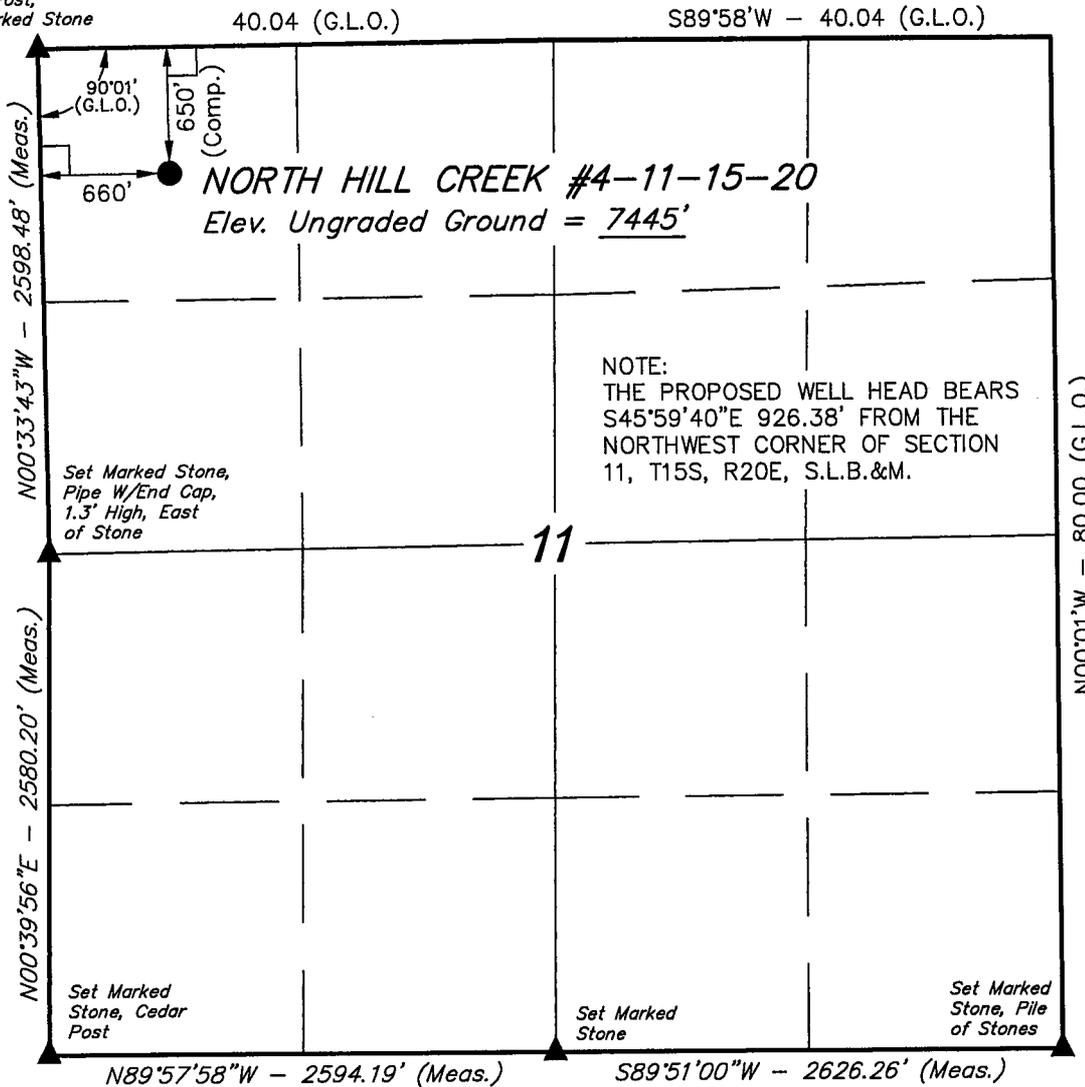
DIV. OF OIL, GAS & MINING

T15S, R20E, S.L.B.&M.

WIND RIVER RESOURCES CORP.

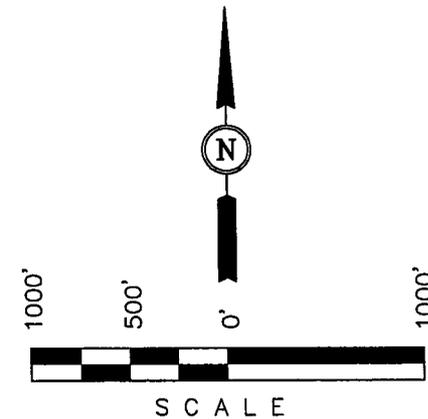
Well location, NORTH HILL CREEK #4-11-15-20, located as shown in the NW 1/4 NW 1/4 of Section 11, T15S, R20E, S.L.B.&M. Uintah County, Utah.

1960 End Cap,
Pile of Stones,
Cedar Post,
Set Marked Stone



BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Rahel H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°31'56.86" (39.532461)
LONGITUDE = 109°39'12.53" (109.653481)

SCALE 1" = 1000'	DATE SURVEYED: 06-17-03	DATE DRAWN: 06-24-03
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WIND RIVER RESOURCES CORP.	

**DRILLING PLAN
WIND RIVER RESOURCES CORP.
NORTH HILL CREEK 4-11-15-20**

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,422' - Oil and/or gas anticipated at +/- 2,800' and below

Mesaverde = 4,325' - Gas

Castlegate Sandstone = 6,325' - Gas

Mancos Shale = 6,460' - Gas

Dakota Sandstone = 10,325' - Gas

Cedar Mountain = 10,575' - Gas

Morrison = 10,725' - Gas

Curtis = 11,300' - Gas

Entrada Sandstone = 11,400' - Gas

Carmel = 11,625'

Wingate = 11,772' - Gas

Chinle = 12,095'

TD = 12,500'

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

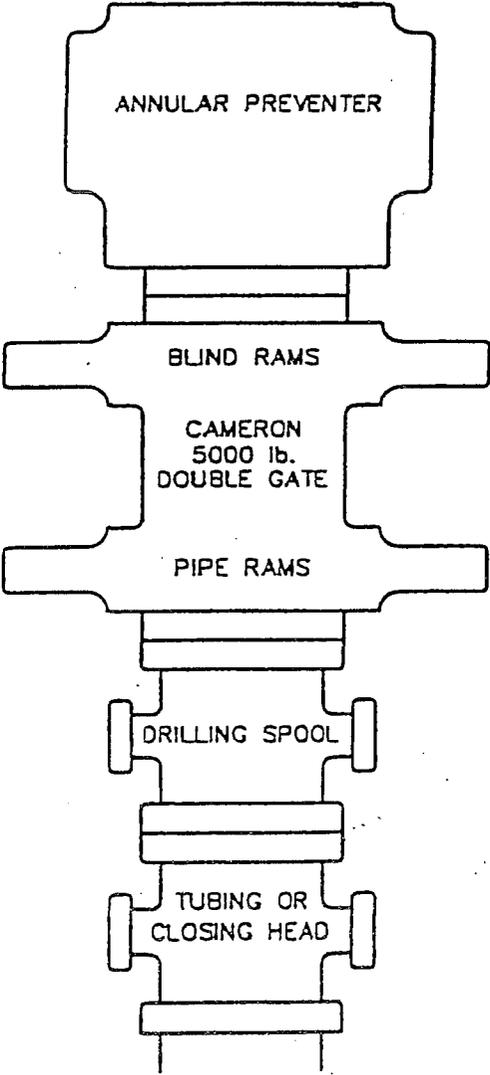
Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – No

CLASS III BLOWOUT PREVENTER STACK



4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	2,200'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	0'-12,500'	7-7/8"	5-1/2"	HCP-110	17# (new)

*Subject to review on the basis of actual conditions encountered.
 Production casing depth will be adjusted based on results.

5. Cement Program:

Conductor – 0-40'

Ready Mix to surface

Surface Casing – 0 – 2,200'

Lead: 350 sx HiFill w/ 0.125 pps Poly-E-Flake

Tail: 290 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125 pps Poly-E-Flake

100% excess volume.

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement, as needed.

Cement Characteristics:

Lead

Yield = 3.12 cu ft per sk

Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs

@ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk

Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs

@ 80 degrees F)

Production Casing – 0' - 12,500'

Lead: 440 sx 50:50 Pozmix w/ 5 pps Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.2% Versaset, foamed to 9 ppg w/ nitrogen

Tail: 260 sx 50:50 Pozmix w/ 5 pps Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.2% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 50 sx 50:50 Pozmix w/ 5 pps Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.2% Versaset, not foamed

Shoe: 10 sx:50 Pozmix w/ 5 pps Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.2% Versaset, not foamed

4% excess.

Cement Characteristics: Yield = 1.47 cu ft per sk
Slurry Weight (not foamed) = 14.3 ppg
Slurry Weight (foamed) = 11.0 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

Actual cement volumes will be based on caliper log calculations and drilling experience.

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIL/SP/GR, FDC/CNL/CAL/PE/GR, BHC SONIC/GR, all from TD to surface
- C. Coring – Possible sidewall coring in the Dakota, Cedar Mountain, Morrison and Entrada.

7. Drilling Fluids:

Surface hole will be drilled with air and produced water saved in reserve

pit for mud drilling)Willow Creek has been intermittently dry for past month).

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 4-11-15-20

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road.
- B. Topographic Map "B" shows the point approximately 50 miles south of Ouray where the access road to the well departs from the Flat Rock Mesa Road, known locally as the Weaver Road. Beyond this point the access road consists of 1.6 miles of existing road and 0.15 mile of new road.
- C. The 1.6 miles of existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and new access road. Some of the native shale may be suitable and will be used to the extent possible.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 0.15 mile.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.
- C. Maximum grade will be less than 2%.

- D. No turn-outs are planned.
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. No culverts will be used.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's NHC 6-11-15-20, located approximately 1,650' southeast of the proposed well location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "C" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's existing 4" line coming from the NHC 6-11-15-20 and connecting to the Comet pipeline in the SESE Section 34-T14S-R20E. This 4" line will probably be replaced by the operator's 12" gathering line, presently under construction, at a point 0.15 mile south of the location. The operator has an existing or applied for corridor right-of-way along the entire pre-existing road.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. Some produced water from existing wells will be used for drilling. Fresh water may be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M, if available. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.

The operator has recently received approval from the Ute Indian Tribe to drill a water supply well in the sese Section 3-T15S-R20E, and anticipates that this water well will be completed prior to spud of this well. In that case, water will be hauled or pumped the approximately 0.75 mile distance from the water well.

- B. Water will be transported by truck on the Agency Draw and Flat Rock Mesa roads.
- C. No water well will be drilled specifically for this well, although the operator anticipates drilling a water well nearby before spud. The new water well will provide a source of fresh water for all activities in the area.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. The drilling crew will be housed in the pre-existing camp located at the North Hill Creek 6-11-15-20, approximately 0.35 miles to the southeast.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northeast corner of the location.

10. Plans for Restoration of the Surface:

A. Producing well location

- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained or applied for rights-of-way with the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing

historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.
- D. At the request of the Ute Indian Tribe, a 30'-wide fire break will be bladed around the perimeter of the location.

13. Lessee's or Operator's Representative and Certification:

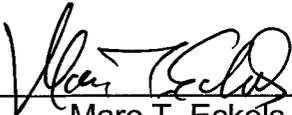
Marc T. Eckels, Vice President
Wind River Resources Corporation
Route 3 Box 3010
Roosevelt, UT 84066
Office – 435-722-2546

Fax - 435-722-5089
Cell - 435-823-2546
Home - 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 4-11-15-20 well (Ute Tribal); NWNW Section 11-T15S-R20E; Lease No.14-20-H62-5000; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

August 7, 2003
Date



Marc T. Eckels
Vice President

The on-site inspection for this well was conducted on July 16, 2003.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD
Robert Kay, Uintah Engineering & Land Surveying
Marc Eckels, Wind River Resources Corp.
Bob Chappoose & Vern Holder, Bear Paw Const. & Consulting
Jake Huffman, Balckhair/Huffman JV
Lonnie Hogan, LaRose Construction
Art Cesspooch, AC-DC Fence & Roustabout

Manuel Myore, BIA, visited the field with Alvin Ignacio after the scheduled on-site inspection.

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #4-11-15-20

LOCATED IN UTAH COUNTY, UTAH
SECTION 11, T15S, R20E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

6 17 03
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: K.G.

REVISED: 00-00-00

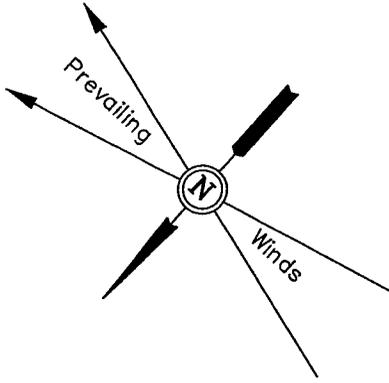
WIND RIVER RESOURCES CORP.

LOCATION LAYOUT FOR

NORTH HILL CREEK #4-11-15-20
SECTION 11, T15S, R20E, S.L.B.&M.

650' FNL 660' FWL

Proposed Access Road



F-1.4'
El. 42.2'

F-1.0'
El. 42.6'

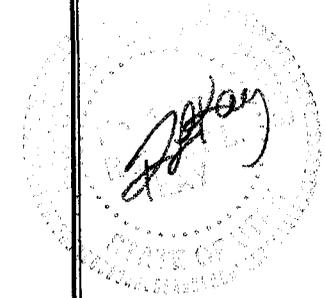
F-0.5'
El. 43.1'

Sta. 3+60

SCALE: 1" = 50'
DATE: 06-24-03
DRAWN BY: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope



C-10.1'
El. 43.7'
(Btm. Pit)

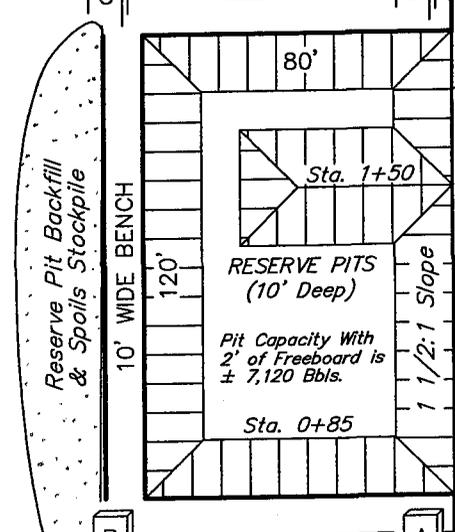


C-1.9'
El. 45.5'

C-1.5'
El. 45.1'

Sta. 1+75

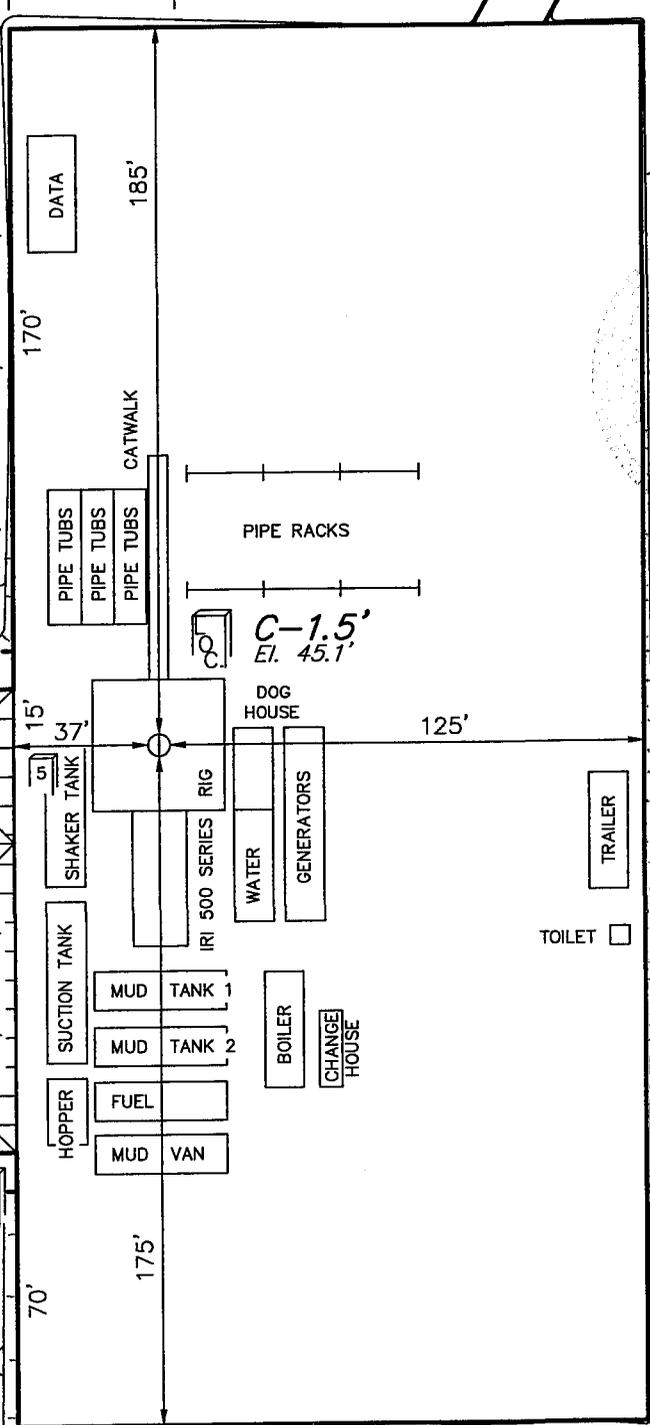
F-1.3'
El. 42.3'



C-11.1'
El. 44.7'
(Btm. Pit)

C-2.2'
El. 45.8'

Approx. Top of Cut Slope



C-2.7'
El. 46.3'

C-2.6'
El. 46.2'

F-0.3'
El. 43.3'

Sta. 0+00

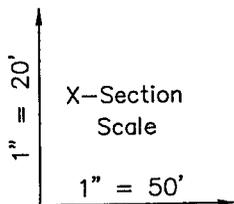
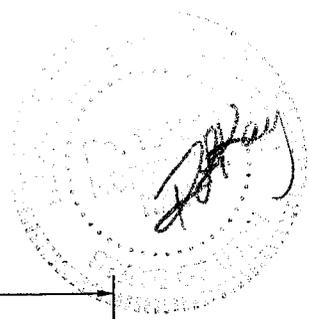
Elev. Ungraded Ground at Location Stake = 7445.1'
Elev. Graded Ground at Location Stake = 7443.6'

WIND RIVER RESOURCES CORP.

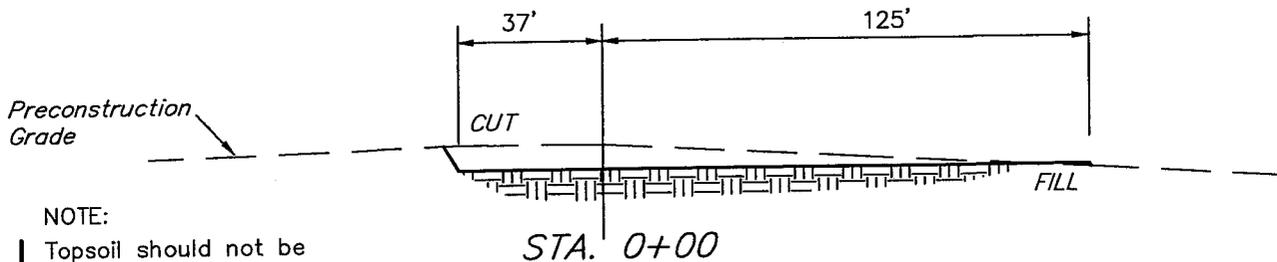
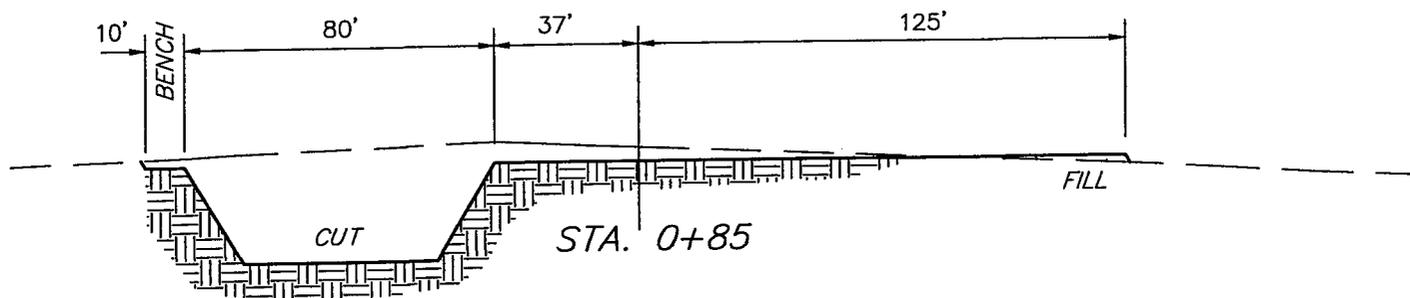
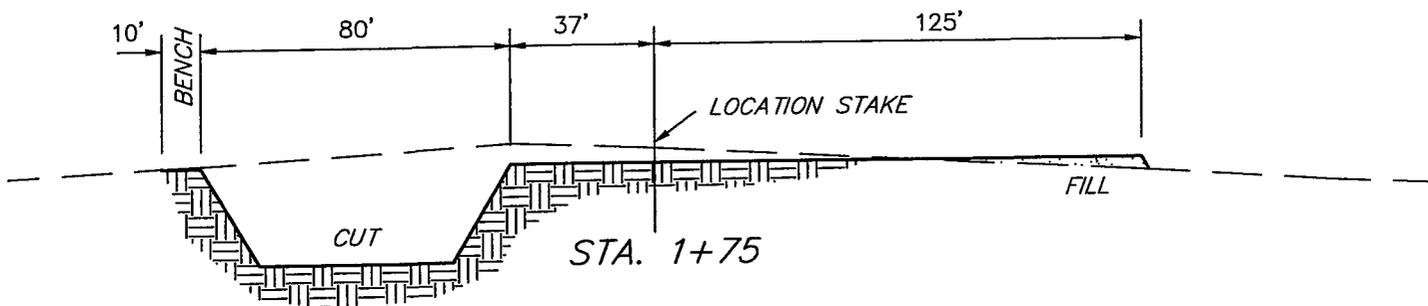
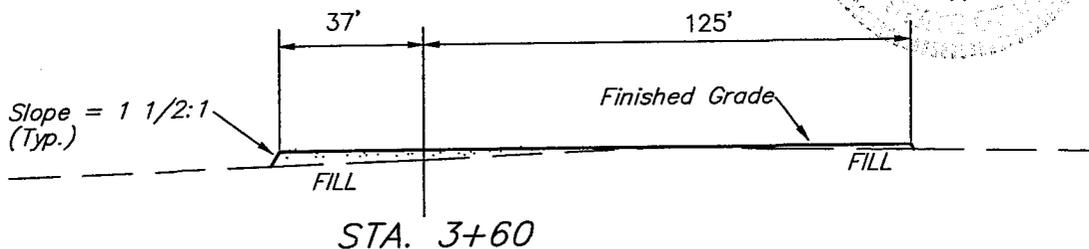
TYPICAL CROSS SECTIONS FOR

NORTH HILL CREEK #4-11-15-20
SECTION 11, T15S, R20E, S.L.B.&M.

650' FNL 660' FWL



DATE: 06-24-03
DRAWN BY: D.R.B.



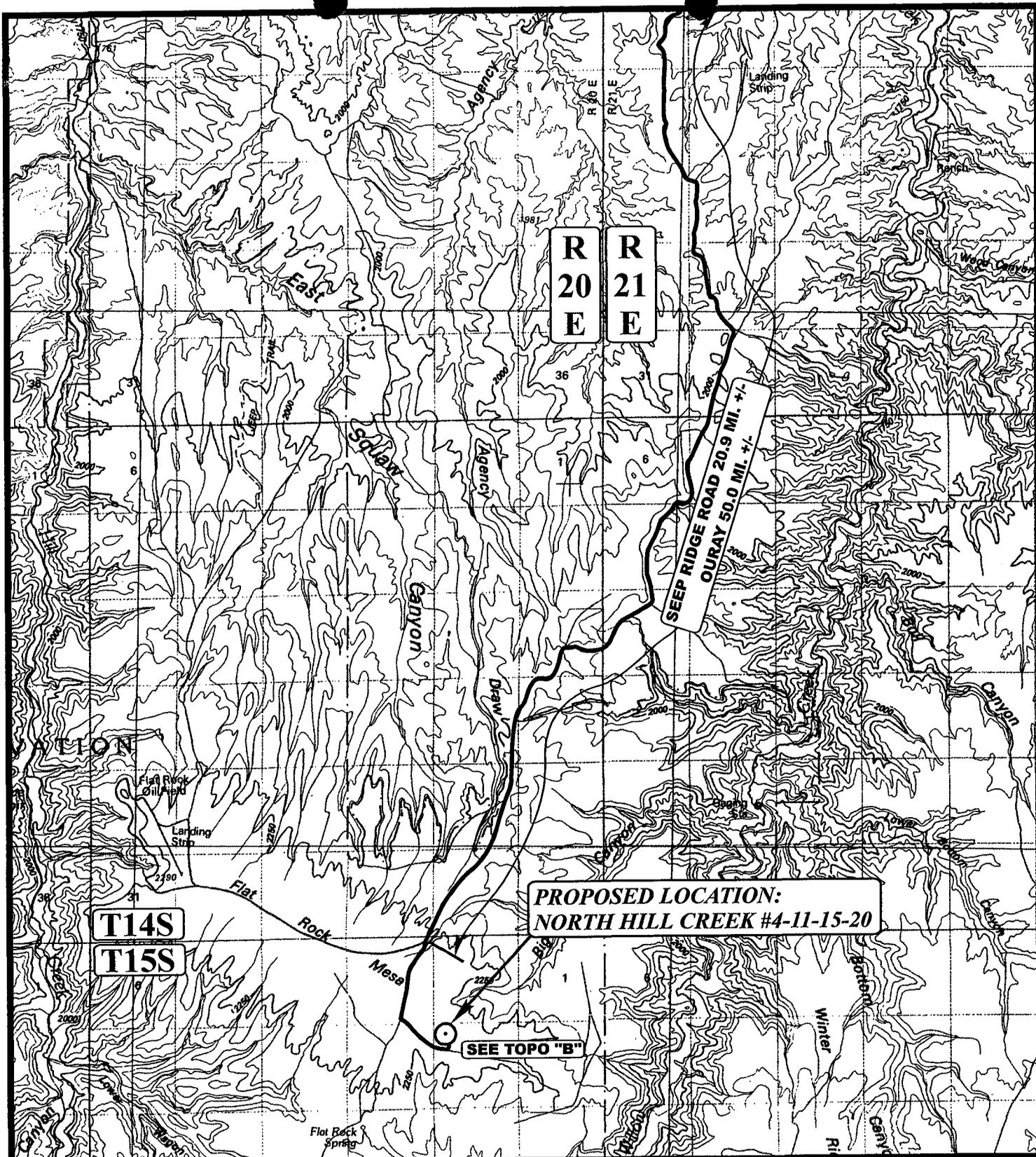
NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,630 Cu. Yds.
Remaining Location	= 2,890 Cu. Yds.
TOTAL CUT	= 5,520 CU.YDS.
FILL	= 1,770 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,660 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,660 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
NORTH HILL CREEK #4-11-15-20**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #4-11-15-20
SECTION 11, T15S, R20E, S.L.B.&M.
650' FNL 660' FWL**



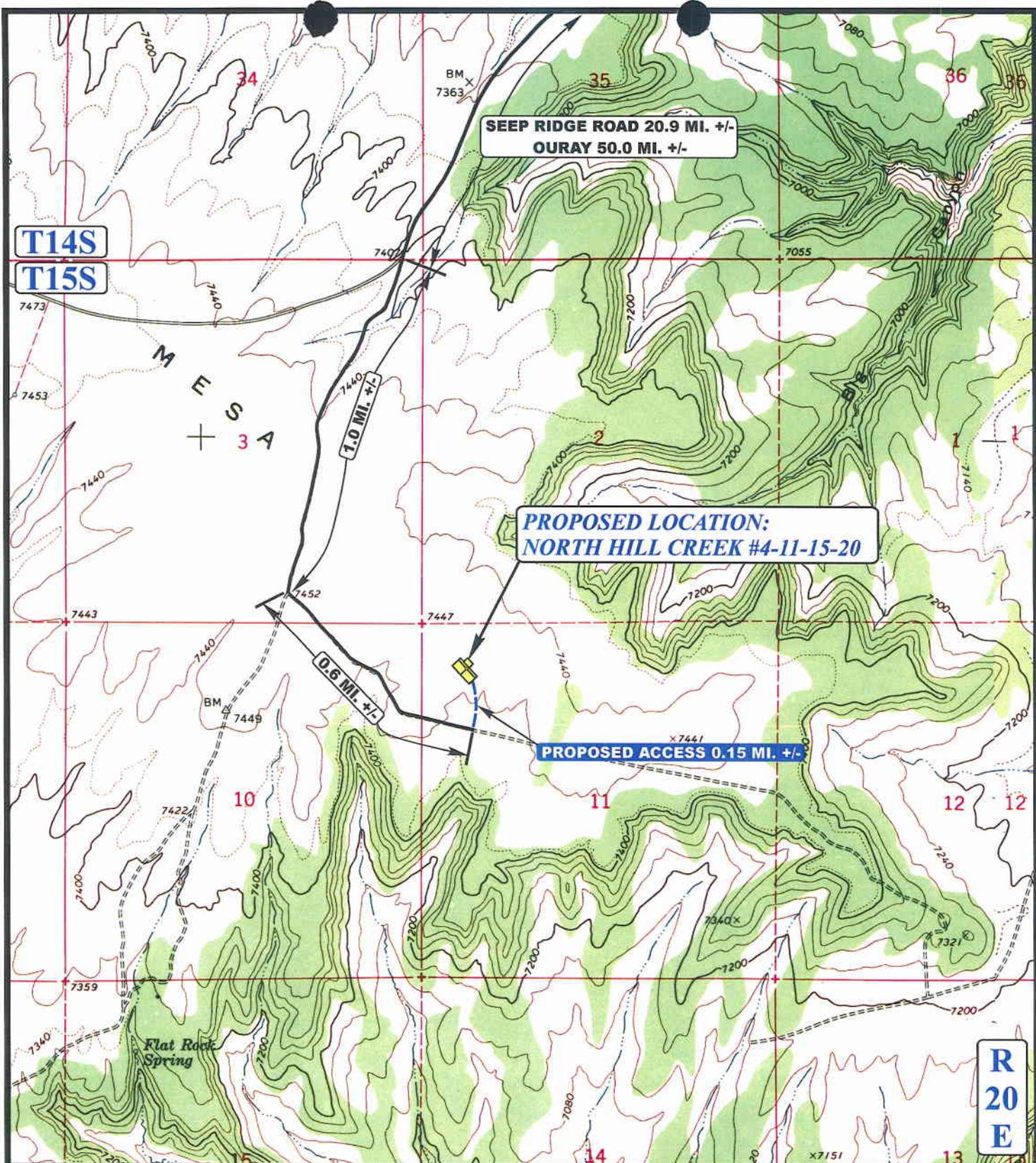
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

6 17 03
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #4-11-15-20
SECTION 11, T15S, R20E, S.L.B.&M.
650' FNL 660' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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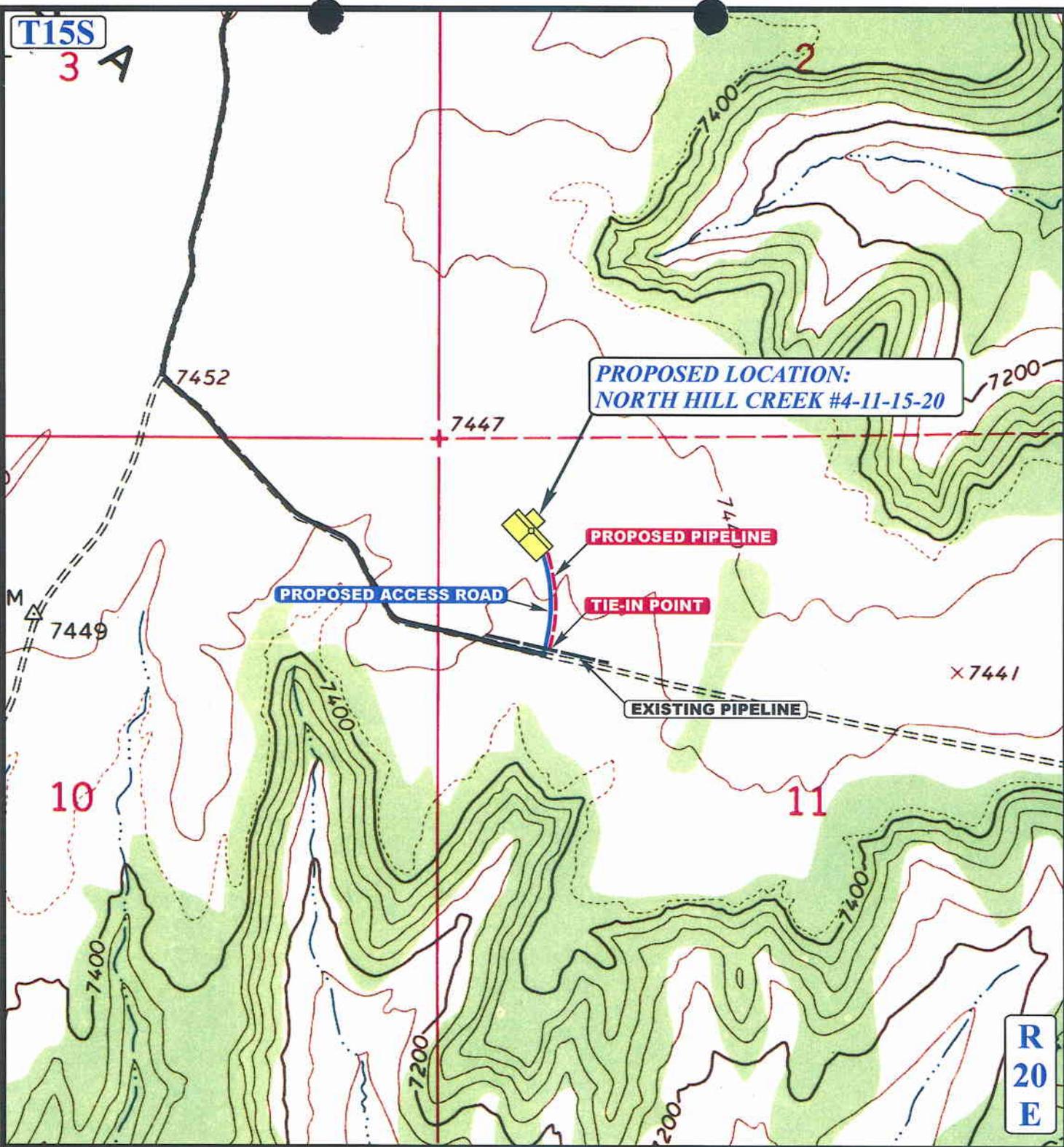


TOPOGRAPHIC **6 17 03**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
TOPO

T15S

3 A



**PROPOSED LOCATION:
NORTH HILL CREEK #4-11-15-20**

PROPOSED PIPELINE

TIE-IN POINT

PROPOSED ACCESS ROAD

EXISTING PIPELINE

APPROXIMATE TOTAL PIPELINE DISTANCE = 700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

WIND RIVER RESOURCES CORP.

**NORTH HILL CREEK #4-11-15-20
SECTION 11, T15S, R20E, S.L.B.&M.
650' FNL 660' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 1000' | DRAWN BY: K.G. | **6 17 03** | MONTH DAY YEAR | REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/2003

API NO. ASSIGNED: 43-047-35145

WELL NAME: N HILL CREEK 4-11-15-20
OPERATOR: WIND RIVER RESOURCES (N1850)
CONTACT: MARC ECKELS

PHONE NUMBER: 435-722-2546

PROPOSED LOCATION:

NWNW 11 150S 200E
SURFACE: 0650 FNL 0660 FWL
BOTTOM: 0650 FNL 0660 FWL
UINTAH
FLAT ROCK (600)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-5000
SURFACE OWNER: 2 - Indian

LATITUDE: 39.53241

PROPOSED FORMATION: WINGT

LONGITUDE: 109.65279

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. UTE WATER)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

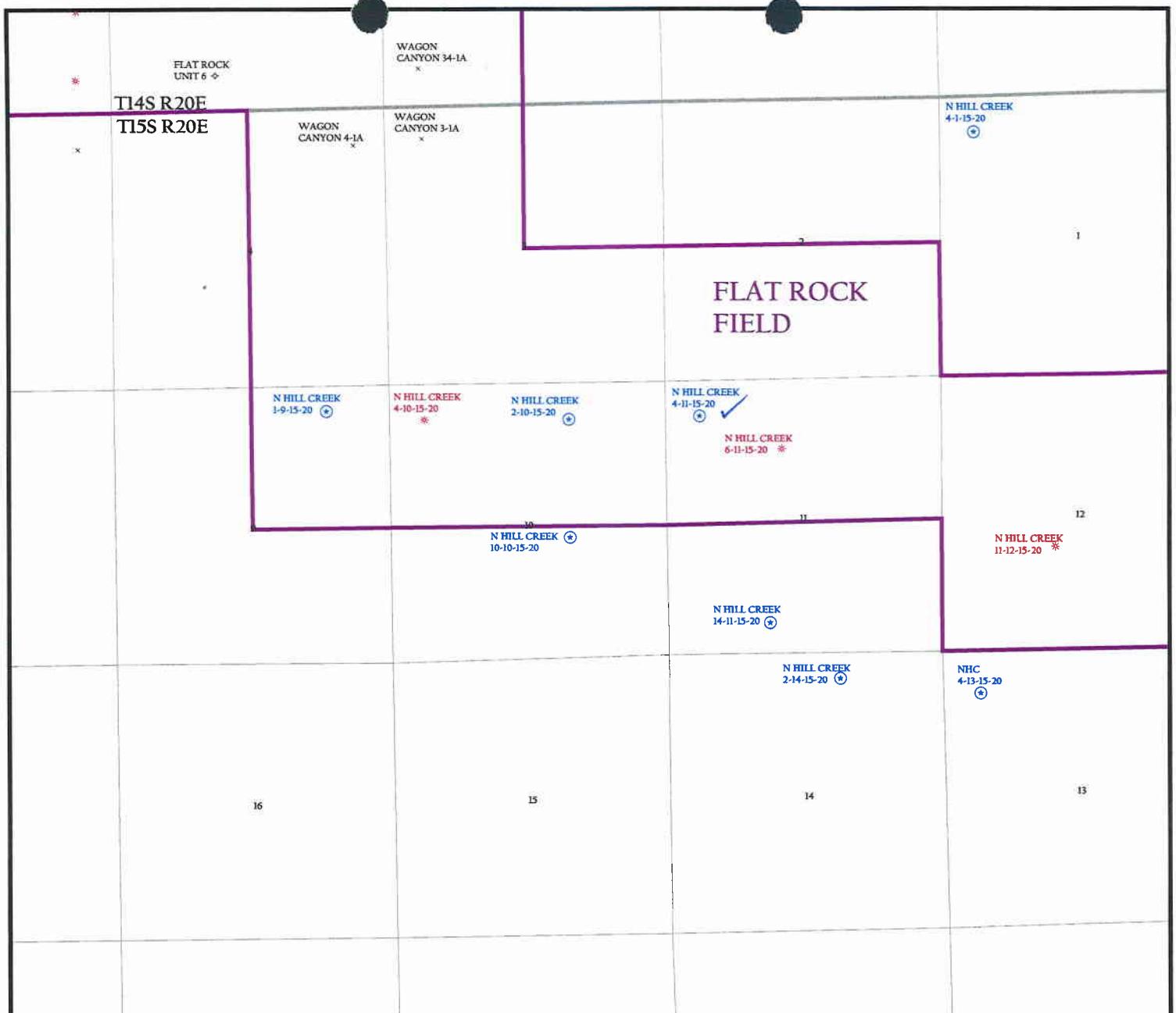
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



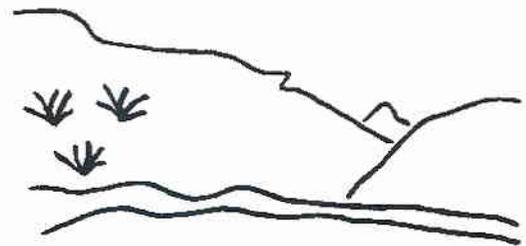
OPERATOR: WIND RIVER RES CORP (N1850)

SEC. 11 T.15S, R.20E

FIELD: FLAT ROCK (600)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 14-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

August 14, 2003

Wind River Resources Corp.
Route 3, Box 3010
Roosevelt, UT 84066

Re: North Hill Creek 4-11-15-20 Well, 650' FNL, 660' FWL, NW NW, Sec. 11, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35145.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wind River Resources Corp.
Well Name & Number North Hill Creek 4-11-15-20
API Number: 43-047-35145
Lease: 14-20-H62-5000

Location: NW NW Sec. 11 T. 15 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

October 22, 2004

Marc Eckels
Route 3, Box 3010
Roosevelt, UT 84066Re: APD Rescinded – N Hill Creek 4-11-15-20, Sec. 11, T. 15S, R. 20E
Carbon County, Utah API No. 43-047-35145

Dear Mr. Eckels:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on August 14, 2003. On October 22, 2004 you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective October 22, 2004.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,



Diana Whitney
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal

006



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3160

UT08300

October 26, 2004

Mark T. Eckels
Windriver Resources Corp.
Route 3, Box 3010
Roosevelt, Utah 84066

43-047-35145
Re: Well No. NHC 4-11-15-20
NWNW, Sec. 11, T15S, R20E
Uintah County, Utah
Lease No. 14-20-H62-5000

Dear Mr. Eckels:

The Application for Permit to Drill (APD) the above referenced well submitted August 8, 2003, is being returned unapproved. A concurrence from the Bureau of Indian Affairs (BIA) was requested and never received to date. If you plan to drill at this location at a future date, a new APD must be submitted.

If you have any questions concerning APD processing, please contact me at (435) 781-4497.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: UDOGM
BIA
Ute Tribe

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING