

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-SL-070220-A</b>
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>WESTPORT OIL &amp; GAS COMPANY L.P.</b>		7. If Unit or CA Agreement, Name and No. <b>NATURAL BUTTES UNIT</b>
3A. Address <b>P.O. BOX 1148 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>NBU #1022-300</b>
3b. Phone No. (include area code) <b>(435)-781-7024</b>		9. API Well No. <b>43-047-35144</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SWSE 586'FSL &amp; 2018'FEL 44191314 39.91420</b> At proposed prod. Zone <b>6299727 -109.47933</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>31.5 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk, and Survey or Area <b>SECTION 30-T10S-R22E</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>586'</b>	16. No. of Acres in lease <b>326.57</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>REFER TO TOPO C</b>	19. Proposed Depth <b>8400'</b>	20. BLM/BIA Bond No. on file <b>CO-1203</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5396'GL</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	23. Estimated duration <b>TO BE DETERMINED</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |   |
|---|---|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).   |
| 2. A Drilling Plan.   | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Sheila Upchego</i>	Name (Printed/Typed) <b>SHEILA UPCHEGO</b>	Date <b>8/6/2003</b>
Title <b>REGULATORY ANALYST</b>		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>08-18-03</b>
Title <b>ENVIRONMENTAL SCIENTIST III</b>		

**Federal Approval of this Action is Necessary**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

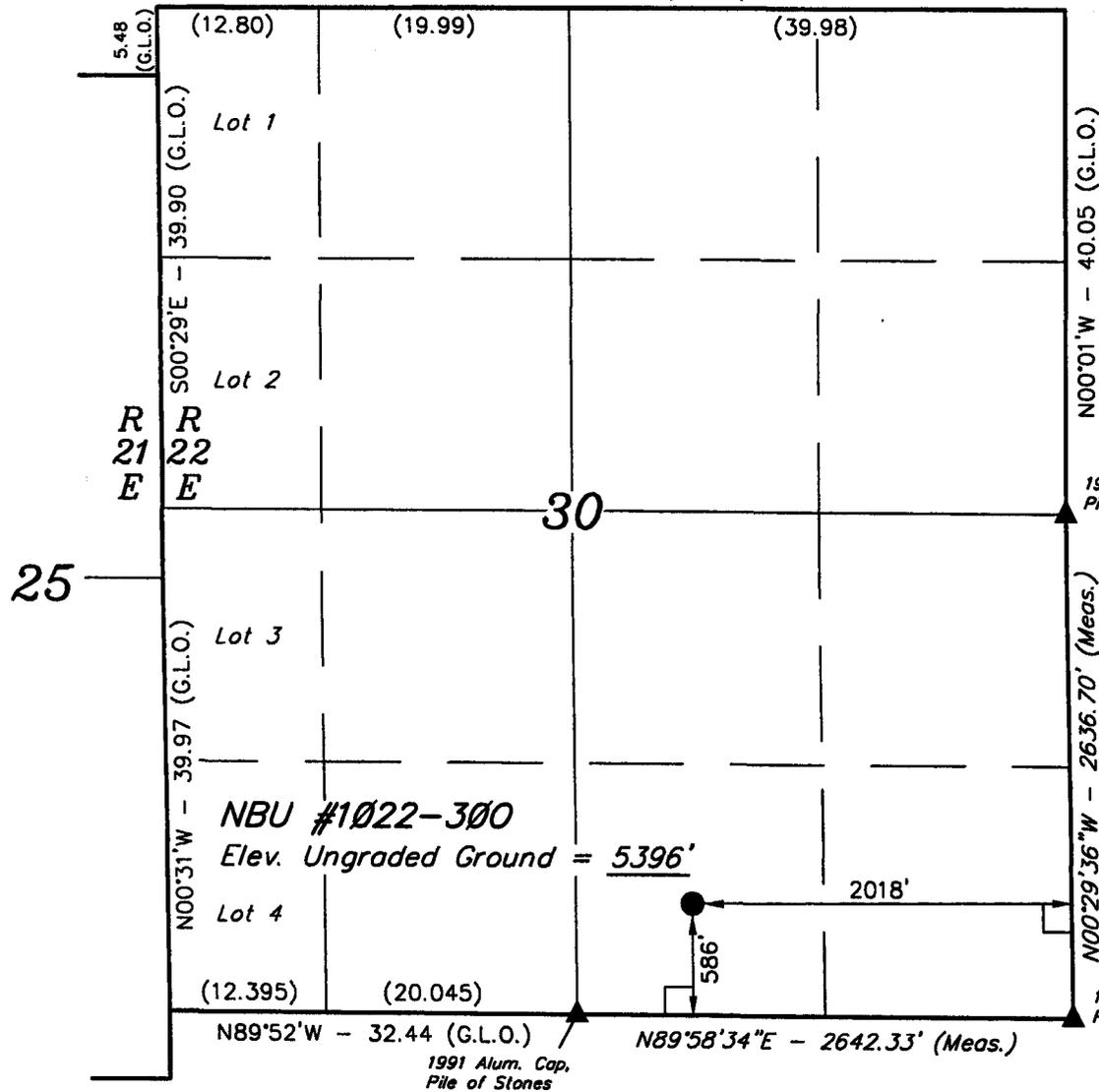
RECEIVED  
AUG 11 2003  
DIV. OF OIL, GAS & MINING

# T10S, R22E, S.L.B.&M.

## WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1022-300, located as shown in the SW 1/4 SE 1/4 of Section 30, T10S, R22E, S.L.B.&M. Uintah County, Utah.

S89°57'W - 72.77 (G.L.O.)

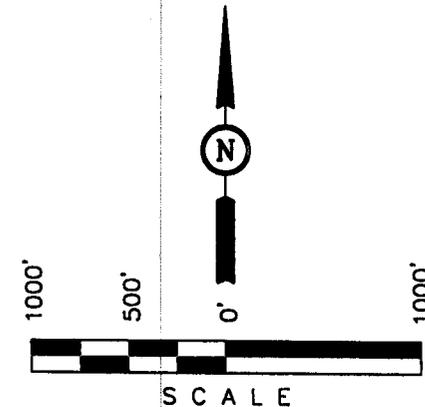


### BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John L. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161379  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-2-03	DATE DRAWN: 7-7-03
PARTY K.K. L.K. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 39°54'51.39" (39.914275)  
LONGITUDE = 109°28'48.52" (109.480144)

**NBU #1022-300  
SW/SE Sec. 30,T10S,R22E  
UINTAH COUNTY, UTAH  
U-SL-070220-A**

**ONSHORE ORDER NO. 1**

**DRILLING PROGRAM**

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1015'
Wasatch	4090'
Mesaverde	6550'
TD	8400'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1015'
Gas	Wasatch	4090'
Gas	Mesaverde	6550'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment (Schematic Attached)**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

**5. Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

**6. Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8400' TD, approximately equals 3360 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1512 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

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*Drilling is planned to commence immediately upon approval of this application.*

9. **Variations:**

*Please see Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see Natural Buttes Unit SOP.*

**NBU #1022-300**  
**SW/SE Sec. 30,T10S,R22E**  
**UINTAH COUNTY, UTAH**  
**U-SL-070220-A**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

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An onsite inspection was conducted for the NBU#1022-300 on 7/30/03, for the subject well.

**1. Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Approximately 0.1 Miles +/- of proposed access road. Refer to Topo Map B.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

Approximately 400' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes SOP.*

**6. Source of Construction Materials:**

*Please see the Natural Buttes SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes SOP.*

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

*Please see the Natural Buttes SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes SOP.*

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Wyoming Big Sage	1 lbs.
Shade Scale	4 lbs.
Gardiner Salt Brush	4 lbs.
Crested Wheatgrass	3 lbs.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America  
 Bureau of Land Management  
 170 South 500 East  
 Vernal, UT 84078  
 (435)781-4400

**12. Other Information:**

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

**13. Lessee's or Operators's Representative & Certification:**

Sheila Upchego  
Regulatory Analyst  
Westport Oil & Gas Company L.P.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7024

Randy Bayne  
Drilling Manager  
Westport Oil & Gas Company L.P.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7018

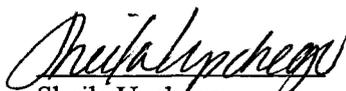
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Sheila Upchego

8/6/03  
Date

**WESTPORT OIL & GAS COMPANY, L.P.**  
**NBU #1022-300**  
**SECTION 30, T10S, R 22E, S.L.B.&M.**

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.3 MILES.**

# WESTPORT OIL & GAS COMPANY, L.P.

NBU #1022-300  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 30, T10S, R22E, S.L.B.&M.

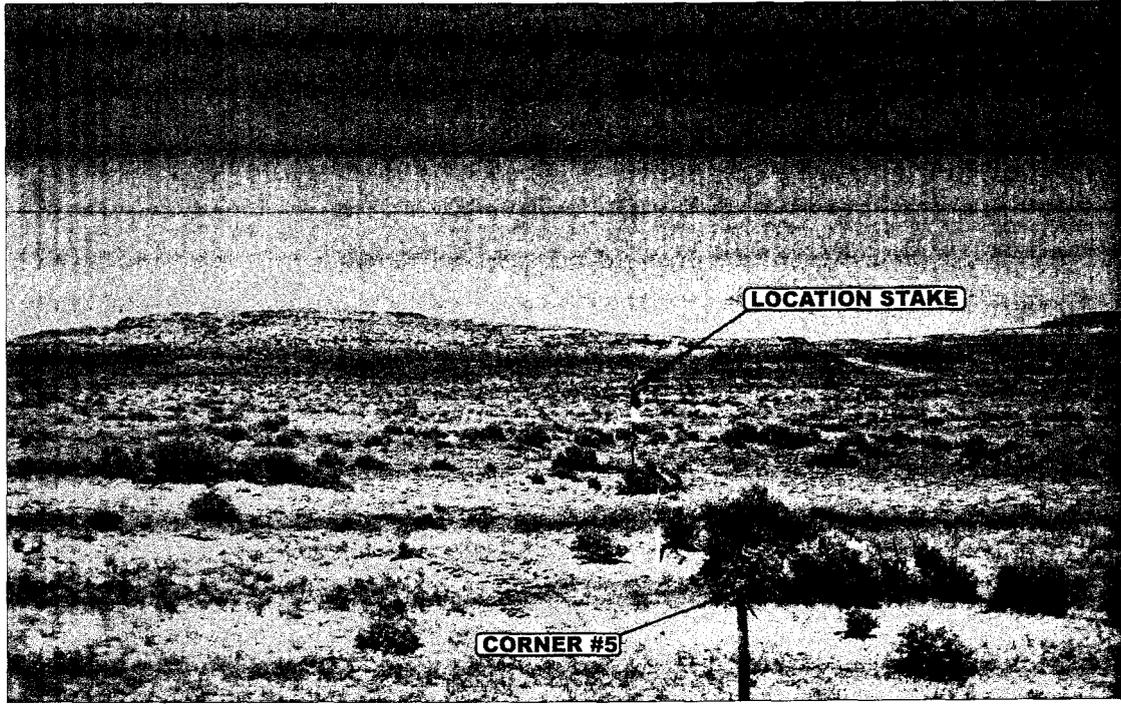


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

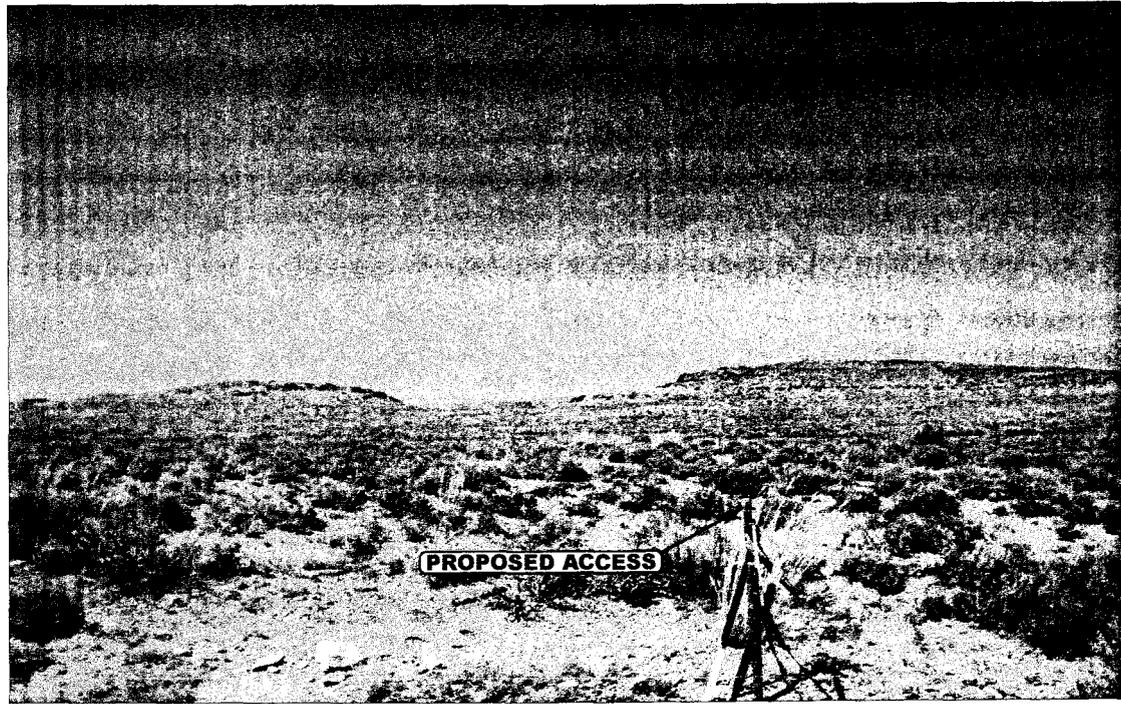


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

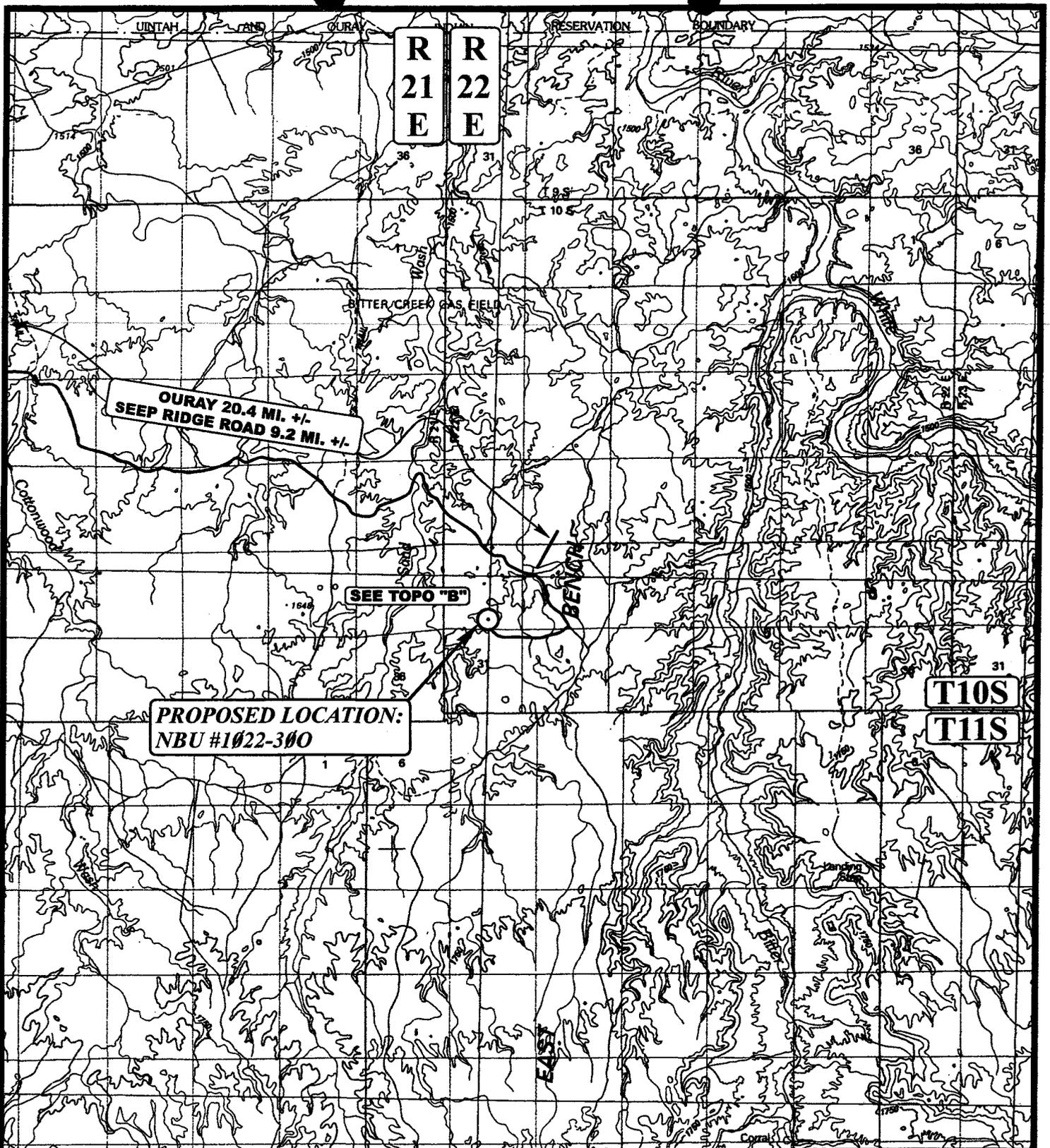
CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	7	7	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: K.G.		REVISED: 00-00-00	

- Since 1964 -



**LEGEND:**

○ PROPOSED LOCATION



**WESTPORT OIL & GAS COMPANY, L.P.**

NBU #1022-300

SECTION 30, T10S, R22E, S.L.B.&M.

586' FSL 2018' FEL



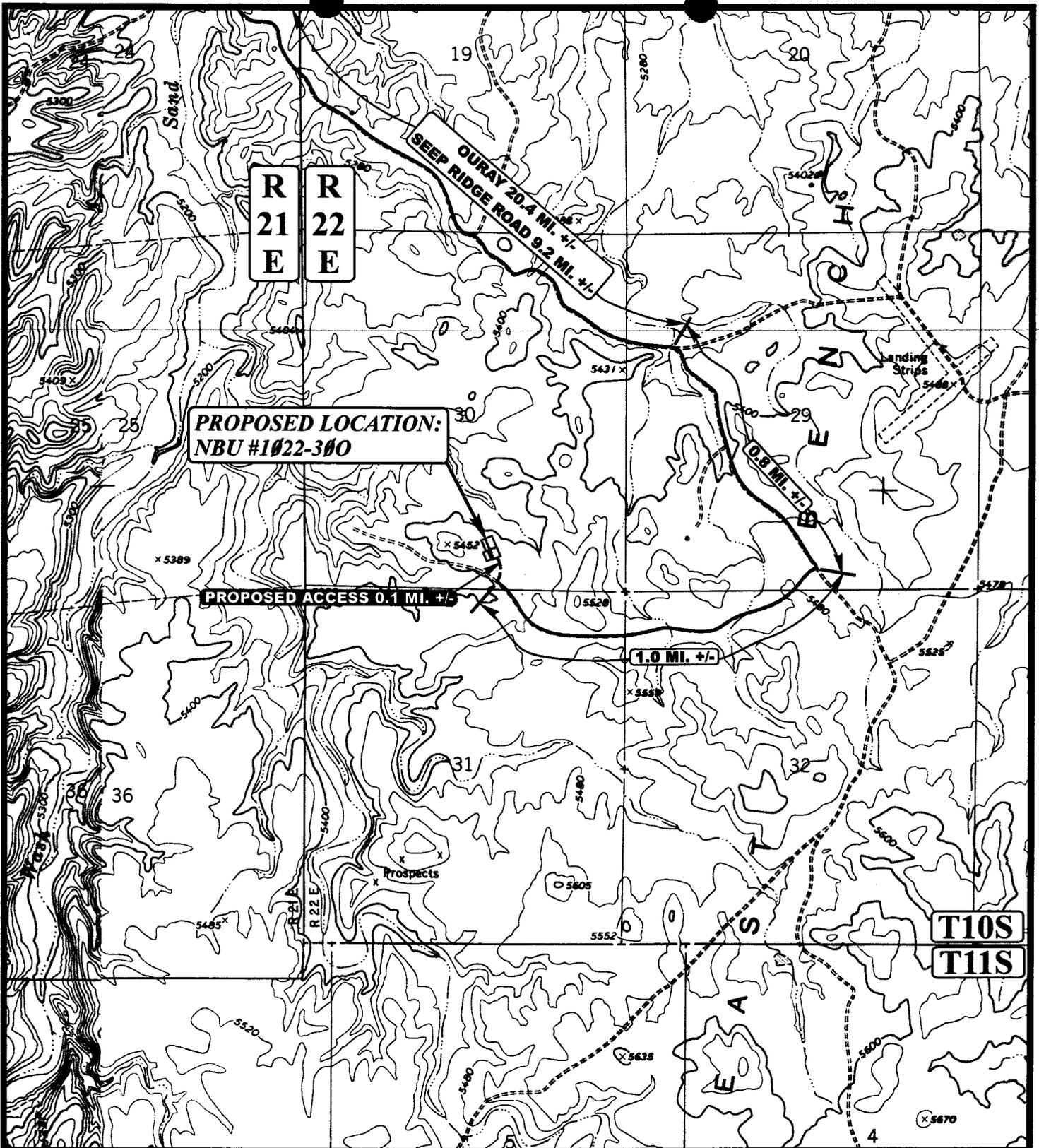
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

<b>7</b>	<b>7</b>	<b>03</b>
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**WESTPORT OIL & GAS COMPANY, L.P.**

**NBU #1022-300**

**SECTION 30, T10S, R22E, S.L.B.&M.**

**586' FSL 2018' FEL**



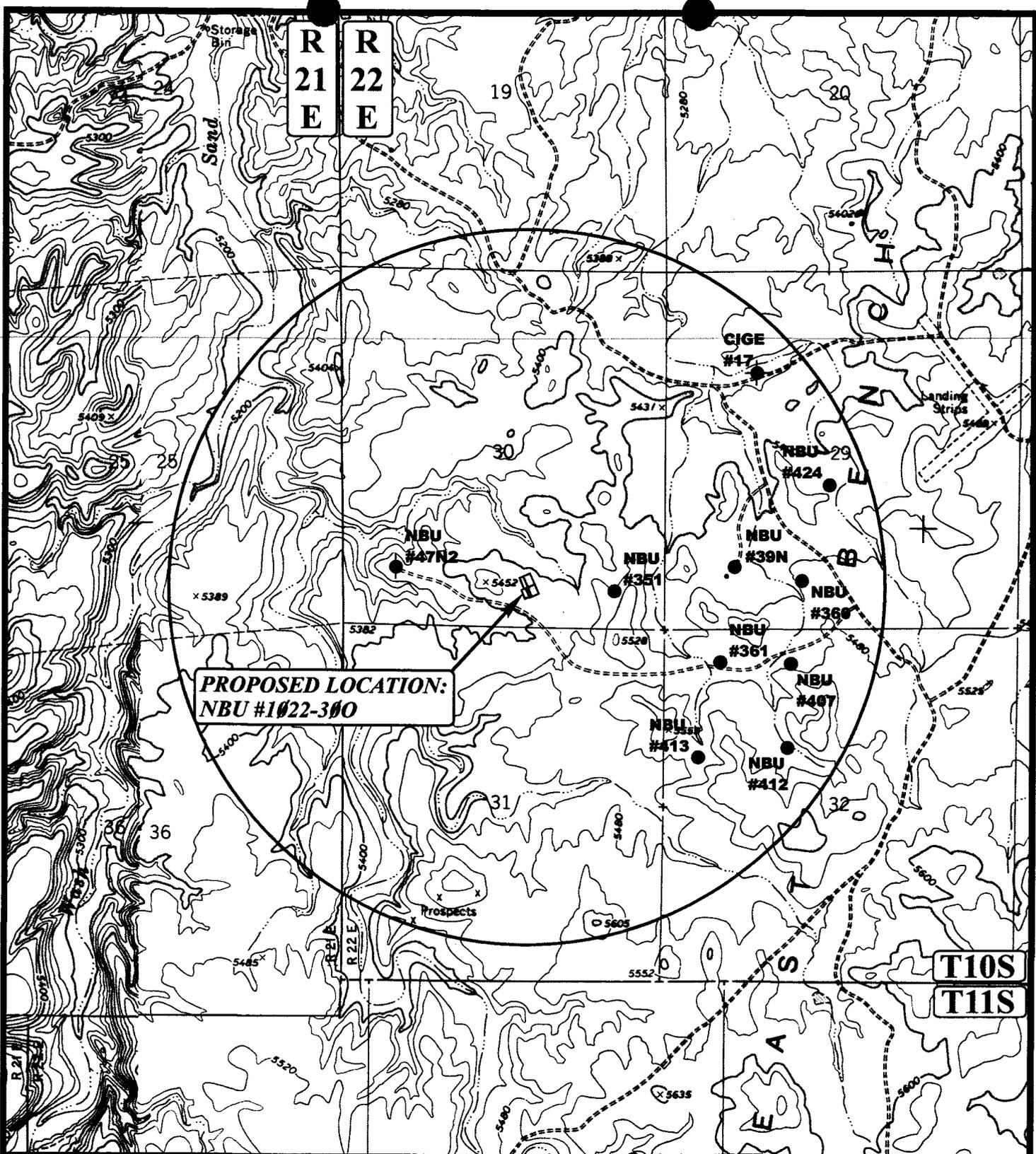
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

<b>7</b>	<b>7</b>	<b>03</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B**  
**TOPO**



**PROPOSED LOCATION:  
NBU #1022-300**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

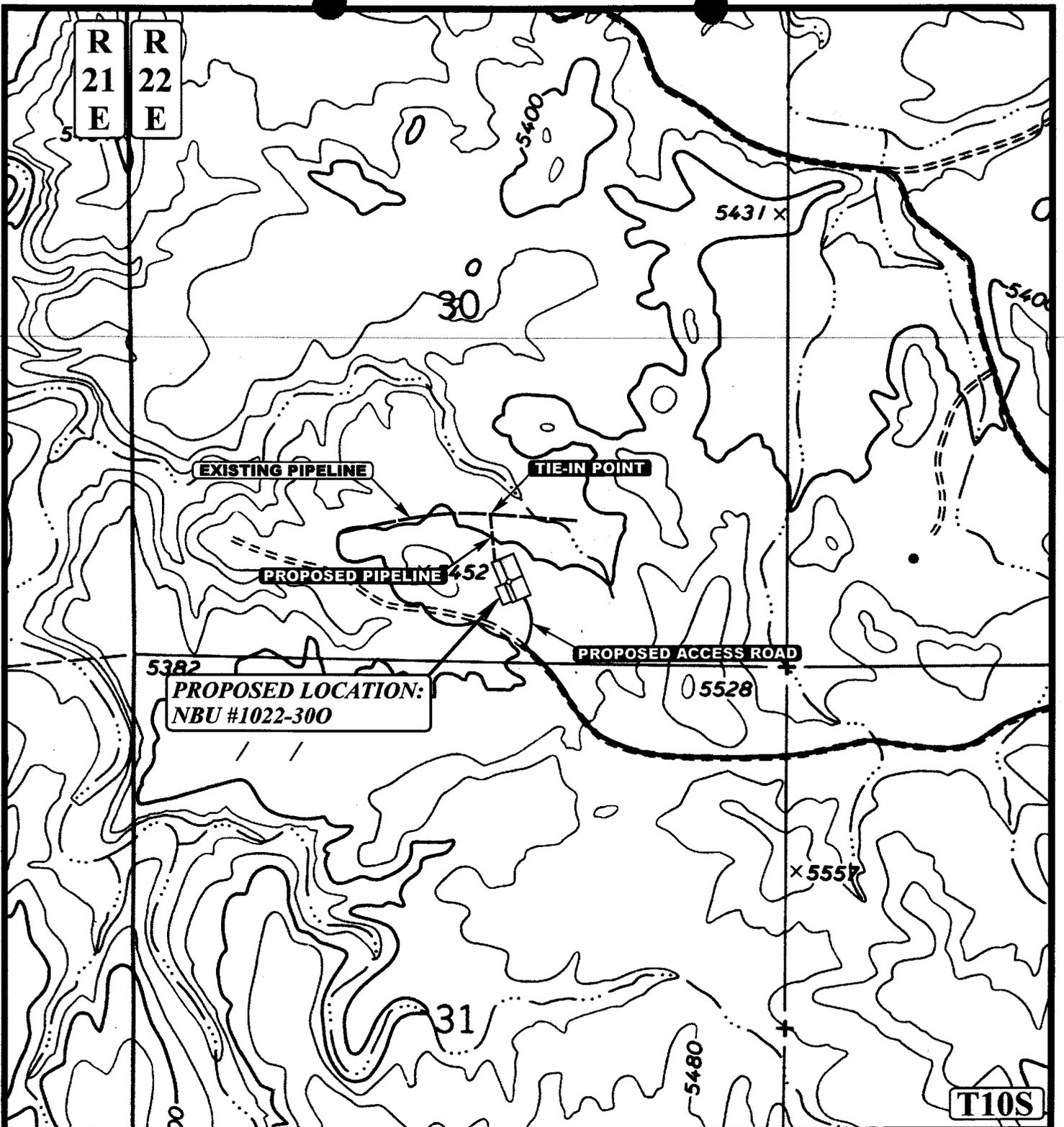
**WESTPORT OIL & GAS COMPANY, L.P.**

**NBU #1022-300  
SECTION 30, T10S, R22E, S.L.B.&M.  
586' FSL 2018' FEL**

**U&S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 7 7 03  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**C**  
**TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 400' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

**WESTPORT OIL & GAS COMPANY, L.P.**

NBU #1022-300  
 SECTION 30, T10S, R22E, S.L.B.&M.  
 586' FSL 2018' FEL

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

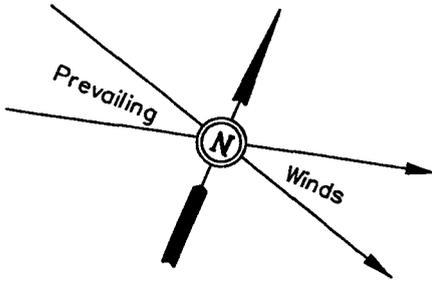


**TOPOGRAPHIC MAP** 7 7 03  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00 **D**  
 TOPO

# WESTPORT OIL AND GAS COMPANY, L.P.

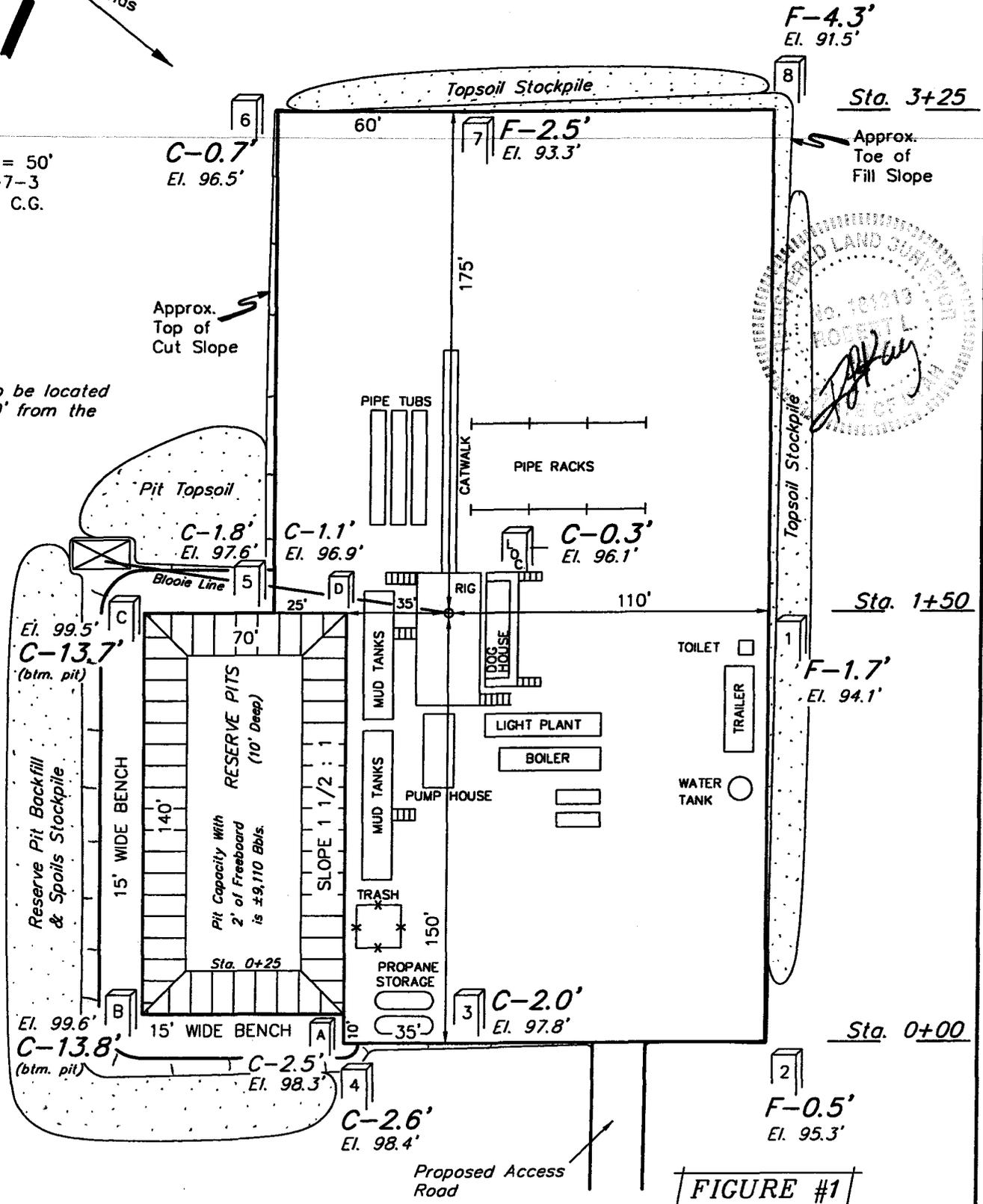
## LOCATION LAYOUT FOR

NBU #1022-300  
SECTION 30, T10S, R22E, S.L.B.&M.  
586' FSL 2018' FEL



SCALE: 1" = 50'  
DATE: 7-7-3  
Drawn By: C.G.

**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



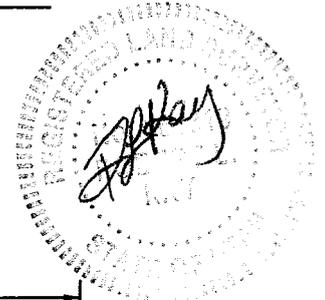
**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5396.1'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5395.8'

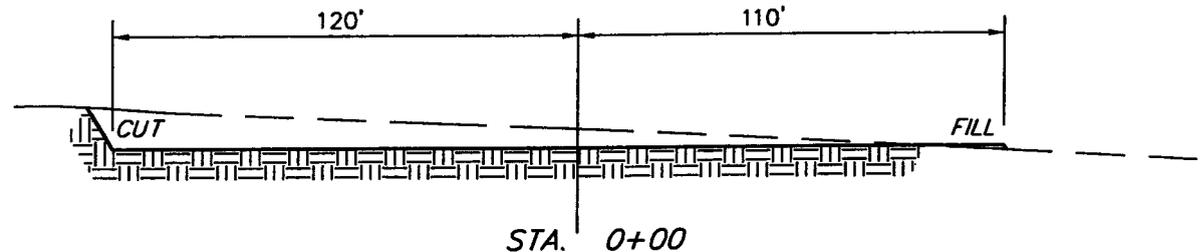
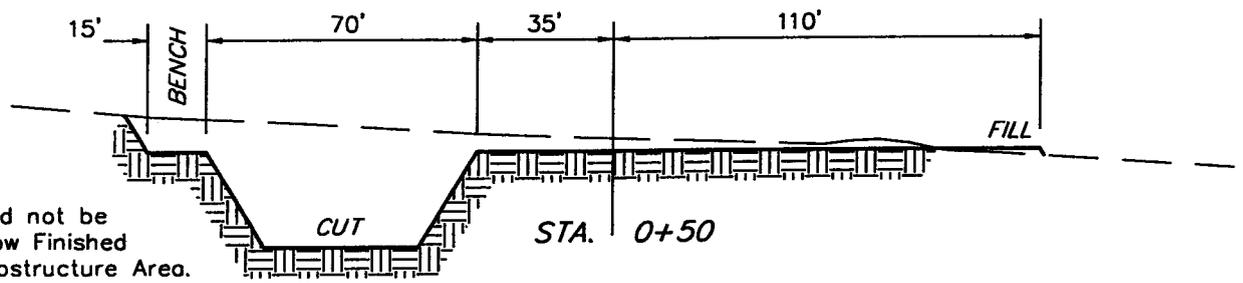
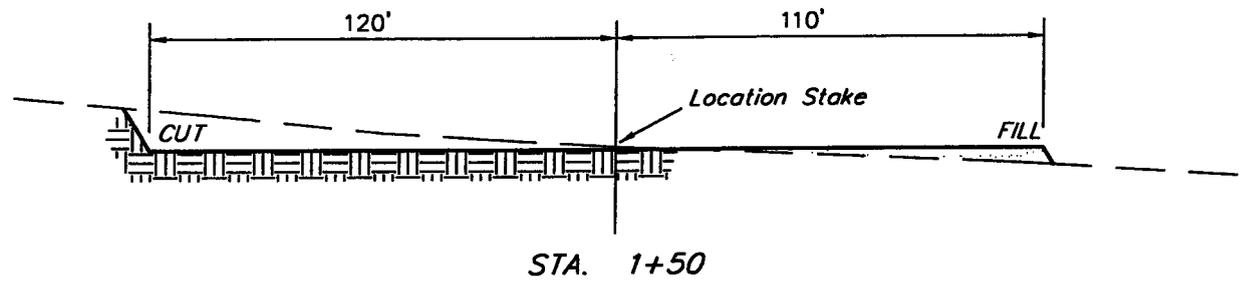
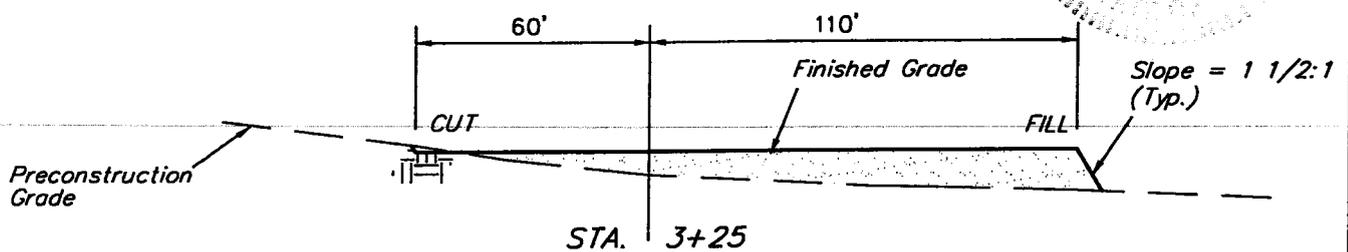
**FIGURE #1**

# WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR  
 NBU #1022-300  
 SECTION 30, T10S, R22E, S.L.B.&M.  
 586' FSL 2018' FEL



1" = 20'  
 X-Section Scale  
 1" = 50'  
 DATE: 7-7-3  
 Drawn By: C.G.



**FIGURE #2**

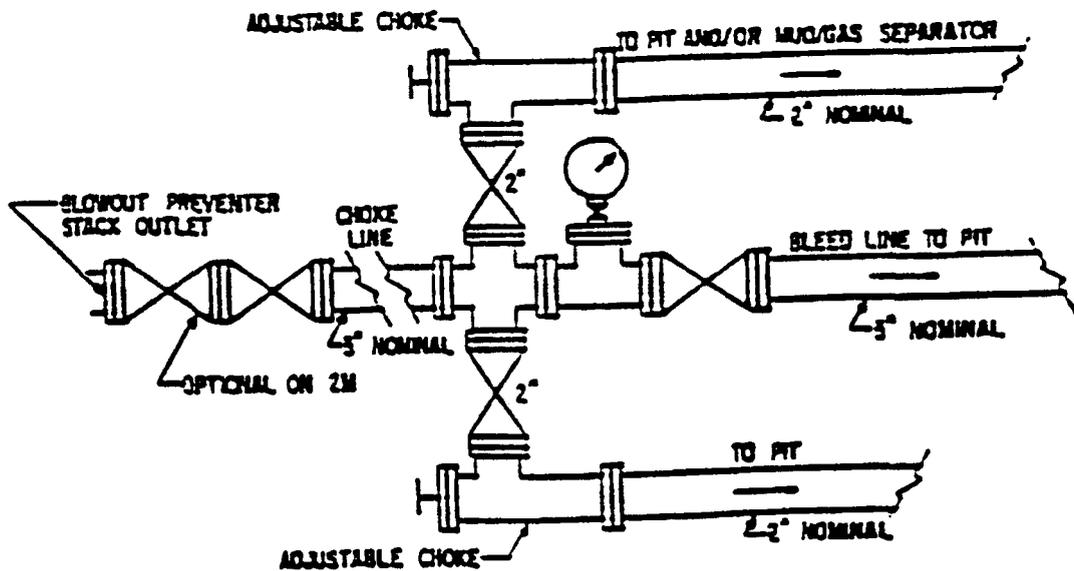
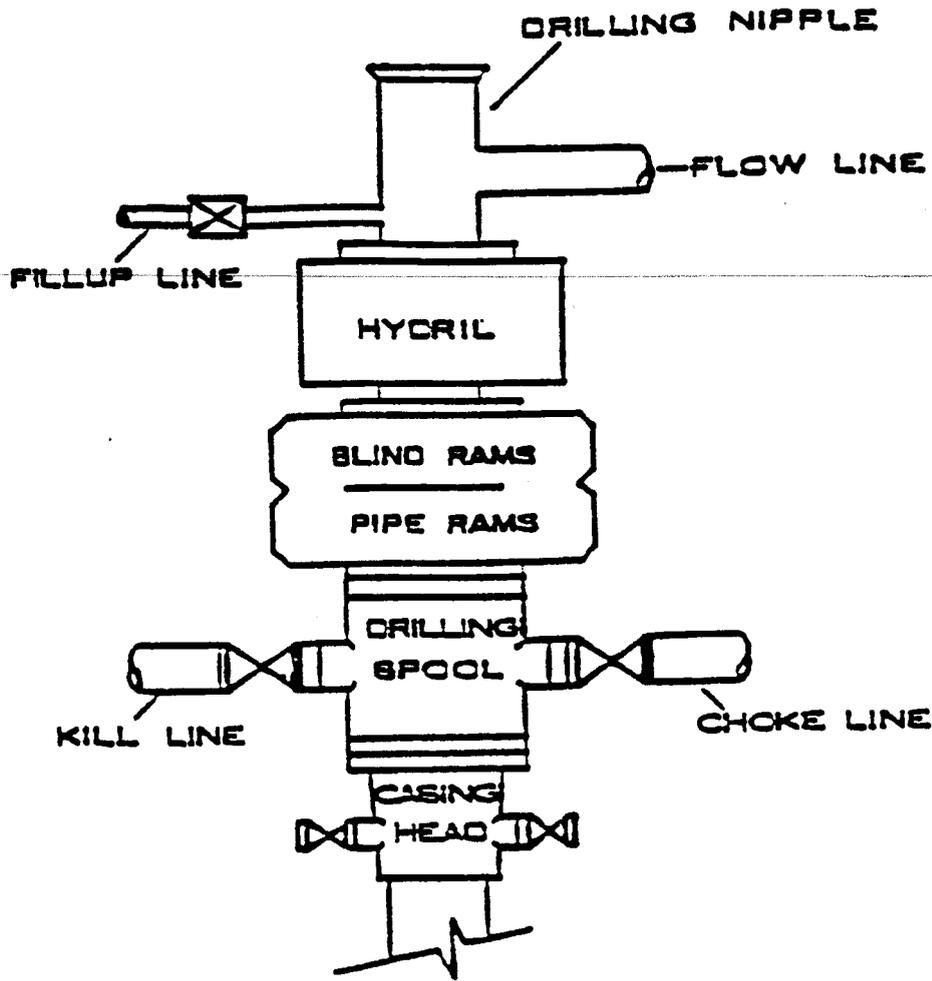
**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 4,190 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,400 CU.YDS.</b>
<b>FILL</b>	<b>= 2,220 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,060 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 560 Cu. Yds.

3,000 PSI

# EOP STACK



004

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/11/2003

API NO. ASSIGNED: 43-047-35144

WELL NAME: NBU 1022-300

OPERATOR: WESTPORT OIL & GAS CO ( N2115 )

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SWSE 30 100S 220E  
SURFACE: 0586 FSL 2018 FEL  
BOTTOM: 0586 FSL 2018 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-SL-070220-A  
SURFACE OWNER: 1 - Federal

LATITUDE: 39.91420

PROPOSED FORMATION: MVRD

LONGITUDE: 109.47933

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. CO-1203 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-8496 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

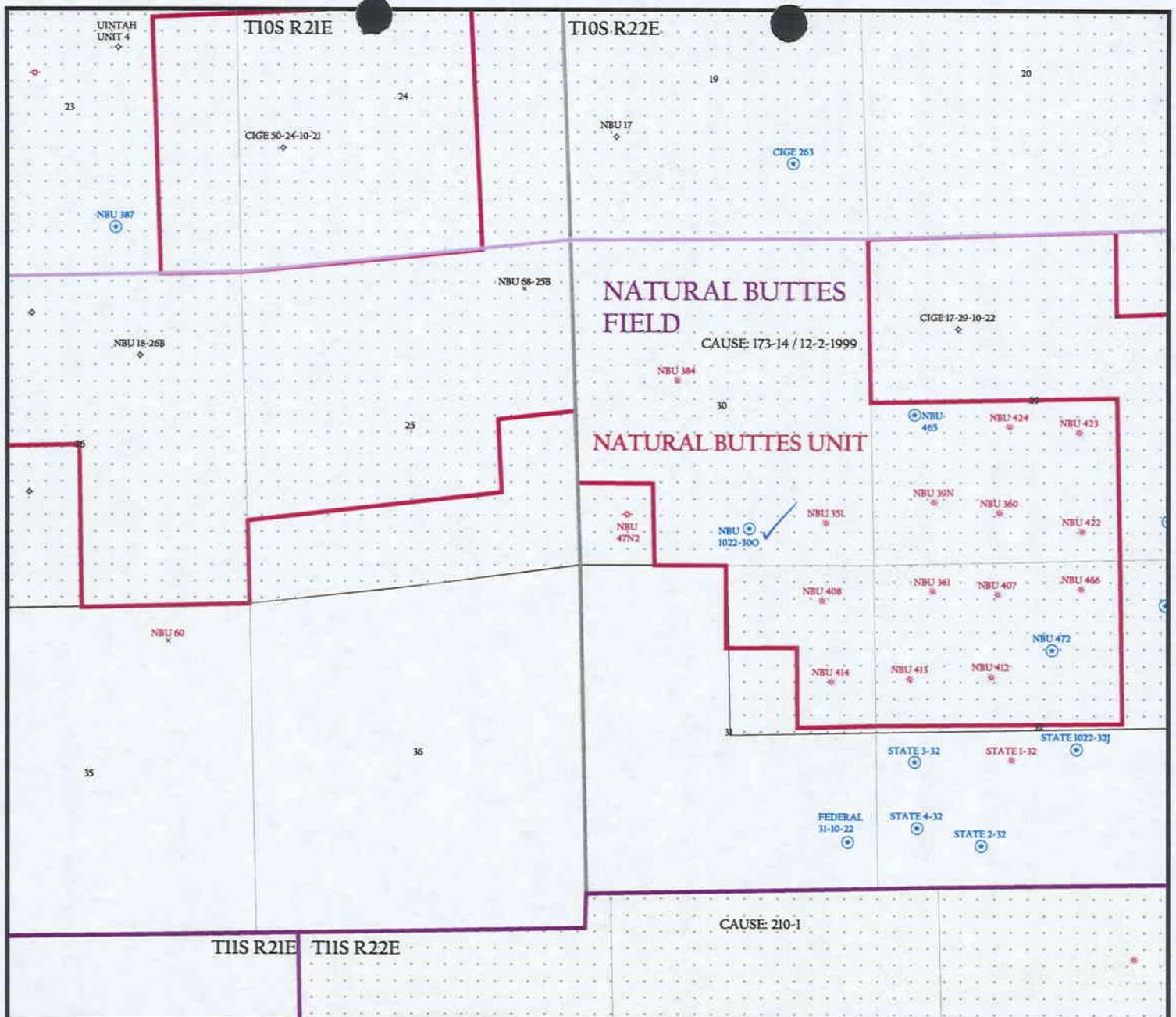
LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit NATURAL BUTTES
- \_\_\_ R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 173-14  
Eff Date: 12-2-1999  
Siting: 460' fr u boundary & Uncomm. Tract
- \_\_\_ R649-3-11. Directional Drill

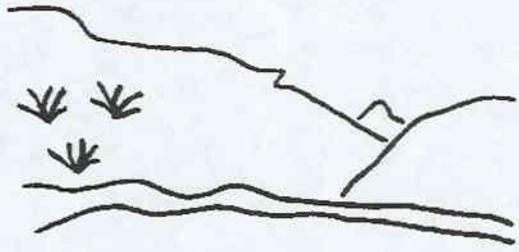
COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal approval

2- OIL SHALE



OPERATOR: WESTPORT O&G CO (N2115)  
 SEC. 30 T.10S, R.22E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UINTAH  
 CAUSE: 173-14 / 12-2-1999



## Utah Oil Gas and Mining

- Wells**
- ▲ GAS INJECTION
  - ★ GAS STORAGE
  - LOCATION ABANDONED
  - ⊕ NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - × TEMP. ABANDONED
  - TEST WELL
  - ▲ WATER INJECTION
  - WATER SUPPLY
  - ▲ WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA MASON  
 DATE: 14-AUGUST-2003

## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

## IN REPLY REFER TO:

3160

(UT-922)

August 15, 2003

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Natural Buttes Unit,  
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-35124	NBU 921-12C Sec 12 T09S R21E 0542 FNL 1926 FWL	
43-047-35125	NBU 921-15N Sec 15 T09S R21E 0361 FSL 2173 FWL	
43-047-35126	NBU 922-35K Sec 35 T09S R22E 1962 FSL 1666 FWL	
43-047-35127	NBU 1020-12E Sec 12 T10S R20E 1461 FNL 0936 FWL	
43-047-35142	NBU 1022-23F Sec 23 T10S R22E 2165 FNL 1365 FWL	
43-047-35143	NBU 1022-23K Sec 23 T10S R22E 2063 FSL 2093 FWL	
43-047-35144	NBU 1022-300 Sec 30 T10S R22E 0586 FSL 2018 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:8-15-3



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

August 18, 2003

Westport Oil & Gas Company, L.P.  
P O Box 1148  
Vernal, UT 84078

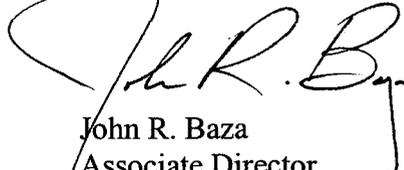
Re: Natural Buttes Unit 1022-300 Well, 586' FSL, 2018' FEL, SW SE, Sec. 30, T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35144.

Sincerely,

  
John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Westport Oil & Gas Company, L.P.  
**Well Name & Number** Natural Buttes Unit 1022-300  
**API Number:** 43-047-35144  
**Lease:** U-SL-070220-A

**Location:** SW SE                      **Sec.** 30                      **T.** 10 South                      **R.** 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED  
DEC 1 2003

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-SL-070220-A</b>
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>WESTPORT OIL &amp; GAS COMPANY L.P.</b>		7. If Unit or CA Agreement, Name and No. <b>NATURAL BUTTES UNIT</b>
3A. Address <b>P.O. BOX 1148 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>NBU #1022-300</b>
3b. Phone No. (include area code) <b>(435)-781-7024</b>		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SWSE 586'FSL &amp; 2018'FEL</b> At proposed prod. Zone		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>31.5 MILES SOUTHEAST OF OURAY, UTAH</b>		11. Sec., T., R., M., or Blk, and Survey or Area <b>SECTION 30-T10S-R22E</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>586'</b>	16. No. of Acres in lease <b>326.57</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>REFER TO TOPO C</b>	19. Proposed Depth <b>8400'</b>	20. BLM/BIA Bond No. on file <b>CO-1203</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5396'GL</b>	22. Approximate date work will start* <b>UPON APPROVAL</b>	23. Estimated duration <b>TO BE DETERMINED</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |   |
|---|---|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).   |
| 2. A Drilling Plan.   | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Sheila Upchego</i>	Name (Printed/Typed) <b>SHEILA UPCHEGO</b>	Date <b>8/6/2003</b>
--	---	-------------------------

<b>REGULATORY ANALYST</b>		
Approved by (Signature) <i>Thomas B. Leavitt</i>	Name (Printed/Typed) <b>Office</b>	Date <b>12/02/2003</b>
<b>NOTICE OF APPROVAL</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**CONDITIONS OF APPROVAL ATTACHED**

Conditions of approval, if any, are attached.  
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED  
DEC 05 2003

DIV OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.  
Well Name & Number: NBU 1022-300  
Lease Number: UTSL-070220-A  
API Number: 43-047-35144  
Location: SWSE Sec. 30 T. 10S R. 22E  
Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at  $\pm 1233'$ .

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**CONDITIONS OF APPROVAL**  
For The **Surface Use Program** Of The  
Application For Permit To Drill

- Paint the facilities the Carlsbad Canyon color.
- Line the pit with plastic.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	4 lbs./acre
Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs./acre
Wyoming big sage	<i>Artemisia tridentata</i>	1 lb. /acre
Crested wheatgrass	<i>Agropyron cristatum</i>	3 lbs./acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

007

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 WESTPORT OIL & GAS COMPANY L.P.

3a. Address 3b. Phone No. (include area code)  
 1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SWSE SECTION 30-T10S-R22E 586'FSL & 2018'FEL

5. Lease Serial No.  
 U-SL-070220-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 NATURAL BUTTES UNIT

8. Well Name and No.  
 NBU 1022-300

9. API Well No.  
 43-047-35144

10. Field and Pool, or Exploratory Area  
 NATURAL BUTTES

11. County or Parish, State  
 Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DOGM APD EXTENSION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the  
 Utah Division of  
 Oil, Gas and Mining  
 Date: 09-20-2004  
 By: [Signature]

COPY SENT TO OPERATOR  
 Date: 9-21-04  
 Initials: CHD

14. I hereby certify that the foregoing is true and correct.  
 Name (Printed/Typed) Title  
 Sheila Upchego Regulatory Analyst  
 Signature Date  
 [Signature] September 2, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

SEP 09 2004

DIV. OF OIL, GAS & MINING

RESE

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-35144  
**Well Name:** NBU #1022-300  
**Location:** SWSE SECTION 30-T10S-R22E  
**Company Permit Issued to:** WESTPORT OIL & GAS CO., L.P.  
**Date Original Permit Issued:** 8/18/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

9/2/2004  
Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS CO., L.P.

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14248	43-047-35647	STATE 1022-32H	SENE	32	10S	22E	UINTAH	10/5/2004	10/19/04 K

WELL 1 COMMENTS: *MURD*  
MIRU PETE MARTIN BUCKET RIG  
SPUD WELL LOCATION ON 10/5/04 AT 2000 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35340	NBU 1022-31B	NWNE	31	10S	22E	UINTAH	10/7/2004	10/19/04 K

WELL 2 COMMENTS: *MURD*  
MIRU PETE MARTIN BUCKET RIG  
SPUD WELL LOCATION ON 10/7/04 AT 0100 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	35144 43-047-35144	NBU 1022-300	SWSE	30	10S	22E	UINTAH	10/8/2004	10/19/04 K

WELL 3 COMMENTS: *MURD*  
MIRU PETE MARTIN BUCKET RIG  
SPUD WELL LOCATION ON 10/8/04 AT 0200 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another exist
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Post-It* Fax Note	7671	Date	# of pages ▶
To	ERLENE RUSSELL	From	SHEILA URTEGO
Co./Dept	INTDGM	Co.	WESTPORT OIL & GAS CO
Phone #	(801) 538-5330	Phone #	(435) 781-7024
Fax #	(801) 359-3440	Fax #	(435) 781-7094

*Sheila Urtego*  
Signature  
REGULATORY ANALYST 10/11/04  
Title Date

Phone No. (435) 781-7024

RECEIVED

OCT 12 2004

P. 01

FAX NO. 4357817094

OCT-11-2004 MON 11:33 AM EL PASO PRODUCTION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

009

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-SL-070220-A
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name
Contact: SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UN
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	8. Well Name and No. NBU 1022-300
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T10S R22E SWSE 586FSL 2018FEL		9. API Well No. 43-047-35144
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

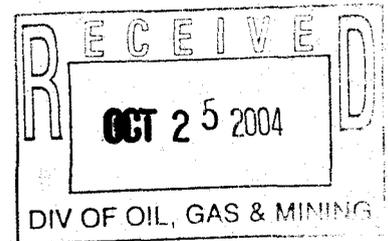
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 50# STEEL CONDUCTOR PIPE. CMT W/50 SX READY MIX CMT.

SPUD WELL LOCATION ON 10/8/04 AT 0200 HRS.



14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #50055 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 10/14/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

010

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		3. Lease Serial No. U-SL-070220-A
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/A Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 1022-300
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T10S R22E SWSE 586FSL 2018FEL		9. API Well No. 43-047-35144
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

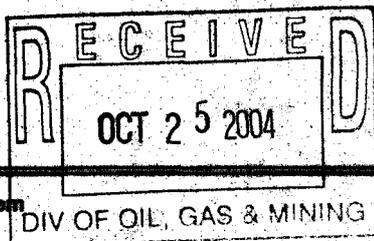
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLING FROM 40' TO 1750'. DRILLED 12 1/4" SURFACE HOLE. RAN 9 5/8" 32.3# H-40 CSG. PMP LEAD CMT W/140 SX PREM TYPE V @11.0 PPG 3.82 YIELD. PMP TAIL SLURRY W/200 SX PREM TYPE V @15.8 PPG 1.15 YIELD. DROP TOP PLUG DISP W/131.8 BBLs FW BUMP PLUG W/800 PSI 500 OVER. RELEASE PRESS. FLOAT HELD. CIRC 20 BBLs IN DISP. CMT TO SURFACE 90 BBLs IN DISP. CMT FELL IN ANNULAS. PMP 1" 110 SX PREM TYPE V @15.8 PPG 1.15 YIELD. CMT TO SURFACE CMT FELL. PMP 60 SX PREM TYPE V @15.8 PPG 1.15 YIELD. CMT TO SURFACE HOLE STAYED FULL.

WORT



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50117 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 10/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-SL-070220-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NATURAL BUTTES

8. Well Name and No.  
NBU 1022-300

9. API Well No.  
43-047-35144

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, LP  
Contact: SHEILA UPCHEGO  
E-Mail: SUPCHEGO@KMG.COM

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
3b. Phone No. (include area code)  
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T10S R22E SWSE 586FSL 2018FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 1750' TO 8620'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. TEST LINES TO 5000 PSI PMP 10 BBLs MUD CLRAN 5 BBLs WATER 30 BBL. 20 SX SCAVENGER CMT @9.5 PPG 165.5 BBLs @8.44 YIELD. LEAD CMT W/275 SX PREM TYPE V @11.0 PPG 15.8 YIELD. TAIL CMT W/1145 SX 50/50 POZ @14.3 PPG 15.8 YIELD. FLOATS HELD. GOOD CIRC DURING JOB. CMT TO PIT.

RELEASED CAZA 81 ON 1/8/05 AT 0800 HRS.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #52859 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature  (Electronic Submission) Date 01/10/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**JAN 19 2005**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

012

5. Lease Serial No.  
U-SL-070220-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NATURAL BUTTES

8. Well Name and No.  
NBU 1022-300

9. API Well No.  
43-047-35144

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO  
E-Mail: supchego@kmg.com

3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078  
3b. Phone No. (include area code) Ph: 435.781.7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T10S R22E SWSE 586FSL 2018FEL

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 2/15/05 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

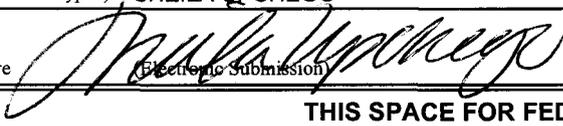
MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #54204 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title OPERATIONS

Signature  (Electronic Submission)

Date 02/17/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**WESTPORT OIL & GAS COMPANY, LP**

**CHRONOLOGICAL HISTORY**

**NBU 1022-300**

UINTAH COUNTY, UT

**DRILLING REPORT:**

	SPUD	Surface Casing	Activity	Status
9/16/04			Build location, 5% complete	Caza 81
9/17/04			Build location, 20% complete	Caza 81
9/20/04			Build location, 50% complete	Caza 81
9/21/04			Build location, 60% complete	Caza 81
9/22/04			Build location, 60% complete	Caza 81
9/23/04			Build location, 60% complete	Caza 81
9/24/04			Build location, 65% complete	Caza 81
9/27/04			Build location, 65% complete	Caza 81
9/28/04			Build location, 75% complete	Caza 81
9/29/04			Build location, 80% complete	Caza 81
9/30/04			Build location, 90% complete	Caza 81
10/1/04			Build location, 90% complete	Caza 81
10/4/04			Location built, WOBR	Caza 81
10/5/04			Location built, WOBR	Caza 81
10/6/04			Location built, WOBR	Caza 81
10/7/04			Location built, WOBR	Caza 81
10/8/04			Location built, WOBR	Caza 81
10/11/04		14" @ 20"	WOAR	Caza 81
10/12/04		14" @ 20"	WOAR	Caza 81
10/13/04		14" @ 20"	WOAR	Caza 81

10/14/04		14" @ 20"	WOAR	Caza 81
10/15/04		14" @ 20"	WOAR	Caza 81
10/18/04	10/15/04	9 5/8" @ 1719'	Spud w/Air rig. Drill to 1750'	WORT Caza 81
10/19/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
10/20/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
10/21/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
10/22/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
10/25/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
10/26/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
10/27/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
10/28/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
10/29/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/1/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/2/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/3/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/4/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/5/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/8/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/9/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/10/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/11/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/12/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/15/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/16/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/17/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/18/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/19/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81
11/22/04	10/15/04	9 5/8" @ 1719'		WORT Caza 81

11/23/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
11/24/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
11/25/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
11/26/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
11/29/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
11/30/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/1/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/2/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/3/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/6/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/7/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/8/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/9/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/10/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/13/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/14/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/15/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/16/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/17/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/20/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/21/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/22/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/23/04	10/15/04	9 5/8" @ 1719'				WORT Caza 81
12/27/04	TD: 1750'	Csg. 9 5/8" @ 1720'	MW: 8.4	SD: 12/XX/04	DSS: 0	Move rig on 12/26/04. 100% moved and 95% rigged up. NUBOPE @ report time.
12/28/04	TD: 2127'	Csg. 9 5/8" @ 1720'	MW: 8.4	SD: 12/28/04	DSS: 0	Finish rig up. Test BOPE. PU BHA. Drill cmt and FE. Drill f/ 1750'-2127'. DA @ report time.
12/29/04	TD: 3946'	Csg. 9 5/8" @ 1720'	MW: 8.4	SD: 12/28/04	DSS: 2	

Drill f/ 2127'-3946'. DA @ report time.

- 12/30/04 TD: 5221' Csg. 9 5/8" @ 1720' MW: 8.4 SD: 12/28/04 DSS: 3  
Drill f/ 3946'-5221'. DA @ report time.
- 12/31/04 TD: 5982' Csg. 9 5/8" @ 1720' MW: 8.8 SD: 12/28/04 DSS: 4  
Drill f/ 5221'-5982'. Repair rig mud pumps @ report time.
- 01/03/05 TD: 8130' Csg. 9 5/8" @ 1720' MW: 9.0 SD: 12/28/04 DSS: 7  
Drill f/ 5982'-8130'. DA @ report time.
- 01/04/05 TD: 8355' Csg. 9 5/8" @ 1720' MW: 9.2 SD: 12/28/04 DSS: 8  
TFNB & MM. Drill f/ 8130'-8355'. DA @ report time.
- 01/05/05 TD: 8620' Csg. 9 5/8" @ 1720' MW: 9.8 SD: 12/28/04 DSS: 9  
Drill f/ 8355'-8620' TD. CCH and make 10 std wiper trip. CCH and raise mud weight to 9.8 ppg for logs @ report time.
- 01/06/05 TD: 8620' Csg. 9 5/8" @ 1720' MW: 9.8 SD: 12/28/04 DSS: 10  
CCH and raise mud weight to 9.8 ppg. TOOH for logs. RU Schlumberger and run Triple Combo. Run Pressure Express @ report time.
- 01/07/05 TD: 8620' Csg. 9 5/8" @ 1720' MW: 9.8 SD: 12/28/04 DSS: 10  
Finish Pressure Express. Run sidewall cores and retrieve 32 cores w/ 100% recovery. TIH. CCH before LDDP @ report time.
- 01/10/05 TD: 8620' Csg. 9 5/8" @ 1720' MW: 9.8 SD: 12/28/04 DSS: 13  
CCH for casing. POOH and lay down drill string. Run and cement 4 1/2" Production Casing. Set slips and release rig @ 0800 hrs 1/8/05. Rig down rotary tools and move to State 1022-32H.
- 02/04/05 PROG: ROAD RIG F/NBU 1022-31B. RU RIG. SPOT EQUIP. NDWH, NUBOP. RU TBG EQUIPMENT. PU 3-7/8" SMITH BIT & SUB. PREP & TALLY 2-3/8" J-55 TBG. RIH W/BIT & TBG. TAG PBD @ 8570' W/257 JTS. RU PMP & LINES. PMP 135 BBLs OF 2% KCL DN CSG. POOH, LD 25 JTS TBG. DRAIN DN PMP & LINES. SWI, SDFN.
- 02/07/05 PROG: 7:00 AM OPEN WL 0#. FINISH POOH W/2-3/8" TBG. RU CUTTERS & LOG FROM PBD @ 8578' TO SURF. RU QUICK TEST. PRESS TEST BOP & CSG TO 7500#. RIH W/PERF GUN. PERF 8290-8294', 8504-8508' 4 SPF. RD WIRELINE. SWI 3:00 PM.
- 02/08/05 PROG: MIRU BJ & CUTTERS WIRE LINE SERV. HELD SAFETY MEETING. PRESS TEST SURF LINES TO 8500#. OPEN UP WL 1050#.
- STAGE 1: BRK: 4330#. EST RATE. ISIP: 2624#, FG: 0.75. FRAC STAGE W/LIGHTNING 20 GEL & NALCE 004 SCALE INHIB. START FLEX SD @ 111,000 LBS OF SD. TOT SD: 136,200 LBS, TOT FL: 1092 BBL, ISIP: 3020#, FG: 0.79. MR: 40.1 BBL, MP: 4770#, AR: 40 BMP, AP: 4350#. RU CWLS. 5K CBP & 3-3/8" GUN. RIH, SET PLUG @ 8176', PU, PERF 8142-46' & 8062-70', 4 SPF EA, TOT OF 48 HOLES. POOH, HIT TIGHT SPOT @ 1200', PULLED TLS OUT OF ROPE SOCKET. CONT TO POOH W/WIRE. RELEASE BJ SERV. CALL OUT RBS FISHERMAN (GARY ROHRER). PU 3-1/16" OS, BOWEN LBS, BOWEN JAR, 6' 2-3/8" PUP & 13 JT 2-3/8" TBG. RIH W/FISHING ASSY & TBG, LATCH FISH TOP @ 8150'. POOH W/FISH, TOOLS & TBG. PULLING WET STRING, WATER TURNED ACIDIC. RU SWAB EQUIP, PREP TO SWAB IN DAYLITE. EOT @ 2508'. SWI, SDFN.
- 02/09/05 PROG: HELD SAFETY MEETING. RU SWAB, MAKE SWAB RUNS TO REMOVE ACID

FROM TBG. CONT TO POOH W/TBG, FISH TLS & FISH. LD PLUG MANDRELL & GUNS, BRK DN & LD FISHING TLS. RU FRAC HEAD & PREP TO FRAC.

STAGE 2: BRK: 3950#, INJ RATE: 38 BPM @ 5200#. ISIP: 2950#, FG: 0.80. FRAC STG W/LIGHTNING 20 GEL, ADD FLEX SD IN THE LAST 33% OF 5# SD. TOT SD: 203,000 LBS, TOT FL: 1540 BBL, ISIP: 5250#, FG: 1.08. MR: 44.2 BPM, MP: 6770#, AR: 43.8, AP: 5700#. RU CWLS, PU 5K CBP & 3-3/8" GUN, RIH, SET CBP @ 7880'. PU, PERF 7846-50' @ 2 SPF, 7780-84' @ 4 SPF & 7651-55' @ 2 SPF, TOT OF 32 HOLES. POOH, LD WL TLS.

STAGE 3: ATTEMPT TO BRK ZONE, PRESS TO 7500#, SURGE WL SEVERAL XS, WOULD NOT BRK. RU CWLS, RIH W/DMP BLR, SPOT ACID ACROSS PERFS. POOH, LD BLR, MU BJ TO FRAC HD. BRK: 6747#, EST RATE @ 37.8 BPM, 4250#, ISIP: 2200#, FG: 0.72. FRAC STG W/LIGHTNING 18# GEL, ADD FLEX SD LAST 33% OF 5# STG. ISIP: 2450#, FG: 0.75, NPI: 250#. TOT SD: 136,200 LBS, TOT FL: 1086 BBL. MR: 45.1 BPM, MP: 4270#, AR: 42.9 BPM, AP: 3905#. RU CWLS, PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 7450', PU, PERF 7416-20', 7286-90' & 7146-50', 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TLS. MU BJ.

STAGE 4: BRK: 6600#, EST RATE: 41 BPM @ 6300#, ISIP: 2450#, FG: 0.78. PMP STG W/LIGHTNING 18# GEL, ADD FLX SD LAST 33% OF 5# STG. TOT SD: 238,000 LBS, TOT FL: 1869 BBL, ISIP: 2850#, FG: 0.83, NPI: 400#. MR: 50.4 BPM, MP: 6505#, AR: 45.9 BPM, AP: 5630#. RU CWLS. PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 6875', PU, PERF 6932-36' @ 2 SPF & 6650-54' @ 4 SPF, TOT OF 24 HOLES. POOH, LD WL TLS. FREEZE PROTECT BOP. SWI, SDFN.

02/10/05

PROG: HELD SAFETY MEETING. OPEN WL: 900#.

STAGE 5: BRK: 4368#. EST RATE: 34.2 BPM @ 4900#. ISIP: 2260#, FG: 0.77. PMP FRAC W/LIGHTNING 18# GEL, ADD FLX SD IN LAST 33% OF 5# STG. TOT SD: 340,700 LBS, TOT FL: 2466 BBL. ISIP: 2330#, FG: 0.78, NPI: 70. MR: 43.7 BPM, MP: 5525#, AR: 43.1 BPM, AP: 4770#. RU CWLS, PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 6368', PU, PERF 6332-38', 24 HOLES TOT. POOH, LD WL TLS. MU BJ.

STAGE 6: ATTEMPT TO BRK, SURGE WL SEVERAL XS. CALL ON & WAIT FOR HCL TO BRK ZONE. RU WL & DMP BLR W/HCL. RIH, SPOT ACID ON PERFS @ 6332-38', POOH, LD BLR. MU BJ TO FRAC HD. BRK: 6808#, EST RATE: 30 BPM @ 5000#, ISIP: 2750#, FG: 0.87. FRAC W/LIGHTNING 17# GEL, ADD FLX SD LAST 33% OF 5# STG. TOT SD: 136,700 LBS, TOT FL: 1054 BBL. ISIP: 3100#, FG: 0.92, NPI: 350#. MR: 31.1, MP: 5320#, AR: 30.9, AP: 4325#. RU CWLS, PU 5K KILL PLG, RIH, SET PLG @ 6320'. POOH, LD WL TLS. RDMO BJ SERV & CUTTERS WIRELINE. RU FLR & PREP TO DRL PLGS IN MORNING.

02/11/05

PROG: HELD SAFETY MEETING. PU 3-7/8" BIT & FE BOPS. RIH W/BIT SUB & TBG TAG FILL ON KILL CBP @ 6005', DRL PLUGS AS LISTED:

CBP #	TAG FILL	CBP DEPTH	DRILL TIME	PRES INCREASE
1	6205'	6232'	8 MIN	100 PSI
2	6320'	6380'	10 MIN	100 PSI
3	6915'	6966'	8 MIN	400 PSI
4	7330'	7450'	10 MIN	500 PSI
5	7850'	7880'	15 MIN	300 PSI
6	8116'	8150'	8 MIN	300 PSI

CONT TO RIH, TAG FILL @ 8495', CLEAN OUT TO PBTD @ 8570'. RU PMP TO WL, CIRC CLEAN W/30 BBLs 2% KCL. POOH, LD 21 JTS TBG. MU HNGR, HNG OFF TBG W/EOT @ 7895.8'. RD FLR, ND BOP, DROP BALL, NU WH. RU PMP TO TBG, MU FL TO PIT. PMP OFF SUB & BIT W/1700#. OPEN TBG TO PIT, FTP: 50#, SICP: 900#. RD PMP & DRAIN LINES, RACK OUT EQUIP, RD RIG, ROAD RIG TO STATE 1022-32H LOCATION. TURN WL OVER TO FBC (LEE WEBB). FINAL REPORT.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 425#, TP: 775#, 20/64 CHK, 38 BWPH, 16 HRS, SD: TRACE, TTL BBLs FLWD: 2184, TODAY'S LTR: 6150 BBLs, LOAD REC TODAY: 2,184 BBLs, REMAINING LTR: 3,966 BBLs, TOTAL LOAD REC TO DATE: 2,184 BBLs.

02/14/05      PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1275#, 20/64 CHK, 20 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 581, TODAY'S LTR: 2,230 BBLs, LOAD REC TODAY: 581 BBLs, REMAINING LTR: 1,649 BBLs, TOTAL LOAD REC TO DATE: 4,501 BBLs.

02/15/05      PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1975#, TP: 1250#, 20/64 CHK, 11 BWPH, SD: CLEAN, TTL BBLs FLWD: 427, TODAY'S LTR: 1,649 BBLs, LOAD REC TODAY: 427 BBLs, REMAINING LTR: 1,222 BBLs, TOTAL LOAD REC TO DATE: 4,928 BBLs.

02/16/05      PROG: WELL WENT ON SALES. 2/15/05, 10:30 AM. 1,625 MCF, 21/64 CHK, SICP: 1550#, FTP: 1229#, 16.7 BWPH. FINAL REPORT FOR COMPLETION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**013 WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
**U-SL-070220-A**

1a. Type of Well  Oil Well  Gas  Dry  Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

7. Unit or CA Agreement Name and No.  
**NATURAL BUTTES UNIT**

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078** 3a. Phone No. (include area code) **(435)-781-7024**

8. Lease Name and Well No.  
**NBU 1022-300**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
At surface **SWSE 586'FSL & 2018'FEL**

9. API Well No.  
**43-047-35144**

At top prod. interval reported below

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

At total depth

11. Sec., T., R., M., or Block and Survey or Area **SEC 30-T10S-R22E**

14. Date Spudded **10/08/04** 15. Date T.D. Reached **01/05/05** 16. Date Completed  D & A  Ready to Prod. **02/15/05**

12. County or Parish **UINTAH** 13. State **UTAH**

17. Elevations (DF, RKB, RT, GL)\*  
**5396'GL**

18. Total Depth: MD **8620'** TVD **MD 8570'** TVD **MD 8570'** TVD

20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
*MSCT, CRTM, CBL-GR, AILLC/GR, CN/TOO/GR, MICROLOG/GR*

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	50#		40'		50 SX			
12 1/4"	9 5/8"	32.3#		1750'		510 SX			
7 7/8"	4 1/2"	11.6#		8620'		1440 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7896'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6332'	6338'	6332'-6338'	0.35		OPEN
B) MESAVERDE	6650'	8508'	6650'-8508'	0.35	152	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6332'-6338'	PMP 1054 BBLs LIGHTNING 17 & 136,700# SD
6650'-8508'	PMP 8053 BBLs LIGHTNING 20 & 1,054,100# SD

**RECEIVED**  
**APR 26 2005**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/05	02/16/05	24	→	0	1,596	310			DIV. OF OIL, GAS & MINING FLOWING
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
21/64	SI	1802#	→	0	1596	310		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/05	02/16/05	24	→	0	1596	310			FLOWING
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
21/64	SI	1802#	→	0	1596	310		PRODUCING	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

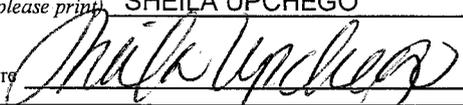
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4073' 6548'	6548'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST  
 Signature  Date 4/19/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

U-SL-070220-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A  
NATURAL BUTTES UNIT

8. Well Name and No.

**NBU 1022-300**

9. API Well No.

4304735144

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**KERR McGEE OIL & GAS ONSHORE LP**

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE SEC. 30, T10S, R22E 586'FSL & 2018'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MAINTENANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR PERFORMED A MAINTENANCE WORK ON THE SUBJECT WELL LOCATION TO ENHANCE PRODUCTION.

REFER TO THE ATTACHED MAINTENANCE CHRONOLOGICAL WELL HISTORY PERFORMED.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

August 28, 2006

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

SEP 01 2006

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-300

UINTAH COUNTY, UT

WORKOVER/RECOMPLETIONS

- 07/24/06      PROG: 7:00 AM, TAIL GATE, ND, WELL HEAD, 100# ON CSG, 100# ON TBG,. BLEED DWN PRESS. PUMP 30 BBL'S 2% KCL WTR DWN TBG, AND PUMP 3 BBL'S ACID W/ CEM. FLUSH W/ 30 BBL'S 2 % KCL WTR. ND WELL HEAD, NU 5000# BOP'S AND EQUIP. POOH LD, 6 BTM JT'S HAD SCALE ON THE INSIDE AND OUTSIDE OF JT'S. PU, 3 7/8" MILL W/ OLD ST, POBS. RIH TO 6000'. 4:00 PM, SWI SDFN. USED 80 BBL'S 2% FOR DAY, 80 BBL'S TOTAL
- 07/25/06      PROG: 7:00 AM, TAIL GATE, HIGH PRESS LINES, 700# ON CSG, 0# ON TBG. BLEED OFF PRESS. FINISH RIH TAG @ 8100'. TRY TO PU ON TBG COULD NOT. WORKED TBG FROM 60000# TO 30000#, TRY TO WORK TBG FREE. DID NOT COME FREE. CLEAR TBG W/ 40 BBL'S 2 % KCL WTR. RU POWER SWIVEL AND FOAMING UINT. ESTABLISH CIRC W/ FOAMING UINT. WORK TBG FREE. C/O F/ 8100' TO 8239'. C/O 239' IN 5 1/2 HR'S. CIRC WELL CLEAN. PUMP TOP KILL W/ 20 BBL'S 2% KCL WTR. RD SWIVEL, POOH ABOVE PERF'S. EOT @ 6250' ( 311' LEFT TO C/O )5:00 PM. SWI SDFN, USED 340 BBL'S 2% KCL WTR FOR DAY. 420 TOTAL.
- 07/26/06      PROG: 7:00 AM TAIL GATE BOP'S. 800# ON CSG O# ON TBG. BLEED DWN PRESS. RIH TAG @ 8239'. PU SWIVEL. ESTABLISH CIRC W/ FOAMING UNIT. START C/O, C/O TO 8540'. CIRC WELL CLEAN. PUMP 20 BBL'S TOP KILL. RD SWIVEL. LD 31 JT'S ON TRAILER. LAND TBG @ 7556'. ND 5000# BOP'S, DROP BALL, NU WELL HEAD. PUMP 27 BBL'S. PUMP BIT OFF @ 600#. PU SWAB W/ 1.995" BROACH. RIH TO 7500'. POOH W/ TOOL'S 4:30 PM SWI. SDFN. USED 280 BBL'S FOR DAY. 600 BBL'S TOTAL. RECOV 280 BBL'S CLEANING OUT WELL.320 BBL'S LEFT TO RECOVER.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTSL070220A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **KERR-MCGEE OIL & GAS ONSHORE** Contact: SHEILA UPCHEGO  
 Mail: sheila.upchegeo@anadarko.com

3. Address **1368 SOUTH 1200 EAST** 3a. Phone No. (include area code)  
**VERNAL, UT 84078** Ph: 435-781-7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SWSE 586FSL 2018FEL**  
 At top prod interval reported below **SWSE 586FSL 2018FEL**  
 At total depth **SWSE 586FSL 2018FEL**

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
**UNIT #891008900A**

8. Lease Name and Well No.  
**NBU 1022-300**

9. API Well No.  
**43-047-35144**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Block and Survey  
 or Area **Sec 30 T10S R22E Mer SLB**

12. County or Parish  
**UINTAH**

13. State  
**UT**

14. Date Spudded  
**10/08/2004**

15. Date T.D. Reached  
**01/05/2005**

16. Date Completed  
 D & A  Ready to Prod.  
**10/19/2008**

17. Elevations (DF, KB, RT, GL)\*  
**5396 GL**

18. Total Depth: MD **8620** TVD  
 19. Plug Back T.D.: MD **8085** TVD  
 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**N/A**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	50.0		40		50			
12.250	9.625 H-40	32.3		1750		510			
7.875	4.500 I-80	11.6		8620		1440			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8017							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5386	5400	5386 TO 5400	0.360	42	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5386 TO 5400	PMP 1088 BBLs SLICK H2O & 35,769# 30/50 OTTOWA SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2008	10/29/2008	24	▶	0.0	174.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 425	800.0	▶	0	174	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #65674 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**DEC 22 2008**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4073 6580	6562 8498			

32. Additional remarks (include plugging procedure):

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #65674 Verified by the BLM Well Information System.  
For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal

Name (please print) SHEILA UPCHEGO Title OPERATIONS

Signature  Date 12/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UT-SL-070220-A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. UNIT #891008900A
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE LP		8. Well Name and No. NBU 1022-300
3a. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078	3b. Phone No. (include area code) 435.781.7024	9. API Well No. 4304735144
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE SEC. 30, T10S, R22E 586FSL, 2018FEL		10. Field and Pool or Exploratory Area NATURAL BUTTES
		11. Country or Parish, State UINTAH COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE OPERATOR HAS PERFORMED A RECOMPLETION ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS RETURNED THE SUBJECT WELL LOCATION BACK TO PRODUCTION ON 10/19/2008 AT 11:20 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 12/17/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wells No.: 72164

NBU-1022-300

API No.: 4304735144

EVENT INFORMATION: EVENT ACTIVITY: RECOMPLETION START DATE: 9/15/2008 AFE NO.: 2023817  
 OBJECTIVE: DEVELOPMENT END DATE: 9/19/2008  
 OBJECTIVE 2: RECOMPLETE DATE WELL STARTED PROD.: 12/28/2004  
 REASON: WAS SW Event End Status: TESTING

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location  
 GWS 1 / 1 09/15/2008 09/19/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
9/15/2008	SUPERVISOR: STEVE WALL						
	7:00 - 7:30	0.50	COMP	48		P	HSM, ROADING RIG AND EQUIP.
	7:30 - 17:00	9.50	COMP	45		P	MIRU FROM NBU 408, WELL HAD 80 # PSI, KILL WELL W/ 10 BBLs DWN TBG AND 10 BBLs DWN CSG W/ 2% KCL. ND WH NU BOPS, UNLAND AND L/D HANGER. POOH W/ 74 JTS 2 3/8 J-55, W/ MODRITE SCALE THEN IT GOT HEAVEY. RIH W/ 74 JTS 2 3/8. WAIT ON FLOAT TO ARIVE TO LAY PIPE ON.POOH L/D 134 JTS 2 3/8 J-55 TBG ON FLOAT SWI SDFN.
9/16/2008	SUPERVISOR: STEVE WALL						
	7:00 - 7:30	0.50	COMP	48		P	HSM, LAYING DWN AND PU 23/8 TBG.
	7:30 - 17:00	9.50	COMP	31		P	100# PSI SICP, SLITE BLOW ON TBG, PUMP 20 BBLs 2% KCL TO KILL WELL, POOH L/D REM 90 JTS 23/8 J-55 TBG F/ WELL TOTAL 224 JTS L/D F/ WELL L/D OLD STYLE X/N, PU 37/8 MILL AND 174 JTS 23/8 YELLOW BAND 23/8 J-55 OFF FLOAT TO 5498' JUST BELOW CBP SETTING DEPTH.POOH W/ 174 JTS 23/8 L/D MILL. RU CUTTERS RIH SET CBP @ 5430', POOH, ND BOPS NU FRAC VALVES, TEST CSG AND VALVES TO 6000# PSI, SWI SDFN.
9/17/2008	SUPERVISOR: KEN WARREN						
	7:00 - 7:15	0.25	COMP	48		P	HSM, WORKING W/ WIRE LINE
	7:15 - 15:00	7.75	COMP	36	E	P	MIRU CUTTERS WIRE LINE & WTHRFRD FRAC, P/U RIH W/ 3-3/8 EXPEND, 23 GRM, O.36" HOLE, 3 SPFF, 120' PH, 42 HOLES. P/T SURFACE LINES TO 8500#,  WHP=, BRK DN PERFS @, 3371#, INJT PSI=2941#, INJT RT=42.6, ISIP=995#, FG=.63, PUM'D 1087.5 BBLs SLK WTR W/ 35769# 30/50 MESH W/ 5000# RSIN COAT INB TAIL. ISIP=1777#, FG=.77, AR=42.5, AP=3161#, MR=44.1, MP=4999#, NPI=782#, 31/42 CALC PERFS OPEN. 74%.  P/U RIH W/ BKR BK CBP & SET CBP @ 5320', POOH R/D CUTTERS WIRE LINE & WTHRFRD FRAC EQUIP, N/D FRAC VALVES, N/U BOPS, P/U 3-7/8 BIT W/ POBS PKG, RIH W/ 2-3/8 TBG TO 5230' SWIFN.
9/18/2008	SUPERVISOR: STEVE WALL						
	7:00 - 7:30	0.50	COMP	48		P	HSM, DRILLING OUT PLUGS.
	7:30 - 16:30	9.00	COMP	44		P	O#SICP HAD SWIVEL PROBLEMS, REPAIRED SAME,DRILL OUT KILL PLUG @ 5320'.HAD 20' SAND, 500# INCREASE, DRILLED OUT IN 5 MIN. SWIVEL LOCED UP. WAIT ON NEW SWIVEL, RIH TAG SAND @ 5410 CLEANED OUT 21' SAND, DRILL UP PLUG @ 5431' DRL UP IN 4 MIN WELL ON VACUME. RD SWIVEL RIH TAG @ 7766' PULL BIT TO 7735. SWI SDFN WAITNG FOR FOAM TRUCK.
9/19/2008	SUPERVISOR: STEVE WALL						
	7:00 - 7:30	0.50	COMP	48		P	HSM, WORKING W/ FOAM UNIT.

Wins No.: 72164

NBU:1022-300

API No.: 4304735144

EVENT INFORMATION:      EVENT ACTIVITY: WORKOVER / REPA      START DATE: 10/13/2008      AFE NO.: 2023817  
 OBJECTIVE: SECONDARY      END DATE: 10/16/2008  
 OBJECTIVE 2: CLEANOUT      DATE WELL STARTED PROD.: 12/28/2004  
 REASON: C/O, RAISE TBG      Event End Status: COMPLETE

RIG OPERATIONS:      Begin Mobilization      Rig On Location      Rig Charges      Rig Operation Start      Finish Drilling      Rig Release      Rig Off Location  
 DOUBLE HOOK / UNK      10/13/2008      10/16/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
10/13/2008	SUPERVISOR: FRANK WINN						
	7:00 - 7:30	0.50	WO/REP	48		P	JSA # 1 & 11.
	7:30 - 15:30	8.00	WO/REP	30		P	RDSU. ROAD RIG AND EQUIP FROM BC 1122-5G TO LOCATION. RUSU. FTP 100, FCP 100. 0 PPM H2S. BLOW DOWN TBG. ND WH. NU BOP. RU FLOOR AND TBG EQUIP. UNLAND TBG FROM 8022'. LUB OUT AND LD 4" 10K HANGER. TBG DRUG AND PULLED OVER 5-10K FOR 180' THEN PULLED CLEAN. POOH AS SB 252 JTS. CONTROL WELL W/ 60 BBLs 2%. LD 1-JT GOOD, 1-JT CRIMPED, 1-JT W/ PERFS. LD POBS W/ 3-7/8" BIT. NOTE: CENTER OF CONES GONE ON BIT. UNLOAD TBG. SDFN PMP 60 / 60, RCVR 0 / 0.
10/14/2008	SUPERVISOR: FRANK WINN						
	7:00 - 7:30	0.50	WO/REP	48		P	JSA #9 & 2
	7:30 - 17:30	10.00	WO/REP	30		P	SICP 800. 0 PPM H2S. BWD. MU 3-7/8" X 3-1/4" X 3-3/4" WP SHOE, BUMPER SUB, JAR, X-O SUB ON 2-3/8" TBG. CONTROL WELL W/ 54 BBLs 2%. RIH W/ 251 JTS 2-3/8" J-55 TBG. TAG AT 7906'. RU PWR SWIVEL AND START N2/FOAM DOWN TBG (USE 1.875" XN PUMP THRU PLUG FOR ST FLOAT). 1-1/2 HR TO GET CIRC. HP 1650 PSI. C/O 5' SCALE RING TO 7911' AND FELL THRU. RIH W/ JTS ON SWIVEL. TAG SAND AT 8077' W/ 257-JTS IN. START N2/FOAM DOWN TBG. C/O 7' SAND TO OLD POBS AT 8085' W/ 257-JTS IN. WASH OVER POBS (MADE 5' IN 1:45) C/O SCALE ON CSG WALLS TO 8183' W/ 260-JTS IN. CIRC CLEAN FOR 1 HR. PUMP BBLs 2% DOWN TBG. RD PWR SWIVEL. POOH W/ 21 JTS. EOT AT 7572'. SDFN. PMP 180 / 240 RCVR 290 / 290.
10/15/2008	SUPERVISOR: FRANK WINN						
	7:00 - 7:30	0.50	WO/REP	48		P	JSA # 7 & 5.
	7:30 - 17:30	10.00	WO/REP	30		P	SITP 700, SICP 900. 0 PPM H2S. OPEN CSG TO FBT. PUMP 10 BBLs 2% DOWN TBG. RUN BACK IN W/ 20-JTS. RU PWR SWIVEL W/ JT #260 W/ SHOE AT 8151'. (USE 1.87" PUMP THRU PLUG FOR STRING FLOAT). START N2/FOAM DOWN TBG. 1-HR TO GET CIRC. HP 1490 PSI. C/O SCALE ON CSG WALL FROM 8183' TO 8214', FELL THRU. RIH W/ JTS ON SWIVEL. TAG FILL AT 8516' W/ 271-JTS IN. EST CIRC W/ N2/FOAM. C/O FILL TO PBTD OF 8570' W/ 273-JTS IN. CIRC CLEAN FOR 1-1/2 HR. PUMP 10 BBLs DOWN TBG. RD PWR SWIVEL. POOH AS LD 33-JTS AND SB 240-JTS 2-3/8" J-55 TBG. CONTROL WELL W/ 70 BBLs 2% AS POOH. LD SHOE, BUMPER SUB, JAR, AND X-O. RECOVERED OLD POBS IN SHOE. MU NOTCHED 1.87" XN-NIPPLE AND RIH W/ 144-JTS. EOT AT 4571'. SDFN PMP 160 / 400, RCVR 190 / 480.
10/16/2008	SUPERVISOR: FRANK WINN						
	7:00 - 7:30	0.50	WO/REP	48		P	JSA # 9 & 10.
	7:30 - 11:30	4.00	WO/REP	30		P	SITP 850, SICP 800. OPEN CSG TO FBT. PUMP 10 BBLs 2% DOWN TBG. CONT RIH W/ 96-JTS 2-3/8" J-55 PROD TBG. PU 4" 10K CAMERON HANGER. LUB IN AND LAND 240-JTS 2-3/8" J-55 TBG W/ EOT AT 7541.50'. PUMP 10 BBLs 2% DOWN TBG. RU SANDLINE AND RUN 1.91" BROACH TO SN. GOOD. RD SANDLINE. RD FLOOR. ND BOP. NU WH. RACK OUT EQUIP. RDSU AND MO. TURN WELL OVER TO PRODUCTION. LEFT SHUT IN.  TBG DETAIL      KB      17.00      PMP 420 BBLs 4" 10K CAMERON HANGER      .83      RCVR 480 BBLs 240-JTS 2-3/8" J-55 TBG      7522.62 NOTCHED 1.87" XN-NIPPLE      1.05 EOT      7541.50

7:30 - 16:30

9.00

COMP

50

P

800# SICP, RU FAOM TRUCK BREAK CIRC, RIH CLEAN OUT F/ 7766' TO 7785' FELL TROUGH, RIH TAG UP @ 7936' DRL TO 7988' FELL TROUGH, RIH TAG UP @ 8085' NOT MAKING ANY HOLE, CIRC WELL CLEAN RD FOAM UNIT. PULL UP TO EOT @ 8021.91' W/ POBS, X/N @ 8017.91', 255 JTS 2 3/8 J-55 YELLOW BAND. LAND TBG, ND BOPS, NU WH, WAIT ON CUTTERS TO PERF TBG. 500# ON CSG.RU CUTTERS RIH SHOT 23 HOLES IN BTM JT @ 8003'-8009' W/ 3.2 GM, .41" HLS, 23 HOLES W/ 1 9/16 GUN. 700# PSI ON WELL.RD CUTTERS CHECK TBG FOR FLOW OK, RDMOL, TURN WELL OVER TO FLOW TESTERS.

{ NOTE POBS IS STILL ON END OF TBG }

274 JTS 2 3/8 J-55 YELLOW BAND OUT BOUND.  
255 JTS 2 3/8 J-55 YELLOW BAND LANDED.  
19 JTS 2 3/8 J-55 YELLOW BAND TO RETURN, 1 BAD.

1303 BBLS TWTR.  
500 BBLS TWR.  
803 BBLS TWLTR.

10/19/2008

SUPERVISOR: STEVE WALL

11:20 -

PROD

WELL TURNED TO SALES @ 1120 HR ON 10/19/2008 - FTP 345#,  
CP 370#, CK 48/64", 77 MCFD, 48 BWPD

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<b>1/6/2006</b>
<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**  
**MAY 10 2006**

*BLM BOND = C01203*  
*BIA BOND = RLB0005239*

**APPROVED 5/16/06**

DIV. OF OIL, GAS & MINING

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

RECEIVED  
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

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MAR 28 2006

DIV. OF OIL, GAS & MINERAL