

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-28652
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Westport Oil & Gas Company, L.P.		7. If Unit or CA Agreement, Name and No.
3A. Address P.O. Box 1148 Vernal, UT 84078	3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. Glen Bench 822-27H
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 1899' FNL, 666' FEL 4439405Y 40.09604 At proposed prod. Zone 634781X - 109.41888		9. API Well No. 43-047-35123
14. Distance in miles and direction from nearest town or post office* 33 Miles South of Vernal, UT		10. Field and Pool, or Exploratory Natural Buttes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 666'	16. No. of Acres in lease 1920	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 27, T8S, R22E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	17. Spacing Unit dedicated to this well 40	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4818.3' GL	19. Proposed Depth 11,621	13. State UT
22. Approximate date work will start* Upon Approval		20. BLM/BIA Bond No. on file CO 1203
23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 8/4/2003
Title Sr. Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-14-03
Title Environmental Scientist III	Office ENVIRONMENTAL SCIENTIST III	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 11 2003

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, GLEN BENCH FEDERAL #822-27H, located as shown in the SE 1/4 NE 1/4 of Section 27, T8S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 27, T8S, R22E, S.L.B.&M. TAKEN FROM THE FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4980 FEET.



SCALE

CERTIFICATE

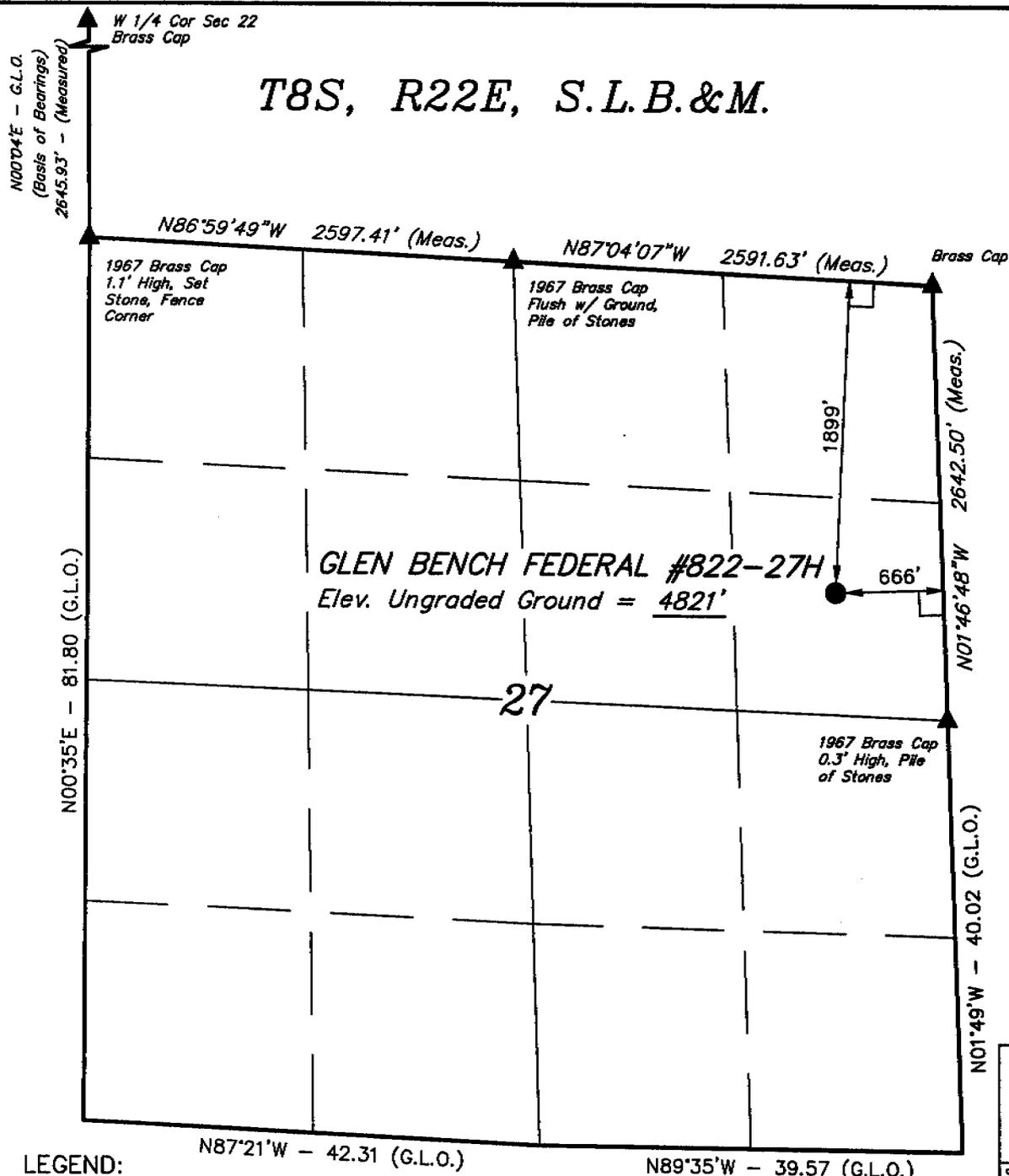
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161349
STATE OF UTAH

Revised: 07-22-03 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°05'46"
LONGITUDE = 109°25'08"

SCALE 1" = 1000'	DATE SURVEYED: 11-17-00	DATE DRAWN: 11-26-00
PARTY D.K. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

**GLEN BENCH 822-27H
SE/NE Sec. 27, T8S, R22E
UINTAH COUNTY, UTAH
U-28652**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

<u>Formation</u>	<u>Depth</u>
Green River	1936'
Wasatch	5414'
Mesaverde	7976'
Castlegate A	10686'
Castlegate B	11121'

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1936'
Gas	Wasatch	5414'
Gas	Mesaverde	7976'
Gas	Castlegate A	10686'
Gas	Castlegate B	11121'
	TD	11621'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP, one 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 5,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 11,621' TD approximately equals 4,648 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 2,092 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report shall be submitted as soon as it becomes available.

**GLEN BENCH 822-27H
SE/NE SEC. 27, T8S, R22E
UINTAH COUNTY, UTAH
U-28652**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 300' +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline .

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

A 36" culvert shall be installed at the turnout between corners 5 & 6; as discussed during The on-site inspection.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit

walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with felt is to be used as discussed during on-site inspection. It will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Contractors should take caution to direct blast in the pit around edges of ledge to avoid fracturing rock.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Berms shall be placed between corner(s) 4 and 6, in order to divert water, after the reserve pit is closed; as discussed during the on-site inspection.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

The following seed mixture shall be used for reclamation:

Gardiner Saltbrush 6 lb/acre
Western Wheatgrass 6 lb/acre

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

13. Lessee's or Operator's Representative & Certification:

Cheryl Cameron
Sr.Regulatory Analyst
Westport Oil & Gas Co., L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Randy Bayne
Drilling Manager
Westport Oil & Gas Co., L.P.
PO. Box 1148
Vernal, UT 84078
(435) 781- 7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company, L.P. is considered to be the operator of the subject well. Westport Oil & Gas Company, L.P. agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond CO 1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

8/04/03
Date

WESTPORT OIL AND GAS COMPANY, L.P.

GLEN BENCH FEDERAL #822-27H

SECTION 27, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 300' TO THE PROPOSED LOCATION.

TOTAL DISTANCE TO VERNAL IS APPROXIMATELY 33.0 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.
GLEN BENCH FEDERAL #822-27H
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 27, T8S, R22E, S.L.B.&M.

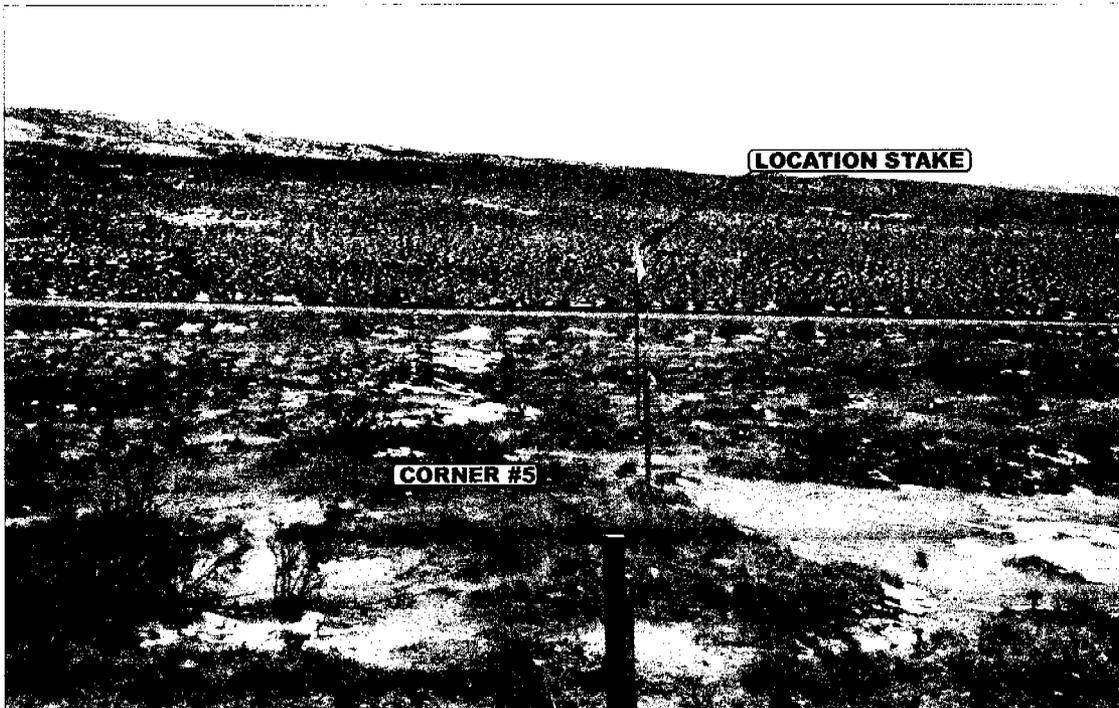


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

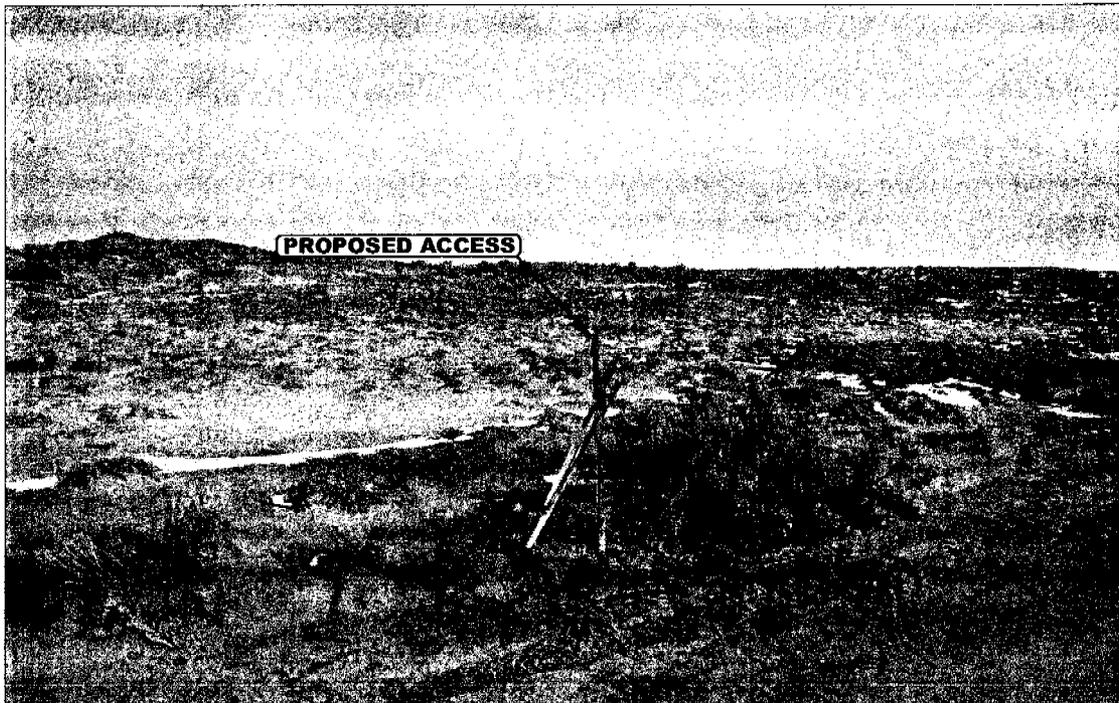


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

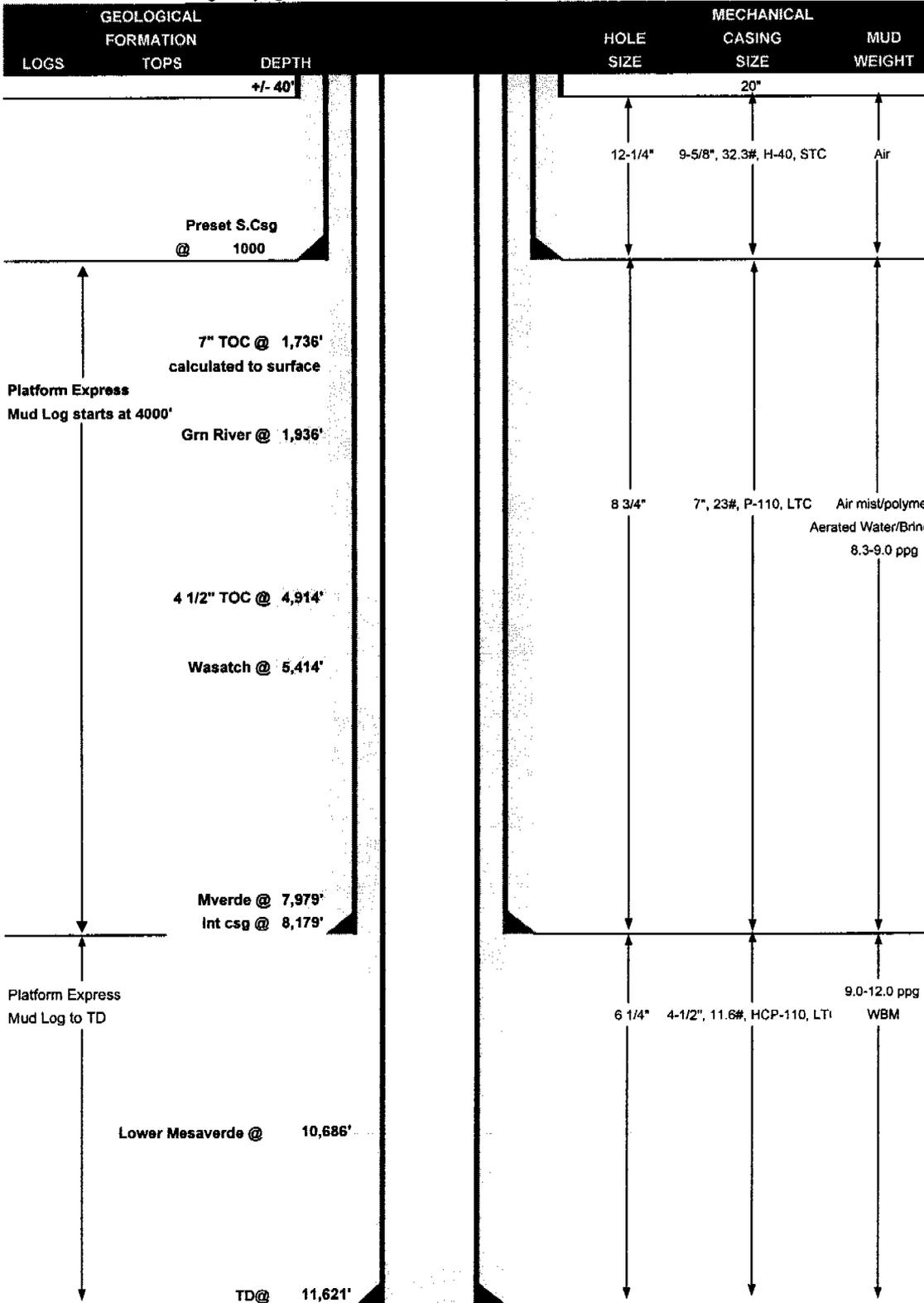
LOCATION PHOTOS	11	29	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: K.G.	REV: 7-23-03J.L.G.		



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., LP DATE August 1, 2003
 WELL NAME Glen Bench Federal 822-27H TD 11,621' MD/TVD
 FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 4,813' GL KB 4,830'
 SURFACE LOCATION 1899' FNL, 666' FEL, SE/NE, SEC. 27, T8S, R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Wasatch, Mesa Verde
 ADDITIONAL INFO Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.





Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'				2,270	1,370	254,000
SURFACE	9-5/8"	0 to 1000	32.30	H-40	STC	1.12 8,720	2.93 5,650	9.01 590,000
INTERMEDIATE	7"	0 to 8,179'	23.00	HCP-110	LTC	1.86 10680	1.48 8650	3.59 279000
PRODUCTION	4-1/2"	0 to 11,621'	11.60	HCP-110	LTC	2.28	1.19	2.37

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: Max Pore Press @ Int shoe, TD = 9.0 ppg, 12.0 ppg EMW) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		1000	Class G + 2% CaCl ₂ + 0.25 pps Celloflake	390	35%	15.80	1.16
INTERMEDIATE	LEAD	4,914'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	350	70%	11.00	3.38
	TAIL	3,265'	50/50 Poz/G + 10% salt + 2% gel	650	70%	14.30	1.31
PRODUCTION	Lead	5,572'	Premium Lite II High Strength + 5 pps Kolseal + 3% KCl + 0.05 pps Static-free + 0.7% R-3 + 0.25 pps celloflake + 0.7% FL-52	380	60%	13.00	1.97
	Tail	1,135'	Class G + 20% S-8 + 0.4%FL-63 + 0.2% BA-59 + 0.3% CD-32 + 0.3% R-3	130	60%	14.10	1.54

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
INTERMEDIATE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

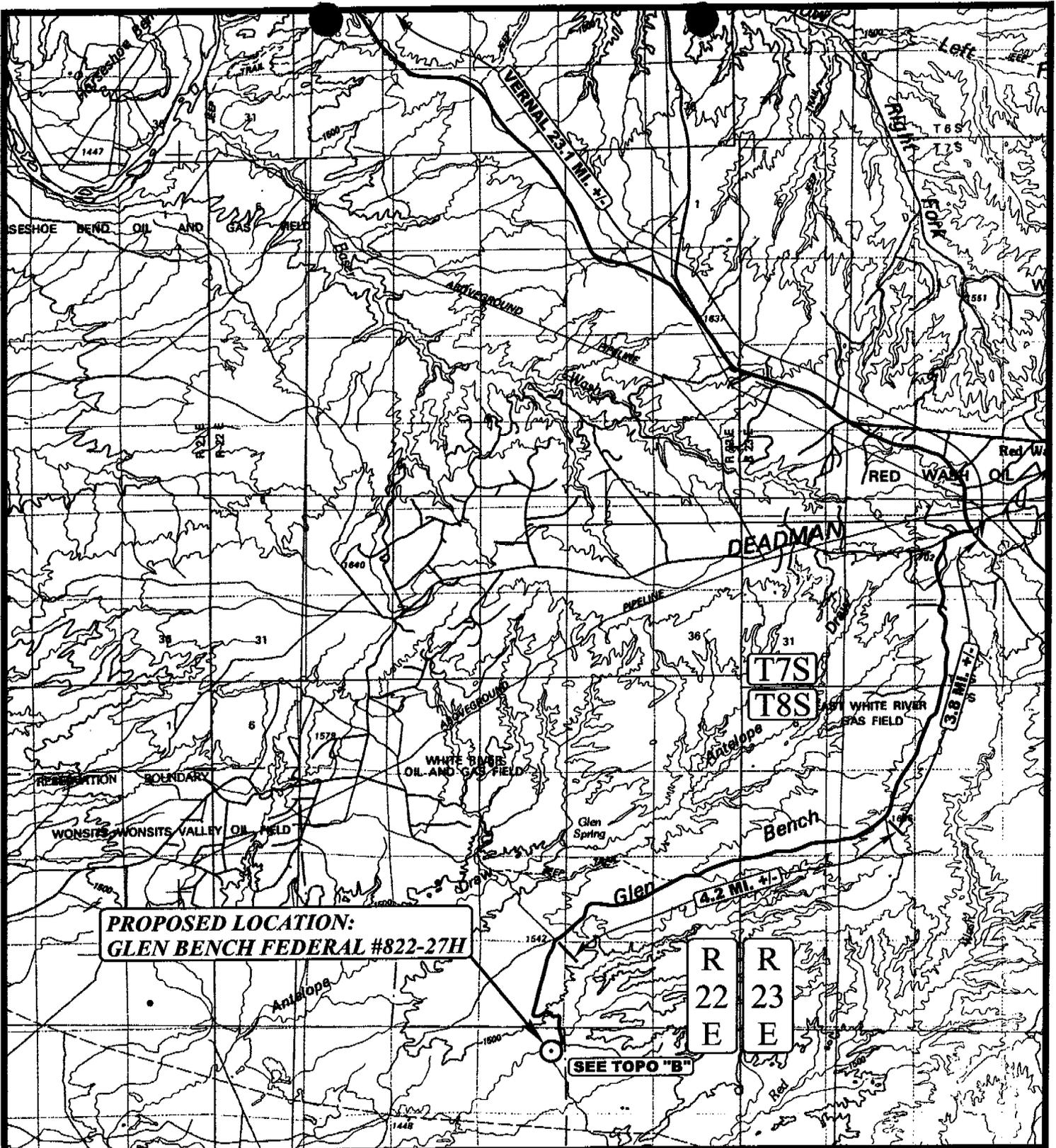
Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____



**PROPOSED LOCATION:
GLEN BENCH FEDERAL #822-27H**

**R 22 E
R 23 E**

**T7S
T8S**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

**GLEN BENCH FEDERAL #822-27H
SECTION 27, T8S, R22E, S.L.B.&M.
1899' FNL 666' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

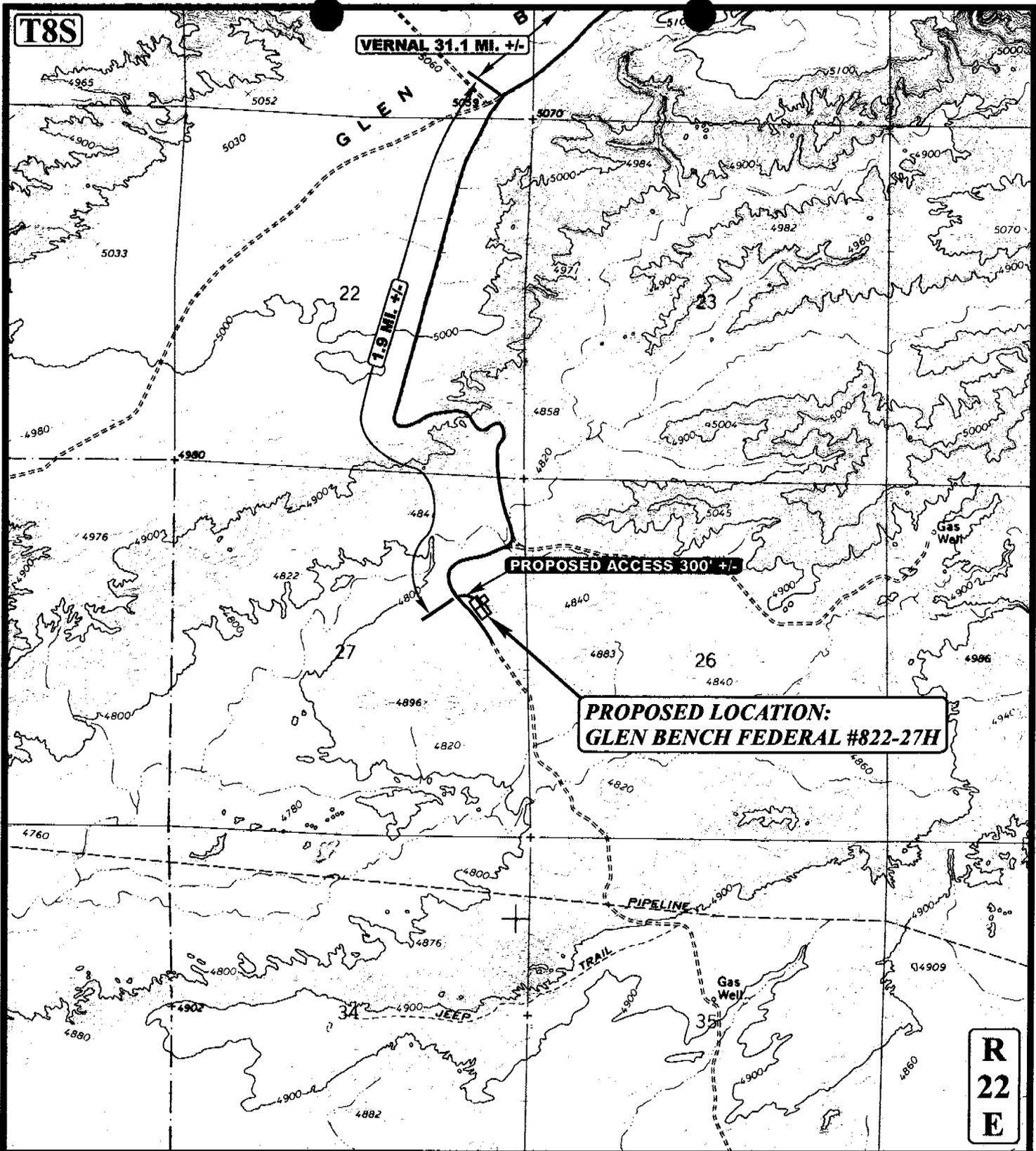


**TOPOGRAPHIC
MAP**

11 29 00
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REV: 7-23-03 J.L.G.

**A
TOPO**



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

GLEN BENCH FEDERAL #822-27H
SECTION 27, T8S, R22E, S.L.B.&M.
1899' FNL 666' FEL



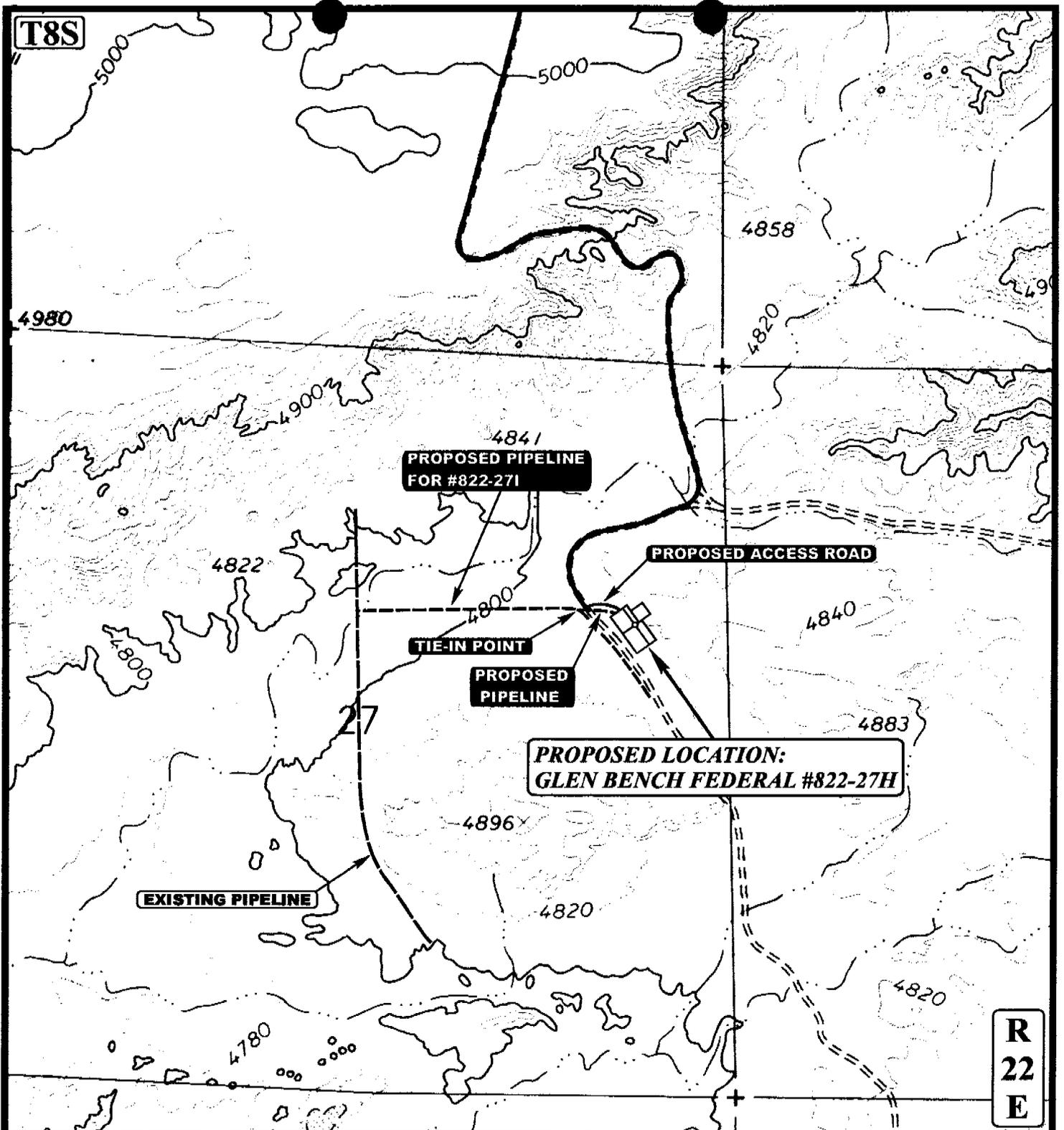
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 29 00
 MONTH DAY YEAR

B
 TOPO

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 7-23-03J.L.G.



APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

GLEN BENCH FEDERAL #822-27H
SECTION 27, T8S, R22E, S.L.B.&M.
1899' FNL 666' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

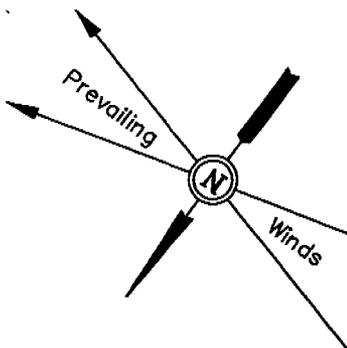
TOPOGRAPHIC **11** **29** **00**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REV: 7-23-03J.L.G.



WESTPORT OIL AND GAS COMPANY, L.P.

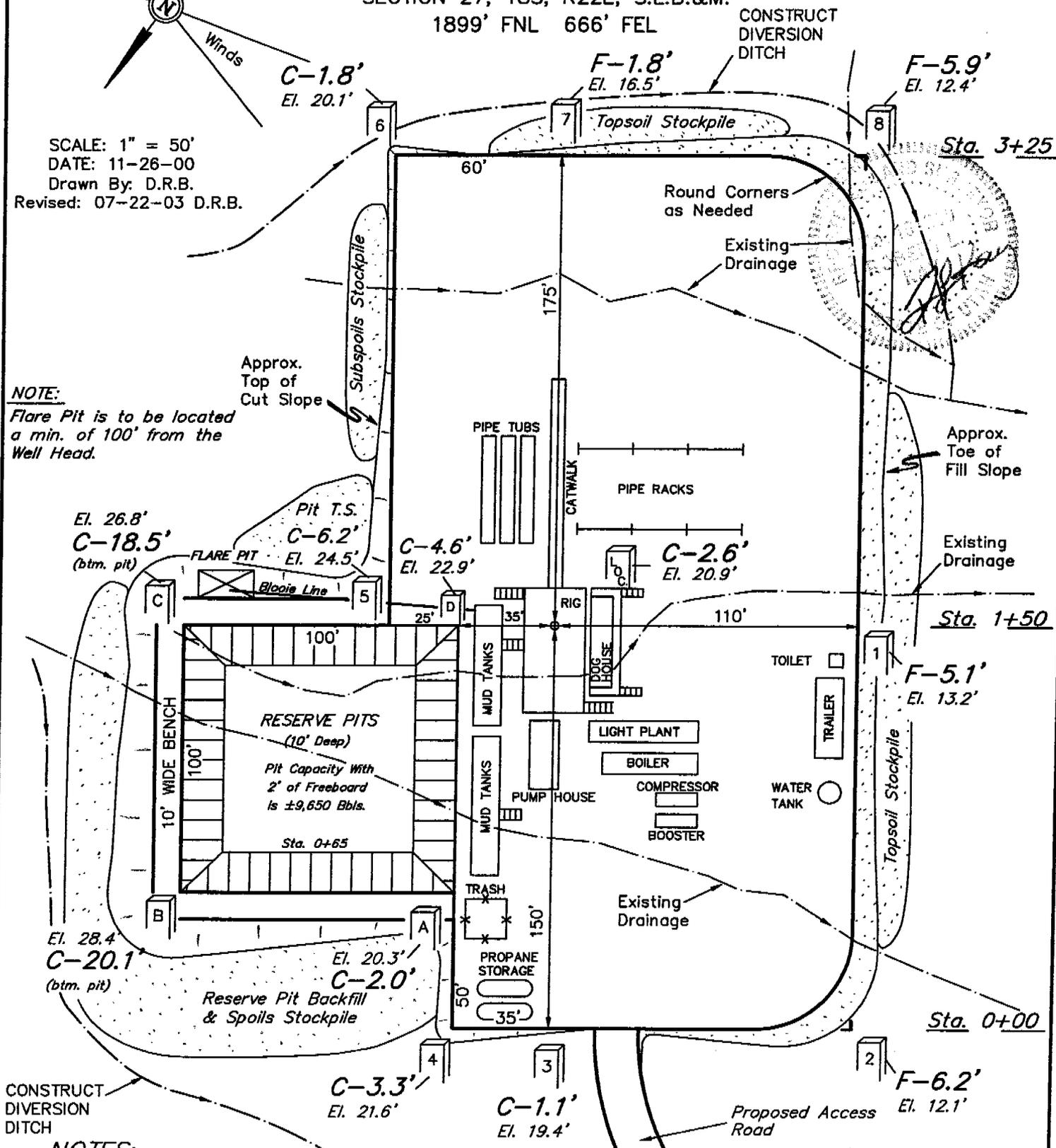
LOCATION LAYOUT FOR

GLEN BENCH FEDERAL #822-27H
SECTION 27, T8S, R22E, S.L.B.&M.
1899' FNL 666' FEL



SCALE: 1" = 50'
DATE: 11-26-00
Drawn By: D.R.B.
Revised: 07-22-03 D.R.B.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



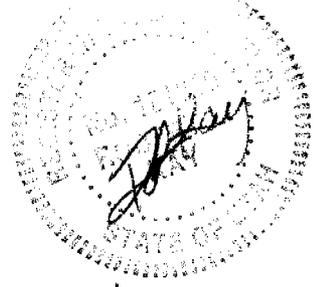
NOTES:

Elev. Ungraded Ground At Loc. Stake = 4820.9
FINISHED GRADE ELEV. AT LOC. STAKE = 4818.3'

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR GLEN BENCH FEDERAL #822-27H SECTION 27, T8S, R22E, S.L.B.&M. 1899' FNL 666' FEL



$1'' = 20'$
 X-Section
 Scale
 $1'' = 50'$

DATE: 11-26-00
 Drawn By: D.R.B.
 Revised: 07-22-03 D.R.B.

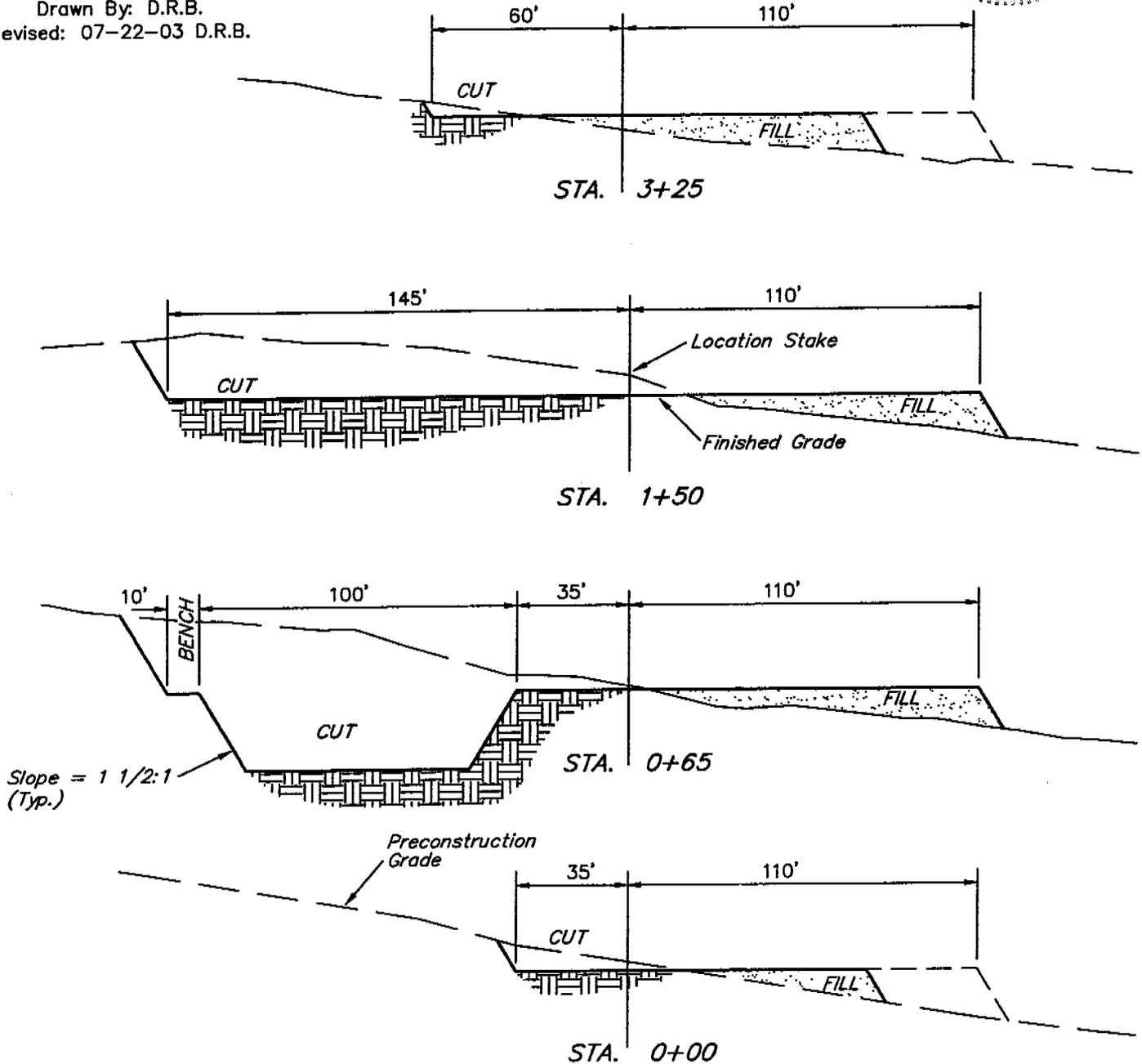


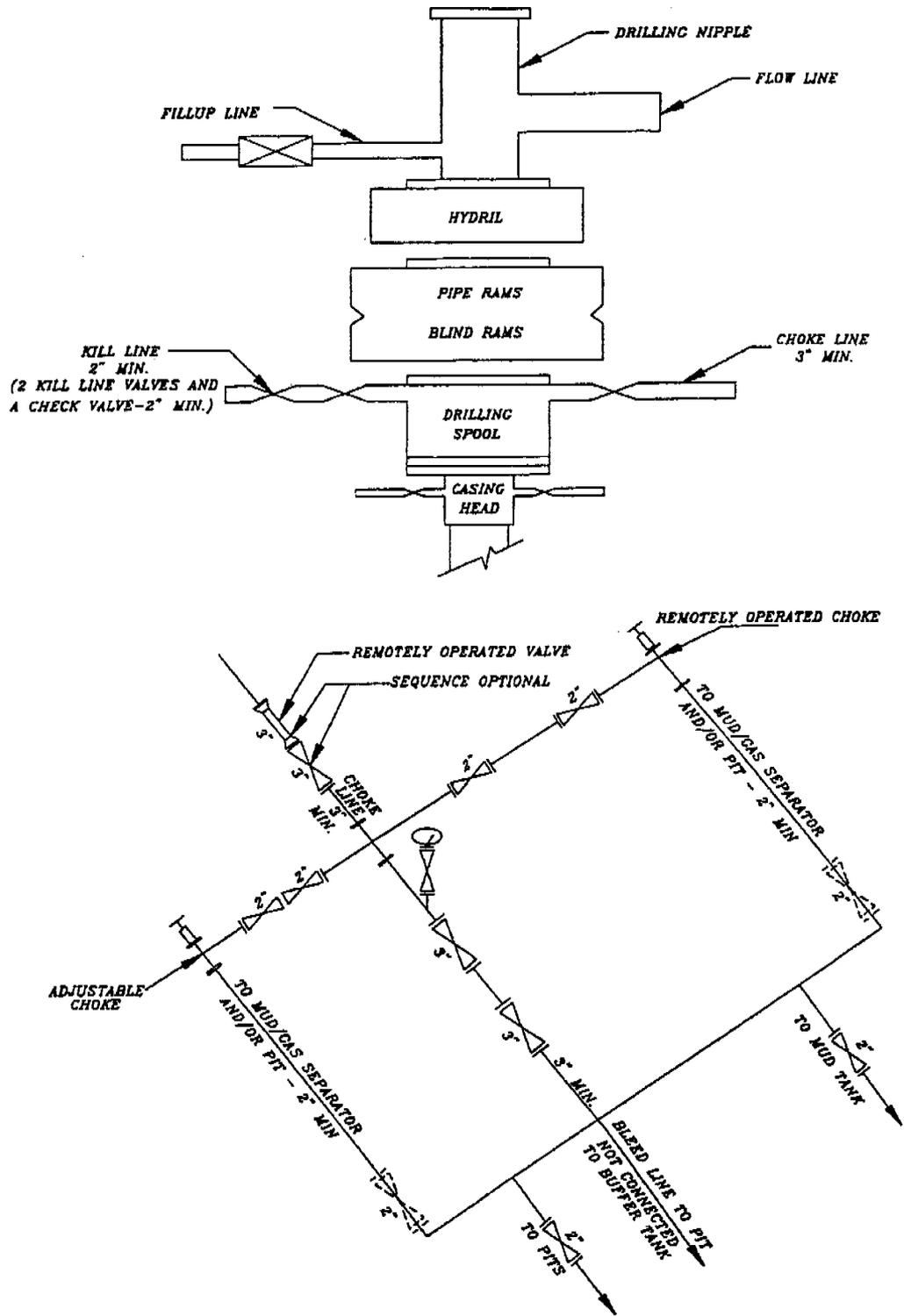
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 6,640 Cu. Yds.
TOTAL CUT	= 7,840 CU.YDS.
FILL	= 5,030 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,540 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,540 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

5M BOP STACK and CHOKE MANIFOLD SYSTEM



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

003

APD RECEIVED: 08/11/2003

API NO. ASSIGNED: 43-047-35123

WELL NAME: GLEN BENCH 822-27H

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SENE 27 080S 220E
SURFACE: 1899 FNL 0666 FEL
BOTTOM: 1899 FNL 0666 FEL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-28652

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: CSLGT

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.09604

LONGITUDE: 109.41888

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO 1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

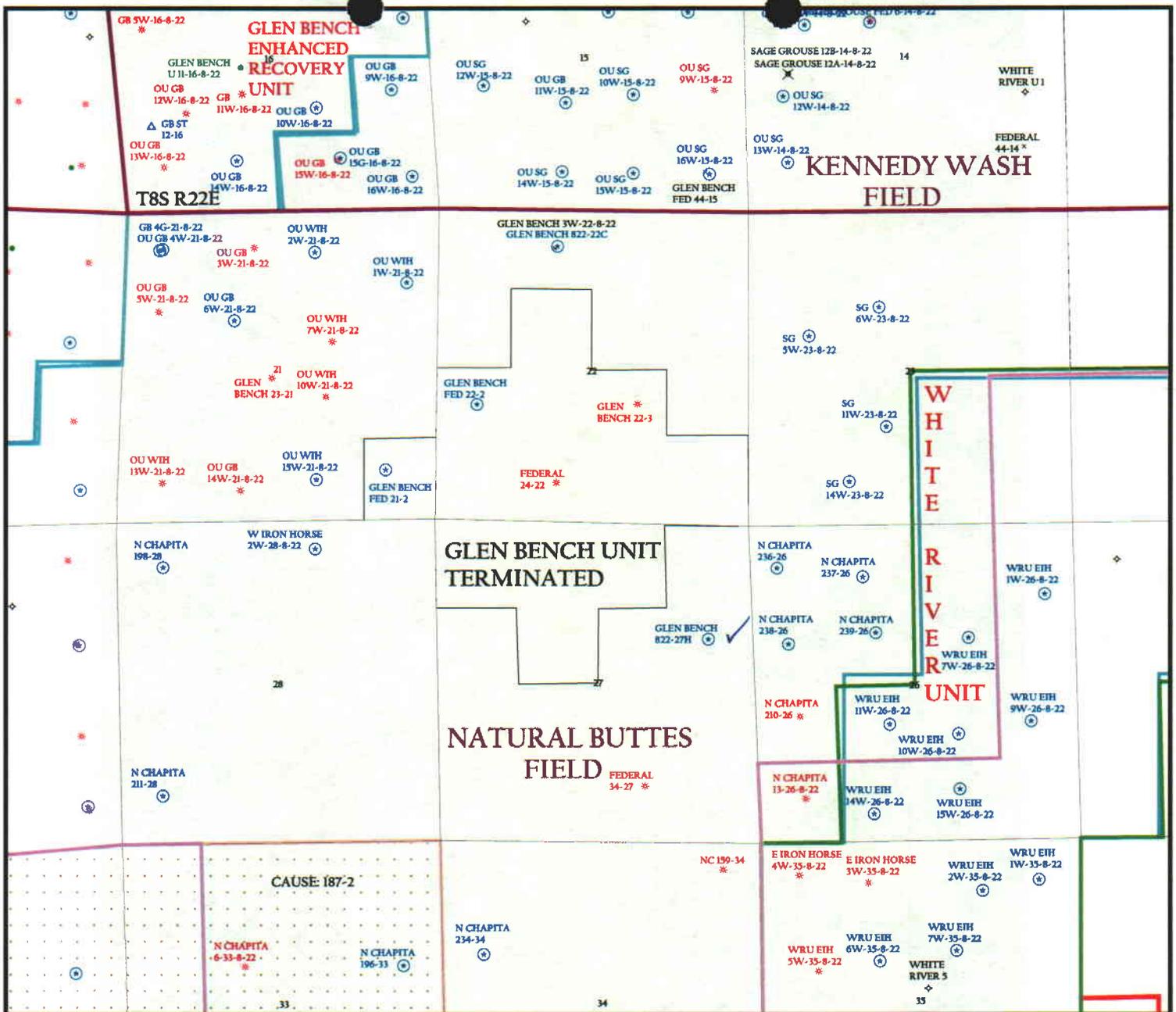
LOCATION AND SITING:

- _____ R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip



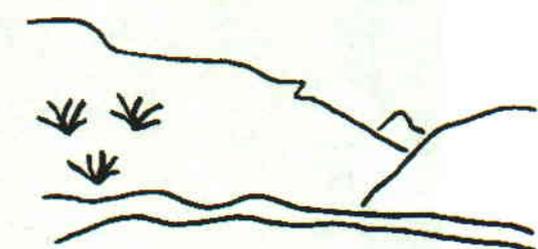
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 27 T.8S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - × TEMP. ABANDONED
 - TEST WELL
 - ▲ WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 14-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

August 14, 2003

WestPort Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Glen Bench 822-27H Well, 1899' FNL, 666' FEL, SE NE, Sec. 27, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35123.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: WestPort Oil & Gas Company
Well Name & Number Glen Bench 822-27H
API Number: 43-047-35123
Lease: UTU-28652

Location: SE NE Sec. 27 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

AUG 04 2003

BLM VERNAL, UTAH

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-28652	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Westport Oil & Gas Company, L.P.		7. If Unit or CA Agreement, Name and No.	
3a. Address P.O. Box 1148 Vernal, UT 84078		8. Lease Name and Well No. Glen Bench 822-27H	
3b. Phone No. (include area code) (435) 781-7023		9. API Well No. 43-047-35123	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1899' FNL, 666' FEL At proposed prod. Zone		10. Field and Pool, or Exploratory	
14. Distance in miles and direction from nearest town or post office* 33 Miles South of Vernal, UT		11. Sec., T., R., M., or Blk, and Survey or Area Sec. 27, T8S, R22E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 666'	16. No. of Acres in lease 1920	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C	19. Proposed Depth 11,621	20. BLM/BIA Bond No. on file CO 1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4818.3' GL	22. Approximate date work will start* Upon Approval	23. Estimated duration RECEIVED	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

SEP 29 2003

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 8/4/2003
Title Sr. Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed)	Date 8/22/2003
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTICE OF APPROVAL

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.
Well Name & Number: Glen Bench 822-27C
Lease Number: U-28652
API Number: 43-047-35123
Location: SENE , Sec. 27 T.8S R. 22E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 2241'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, whichever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-A 36" culvert shall be installed on the access road where the drainage crosses, not between corners 5 and 6 as mentioned in the APD.

-The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

-All poundages are in Pure Live Seed.

-Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

-Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-27H

9. API Well No.
43-047-35123

10. Field and Pool, or Exploratory
GLEN BENCH

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supcheho@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R22E SENE 1899FNL 666FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

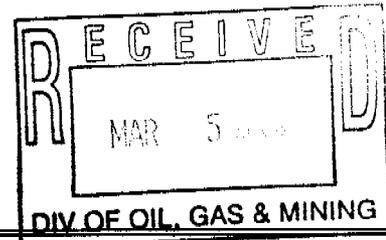
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE SURFACE CASING APPROXIMATELY 800' OF SURFACE CASING AND APPROXIMATELY 6500' OF INTERMEDIATE CASING. THE OPERATOR IS NOW REQUESTING TO SET DEEP SURFACE TO APPROXIMATELY 2500' AND NOT RUN INTERMEDIATE CASING.

PLEASE REFER TO THE AMENDED DRILLING PROGRAM.

VERBAL RECEIVED FROM BLM REPRESENTATIVE KIRK FLEETWOOD ON 3/9/04.



COPY SENT TO OPERATOR
Date: 4-2-04
Initial: CHD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #28790 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *[Signature]* Date 03/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office _____ Date: 3/11/04 By: *[Signature]*

Federal Approval Of This Action Is Necessary

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2500	32.30	H-40	STC	0.67*****	1.17	3.59
PRODUCTION	4-1/2"	0 to 10350	11.60	M-80 or I-80	LTC	2.31	1.12	1.92

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)
 MASP 3374 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,950'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	540	60%	11.00	3.38
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1510	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____ DATE: _____
 Brad Laney
 DRILLING SUPERINTENDENT: _____ DATE: _____
 Randy Bayne DHD_GB_S27_sundry

03-04 Westport Federal Wells
Casing Schematic

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
0.

w/ 1% Washout

Surface
2500. MD

$$(.052)(10,350)(10.5) = 5651$$

$$(.22)(10,350) = 2277$$

$$MHP = 3374$$

Recommended BOP 5,000

4-1/2"
MW 10.5

Production
10350. MD

w/ 15% Washout

Well name:	03-04 Westport Federal Wells	
Operator:	Westport Oil & Gas Company	Project ID:
String type:	Surface	Glen Bench
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 806 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP: 1,975 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 2,192 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 100 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 200 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 10,350 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 5,645 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,500 ft
 Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	32.30	H-40	ST&C	2500	2500	8.876	158.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1091	1370	1.256 ✓	1975	2270	1.15 ✓	81	254	3.15 J ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5281
 FAX: 801-359-3940

Date: March 19, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-04 Westport Federal Wells	
Operator:	Westport Oil & Gas Company	Project ID:
String type:	Production	Glen Bench
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 210 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 806 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP 5,645 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 8,726 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10350 ✓	4.5 ✓	11.60 ✓	M-80 ✓	LT&C	10350	10350	3.875	239.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5645	6350	1.125 ✓	5645	7780	1.38 ✓	120	267	2.22 B ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5281
 FAX: 801-359-3940

Date: March 19, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 10350 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-27H

9. API Well No.
43-047-35123

10. Field and Pool, or Exploratory Area
GLEN BENCH

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE SECTION 27-T8S-R22E 1899'FNL & 666'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

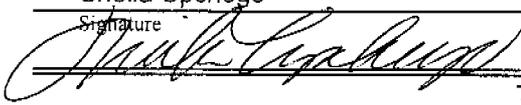
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL JR'S RATHOLE RIG. DRILLED 12 1/4" SURFACE HOLE TO 2750'.
RAN 9 5/8" 32.3# H-40 STC CSG. CMT W/250 SX @11.0 PPG 3.82 YIELD FOLLOWED BY
200 SX 2% CACL2 @15.6 PPG 1.18 YIELD BUMP PLUG NO CMT RETURNS.
TOP OUT W/160 SX 4% CACL2 1/4# FLOCELE MIXED @15.6 PPG 1.18 YIELD
FULL RETURNS HOLE STAYED FULL.

SPUD WELL LOCATION ON 4/11/04 AT 7:30 PM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 16, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 19 2004

007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 8

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01

FAX NO. 4357817094

APR-12-2004 MON 11:11 AM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35092	NBU 1022-6I	NESE	6	10S	22E	UINTAH	4/8/2004	4/15/04 K

WELL 1 COMMENTS:
MIRU BILL MARTIN JR'S RIG #3 MURD
SPUD WELL LOCATION ON 4/8/04 AT 8 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14121	43-047-35123	GLEN BENCH 822-27H	SENE	27	8S	22E	UINTAH	4/11/2004	4/15/04 K

WELL 2 COMMENTS:
MIRU BILL MARTIN JR RIG CSLGT
SPUD WELL LOCATION ON 4/11/04 AT 7:30 PM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-It* Fax Note	7671	Date	# of pages
To	ERLENE RUSSELL	From	Shirley Upcheggo
Co./Dept.	UTDUGM	Co./Dept.	WESTPORT OIL & GAS CO. LD
Phone #	(801) 538-5330	Phone #	(435) 781-7024
Fax #	(801) 354-3940	Fax #	(435) 781-7094

Shirley Upcheggo
Signature

REGULATORY ANALYST 04/12/04
Title Date

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

Phone No. (435) 781-7024

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU-28652
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GLEN BENCH 822-27H
2. Name of Operator WESTPORT OIL & GAS COMPANY Contact: DEBRA DOMENICI E-Mail: ddomenici@westportresourcescorp.com		9. API Well No. 43-047-35123
3a. Address 1368 S 1200 E VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7060	10. Field and Pool, or Exploratory GLEN BENCH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T8S R22E SENE 1899FNL 666FEL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RAN 234 JTS 4.5" CASING & CEMENTED. LEAD 250 SKS 16% GEL 10# GIL 3% SALT 3.82 YIELD 11#. TAIL 200 SKS 2% CACL2 1/4# FLOCELE 1.18 YIELD 15.6#. TOP JOB 160 SKS 4% CACL2 1/4# SK FLOCELE 1.18 YIELD 15.6#. RIG RELEASED @ 0200 5/9/04.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #30525 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ADMIN. ASSISTANT
Signature (Electronic Submission)	Date 05/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 18 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GLEN BENCH 822-27H

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
E-Mail: supcheho@westportresourcescorp.com

9. API Well No.
43-047-35123

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
GLEN BENCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T8S R22E SENE 1899FNL 666FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

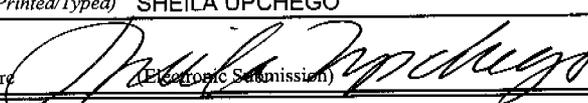
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplect in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ONTO SALES ON 5/30/04 AT 7:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #31384 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 06/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DIV OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

GLEN BENCH 822-27H

	SPUD	Surface Casing	Activity	Status
3/16/04			Build Location, 10% Complete	
3/17/04			Build Location, 20% Complete	Caza 61
3/18/04			Build Location, 20% Complete	Caza 61
3/19/04			Build Location, 30% Complete	Caza 61
3/22/04			Build Location, 45% Complete	Caza 61
3/23/04			Build Location, 50% Complete	Caza 61
3/24/04			Build Location, 60% Complete	Caza 61
3/25/04			Build Location, 70% Complete	Caza 61
3/26/04			Build Location, 70% Complete	Caza 61
3/29/04			Build Location, 95% Complete	Caza 61
3/30/04			Build Location, 95% Complete	Caza 61
3/31/04			Build Location, 95% Complete	Caza 61
4/1/04			Build Location, 95% Complete	Caza 61
4/2/04			Build Location, 95% Complete	Caza 61
4/5/04			Build Location, 95% Complete	Caza 61
4/6/04			Build Location, 100% Complete	Caza 61
4/7/04			Build Location, 100% Complete	Caza 61
4/8/04			Location Complete. WOBR	Caza 61
4/12/04	4/11/04	14" @ 40'	Drilled from 40' to 450'.	Caza 61
4/13/04	4/11/04	14" @ 40'	Drilled f/ 450' to 1500'. TFNB.	Caza 61
4/14/04	4/11/04	14" @ 40'	Drilled f/ 1500' to 2310'.	Caza 61
4/15/04	4/11/04	14" @ 40'	Drilled f/ 2310' to 2750'.	Caza 61

4/16/04	4/11/04	9 5/8" @ 2376'	WORT Caza 61
4/19/04	4/11/04	9 5/8" @ 2376'	WORT Caza 61
4/20/04	4/11/04	9 5/8" @ 2376'	WORT Caza 61
4/21/04	4/11/04	9 5/8" @ 2376'	WORT Caza 61
4/22/04	TD: 2742' Csg. 9 5/8" @ 2742' MW: X.X SD:4/XX/04 DSS: XX Begin rig move @ report time.		
4/23/04	TD: 2742' Csg. 9 5/8" @ 2742' MW: X.X SD:4/XX/04 DSS: XX MIRU Caza 61. Raised derrick. SDFN.		
4/26/04	TD: 4665' Csg. 9 5/8" @ 2742' MW: 8.4 SD:4/24/04 DSS: 2 Rig up rotary tools. NU and test BOPE. TIH with 8 3/4" PDC bit and Mud Motor. Drill cement and FE. Rotary spud @ 0730 hrs 4/24/04. Drill from 2750'- 3552'. Circulate out gas from Kicker sand. Drill to 4665'. DA @ report time.		
4/27/04	TD: 4983' Csg. 9 5/8" @ 2742' MW: 8.9 SD:4/24/04 DSS: 3 Drill from 4665'-4981'. Mud up to kill well for bit trip. POOH to HWDP. Replace Breakout Cathead. Cathead defective. Rig not able to break out collars. Well began to flow. Stage in to 2300'. Load hole with mud. Strip in hole to 3800'. Circulate out gas. CIH to 4791'. Wash and ream through bridge to 4961'. Drill from 4961' to 4983'. WO replacement parts for Cathead.		
4/28/04	TD: 5290' Csg. 9 5/8" @ 2742' MW: 9.2 SD:4/24/04 DSS: 4 Drill from 4983'-5159'. Install Cathead assembly. Drill to 5176'. TFNB. Drill from 5176'-5290'. DA @ report time.		
4/29/04	TD: 5675' Csg. 9 5/8" @ 2742' MW: 9.5 SD:4/24/04 DSS: 5 Drill from 5290'-5675'. DA @ report time.		
4/30/04	TD: 6345' Csg. 9 5/8" @ 2742' MW: 9.7 SD:4/24/04 DSS: 6 Drill from 5675'-5690'. TFNB. Drill to 6345'. DA @ report time.		
5/3/04	TD: 8125' Csg. 9 5/8" @ 2742' MW: 9.9 SD:4/24/04 DSS: 9 Drill from 6345'-7432'. Trip for Mud Motor. Drill to 8125'. DA @ report time.		
5/4/04	TD: 8805' Csg. 9 5/8" @ 2742' MW: 9.9 SD:4/24/04 DSS: 10 Drill from 8125'-8805'. DA @ report time.		
5/5/04	TD: 9465' Csg. 9 5/8" @ 2742' MW: 10.0 SD:4/24/04 DSS: 11 Drill from 8805'-9465'. DA @ report time.		

5/6/04

TD: 9740' Csg. 9 5/8" @ 2742' MW: 10.1 SD:4/24/04 DSS: 12
Drill from 9465'-9725'. TFNB and MM. Drill to 9740'. DA @ report time.

5/7/04

TD: 10193' Csg. 9 5/8" @ 2742' MW: 10.5 SD:4/24/04 DSS: 13
Drill from 9740'-10193' TD. Circulate for samples and short trip 10 stds. CCH for logs and raise mud weight to 10.5 ppg. POOH for logs @ report time.

5/10/04

TD: 10193' Csg. 9 5/8" @ 2742' MW: 10.5 SD:4/24/04 DSS:15
POOH and lay down MM. RU Schlumberger and run Triple Combo. TIH and condition hole for casing. POOH laying down drill string. Run and cement 4 1/2" Production Casing. Set slips. ND BOPE and cut off casing stub. Release rig @ 0200 hrs 5/9/04. ND rotary tools. Will move to the Ankerpont 35-224.

5/11/04

TD: 10193' Csg. 9 5/8" @ 2742' MW: 10.5 SD:4/24/04 DSS: 15
ND rotary tools. Will move to the Ankerpont 35-224 this AM.

5/21/04

HELD SAFETY MEETING. PU TBG. ROAD RIG FROM NBU#440 & MIRU NIGHT BEFORE & SPOT EQUIPMENT. NDWH, NUBOP, RU FLOOR & TBG EQUIP. PU & RIH W/ 3-7/8" MILL & 315 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG CMT @ 10,123'. RU SWVL. DRILL & C/O CMT TO PBTD @ 10,170'. C/O 47' CMT. CIRC WELL CLEAN W/ 180 BBLS 2% KCL. R/D SWVL. L/D 2 JTS. 5:30 PM SWI-SDFN.

5/24/04

PROG: HELD SAFETY MEETING. POOH W/ TBG. EOT @ 10,106'. POOH & LD 89 JTS ON FLOAT. STOOD BACK REMAINING TBG. LD MILL. RD FLOOR & TBG EQUIPMENT. NDBOP, NU (2) 4-1/16" X 10K FRAC VALVES. MIRU DBL JACK. P.T. 4-1/2" CSG & FRAC VALVES TO 7500#. (HELD GOOD) RDMO DBL JACK TESTERS. MIRU CUTTERS. RIH W/ PERF GUNS & PERF THE SEGO @ 10,148'-10,151' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (12 HLS) 0# AFTER PERFORATING POOH. RDMO CUTTERS. PREP TO FRAC W/ BJ ON MONDAY 5/24/04 3:00 PM SWI-SDF-WE.

5/25/04

PROG: RIG CREW HELD SAFETY MEETING W/BJ & CUTTER TESTED LINES @ 8450#. STAGE #1: WHP: 37#, BRK DN PERF @ 4180#. PMPD 33 BBL 2% KCL @ 14 BPM @ 4400#. ISIP: 3000#, FG: .73. PMPD 386 BBL LIGHTNING 20 AND 50211# 20/40 MESH SCREEN OUT LEFT 20,673# IN CASING OPEN UP WELL FLOW BACK SAND. WELL SLOWED DN. TRY TO PMP DN. HOLE PMPD 1.8 BBL PRESS UP. OPENED WELL UP BEGIN TO FLOW BACK AT .75 BPM. TURN WELL OVER TO FLOW BACK CREW. SDFD AT 6:00 PM.

5/26/04

PROG: HELD SAFETY MEETING W/ BJ & CUTTERS. SICP: 750#. CUTTERS RAN IN HOLE W/ SINKER BAR TO 9740'. POOH LD SINKER BAR. SD SETTLED OUT GOOD.
STAGE #2: RIH W/ 4-1/2" BAKER 10K CBP & PERF GUNS. SET CBP @ 9690'. PERF THE MV @ 9271'-9272', 9342'-9344', 9402'-9406', 9539'-9542', & 9649'-9655' USING 3-3/8" EXP GUNS, 23GM, 0.35, 90* PHASING, 4 SPF, (64 HLS) 2 RUNS FOR CUTTERS. WHP: 150. BRK DN PERFS @ 3782 @ 5 BPM. PMP'D 426 BBLS 2% KCL W/ HCL AHEAD W/ 120 BIO-BALLS. SURGE BALLS 3 X & LET FALL TO BTM FOR 15 MIN. ISIP: 2300#, FG: .66. PMP'D 3105 BBLS LGHTG 20 GEL,&

360,414# 20/40 MESH SD. ISIP: 2850#, FG: .95, NPI: 550, MP: 5380, MR: 44.6, AP: 4930, AR: 44.3 BPM.

STAGE #3: RIH W/ 4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 8940' PERF THE MV @ 8868'-8870' & 8898'-8901' USING 3-3/8" EXP GUNS, 23GM, 0.35, 90* PHASING, 4 SPF, (20 HLS) WHP=128#. BRK DN PERFS @ 4200# @ 5 BPM. PMP'D 28 BBLs 2% KCL @ 5210# @ 26 BPM. ISIP: 2300#, FG: .69. PMP'D 603 BBLs LGHTG 18 GEL & 63,398# 20/40 MESH SD. ISIP: 2500#, FG: .72, NPI: 200, MP: 3580, MR: 20.4, AP: 2960, AR: 20.3 BPM.

STAGE #4: RIH W/ 4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 8320'. PERF THE MV @ 8076-8080, 8151-8155, 8207-8212, 8248-8250, & 8278'-8280' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (68 HLS) 2 RUNS FOR CUTTERS. WHP: 10# BRK DN PERFS @ 2236# @ 5 BPM. PMP'D 56 BBLs 2% KCL @ 3700# @ 34 BPM. ISIP: 1300#, FG: .59. PMP'D 2499 BBLs LGHTG 18 GEL & 330,900# 20/40 MESH SD. ISIP: 2000#, FG: .68, NPI: 700, MP: 3640, MR: 39.4, AP: 3248, AR: 36.7 BPM.

5/27/04

PROG: HELD SAFETY MEETING W/ BJ & CUTTERS. SICP: 1200#.

STAGE #5: RIH W/ 4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7990'. PERF THE WASATCH @ 7679'-7681', THE MV @ 7788-7791' & 7962-7967' USING 3-3/8" EXP GUNS, 23GM, 0.35, 90* PHASING, 4 SPF, (40 HLS) WHP: 30#. BRK DN PERFS @ 1720# @ 4 BPM. PMP'D 39 BBLs 2% KCL @ 4110# @ 32 BPM. ISIP: 1500#, FG: .63. PMP'D 1398 BBLs LGHTG 17 GEL & 189,474# 20/40 MESH SD. ISIP: 2500#, FG: .75, NPI: 1000, MP: 3439, MR: 35.5, AP: 3205, AR: 35.3 BPM.

STAGE #6: RIH W/ 4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7050'. PERF THE WASATCH @ 6766'-6768' & 7016'-7020' USING 3-1/8" H.S.C. GUNS, 12GM, 0.34, 90* PHASING, 4 SPF, (24 HLS) WHP: 190#. BRK DN PERFS @ 1585# @ 4 BPM. PMP'D 22 BBLs 2% KCL @ 3100# @ 20 BPM. ISIP: 1500#, FG: .65. PMP'D 501 BBLs LGHTG 17 GEL & 62,488# 20/40 MESH SD. ISIP: 1700#, FG: .68, NPI: 200, MP: 2872, MR: 20.7, AP: 2308, AR: 20.5 BPM. 6 PPG SD. RIH W/ 4-1/2" BAKER 5K CBP & SET @ 6550'. POOH RDMO CUTTERS & BJ. TOTAL SD: 1,056,885# & TOTAL FLUID: 8492 BBLs. ND FRAC VALVES, NUBOP, RU FLOOR & TBG EQUIP RIH W/ 3-7/8" MILL TOOTH BIT, POBS W/ R NIPPLE & 203 JTS NEW 2-3/8" J-55 TBG. EOT @ 6535' RU SWVL. PREP TO DRILL OUT (6) CBP'S IN AM. 3:00 PM SWI-SDFN.

5/28/04

PROG: HELD SAFETY MEETING DRLG EQUIP. EOT @ 6535'. ESTABLISH CIRCULATION W/ 2% KCL W/ RIG PUMP.

DRLG CBP #1 @ 6550'. DRILL OUT BAKER 5K CBP IN 6 MIN. 0# DIFF. RIH, TAG SD @ 7020'. CO 30' SD.

DRLG CBP #2 @ 7050'. DRILL OUT BAKER 5K CBP IN 35 MIN. 100# DIFF. RIH, TAG SD @ 7970'. CO 20' SD.

DRLG CBP #3 @ 7990'. DRILL OUT BAKER 5K CBP IN 5 MIN. 500# DIFF. RIH, TAG SD @ 8280'. CO 40' SD.

DRLG CBP #4 @ 8320'. DRILL OUT BAKER 5K CBP IN 8 MIN. 200# DIFF. RIH, TAG SD @ 8901'. CO 39' SD.

DRLG CBP #5 @ 8940'. DRILL OUT BAKER 5K CBP IN 20 MIN. 1000# DIFF. RIH, TAG SD @ 9540'. CO 150' SD.

DRLG CBP #6 @ 9690'. DRILL OUT BAKER 10K CBP IN 7 MIN. 50# DIFF. RIH, TAG SD @ 10,152'. CO 18' SD TO PBSD @ 10,170'. CIRCULATE WELL CLEAN. RD SWVL. POOH & LD 31 JTS ON FLOAT. LAND TBG ON HANGER W/ 286 JTS NEW 2-3/8" J-55 TBG. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 2200#. EOT @ 9197.71', R NIPPLE @ 9196.29'. ORIGINAL LTR: 8492 BBLs. AVG 13.5 MIN/PLUG & CO 297' SD. FLOW WELL BACK TO PIT ON 24/64" CHK. FTP: 500#, SICP: 600#. LTR: 6302 BBLs @ 3:00 PM.

3:00 PM TURN WELL OVER TO FLOW TESTERS. RD RIG, RACK EQUIPMENT.
ROAD RIG TO TOWN FOR REPAIRS. FINAL REPORT FOR COMPLETION.
WELL ON FLOWBACK. FLOWBACK REPORT: CP: 550#, TP: 600#, 24/64" CHK,
50 BWPH, 16 HRS, SD: LIGHT, TTL BBLs FLWD: 1015, TODAY'S LTR: 8492
BBLs, LOAD REC TODAY: 3205 BBLs, TOTAL LOAD REC TO DATE: 3205 BBLs.

6/1/04

PROG: WELL ON FLOWBACK.

5/30/04 FLOWBACK REPORT: CP: 2050#, TP: 875#, 24/64" CHK, 15 BWPH, 24
HRS, SD: CLEAN, TTL BBLs FLWD: 560, TODAY'S LTR: 4292 BBLs, LOAD REC
TODAY: 560 BBLs, REMAINING LTR: 3732 BBLs, TOTAL LOAD REC TO DATE:
4755 BBLs.

WELL WENT ON SALES 5/30/04, 1300 MCF, 18/64" CHK, SICP: 2050#, FTP: 1000#,
15 BWPH. FINAL REPORT.

ON SALES

5/30/04: 1192 MCF, 0 BC, 606 BW, TP: 750#, CP: 1685#, 20/64" CHK, 20 HRS,
LP: 136#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-28652

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO
 WESTPORT OIL & GAS COMPANY L.P. E-Mail: supchegeo@westportresourcescorp.com
 3. Address 1368 SOUTH 1200 EAST 3a. Phone No. (include area code) VERNAL, UT 84078 Ph: 435.781.7024
 8. Lease Name and Well No. GLEN BENCH 822-27H
 9. API Well No. 43-047-35123

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 27 T8S R22E Mer SLB
 At surface SENE 1899FNL 666FEL
 At top prod interval reported below
 At total depth _____

10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 27 T8S R22E Mer SLB
 12. County or Parish UINTAH 13. State UT

14. Date Spudded 04/11/2004 15. Date T.D. Reached 05/07/2004 16. Date Completed 05/30/2004
 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)* 4818 GL

18. Total Depth: MD 10193 TVD _____ 19. Plug Back T.D.: MD 10170 TVD _____ 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 ✓ GR-CBL, MICROLOG/GR, CM/TDLO, AI/LC/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		2750		450			
7.875	4.500 I-80	11.6		10193		2487			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9198							

25. Producing Intervals

WSMVD

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Prf. Status
A) SEGO	10148	10151	10148 TO 10151		12	
B) MESAVERDE	9271	9655	9271 TO 9655		64	
C) MESAVERDE	8868	8901	8868 TO 8901		20	
D) MESAVERDE	8076	8280	8076 TO 8280		68	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10148 TO 10151	PMP 386 BBLs LIGHTNING 20 & 50,211# 20/40 MESH SCREEN OUT LEFT 20,673# IN CSG
9271 TO 9655	PMP 3105 BBLs LIGHTNING 20 GEL & 360,414# 20/40 MESH SD
8868 TO 8901	PMP 603 BBLs LIGHTNING 18 GEL & 63,398# 20/40 MESH SD
8076 TO 8280	PMP 2499 BBLs LIGHTNING 18 GEL & 330,900# 20/40 MESH SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2004	06/02/2004	24	→	0.0	1796.0	380.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 193	1150.0	→	0	1796	380		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2004	06/02/2004	24	→	0.0	1796.0	380.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 193	1150.0	→	0	1796	380		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32450 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

JUL 06 2004

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced 05/30/2004	Test Date 06/02/2004	Hours Tested 24	Test Production ▶	Oil BBL 0.0	Gas MCF 1796.0	Water BBL 380.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 20/64	Tbg. Press. Flwg. 193 SI	Csg. Press. 1150.0	24 Hr. Rate ▶	Oil BBL 0	Gas MCF 1796	Water BBL 380	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced 05/30/2004	Test Date 06/02/2004	Hours Tested 24	Test Production ▶	Oil BBL 0.0	Gas MCF 1796.0	Water BBL 380.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 20/64	Tbg. Press. Flwg. 193 SI	Csg. Press. 1150.0	24 Hr. Rate ▶	Oil BBL 0	Gas MCF 1796	Water BBL 380	Gas:Oil Ratio	Well Status PGW	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5334	7782			
MESAVERDE	7782	7782			

32. Additional remarks (include plugging procedure):
PERF WASATCH: 6766'-7020' 24 HOLES FRAC: W/501 BBLs LIGHTNING 17 GEL & 62,488# 20/40 MESH SD.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #32450 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (please print) SHEILA UPCHEGO  Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/28/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

RECEIVED
JUL 06 2004

DIV. OF OIL, GAS & MINING

Additional data for transaction #32450 that would not fit on the form

25. Producing Intervals, continued

Formation	Top	Bottom
WASATCH	7679	7967

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
7679 TO 7967		40	

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
7679 TO 7967	PMP 1398 BBLs LIGHTNING 17 GEL & 189,474# 20/40 MESH SD

28. Production, continued

1st Prod	Test Date	Hrs Tested	Test Prod	Oil	Gas	Water	Oil Grav	Gas Grav	Prod Meth
05/30/2004	06/02/2004	24		0.0	1796.0	380.0			Flows From Well
Choke Sz	TbgPressSI	Csg Press	24Hr Prod	Oil	Gas	Water	Gas:Oil	WellStat	TbgPressFLO
20/64		1150.0		0	1796	380		PGW	193

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
GLEN BENCH

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>VARIANCE</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CHD

By: *[Signature]*
RECEIVED
JUL 14 2004

Westport Oil & Gas, L.P.
Project Economics Workst

Instructions: Fill in blue boxed areas with before and after project data. The evaluation result, are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	B20/B30/B40	\$1,200
Expense \$	B30/B40	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.42	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	0 HP
Fuel Gas Burned	MCFPD	MCFPD	0 MCFPD

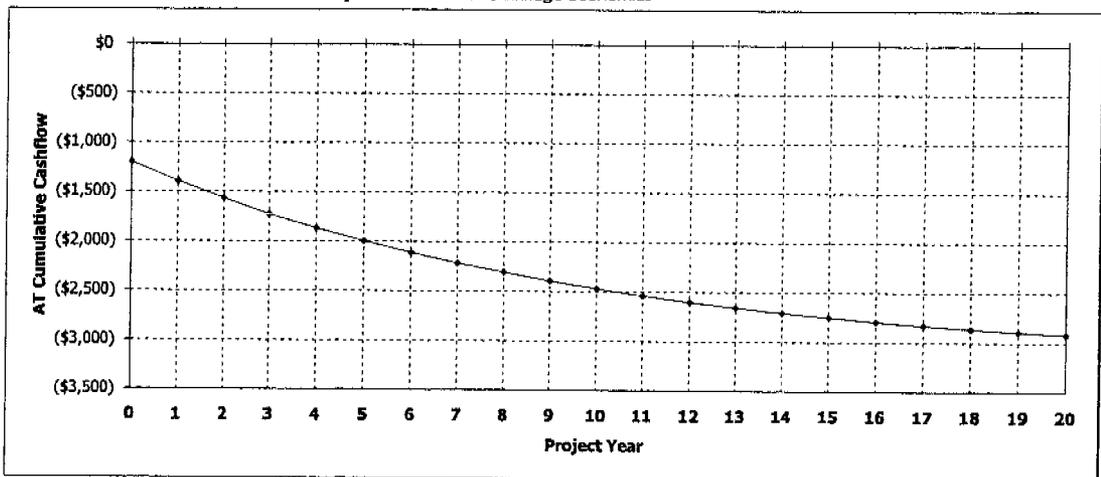
<p>Project Life: Life = 20.0 Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = #DIV/0!</p> <p>AT Cum Cashflow: Operating Cashflow = (\$2,917) (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = NEVER Years or #VALUE! Days</p>
--	--

Gross Reserves:
 Oil Reserves = 4 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NEU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	---	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	---	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	---	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- GLEN BENCH ENARDO VARIANCE

012

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
FEDERAL 24-22	SESW SEC 22, T9S, R22E	UTU28652	UTU28652	4304730610
GLEN BENCH FED 21-02	SESE SEC. 21, T8S, R22E	U-28652		4304734091
GLEN BENCH FED 22-02	NWSW SEC 22, T8S, R22E	UTU28652	UTU28652	4304734092
GLEN BENCH FED 822-27H	SENE SEC 27, T8S, R22E	UTU28652		4304735123
GLEN BENCH FED 822-27I	NESE SEC 27, T8S, R22E	UTU28652		4304735236
GLENN BENCH FED 22-03	NWSE SEC 22, T8S, R22E	UTU28652	UTU28652	4304734093
GLENN BENCH FED 23-21	NESW SEC 21, T8S, R22E	UTU28652	UTU28652	4304731007
GLENN BENCH FED 34-27	SWSE SEC 27, T8S, R22E	UTU28652	UTU28652	4304731022

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

MUTIPLE WELLS
9. API Well No.
10. Field and Pool, or Exploratory Area

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

11. County or Parish, State
UINTAH COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **RANDY BAYNE**
Signature *Randy Bayne*
Title **DRILLING MANAGER**
Date **May 9, 2006**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIVISION OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-27H

9. API Well No.
43-047-35123

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE SECTION 27-T8S-R22E 1899'FNL, 666'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other <i>Maintenance per Operator 3/14 JHE</i>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

02/08/06 RU PMP LINES BLW WL DN. PMP 40 BBLS 2% KCL DN TBG TO KILL. ND WH, NU BOPS, PULL HANGER LD, TALLY 2-3/8 J-55 TBG & PU RIH W/30 JTS & TAG @10157' BTM PERF @ 9655'. LD 30 JTS BLOW TBG DN OPEN CSG BLW DN. POOH W/2-3/8 TBG SEE SCALE @2900'. POOH TO 4625'. LD 2-3/8 TBG W/SCALE IN. 2000' LEFT TO PULL. PMPD 35 BBLS 2% KCL TO KEEP TBG DEAD. BLOW WL DN. FINISH LD 2-3/8" SCALED TBG. PMP 20 BBLS 2% KCL TO KILL WL. PU POBS, 3-7/8" MILL & 2-3/8" TBG WL CAME AROUND. PMP 12 BBLS 2% KCL. PU 2-3/8" TBG. PUH TO 6272'. BLOW WL DN CHANGE RUBBER, TIH W/45 STDS 2-3/8 TBG OUT DERRICK FROM ORIGINAL STRING, PU OFF FLOAT 2 JTS TAG SCALE W/3-7/8 MILL @ 9205', TOTAL OF 288 JTS IN HOLE. LD 2 JTS EOT @9170' SWIFN.PREP FOR AM. MESAVERDE PERFS COVERED FROM 9271' TO 9655'. SEGO F/10148 TO 10151'. CIRC START C/O SCALE @ 9205' DRLD DN 9230' FELL THROUGH. SWIVELED TO 9330', FELL THROUGH. HUNG PS BACK, TIH TAGGED @10143'. POOH. EOT @9162'. PMP 12 BBLS DN TBG TO KILL TO GET TBG FLOAT OUT. PU TBG HANGER LAND TBG 286 JTS 2-3/8 J-55 [4.7#] YELLOW BAND, RD TBG EQUIP, ND BOPS, NU WL HEAD DROP BALL PMPD 28 BBLS DN TBG DID NOT SEE MILL PMP OFF. RACKED UP HARD LINE, RD.KB 18.00; HANGER 1.00; 286 JTS J-55-9159.52; R. NIPPLE 1.40; EOT @9179.92; EOT @ 9162'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date February 27, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GLEN BENCH 822-27H

9. API Well No.

4304735123

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NE SEC. 27, T8S, R22E 1899'FNL, 866'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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THE OPERATOR REQUESTS AUTHORIZATION FOR A RECOMPLETION ON THE SUBJECT WELL LOCATION.
THE OPERATOR PROPOSES TO RECOMplete THE WASATCH AND GREEN RIVER FORMATIONS.
THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE SEGO, MESAVERDE, WASATCH
AND THE GREEN RIVER FORMATIONS.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

RECEIVED

JUL 16 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Date

June 17, 2008

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Approved by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date: 8.4.2008

Initials: KS

Date: 7/13/08
By: [Signature]

Name: Glen Bench 822-27H
 Location: SE NE Sec 27 T8S R22E
 Uintah County, UT
 Date: 06/02/2008

ELEVATIONS: 4818 GL 4836 KB

TOTAL DEPTH: 10193
 SURFACE CASING: PBTD: 10171
 PRODUCTION CASING: 9 5/8", 36# J-55 ST&C @ 2742'
 4 1/2", 11.6#, I-80 LT&C @ 10208'
 Marker Joint 5325-5345'

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Amulus				0.0101	0.4227

TOPS:

2191' Green River
 2826' Mahogany
 5383' Wasatch
 8090' Mesaverde

GENERAL:

- A minimum of 9 tanks (cleaned lined 500 bbl) of FRESH water will be required. Note: Use biocide in tanks and the water needs to be at least 65-75°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 5/7/2004
- 3 fracturing stages required for coverage.
- Procedure calls for 4 CBP's (8000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 16/30 mesh Ottawa sand, 20# GEL frac.
- Maximum surface pressure 6200 psi.
- Flush volumes are the sum of fresh water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE**. Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump 12/20 resin coated sand last 5,000# of all frac stages
- Tubing Currently Landed @~9162
- Originally completed on 05/27/2004

Existing Perforations:

Wasatch	6766	6768	4	8
Wasatch	7016	7020	4	16
Wasatch	7679	7681	4	8
Mesaverde	7788	7791	4	12
Mesaverde	7962	7967	4	20
Mesaverde	8076	8080	4	16
Mesaverde	8151	8155	4	16
Mesaverde	8207	8212	4	20
Mesaverde	8248	8250	4	8
Mesaverde	8278	8280	4	8
Mesaverde	8868	8870	4	8
Mesaverde	8898	8901	4	12
Mesaverde	9271	9272	4	4
Mesaverde	9342	9344	4	8
Mesaverde	9402	9406	4	16
Mesaverde	9539	9542	4	12
Mesaverde	9649	9655	4	24
Sego	10148	10151	4	12

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. If the tubing is below the proposed CBP depth, TOO H with 2-3/8", 4.7#, J-55 tubing (currently landed at ~9162'). Visually inspect for scale and consider replacing if needed. If the tubing is above the proposed CBP depth, RIH with tubing and tag for fill before TOO H.
3. If tbg looks ok consider running a gauge ring to 6377 (50' below proposed CBP). Otherwise P/U a mill and C/O to 6377 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 6327'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6286	6297	4	44
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6236' and trickle 250gal 15%HCL w/ scale inhibitor in flush .
7. Set 8000 psi CBP at ~6162'. Perf the following 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5994	5998	4	16
WASATCH	6126	6132	4	24

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~5944' and trickle 250gal 15%HCL w/ scale inhibitor in flush.
9. Set 8000 psi CBP at ~5329' Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
GREEN RIVER	5274	5276	4	8
GREEN RIVER	5282	5285	4	12
GREEN RIVER	5294	5299	4	20
10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~5224' and flush only with recycled water.
11. Set 8000 psi CBP at ~5224'
12. TIH with 3 7/8" bit, pump off sub, SN and tubing.
13. Drill plugs and clean out to PBSD. Shear off bit and land tubing at ±8120' unless indicated otherwise by the well's behavior. This well will be commingled.
14. RDMO

For design questions, please call
Curtis Caile, Denver, CO
 (406)-490-2742 (Cell)
 (720)-929-6194 (Office)

For field implementation questions, please call
Robert Miller, Vernal, UT
 4350781 7041 (Office)

NOTES:
 This well is producing around 150 MCFD and will be commingled. The sand at 6290 is potential wet. There is no Rwa curve and not much cross over so it was difficult for Krystyna to tell if it is bound water. There is not much history of water in this area so we decided to frac it after discussing with Paul J and Jackie H. The well was originally completed using a gel frac and due to heavy parafin potential in the green river it is prudent to do the recompletion with a gel frac.

Do Not over flush. It is very important to leave the sand near the well bore.



July 14, 2008

Mr. Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Notice of Commingling
Glen Bench 822-27H
Section 27: SE/4NE/4, T8S-R22E
Uintah County, Utah

Dear Dustin,

In accordance with R649-3-22, "Completion Into Two or More Pools", please be advised that notices were sent to all contiguous owners on July 9, 2008 (copies of letters attached). Also enclosed is an affidavit regarding the mailing of the notices together with the plat showing the location of the Glen Bench 822-27H well. EOG Resources, Inc., III Exploration Company & Questar Exploration & Production Company own interests in Federal lease UTU-000059 which covers the NW/4, W/2SW/4 of Section 26, T8S-R22E.

Please let me know if anything further is required in order to approve the sundry previously submitted to you regarding the recompletion of the Glen Bench 822-27H.

Thank you for your attention to our request.

Sincerely,
KERR-McGEE OIL & GAS ONSHORE LP



Lynn Padgett
Staff Landman

enclosures

RECEIVED
JUL 16 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

AFFIDAVIT

Lynn Padgett, of lawful age, and being first duly sworn upon oath, deposes and says:

She is the Staff Landman of Kerr-McGee Oil & Gas Onshore LP, of Denver, Colorado. Kerr-McGee Oil & Gas Onshore LP is the operator of the following described well:

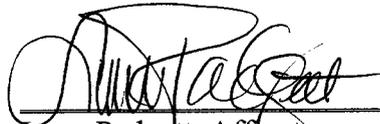
**Glen Bench 822-27H
1899' FNL, 866' FEL (SE/NE)
SECTION 27, T8S- R22E
UINTAH COUNTY, UTAH**

Kerr-McGee Oil & Gas Onshore LP, EOG Resources, Inc., III Exploration Company and Questar Exploration & Production are the only owners in the well and/or of all the contiguous oil and gas leases or drilling units overlying the pool.

On the 9th day of July, 2008, she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling into two or more pools (formations) in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, III Exploration Company and EOG Resources, Inc.

Further affiant saith not.



Lynn Padgett, Affiant

Subscribed and sworn before me this 9th day of July, 2008.

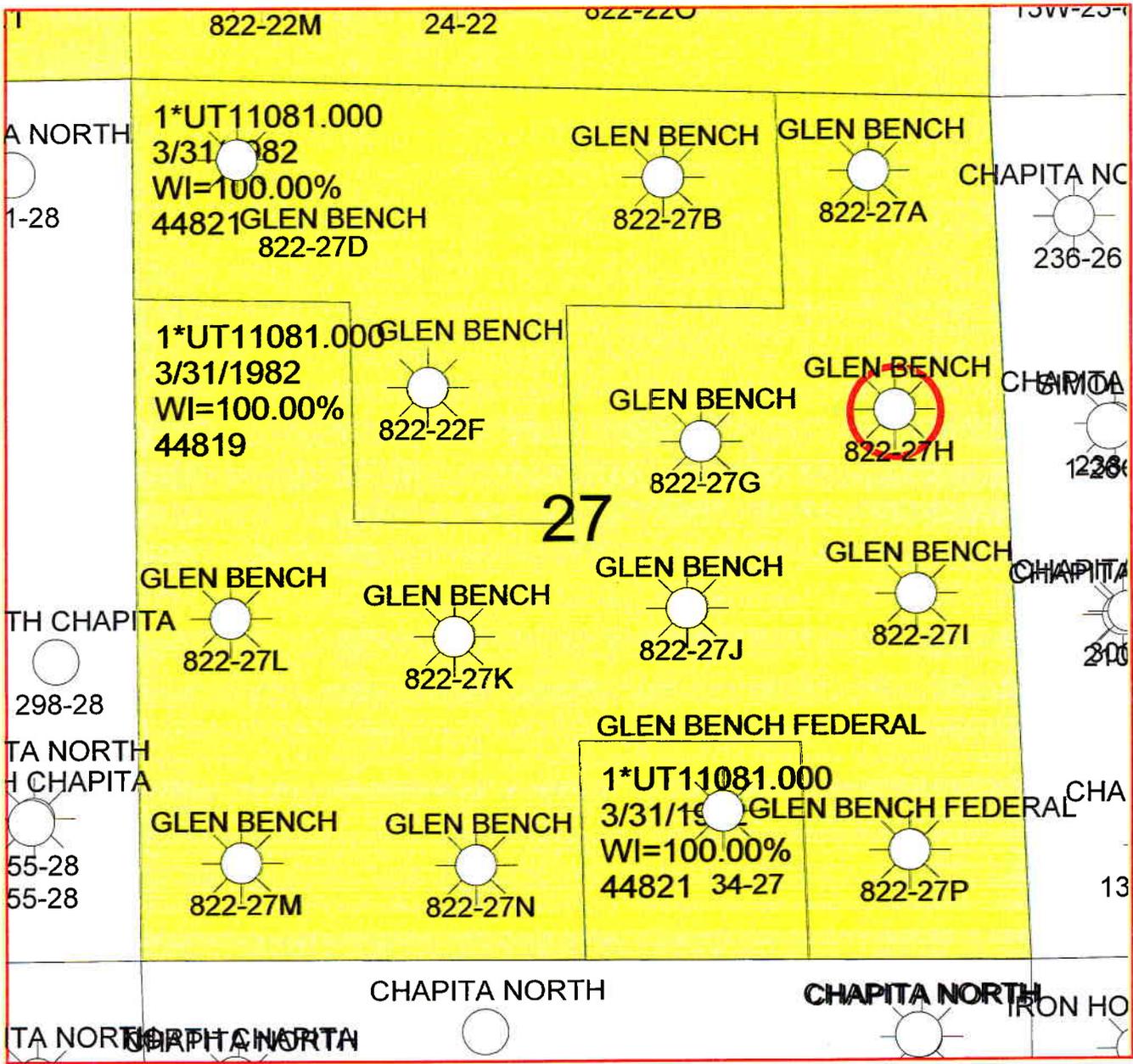
**JODI DOLLARD
NOTARY PUBLIC
STATE OF COLORADO**
My Commission Expires Aug. 16, 2009



Notary Public

My Commission Expires:

Aug 16, 2009



-  Company Part Int.
-  Company Full Int.



 Glen Bench 822-27H



EXHIBIT "A"
Commingling Application
 UTAH COUNTY, UTAH

Author: Ben Gonzales II	Program is: GESX Server: DNVGEOPI	Date: July 9, 2008
Project: Regional / RM - Utah(New)	Scale: 1"=1000'	Commingling Glen Bench 822-27H.gmp



July 9, 2008

EOG Resources, Inc.
600 Seventeenth Street, Suite 1000N
Denver, CO 80202

Attention: Ms. Toni Lei Miller

Re: Notice of Commingling
Glen Bench 822-27H
Section 27: SE/4NE/4, T8S-R22E
Uintah County, Utah

Dear Ms. Miller:

Pursuant to DOGM Rule 649-3-22 "Completion into Two or More Pools," please find enclosed a copy of the sundry to be submitted to DOGM for approval.

Unless you have objection to the commingling plan, no action is required on your part. If you do wish to object to the commingling plan, comments should be directed to:

DOGM
Attn: Dustin Doucet
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Objections will be accepted up to 15 days after Kerr-McGee's application is filed with the Division (R649-3-22.3.1).

Should you have any questions or concerns, please contact the undersigned at 720-929-6551.

Sincerely,

KERR-McGEE OIL & GAS ONSHORE LP



Lynn Padgett
Staff Landman

enclosure

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JUL 16 2008
DIV. OF OIL, GAS & MINING



July 9, 2008

III Exploration Company
410 17th Street, Suite 1230
Denver, CO 80202

Attention: Phil Shepardson

Re: Notice of Commingling
Glen Bench 822-27H
Section 27: SE/4NE/4, T8S-R22E
Uintah County, Utah

Dear Nate:

Pursuant to DOGM Rule 649-3-22 "Completion into Two or More Pools," please find enclosed a copy of the sundry to be submitted to DOGM for approval.

Unless you have objection to the commingling plan, no action is required on your part. If you do wish to object to the commingling plan, comments should be directed to:

DOGM
Attn: Dustin Doucet
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Objections will be accepted up to 15 days after Kerr-McGee's application is filed with the Division (R649-3-22.3.1).

Should you have any questions or concerns, please contact the undersigned at 720-929-6551.

Sincerely,

KERR-McGEE OIL & GAS ONSHORE LP

A handwritten signature in black ink, appearing to read 'Lynn Padgett', with a horizontal line extending to the right.

Lynn Padgett
Staff Landman

enclosure

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JUL 16 2008
DIV. OF OIL, GAS & MINING



July 9, 2008

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80202

Attention: Nate Koeniger

Re: Notice of Commingling
Glen Bench 822-27H
Section 27: SE/4NE/4, T8S-R22E
Uintah County, Utah

Dear Nate:

Pursuant to DOGM Rule 649-3-22 "Completion into Two or More Pools," please find enclosed a copy of the sundry to be submitted to DOGM for approval.

Unless you have objection to the commingling plan, no action is required on your part. If you do wish to object to the commingling plan, comments should be directed to:

DOGM
Attn: Dustin Doucet
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Objections will be accepted up to 15 days after Kerr-McGee's application is filed with the Division (R649-3-22.3.1).

Should you have any questions or concerns, please contact the undersigned at 720-929-6551.

Sincerely,

KERR-McGEE OIL & GAS ONSHORE LP

A handwritten signature in black ink, appearing to read 'Lynn Padgett', written over a horizontal line.

Lynn Padgett
Staff Landman

RECEIVED

JUL 16 2008

DIV. OF OIL, GAS & MINING

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

RunDate/Time: 07/09/08 10:27 AM

Page 1 of 3

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres
880.000

Serial Number
UTU--- 0 000059

Serial Number: UTU--- 0 000059

Name & Address				Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS		0.000000000
III EXPLORATION CO	PO BOX 7608	BOISE ID 83707	OPERATING RIGHTS		0.000000000
III EXPLORATION CO	PO BOX 7608	BOISE ID 83707	LESSEE		56.250000000
QUESTAR EXPL & PROD	1050 17TH ST # 500	DENVER CO 80265	OPERATING RIGHTS		0.000000000
QUESTAR EXPL & PROD	1050 17TH ST # 500	DENVER CO 80265	LESSEE		43.750000000

Serial Number: UTU--- 0 000059

Mer Twp	Rng	Sec	Sr	Suff	Subdivision	District/Resource Area	County	Mgmt Agency
26	0080S	0220E	026	ALIQ	NW,W2SW;	VERNAL FIELD OFFICE	UINTAH	BUREAU OF LAND MGMT
26	0080S	0220E	028	ALIQ	ALL;	VERNAL FIELD OFFICE	UINTAH	

Relinquished/Withdrawn Lands

Serial Number: UTU--- 0 000059

26	0080S	0220E	726	ALIQ	E2SW;	VERNAL FIELD OFFICE	UINTAH	BUREAU OF LAND
26	0080S	0220E	733	ALIQ	ALL;	VERNAL FIELD OFFICE	UINTAH	
26	0080S	0220E	734	ALIQ	ALL;	VERNAL FIELD OFFICE	UINTAH	BUREAU OF LAND
26	0090S	0220E	705	ALIQ	S2;	VERNAL FIELD OFFICE	UINTAH	

Serial Number: UTU--- 0 000059

Act Date	Code	Action	Action Remarks	Pending Office
09/14/1949	124	APLN RECD	#1140;	
01/31/1951	237	LEASE ISSUED		
02/01/1951	530	RLTY RATE - 12 1/2%		
02/01/1951	868	EFFECTIVE DATE		
02/01/1956	235	EXTENDED	THRU 01/31/61;	
02/26/1957	232	LEASE COMMITTED TO UNIT	UTU63021X;WHITE RIVER	
02/26/1957	700	LEASE SEGREGATED	UTU022159;	
03/20/1957	140	ASGN FILED		
04/23/1957	139	ASGN APPROVED	EFF 05/01/57;	
04/24/1957	932	TRF OPER RGTS FILED		
05/15/1957	933	TRF OPER RGTS APPROVED	EFF 05/01/57;	
07/29/1957	932	TRF OPER RGTS FILED		
08/19/1957	933	TRF OPER RGTS APPROVED	EFF 08/01/57;	
10/03/1960	932	TRF OPER RGTS FILED	01	
10/03/1960	932	TRF OPER RGTS FILED	02	
10/03/1960	932	TRF OPER RGTS FILED	03	
10/24/1960	235	EXTENDED		
10/24/1960	659	LOCATED IN PROD UNIT	UTU63021X;WHITE RIVER	
10/31/1960	933	TRF OPER RGTS APPROVED	01 EFF 11/01/60;	
10/31/1960	933	TRF OPER RGTS APPROVED	02 EFF 11/01/60;	
10/31/1960	933	TRF OPER RGTS APPROVED	03 EFF 11/01/60;	
11/04/1960	932	TRF OPER RGTS FILED		
11/29/1960	933	TRF OPER RGTS APPROVED	EFF 12/01/60;	
12/21/1960	932	TRF OPER RGTS FILED		
01/18/1961	102	NOTICE SENT-PROD STATUS		

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

RunDate/Time: 07/09/08 10:27 AM

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01 02-25-1920;041STAT0437;30USC226				Total Acres	Serial Number
Case Type 311111: O&G LSE NONCOMP PUB LAND				880.000	UTU-- 0 000059
Commodity 459: OIL & GAS L					
Case Disposition: AUTHORIZED					
01/25/1961	933	TRF OPER RGTS APPROVED		EFF 01/01/61;	
07/17/1964	899	TRF OF ORR FILED			
02/19/1966	253	ELIM BY CONTRAC(PARTIAL)		UTU63021X;WHITE RIVER	
07/27/1966	315	RENTAL RATE DET/ADJ		\$1.00;	
01/18/1968	899	TRF OF ORR FILED			
03/10/1969	932	TRF OPER RGTS FILED			
03/18/1969	933	TRF OPER RGTS APPROVED		EFF 04/01/69;	
12/16/1974	899	TRF OF ORR FILED			
12/01/1978	899	TRF OF ORR FILED			
08/29/1979	232	LEASE COMMITTED TO UNIT		UTU63064X;GLEN BENCH	
08/29/1979	659	LOCATED IN PROD UNIT		UTU63064X;GLEN BENCH	
08/29/1979	700	LEASE SEGREGATED		UTU43916;	
10/24/1979	899	TRF OF ORR FILED			
10/27/1980	899	TRF OF ORR FILED			
02/19/1981	899	TRF OF ORR FILED			
04/10/1985	226	ELIM BY CONTRACTION		UTU63064X;GLEN BENCH	
04/10/1985	648	EXT BY PROD ON ASSOC LSE		UTU43916;	
11/23/1987	899	TRF OF ORR FILED		01	
11/23/1987	899	TRF OF ORR FILED		02	
11/23/1987	899	TRF OF ORR FILED		03	
12/04/1987	899	TRF OF ORR FILED			
12/31/1990	140	ASGN FILED			
12/31/1990	932	TRF OPER RGTS FILED			
01/07/1991	933	TRF OPER RGTS APPROVED		EFF 01/01/91;	
01/29/1991	111	RENTAL RECEIVED		\$880.00;21/7999309	
01/29/1991	139	ASGN APPROVED		EFF 01/01/91;	
03/28/1991	140	ASGN FILED			
03/28/1991	932	TRF OPER RGTS FILED			
04/08/1991	933	TRF OPER RGTS APPROVED		EFF 04/01/91;	
05/03/1991	139	ASGN APPROVED		EFF 04/01/91;	
01/15/1992	111	RENTAL RECEIVED		\$880.00;21/7999666	
12/28/1992	111	RENTAL RECEIVED		\$880.00;21/7999878	
12/27/1993	111	RENTAL RECEIVED		\$880.00;21/MULTIPLE	
06/10/1994	974	AUTOMATED RECORD VERIF		CM	
07/01/1994	140	ASGN FILED			
07/07/1994	139	ASGN APPROVED		EFF 08/01/94;	
12/12/1994	111	RENTAL RECEIVED		\$880.00;21/0000001029	
03/03/1995	899	TRF OF ORR FILED			
12/11/1995	084	RENTAL RECEIVED BY MMS		\$880.00;21/0000001030	
12/23/1996	084	RENTAL RECEIVED BY MMS		\$240.00;23/0000001049	
12/23/1996	084	RENTAL RECEIVED BY MMS		\$536.00;24/MULTIPLE	
12/23/1996	084	RENTAL RECEIVED BY MMS		\$640.00;21/0000001049	
03/23/1998	084	RENTAL RECEIVED BY MMS		\$240.00;11/MULTIPLE	
03/23/1998	084	RENTAL RECEIVED BY MMS		\$240.00;24/MULTIPLE	
03/23/1998	084	RENTAL RECEIVED BY MMS		\$640.00;11/MULTIPLE	
03/23/1998	084	RENTAL RECEIVED BY MMS		\$640.00;21/MULTIPLE	

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

RunDate/Time: 07/09/08 10:27 AM

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01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres
880.000

Serial Number
UTU--- 0 000059

01/05/1999	084	RENTAL RECEIVED BY MMS	\$240.00;21/0000001054
01/05/1999	084	RENTAL RECEIVED BY MMS	\$640.00;23/0000001054
07/23/1999	940	NAME CHANGE RECOGNIZED	/B/
12/16/1999	084	RENTAL RECEIVED BY MMS	\$240.00;21/1057
12/16/1999	084	RENTAL RECEIVED BY MMS	\$640.00;23/1057
09/22/2000	899	TRF OF ORR FILED	
01/22/2001	084	RENTAL RECEIVED BY MMS	\$240.00;23/1060
01/22/2001	084	RENTAL RECEIVED BY MMS	\$640.00;21/1060
06/18/2001	899	TRF OF ORR FILED	1
07/05/2001	140	ASGN FILED	
07/05/2001	932	TRF OPER RGTS FILED	
07/09/2001	933	TRF OPER RGTS APPROVED	EFF 08/01/01;
07/11/2001	139	ASGN APPROVED	EFF 08/01/01;
11/05/2001	650	HELD BY PROD - ACTUAL	
11/05/2001	658	MEMO OF 1ST PROD-ACTUAL	N.CHAPITA 13-26-8-22;
04/23/2003	817	MERGER RECOGNIZED	/A/EFF 03/03/03;
02/16/2005	643	PRODUCTION DETERMINATION	
05/01/2007	940	NAME CHANGE RECOGNIZED	/C/

Serial Number: UTU--- 0 000059

Line Nr	Remarks
0001	/A/ SHENANDOAH OP LLC INTO SHENANDOAH ENERGY INC
0002	/B/ SHENANDOAH ENERGY INC TO QEP UINTA BASIN INC
0003	/C/ QEP UINTA BASIN INC TO QUESTAR EXPL & PROD CO

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Wins No.: 72317

GLEN BENCH FED 822-27H

API No.: 4304735123

EVENT INFORMATION: EVENT ACTIVITY: RECOMPLETION START DATE: 8/7/2008 AFE NO.: 2020545
 OBJECTIVE: SECONDARY END DATE: 9/5/2008
 OBJECTIVE 2: RECOMPLETE DATE WELL STARTED PROD.:
 REASON: WAS REC GEL Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location

LEED 733 / 733

09/05/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
8/7/2008	<u>SUPERVISOR:</u> CLAUD SIMS						J MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #1, DAY 1
	7:30 - 10:00	2.50	COMP	30	A	P	ROAD RIG FROM GBF 21-2 TO LOC, MIRU
	10:00 - 18:00	8.00	COMP	31	I	P	BLOW WELL DN TO TK, N/D WH, N/U BOPS, R/U FLOOR AND TBG EQUIP, POOH W/ 2-3/8" TBG STANDING IN DERRICK, N/D BOPS, N/U FRAC VALVE.
	18:00 - 21:30	3.50	COMP	34	I	P	R/U CASEDHOLE SOLUTION WIRELINE, RIH W/ GAUGE RING JUNK BASKET TO 6400', POOH, RIH W/ BAKER 8K CBP, SET CBP @ 6330'.
	21:30 - 22:30	1.00	COMP	30	D	P	R/U BC QUICK TEST, PRESSURE TEST CSG AND FRAC VALVE TO 6200#, OK, SHUT WELL IN, SDFWE, READY FOR FRAC ON 9/2/08.
8/28/2008	<u>SUPERVISOR:</u> CLAUD SIMS						J MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA-SAFETY MEETING #1, DAY 1
	7:30 - 10:00	2.50	COMP	30	A	P	ROAD RIG FROM GBF21-2 TO LOC
	10:00 - 18:00	8.00	COMP	31	I	P	BLOWED WELL DN TO TK, N/D WH, N/U BOPS, R/U FLOOR AND TBG EQUIP., POOH W/ 2-3/8" TBG STANDING IN DERRICK, N/D BOPS, N/U FRAC VALVE.
	18:00 - 21:00	3.00	COMP	34	I	P	R/U CASEDHOLE SOLUTION WIRELINE, RIH W/ GAUGE RING JUNK BASKET TO 6400', POOH, RIH W/ BAKER 8K CBP, SET CBP @ 6330', R/D WIRELINE
	21:00 - 22:30	1.50	COMP	30	D	P	R/U BC QUICK TEST, PRESSURE CSG AND FRAC VALVE TO 6200#, OK, SHUT WELL IN SDFWE, READY FOR FRAC ON 9/2/08.
9/2/2008	<u>SUPERVISOR:</u> CLAUD SIMS						J MD:
	6:00 - 6:30	0.50	COMP	48		P	JSA- SAFETY MEETING #2 W/ SCHLUMBERGER AND WIRELINE, RIG CREW, DAY #2
	6:30 - 8:00	1.50	COMP	37	B	P	R/U CASEDHOLE WIRELINE. RIH W PERF GUNS , PERF THE WASATCH @6286 - 6297', USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE, 90° PHS, 44 HOLES, WHP = 0#.
	8:00 - 10:00	2.00	COMP	36	B	P	WAIT ON SCHLUMBERGER TO GET PCM MOTOR RUNING.

10:00 - 16:30 6.50 COMP 36 B P R/U SCHLUMBERGER FRAC., PT SURFACE LINES TO 7500#

(STG #1) BRK DN PERF 697# @ 5 B/M, INJ-P = 2220#, INJ- RT = 20 B/M, ISIP = 100#, F.G. = .45, PMPED 3 BBLS 15% HCL AHEAD OF INJ, CALC ALL PERF OPEN, PMPED 498.5 BBLS GEL WTR, & 34,075# 20/40 SAND, ISIP = 1780#, F.G. = .71, NPI = 1680, MP = 2466#, MR = 20 B/M, AP = 1794#, AR = 18 B/M, 29,075# SAND, 5000# TLC SAND, 25 GALS OF FRW-B145, 66 GALS J583 CLAYTREAT, 9 GALS NALCO BIOCID, 59 GALS NALCO SCALE INHIB.

(STG #2) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 6162', PERF THE WASATCH @ 6126 - 32' & 5994 - 98', 4-SPF, USING 3-3/8 EXP GUNS, 23gm, 0.36 HOLE, 90* PHS, 40 HOLES, WHP = 1055#.
BRK DN PERF @ 2119# @ 6 B/M, INJ-P = 2100#, INJ-RT = 20 B/M, ISIP = 1100#, F.G. = .62, CALC ALL PERF OPEN, PMPED 391 BBLS GEL WTR & 31, 832# 20/40 SAND, ISIP = 1720#, F.G. = .76. NPI = 620, MP = 2412#, MR = 20.1 B/M, AP = 1869#, AR = 18.6 B/M, 26,832# 20/40 SD, 5000# TLC SD, 73 GALS J583 CLAYTREAT, 25 GAL FRW-B145, 8 GAL NALCO BIOCID, 73 GAL NALCO SCALE INHIB.

(STG #3) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @ 5329', PERF THE GREEN RIVER @ 5294 - 99', 5282 - 85' & 5274-76', 4-SPF, USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE, 90* PHS, 40 HOLES, WHP = 850#.
BRK DN PERF @ 2227#, @ 6 B/M, INJ-P = 2400 #, INJ-RT = 19.9 B/M, ISIP = 1450#, F.G = .70, CALC 68% OF PERF OPEN, PMPED 381 BBLS GEL WTR, & 54,900# 16/30 SAND, ISIP = ? #, F.G = ?, NPI = ?, MP = 7000#, MR = 20.3 B/M, AP = 2875 #, AR = 18.8 B/M, 50,900# 16/30 JORDAN UNIMIN SAND, 4000# 12/20 SB EXCEL SAND, 52 GAL J583 CLAYTREAT, 30 GAL FRW-B145, 7 GAL NALCO BIOCID, 47 GAL NALCO SCALE INHIB.
SCREEN OUT ON FLUSH W/ PRESSURE HITTING 7,000#, BLEED DN TO 5600#, TRY PUMP ON IN W, PRESSURE RIGHT UP, BLOWED WELL BACK TO TK FOR 30 MIN, PUMP DN WELL W/ PUMPING @ 54 BBLS, LOCK UP, SAND TOP @ 4800',

(KILL PLUG) RIH W BAKER 8K CBP, SET CBP @ 4570', POOH RIG DN CASEHOLE WIRELINE AND SCHLUMBERGER FRAC.
TOTAL FLUID = 1273 BBLS
TOTAL SAND = 120,807#
TOTAL NALCO BIOCID = 24 GAL
TOTAL NALCO SCALE INHIB = 179 GAL
TOTAL J583 CLAYTREAT = 191 GAL
TOTAL FRW-B145 = 80 GAL
ND/ FRAC VALVE, N/U BOPS, R/U FLOOR AND TBG EQUIPT.
SHUT WELL IN SDFN.

16:30 - 18:00 1.50 COMP 30 F P

9/3/2008

SUPERVISOR: CLAUD SIMS

MD:

7:00 - 7:30 0.50 COMP 48 P

JSA-SAFETY MEETING #3, DAY 3

7:30 - 11:00 3.50 COMP 31 I P

NO PRESSURE ON WELL, P/U 3-7/8" BIT, POBS, XN-NIPPLE, RIH W/2-3/8" TBG, TAG SAND @ 4550', R/U POWER SWIVEL AND FOAM UNIT, C/O SAND FROM 4550' TO 4570', @ 20' SD.

11:00 - 20:00 9.00 COMP 44 C P

(DRLG CBP #1) 4570', DRILL OUT BAKER 8K CBP IN 5 MIN, 50# DIFF, C/O SAND FROM 4570' TO 5015' FELL FREE, RIH TAG SD @ 5300', C/O SD TO 5329', C/ TOTAL OF 474' SAND, FCP = 50#,

(DRLG CBP #2) 5329', DRILL OUT BAKER 8K CBP IN 5 MIN., 100# DIFF, RIH TAG @ 6136', C/O 26'SD, FCP = 25#,

(DRLG CBP #3) 6162', DRILL OUT BAKER 8K CBP IN 5 MIN, 50 # DIFF, RIH TAG @ 6293', C/O 37' SAND, FCP = 75#,

(DRLG CBP #4) 6330', DRILL OUT BAKER 8K CBP IN 5 MIN, 50# DIFF, RIH TAG FILL SCALE @ 8032', FCP = 125 #.
SHUT WELL IN SDFN.

9/4/2008

SUPERVISOR: CLAUD SIMS

MD:

7:00 - 7:30 0.50 COMP 48 P

JSA-SAFETY MEETING # 4, DAY 4

Wins No.: 72317

GLEN BENCH FED 822-27H

API No.: 4304735123

7:30 - 7:30 0.00 COMP 44 D P 400 LBS ON WELL, BLOWED DN TO TK, TIH TAG @ 8032' R/U POWER SWIVEL, MILL OUT FILL AND SCALE FROM 8032' TO 10,160' PBTD, FCP = 100#, DRILL OUT @ 2100' SCALE AND 28' FILL.
 CIRC WELL CLEAN, R/D POWER SWIVEL, POOH LAY DN 65 JTS ON RACK, LAND TBG WITH TBG HANGER W/ 253JTS 2-3/8" J-55 TBG,
 EOT @ 8135', R/D FLOOR & TBG EQUIP, N/D BOP, N/U WH, DROP BALL DN TBG, PUMP OFF BIT @ 1800#, WAIT 30 MIN FOR BIT TO FALL TO BTM, OPEN WELL TO FBT ON 20/64 CHOKE, BLOW WELL AROUND W/ FOAM UNIT.
 FTP = 150 #, SICP = 350 #, TURN WELL OVER TO FBC @ 9:00 P.M., HAVE 1248 BBLS WTR LTR. SHUT DN,

9/5/2008 SUPERVISOR: CLAUD SIMS MD:
 8:00 - 12:00 4.00 COMP 31 H P HELD SAFETY MEETING W/ TECH FOAM, R/U FOAM UNIT TO CSG, SICP = 1070#, FTP = 0#, PUMP DN CSG W/ FOAM UNIT W/ CIRC WTR OUT TBG, WELL FLOWED FOR ABOUT 1 HOUR, PUMP FOAM DN CSG OUT TBG W/ KICKING WELL OFF, R/D FOAM UNIT. SICP = 575#, FTP = 225# ON 28/64 CHOKE. TUR WELL OVER TO FBC.

9/6/2008 SUPERVISOR: CLAUD SIMS MD:
 7:00 - 33 A 7 AM FLBK REPORT: CP 500#, TP 0#, OPEN/64" CK, - BWPH, - SAND, - GAS
 TTL BBLS RECOVERED: 651
 BBLS LEFT TO RECOVER: 1222

9/7/2008 SUPERVISOR: CLAUD SIMS MD:
 7:00 - 33 A 7 AM FLBK REPORT: CP 450#, TP 50#, OPEN/64" CK, - BWPH, - SAND, - GAS
 TTL BBLS RECOVERED: 654
 BBLS LEFT TO RECOVER: 1219

9/8/2008 SUPERVISOR: CLAUD SIMS MD:
 7:00 - 33 A 7 AM FLBK REPORT: CP 350#, TP 50#, OPEN/64" CK, - BWPH, - SAND, - GAS
 TTL BBLS RECOVERED: 656
 BBLS LEFT TO RECOVER: 1217

9/16/2008 SUPERVISOR: RON ZELLER MD:
 10:00 - PROD WELL TURNED TO SALES @ 1000 HR ON 9/16/08 - FTP 550#, CP 600#, CK 16/64", 250 MCFD, 15 BWPD

EVENT INFORMATION: EVENT ACTIVITY: MAINTENANCE START DATE: 8/21/2008 AFE NO.: 17231700
 OBJECTIVE: SECONDARY END DATE: 8/21/2008
 OBJECTIVE 2: SLICKLINE WORK DATE WELL STARTED PROD.:
 REASON: WAS REC GEL Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
8/21/2008	7:00 -		PROD	35	G	P	SUPERVISOR: JERRY RASMUSSEN MD: Travel to loc rig up fish plunger then spring run td scratch and broach clean tubing spring and plunger looks good bluw tubing drop and chase spring and viper plunger too btm rig down travel to the shop Fluid level 8900 TD (max depth reached) 9641 Plunger 9175 Tight Spots no Spring 9175 Trash no S/N 9175 Operator js

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
9/10/2008	7:00 -		PROD	35	G	P	SUPERVISOR: JERRY RASMUSSEN MD: Travel to loc rig up bluw tubing run wax cut knife to 8108 there was lots of wax on the tubing from 0 too 200 from 200 too 8108 it was ok come out bluw tubing rig down travel to the shop Fluid level gas cut TD (max depth reached) Plunger Tight Spots no Spring Trash lots of wax on the tubing S/N 8108 Operator js

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-28652

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.
GLEN BENCH 822-27H

3. Address **1368 SOUTH 1200 EAST, VERNAL, UTAH 84078**
3a. Phone No. (include area code) **(435) 781-7024**

9. API Well No.
4304735123

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface **SE/NE 1899'FNL, 666'FEL**

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area **SEC. 27, T8S, R22E**

At total depth

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded **04/11/04** 15. Date T.D. Reached **05/07/04** 16. Date Completed D & A Ready to Prod. **09/16/08**

17. Elevations (DF, RKB, RT, GL)*
4818'GL

18. Total Depth: MD **10.193'** TVD **MD 10.160'** TVD **MD 10.160'** TVD **MD 10.160'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#		2750'		450 SX			
7 7/8"	4 1/2"	11.6#		10,193'		2487 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8135'							

25. Producing Intervals **GRWAV - Commingle**

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER	5274'	5299'	5274'-5299'	0.36	40	OPEN
B) WASATCH	5994'	6297'	5994'-6297'	0.36	84	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5274'-5299'	PMP 383 BBLs YF120ST GEL & 54,900# 16/30 JORDAN UNIMUN SD
5994'-6297'	PMP 890 BBLs YF120ST GEL & 65,907# 20/40 JORDAN SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/16/08	09/18/08	24	→	0	276	15			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 184#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
14/64	SI	291#	→	0	276	15			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	5274'	5299'			
WASATCH	5283'	8148'			
MESAVERDE	8149'	9654'			

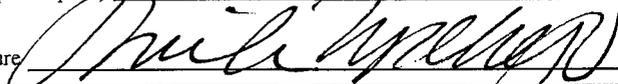
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 09/23/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.