

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

FORM APPROVED  
OMB NO. 1040-0136  
Expires: February 28, 1995

001

5. LEASE DESIGNATION AND SERIAL NO.  
U-0629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
WHITE RIVER UNIT

8. FARM OR LEASE NAME, WELL NO.  
WRU EIH 7W-26-8-22

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK  
DRILL  DEEPEN   
TYPE OF WELL  
   SINGL E ZONE   MULTIPL E ZONE  
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR  
QEP Uinta Basin, Inc.  
Contact: Raleen Searle  
E-Mail: raleen.searle@questar.com

9. API WELL NO.  
43-047-35119

3. ADDRESS  
11002 E. 17500 S. Vernal, Ut 84078  
Telephone number  
Phone 435-781-4341 Fax 435-781-4323

10. FIELD AND POOL, OR WILDCAT  
NATURAL BUTTES

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements\*)  
At Surface 4439413 Y 1935' FNL, 1727' FEL, SENE, SECTION 26, T8S, R22E 40.09590  
At proposed production zone 636101 X -109.40340

11. SEC., T, R, M, OR BLK & SURVEY OR AREA  
SENE, SECTION 26, T8S, R22E

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE\*  
34 +/- miles Southeast of Vernal, Utah

12. COUNTY OR PARISH UINTAH  
13. STATE UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(also to nearest drig, unit line if any)  
1727' +/-

16. NO. OF ACRES IN LEASE  
560

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft  
1500' +/-

19. PROPOSED DEPTH  
7424'

20. BLM/BIA Bond No. on file  
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)  
4905' KB

22. DATE WORK WILL START  
ASAP

23. Estimated duration  
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Raleen Searle Name (printed/typed) RALEEN SEARLE 6-Aug-03

TITLE REGULATORY AFFAIRS ANALYST

(This space for Federal or State office use)

PERMIT NO. 43-047-35119 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify the applicant holds any legal or equitable rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III

\*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

RECEIVED

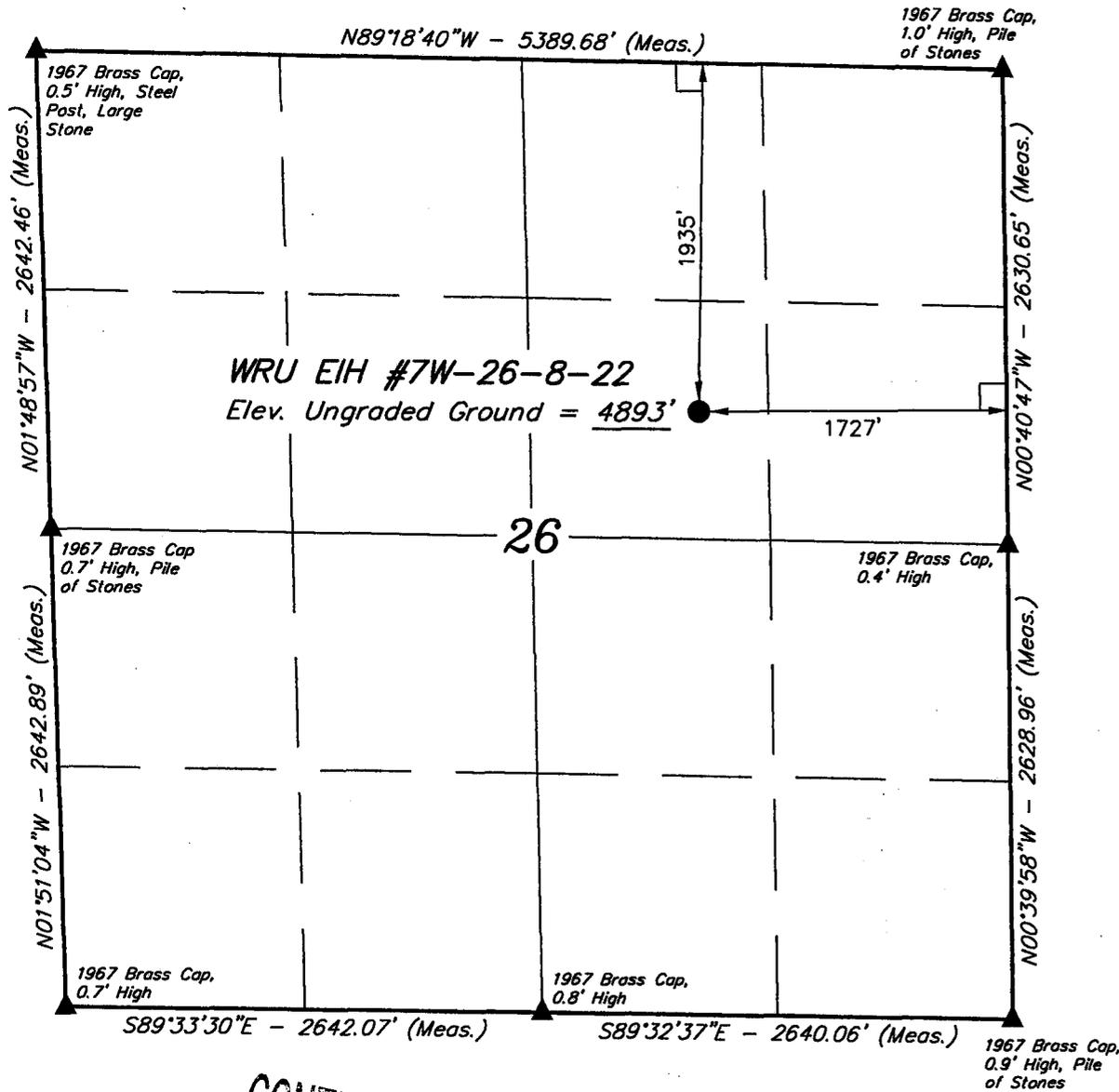
AUG 08 2003

DIV. OF OIL, GAS & MINING

DATE 08-14-03

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# T8S, R22E, S.L.B.&M.



## QUESTAR EXPLORATION & PRODUCTION

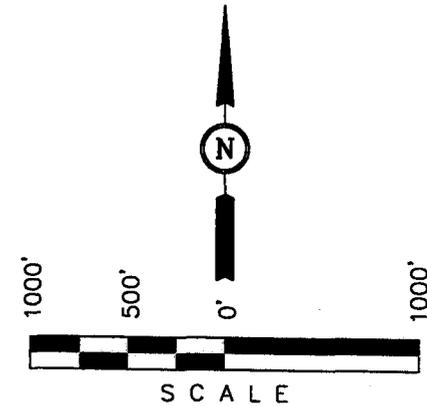
Well location, WRU EIH #7W-26-8-22, located as shown in the SW 1/4 NE 1/4 of Section 26, T8S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Ralph H. Gray*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161379  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-13-03	DATE DRAWN: 03-18-03
PARTY G.O. M.P. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLORATION & PRODUCTION	

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

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(NAD 83)  
 LATITUDE = 40°05'44.66" (40.095739)  
 LONGITUDE = 109°24'14.22" (109.403950)

## Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 7424' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 2<sub>2</sub> East.

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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QEP UINTA BASIN, INC.  
WRU EIH 7W-26-8-22

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>
Uinta	Surface
Green River	2194
Mahogany Ledge	3004
Mesa	5424
TD (Wasatch)	7424

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil/Gas	Wasatch	7424

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2969.6 psi.

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QEP UINTA BASIN, INC.  
WRU EIH 7W-26-8-22  
1935' FNL, 1727' FEL  
SWNE, SECTION 26, T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE # UTU-U-0629

ONSHORE ORDER NO. 1

**MULTI – POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the WRU EIH 7W-26-8-22 on June 19, 2003. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Dixie Sadleir	Bureau of Land Management
Jan Nelson	Shenandoah Energy Inc.

**1. Existing Roads:**

The proposed well site is approximately 11 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

**2. Planned Access Roads:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

**5. Location and Type of Water Supply:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. **Source of Construction Materials:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered, the soil is critical.

10. **Plans for Reclamation of the Surface:**

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #5 as follows;

High Crest Crested Wheat	1lbs/acre
Gardner Saltbush	6lbs/acre
Shadescale	5lbs/acre

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Topsoil will be moved between corners 2 and 8.

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**Lessee's or Operator's Representative:**

John Busch  
Red Wash Operations Rep.  
QEP Uinta Basin Inc.  
11002 East 17500 South  
Vernal, Utah 84078  
(435) 781-4341

**Certification:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

  
\_\_\_\_\_  
for John Busch  
Red Wash Operations Representative

06-Aug-03  
\_\_\_\_\_  
Date

**CONFIDENTIAL**

# QUESTAR EXPLR. & PROD.

WRU EIH #7W-26-8-22

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 26, T8S, R22E, S.L.B.&M.

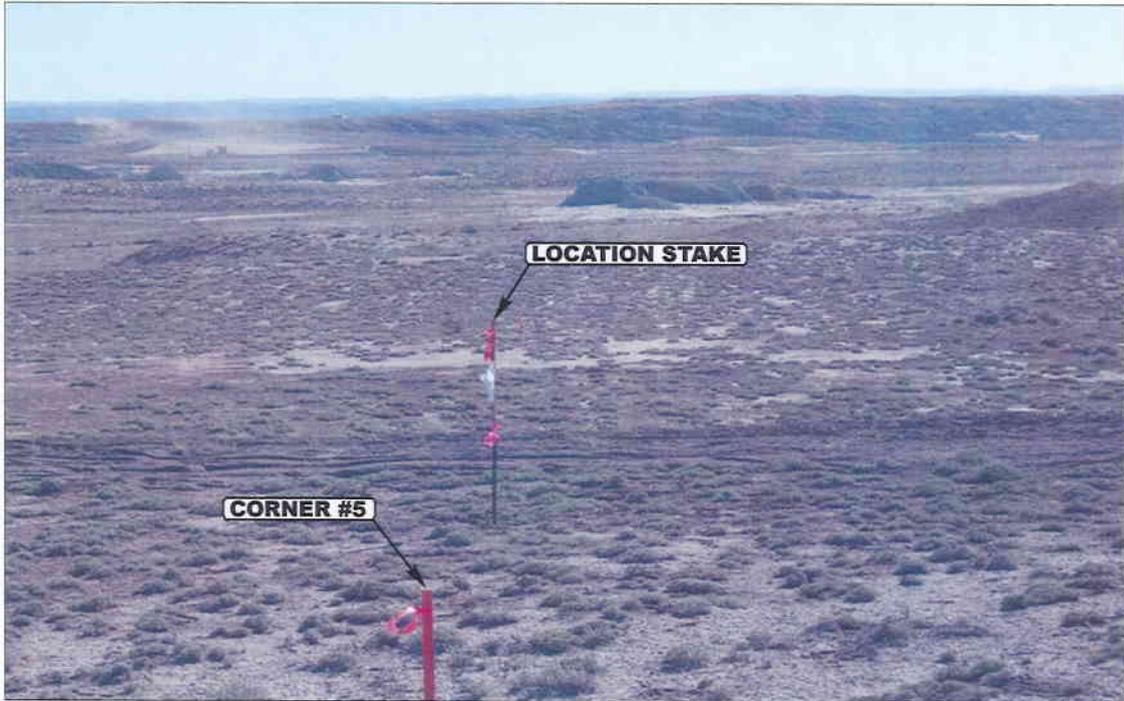


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #5

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

U  
E  
L  
S  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 24 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: P.M.

REVISED: 00-00-00

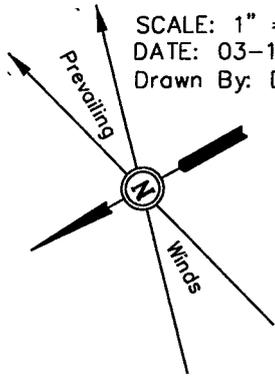
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SCALE: 1" = 50'  
 DATE: 03-19-03  
 Drawn By: D.COX

**QUESTAR EXPLORATION & PRODUCTION**

**FIGURE #1**

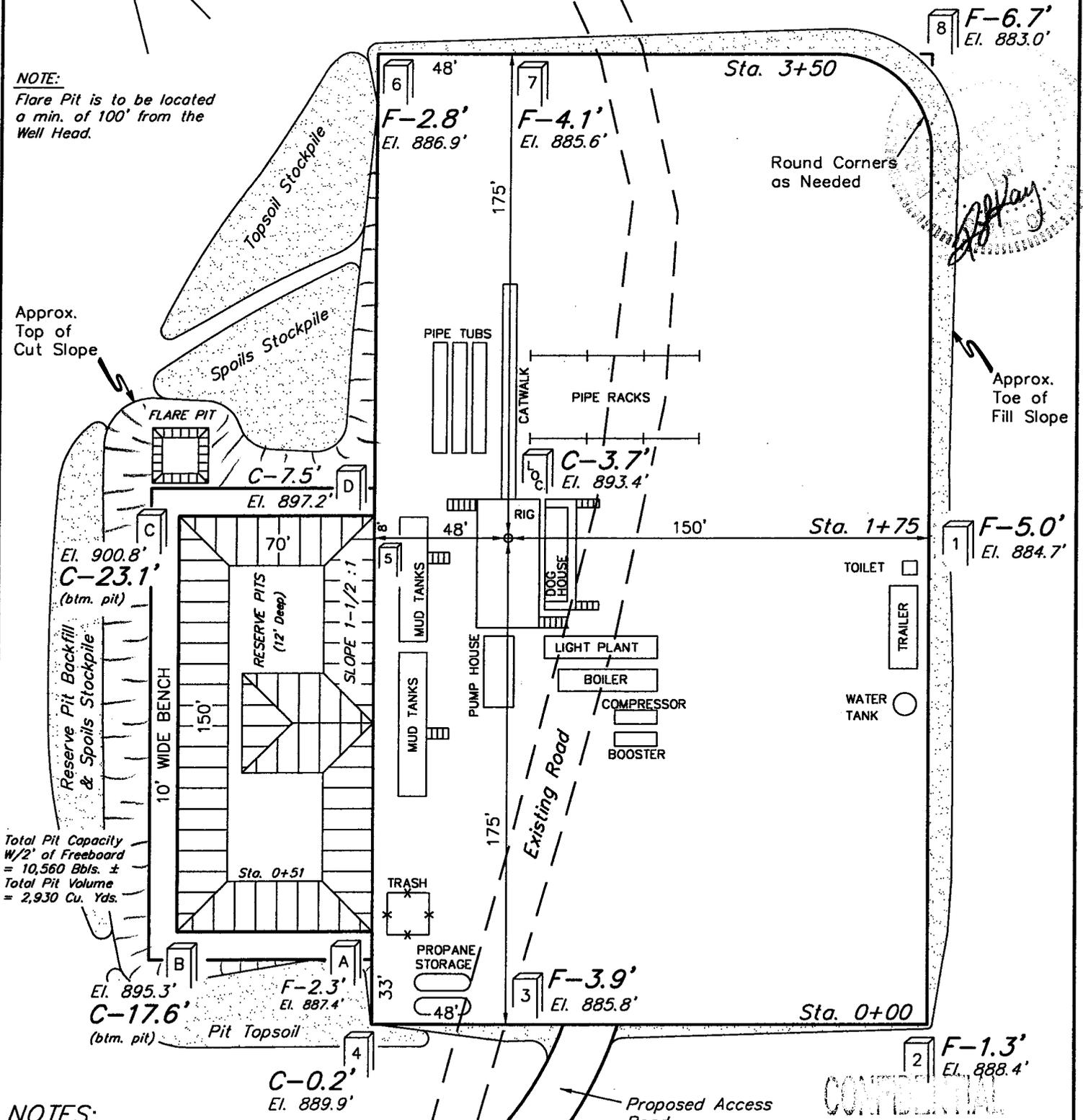
LOCATION LAYOUT FOR  
 WRU EIH #7W-26-8-22  
 SECTION 26, T8S, R22E, S.L.B.&M.  
 1935' FNL 1727' FEL



**NOTE:**  
 Flare Pit is to be located  
 a min. of 100' from the  
 Well Head.

Approx.  
 Top of  
 Cut Slope

Approx.  
 Toe of  
 Fill Slope



Total Pit Capacity  
 W/2' of Freeboard  
 = 10,560 Bbls. ±  
 Total Pit Volume  
 = 2,930 Cu. Yds.

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = **4893.4'**  
 FINISHED GRADE ELEV. AT LOC. STAKE = **4889.7'**

Proposed Access  
 Road

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QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

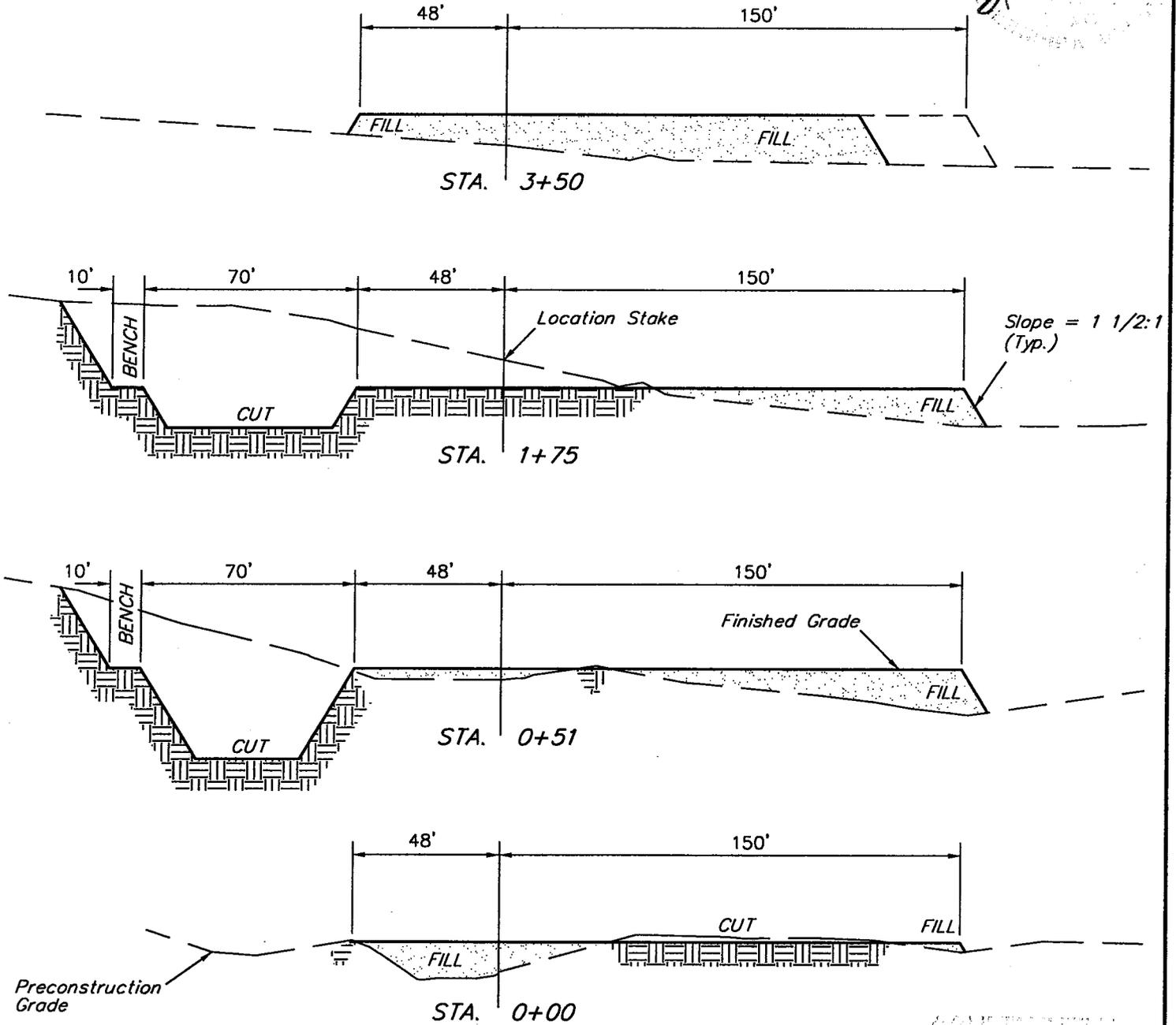
TYPICAL CROSS SECTIONS FOR

WRU EIH #7W-26-8-22  
SECTION 26, T8S, R22E, S.L.B.&M.  
1935' FNL 1727' FEL

X-Section Scale  
1" = 20'  
1" = 50'

DATE: 03-19-03  
Drawn By: D.COX

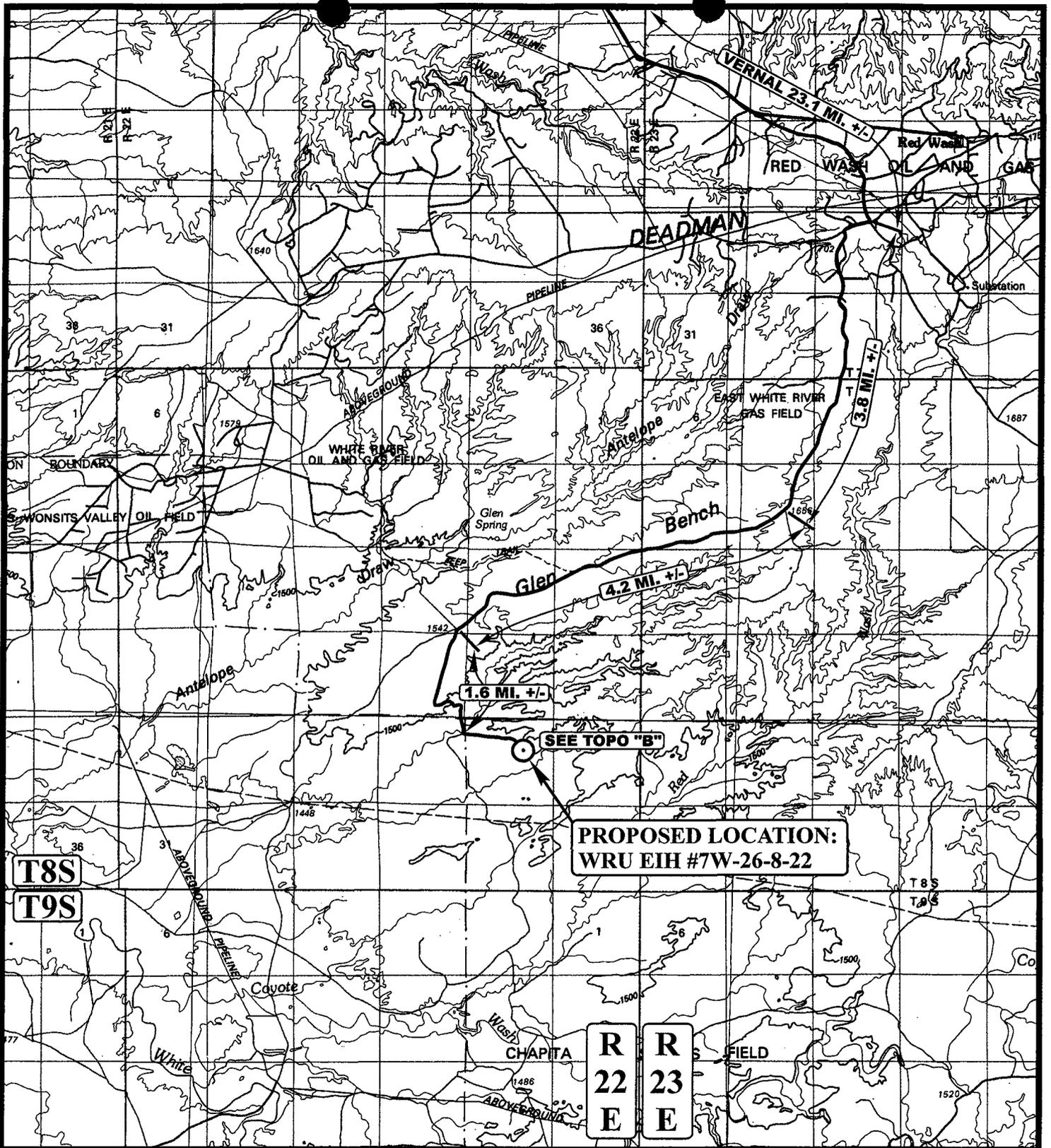
*Handwritten signature: J. Way*



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 8,900 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,440 CU.YDS.</b>
<b>FILL</b>	<b>= 7,070 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**LEGEND:**

⊙ PROPOSED LOCATION



**QUESTAR EXPLR. & PROD.**

WRU EIH #7W-26-8-22  
SECTION 26, T8S, R22E, S.L.B.&M.  
1935' FNL 1727' FEL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
MAP

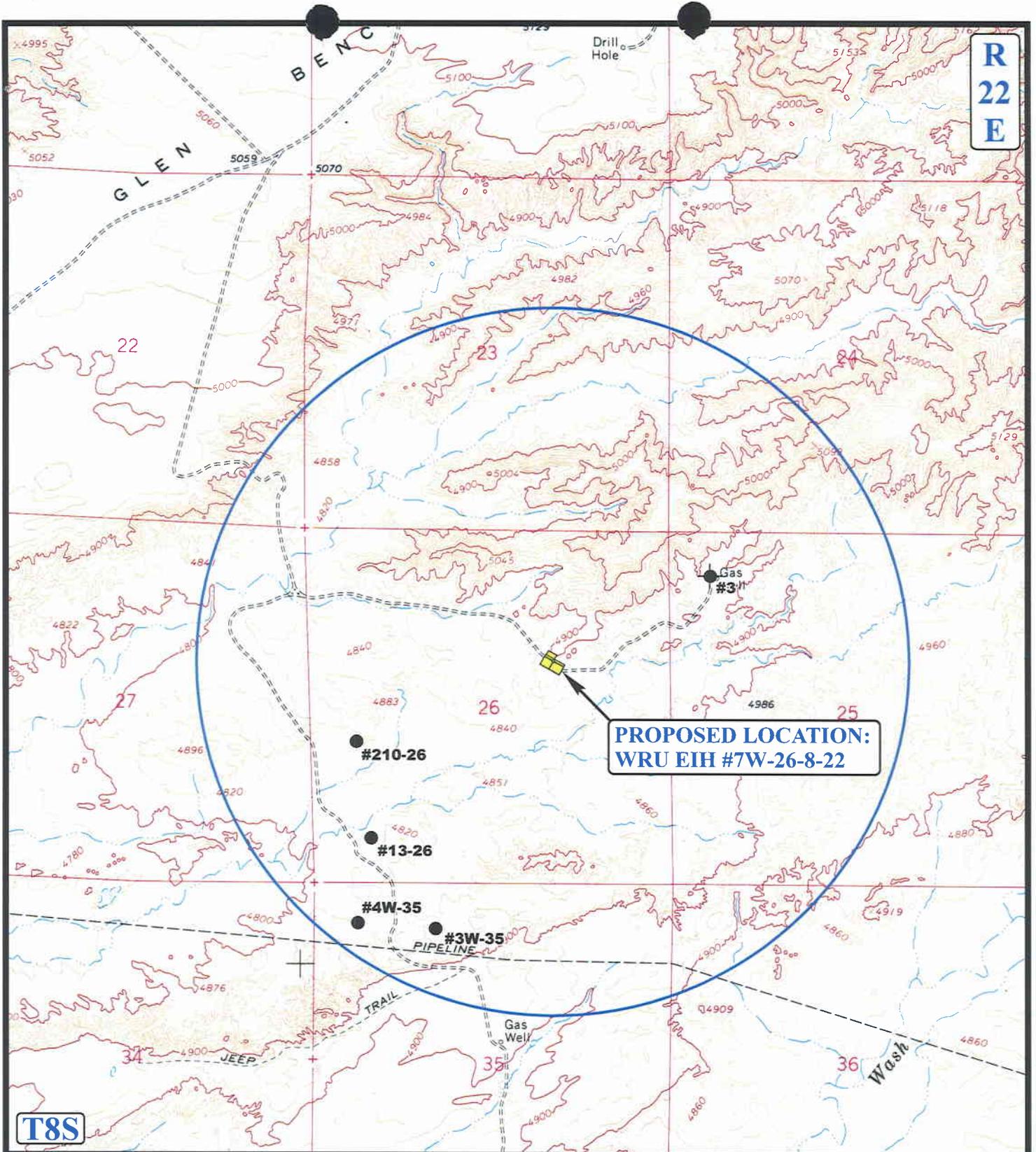
03	24	03
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00



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**PROPOSED LOCATION:  
WRU EIH #7W-26-8-22**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**QUESTAR EXPLR. & PROD.**

**WRU EIH #7W-26-8-22  
SECTION 26, T8S, R22E, S.L.B.&M.  
1935' FNL 1727' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**

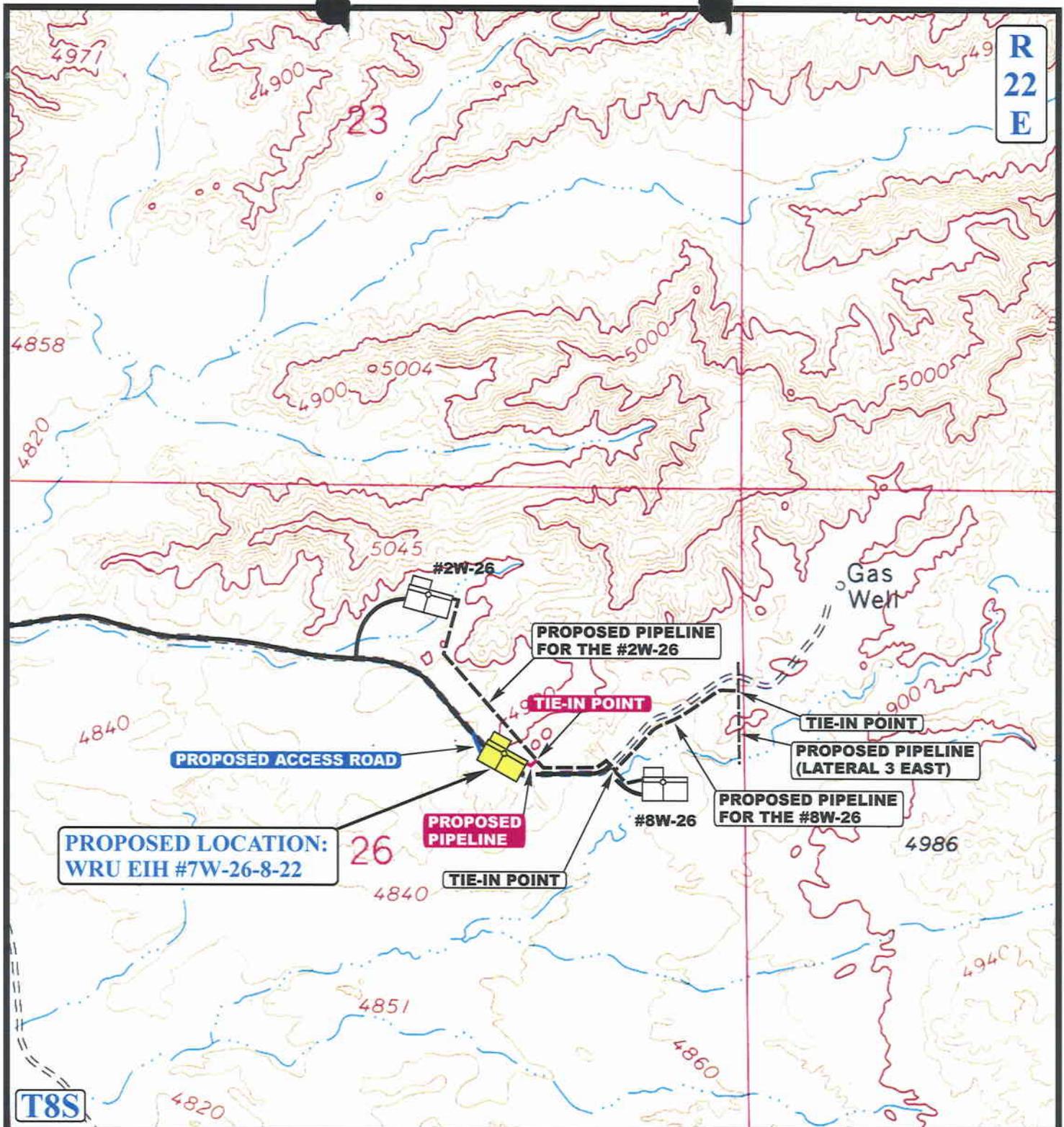
**03 24 03**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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R  
22  
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 100' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

**QUESTAR EXPLR. & PROD.**

WRU EIH #7W-26-8-22  
 SECTION 26, T8S, R22E, S.L.B.&M.  
 1935' FNL 1727' FEL



**U&Ls** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 03 24 03  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **D TOPO**

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WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/2003

API NO. ASSIGNED: 43-047-35119

WELL NAME: WRU EIH 7W-26-8-22  
OPERATOR: QEP UINTA BASIN, INC. ( N2460 )  
CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:  
SENE 26 080S 220E  
SURFACE: 1935 FNL 1727 FEL  
BOTTOM: 1935 FNL 1727 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-0629  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: WSTC

LATITUDE: 40.09590  
LONGITUDE: 109.40340

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. ESB000024 )

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
(No. 43-8496 )

N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit WHITE RIVER

\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells

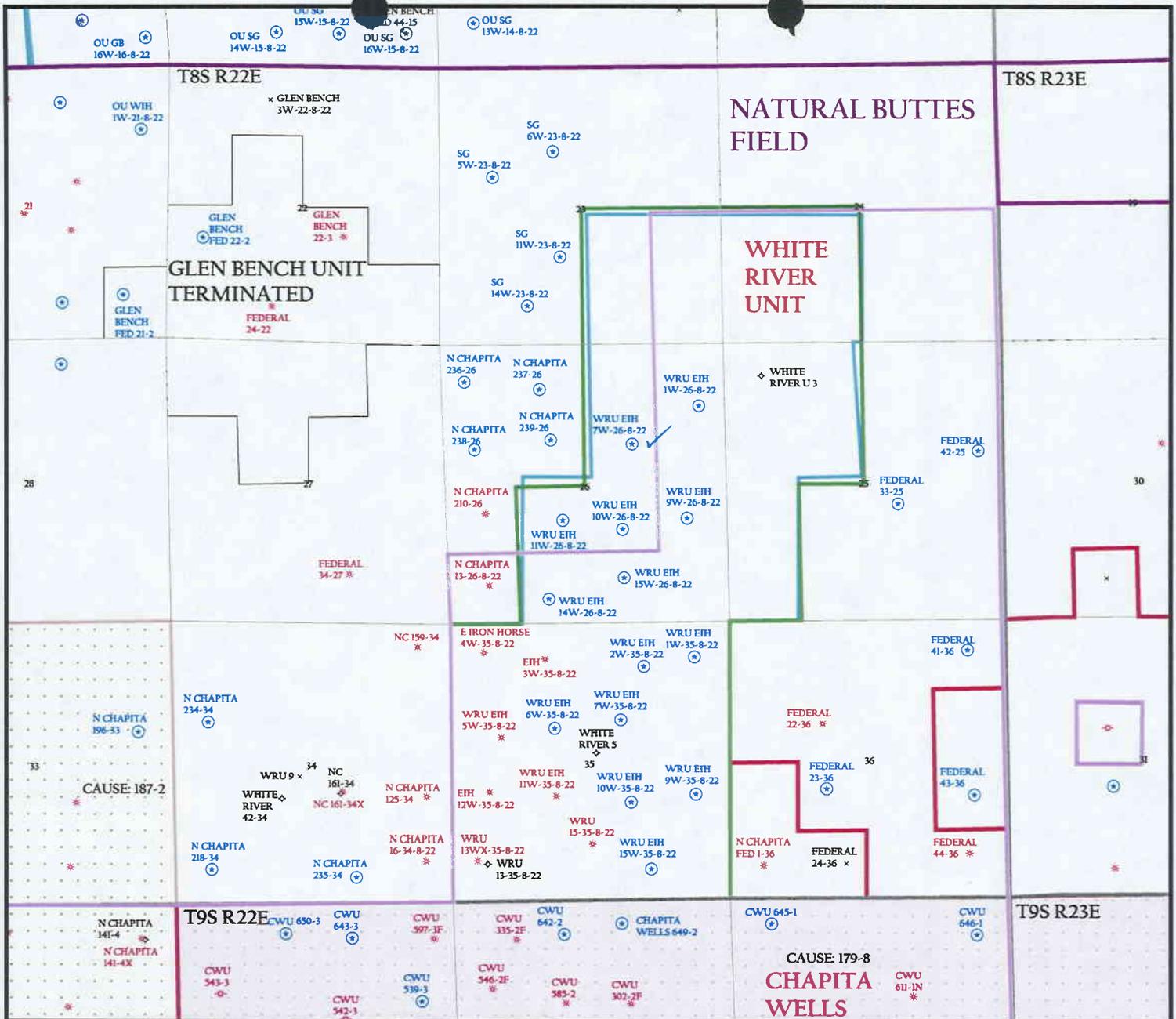
R649-3-3. Exception

\_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_

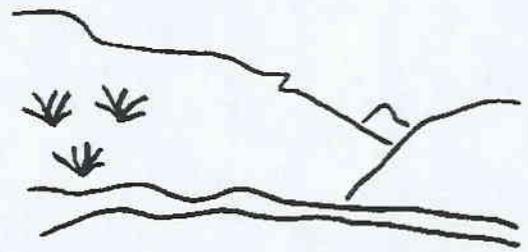
\_\_\_ R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval  
2- Spacing Strip



OPERATOR: QEP UINTA BASIN INC (N2460)  
 SEC. 26 T.8S, R.22E  
 FIELD: NATURAL BUTTES (630)  
 COUNTY: UINTAH  
 SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA MASON  
 DATE: 8-AUGUST-2003

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

August 11, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2003 Plan of Development White River Unit,  
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the White River Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Wasatch)

43-047-35113	OU GB	8W-09-8-22 Sec. 9 T08S R22E 2287 FNL 1048 FEL
43-047-35118	WRU EIH	1W-26-8-22 Sec. 26 T08S R22E 1195 FNL 0461 FEL
43-047-35119	WRU EIH	7W-26-8-22 Sec. 26 T08S R22E 1935 FNL 1727 FEL
43-047-35120	WRU EIH	10W-26-8-22 Sec. 26 T08S R22E 1743 FSL 2040 FEL
43-047-35121	WRU EIH	15W-35-8-22 Sec. 35 T08S R22E 0551 FSL 1500 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:8-11-3

**QUESTAR**  
EXPLORATION AND PRODUCTION/UINTAH BASIN DIVISION  
11002 EAST 17500 SOUTH, VERNAL, UT 84078

August 13, 2003

Division of Oil, Gas & Mining  
1594 W. N. Temple STE 1210  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. WRU EIH 7W-26-8-22 is an exception to this rule due to topography.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,



Raleen Searle  
Regulatory Affairs Analyst

RECEIVED  
AUG 14 2003  
DIV. OF OIL, GAS & MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

August 14, 2003

QEP Uinta Basin, Inc.  
11002 E 17500 S  
Vernal, UT 84078

Re: White River Unit East Iron Horse 7W-26-8-22 Well, 1935' FNL, 1727' FEL, SE NE,  
Sec. 26, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35119.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.  
Well Name & Number White River Unit East Iron Horse 7W-26-8-22  
API Number: 43-047-35119  
Lease: U-0629

Location: SE NE                      Sec. 26                      T. 8 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

FORM APPROVED  
OMB NO. 1040-0136  
Expires: February 28, 1995

005

43,047,35119

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL

DEEPEN

TYPE OF WELL

SINGL  
E  
ZONE

MULTIPL  
E  
ZONE

OIL WELL

GAS WELL

OTHER

2. NAME OF OPERATOR

QEP Uinta Basin, Inc.

Contact: Raleen Searle

E-Mail: raleen.searle@questar.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4341 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements\*)

At Surface

1935' FNL, 1727' FEL, SENE, SECTION 26, T8S, R22E

At proposed production zone

W

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE\*

34 +/- miles Southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)

1727' +/-

16. NO. OF ACRES IN LEASE

560

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

1500' +/-

19. PROPOSED DEPTH

7424'

20. BLM/BIA Bond No. on file  
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4905' KB

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED  
SEP 29 2003  
DIV. OF OIL, GAS & MINING

SIGNED

*Raleen Searle*

Name (printed/typed) RALEEN SEARLE

6-Aug-03

TITLE

REGULATORY AFFAIRS ANALYST

(This space for Federal or State office use)

PERMIT NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

*Thomas B. Leavitt*

Assistant Field Manager  
Mineral Resources

\*See Instructions On Reverse Side

DATE

09/22/2003

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UDOGM

CONFIDENTIAL

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP-Uinta Basin Inc.  
Well Name & Number: WRU EIH 7W-26-8-22  
API Number: 43-047-35119  
Lease Number: U-0629  
Location: SWNE Sec. 26 T. 8S R. 22E  
Agreement: White River WS A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the base of the Green River formation which has been identified at  $\pm 2654'$ .

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.**

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**THERE ARE NO ADDITIONAL CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM.**

OPERATOR: **QEP Uinta Basin, Inc.**  
ADDRESS: **11002 East 17500 South  
Vernal, Utah 84078-8526**

OPERATOR ACCT. No. N-2460

(435)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	99999	12528	43-047-35119	WRU EIH 7W 26 8 22	SENE	26	8S	22E	Uintah	3/08/04	3/18/04

K

WELL 1 COMMENTS: *WSTC*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

**ACTION CODES** (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

*[Signature]*  
Signature

Clerk Specialist 3/11/04  
Title Date

Phone No. (435)781-4342

RECEIVED

MAR 16 2004

DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

008

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
WHITE RIVER UNIT

8. Well Name and No.  
WRU EIH 7W-26-8-22

9. API Well No.  
43-047-35119

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

CONFIDENTIAL

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
QEP UINTA BASIN, INC. Contact: JOHN BUSCH  
E-Mail: john.busch@questar.com

3a. Address  
11002 E. 17500 S.  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.4341  
Fx: 435.781.4323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T8S R22E SENE 1935FNL 1727FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. proposes to change the TD depth to 8500' to the Mesa Verde Upper. The original TD depth was 7424'.

QEP Uinta Basin, Inc. proposes to change the well name to WRU EIH 7MU-26-8-22.

COPY SENT TO OPERATOR  
Date: 3-18-04  
Initials: CHD

RECEIVED

MAR 16 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #28895 verified by the BLM Well Information System  
For QEP UINTA BASIN, INC., will be sent to the Vernal

Name (Printed/Typed) JOHN BUSCH Title OPERATIONS

Signature (Electronic Submission) Date 03/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

006

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
WRU EIH 7W 26 8 22

2. Name of Operator  
QEP UINTA BASIN, INC. Contact: DAHN CALDWELL  
E-Mail: dahn.caldwell@questar.com

9. API Well No.  
43-047-35119

3a. Address  
11002 E. 17500 S.  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.4342  
Fx: 435.781.4357

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T8S R22E SENE 1935FNL 1727FEL

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

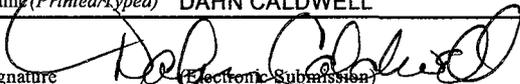
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This well was spud on 3/8/04. Drilled 12-1/4" hole to 497'KB. Ran 11 jts 9-5/8" J-55 36# casing to 483'KB.

Cemented w/ 200 sxs Premium Cmt.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #28809 verified by the BLM Well Information System For QEP UINTA BASIN, INC., sent to the Vernal**

Name (Printed/Typed) DAHN CALDWELL Title AUTHORIZED REPRESENTATIVE

Signature  Date 03/12/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office \_\_\_\_\_

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED

MAR 16 2004

DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

009

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
WHITE RIVER UNIT

8. Well Name and No.  
WRU EIH 7W-26-8-22

9. API Well No.  
43-047-35119

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
QEP UINTA BASIN, INC. Contact: JOHN BUSCH  
E-Mail: john.busch@questar.com

3a. Address  
11002 E. 17500 S.  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.4341  
Fx: 435.781.4323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T8S R22E SENE 1935FNL 1727FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
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QEP Uinta Basin, Inc. proposes to change the TD depth to 8500' to the Mesa Verde Upper. The original TD depth was 7424'.

QEP Uinta Basin, Inc. proposes to change the well name to WRU EIH 7MU-26-8-22.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 03-25-2004  
By: *[Signature]*

RECEIVED  
MAR 24 2004  
DIV. OF OIL, GAS & MINING  
MAR 18 2004  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #28895 verified by the BLM Well Information System  
For QEP UINTA BASIN, INC., will be sent to the Vernal

Name (Printed/Typed) JOHN BUSCH Title OPERATIONS

Signature *John Busch* (Electronic Submission) Date 03/15/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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ENTITY ACTION FORM - FORM 6

OPERATOR: QEP Uinta Basin, Inc.  
 ADDRESS: 11002 East 17500 South  
 Vernal, Utah 84078-8626

OPERATOR ACCT. No. N-2480  
 (435)781-4300

PAGE 2/2  
 MAR-29-04 11:59AM;  
 435 781 4357;  
 SENT BY: QEP-UBD WONSITS VALLEY

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
D	12528	14102	43-047-36119	WRU EIH 7MU 26 8 22	SENE	26	8S	22E	Uintah	3/08/04	3/31/04 K
WELL 1 COMMENTS: <i>MURD</i> <i>unit is WSTC</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected  
 (3/89)

*John F Caldwell*  
 Signature

Clerk Specialist 3/29/04  
 Title Date

Phone No. (435)781-4342

RECEIVED  
 MAR 29 2004

DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

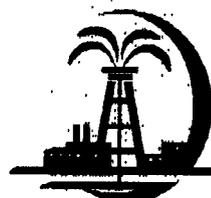
**QEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** 6  
(including cover sheet)

**Comments:**

**Completion Tour Reports from the weekend.**



Apr 05 04 07:15a

Jane Pennell

970-675-5407

P-3

012

TOSS R22ES-26  
43-047-35119

CONFIDENTIAL

Questar Exploration and Production--Uinta Basin  
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WRU EIH 7MU-26-8-22  
GL & AFE #: UT08726049///20401  
SPUD DATE: 3/8/2004  
CASING SIZE: 4-1/2" 11.6# M-80  
CASING DEPTH: 8530' FC @ 8491'  
Ser. Co. & Rig #: Key Energy 951

Report Date: 4/3/04  
Report Written By: Jane Pennell  
Final Drilling Cost: 208,737  
Final Completion Date: 8:30'  
TD: 8468' (3/30/04)  
P&A:

COSTS

- Major Account
- 830 Completion & Recompletion (AFE required)
- Production Rig Work (No AFE)
- Workover (AFE required)
- Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	2,250	12,150
221 Trucking/freight		1,900
222 Hot oil truck		4,200
220 Hauling fluids from location		
209 Logs		4,600
280 Labor/troubleshoots/sup	250	1,750
219 Water hauled to location		9,900
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		96,000
231 Bridge plugs and pkrs.		8,800
213 Completion consulting		
217 Perforating		9,500
203 Wireline services		2,900
207 Completion Tool Rental		1,100
330 Surface equip. rental	250	1,850
215 Well test & flow back	200	800
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		2,900
220 Hauling trash from loc.		
<b>TOTAL DAILY COST &gt;</b>	<b>2,950</b>	<b>158,350 &lt; TOTAL CUMULATIVE COST</b>

Cumulative Surface Costs  
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
<b>Total Surface</b>	<b>0</b>

Daily Fluid Report

Load from yesterday:	2215
Minus daily recovery:	436
Plus water today:	
Load left to recover:	1779

Perfs

Mesa Verde: 8410-18'
Wasatch
7991' - 7993' w/2 spf (4 holes)
7923' - 7928' w/2 spf (10 holes)
7913' - 7918' w/2 spf (10 holes)
7726-34'
6572-88'
6476-92'

DAILY TOUR REPORT: Completion On 4-2-04, FCP - 10# flowing 45 bph on full-open choke.  
Flow for 1 hr then SI for 30 min. SIP - 200#. Bleed off gas pressure slowly and cont to flow water @ 30 bph w/  
light gas cut. At 11:00 a.m., FCP - 175# flowing on 48/64" choke @ 90 bph.  
At 1:00 p.m., FCP - 850# flowing on 32/64" choke @ 85 bph.  
At 2:00 p.m., FCP - 1050# flowing on 32/64" choke @ 40 bph. Turn over to flow watcher.  
At 3:00 p.m., FCP - 1225# flowing on 32/64" choke @ 25 bph.  
At 5:00 p.m., FCP - 1250# flowing on 32/64" choke @ 15 bph. SWIFN

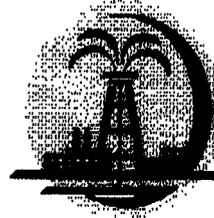
**QEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
(including cover sheet)

**Comments:**

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**DIV. OF OIL, GAS & MINING**



**QEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

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**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** 6  
(including cover sheet)

**Comments:**

**Completion Tour Reports from the weekend.**

Apr 05 04 07:15a

Jane Pennell

970-675-5407

p. 2

010

T075 R24E S-10  
43-047-35241

Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

**CONFIDENTIAL**

**WELL NUMBER:** WH 7G-10-7-24  
**GL & AFE #:** UT06829003 20322  
**SPUD DATE:** 12/20/2003  
**CASING SIZE:** 4-1/2" 11.6# J-55  
**CASING DEPTH:** 5633', FC @ 5590'  
**Ser. Co. & Rig #:** Gudac Brothers

**Report Date:** 4-3, 4-4 & 4-5-04  
**Report Written By:** Jane Pennell  
**Final Drilling Cost:** 236,919  
**Final Completion Date:**  
**TD:** 5633'  
**PBTD:** 5578' (1-27-04)

**COSTS**

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,100	19,950
221 Trucking/freight		6,000
222 Hot oil truck		250
220 Hauling fluids from location		
209 Cased hole logs		2,350
280 Labor, supervision	250	2,000
219 Water hauled to location		1,500
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating		5,050
203 Wireline services		
207 Completion tool rental		2,450
330 Surface equipment rental	100	2,850
215 Well test & flowback		700
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		2,800
233 Pump off sub		
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>2,450</b>	<b>45,900 &lt; TOTAL CUMULATIVE COST</b>

**Surface Rental Equipment**

Frac valve	
Trash basket & toilet	50
BOI's	
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	100

**Daily Fluid Report**

	Out6(a)
Load from yesterday:	2
Minus daily recovery:	
Plus water today:	
Load left to recover:	2

**Perfs**  
Ox3 - 5316' - 5322' w/4 spf  
RBP @ 5290'  
Ou6(a) - 5254' - 5364' w/4 spf  
Packer @ 5206'

**DAILY TOUR REPORT:** Completion On 4-2-04, SITP - 275#, SICP - 0# on Ou6(a) perfs.  
Bled off gas. RU to swab. IFL - 1000', 16 bbls entry overnight. Swabbed from 2200' & recovered 4 bbls 100% oil.  
Swabbed down & recovered 12 bbls 100% black oil. Made 6 hourly runs, FL - 4500' swabbing from 5100'.  
Recovered total of 24 bbls 100% black oil today from Ou6(a) perfs. Final FER - 1-1/2 boph. final oil cut -  
100% black oil. RD swab lube & clean up. SWI for weekend.

**Tubing Detail: (Final)**

KB	19.00
Hanger	0.76
fts. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 ft. 2-3/8"	
<b>Tubing tail @:</b>	<b>20.67</b>

**Rod Detail: (Final)**

**Pump:**

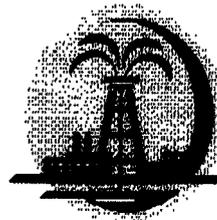
**QEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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TOPS R24E S16

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Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

CONFIDENTIAL

011

**WELL NUMBER:** WH 7G-10-7-24  
**GL / AFE #:** UT08829003 20322  
**SPUD DATE:** 12/20/2003  
**CASING SIZE:** 4-1/2" 11.6# J-55  
**CASING DEPTH:** 5833', FC @ 5590'  
**Ser. Co. & Rig #:** Gudac Brothers

**Report Date:** 4/6/04  
**Report Written By:** Jane Pennell  
**Final Drilling Cost:** 236,919  
**Final Completion Date:**  
**TD:** 5833'  
**PBTD:** 5576' (1-27-04)

**COSTS**

830. Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205. Completion rig	2,550	22,500
221. Trucking/freight		6,000
222. Hot oil truck	250	500
220. Hauling fluids from location	250	250
209. Cased hole logs		2,350
280. Labor, supervision	250	2,250
219. Water hauled to location	1,000	2,500
900. Other costs-		
202. Completion cementing		
211. Formation stimulation		
213. Supervision: contract		
217. Perforating		5,050
203. Wireline services		
207. Completion tool rental		2,450
330. Surface equipment rental	350	3,200
215. Well test & flowback		700
250. Equip. insp. & testing		
550. Fishing		
201. Cement squeeze		
231. Bridge plugs & packers		2,800
233. Pump off sub		
270. Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>4,650</b>	<b>50,550 &lt; TOTAL CUMULATIVE COST</b>

**Surface Rental Equipment**

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

**Daily Fluid Report**

	Out(a)
Load from yesterday:	2
Minus daily recovery:	20
Plus water today:	18
Load left to recover:	0

**Perfs**  
 Ox3 - 5316' - 5322' w/4 spf  
 RBP @ 5290'  
 Out(a) - 5254' - 5364' w/4 spf  
 Packer @ 5206'

**DAILY TOUR REPORT:** Completion On 4-5-04, SITP - 300#, CP - 0#. Bled gas off tubing.  
 RU to swab. IFL - 600', 17 bbls entry over weekend. Could not get swab through oil. Fill tubing w/hot 2%.  
 ND wellhead & NU BOP's. Release packer & rev out 17 bbls oil w/160" water. Reset packer. RU to swab.  
 IFL surface. Made 5 runs & recovered 20 bbls load water. Swabbed down. Began hourly runs. Made 5 hourly runs swabbing from 5100'. Recovered 1 to 1-1/2 bbls fluid per run, 100% oil. Oil recovered after reversing out - 7-1/2 bbls. Total oil recovered today from Out(a) perfs - 24 bbls. Final FER - 1-1/2 boph, final oil cut - 100% black oil. RD swab tube & clean up. SWIFN.

**Tubing Detail: (Final)**

KB	19.00
Hanger	0.76
1 ft. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 ft. 2-3/8"	
Tubing tail @	20.67

**Rod Detail: (Final)**


**Pump:**


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**QEP UINTA BASIN, INC.**

3. Address and Telephone No. **Contact: dahn.caldwell@questar.com**  
**11002 E. 17500 S. VERNAL, UT 84078-8526 435.781.4342 Fax 435.781.4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNE, Sec 26, T8S, R22E - 1935' FNL, 1727' FEL**

CONFIDENTIAL

5. Lease Designation and Serial No.  
**UTU-0629**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**WRU EIH 7 MU 26 8 22**

9. API Well No.  
**43-047-35119**

10. Field and Pool, or Exploratory Area  
**SOUTH WHITE RIVER**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 7MU 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:**

**1 - All five Wasatch Zones located at these depths: 6479' - 6495'; 6576' - 6592'; 7728' - 7736'; 7914' - 7929' & 7992' - 7994' and one Mesa Verde Zone located at 8410' - 8418' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.**

**2 - The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:**  
**Mesa Verde Production: 10% - for 6' of net pay**  
**Wasatch Production: 90% - for 53' of net pay**

**3 - After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.**

**4 - If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.**

**5 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.**

**3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server**

14. I hereby certify that the foregoing is true and correct.  
 Signed Dale Larsen Title District Production Superintendent Date 4/05/04

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

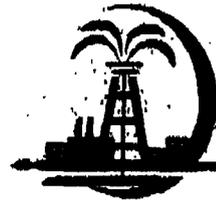
**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** 8 - 4/7/04  
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Jane Pennell

970-675-5407

p. 4

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JOBS RARE S-26

API # 43-047-35119

Questar Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL Completion Rig Off Date

WELL NUMBER: WRU EIH 7MU-26-8-22  
 GL & AFE #: UT08726049//20401  
 SPUD DATE: 3/8/2004  
 CASING SIZE: 4-1/2" 11.6# M-80  
 CASING DEPTH: 8530' FC @ 8491'  
 Ser. Co. & Rig #: Key Energy 951

Report Date: 4/7/04  
 Report Written By: Jane Pennell  
 Final Drilling Cost: 298,737  
 Final Completion Date: 4/7/2004  
 TD: 8530'  
 PBD: 8468' (4-5-04)

COSTS

Major Account  
 830 Completion & Recompletion (AFE required)  
 Production Rig Work (No AFE)  
 Workover (AFE required)  
 Plug & Abandon (AFE required)

Cumulative Surface Costs (Recompletion/Workover Only)

Injection/flow lines	
Meters/pressure runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,500	20,200
221 Trucking/freight		1,900
222 Hot oil truck		4,200
220 Hauling fluids from location		
209 Logs		4,600
280 Labor/roustabouts/sup	250	2,500
219 Water hauled to location		9,900
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		96,000
231 Bridge plugs and pkrs.		10,600
213 Completion consulting		
217 Perforating		9,500
203 Wireline services		5,150
207 Completion Tool Rental		1,100
330 Surface equip. rental	150	3,000
215 Well test & flow back	700	1,500
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies	2,800	5,700
220 Hauling trash from loc.		
<b>TOTAL DAILY COST &gt;</b>	<b>6,400</b>	<b>175,850</b>

Daily Fluid Report

Load from yesterday:	1904
Minus daily recovery:	530
Plus water today:	
Load left to recover:	1374

Perfs

Mesa Verde	
8410' - 8418'	
Wasatch	
7991' - 7993' w/2 spf (4 holes)	
7923' - 7928' w/2 spf (10 holes)	
7913' - 7918' w/2 spf (10 holes)	
7726' - 7734'	
6572' - 6588'	
6478' - 6492'	

< TOTAL CUMULATIVE COST

DAILY TOUR REPORT: Completion On 4-6-04, SICP - 0#, SITP - 0#. ND BOP's & NU wellhead.  
 Drop ball & bum off bit @ 1600#. RU to swab. IFL - 100'. Made 6 runs & recovered 26 bbls fluid. Well began flowing on full open choke w/0#. At 11:00 a.m., FTP - 50#, CP - vacuum flowing full open @ 70 bph.  
 At 1:00 p.m., FTP - 650#, CP - 0# flowing on 32/64" choke @ 40 bph. No sand.  
 At 3:00 p.m., FTP - 850#, CP - 150#. Flowing on 32/64" choke @ 40 bph. Turned over to flow watcher.  
 At 4:00 p.m., FTP - 850#, CP - 400#. Flowing on 32/64" choke @ 35 bph.  
 At 6:00 p.m., FTP - 1175#, CP - 750#. Flowing on 28/64" choke @ 25 bph. No sand.  
 At 11:00 p.m., FTP - 1250#, CP - 1275#. Flowing on 24/64" choke @ 20 bph.  
 At 4:00 a.m. on 4-7-04, FTP - 1250#, CP - 1500#. Flowing on 24/64" choke @ 10 bph. No sand.  
 SWIFN. At 7:00 a.m., SITP - 1900#, SICP - 1900#. RDMO Key 951. Will turn over to production this a.m.  
 Load left to recover - 1374 bbls. Final report of completion.

Tubing Detail: (Final)

KB	15.00
Hanger	0.84
182 jts. 2-3/8"	6359.76
"F" Nipple-1.81" ID	0.93
1 jt. 2-3/8"	33.01
Pump-off sub	0.92
Tubing tail @:	6410.46

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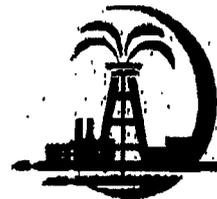
**QEP UTA BASIN, INC.**

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**VERNAL UT 84078**

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**Fax To:** Carol Daniels

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4013 Apr 08 04 07:27a Jane Pennell

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43-049-35241

Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

CONFIDENTIAL

WELL NUMBER: WH 7G-10-7-24  
GL & AFE #: UT08829003 20322  
SPUD DATE: 12/20/2003  
CASING SIZE: 4-1/2" 11.8# J-55  
CASING DEPTH: 5633', FC @ 5590'  
Ser. Co. & Rig #: Gudac Brothers

Report Date: 4/8/04  
Report Written By: Jane Pennell  
Final Drilling Cost: 236,919  
Final Completion Date: 5633'  
TD: 5578' (1-27-04)  
PBDT:

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,600	27,800
221 Trucking/freight		6,000
222 Hot oil truck		750
220 Hauling fluids from location		250
209 Cased hole logs		2,350
280 Labor, supervision	250	2,750
219 Water hauled to location		2,500
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating		6,750
203 Wireline services		
207 Completion tool rental		2,450
330 Surface equipment rental	350	3,550
215 Well test & flowback		700
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeezes		
231 Bridge plugs & packers		4,600
233 Pump off sub		
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>3,200</b>	<b>60,450 &lt; TOTAL CUMULATIVE COST</b>

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

Daily Fluid Report

Load from yesterday:	Ou6(b) 11
Minus daily recovery:	42
Plus water today:	40
Load left to recover:	9

Perfs  
Ox3 - 5316' - 5322' w/4 spf  
Ou6(a) - 5254' - 5264' w/4 spf  
Composites BP @ 5251'  
Ou6(b) - 5242' - 5247' w/4 spf  
Packer @ 5208'

**DAILY TOUR REPORT:** Completion On 4-7-04, SITP - 3# on Ou6(b) IFL - 3200', 7 bbis entry overnight. First run recovered 8 bbis water w/no gas. Swabbed down in 2 runs. Made 2 hourly runs recovering 1 bwph. Fill tubing w/20 bbis 2% KCl. Re-break Ou6(b) @ 3500#. Pumped 4 bbis 2% @ 1 bpm & 3200#. Broke back to 2500#. Pumped 16 bbis 2% @ 1-1/2 bpm & 2500#. ISIP - 2300#. Flowed back 5 bbis. RU to swab. IFL - surface. Made 5 runs & recovered 24 bbis water w/slight gas during runs. FL - 5100'. Made 3 hourly runs recovering 1 bwph w/slight gas during runs, no psi. Load left to recover from Ou6(b) - 9 bbis. SWIFN

Tubing Detail: (Final)

KB	19.00
Hanger	0.76
its. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 ft 2-3/8"	
<b>Tubing tail @:</b>	<b>20.67</b>

Rod Detail: (Final)


Pump:


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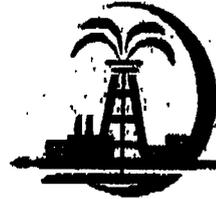
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**DIV. OF OIL, GAS & MINING**

7095 R 24E S-10  
 43-040-3524

Questar Exploration & Production - Uinta Basin Division  
 Daily Completion Report

CONFIDENTIAL

WELL NUMBER: WH 7G-10-7-24  
 GL/AFE #: UT08829003 20322  
 SPLD DATE: 12/20/2003  
 CASING SIZE: 4-1/2" 11.6# J-55  
 CASING DEPTH: 5633' FC @ 5590'  
 Ser. Co. & Rig #: Gudac Brothers

Report Date: 4-9, 4-10, 4-11 & 4-12-04  
 Report Written By: Jane Pennell  
 Final Drilling Cost: 236,919  
 Final Completion Date:  
 TD: 5633'  
 PBD: 5578' (1-27-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,550	30,350
221 Trucking/freight		6,000
222 Hot oil truck		750
223 Hauling fluids from location		250
206 Cased hole logs		2,350
207 Labor, supervision		3,000
210 Water hauled to location	250	2,500
800 Other costs		
202 Completion cementing		
219 Formation stimulation		
212 Supervisor contract		
213 Exploring	1,750	8,500
208 Machine services		
207 Completion tool rental		2,450
330 Surface equipment rental	350	3,900
210 Well test & flowback		700
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		4,600
233 Pump off sub		
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>4,900</b>	<b>65,350 &lt; TOTAL CUMULATIVE COST</b>

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

Daily Fluid Report

	Mw4
Load from yesterday:	
Minus daily recovery:	25
Plus water today:	30
Load left to recover:	5

Perfs

Ox3 - 5315' - 5322' w/4 spf
Ou6(a) - 5254' - 5264' w/4 spf
Composites BP @ 5251'
Ou6(b) - 5242' - 5247' w/4 spf
RBP @ 5180'
Mw4 - 5165' - 5160' w/4 spf
Packer @ 5077'

DAILY TOUR REPORT:

Completion On 4-8-04, SITP - 4#. RU to swab Ou6(b). IFL - 3500', 8 bbl entry overnight. Rec 5 bbls 100 water. Final load to recover from Ou6(b) perfs - 4 bbls. Fill tubing w/2% KCl. Release packer & POOH. MIRU Cutters Wireline. Perforate Mw4 5155' - 5160' w/4 spf using 3-1/8" casing gun. Inspector changes in 90° phasing correlating to the Schlumberger CN, GR, Triple Litho Density log dated 1-9-04. DMO Cutters. MU & RIH w/RBP, ret head, 5' sub, Arrowset I, 1 j.l. F-ripple & 2-3/8" tubing. Set RBP @ 5077' & set in 8M comp. Land tubing in wellhead on hanger. Break down perfs @ 2700#. Pump in 10 bbls 2% KCl @ 3 bpm & 1500#. ISIP - 900'. Flowed back 3 bbls. RU to swab. Made 5 runs & recovered 22 bbls water, becoming gas cut on last run. FFL - 4800'. RD swab Load to recover from Mw4 perfs - 5 bbls. SWI for holiday weekend.

Tubing Detail: (Final)

KB	19.00
Hand	0.76
2-3/8"	
F-Nipples-1.81" ID	0.91
1 K 2-3/8"	
Tubing tail @:	20.67

Rod Detail: (Final)


Pump:


**QEP UINTA BASIN, INC.****11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11  
(including cover sheet)**Comments:**

**I have faxed you the weekend tour reports and the Entity and Spud report.**

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12

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43-047-3524

Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

CONFIDENTIAL

**WELL NUMBER:** WH 7G-10-7-24  
**GL & AFE #:** UT08829003 20322  
**SPUD DATE:** 12/20/2003  
**CASING SIZE:** 4-1/2" 11.8# J-55  
**CASING DEPTH:** 5633', FC @ 5690'  
**Ser. Co. & Rig #:** Gudac Brothers

**Report Date:** 4/7/04  
**Report Written By:** Jane Pennell  
**Final Drilling Cost:** 236,919  
**Final Completion Date:**  
**TD:** 5633'  
**PBTD:** 5578' (1-27-04)

**COSTS**

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
206 Completion rig	2,700	25,200
221 Trucking/freight		6,000
222 Hot oil truck	250	750
220 Hauling fluids from location		250
209 Cased hole logs		2,350
280 Labor, supervision	250	2,500
219 Water hauled to location		2,500
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating	1,700	6,750
203 Wireline services	1,700	
207 Completion tool rental		2,450
330 Surface equipment rental	350	3,550
216 Well test & flowback		700
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers	1,800	4,600
233 Pump off sub		
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>8,750</b>	<b>57,600 &lt; TOTAL CUMULATIVE COST</b>

**Surface Rental Equipment**

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

**Daily Fluid Report Ou6(b)**

Load from yesterday:	2
Minus daily recovery:	21
Plus water today:	30
Load left to recover:	11

**Perfs**  
Ox3 - 5316' - 5322' w/4 spf  
Ou6(a) - 5254' - 5264' w/4 spf  
Composite BP @ 5251'  
Ou6(b) - 5242' - 5247' w/4 spf  
Packer @ 5206'

**DAILY TOUR REPORT:** Completion On 4-6-04, SITP - 300#, SICP - 0#. Load water left to recover from Ou6(a) perfs - 0 bbls. Bleed off tubing. Fill tubing w/3 bbls 2%. FL approx - 750'. Release packer & reverse out 15 bbls oil. RIH w/rat head to 5280'. Circ clean w/150' 2% KCl. Release RBP & POOH w/tools. MIRU Computalog Wireline. Set 5K composite BP @ 5251'. Pressure test to 3500#. Held. Perforate Ou6(b) zone - 5242' - 5247' w/4 spf using 3-1/8" casing gun & Prospector charges in 90° phasing correlating to the Schlumberger CN, GR, Tirple Litho Density log dated 1-9-04. RDMO Computalog. RIH w/Arrowset I & set @ 5206' in 8M comp. Land in wellhead on hanger. Break down perfs @ 3700#. Pump in 10 bbls 2% KCl @ 1 bpm & 3200#. ISIP - 3000#. Flowed back 5 bbls. RU to swab. Made 5 runs & recovered 16 bbls water w/no oil or gas. Swabbed down to 5150'. Wait one hour. FL - 5000'. Rec <1/2 bbl water w/no oil or gas. RD swab. Load to recover from Ou6(b) - 11 bbls. SWIFN

**Tubing Detail: (Final)**

KB	19.00
Hanger	0.76
jts. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 j. 2-3/8"	
<b>Tubing tail @:</b>	<b>20.67</b>

**Rod Detail: (Final)**


**Pump:**


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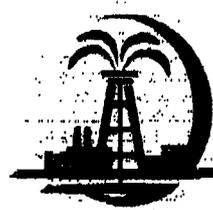
**QEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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Jane Pennell

970-675-5407

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43-049-35341

Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

CONFIDENTIAL

WELL NUMBER: WH 7G-10-7-24  
 GL & AFE #: UT08829003 20322  
 SPUD DATE: 12/20/2003  
 CASING SIZE: 4-1/2" 11.6# J-55  
 CASING DEPTH: 5633' FC @ 5590'  
 Ser. Co. & Rig #: Gudac Brothers

Report Date: 4/13/04  
 Report Written By: Jane Pennell  
 Final Drilling Cost: 236,919  
 Final Completion Date: 5633'  
 TD: 5578' (1-27-04)  
 PBD:

COSTS

890 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,950	33,300
221 Trucking/freight		6,000
222 Hot oil truck		750
220 Hauling fluids from location		250
209 Cased hole logs		2,350
280 Labor, supervision	250	3,250
219 Water hauled to location		2,500
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating	2,500	11,000
203 Wireline services		
207 Completion tool rental		2,450
330 Surface equipment rental	350	3,900
215 Well test & flowback		700
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		4,600
233 Pump off sub		
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>6,050</b>	<b>71,050 &lt; TOTAL CUMULATIVE COST</b>

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

Daily Fluid Report

Mv5	
Load from yesterday:	
Minus daily recovery:	28
Plus water today:	30
Load left to recover:	2

Perfs

Ox3 - 5316' - 5322' w/4 spf
Ou6(a) - 5254' - 5264' w/4 spf
Composite BP @ 5251'
Ou6(b) - 5242' - 5247' w/4 spf
Mw4 - 5155' - 5160' w/4 spf
RBO @ 5145'
Mv5 - 5118' - 5130' w/4 spf
Packer @ 5077'

**DAILY TOUR REPORT:** Completion On 4-12-04, SITP - 200#. Bled off pressure. RU to swab Mw4 zone. IFL - 3600', 5 bbls entry over weekend. Recovered 4-1/2 bbls gas cut water. Wait 1 hr. FL - undetected. Rec 1/2 bbl water. Slight blow on tubing. RU to 6/64" choke and flow for 2 hrs @ 2# FTP. Load left to recover from Mw4 perfs - 0 bbls. Fill tubing w/2% KCl. Release packer & P'OOH. MIRU Computalog Wireline. Perforate Mv5 - 5118' - 5130' w/4 spf using 3-1/8" casing gun & Prospector charges in 90° phasing correlating to the Schlumberger CN, GR, Triple Litho Density log dated 1-9-04. RIH w/ret head, 4' sub, packer, 1 jt. F-nipple & 2-3/8" tubing. Release RBP & reset @ 5145'. Set packer @ 5077' in 6M comp. Land tubing in wellhead on hanger. Break perfs @ 2900#. Pumped 10 bbls 2% @ 2 bpm & 2200#. ISIP - 1700#. RU to swab. Well flowed back 4 bbls. Made 6 runs & recovered 24 bbls slightly gas cut fluid. FFL - 3900'. Load to recover from Mv5 perfs - 2 bbls. SWIFN

Tubing Detail: (Final)

KB	19.00
Hanger	0.76
1 ft. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 ft. 2-3/8"	
Tubing tail @:	20.67

Rod Detail: (Final)


Pump:


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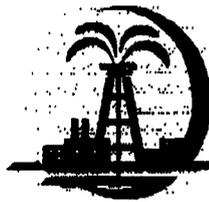
**QEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
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016 Apr 14 04 08:16a

Jane Pennell

970-675-5407

P. 1

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43-047-35241

Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

CONFIDENTIAL

<b>WELL NUMBER:</b>	WH 7G-10-7-24	<b>Report Date:</b>	4/14/04
<b>GL &amp; AFE #:</b>	UT08829003 20322	<b>Report Written By:</b>	Jane Pennell
<b>SPUD DATE:</b>	12/20/2003	<b>Final Drilling Cost:</b>	236,919
<b>CASING SIZE:</b>	4-1/2" 11.6# J-55	<b>Final Completion Date:</b>	
<b>CASING DEPTH:</b>	5633' FC @ 5590'	<b>TD:</b>	5633'
<b>Ser. Co. &amp; Rig #:</b>	Gudac Brothers	<b>PBD:</b>	5678' (1-27-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,300	35,800
221 Trucking/freight		6,000
222 Hot oil truck		750
220 Hauling fluids from location		250
209 Cased hole logs		2,350
280 Labor, supervision	250	3,500
219 Water hauled to location		2,500
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating		11,000
203 Wireline services		
207 Completion tool rental		2,450
330 Surface equipment rental	350	4,250
215 Well test & flowback		700
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		4,600
233 Pump off sub		
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>2,900</b>	<b>73,950 &lt; TOTAL CUMULATIVE COST</b>

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

Daily Fluid Report

Load from yesterday:	Mv5	2
Minus daily recovery:		50
Plus water today:		
Load left to recover:		-48

Perfs

Ox3 - 5316' - 5322' w/4 spf
Ou6(a) - 5254' - 5264' w/4 spf
Composite BP @ 5251'
Ou6(b) - 5242' - 5247' w/4 spf
Mw4 - 5155' - 5160' w/4 spf
R80 @ 5145'
Mv5 - 5118' - 5130' w/4 spf
Packer @ 5077'

**DAILY TOUR REPORT:** Completion On 4-13-04, SITP - 200# on Mv5 perfs. Bled off psi. IFL - 1000'. 16 bbls entry overnight. First 2 runs recovered 8 bbls very gas cut fluid. Fluid level became undetectable after 3rd run but steady blow after each run that died in 2-3 minutes. Made 22 runs total recovering 45 bbls gas cut water. SI for 1 hr. FL - undetected. Recovered 5 bbls gas cut water. Final load to recover from Mv5 perfs - 48 bbls over load. FFL - undetected. SWIFN

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Tubing Detail: (Final)

KB	19.00
Hanger	0.76
1 ft. 2-3/8"	
1" F Nipple-1.81" ID	0.91
1 ft. 2-3/8"	
<b>Tubing tall @:</b>	<b>20.67</b>

Rod Detail: (Final)


Pump:


Apr 15 04 07:26a Jane Pennell

970-675-5407

p. 2

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Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

CONFIDENTIAL

WELL NUMBER: WH 7G-10-7-24  
GL & AFE #: UT08829003 20322  
SPUD DATE: 12/20/2003  
CASING SIZE: 4-1/2" 11.6# J-55  
CASING DEPTH: 5633', FC @ 5590'  
Ser. Co. & Rig #: Gudac Brothers

Report Date: 4/15/04  
Report Written By: Jane Pennell  
Final Drilling Cost: 236,919  
Final Completion Date:  
TD: 5633'  
PSTD: 5578' (1-27-04)

**COSTS**

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,950	38,550
221 Trucking/freight		6,000
222 Hot oil truck		750
220 Hauling fluids from location		250
208 Cased hole logs		2,350
280 Labor, supervision	250	3,750
219 Water hauled to location		2,500
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating	2,400	13,400
203 Wireline services		
207 Completion tool rental		2,450
330 Surface equipment rental	350	4,250
215 Well test & flowback		700
250 Equip. insp. & testing		
660 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		4,600
233 Pump off sub		
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>5,950</b>	<b>79,550 &lt; TOTAL CUMULATIVE COST</b>

**Surface Rental Equipment**

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

**Daily Fluid Report**

Load from yesterday:	
Minus daily recovery:	17.5
Plus water today:	20
Load left to recover:	2.5

**Perfs**  
Ox3 - 5316' - 5322' w/4 spf  
Ou6(a) - 5254' - 5264' w/4 spf  
Composite BP @ 5251'  
Ou6(b) - 5242' - 5247' w/4 spf  
Mw4 - 5155' - 5160' w/4 spf  
Mv6 - 5118' - 5130' w/4 spf  
RHP @ 5113'  
Mu6 - 5106' - 5106' w/4 spf  
Packer @ 5067'

**DAILY TOUR REPORT:** Completion On 4-14-04, SITP - 170# on Mv5 perfs. Bleed off pressure RU to swab. IFL - 700', 17 bbls entry overnight. Made 7 runs & recovered 20 bbls gas cut water w/blow 2-3 minute blow at end of each run. FFL - undetected. Final load to recover from Mv5 perfs - 68 bbls over load. RD swab & fill tubing w/2% KCl. Release packer & POOH. MIRU Computalog wireline. Perforate Mu6 zone 5105' - 5106' w/4 spf using 3-1/8" casing gun & Prospector charges in 90° phasing correlating to the Schlumberger CN, GR, Triple Litho Density log dated 1-9-04. Tag RBP top @ 5139'. RHP w/ret head, 6' sub, packer, 1 ft. F-nipple & 2-3/8" tubing. Release RBP & reset @ 5113'. Pull packer to 5067' & set in 3M comp. Land tubing in wellhead on hanger. RU to swab. IFL - 400'. Made 5 runs & recovered 17-1/2 bbls water w/no gas cut. Swabbed down to 5000'. Wait one hour. FL - 4950'. No recovery. Load to recover from Mu6 - 2-1/2 bbls. RD swab & SWIFN

**Tubing Detail: (Final)**

KB	19.00
Hanger	0.76
1ft. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 ft. 2-3/8"	
<b>Tubing tail @:</b>	<b>20.67</b>

**Rod Detail: (Final)**


**Pump:**


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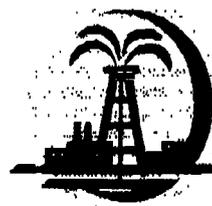
**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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Apr 16 04 07:27 Jane Pennell

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43-047-35241

Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

CONFIDENTIAL

<b>WELL NUMBER:</b>	WH 7G-10-7-24	<b>Report Date:</b>	4/16/04
<b>GL &amp; AFE #:</b>	UT08628003 20322	<b>Report Written By:</b>	Jane Pennell
<b>SPUD DATE:</b>	12/20/2003	<b>Final Drilling Cost:</b>	236,919
<b>CASING SIZE:</b>	4-1/2" 11.6# J-55	<b>Final Completion Date:</b>	
<b>CASING DEPTH:</b>	5633' FC @ 5590'	<b>ID:</b>	5633'
<b>Ser. Co. &amp; Rig #:</b>	Gudac Brothers	<b>PBTD:</b>	5578' (1-27-04)

**COSTS**

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE	
205 Completion rig	2,200	40,750	<b>Surface Rental Equipment</b>
221 Trucking/freight		6,000	Frac valve
222 Hot oil truck		750	Trash basket & toilet
220 Hauling fluids from location		250	BOP's
209 Cased hole logs		2,350	Tanks
200 Labor, supervision	250	4,000	Power swivel
219 Water hauled to location		2,500	Flowback manifold
900 Other costs-			Today's rental cost
202 Completion cementing			
211 Formation stimulation			<b>Daily Fluid Report</b>
213 Supervision: contract			Load from yesterday:
217 Perforating		19,400	Minus daily recovery:
203 Wireline services			Plus water today:
207 Completion tool rental		2,450	Load left to recover:
330 Surface equipment rental	350	4,600	
215 Well test & flowback		700	
260 Equip. insp. & testing			<b>Perfs</b>
650 Fishing			Ox3 - 5316' - 5322' w/4 spf
201 Cement squeeze			Out(a) - 5254' - 5264' w/4 spf
231 Bridge plugs & packers		4,800	Composite BP @ 5251'
233 Pump off sub			Out(b) - 5242' - 5247' w/4 spf
270 Formation pressure data			Mw4 - 5155' - 5160' w/4 spf
			Mv5 - 5118' - 5130' w/4 spf
			RBP @ 5113'
			Mu6 - 5105' - 5108' w/4 spf
			Packer @ 5087'
<b>TOTAL DAILY COST &gt;</b>	<b>2,800</b>	<b>62,350</b>	<b>&lt; TOTAL CUMULATIVE COST</b>

**DAILY TOUR REPORT:** Completion On 4-15-04, SITP - 110# on Mu6 perfs. Bled off psi. RU to swab. IFL - 1200', 15 bbls entry overnight. Made 3 runs & recovered 15 bbls slightly gas cut water with continuous blow between runs. Swabbed down to F-ripple & began hourly runs. Made 7 hourly runs w/reach FL - 3900' & recovery of 4-1/2 bbls slightly gas cut fluid. Continuous gas blow between runs but no psi on 6/64" choke w/15# gauge. Final FER - 4-1/2 bph, total recovery today - 47-1/2 bbls. Load left to recover from Mu6 perfs - 45 bbls over load. SWIPN

**Tubing Detail: (Final)**

KB	19.00
Hanger	0.76
its. 2-3/8"	
"F" Nipple - 1.81" ID	0.91
1 ft. 2-3/8"	
<b>Tubing tall @:</b>	<b>20.67</b>

**Rod Detail: (Final)**

**Pump:**

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**QEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

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**Phone #:** (435)781-4342

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(including cover sheet)

**Comments:**

019

Apr 19 04 07:28a

Jane Pennell

970-675-5407

p. 3

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43-049-35241

**Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report**

CONFIDENTIAL

**WELL NUMBER:** WH 7G-10-7-24  
**GL & AFE #:** UT08829003 20322  
**SPUD DATE:** 12/20/2003  
**CASING SIZE:** 4-1/2" 11.6# J-55  
**CASING DEPTH:** 5633', FC @ 5500'  
**Ser. Co. & Rig #:** Gudac Brothers

**Report Date:** 4-17, 4-18 & 4-19-04  
**Report Written By:** Jane Pennell  
**Final Drilling Cost:** 236,919  
**Final Completion Date:**  
**TD:** 5633'  
**PSTD:** 5578' (1-27-04)

**COSTS**

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
208 Completion rig	2,250	43,000
221 Trucking/freight		6,000
222 Hot oil truck		750
220 Hauling fluids from location		250
209 Cased hole logs		2,350
280 Labor, supervision	250	4,250
219 Water hauled to location		2,500
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating		13,400
203 Wireline services		
207 Completion tool rental		2,450
330 Surface equipment rental	350	4,950
215 Well test & flowback		700
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		4,600
233 Pump off sub		
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>2,850</b>	<b>85,200 &lt; TOTAL CUMULATIVE COST</b>

**Surface Rental Equipment**

Frac valve	
Trash basket & toilet	50
HOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

**Daily Fluid Report**

Load from yesterday:	-45
Minus daily recovery:	47
Plus water today:	
Load left to recover:	-92

**Perfs**

Ox3 - 5316' - 5322' w/4 spf
Ou6(a) - 5254' - 5264' w/4 spf
Composite BP @ 5251'
Ou6(b) - 5242' - 5247' w/4 spf
Mw4 - 5155' - 5180' w/4 spf
Mv5 - 5118' - 5130' w/4 spf
RBP @ 5113'
Mu6 - 5105' - 5108' w/4 spf
Packer @ 5067'

**DAILY TOUR REPORT:** Completion On 4-16-04, SITP on Mu6 perfs - 80%. Bled off pressure RU to swab. IFL - 800', 16 bbis entry overnight. Made 3 runs & recovered 17 bbis slightly gas cut water Swabbed down to F-nipple & began hourly runs. Made 7 hourly runs w/each FL - 3900' & recovery/entry of 4-1/2 to 5 bph gas cut water. Total recovery today - 47 bbis. Load to recover from Mu6 perfs - 92 bbis over load. SWI for weekend

**Tubing Detail: (Final)**

KB	19.00
Hanger	0.76
fts. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 ft. 2-3/8"	
Tubing tail @:	20.67

**Rod Detail: (Final)**


**Pump:**


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APR 19 2004  
DIV. OF OIL, GAS & MINING

**QEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
(including cover sheet)

**Comments:**

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020

Apr 20 04 07:30a

Jane Pennell

970-675-5407

p.2

7095 R24E 9-10  
43-047-35241

**Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report**

**CONFIDENTIAL**

<b>WELL NUMBER:</b>	WH 7G-10-7-24	<b>Report Date:</b>	4/20/04
<b>GL &amp; AFE #:</b>	UT08829003 20322	<b>Report Written By:</b>	Jane Pennell
<b>SPUD DATE:</b>	12/20/2003	<b>Final Drilling Cost:</b>	236,919
<b>CASING SIZE:</b>	4-1/2" 11.6# J-55	<b>Final Completion Date:</b>	
<b>CASING DEPTH:</b>	5833', FC @ 5590'	<b>TD:</b>	5633'
<b>Ser. Co. &amp; Rig #:</b>	Gudac Brothers	<b>PBTD:</b>	5578' (1-27-04)

**COSTS**

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE	
205 Completion rig	2,950	45,950	<b>Surface Rental Equipment</b>
221 Trucking/freight		6,000	Frac valve
222 Hot oil truck		750	Trash basket & toilet
220 Hauling fluids from location		250	BOP's
209 Cased hole logs		2,350	Tanks
280 Labor, supervision	250	4,500	Power swivel
219 Water hauled to location		2,500	Flowback manifold
900 Other costs-			Today's rental cost
202 Completion cementing			
211 Formation stimulation			<b>Daily Fluid Report</b>
213 Supervision: contract			Mv5
217 Perforating		13,400	Load from yesterday:
203 Wireline services			Minus daily recovery:
207 Completion tool rental		2,450	Plus water today:
330 Surface equipment rental	350	5,300	Load left to recover:
215 Well test & flowback		700	
250 Equip. insp. & testing			<b>Perfs</b>
550 Fishing			Ox3 - 5316' - 5322' w/4 spf
201 Cement squeeze			Ou6(a) - 5254' - 5264' w/4 spf
231 Bridge plugs & packers		4,600	Composite BP @ 5251'
233 Pump off sub			Ou6(b) - 5242' - 5247' w/4 spf
270 Formation pressure data			Mu4 - 5155' - 5160' w/4 spf
			RBP @ 5144'
			Mv5 - 5118' - 5130' w/4 spf
			Packer @ 5114'
			Mu6 - 5105' - 5108' w/4 spf
<b>TOTAL DAILY COST &gt;</b>	<b>3,550</b>	<b>88,750</b>	<b>&lt; TOTAL CUMULATIVE COST</b>

**DAILY TOUR REPORT:** Completion On 4-19-04, SITP - 75# on Mu6 perfs. Bled off pressure.

RU to swab. IFL - 600'. 17 bbbs entry over weekend. Run #1 recovered 5 bbbs slight gas cut water. Swabbed down to F-nipple recovering 12 additional bbbs slightly gas cut water. Final load from Mu6 perfs - 109 bbbs over load. RD swab. Fill tubing w/2% KCl. Release packer, RIH & latch onto RBP. Move RBP to 5144' & packer to 5114' to isolate Mv5 perfs. Land tubing on hanger in wellhead w/8M comp. RU to swab. IFL - 300'. Made 6 runs & recovered 27 bbbs slightly gas cut grey water. Swabbed down to F-nipple & began hourly runs. Made 3 hourly runs w/each FL - 3600'. Recovery - 5-1/2 bbbs slightly gas cut light grey water w/trace of oil & no blow of gas at end of runs. Final FER - 5-1/2 bph. load to recover from Mv5 perfs - 23 bbbs over load. RD swab. SWIFN

**Tubing Detail: (Final)**

KB	19.00
Hanger	0.78
1 ft. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 ft. 2-3/8"	
<b>Tubing tail @:</b>	<b>20.67</b>

**Rod Detail: (Final)**


**Pump:**


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**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH  
VERNAL, UT 84078  
(435)781-4342 (phone)  
(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

**No. of Pages:** \_\_\_\_\_  
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APR 21 2004  
DIV. OF OIL, GAS & MINING

Apr 21 04 07:26a Jane Pennell

970-675-5407

p. 2

021 TOYS RAYE S-10

43-047-3574 Questar Exploration & Production - Uinta Basin Division  
Daily Completion Report

CONFIDENTIAL

**WELL NUMBER:** WH 7G-10-7-24  
**GL & AFE #:** UT08829003 20322  
**SPUD DATE:** 12/20/2003  
**CASING SIZE:** 4-1/2" 11.6# J-55  
**CASING DEPTH:** 5633', FC @ 5590'  
**Ser. Co. & Rig #:** Gudac Brothers

**Report Date:** 4/21/04  
**Report Written By:** Jane Pennell  
**Final Drilling Cost:** 236,919  
**Final Completion Date:**  
**TD:** 5633'  
**PBTD:** 5578' (1-27-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,950	48,900
221 Trucking/freight		6,000
222 Hot oil truck		750
220 Hauling fluids from location		250
209 Cased hole logs		2,350
280 Labor, supervision	250	4,750
219 Water hauled to location		2,500
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating		13,400
203 Wireline services		
207 Completion tool rental		2,450
330 Surface equipment rental	350	5,650
215 Well test & flowback		700
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		4,600
233 Materials & supplies	100	100
270 Formation pressure data		
<b>TOTAL DAILY COST &gt;</b>	<b>3,650</b>	<b>92,400 &lt; TOTAL CUMULATIVE COST</b>

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

Daily Fluid Report

	Mv5
Load from yesterday:	-23
Minus daily recovery:	40
Plus water today:	20
Load left to recover:	-43

Perfs

Ox3 - 5316' - 5322' w/4 spf  
Ou6(a) - 5254' - 5264' w/4 spf  
Composite BP @ 5251'  
Ou6(b) - 5242' - 5247' w/4 spf  
Mw4 - 5155' - 5160' w/4 spf  
RBP @ 5144'  
Mv5 - 5118' - 5130' w/4 spf  
Packer @ 5114'  
Mu5 - 5105' - 5108' w/4 spf

**DAILY TOUR REPORT:** Completion On 4-20-04, SITP - 126#, CP - slight blow. Blow down tubing. RU to swab. IFL - 1400', 14 bbls entry overnight. Run #1 recovered 5 bbls slightly gas cut water, no oil, no blow at end of run. Made 3 more runs recovering 13 bbls slight gas cut water. Swabbed down to F-nipple. Wait 1 hr. FL - 3500'. Recovered 5-1/2 bbls gas cut water. Mv5 - 47 bbls over load. RD swab & fill tubing w/2% KCl. Reinsert packer & circulate out gas cut water. Mix green dye & circulate 50 bbls down casing. Reset packer & land tubing in wellhead. RU to swab. IFL - surface. Made 3 hourly runs w/each FL @ 3600' & recovery of 5-1/2 bbls slightly gas cut water, no oil or dye. Swabbed down. Made 3 hourly runs w/each FL @ 3600' & recovery of 5-1/2 bbls slightly gas cut water, no oil or dye. Load to recover from Mv5 - 43 bbls over load. RD swab. SWIFN

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Tubing Detail: (Final)

KB	19.00
Hanger	0.76
15. 2-3/8"	
"F" Nipple-1.81" ID	0.91
1 ft. 2-3/8"	
<b>Tubing tail @:</b>	<b>20.67</b>

Rod Detail: (Final)


Pump:


**OEP UINTA BASIN, INC.**

**11002 EAST 17500 SOUTH**

**VERNAL, UT 84078**

**(435)781-4342 (phone)**

**(435)781-4357 (fax)**



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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**OEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)



**Fax To:** Carol Daniels

**Fax Number:** (801)359-3940

**From:** Dahn Caldwell

**Phone #:** (435)781-4342

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DIV. OF OIL, GAS & MINING

023

J075R94E S10

43-047-35241 Questar Exploration & Production - Uinta Basin Division Daily Completion Report

CONFIDENTIAL Completion

Rig OFF DATE

WELL NUMBER: WH 7G-10-7-24
GL & AFE #: UT08829003 20322
SPUD DATE: 12/20/2003
CASING SIZE: 4-1/2" 11.6# J-55
CASING DEPTH: 5633', FC @ 5590'
Ser. Co. & Rig #: Gudac Brothers

Report Date: 4/24/04
Report Written By: Jane Pennell
Final Drilling Cost: 236,919
Final Completion Date:
TD: 5633'
PBSD: 5578' (1-27-04)

COSTS

830 Completion & Recompletion (AFE required)

Table with 3 columns: Description, DAILY, CUMULATIVE. Includes items like Completion rig (2,900), Labor supervision (250), Materials & supplies (300), and TOTAL DAILY COST (3,800).

Surface Rental Equipment

Table with 2 columns: Item, Amount. Includes Frac valve, Trash basket & toilet (50), BOP's (250), Tanks (50), Power swivel, Flowback manifold, Today's rental cost (350).

Daily Fluid Report

Table with 2 columns: Description, Amount. Includes Load from yesterday, Minus daily recovery, Plus water today, Load left to recover (0).

Perfs

Table with 2 columns: Description, Amount. Includes Ox3 - 5316' - 5322' w/4 spf, Ou6(a) - 5254' - 5264' w/4 spf, Ou6(b) - 5242' - 5247' w/4 spf, Mw4 - 5155' - 5160' w/4 spf, Mv5 - 5118' - 5130' w/4 spf, Mu6 - 5105' - 5108' w/4 spf.

TOTAL DAILY COST > 3,800 107,050 < TOTAL CUMULATIVE COST

DAILY TOUR REPORT: Completion On 4-23-04, SITP - 0#, SICP - 0#. Circulate w/75 bbls hot 2% KCl. Circ out gas & trace oil. PU & RIH w/new pump. 132 - 3/4" rods & 79 - 7/8" rods. Space out as detailed below. Roll hole w/80 bbls paraffin control. Long stroke pump to 900#. Held. RDMO Gudac Brothers Well Service. Turn well over to production department. Final report of completion.

Tubing Detail: (Final)

Table with 2 columns: Description, Amount. Includes KB (19.00), Stretch (1.00), 160 fts 2-3/8" (5207.70), B-2 anchor (3.12), 3 fts 2-3/8" (96.66), PSN (1.10), 1 ft 2-3/8" (32.28), Pinned NC (0.45), Tubing tail @ (5361.31).

Rod Detail: (Final)

Table with 2 columns: Description, Amount. Includes 1-1/4 x 22' polish rod, 1 - 7/8" x 6' pony, 1 - 7/8" x 8' pony, 79 - 7/8" rods w/slim hole boxes, 132 - 3/4" rods.

Pump:

2" x 1-1/2 x 16' RWAC National #QS-105, 127" stroke

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APR 26 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU 0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891003509B

8. Well Name and No.  
WRU EIH 7MU 26 8 22

9. API Well No.  
43-047-35119

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
QEP UINTA BASIN INC  
Contact: ANN PETRIK  
E-Mail: ann.petrik@questar.com

3a. Address  
11002 EAST 17500 SOUTH  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.4306  
Fx: 435.781.4329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T8S R22E SENE 1935FNL 1727FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 4/08/04.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #29746 verified by the BLM Well Information System  
For QEP UINTA BASIN INC, sent to the Vernal**

Name (Printed/Typed) ANN PETRIK Title ADMINISTRATIVE CONTACT

Signature (Electronic Submission) Date 04/19/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

**RECEIVED**  
JUN 14 2004  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

016

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0629
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078-8526		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1935' FNL, 1727' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 26 8 22 S		8. WELL NAME and NUMBER: WRU EIH 7MU 26 8 22
PHONE NUMBER: (435) 781-4301		9. API NUMBER: 4304735119
		10. FIELD AND POOL, OR WILDCAT: SOUTH WHITE RIVER
		COUNTY: UINTAH COUNTY
		STATE: UTAH

**CONFIDENTIAL**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

"See Attachment - Page 2"

RECEIVED  
JUL 02 2004  
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR  
Date: 8-2-04  
Initials: CHD

NAME (PLEASE PRINT) Dale Larsen	TITLE District Production Superintendent
SIGNATURE <i>Dale Larsen</i>	DATE 6/11/2004

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date: 7/28/04  
By: *Dale Larsen*

**CONFIDENTIAL**

## Attachment – Page 2

API #43-047-35119

6/11/2004

**“In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 7MU 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.**

**Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:**

**1 – All five Wasatch Zones located at these depths: 6479’ – 6495’; 6576’ – 6592’; 7728’ – 7736’; 7914’ – 7929’ & 7992’ – 7994’ and one Mesa Verde Zone located at 8410’ – 8418’ will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.**

**2 – The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:**

**Mesa Verde Production: 10% - for 6’ of net pay**

**Wasatch Production: 90% - for 53’ of net pay**

**3 – After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.**

**4 – If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.**

**5 – On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.**



AFFIDAVIT OF NOTICE

CONFIDENTIAL

STATE OF COLORADO )  
COUNTY OF DENVER ) ss:

Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, CO 80265
2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 7MU 26-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 25<sup>th</sup> day of June, 2004.

Angela Page  
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 25<sup>th</sup> day of June, 2004, by Angela Page

Melanie Gallegos  
Notary Public



My Commission Expires 03/28/2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**017 WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU-0629

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
891003509B

8. Lease Name and Well No.  
WRU EIH 7MU 26 8 22

9. API Well No. 43-047-35119

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey  
or Area Sec 26 T8S R22E Mer SLB

12. County or Parish  
UINTAH

13. State  
UT

17. Elevations (DF, KB, RT, GL)\*  
4890 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
QEP UINTA BASIN, INC.  
Contact: DAHN F CALDWELL  
E-Mail: dahn.caldwell@questar.com

3. Address 11002 E. 17500 S.  
VERNAL, UT 84078  
3a. Phone No. (include area code)  
Ph: 435.781.4342

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWNE 1935FNL 1727FEL  
At top prod interval reported below SWNE 1935FNL 1727FEL  
At total depth SWNE 1935FNL 1727FEL

**CONFIDENTIAL**

14. Date Spudded 03/08/2004  
15. Date T.D. Reached 03/21/2004  
16. Date Completed  D & A  Ready to Prod.  
04/07/2004

18. Total Depth: MD 8530 TVD  
19. Plug Back T.D.: MD 8468 TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 CBL  SPECTRAL DENSITY DSN, HRI  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0		483		200			
7.875	4.500 M-80	11.6		8530		1525			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6410							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WS/MVD	6476	8418	8410 TO 8418			
B)			7913 TO 7993			
C)			7726 TO 7734			
D)			6572 TO 6588			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8410 TO 8418	FRAC W/ 30,000# 20/40 SAND IN 19,950 GALS - MESA VERDE
7913 TO 7993	FRAC W/ 70,000# 20/40 SAND IN 32,886 GALS - WASATCH
7726 TO 7734	FRAC W/ 30,000# 20/40 SAND IN 18,186 GALS - WASATCH
6572 TO 6588	FRAC W/ 67,000# 20/40 SAND IN 28,560 GALS - WASATCH

**CONFIDENTIAL**  
**PERIOD EXPIRED**  
**ON 5-9-05**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/08/2004	04/12/2004	24	→	8.0	1527.0	31.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
11	SI 1725	1844.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

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**AUG 18 2004**

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(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #34236 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**CONFIDENTIAL**



Additional data for transaction #34236 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6476 TO 6492			

CONFIDENTIAL

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6476 TO 6492	FRAC W/ 44,500# 20/40 SAND IN 19,950 GALS - WASATCH

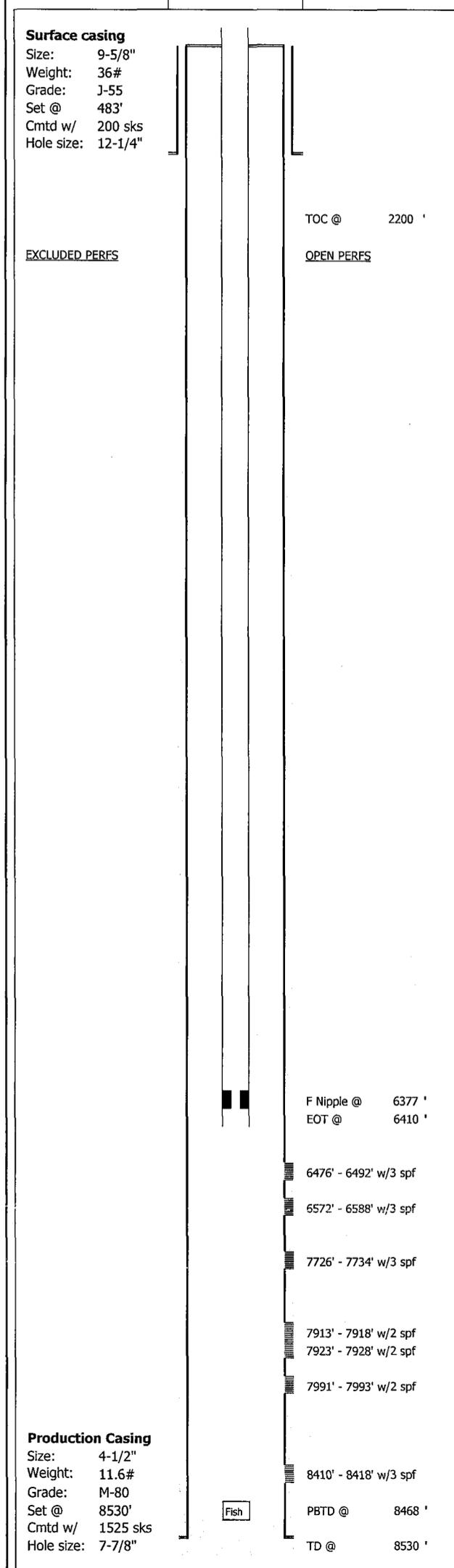
**FIELD: Natural Buttes (S. White Ri** GL: 4,890 ' KBE: 4,905 ' Spud Date: 3-8-04 Completion date: 4-7-04

**Well: WRU-EIH 7MU-26-8-22** TD: 8,530 ' PBTD: 8,468 ' Current Well Status: Flowing Gas Well

Location: SWNE Sec. 26, T8S, R22E 1935' FNL & 1727' FEL  
 API#: 43-047-35119  
 Uintah County, Utah

**Reason for Pull/Workover:**  
 Initial Completion

**Wellbore Schematic**



**Tubing Landing Detail:**

Description	Size	Footage	Depth
KB		15.00	15.00
Hanger		0.84	15.84
192 jts.	2-3/8"	6,359.76	6,375.60
F-nipple w/1.81" ID	2-3/8"	0.93	6,376.53
1 jt.	2-3/8"	33.01	6,409.54
Pump-off sub		0.92	6,410.46
<b>EOT @</b>			<b>6,410.46</b>

**Tubing Information:**  
 Condition: \_\_\_\_\_  
 New:  Used: \_\_\_\_\_ Rerun: \_\_\_\_\_  
 Grade: J-55  
 Weight (#/ft): 4.7#

**Sucker Rod Detail:**

Size	#Rods	Rod Type

**Rod Information**  
 Condition: \_\_\_\_\_  
 New: \_\_\_\_\_ Used: \_\_\_\_\_ Rerun: \_\_\_\_\_  
 Grade: \_\_\_\_\_  
 Manufacture: \_\_\_\_\_

**Pump Information:**  
 API Designation: \_\_\_\_\_  
 Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: \_\_\_\_\_ Original Run Date: \_\_\_\_\_  
 RERUN \_\_\_\_\_ NEW RUN \_\_\_\_\_

ESP Well	Flowing Well
Cable Size: _____	SN @ _____ 6376 '
Pump Intake @ _____	PKR @ _____
End of Pump @ _____	EOT @ _____ 6410 '

**Wellhead Detail:** Example: 7-1/16" 3000#  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 Other: \_\_\_\_\_  
 Hanger: Yes  No \_\_\_\_\_

**SUMMARY**

Mesa Verde

Zone 1 - 8410' - 8418'. Frac: 30,000# 20/40.
Wasatch
Zone 2 - 7991' - 7993', 7923' - 7928' & 7913' - 7918'. Frac: 70,000# 20/40
Zone 3 - 7726' - 7734'. Frac: 30,000# 20/40.
Zone 4 - 6572' - 6588'. Frac: 67,000# 20/40.
Zone 5 - 6476' - 6492'. Frac: 44,500# 20/40.

Note: Fish is 3-7/8" bit & bottom half of pump-off sub. Length - 1.16'.

018

ENTITY ACTION FORM

Operator: QEP Uinta Basin Inc Operator Account Number: N 2460  
 Address: 11002 East 17500 South  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-4300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734293	WV 5MU-15-8-21		SWNW	15	8 S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	14086	12436				8/31/2004	
Comments: co-mingle wstc = 12436 (unit PA) mvrđ = 14086							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735119	WRU EIH 7MU-26-8-22		SENE	26	8 S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	14102	12528				8/31/2004	
Comments: co-mingle wstc = 12528 (unit PA) mvrđ = 14102							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735192	WRU EIH 2MU-26-8-22		NWNE	26	8 S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	14104	12528				8/31/2004	
Comments: Co-mingle wstc = 12528 (unit PA) mvrđ = 14104							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

*Earlene Russell*

Signature

Engineering Tech

Title

8/31/2004

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**QEP UINTA BASIN, INC.**

3. Address and Telephone No. **Contact: mike.stahl@questar.com**  
**11002 E. 17500 S. VERNAL, UT 84078-8526** **435.781.4389 Fax 435.781.4329**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 26, T8S, R22E SWNE - 1935' FNL, 1727' FEL**

5. Lease Designation and Serial No.  
**UTU0629**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**UTU63021B**

8. Well Name and No.  
**WRU EIH 7MU-26-8-22**

9. API Well No.  
**43-047-35119-00-S1**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

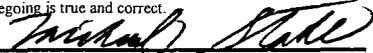
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)  
**"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 7MU-26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:**  
**1 - A production survey has been run and the final allocation is as follows:**  
**Mesa Verde Production: 4%**  
**Wasatch Production: 96%**  
**3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server**

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14. I hereby certify that the foregoing is true and correct.  
Signed Mike Stahl  Title Engineer Date 6/10/05

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2007**

<b>FROM:</b> (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 672-6900	<b>TO:</b> ( New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 672-6900
---	--

CA No.		Unit:		WHITE RIVER UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah:                      Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on:                      IN PLACE
- Inspections of LA PA state/fee well sites complete on:                      n/a
- Reports current for Production/Disposition & Sundries on:                      n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:                      BLM 4/23/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:                      4/23/2007
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on:                      n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:                      ESB000024
- Indian well(s) covered by Bond Number:                      799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number                      965003033
- The **FORMER** operator has requested a release of liability from their bond on:                      n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:                      n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WHITE RIVER 31-4	WR 31-4	SWSE	04	080S	220E	4304715090	4915	Federal	WS	A
WRU 15-35-8-22	WRU EIH 15-35-8-22	SWSE	35	080S	220E	4304733061	12528	Federal	GW	P
E IRON HORSE 12W-35-8-22	WRU EIH 12W-35-8-22	NWSW	35	080S	220E	4304733393	12528	Federal	GW	P
WRU 13W-3-8-22	WR 13W-3-8-22	SWSW	03	080S	220E	4304733651	13544	Federal	GW	P
GB 6W-9-8-22	OU GB 6W-9-8-22	SENE	09	080S	220E	4304734010	13545	Federal	GW	P
E IRON HORSE 4W-35-8-22	WRU EIH 4W-35-8-22	NWNW	35	080S	220E	4304734042	12528	Federal	GW	P
E IRON HORSE 3W-35-8-22		NENW	35	080S	220E	4304734044	12528	Federal	GW	P
GB 4W-9-8-22	WRU GB 4WRG-9-8-22	NWNW	09	080S	220E	4304734208	4915	Federal	GW	DRL
WRU 13WX-35-8-22	WRU EIH 13WX-35-8-22	SWSW	35	080S	220E	4304734210	12528	Federal	GW	P
WRU EIH 5W-35-8-22	WRU EIH 5W-35-8-22	SWNW	35	080S	220E	4304734572	12528	Federal	GW	P
OU GB 14W-9-8-22	OU GB 14W-9-8-22	SESW	09	080S	220E	4304734649	13545	Federal	GW	P
WRU GB 9MU-9-8-22	WRU GB 9MU-9-8-22	NESE	09	080S	220E	4304734650	13545	Federal	GW	P
OU GB 10W-9-8-22	OU GB 10W-9-8-22	NWSE	09	080S	220E	4304734651	13545	Federal	GW	P
OU GB 12W-9-8-22	OU GB 12W-9-8-22	NWSW	09	080S	220E	4304734652	13712	Federal	GW	S
OU GB 15W-9-8-22	OU GB 15W-9-8-22	SWSE	09	080S	220E	4304734678	13545	Federal	GW	P
OU GB 16W-9-8-22	OU GB 16W-9-8-22	SESE	09	080S	220E	4304734679	13545	Federal	GW	P
WRU EIH 6W-35-8-22	WRU EIH 6W-35-8-22	SENE	35	080S	220E	4304734684	12528	Federal	GW	P
GB 11ML-10-8-22	GB 11ML-10-8-22	NESW	10	080S	220E	4304734691	14818	Federal	GW	P
WRU EIH 11W-35-8-22	WRU EIH 11W-35-8-22	NESW	35	080S	220E	4304734708	12528	Federal	GW	P
WRU GB 5M-9-8-22	WRU GB 5M-9-8-22	SWNW	09	080S	220E	4304734753	13545	Federal	GW	P
OU GB 12W-4-8-22	OU GB 12W-4-8-22	NWSW	04	080S	220E	4304734762	13718	Federal	GW	P
OU GB 12M-10-8-22	OU GB 12M-10-8-22	NWSW	10	080S	220E	4304734769	13864	Federal	GW	P
WRU EIH 14W-26-8-22	WRU EIH 14W-26-8-22	SESW	26	080S	220E	4304734835	12528	Federal	GW	S
WRU EIH 11MU-26-8-22	WRU EIH 11MU-26-8-22	NESW	26	080S	220E	4304734836	12528	Federal	GW	P
WRU EIH 10W-35-8-22	WRU EIH 10W-35-8-22	NWSE	35	080S	220E	4304735046	12528	Federal	GW	P
WRU EIH 9MU-26-8-22	WRU EIH 9MU-26-8-22	NESE	26	080S	220E	4304735047	14003	Federal	GW	P
WRU EIH 15MU-26-8-22	WRU EIH 15MU-26-8-22	SWSE	26	080S	220E	4304735048	12528	Federal	GW	P
WRU EIH 1MU-35-8-22	WRU EIH 1MU-35-8-22	NENE	35	080S	220E	4304735049	12528	Federal	GW	P
WRU EIH 9M-35-8-22	WRU EIH 9M-35-8-22	NESE	35	080S	220E	4304735050	12528	Federal	GW	P
WRU EIH 7MU-35-8-22	WRU EIH 7MU-35-8-22	SWNE	35	080S	220E	4304735051	12528	Federal	GW	P
WRU EIH 1MU-26-8-22	WRU EIH 1MU-26-8-22	NENE	26	080S	220E	4304735118	12528	Federal	GW	P
WRU EIH 7MU-26-8-22	WRU EIH 7MU-26-8-22	SENE	26	080S	220E	4304735119	12528	Federal	GW	P
WRU EIH 10MU-26-8-22	WRU EIH 10MU-26-8-22	NWSE	26	080S	220E	4304735120	12528	Federal	GW	P
WRU EIH 15MU-35-8-22	WRU EIH 15MU-35-8-22	SWSE	35	080S	220E	4304735121	12528	Federal	GW	P
WRU EIH 10ML-23-8-22	WRU EIH 10ML-23-8-22	NWSE	23	080S	220E	4304735187	12528	Federal	GW	P
SG 12MU-23-8-22	SG 12MU-23-8-22	NWSW	23	080S	220E	4304735188	12528	Federal	GW	P
WRU EIH 9ML-23-8-22	WRU EIH 9ML-23-8-22	NESE	23	080S	220E	4304735189	12528	Federal	GW	P
WRU EIH 16MU-26-8-22	WRU EIH 16MU-26-8-22	SESE	26	080S	220E	4304735191	12528	Federal	GW	P
WRU EIH 2MU-26-8-22	WRU EIH 2MU-26-8-22	NWNE	26	080S	220E	4304735192	12528	Federal	GW	P
WRU EIH 8MU-26-8-22	WRU EIH 8MU-26-8-22	SENE	26	080S	220E	4304735193	12528	Federal	GW	P
WRU EIH 16MU-35-8-22	WRU EIH 16MU-35-8-22	SESE	35	080S	220E	4304735194	12528	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WRU EIH 8MU-35-8-22	WRU EIH 8MU-35-8-22	SENE	35	080S	220E	4304735195	12528	Federal	GW	P
WRU EIH 13MU-25-8-22	WRU EIH 13MU-25-8-22	SWSW	25	080S	220E	4304735329	12528	Federal	GW	P
WRU EIH 15ML-23-8-22	WRU EIH 15ML-23-8-22	SWSE	23	080S	220E	4304735387	12528	Federal	GW	P
WRU EIH 4MU-25-8-22	WRU EIH 4MU-25-8-22	NWNW	25	080S	220E	4304735388	12528	Federal	GW	P
WRU EIH 3MU-25-8-22	EIH 3MU-25-8-22	NENW	25	080S	220E	4304735389	12528	Federal	GW	P
WRU EIH 12ML-24-8-22	WRU EIH 12ML-24-8-22	NWSW	24	080S	220E	4304735425	12528	Federal	GW	P
WRU EIH 14ML-24-8-22	WRU EIH 14ML-24-8-22	SESW	24	080S	220E	4304735426	12528	Federal	GW	P
WRU EIH 6MU-25-8-22	WRU EIH 6MU-25-8-22	SENW	25	080S	220E	4304735431	12528	Federal	GW	P
WRU EIH 5MU-25-8-22	WRU EIH 5MU-25-8-22	SWNW	25	080S	220E	4304735432	12528	Federal	GW	P
WRU EIH 12MU-25-8-22	WRU EIH 12MU-25-8-22	NWSW	25	080S	220E	4304735601	12528	Federal	GW	P
WRU EIH 14MU-35-8-22	WRU EIH 14MU-35-8-22	SESW	35	080S	220E	4304735667	12528	Federal	GW	P
WRU EIH 13ML-24-8-22	WRU EIH 13ML-24-8-22	SESW	24	080S	220E	4304735793	12528	Federal	GW	P
WRU EIH 16ML-23-8-22	WRU EIH 16ML-23-8-22	SWSE	23	080S	220E	4304735804	12528	Federal	GW	P
WRU EIH 11ML-24-8-22	WRU EIH 11ML-24-8-22	NWSW	24	080S	220E	4304735805	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-22	WRU EIH 6B-ML-35-8-22	SWNW	35	080S	220E	4304737299	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-20	WRU EIH 6B-ML-35-8-21	SWNW	35	080S	220E	4304737299	15281 12528	Federal	GW	S
WRU EIH 11BML-35-8-22	WRU EIH 11BML-35-8-22	NESW	35	080S	220E	4304737300	12528	Federal	GW	P
WRU EIH 3D-ML-35-8-22	WRU EIH 3D-ML-35-8-22	SENW	35	080S	220E	4304737465	12528	Federal	GW	P
WRU EIH 7D-ML-35-8-22	WRU EIH 7D-ML-35-8-22	SWNE	35	080S	220E	4304737466	12528	Federal	GW	P
WRU EIH 4AML-25-8-22	WRU EIH 4AD-25-8-22	NWNW	25	080S	220E	4304738636		Federal	GW	APD
WRU EIH 7AML-26-8-22	WRU EIH 7AD-26-8-22	SWNE	26	080S	220E	4304738637		Federal	GW	APD
WRU EIH 8DML-26-8-22	WRU EIH 8DML-26-8-22	SENE	26	080S	220E	4304738638		Federal	GW	APD
WRU EIH 9DML-26-8-22	WRU EIH 9DML-26-8-22	NESE	26	080S	220E	4304738639		Federal	GW	APD
WRU EIH 6DML-35-8-22	WRU EIH 6DD-35-8-22	SENW	35	080S	220E	4304738640		Federal	GW	APD
WRU EIH 7AD-35-8-22	WRU EIH 7AD-35-8-22	SWNE	35	080S	220E	4304738641		Federal	GW	APD
WRU EIH 13AML-35-8-22	WRU EIH 14BD-35-8-22	SWSW	35	080S	220E	4304738642		Federal	GW	APD
WRU EIH 2AML-35-8-22	WRU EIH 2AML-35-8-22	NWNE	35	080S	220E	4304738643		Federal	GW	APD
WRU EIH 3AD-35-8-22	WRU EIH 3AD-35-8-22	NENW	35	080S	220E	4304738644		Federal	GW	APD
WRU EIH 10AML-26-8-22	WRU EIH 10AML-26-8-22	NWSE	26	080S	220E	4304738647		Federal	GW	APD
WRU EIH 14AML-26-8-22	WRU EIH 14AML-26-8-22	SESW	26	080S	220E	4304738648		Federal	GW	APD
WRU EIH 9CML-26-8-22	WRU EIH 9CD-26-8-22	NESE	26	080S	220E	4304738649		Federal	GW	APD
WRU EIH 6BML-25-8-22	WRU EIH 6BML-25-8-22	SENW	25	080S	220E	4304738650		Federal	GW	APD
WRU EIH 15AG-35-8-22	WRU EIH 15AG-35-8-22	SWSE	35	080S	220E	4304738772		Federal	OW	APD
WRU EIH 15AML-35-8-22	WRU EIH 15AD-35-8-22	SWSE	35	080S	220E	4304738773		Federal	GW	APD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President  
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/16/2007</u>

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APR 19 2007

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>see attached</b>
2. NAME OF OPERATOR: <b>QUESTAR EXPLORATION AND PRODUCTION COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>see attached</b>
3. ADDRESS OF OPERATOR 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: <b>see attached</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>attached</b>		8. WELL NAME and NUMBER: <b>see attached</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: <b>attached</b>
COUNTY: <b>Uintah</b>		10. FIELD AND POOL, OR WILDCAT:
STATE: <b>UTAH</b>		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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**APR 19 2007**  
DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

April 23, 2007

Questar Exploration and Production Company  
1050 17th Street, Suite 500  
Denver, Colorado 80265

Re: White River Unit  
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

### Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - White River Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

**ROUTING**  
 CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

<b>FROM: (Old Operator):</b> N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048	<b>TO: ( New Operator):</b> N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048
--	---

**CA No. Unit: WHITE RIVER**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 6/30/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
3. Bond information entered in RBDMS on: 6/30/2010
4. Fee/State wells attached to bond in RBDMS on: 6/30/2010
5. Injection Projects to new operator in RBDMS on: 6/30/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 965010693
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. LEASE DESIGNATION AND SERIAL NUMBER

See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

See attached

7. UNIT or CA AGREEMENT NAME:

See attached

8. WELL NAME and NUMBER:

See attached

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

See attached

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:

1050 17th Street, Suite 500 Denver STATE CO ZIP 80265

PHONE NUMBER:

(303) 672-6900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ } *965010695*

BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson

TITLE Regulatory Affairs Analyst

SIGNATURE *Morgan Anderson*

DATE 6/23/2010

(This space for State use only)

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JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/13/2009

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
**WHITE RIVER**  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WR 16-9	09	080S	220E	4304715081	4915	Federal	OW	S	
WRU EIH 15-35-8-22	35	080S	220E	4304733061	12528	Federal	GW	P	
WRU EIH 12W-35-8-22	35	080S	220E	4304733393	12528	Federal	GW	P	
WR 13W-3-8-22	03	080S	220E	4304733651	13544	Federal	GW	P	
OU GB 6W-9-8-22	09	080S	220E	4304734010	13545	Federal	GW	P	
WRU EIH 4W-35-8-22	35	080S	220E	4304734042	12528	Federal	GW	P	
WRU EIH 3W-35-8-22	35	080S	220E	4304734044	12528	Federal	GW	P	
WRU GB 4WRG-9-8-22	09	080S	220E	4304734208	4915	Federal	OW	P	
WRU EIH 13WX-35-8-22	35	080S	220E	4304734210	12528 13456	Federal	GW	P	
WRU EIH 5W-35-8-22	35	080S	220E	4304734572	12528	Federal	GW	P	
OU GB 14W-9-8-22	09	080S	220E	4304734649	13545	Federal	GW	P	
WRU GB 9MU-9-8-22	09	080S	220E	4304734650	13545	Federal	GW	P	
OU GB 10W-9-8-22	09	080S	220E	4304734651	13545	Federal	GW	P	
OU GB 15W-9-8-22	09	080S	220E	4304734678	13545	Federal	GW	P	
OU GB 16W-9-8-22	09	080S	220E	4304734679	13545	Federal	GW	P	
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	12528 16723	Federal	GW	P	
GB 11ML-10-8-22	10	080S	220E	4304734691	14818	Federal	GW	P	
WRU EIH 11W-35-8-22	35	080S	220E	4304734708	12528	Federal	GW	P	
WRU GB 5M-9-8-22	09	080S	220E	4304734753	13545 14447	Federal	GW	S	
OU GB 12W-4-8-22	04	080S	220E	4304734762	13718	Federal	GW	P	
OU GB 12M-10-8-22	10	080S	220E	4304734769	13545	Federal	GW	P	
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal	GW	TA	
WRU EIH 11MU-26-8-22	26	080S	220E	4304734836	12528 13713	Federal	GW	P	
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	12528 15700	Federal	GW	P	
WRU EIH 9MU-26-8-22	26	080S	220E	4304735047	12528 14003	Federal	GW	P	
WRU EIH 15MU-26-8-22	26	080S	220E	4304735048	12528	Federal	GW	P	
WRU EIH 1MU-35-8-22	35	080S	220E	4304735049	12528	Federal	GW	P	
WRU EIH 9M-35-8-22	35	080S	220E	4304735050	12528 14005	Federal	GW	P	
WRU EIH 7MU-35-8-22	35	080S	220E	4304735051	12528 14106	Federal	GW	P	
WRU EIH 1MU-26-8-22	26	080S	220E	4304735118	12528 14349	Federal	GW	P	
WRU EIH 7MU-26-8-22	26	080S	220E	4304735119	12528 14102	Federal	GW	P	
WRU EIH 10MU-26-8-22	26	080S	220E	4304735120	12528 14107	Federal	GW	P	
WRU EIH 15MU-35-8-22	35	080S	220E	4304735121	12528 14197	Federal	GW	P	
WRU EIH 10ML-23-8-22	23	080S	220E	4304735187	12528 14503	Federal	GW	P	
WRU EIH 9ML-23-8-22	23	080S	220E	4304735189	12528 14504	Federal	GW	S	

Bonds: BLM = ESB000024  
BIA = 956010693  
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
 WHITE RIVER  
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WRU EIH 16MU-26-8-22	26	080S	220E	4304735191	12528	Federal	GW	P	
					14351				
WRU EIH 2MU-26-8-22	26	080S	220E	4304735192	12528	Federal	GW	P	
					14104				
WRU EIH 8MU-26-8-22	26	080S	220E	4304735193	12528	Federal	GW	P	
					14234				
WRU EIH 16MU-35-8-22	35	080S	220E	4304735194	12528	Federal	GW	P	
					14198				
WRU EIH 8MU-35-8-22	35	080S	220E	4304735195	12528	Federal	GW	P	
					17329				
WRU EIH 13MU-25-8-22	25	080S	220E	4304735329	12528	Federal	GW	P	
					14168				
WRU EIH 15ML-23-8-22	23	080S	220E	4304735387	12528	Federal	GW	S	
					14681				
WRU EIH 4MU-25-8-22	25	080S	220E	4304735388	12528	Federal	GW	P	
					14339				
WRU EIH 3MU-25-8-22	25	080S	220E	4304735389	12528	Federal	GW	P	
					14341				
WRU EIH 12ML-24-8-22	24	080S	220E	4304735425	12528	Federal	GW	P	
					14536				
WRU EIH 14ML-24-8-22	24	080S	220E	4304735426	12528	Federal	GW	P	
					14646				
WRU EIH 6MU-25-8-22	25	080S	220E	4304735431	12528	Federal	GW	P	
					14379				
WRU EIH 5MU-25-8-22	25	080S	220E	4304735432	12528	Federal	GW	P	
					14240				
WRU EIH 12MU-25-8-22	25	080S	220E	4304735601	12528	Federal	GW	P	
					14214				
WRU EIH 14MU-35-8-22	35	080S	220E	4304735667	12528	Federal	GW	P	
					14615				
WRU EIH 13ML-24-8-22	24	080S	220E	4304735793	12528	Federal	GW	S	
					14644				
WRU EIH 16ML-23-8-22	23	080S	220E	4304735804	12528	Federal	GW	P	
					14683				
WRU EIH 11ML-24-8-22	24	080S	220E	4304735805	12528	Federal	GW	P	
					14540				
WRU EIH 6B-ML-35-8-22	35	080S	220E	4304737299	12528	Federal	GW	P	
					15281				
WRU EIH 11BML-35-8-22	35	080S	220E	4304737300	12528	Federal	GW	P	
					15282				
WRU EIH 3D-ML-35-8-22	35	080S	220E	4304737465	12528	Federal	GW	P	
					15552				
WRU EIH 7D-ML-35-8-22	35	080S	220E	4304737466	12528	Federal	GW	P	
					15637				
WRU EIH 4AD-25-8-22	25	080S	220E	4304738636	12528	Federal	GW	P	
					16651				
WRU EIH 7AD-26-8-22	26	080S	220E	4304738637	12528	Federal	GW	P	
					16579				
WRU EIH 6DD-35-8-22	35	080S	220E	4304738640	12528	Federal	GW	P	
					16511				

Bonds: BLM = ESB000024  
 BIA = 956010693  
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
**WHITE RIVER**  
 effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WRU EIH 7AD-35-8-22	35	080S	220E	4304738641	16180	Federal	GW	P	
WRU EIH 14BD-35-8-22	35	080S	220E	4304738642	17143	Federal	GW	OPS	C
WRU EIH 9CD-26-8-22	26	080S	220E	4304738649	12528 16446	Federal	GW	P	
GB 1M-4-8-22R (RIGSKID)	04	080S	220E	4304738990	15879	Federal	GW	P	
WRU EIH 6D-5-8-23	05	080S	230E	4304738994	16415	Federal	GW	P	
WRU GB 13G-3-8-22	03	080S	220E	4304739792	4915	Federal	OW	P	
WRU GB 14G-4-8-22	04	080S	220E	4304740097	4915	Federal	OW	P	
GB 3D-4-8-22R(RIGSKID)	04	080S	220E	4304740345	17099	Federal	GW	P	



## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:  
3100  
(UT-922)

JUL 28 2010

#### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roger L. Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MINERAL