

RECEIVED

JUL 25 2003

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-01193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU 921-13M

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
43-047-35106

3A. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SWSW 484' FSL, 1092' FWL 4431946 Y 40.02999
At proposed prod. Zone 627571X -109.50490

11. Sec., T., R., M., or Blk, and Survey or Area
SEC. 13, T9S, R21E

14. Distance in miles and direction from nearest town or post office*
12.4 MILES NORTHEAST OF OURAY, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1100'

16. No. of Acres in lease
1920

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
9600

20. BLM/BIA Bond No. on file
CO 1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4832.1' GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature 	Name (Printed/Typed) CHERYL CAMERON	Date 7/24/2003
Title SR. REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-04-03
Title ENVIRONMENTAL SCIENTIST III	Office	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-13M, located as shown in the SW 1/4 SW 1/4 of Section 13, T9S, R21E, S.L.B.&M. Uintah County, Utah.

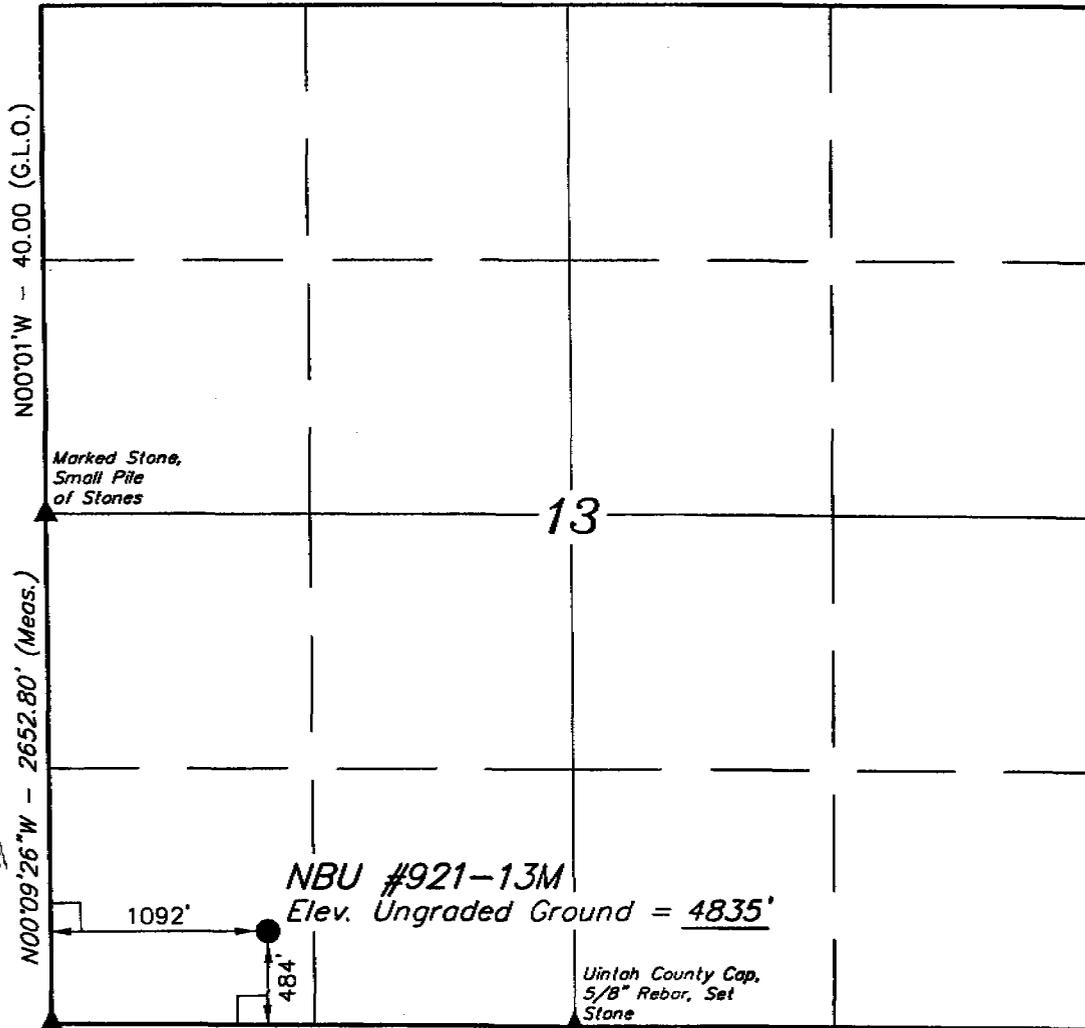
S89°59'W - 79.98 (G.L.O.)

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



N00°01'W - 40.00 (G.L.O.)

N00°09'26"W - 2652.80' (Meas.)

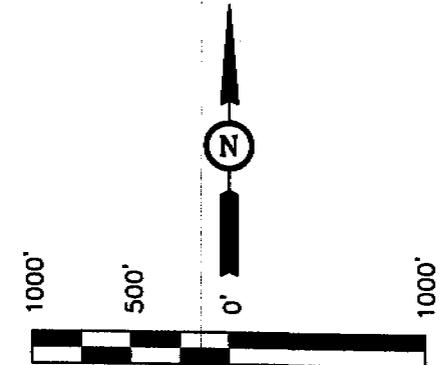
NORTH - 80.00 (G.L.O.)

N89°42'57"W - 2646.16' (Meas.)

S89°58'W - 40.02 (G.L.O.)

Uintah County Cap, 5/8" Rebar, Set Stone

R
21
E



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'48.28" (40.030078)
LONGITUDE = 109°30'20.38" (109.505661)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-20-03	DATE DRAWN: 06-04-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 4, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development Natural Buttes Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35104	NBU 922-18L	Sec. 18 T09S R22E 1673 FSL 0299 FWL
43-047-35105	NBU 922-18P	Sec. 18 T09S R22E 0423 FSL 0213 FEL
43-047-35107	NBU 922-36I	Sec. 36 T09S R22E 2115 FSL 0746 FEL
43-047-35108	NBU 921-22L	Sec. 22 T09S R21E 1658 FSL 0613 FWL
43-047-35109	NBU 1022-2I	Sec. 2 T10S R22E 1668 FSL 0841 FEL
43-047-35110	NBU 1021-20	Sec. 2 T10S R21E 0185 FSL 1328 FEL
43-047-35111	NBU 1021-16G	Sec. 16 T10S R21E 2565 FNL 2470 FEL
43-047-35106	NBU 921-13M	Sec. 13 T09S R21E 0484 FSL 1092 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-4-3

NBU 921-13M
SWSW Sec. 13, T9S, R21E
UINTAH COUNTY, UTAH
U-01193

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

<u>Formation</u>	<u>Depth</u>
Uinta	0' – Surface
Green River	1650'
Wasatch	4940'
Mesaverde	7820'

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1650'
Gas	Wasatch	4940'
Gas	Mesaverde	7820'
	TD	9600'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 9600' TD approximately equals 3,840 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,728 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report was submitted to the Ute Indian Tribe and The Bureau Of Indian Affairs prior to the on-site.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2200	32.30	H-40	STC	0.79*****	1.20	4.08
						7780	8350	201000
PRODUCTION	4-1/2"	0 to 9600	11.60	M-80	LTC	2.70	1.27	2.07

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumption: Max Pore Press @ Int shoe, TD@shoe=9.0 ppg, 12.0 ppg EMW) .22 psi/ft = grad for partially evac wellbore
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP 2880 psi
- ***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	1700	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps flocele + 3% salt	415	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	215	35%	15.60	1.18
	TOP OUT CEMENT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	2,540'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	280	60%	11.00	3.38
	TAIL	5,160'	50/50 Poz/G + 10% salt + 2% gel	1440	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____

Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____

Randy Bayne

DATE: _____

NBU 921-13M
SWSW SEC. 13, T9S, R24E
UINTAH COUNTY, UTAH
U-01193

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.5 miles +/- of access road is proposed. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2)

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline .

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit

will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with felt shall be used. It will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Contractors should take caution to direct blast in the pit around edges of ledge to avoid fracturing rock.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire.

Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be

three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

Ute Indian Tribe
Ft. Duchesne, Utah
(435) 722-5141

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it 460 feet of any non-committed tract lying within the boundaries of the unit.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Sr. Regulatory Analyst
Westport Oil & Gas Co., L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Randy Bayne
Drilling Manager
Westport Oil & Gas Co., L.P.
PO. Box 1148
Vernal, UT 84078
(435) 781- 7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company, L.P. is considered to be the operator of the subject well. Westport Oil & Gas Company, L.P. agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Colorado Nationwide Bond No. 1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

7/24/03
Date

WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-13M

SECTION 13, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 5.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY THEN WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.3 MILES.

WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-13M
LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T9S, R21E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: WESTERLY

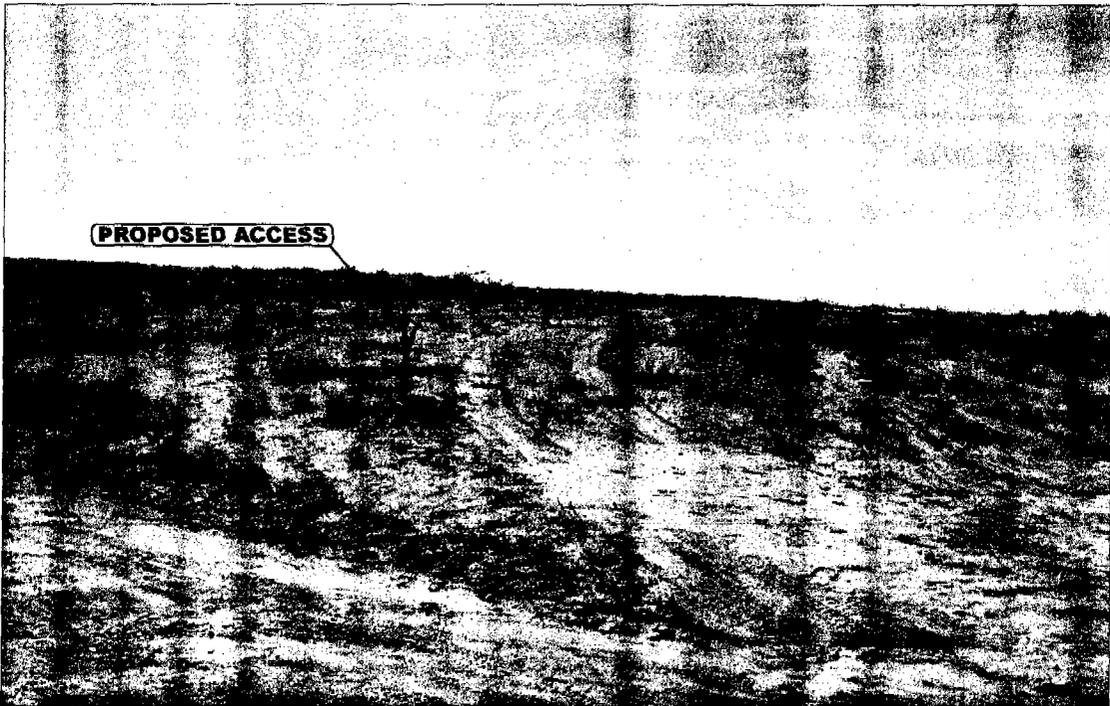


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

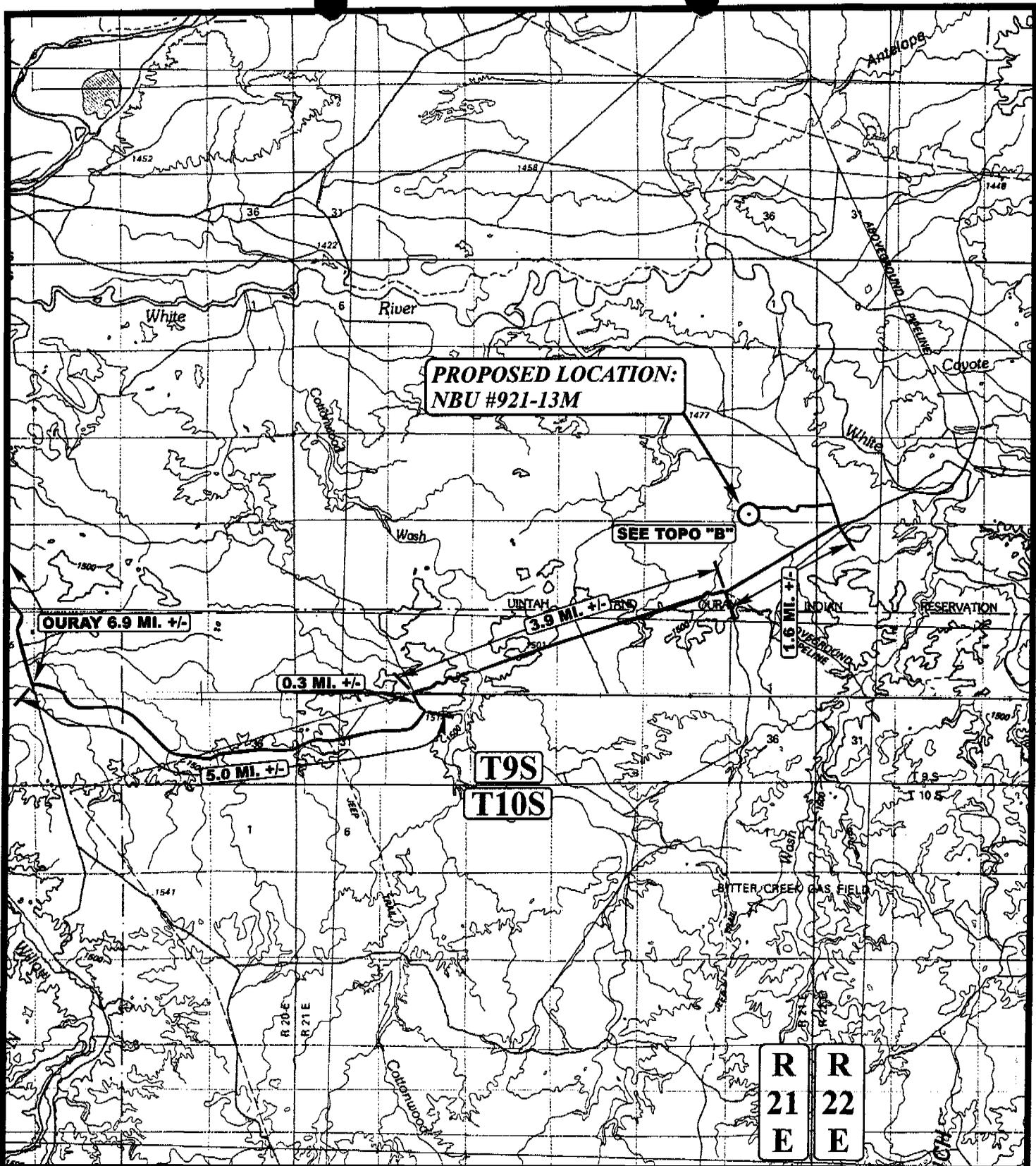
CAMERA ANGLE: SOUTHWESTERLY



Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	5	21	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: K.G.		REVISED: 00-00-00	



**PROPOSED LOCATION:
NBU #921-13M**

SEE TOPO "B"

OURAY 6.9 MI. +/-

0.3 MI. +/-

5.0 MI. +/-

3.9 MI. +/-

1.6 MI. +/-

T9S

T10S

**R
21
E**

**R
22
E**

LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-13M

SECTION 13, T9S, 21E, S.L.B.&M.

484' FSL 1092' FWL



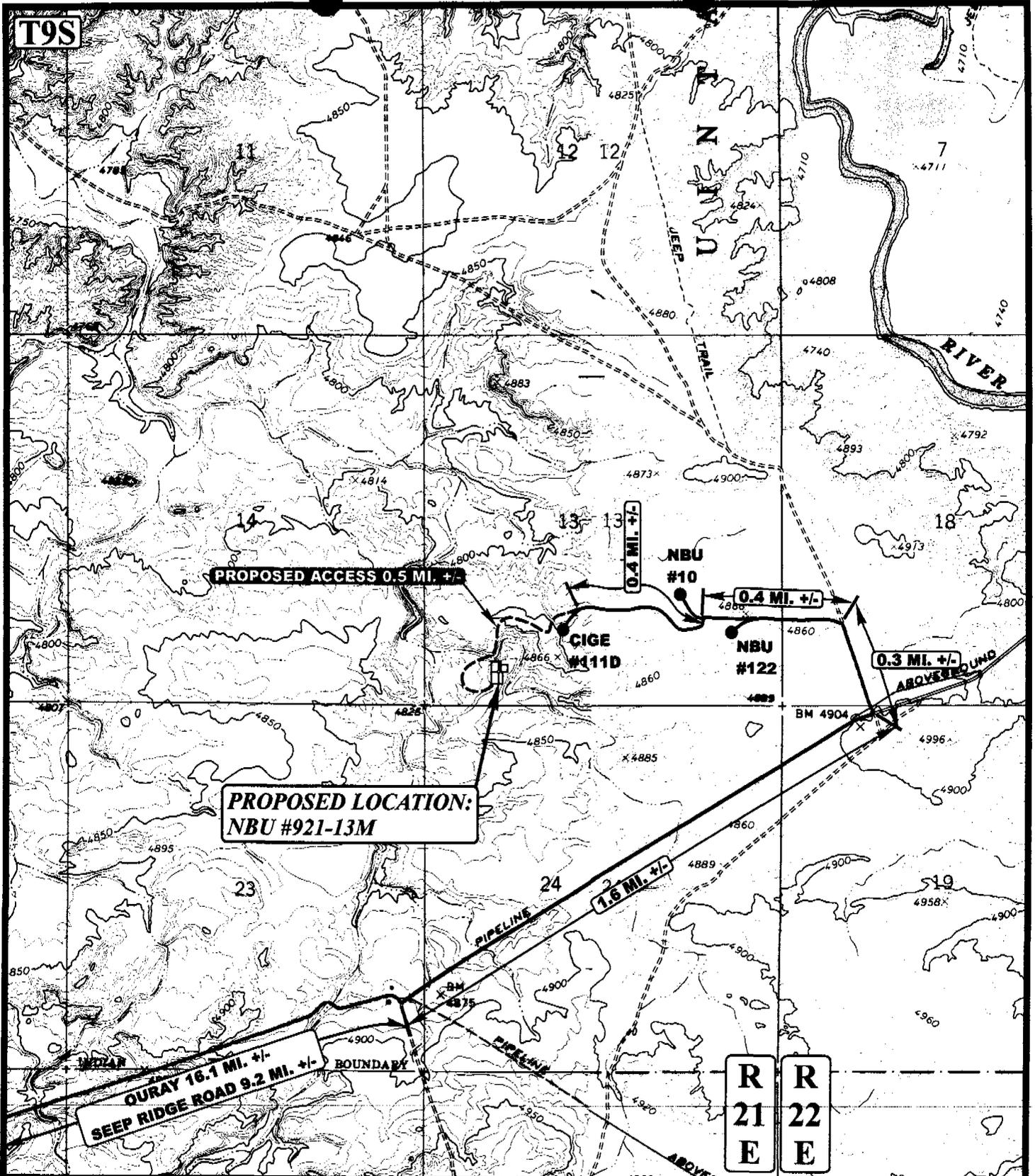
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 22 03
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





PROPOSED ACCESS 0.5 MI. +/-

**PROPOSED LOCATION:
NBU #921-13M**

OURAY 16.1 MI. +/-
SEEP RIDGE ROAD 9.2 MI. +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WESTPORT OIL & GAS COMPANY, L.P.

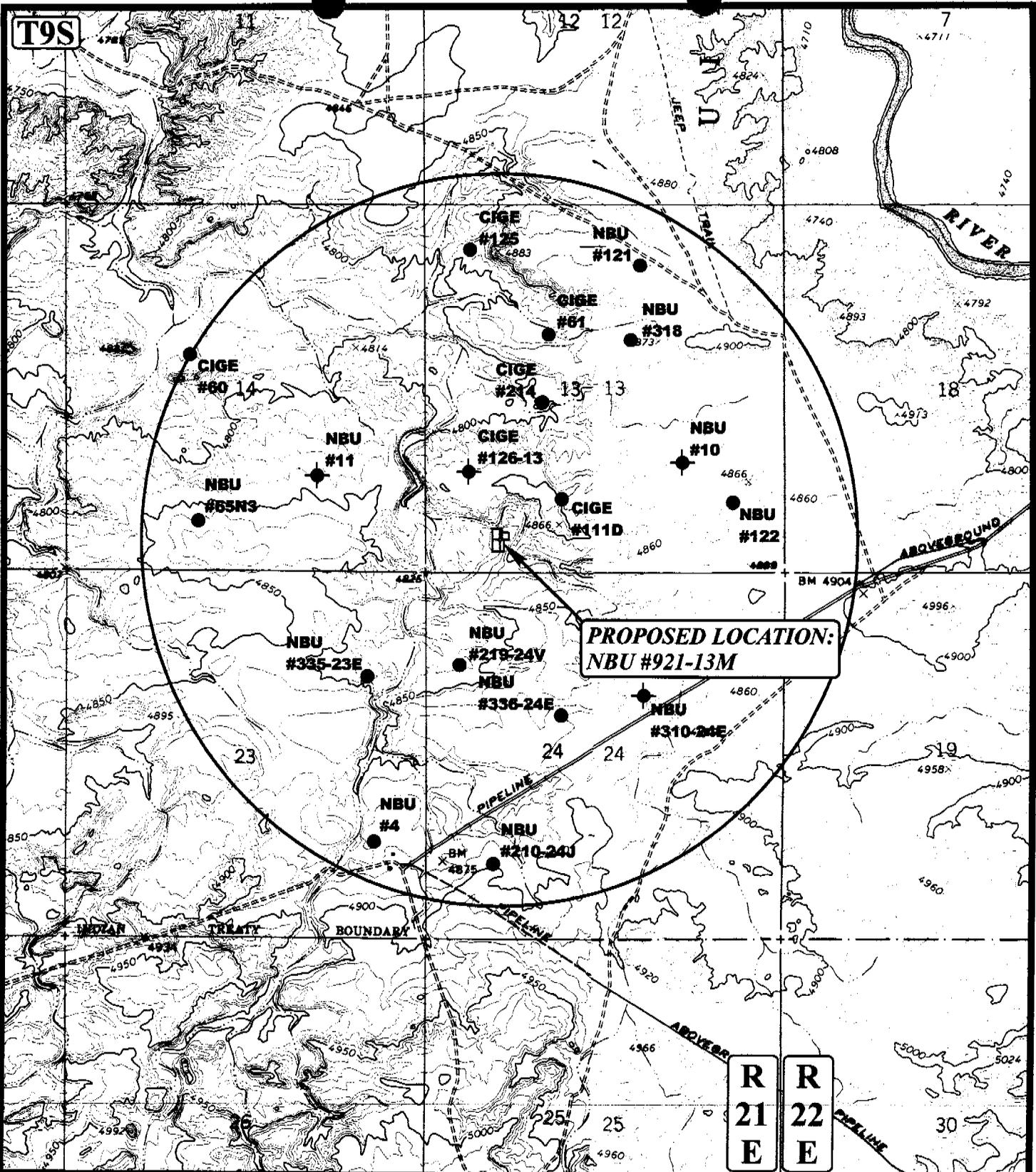
NBU #921-13M
SECTION 13, T9S, R21E, S.L.B.&M.
484' FSL 1092' FWL

U&L S **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **5 22 03**
MAP **MONTH DAY YEAR**
SCALE: 1" = 2000' **DRAWN BY: K.G.** **REVISED: 00-00-00**

B
TOPO



**PROPOSED LOCATION:
NBU #921-13M**

**R
21
E**

**R
22
E**

- LEGEND:**
- ⊗ DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - ⊗ WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED



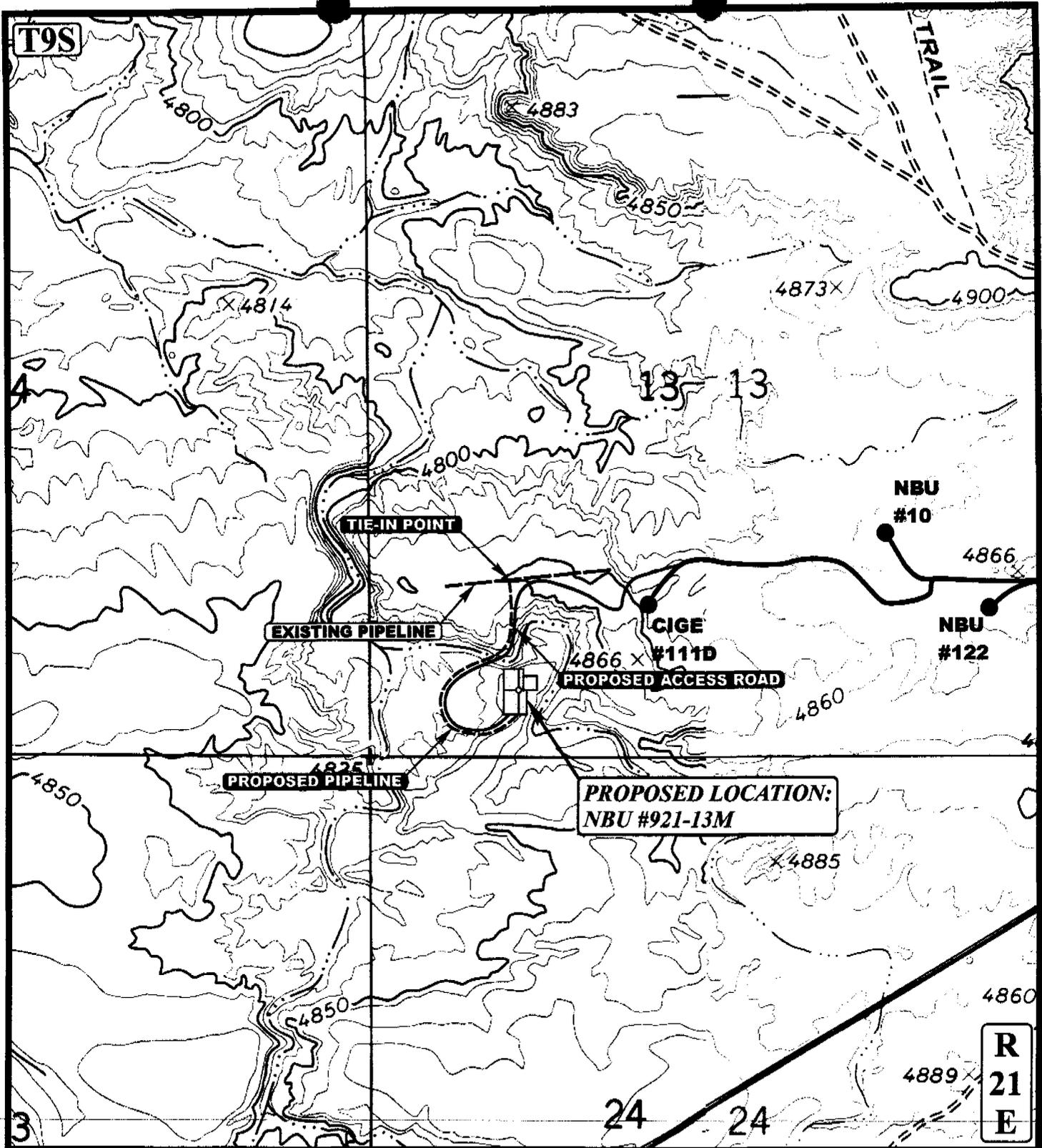
U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-13M
SECTION 13, T9S, R21E, S.L.B.&M.
484' FSL 1092' FWL

TOPOGRAPHIC **5 22 03**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,355' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-13M
 SECTION 13, T9S, R21E, S.L.B.&M.
 484' FSL 1092' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **5 22 03**
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
 TOPO

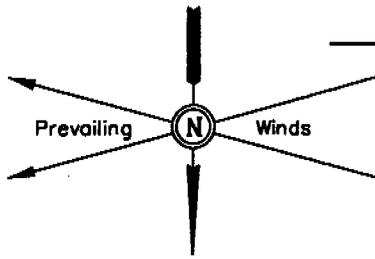
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #921-13M

SECTION 13, T9S, R21E, S.L.B.&M.

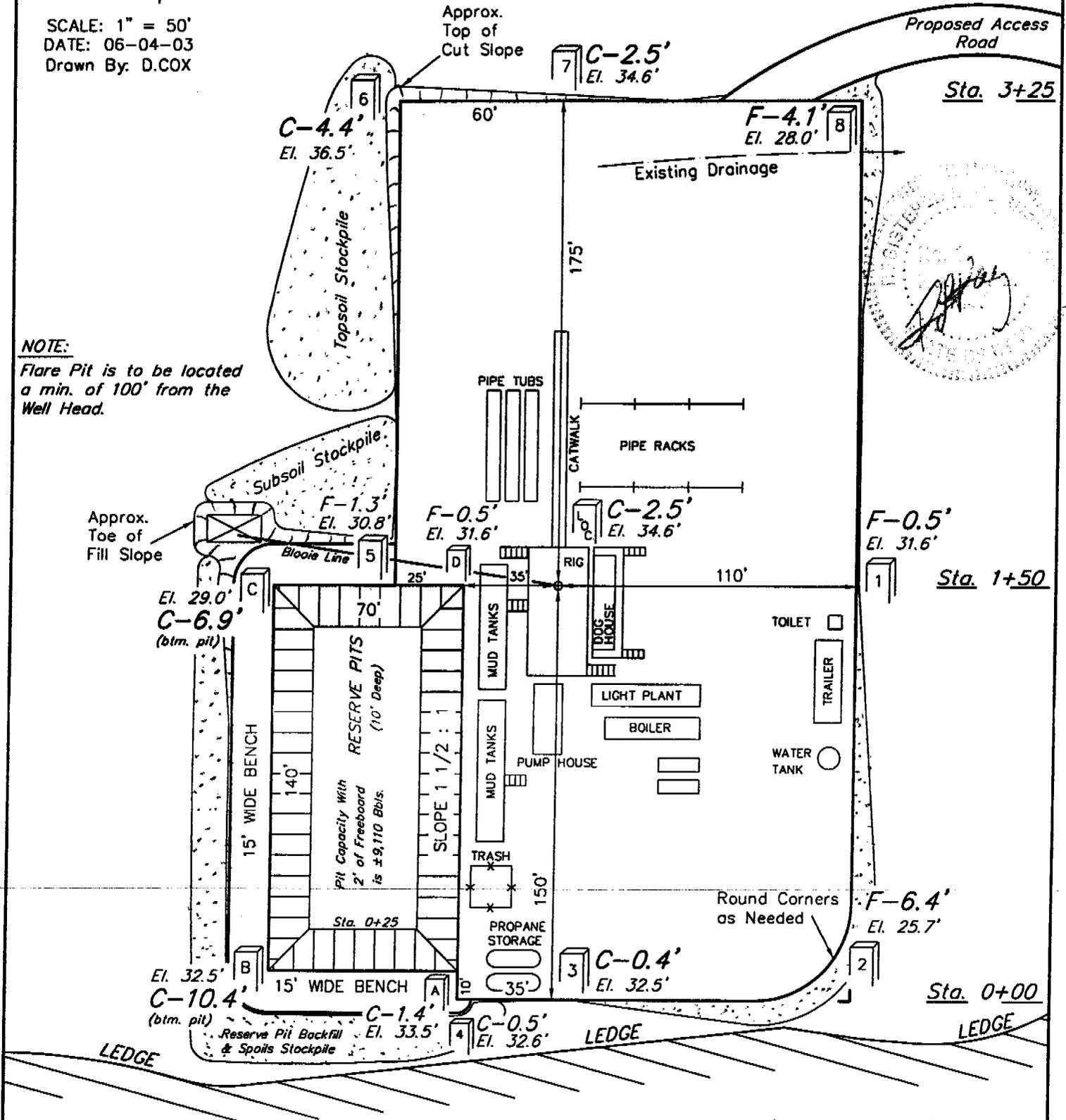
484' FSL 1092' FWL



SCALE: 1" = 50'
DATE: 06-04-03
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4834.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4832.1'

FIGURE #1

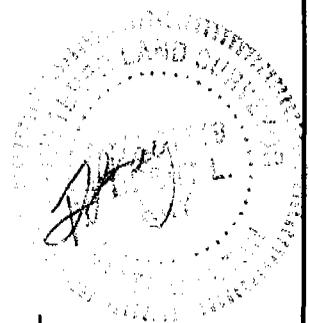
WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #921-13M

SECTION 13, T9S, R21E, S.L.B.&M.

484' FSL 1092' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-04-03
Drawn By: D.COX

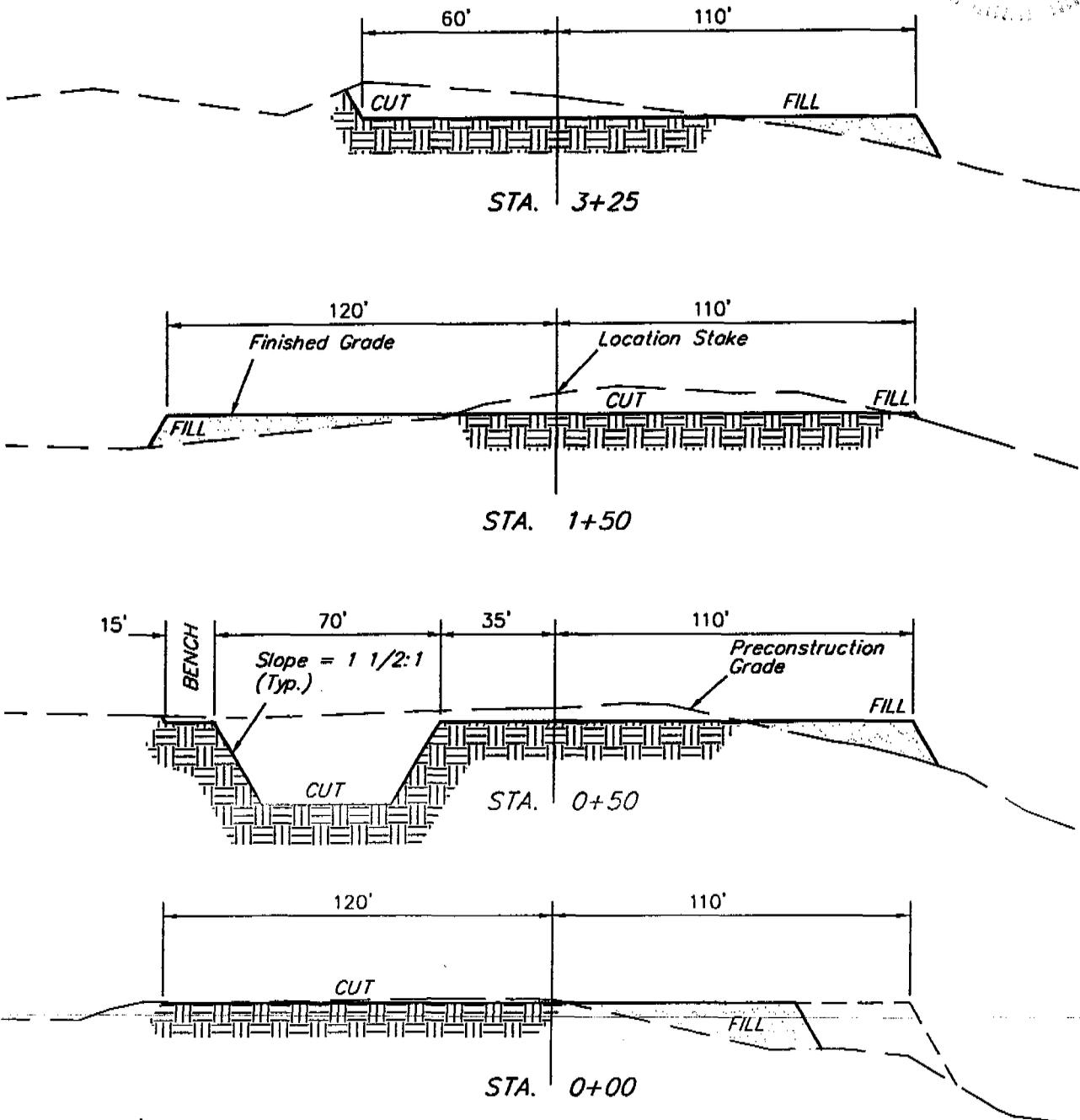


FIGURE #2

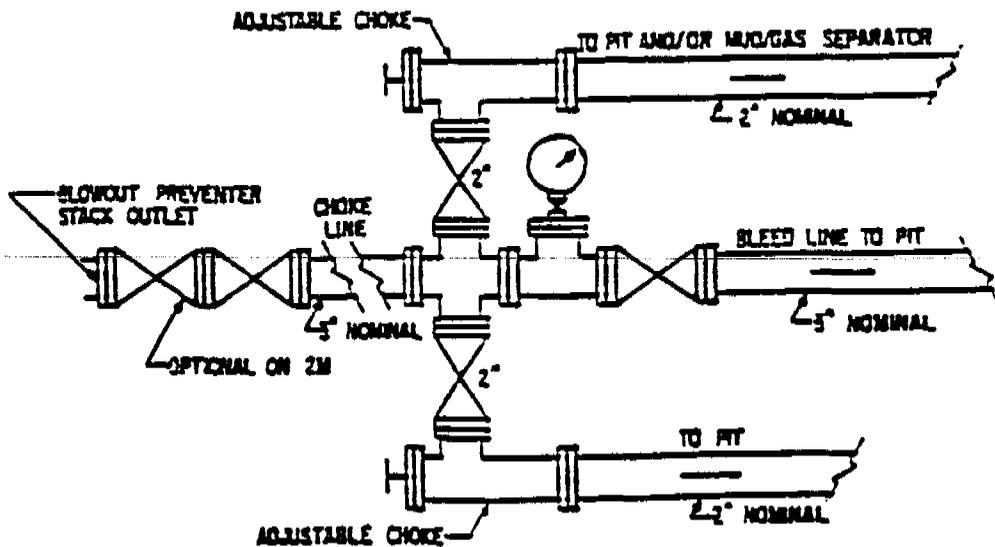
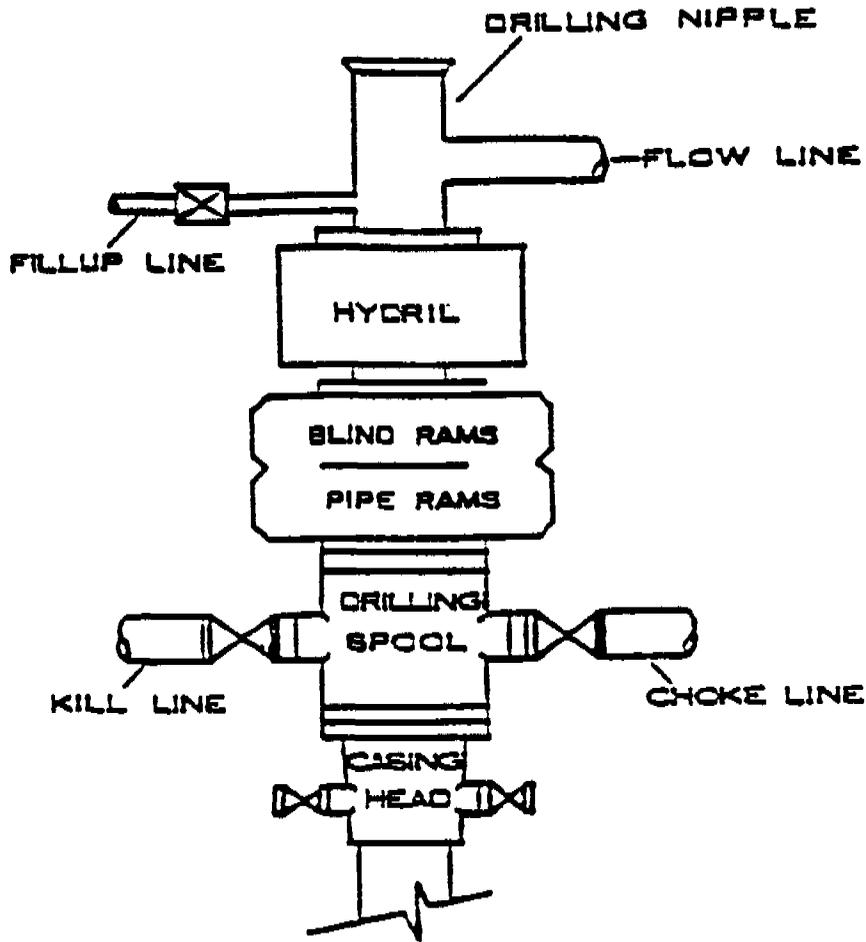
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,420 Cu. Yds.
Remaining Location	= 3,460 Cu. Yds.
TOTAL CUT	= 5,880 CU.YDS.
FILL	= 2,060 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/25/2003

API NO. ASSIGNED: 43-047-35106

WELL NAME: NBU 921-13M
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:
SWSW 13 090S 210E
SURFACE: 0484 FSL 1092 FWL
BOTTOM: 0484 FSL 1092 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-01193
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MVRD

LATITUDE: 40.02999
LONGITUDE: 109.50490

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO 1203)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 43-8496)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit NATURAL BUTTES

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

Drilling Unit
Board Cause No: 123-14
Eff Date: 12-2-1999
Siting: Med Fr U boundary & U-comm. Tract

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal approval

005



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

August 4, 2003

Westport Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 921-13M Well, 484' FSL, 1092' FWL, SW SW, Sec. 13, T. 9 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35106.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company
Well Name & Number Natural Buttes Unit 921-13M
API Number: 43-047-35106
Lease: U-01193

Location: SW SW **Sec.** 13 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01193
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. NBU 921-13M
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 484' FSL, 1092' FWL At proposed prod. Zone		9. API Well No. 43.047.35106
14. Distance in miles and direction from nearest town or post office* 12.4 MILES NORTHEAST OF OURAY, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1100'	16. No. of Acres in lease 1920	11. Sec., T., R., M., or Blk, and Survey or Area SEC. 13, T9S, R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 9600	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4832.1' GL	22. Approximate date work will start* UPON APPROVAL	13. State UT
20. BLM/BIA Bond No. on file CO 1203		
23. Estimated duration 10 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) CHERYL CAMERON	Date 7/24/2003
Title SR. REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed)	Date 11/05/2003
Title Assistant Field Manager Mineral Resources	Office NOTICE OF APPROVAL	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
NOV 12 2003
DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.
Well Name & Number: NBU 921-13M
API Number: 43-047-35106
Lease Number: U-01193
Location: SWSW Sec. 13 T. 9S R. 21E
Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 1736'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Company LP. (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved ROW.

A corridor ROW, 30 feet wide and 1329 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 2946 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights & Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 921-13MApi No: 43-047-35106 Lease Type: FEDERALSection 13 Township 09S Range 21E County UINTAHDrilling Contractor BILL MARTIN'S AIR RIG # 3**SPUDDED:**Date 02/21/04Time 11:00 AMHow ROTARY**Drilling will commence:** _____Reported by BRENT BASCOMTelephone # 1-435-828-0983Date 02/23/2004 Signed CHD

008

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.
 ADDRESS ~~P.O. BOX 1148~~
 VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35106	NBU 921-13M	SWSW	13	9S	21E	UINTAH	2/22/2004	3/3/04

WELL 1 COMMENTS:
 MIRU BILL JR RIG #3
 WELL SPUD ON 2/22/04 @ 2300 HRS
 MURD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14068	43-047-35347	BONANZA 1023-2A	NENE	2	10S	23E	UINTAH	2/25/2004	3/3/04

WELL 2 COMMENTS:
 MIRU BILL JR SURFACE RIG
 WELL SPUD ON 2/25/04 @ 1100 HRS
 MURD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action (3/09)

Post-it® Fax Note 7871

Date	# of pages
To: <u>Elene Russell</u>	From
Co./Dept: <u>DOG</u>	Co.
Phone # <u>(801) 538-5336</u>	Phone #
Fax # <u>(801) 359-3940</u>	Fax #

Debra Dornier
 Signature

SR ADMINISTRATIVE ASST 02/27/04
 Title Date

Phone No. (435) 781-7059

RECEIVED

FEB 2 / 2004

DIV. OF OIL, GAS & MINING

FEB-27-2004 FRI 02:36 PM EL PASO PRODUCTION

FAX NO. 4357817094

P. 01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01193
2. Name of Operator WESTPORT OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 S 1200 E VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7060		8. Well Name and No. NBU 921-13M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T9S R21E SWSW 484FSL 1092FWL		9. API Well No. 43-047-35106
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL JR RIG #3. SPUD SURFACE HOLE 2/22/04 AT 2300 HRS. DRILL 12.25" SURFACE HOLE. RUN 46 JTS 9.625" 32.3# H-40 SURFACE CASING. SET AT 1985'. RIG UP BIG 4 CEMENTERS. LEAD SLURRY- 180 SX PREM CMT (122.5 BBL) 11.0 PPG 3.82 YIELD W/ 16% GEL + 3% SALT + 10.0#/SK GILSONITE + 1/4#/SK FLOCELE. TAIL SLURRY- 200 SX PREM CMT (42.0 BBL) 15.6 PPG 1.18 YIELD W/ 2% CACL2 + 1/4#/SK FLOCELE. BUMPED PLUG. FLOAT HELD. CIRCULATED 10 BBL CMT TO PIT. 1" TOP OUT W/ 125 SX (26 BBL) 15.6# 1.18 YIELD W/ 2% CACL2 1/4#/SK FLOCELE. CMT TO SURFACE. HOLE STAYED FULL.

RECEIVED

MAR 01 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #28370 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, sent to the Vernal**

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 02/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
U-01193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 921-13M

9. API Well No.
43-047-35106

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T9S R21E SWSW 484FSL 1092FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 2025' TO 9531'. RAN 4 1/2" 11.6# CSG.
CMT W/400 SX PREM LITE @11.0 PPG 3.38 YIELD TAILED W/2004 SX 50/50 POZ @14.3 PPG 1.31 YIELD 30
BBLs CMT RETURNS TO SURFACE.

RELEASED CAZA 83 RIG ON 4/26/04 AT 06:00 HRS.

RECEIVED
MAY 03 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #30056 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *[Signature]* Date 04/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01193
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T9S R21E SWSW 484FSL 1092FWL		8. Well Name and No. NBU 921-13M
		9. API Well No. 43-047-35106
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

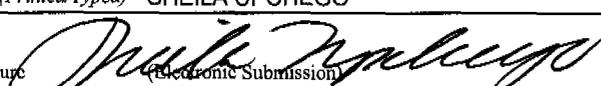
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON TO SALES ON 6/6/04 AT 9:30 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
JUN 22 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #31732 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 06/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-13M

UINTAH COUNTY, UT

SPUD	Surface Casing	Activity	Status
12/2/03		Bid Location	Caza 12
12/3/03		Bid Location	Caza 12
12/4/03		Bid Location	Caza 12
12/5/03		Bid Location	Caza 12
12/8/03		Bid Location	Caza 12
12/9/03		Build Location, 20% Complete	Caza 12
12/10/03		Build Location, 20% Complete	Caza 12
12/11/03		Build Location, 40% Complete	Caza 12
12/12/03		Build Location, 60% Complete	Caza 12
12/15/03		Build Location, 60% Complete	Caza 12
12/16/03		Build Location, 75% Complete	Caza 12
12/17/03		Build Location, 85% Complete	Caza 12
12/18/03		Build Location, 90% Complete	Caza 12
12/19/03		Build Location, 90% Complete	Caza 12
12/22/03		Build Location, 90% Complete	Caza 12
12/23/03		Build Location, 100% Complete	Caza 12
12/29/03		Build Location, 100% Complete	Caza 12
12/30/03		Build Location, 100% Complete	Caza 12
1/2/04		Build Location, 100% Complete	Caza 12
1/5/04		Build Location, 100% Complete	Caza 12

1/6/04	Build Location, 100% Complete	Caza 12
1/7/04	Build Location, 100% Complete	Caza 12
1/8/04	Build Location, 100% Complete	Caza 12
1/9/04	Build Location, 100% Complete	Caza 12
1/12/04	Build Location, 100% Complete	Caza 12
1/13/04	Build Location, 100% Complete	Caza 12
1/14/04	Build Location, 100% Complete	Caza 12
1/15/04	Build Location, 100% Complete	Caza 12
1/16/04	Build Location, 100% Complete	Caza 12
1/19/04	Build Location, 100% Complete	Caza 12
1/20/04	Build Location, 100% Complete	Caza 12
1/21/04	Build Location, 100% Complete	Caza 12
1/22/04	Build Location, 100% Complete	Caza 12
1/23/04	Build Location, 100% Complete	Caza 12
1/26/04	Build Location, 100% Complete	Caza 12
1/27/04	Build Location, 100% Complete	Caza 12
1/28/04	Build Location, 100% Complete	Caza 12
1/29/04	Build Location, 100% Complete	Caza 12
1/30/04	Build Location, 100% Complete	Caza 12
2/2/04	Build Location, 100% Complete	Caza 12
2/3/04	Build Location, 100% Complete	Caza 12
2/4/04	Build Location, 100% Complete	Caza 12
2/5/04	Build Location, 100% Complete	Caza 12
2/6/04	Build Location, 100% Complete	Caza 12
2/9/04	Build Location, 100% Complete	Caza 12
2/10/04	Build Location, 100% Complete	Caza 12
2/11/04	Build Location, 100% Complete	Caza 12
2/12/04	Build Location, 100% Complete	Caza 12

2/13/04			Build Location, 100% Complete	Caza 12
2/16/04			Build Location, 100% Complete	Caza 12
2/17/04			Build Location, 100% Complete	Caza 12
2/18/04			Build Location, 100% Complete	Caza 12
2/19/04			Build Location, 100% Complete	Caza 12
2/20/04			Build Location, 100% Complete	Caza 12
2/23/04			Build Location, 100% Complete	Caza 12
2/24/04	2/22/04		Drill surf hole @1785'. DA	Caza 12
2/25/04	2/22/04	9 5/8" @ 1985'	Run and cement 9 5/8" casing	WORT Caza 12
2/26/04	2/22/04	9 5/8" @ 1985'	Run and cement 9 5/8" casing	WORT Caza 12
2/27/04	2/22/04	9 5/8" @ 1985'	Run and cement 9 5/8" casing	WORT Caza 12
3/1/04	2/22/04	9 5/8" @ 1985'	Run and cement 9 5/8" casing	WORT Caza 12
3/2/04	2/22/04	9 5/8" @ 1985'	Run and cement 9 5/8" casing	WORT Caza 12
3/3/04	2/22/04	9 5/8" @ 1985'		WORT Caza 12
3/4/04	2/22/04	9 5/8" @ 1985'		WORT Caza 12
3/5/04	2/22/04	9 5/8" @ 1985'		WORT Caza 12
3/8/04	2/22/04	9 5/8" @ 1985'		WORT Caza 12
3/9/04	2/22/04	9 5/8" @ 1985'		WORT Caza 12
3/10/04	2/22/04	9 5/8" @ 1985'		WORT Caza 12
3/11/04	2/22/04	9 5/8" @ 1985'		WORT Caza 12
3/12/04	2/22/04	9 5/8" @ 1985'		WORT Caza 12
3/15/04	2/22/04	9 5/8" @ 1985'		WORT Caza 83
3/16/04	2/22/04	9 5/8" @ 1985'		WORT Caza 83
3/17/04	2/22/04	9 5/8" @ 1985'		WORT Caza 83
3/18/04	2/22/04	9 5/8" @ 1985'		WORT Caza 83
3/19/04	2/22/04	9 5/8" @ 1985'		WORT Caza 83
3/22/04	2/22/04	9 5/8" @ 1985'		WORT Caza 83
3/23/04	2/22/04	9 5/8" @ 1985'		WORT Caza 83

3/24/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
3/25/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
3/26/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
3/29/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
3/30/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
3/31/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
4/1/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
4/2/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
4/5/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
4/6/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
4/7/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83
4/8/04	2/22/04	9 5/8" @ 1985'	WORT Caza 83

4/12/04

TD: 2007' Csg. 9 5/8" @ 2007' MW: X.X SD: 4/X/04 DSS: X
Start rig move @ 0700 on 4/11/04. Expect to spud late today. Continue rig up @ report time.

4/13/04

TD: 2007' Csg. 9 5/8" @ 2007' MW: X.X SD: 4/X/04 DSS: X
Finish rig up. Test BOPE. PU BHA and DP @ report time.

4/14/04

TD: 3207' Csg. 9 5/8" @ 2007' MW: 8.4 SD: 4/13/04 DSS: 1
Finish PU BHA and DP. Drill cmt and FE. Rotary spud at noon. Drill from 2007'-3207'. DA @ report time.

4/15/04

TD: 4707' Csg. 9 5/8" @ 2007' MW: 8.4 SD: 4/13/04 DSS: 2
Drill from 3207'-4707'. DA @ report time.

4/16/04

TD: 5970' Csg. 9 5/8" @ 2007' MW: 8.4 SD: 4/13/04 DSS: 3
Drill from 4707'-5970'. Wasatch top @ 4977'. DA @ report time.

4/19/04

TD: 8200' Csg. 9 5/8" @ 2007' MW: 9.3 SD: 4/13/04 DSS: 6
Drill from 5970'-8200'. Start mud up at 7790'. Mesaverde top @ 7378'. DA @ report time.

4/20/04

TD: 8546' Csg. 9 5/8" @ 2007' MW: 10.3 SD: 4/13/04 DSS: 7
Drill from 8200'-8546'. Raise MW to 10.3. TFNB and MM @ report time.

4/21/04

TD: 8800' Csg. 9 5/8" @ 2007' MW: 10.2 SD: 4/13/04 DSS: 8
TFNB and MM. Drill from 8546'-8800'. DA @ report time.

4/22/04

TD: 9155' Csg. 9 5/8" @ 2007' MW: 10.6 SD: 4/13/04 DSS: 9
Drill from 8800'-9155'. DA @ report time.

4/23/04

TD: 9326' Csg. 9 5/8" @ 2007' MW: 10.7 SD: 4/13/04 DSS: 10
Drill from 9155'-9326'. Raised mud weight to 10.7 ppg for bit trip. TOOHD LD mud motor and
PU bit # 3. TIH @ report time.

4/26/04

TD: 9531' Csg. 9 5/8" @ 2007' MW: 11.1 SD: 4/13/04 DSS: 13
Drill from 9326'-9531' TD. CCH for logs. RU Halliburton and run Triple Combo. TIH and
condition hole for casing. Run and cement 4 1/2" Production Casing. Set slips. Released rig @
0600 hrs 4/26/04. Rig down rotary tools in preparation to move to NBU 921-12C.

4/27/04

TD: 9531' Csg. 9 5/8" @ 2007' MW: 11.1 SD: 4/13/04 DSS: 13
Rig down rotary tools in preparation to move to NBU 921-12C this AM.

5/27/04

ROAD RIG FROM CIGE 286 TO NBU#921-13M. MIRU, SPOT EQUIP. SICP: 350#. BLEW
WELL DOWN. NDWH, NUBOP, RU FLOOR & TBG EQUIPMENT. PU & RIH W/ 3-7/8" BIT
& 78 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. EOT @ 2525'. COULD NOT
GET REMAINING TBG HAULED OUT TO LOCATION TILL TOMORROW @ 7:00 AM. 3:00
PM SWI-SDFN.

5/28/04

PROG: HELD SAFETY MEETING. PU TBG. EOT @ 2525'. SICP: 50# BLEW WELL DN.
CONTINUE PU & RIH W/ NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG FILL @
9465'. RU SWVL. DRILL & CO 35' CMT TO 9500'. CIRC WELL CLEAN W/ 160 BBLS 2%
KCL. CIRC A LOT OF GAS OUT OF WELL. RD SWVL. POOH STANDING BACK TBG. LD
BIT. MIRU CUTTERS. RIH W/ 4-1/2" CIBP & SET @ 9499'. POOH. RDMO CUTTERS. ND
5K BOP, NU 10K BOP. 6:00 PM SWI-SDFN.

6/1/04

5/28/04 PROG: HELD SAFETY MEETING WORKING W/ PRESSURE. MIRU DBL JACK
TESTERS. PT 10K BOP TO 10,000#. HELD GOOD. RD DBL JACK. MIRU CUTTERS. RAN
A CBL-CCL-GR LOG FROM 9499' TO 1100'. ESTIMATED CMT TOP @ 3000'. MAX
RECORDED TEMP 205*. RU DBL JACK. PT 4-1/2" CSG TO 7500#. (HELD GOOD) RDMO
DBL JACK. RIH W/ PERF GUNS & PERF THE MV @ 9018'-9021' 2 SPF, 9107'-9110', 9285'-
9289', 9355'-9362' & 9417'-9421' USING 3-3/8" EXP GUNS, 23GM, 0.35, 90* PHASING, 4
SPF, (78 HLS) POOH. RDMO CUTTERS. PREP TO FRAC W/ BJ ON TUE 6/1/04. 4:00 PM
SWI-SDF-HOL-WE.

6/2/04

PROG: MIRU BJ & CUTTERS. HELD SAFETY MEETING. PT SURFACE LINES TO 8000#.
STAGE #1: WHP: 1640#. BRK DN PERFS @ 3420 @ 5 BPM. PMP'D 247 BBLS 2% KCL W/
HCL AHEAD @ 5300 @ 41 BPM. ISIP: 2950#, FG: .76. PMP'D 3045 BBLS LGHTG 18 GEL &
375,833# 20/40 MESH SD. ISIP: 3200#, FG: .78, NPI: 250, MP: 5820, MR: 45.4, AP: 5510, AR:
45.1 BPM.
STAGE #2: RIH W/ 4-1/2" BAKER 10K CBP & PERF GUNS. SET CBP @ 8900'. PERF THE
MV @ 8571-8574, 8692-8696, 8810-8814 & 8858'-8863' USING 3-3/8" EXP GUNS, 23GM,
0.35, 90* PHASING, 4 SPF, (64 HLS). 2 RUNS FOR CUTTERS. WHP: 2500#. BRK DN PERFS
@ 3257 @ 5 BPM. PMP'D 65 BBLS 2% KCL @ 5400 @ 35 BPM. ISIP: 2650#, FG: .74. PMP'D
1772 BBLS LGHTG 18 GEL & 228,752# 20/40 MESH SD. ISIP: 3100#, FG: .79, NPI: 450, MP:
4834, MR: 40.2, AP: 4643, AR: 39.8 BPM.

STAGE #3: RIH W/ 4-1/2" BAKER 10K CBP & PERF GUNS. SET CBP @ 8390'. PERF THE MV @ 8160-8162' & 8351'-8356' USING 3-3/8" EXP GUNS, 23GM, 0.35, 90* PHASING, 4 SPF, (28 HLS) WHP: 240. BRK DN PERS @ 3396 @ 5 BPM. PMPD 61 BBLS 2% KCL @ 4985 @ 33 BPM. ISIP: 2450, FG: .74. PMPD 1754 BBLS LGHTG 18 GEL & 227,457# 20/40 MESH SD. ISIP: 2850#, FG: .78, NPI: 400, MP: 5051, MR: 41.1, AP: 4629, AR: 40.9 BPM.
STAGE #4: RIH W/ 4-1/2" BAKER 10K CBP & PERF GUNS. SET CBP @ 8070'. PERF THE MV @ 7709-7713, 7922-7923, 7999-8003, & 8028'-8034' USING 3-3/8" EXP GUNS, 23GM, 0.35, 90* PHASING, 4 SPF, (60 HLS) WHP: 0# 2 RUNS FOR CUTTERS. 5:30 PM SWI-SDFN.

6/3/04

PROG: HELD SAFETY MEETING W/ BJ.

STAGE #4: CONTINUE ON. WHP: 1030#. BRK DN PERFS @ 2954# @ 5 BPM. PMPD 121 BBLS 2% KCL @ 4900# @ 41 BPM. ISIP: 2100#, FG: .71. PMPD 2475 BBLS LGHTG 18 GEL & 327,647# 20/40 MESH SD. ISIP: 2650#, FG: .77, NPI: 550, MP: 4360, MR: 41.7, AP: 3998, AR: 41.4 BPM.

STAGE #5: RIH W/ 4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7190'. PERF THE WASATCH @ 6894-6897, 7090-7093, & 7147-7151' USING 3-1/8" HSC GUNS, 12 GM. 0.34, 90* PHASING, 4 SPF, (40 HLS) WHP=150#. BRK DN PERFS @ 2728# @ 5 BPM. PMPD 36 BBLS 2% KCL @ 3570# @ 26 BPM. ISIP: 1750#, FG: .68. PMPD 851 BBLS LGHTG 17 GEL & 110,050# 20/40 MESH SD. ISIP: 2050#, FG: .73, NPI: 300, MP: 2905, MR: 26.2, AP: 2560, AR: 25.9 BPM.

STAGE #6: RIH W/ 4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 5620'. PERF THE WASATCH @ 5177-5180, 5456-5460, & 5585-5591' USING 3-1/8" HSC GUNS, 12 GM, 0.34, 90* PHASING, 4 SPF, (52 HLS) WHP=65#. BRK DN PERFS @ 1690# @ 5 BPM. PMPD 58 BBLS 2% KCL @ 2900# @ 41 BPM. ISIP: 1100#, FG: .64. PMPD 1741 BBLS LGHTG 16 GEL & 236,188# 20/40 MESH SD. ISIP: 1370#, FG: .69, NPI: 270, MP: 2720, MR: 42, AP: 2532, AR: 41 BPM. RIH W/ 4-1/2" BAKER 5K CBP & SET @ 5060'. POOH. RDMO CUTTERS & BJ. RIH W/ 3-7/8" BIT, POBS W/ R NIPPLE & 160 JTS NEW 2-3/8" J-55 TBG. EOT @ 5050'. RU SWVL. TOTAL SD: 1,505,927#, TOTAL FLUID: 11,638 BBLS. ESTABLISH CIRC W/ 2% KCL W/ RIG PMP. (DRLG CBP#1) @ 5060'. DRILL OUT BAKER 5K CBP IN 20 MIN. 0# DIFF. RIH, TAG SD @ 5580'. CO 40' SD. (DRLG CBP#2) @ 5620'. DRILL OUT BAKER 5K CBP IN 5 MIN. 100# DIFF. RIH, TAG SD @ 7155'. C/O 35' SD TO CBP#3 @ 7190'. RD SWVL. POOH W/ EOT @ 5100'. 7:00 PM SWI-SDFN PREP TO DRILL (4) CBP'S IN AM.

6/4/04

PROG: HELD SAFETY MEETING. DRLG EQUIP. EOT @ 5100'. RIH W/ EOT @ 7180'. RU SWVL. ESTABLISH CIRCULATION W/ 2% KCL W/ RIG PUMP.

DRLG CBP#3 @ 7190'. DRILL OUT BAKER 5K CBP IN 10 MIN. 100# DIFF. RIH, TAG SAND @ 8030'. CO 40' SAND.

DRLG CBP#4 @ 8070'. DRILL OUT BAKER 10K CBP IN 10 MIN. 100# DIFF. RIH, TAG SAND @ 8350'. CO 40' SD.

DRLG CBP#5 @ 8390'. DRILL OUT BAKER 10K CBP IN 15 MIN. 150# DIFF. RIH, TAG SAND @ 8870'. CO 30' SD.

DRLG CBP#6 @ 8900'. DRILL OUT BAKER 10K CBP IN 20 MIN. 100# DIFF. RIH, TAG CO 9' SAND TO CIBP @ 9499'. CIRC WELL CLEAN. RD SWVL. POOH & LD 25 JTS ON FLOAT. LAND TBG ON HANGER W/ 269 JTS NEW 2-3/8" J-55 TBG. EOT @ 8707.66', R NIPPLE @ 8706.24'. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH, DROP BALL & PMP OFF THE BIT @ 3000#. AVG 13 MIN/PLUG & CO 194' SAND. ORIGINAL LTR: 11,638 BBLS.

FLOW WELL BACK TO FLOW BACK TANK ON OPEN CHK. FTP: 275#, SICP: 1100#. 1:00 PM TURN WELL OVER TO FLOW TESTERS. RD RIG, RACK EQUIPMENT. ROAD RIG TO NBU#921-12C. MIRU, SPOT EQUIPMENT. SDFN.

WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1000#, TP: 1400#, 24/64" CHK, 55 BWPH, 18 HRS, SD: LIGHT, TTL BBLS FLOWD: 1635, TODAY'S LTR: 11638 BBLS, LOAD REC TODAY: 3235 BBLS, REMAINING LTR: 8403 BBLS, TOTAL LOAD REC TO DATE: 3235 BBLS.

FINAL REPORT FOR COMPLETION.

6/7/04

6/5/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 950#, TP: 1350#, 24/64" CHK, 40 BWPH, 24 HRS, SD: LIGHT, TTL BBLs FLOWD: 1295, TODAY'S LTR: 8403 BBLs, LOAD REC TODAY: 1295 BBLs, REMAINING LTR: 7108 BBLs, TOTAL LOAD REC TO DATE: 4530 BBLs.

6/6/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 2000#, TP: 1300#, 24/64" CHK, 30 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLOWD: 875, TODAY'S LTR: 7108 BBLs, LOAD REC TODAY: 875 BBLs, REMAINING LTR: 6233 BBLs, TOTAL LOAD REC TO DATE: 5405 BBLs.

WELL WENT ON SALES 6/6/04, 1300 MCF, 16/64" CHK, SICP: 2060#, FTP: 1415#, 16 BWPH. FINAL REPORT.

6/8/04

ON SALES

6/6/04: 1011 MCF, 0 BC, 293 BW, TP: 1420#, CP: 2120#, 16/64" CHK, 19 HRS, LP: 311#.

6/9/04

ON SALES

6/7/04: 1380 MCF, 0 BC, 375 BW, TP: 1401#, CP: 2080#, 16/64" CHK, 24 HRS, LP: 296#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-01193

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE
7. Unit or CA Agreement Name and No.

2. Name of Operator WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supcheho@westportresourcescorp.com

8. Lease Name and Well No.
NBU 921-13M

3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078
3a. Phone No. (include area code)
Ph: 435.781.7024

9. API Well No.
43-047-35106

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 13 T9S R21E Mer SLB
At surface SWSW 484FSL 1092FWL
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T9S R21E Mer SLB
12. County or Parish
UINTAH
13. State
UT

14. Date Spudded
02/22/2004
15. Date T.D. Reached
04/26/2004
16. Date Completed
 D & A Ready to Prod.
06/06/2004

17. Elevations (DF, KB, RT, GL)*
4832 GL

18. Total Depth: MD 9531 TVD
19. Plug Back T.D.: MD 9492 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL-CCL-GR
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		2025		From 505			
7.875	4.500 I-80	11.6		9531		From 400			
						505 to 3004			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8708							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9018	9421	9018 TO 9421		78	
B) MESAVERDE	8571	8863	8571 TO 8863		64	
C) MESAVERDE	8160	8356	8160 TO 8356		28	
D) MESAVERDE	7709	8034	7709 TO 8034		60	

26. Perforation Record

Depth Interval	Amount and Type of Material
9018 TO 9421	PMP 3045 BBLs LIGHTNING 18 GEL & 375,833# 20/40 MESH SD
8571 TO 8863	PMP 1772 BBLs LIGHTNING 18 GEL & 228,752# 20/40 MESH SD
8160 TO 8356	PMP 1754 BBLs LIGHTNING 18 GEL & 227,457# 20/40 MESH SD
7709 TO 8034	PMP 2475 BBLs LIGHTNING 18 GEL & 327,647# 20/40 MESH SD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/2004	06/23/2004	24	→	0.0	2567.0	180.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1105	Csg. Press. 1542.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 2567	Water BBL 180	Gas:Oil Ratio	Well Status	PGW

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/2004	06/23/2004	24	→	0.0	2567.0	180.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1105	Csg. Press. 1542.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 2567	Water BBL 180	Gas:Oil Ratio	Well Status	PGW

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32776 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JUL 13 2004
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced 06/06/2004	Test Date 06/23/2004	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 2567.0	Water BBL 180.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 17/64	Tbg. Press. Flwg. 1105 SI	Csg. Press. 1542.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 2567	Water BBL 180	Gas:Oil Ratio	Well Status PGW	

28c. Production - Interval D

Date First Produced 06/06/2004	Test Date 06/23/2004	Hours Tested 24	Test Production →	Oil BBL 0.0	Gas MCF 2567.0	Water BBL 180.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 17/64	Tbg. Press. Flwg. 1105 SI	Csg. Press. 1542.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 2567	Water BBL 180	Gas:Oil Ratio	Well Status PGW	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVARDE	4951 7685	7685 7685			

32. Additional remarks (include plugging procedure):

PERFORATE: WASATCH 5177'-5391' 52 HOLES
FRAC W/1741 BBLs LIGHTNING 16 GEL & 236,188# 20/40 MESH SD

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

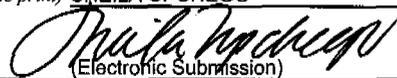
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #32776 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



(Electronic Submission)

Date 07/07/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

RECEIVED

JUL 13 2004

U.S. DEPARTMENT OF OIL, GAS & MINERAL

Additional data for transaction #32776 that would not fit on the form

25. Producing Intervals, continued

Formation	Top	Bottom
WASATCH	6844	7151

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6844 TO 7151		40	

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6844 TO 7151	PMP 851 BBLS LIGHTNING 17 GEL & 110,050# 20/040 MESH SD

28. Production, continued

1st Prod	Test Date	Hrs Tested	Test Prod	Oil	Gas	Water	Oil Grav	Gas Grav	Prod Meth
06/06/2004	06/23/2004	24		0.0	2567.0	180.0			FLWS FROM WELL
Choke Sz	TbgPressSI	Csg Press	24Hr Prod	Oil	Gas	Water	Gas:Oil	WellStat	TbgPressFLO
17/64		1542.0		0	2567	180		PGW	1105

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MULTIPLE WELLS- SEE ATTACHED
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	3b. Phone No. (include area code) 435-781-7060	7. If Unit or CA/Agreement, Name and/or No. MULTIPLE WELLS- SEE ATTACHED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MULTIPLE WELLS- SEE ATTACHED		8. Well Name and No. MULTIPLE WELLS- SEE ATTACHED
		9. API Well No. MULTIPLE WELLS- SEE ATTACHED
		10. Field and Pool, or Exploratory Area NATURAL BUTTES UNIT
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

RECEIVED JUL 14 2004

By: *[Signature]*

COPY SENT TO OPERATOR
Date: *7-16-04*
Initials: *LD*

DIV. OF OIL, GAS & MINING

ALL WELLS ROCKY MOUNTAIN GAS- NBU ENARDO VARIANCE

012

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
COG 002-22 <i>NATURAL DUCK</i>	SEC 22, T9S, R20E	UTU0577B	UTU0577B	4304730967
COG 006-18 GR	SENE SEC 18, T9S, R21E	UTU0581	UTU0581	4304732513
COG 008-19 GR	NENE SEC 19, T9S, R21E	U0581	UTU0581	4304732469
COG 010-30 GR	SWNE SEC 30, T9S, R21E	UTU0581	UTU0581	4304732470
COG 011-22 GR	SENE SEC 22, T9S, R20E	UTU0577B	UTU73748	4304732464
NBU 012 GR	NWNE SEC 18, T10S, R21E	UTU015630A	UTU73749	4304730426
NBU 1021-1M	SWSW SEC 01 T10S R21E	U-02842-B	891008900A	4304734347
NBU 1022-1G	SWNE SEC. 1, T10S, R22E	U-11336		4304735175
NBU 1022-30E	SWNW SEC. 30, T10S, R22E	SL-70220-A	891008900A	4304735339
NBU 1022-6I	NESE SEC 6, T10S, R22E	UTU01195	891008900A	4304735092
NBU 921-12C	NENW S12 T9S R21E	UTU141317	891008900A	4304735124
NBU 921-13M	SWSW S13 T9S R21E	UTU01193	891008900A	4304735106
NBU 922-18L	NWSW S18 T9S R22E	U-359	891008900A	4304735104
NBU 922-18P	SESE S18 T9S R22E	U-461	891008900A	4304735105
NBU 922-35K	NESW S35 T9S R22E	UTU-010954A	891008900A	4304735126

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = Years or Days

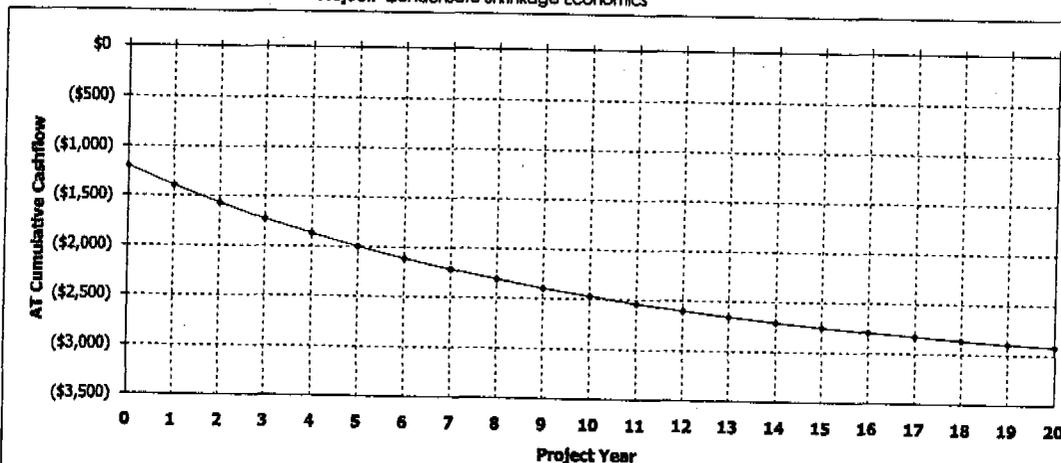
Gross Reserves:

Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 qzs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL