

RECEIVED
JUL 25 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-461
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. NBU 922-18P
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 423' FSL, 213' FEL 4431989 Y 40.02996 At proposed prod. Zone 630261 X -109.47338		9. API Well No. 43-047-35105
14. Distance in miles and direction from nearest town or post office* 18.9 MILES NORTHEAST OF OURAY, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 213'	16. No. of Acres in lease 561.96	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R22E
17. Spacing Unit dedicated to this well 40	12. County or Parish UINTAH	13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 9400'	20. BLM/BIA Bond No. on file CO 1203
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4829.1' GL	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) CHERYL CAMERON	Date 7/24/2003
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Title SR. REGULATORY ANALYST	
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL
Title ENVIRONMENTAL SCIENTIST III	Date 08-04-03

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

R
21
E

R
22
E

T9S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #922-18P, located as shown in the SE 1/4 SE 1/4 of Section 18, T9S, R22E, S.L.B.&M. Uintah County, Utah.

N89°58'E - 73.69 (G.L.O.)

Set Marked Stone, Rebar

NORTH - 40.00 (G.L.O.)

LOT 1

LOT 2

Stone (Not Set), 5/8" Rebar

18

LOT 3

N00°13'17"W - 2634.84' (Meas.)

LOT 4

NBU #922-18P
Elev. Ungraded Ground = 4831'

N00°03'32"W - 5280.74' (Meas.)

423'

213'

Set Stone, File of Stones 2' WLY

Uintah County Cap, 5/8" Rebar, Set Marked Stone, Steel Post 3' NWLY

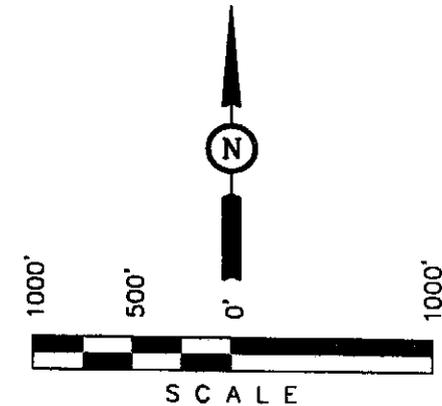
S89°50'24"W - 4870.04' (Meas.)

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'47.74" (40.029928)
LONGITUDE = 109°28'26.65" (109.474069)

SCALE 1" = 1000'	DATE SURVEYED: 05-19-03	DATE DRAWN: 05-29-03
PARTY K.K. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
 Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
 (UT-922)

August 4, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2003 Plan of Development Natural Buttes Unit,
 Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35104	NBU 922-18L	Sec. 18 T09S R22E 1673 FSL 0299 FWL
43-047-35105	NBU 922-18P	Sec. 18 T09S R22E 0423 FSL 0213 FEL
43-047-35107	NBU 922-36I	Sec. 36 T09S R22E 2115 FSL 0746 FEL
43-047-35108	NBU 921-22L	Sec. 22 T09S R21E 1658 FSL 0613 FWL
43-047-35109	NBU 1022-21	Sec. 2 T10S R22E 1668 FSL 0841 FEL
43-047-35110	NBU 1021-20	Sec. 2 T10S R21E 0185 FSL 1328 FEL
43-047-35111	NBU 1021-16G	Sec. 16 T10S R21E 2565 FNL 2470 FEL
43-047-35106	NBU 921-13M	Sec. 13 T09S R21E 0484 FSL 1092 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:8-4-3

NBU 922-18P
SESE Sec. 18, T9S, R22E
UINTAH COUNTY, UTAH
U-461

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Geologic Surface Formation:**

<u>Formation</u>	<u>Depth</u>
Uinta	0' – Surface
Green River	1505'
Wasatch	4868'
Mesaverde	7620'

2. **Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1505'
Gas	Wasatch	4868'
Gas	Mesaverde	7620'
	TD	9400'

3. **Pressure Control Equipment** (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. **Proposed Casing & Cementing Program:**

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 9400' TD approximately equals 3,760 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,692 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report was submitted to the Ute Indian Tribe and The Bureau Of Indian Affairs prior to the on-site.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2100	32.30	H-40	STC	0.40	1.25	4.28
PRODUCTION	4-1/2"	0 to 9400	11.60	M-80	LTC	2.76	1.30	2.11

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft-partial evac gradient x TVD of next csg point))
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (.22 psi/ft-partial evac gradient x TVD of next csg point)
 - 3) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumption: Max Pore Press @ Int shoe, TD@shoe=9.0 ppg, 12.0 ppg EMW) .22 psi/ft = grad for partially evac wellbore
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP 2820 psi

***** Brand SF is low but csg is much stronger than formation @ 2200'. EMW @ 2000' for 2270# is 21.8 ppg or 1.15 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	1600	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps floccle + 3% salt	415	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps floccle	215	35%	15.60	1.18
	TOP OUT CEMENT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	2,560'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	280	60%	11.00	3.38
	TAIL	5,040'	50/50 Poz/G + 10% salt + 2% gel	1410	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	<p>Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.</p>
PRODUCTION	<p>Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.</p>

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
 Randy Bayne

DATE: _____

**NBU 922-18P
SESE SEC. 18, T9S, R22E
UINTAH COUNTY, UTAH
U-461**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.2 miles +/- of access road is proposed. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2)

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline .

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit

will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner with felt shall be used. It will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Contractors should take caution to direct blast in the pit around edges of ledge to avoid fracturing rock.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire.

Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be

three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Ute Indian Tribe
Ft. Duchesne, Utah
(435) 722-5141

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it 460 feet of any non-committed tract lying within the boundaries of the unit.

13. Lessee's or Operator's Representative & Certification:

Cheryl Cameron
Sr. Regulatory Analyst
Westport Oil & Gas Co., L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Randy Bayne
Drilling Manager
Westport Oil & Gas Co., L.P.
PO. Box 1148
Vernal, UT 84078
(435) 781- 7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company, L.P. is considered to be the operator of the subject well. Westport Oil & Gas Company, L.P. agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Colorado Nationwide Bond No. 1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

7/24/03
Date

WESTPORT OIL & GAS COMPANY, L.P.

NBU #922-18P

SECTION 18, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 5.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE EXISTING NBU #23N AND AN EXISTING ROAD TO THE NORTH; PROCEED IN A NORTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE EXISTING NBU #172 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.9 MILES.

WESTPORT OIL & GAS COMPANY, L.P.

NBU #922-18P
LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T9S, R22E, S.L.B.&M.

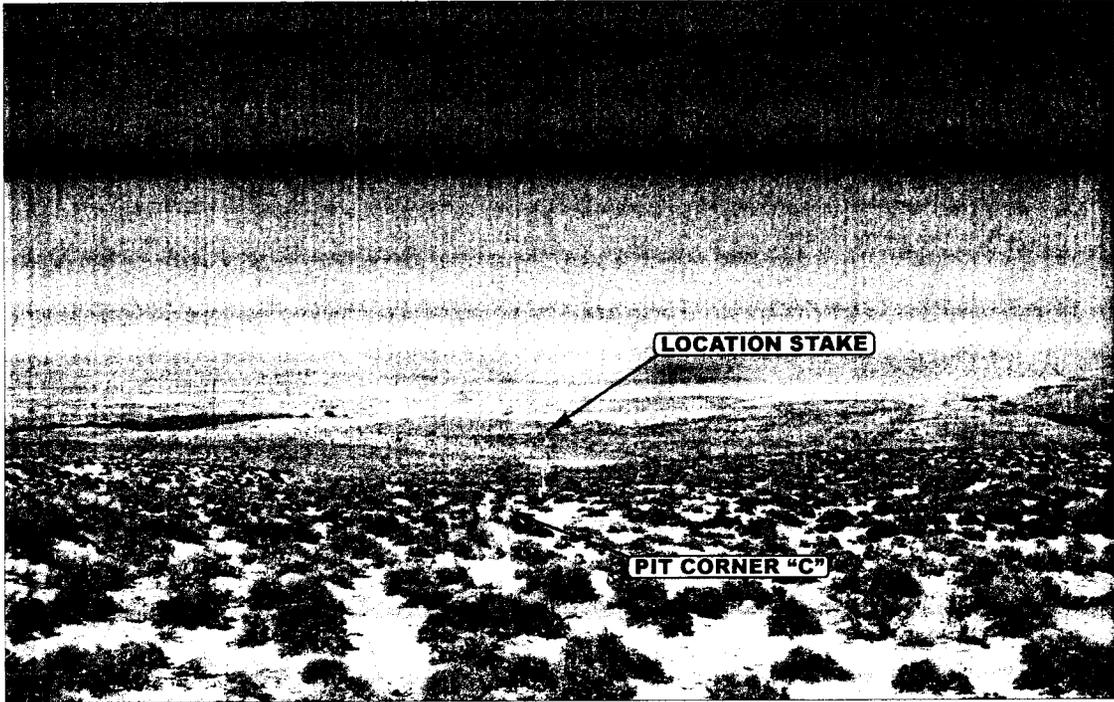


PHOTO: VIEW FROM PIT CORNER "C" TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

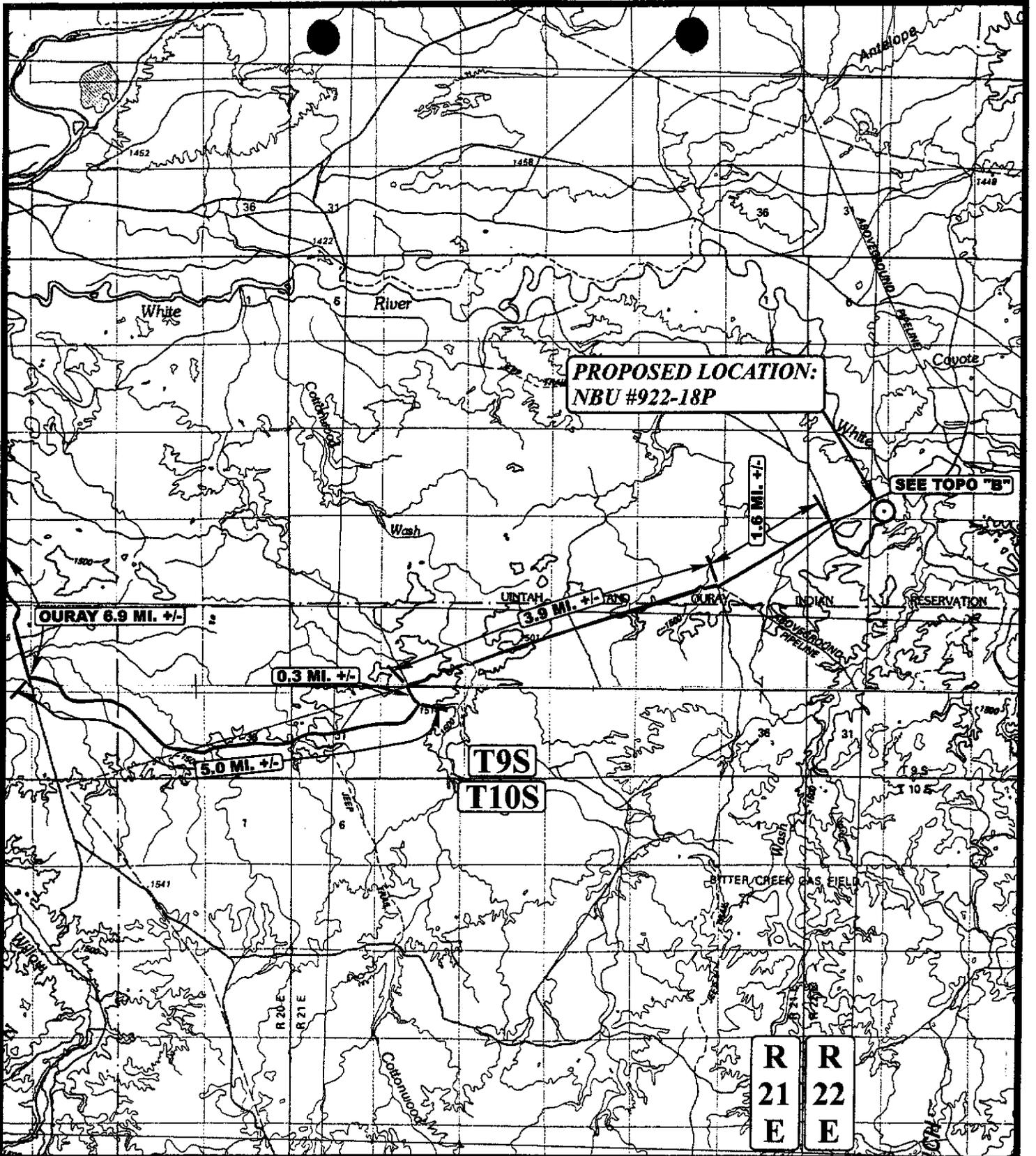
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	5	21	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: K.G.		REVISED: 00-00-00	



LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL & GAS COMPANY, L.P.

NBU #922-18P
SECTION 18, T9S, R22E, S.L.B.&M.
423' FSL 213' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5	21	03
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00



T9S

INDIANA Coyote

UNION

RIVER

PROPOSED LOCATION:
NBU #922-18P

PROPOSED ACCESS 0.2 MI. +/-

ARQUESOUND

NBU #172

NBU #23N

0.2 MI. +/-

0.2 MI. +/-

OURAY 17.7 MI. +/-
SEEP RIDGE ROAD 10.8 MI. +/-

R 21 E
R 22 E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT OIL & GAS COMPANY, L.P.

NBU #922-18P
SECTION 18, T9S, R22E, S.L.B.&M.
423' FSL 213' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

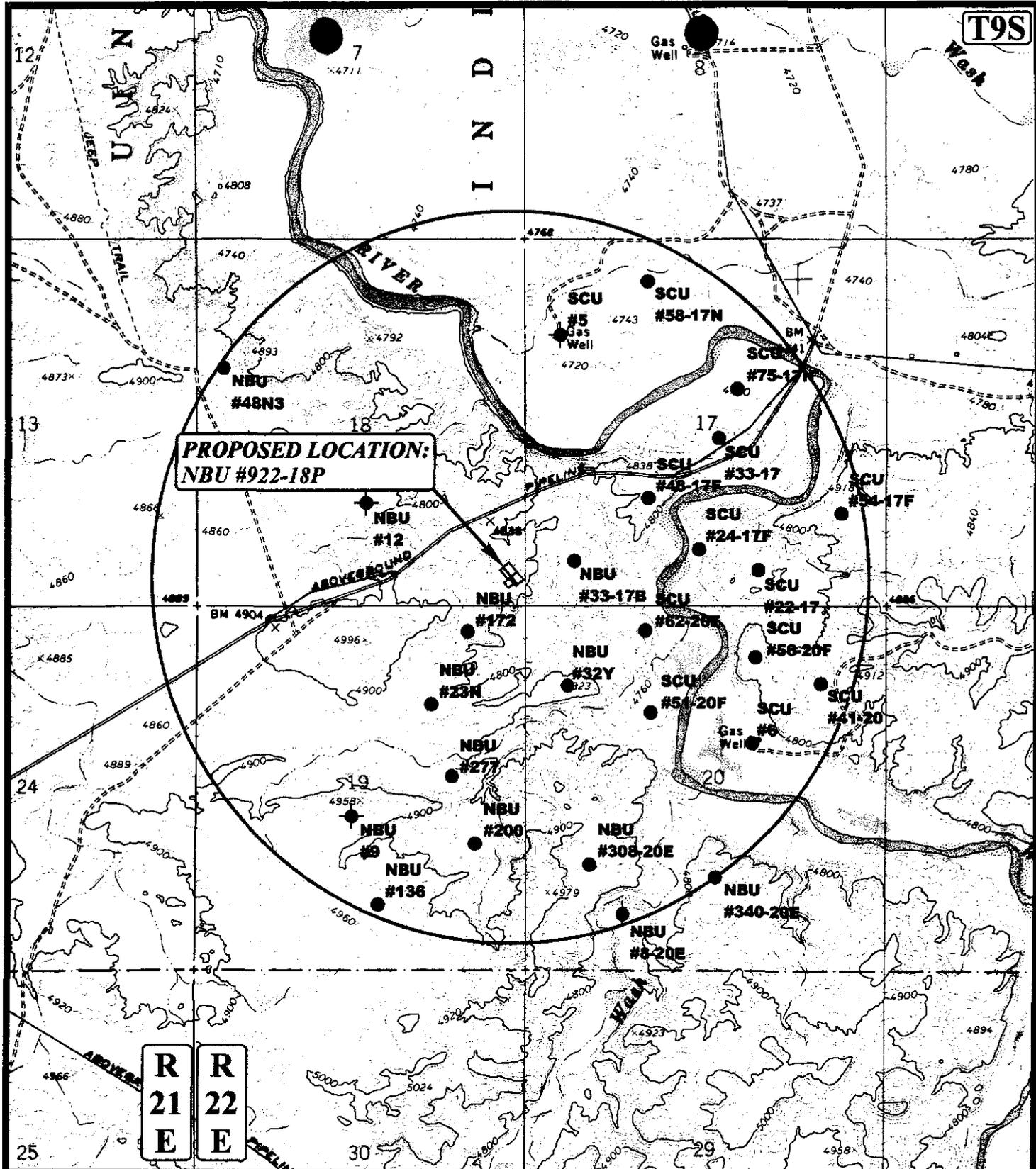
TOPOGRAPHIC
MAP

5 21 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
TOPO

T9S



**PROPOSED LOCATION:
NBU #922-18P**

R 21 E **R 22 E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ◆ ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL & GAS COMPANY, L.P.

NBU #922-18P
SECTION 18, T9S, R22E, S.L.B.&M.
423' FSL 213' FEL



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85 South 200 East Vernal, Utah 84078
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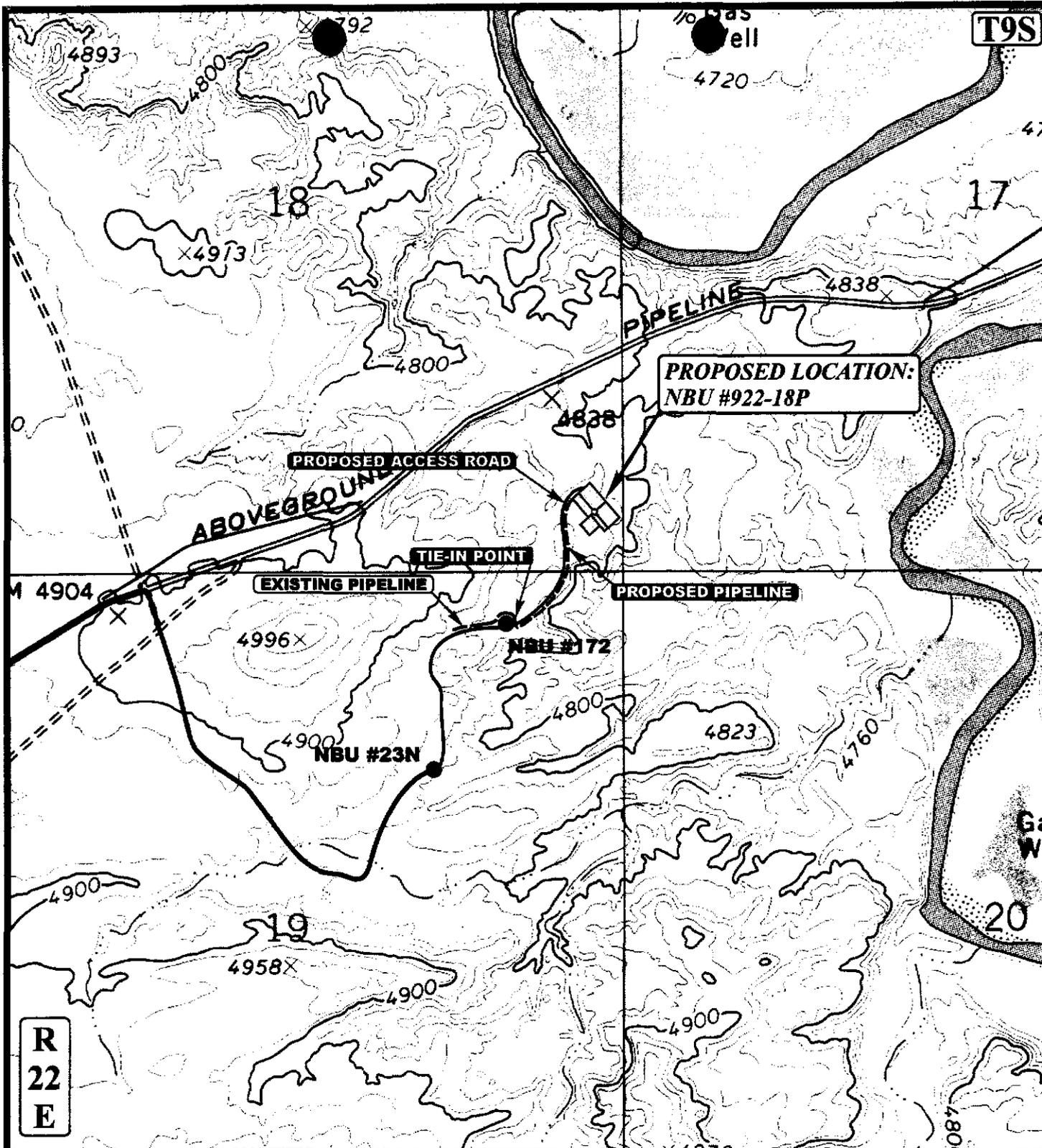


TOPOGRAPHIC
MAP

5 21 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 957' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL & GAS COMPANY, L.P.

NBU #922-18P
 SECTION 18, T9S, 22E, S.L.B.&M.
 423' FSL 213' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

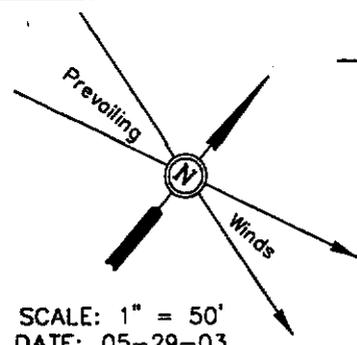
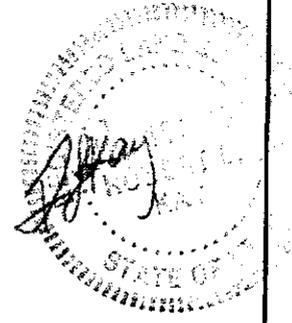
TOPOGRAPHIC MAP
 5 21 03
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



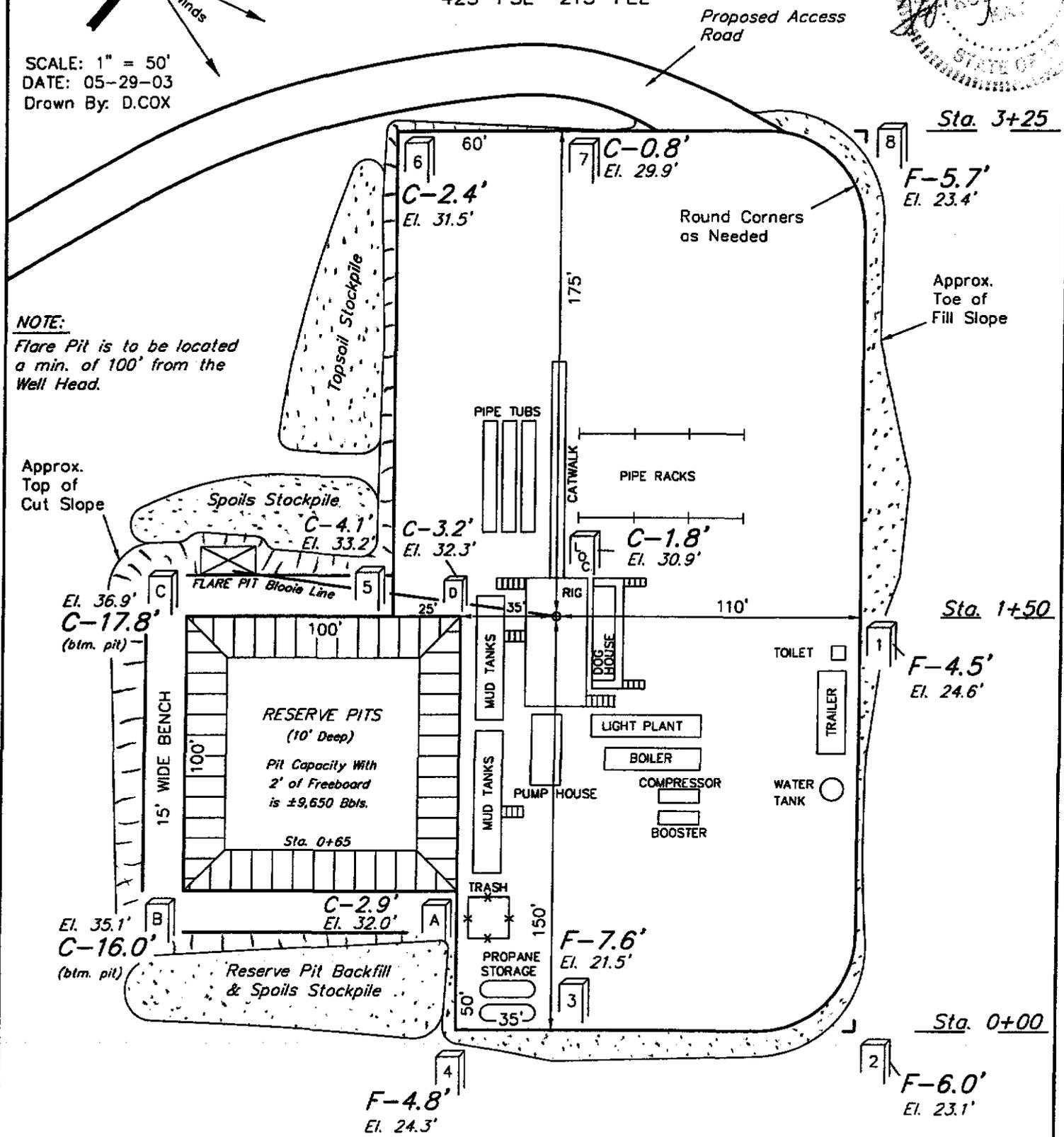
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #922-18P
SECTION 18, T9S, R22E, S.L.B.&M.
423' FSL 213' FEL



SCALE: 1" = 50'
DATE: 05-29-03
Drawn By: D.COX



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4830.9'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4829.1'

FIGURE #1

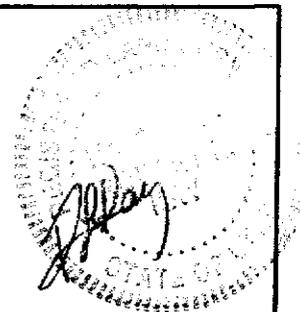
WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #922-18P

SECTION 18, T9S, R22E, S.L.B.&M.

423' FSL 213' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 05-29-03
Drawn By: D.COX

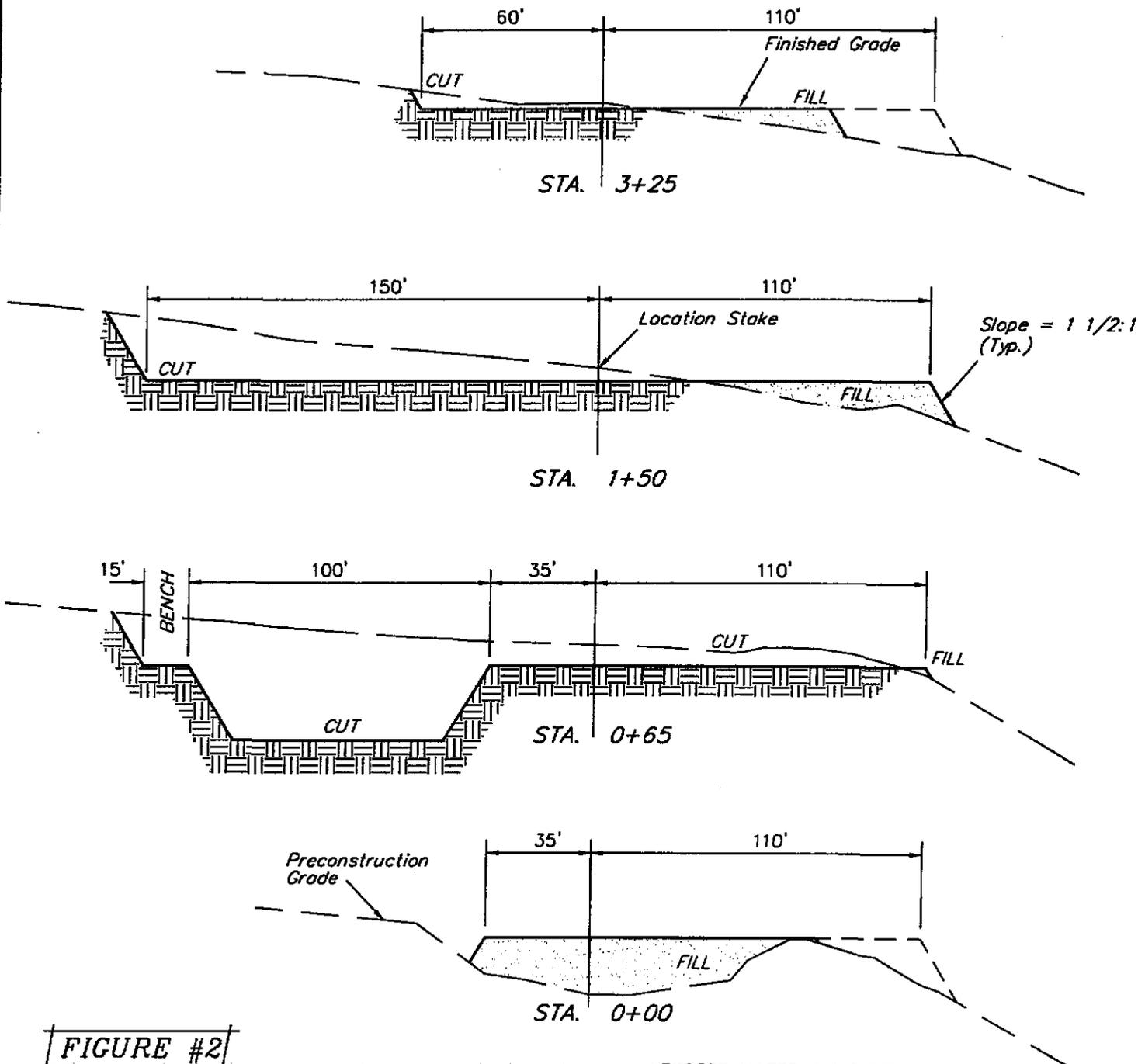


FIGURE #2

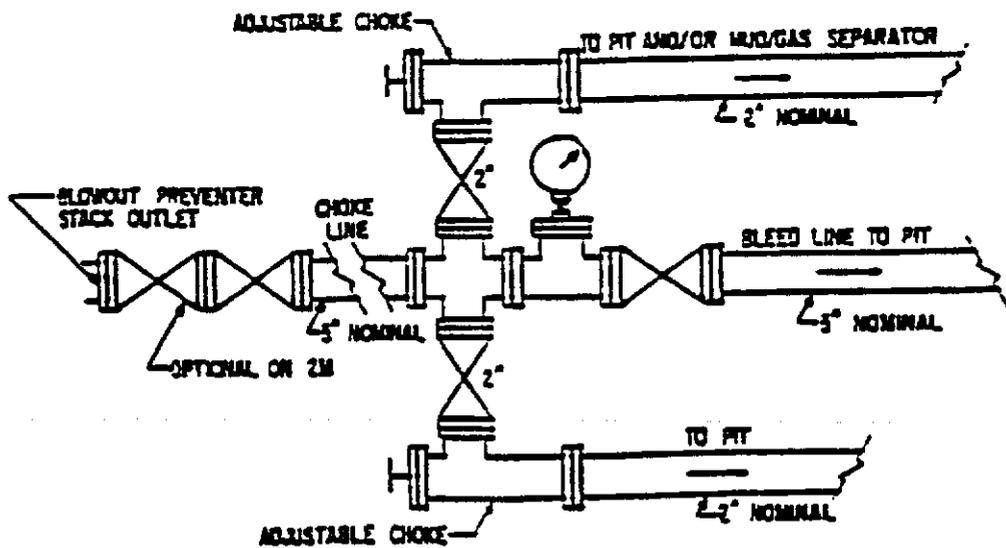
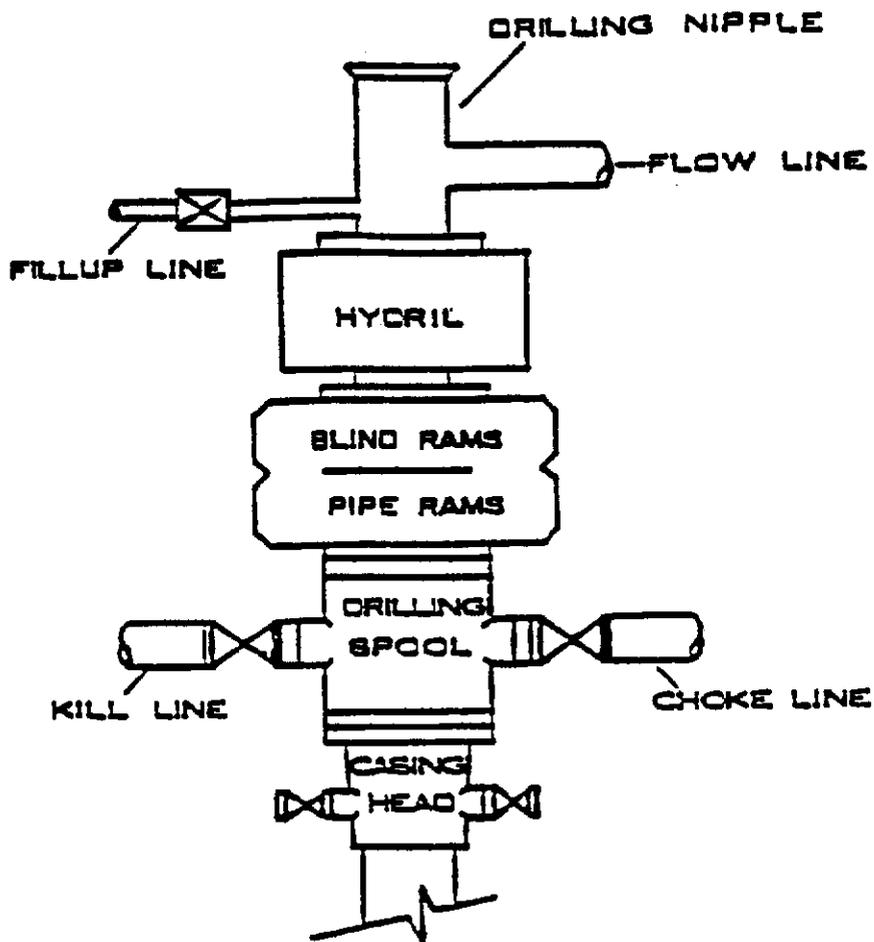
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,450 Cu. Yds.
Remaining Location	= 6,130 Cu. Yds.
TOTAL CUT	= 8,580 CU.YDS.
FILL	= 4,550 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,790 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

EOP STACK



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/25/2003

API NO. ASSIGNED: 43-047-35105

WELL NAME: NBU 922-18P
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:
SESE 18 090S 220E
SURFACE: 0423 FSL 0213 FEL
BOTTOM: 0423 FSL 0213 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-461
SURFACE OWNER: 2 - Indian

LATITUDE: 40.02996

PROPOSED FORMATION: MVRD

LONGITUDE: 109.47338

RECEIVED AND/OR REVIEWED:

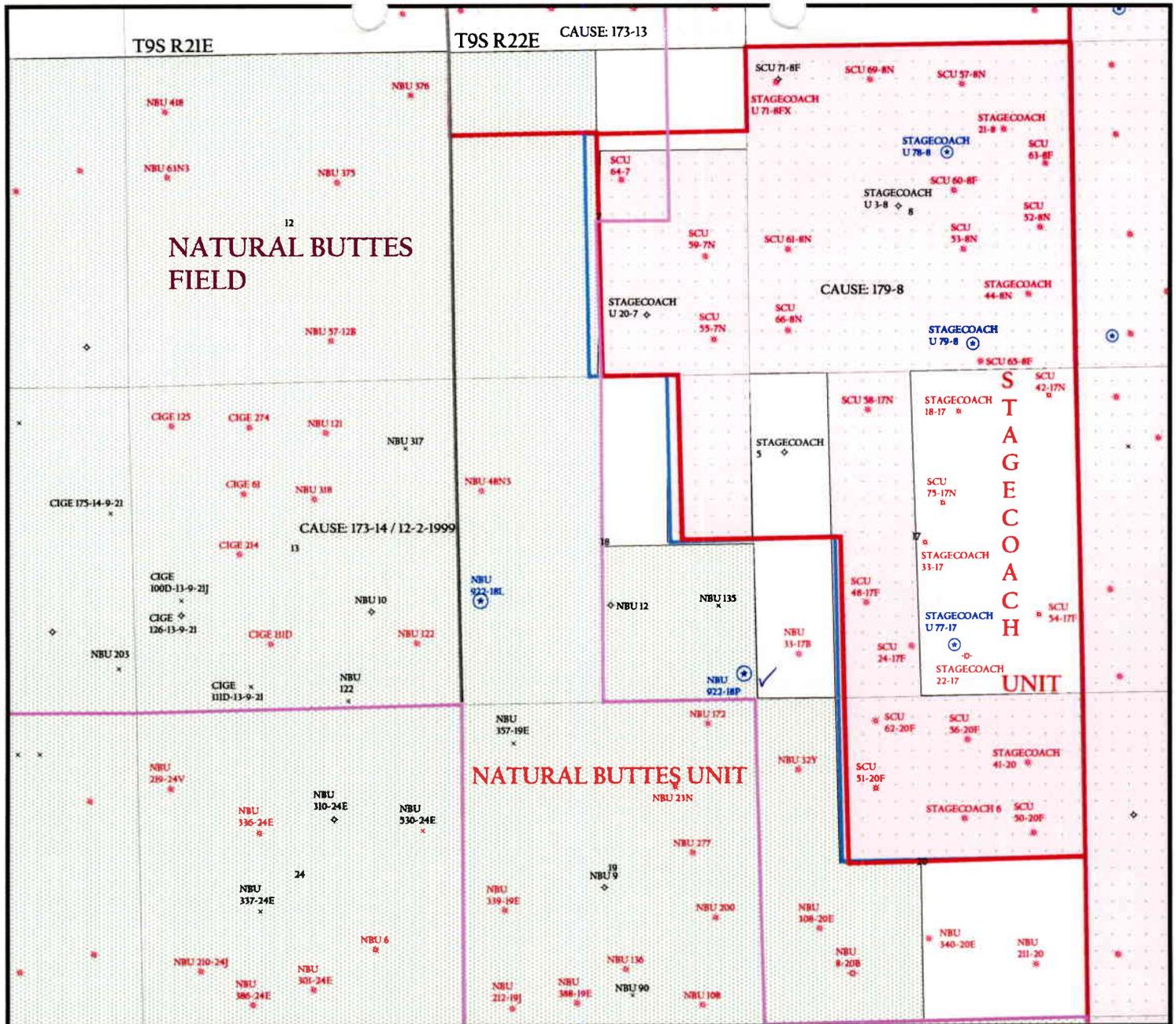
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO 1203)
- N Potash (Y/N)
- Oil Shale 190-5(B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr W boundary of W Comm. Tract
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal approval



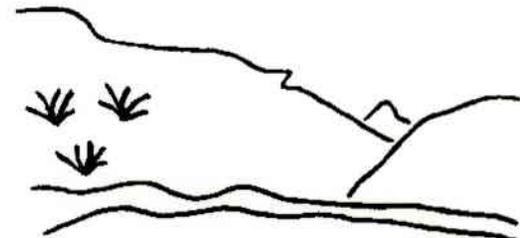
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 18 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 28-JULY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

August 4, 2003

Westport Oil & Gas Company
P O Box 1148
Vernal, UT 84078

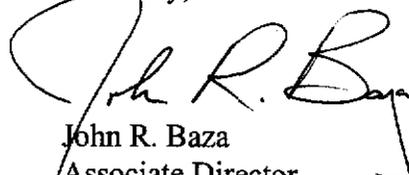
Re: Natural Buttes Unit 922-18P Well, 423' FSL, 213' FEL, SE SE, Sec. 18, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35105.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company
Well Name & Number Natural Buttes Unit 922-18P
API Number: 43-047-35105
Lease: U-461

Location: SE SE **Sec.** 18 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES GOVERNMENT
MEMORANDUM

DATE: OCT 29 2003

OCT 31 2003

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: APD Concurrence for WESTPORT OIL AND GAS COMPANY, L.P.

TO: Bureau of Land Management, Vernal District Office
Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drill site, access road and pipeline with required stipulations:

H62-2004-034	NBU #921-22L	NWSW	Section 22	T9S	R21E	Well Site & Access Road
H62-2004-035	NBU #921-22L	NWSW	Section 22	T9S	R21E	Pipeline Corridor
H62-2004-036	NBU #922-18L	NWSW	Section 18	T9S	R22E	Well Site & Access Road
H62-2004-037	NBU #922-18P	NENE of Section 19, SESE of Section 18 & SWSW of Section 17		T9S	R22E	Well Site & Access Road
H62-2004-038	NBU #922-18P	SESE of Section 18 & the NENE of Section 19		T9S	R22E	Pipeline Corridor

Based on available information received 08/07/03 the proposed location was cleared in the following areas of environmental impact.

YES NO Listed threatened endangered species
YES NO Critical wildlife habitat
YES NO Archaeological or cultural resources
YES NO Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA) concurred and signed by the Ute Indian Tribe. Please refer to item 6.0 for Mitigation Stipulations as well as any applicable stipulations in 10.0 for Additional Stipulations

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria specifically identified in the Environmental Analysis Remarks, during and after, all phases of construction activities.

Charles A. Mills



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Ph (435) 722-4300 Fax (435) 722-2323

IN REPLY REFER TO:
Real Estate Services
Attn: Right-of-Way Mgmt.

OCT 29 2003

Westport Oil and Gas Company, L.P.
1670 Broadway, SUITE 2800
Denver, Colorado 80202

Dear Sirs:

This is your authority to proceed with construction of the following right-of-ways:

H62-2004-034	NBU #921-22L	NWSW	Section 22	T9S	R21E	Well Site & Access Road
H62-2004-035	NBU #921-22L	NWSW	Section 22	T9S	R21E	Pipeline Corridor
H62-2004-036	NBU #922-18L	NWSW	Section 18	T9S	R22E	Well Site & Access Road
H62-2004-037	NBU #922-18P	NENE of Section 19, SESE of Section 18 & SWSW of Section 17		T9S	R22E	Well Site & Access Road
H62-2004-038	NBU #922-18P	SESE of Section 18 & the NENE of Section 19		T9S	R22E	Pipeline Corridor

Enclosed are your file copies of the Bureau of Indian Affairs, Environmental Analysis (EA). The tribal stipulations and concurrence signatures are listed on the back of these reports. Please adhere to all stipulations for both entities.

Enclosed is Grant of Easements for these right-of-ways for your files. Please submit upon completion of construction, Affidavits of Completion for each location.

Please contact the Ute Indian Tribe's Energy and Mineral Department prior to construction to obtain an access permit and retain this letter as your permit to construct upon tribal lands. **Also, remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions please contact Mrs. Johnna Blackhair, Realty Specialist at (435) 722-4312.

Respectfully,

Superintendent

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2004-037

BIA TRANSACTION NO. 687-13-00037-04

Drill Site & Access Road – NBU #922-18P

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE, acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

FOUR THOUSAND FORTY-SEVEN DOLLARS AND EIGHTY EIGHT CENTS. (\$4,047.88)

Based on \$1,325.00 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

WESTPORT OIL & GAS COMPANY, L.P., 1670 BROADWAY, SUITE 2800, DENVER, COLORADO 80202

Its successors and assigns hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: For the NBU #922-18P

G.L.O. Plat No. 43089 DATED 05/30/03 for Section 19, 18 & 17, Township 9 South, Range 22 East, SLB&M for the following:

Drill Site: Located in the SE/4SE/4 of Section 18, being 2.440 acres, more or less, and

Access Road: Located in the NE/4NE/4 of Section 19, SE/4SE/4 of Section 18 & the SW/4SW/4 of Section 17, being approximately 893.24' feet in length, 30' feet in width, 0.615 acres, m/1

Total ROW acreage 3.055, m/1

Within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the NBU #922-18P together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning October 29, 2003, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16, Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 29th day of October, 2003.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: _____

Christopher A. Mills

Superintendent

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2004-038
BLA TRANSACTION NO. 687-13-00038-04
Pipeline Corridor – NBU #922-18P

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE, acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

EIGHT HUNDRED EIGHTEEN DOLLARS AND EIGHTY FIVE CENTS, (\$818.85)

Based on \$1,325.00 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

WESTPORT OIL & GAS COMPANY, L.P., 1670 BROADWAY, SUITE 2800, DENVER, COLORADO 80202

Its successors and assigns hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: For the NBU #922-18P

G.L.O. Plat No. 43090 DATED 05/30/03 for Section 18 & 19, Township 9 South, Range 22 East, SLB&M for the following:

Pipeline Corridor: Located in the SE/4SE/4 of Section 18 & the NE/4NE/4 of Section 19, being approximately 897.18' feet in length, 30' feet in width, 0.618 acres, m/l

Total ROW acreage 0.618, m/l

Within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the NBU #922-18P together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning October 29, 2003, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16,

Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 29th day of October, 2003.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: 
Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-461
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7023	8. Lease Name and Well No. NBU 922-18P
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface SESE 423' FSL, 213' FEL At proposed prod. Zone		9. API Well No. 43-047-35105
14. Distance in miles and direction from nearest town or post office* 18.9 MILES NORTHEAST OF OURAY, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 213'	16. No. of Acres in lease 561.96	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R22E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 9400'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4829.1' GL	22. Approximate date work will start* UPON APPROVAL	13. State UT
17. Spacing Unit dedicated to this well 40		
20. BLM/BIA Bond No. on file CO 1203		
23. Estimated duration 10 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Cheryl Cameron</i>	Name (Printed/Typed) CHERYL CAMERON	Date 7/24/2003
Title SR. REGULATORY ANALYST		
Approved by (Signature) <i>Thomas R. Cleaves</i>	Name (Printed/Typed)	Date 11/05/2003
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

NOV 12 2003

DIV. OF OIL, GAS & MINERAL RESOURCES

DOYMA
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 30 feet wide and 898 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 894 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 922-18PApi No: 43-047-35105 Lease Type: FEDERALSection 18 Township 09S Range 22E County UINTAHDrilling Contractor BILL JR'S RIG # AIR**SPUDDED:**Date 02/16/04Time 3:00 PMHow ROTARY**Drilling will commence:** _____Reported by EDTelephone # 1-435-828-0984Date 02/17/2004 Signed CHD

008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G CO., L.P.
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35105	NBU 922-18P	SESE	18	9S	22E	UINTAH	2/16/2004	2/19/04 2/16/2004
WELL 1 COMMENTS: MIRU AIR RIG <i>MURD</i> WELL SPUD ON 2/16/04 @ 1630 HRS											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14055	43-047-33248	OURAY 35-174	NENE	35	8S	21E	UINTAH	2/14/2004	2/19/04 2/14/2004
WELL 2 COMMENTS: MIRU BILL JR SURFACE RIG <i>WSTC</i> WELL SPUD ON 2/14/04 @ 2:00 PM											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code is used.

Post-It® Fax Note 7871

To <u>Evelene Russell</u>	Date	<u>1 of 1 pages</u>
Co./Dept. <u>NOGILL</u>	From	
Phone # <u>(801) 538-5336</u>	Co.	
Fax # <u>(801) 359-3940</u>	Phone #	
	Fax #	

Debra Dominici
Signature

SR ADMINISTRATIVE ASST 02/17/04
Title Date

Phone No. (435) 781-7060

RECEIVED

FEB 17 2004

DIV. OF OIL, GAS & MINING

FEB-17-2004 TUE 11:27 AM EL PASO PRODUCTION

FAX NO. 4357817094

P. 01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-461
2. Name of Operator WESTPORT OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name TRIBAL
3a. Address 1368 S 1200 E VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7060		8. Well Name and No. NBU 922-18P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T9S R22E SESE 423FSL 213FEL		9. API Well No. 43-047-35105
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD W/ AIR RIG @ 1630 HRS 2/16/04. RUN 46 JTS 9 5/8" 32.3#. LEAD 175 SKS 11# 3.82 YIELD. TAIL 200 SKS 15.6# 1.18 YIELD. CMT ON TOP JOB 550 SKS 15.6# 1.18 YIELD. WAIT ON CMT. CMT TOP JOB PMP 150 SKS 15.6# 1.18 YIELD.

RECEIVED

MAR 01 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #28164 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, sent to the Vernal	
Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 02/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-461

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 922-18P

9. API Well No.
43-047-35105

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY L.P.

3a. Address
 1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SESE SECTION 18-T9S-R22E 423'FSL & 213'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2008' TO 9525'. RAN 4 1/2" 11.6# I-80 LTC CSG.
 CMT W/20 SX SCAVENGER @9.5 PPG 8.44 YIELD. LEAD CMT W/375 SX PREM LITE II
 @11.0 PPG 3.38 YIELD. TAILED W/1605 SX 50/50 POZ @14.3 PPG 1.31 YIELD.
 FLOATS HELD. FULL RETURNS DURING JOB. CMT TO PIT.

RELEASED CAZA 83 RIG ON 3/23/04 AT 22:00 HRS.

RECEIVED

APR 05 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date March 24, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
U-461

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 922-18P

9. API Well No.
43-047-35105

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T9S R22E SESE 423FSL 213FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 4/22/04 AT 9:00 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
MAY 03 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #30078 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 04/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

NBU 922-18P

SPUD	Surface Casing	Activity	Status
12/30/03		Build Location, 75% Complete	
1/2/04		Build Location, 75% Complete	Caza 12
1/5/04		Build Location, 100% Complete	Caza 12
1/6/04		Build Location, 100% Complete	Caza 12
1/7/04		Build Location, 100% Complete	Caza 12
1/8/04		Build Location, 100% Complete	Caza 12
1/9/04		Build Location, 100% Complete	Caza 12
1/12/04		Build Location, 100% Complete	Caza 12
1/13/04		Build Location, 100% Complete	Caza 12
1/14/04		Build Location, 100% Complete	Caza 12
1/15/04		Build Location, 100% Complete	Caza 12
1/16/04		Build Location, 100% Complete	Caza 12
1/19/04		Build Location, 100% Complete	Caza 12
1/20/04		Build Location, 100% Complete	Caza 12
1/21/04		Build Location, 100% Complete	Caza 12
1/22/04		Build Location, 100% Complete	Caza 12
1/23/04		Build Location, 100% Complete	Caza 12
1/26/04		Build Location, 100% Complete	Caza 12
1/27/04		Build Location, 100% Complete	Caza 12
1/28/04		Build Location, 100% Complete	Caza 12
1/29/04		Build Location, 100% Complete	Caza 12
1/30/04		Build Location, 100% Complete	Caza 12

2/2/04			Build Location, 100% Complete	Caza 12
2/3/04			Build Location, 100% Complete	Caza 12
2/4/04			Build Location, 100% Complete	Caza 12
2/5/04			Build Location, 100% Complete	Caza 12
2/6/04			Build Location, 100% Complete	Caza 12
2/9/04			Build Location, 100% Complete	Caza 12
2/10/04			Build Location, 100% Complete	Caza 12
2/11/04			Build Location, 100% Complete	Caza 12
2/12/04			Build Location, 100% Complete	Caza 12
2/13/04			Build Location, 100% Complete	Caza 12
2/16/04			Build Location, 100% Complete	Caza 12
2/17/04	2/16/04		Spud w/Air Rig 2/16/03.	Caza 83
2/18/04	2/16/04		Drlg to 1450'	Caza 83
2/19/04	2/16/04		Drlg to 1450'	Caza 83
2/20/04	2/16/04	9 5/8" @ 2008'	Drlg to 2045'. Run 9 5/8". Cement	Caza 83
2/23/04	2/16/04	9 5/8" @ 2008'	Run 9 5/8" & Cement	WORT Caza 83
2/24/04	2/16/04	9 5/8" @ 2008'		WORT Caza 83
2/25/04	2/16/04	9 5/8" @ 2008'		WORT Caza 83
2/26/04	2/16/04	9 5/8" @ 2008'		WORT Caza 83
2/27/04	2/16/04	9 5/8" @ 2008'		WORT Caza 83
3/1/04			<p>TD: 2045' Csg 9 5/8" @ 2008' MW: 8.4 SD: 3/X/04 DSS:0 Rig down and move from Tribal 6-140 to NBU 922-18P. Rig move slowed due to location extremely wet and muddy and partly flooded from snow melt run-off. Rig 100% moved to NBU 922-18P. SDFN.</p>	
3/2/04			<p>TD: 2045' Csg 9 5/8" @ 2008' MW: 8.4 SD: 3/X/04 DSS:0 MIRU Caza rig#83. SDFN.</p>	
3/3/04			<p>TD: 2045' Csg 9 5/8" @ 2008' MW: 8.4 SD: 3/X/04 DSS:0 Finish rigging up Caza rig#83. NU BOPE @ report time.</p>	

3/4/04

TD: 2057' Csg 9 5/8" @ 2008' MW: 8.4 SD: 3/4/04 DSS:0
NU and test BOPE. TIH with PDC bit and Mud Motor. Tag cement @ 1967'. Drill cement and float shoe. Rotary spud @ 0545 hrs, 3/4/04. DA @ report time.

3/5/04

TD: 3557' Csg 9 5/8" @ 2008' MW: 8.4 SD: 3/4/04 DSS:1
Drill from 2057'-3557'. DA @ report time.

3/8/04

TD: 5745' Csg 9 5/8" @ 2008' MW: 8.4 SD: 3/4/04 DSS:4
Drill from 3557'-5745'. Had gas show @ 5738'. Spot 10 ppg brine to kill well and TOOH 19 stds for new bit. Well started flowing. Circulate out gas and continue POOH @ report time.

3/9/04

TD: 6477' Csg 9 5/8" @ 2008' MW: 8.9 SD: 3/4/04 DSS:5
Finish POOH. Change out bit and mud motor. TIH. Drill from 5745'-6477'. DA @ report time.

3/10/04

TD: 7025' Csg 9 5/8" @ 2008' MW: 8.9 SD: 3/4/04 DSS:6
Drill from 6477'-7025'. DA @ report time.

3/11/04

TD: 7425' Csg 9 5/8" @ 2008' MW: 9.1 SD: 3/4/04 DSS:7
Drill from 7025'-7425'. DA @ report time.

3/12/04

TD: 7765' Csg 9 5/8" @ 2008' MW: 10.0 SD: 3/4/04 DSS:8
Drill from 7425'-7752', (Top of Mesaverde @ 7609'). Lost returns @ 7752'. Mix and pump 75 bbl LCM pill. Regained returns. Drill to 7765'. DA @ report time.

3/15/04

TD: 8281' Csg 9 5/8" @ 2008' MW: 11.3 SD: 3/4/04 DSS:11
Drill from 7765'-7805'. TFNB. Drill to 8103'. Took 40 bbl gain. Shut well in and circulate out gas. Rase mud weight from 10.2 ppg to 11.3 ppg. Drill to 8281'. TFNB @ report time.

3/16/04

TD: 8470' Csg 9 5/8" @ 2008' MW: 11.7 SD: 3/4/04 DSS:12
TFNB @ 8281'. Drill to 8470' raising mud weight from 11.3 ppg to 11.7 ppg to control heaving shale. DA @ report time.

3/17/04

TD: 8715' Csg 9 5/8" @ 2008' MW: 11.6 SD: 3/4/04 DSS:13
Drill from 8470'-8715'. Lost 425 bbls mud to formation last 24 hrs. DA @ report time.

3/18/04

TD: 9007' Csg 9 5/8" @ 2008' MW: 11.6 SD: 3/4/04 DSS:14
Drill from 8715'-9007'. DA @ report time.

3/19/04

TD: 9202' Csg 9 5/8" @ 2008' MW: 12.0 SD: 3/4/04 DSS:15
Drill from 9007'-9134'. Work tight hole, heaving shale. Raise mud weight to 12.0 ppg. Drill to 9202'. DA @ report time.

3/22/04

TD: 9525' Csg 9 5/8" @ 2008' MW: 11.9 SD: 3/4/04 DSS:18
Drill from 9202'-9203'. TFNB. Hole tight @ 5700'. TIH and tagged bridge @ 56557' and 6304'. Ream through bridges. Drill from 9203'-9525' TD. Condition hole for logs. Short trip to top of Wasatch. TOH. Rig up PSI and run open logs @ report time.

3/23/04

TD: 9525' Csg 9 5/8" @ 2008' MW: 11.8 SD: 3/4/04 DSS:19
Finish running Triple Combo logs. TIH and condition hole for casing. POOH laying down drill string. Rig up casing crew and run 4 1/2" Production Casing @ report time.

3/24/04

TD: 9525' Csg 9 5/8" @ 2008' MW: 11.8 SD: 3/4/04 DSS:20
Run and cement 4 1/2" Production Casing with BJ. Set slips, ND BOPE and Cut off casing stub. Cleaned mud tanks and release rig @ 2200 hrs 3/23/04. Rig down rotary tools.

3/25/04

TD: 9525' Csg 9 5/8" @ 2008' MW: 11.8 SD: 3/4/04 DSS:21
Rig down rotary tools. Prepare to move Caza 83 to NBU 922-18L this am.

4/14/04

OPEN WELL . FINISH RIH. TAG @ 9378'. RU DRILL EQUIP. BRK REV CIRC. DRILL DN TO 9472' (PBD) . CIRC CLEAN . PRESS TST TO 4500#. POOH W/263 JTS 2 3/8" TBG. RU CUTTERS WLS. PERF 9008'-9413' (GROSS INTERVAL) W/ 3 3/8" GUN, 120 DEG PHASING, 22 GRAM CHARGES, 0.35" HOLES, 104 HOLES TOTAL. SWI 4:00 PM.

4/15/04

RIG ON STANDBY.

4/16/04

7 AM RU SCHLUM. & CUTTERS .

STAGE 1# TST SURF EQUIP & LINES TO 8800'. HSM. PERFS 9008-9413". BROKE PERFS @ 3124', INJ P: 5.2#, INNJ P: 2480#, ISIP: 2970 , FG: .76 , MP:7035# , MR: 43 , AP: 4878# , AR: 39.2, FG: 1.0 , ISIP: 5395, NPI: 2425 , CLEAN 1801 , SD 210,000# . CUT FRAC EARLY, PRES CLIMBING.

STAGE 2#: RIH W/ CUTTERS RIH SET CBP @ 8933' . 33/8" GUN, PERF 8789-8903' , 40 HOLES. RU SCHLUM BROKE PERFS @ 3029 , INJ R: 3.6 , INJ P: 2820# , ISIP: 2350 , FG: .70 , MP: 4820# , MR: 31 , AP: 3663# , AR: 30 , FG: .79 , ISIP: 3120 , NPI: 770 , CLEAN 1679 , SD 222,000#.

STAGE 3# RIH W/ CUTTERS SET CBP @ 8429' . 3 3/8" GUNS PERF 8091-8399 , 56 HOLES. RU SCHLUM BROKE PERFS @ 2771' , INJ R: 3.8 , INJ P: 2450# , ISIP: 2350 , FG: .68 , MP: 4906# , MR: 35.7 , AP: 3793# , AR: 34.5, FG: .79 , ISIP: 2946, NPI: 496 , CLEAN 2048 , SD 280,000# .

STAGE 4#: RIH W/ CUTTERS SET CBP @ 7953' , 3 3/8" GUN PERF 7716-7923'. 56 HOLES. RU SCHLUM , BROKE PERFS @ 2424' , INJ R: 3.8 , INJ P: 1925# , ISIP: 1460 , FG :.69 , MP: 422# , MR: 31 , AP: 3352# , AR: 30 , FG: .78 , ISIP: 2725 , NPI:1265 , CLEAN 1627 , SD 220,000# SWI 7PM.

4/19/04

STAGE 5: OPEN WELL. RIH W/CUTTERS , SET CBP @ 6974. 3 3/8" GUNS, PERF 6666-6944', 44 HOLES . RU SCHLUMBERGER. BRK PERFS @ 2067 , INJ RATE: 3.2 , INJ PRESS: 1860 , ISIP: 1250# , FG: .62, SCREENED OFF. 77,300# SD IN PERFS,CLEAN 601BBLs. FLWD WELL TO PIT . FLUSHED W/ 102.5 BBLs.

STAGE 6: RIH W/ CBP & SET @ 6442'. 3 1/8" GUN, PERF 6308-6412, 36 HOLES. RU SCHLUMBERGER, BRK PERFS @ 1772 , INJ RATE: 20, INJ PRESS: 2700#, ISIP: 1300#, FG: .64, SCREENED OFF. CLEAN 551, SD IN PERFS 62,558# . OPEN WELL TO PIT. NO FLOW. RD CUTTERS & SCHLUMBERGER. DID NOT PERF & FRAC LAST STAGE. PU 3 7/8" BIT & POBS , 1 JT 2 3/8" TBG, X-NIPPLE . RIH W/ 2 3/8' TBG, EOT @ 3045'. BRK CONV CIRC. CIRC SD TO PIT. RIH TO 5000' & CIRC OUT SD. RIH TO 6325, TAG SOLID

SD . CIRC WELL CLEAN . POOH W/ 5 STANDS. EOT @ 6020'. SWI 5:00 PM.

4/20/04 OPEN WELL 100#. RIH, TAG SD @ 6325'. BRK CONV CIRC, 115' SD. DRILL DN TO CBP @ 6440'. DRILL UP CBP @ 6440, 50 PRESS INCR. RIH. TAG @ 6781'. 193' SD. DRILL DN TO CBP @ 6974'. DRILL UP CBP @ 6974, 200 PRESS INCR. RIH, TAG @ 7895'. 68' SD, DRILL DN TO CBP @ 7963. DRILL UP CBP @ 7963 . 50 PRESS INCR. RIH, TAG @ 8384', 45' SD. DRILL DN TO CBP @ 8429. DRILL UP CBP @ 8429', .50 PRESS INCR. RIH. TAG @ 8897'.36' SD. DRILL DN TO CBP @ 8933'. DRILL UP CBP @ 8933'. 50 PRESS INCR. RIH TO PBTB @ 9472'. CIRC WELL CLEAN, 293 JTS. POOH. LD 19 JTS 2 3/8" TBG. LAND TBG W/ 274 JTS IN WELL. EOT @ 8848.99. ND BOP, NUWH. DROP BALL. POBS. OPEN WELL FLOWING TO PIT, 1500 PRESS ON CSG 5:00 PM.

4/21/04 WELL ON FLOW BACK.
FLOW BACK REPORT: CP: 1700#, TP: 1100#, 28/64" CHK, 24 HRS, 25 BWPH, SD: CLEAN, 3272 BBLS, LOAD REC TODAY: 1003 BBLS, REMAINING LTR: 2269 BBLS, TOTAL LOAD REC TO DATE: 2638 BBLS.

4/22/04 WELL ON FLOW BACK.
FLOW BACK REPORT: CP: 1460#, TP: 800#, 28/64" CHK, 10 BWPH, 24 HRS, SD: CLEAN, APPROX MCFD: 3791, CORRECTED MCFD 0.38: 1440.58, TTL BBLS FLWD: 445, TODAY'S LTR: 2269 BBLS, LOAD REC TODAY: 445 BBLS, REMAINING LTR: 1824 BBLS, TOTAL LOAD REC TO DATE: 3083 BBLS.

4/23/04 WELL WENT ON SALES 4/22/04, 9:00 AM, 1500 MCF, 16/64" CHK, SICP: 1400#, FTP: 1170#, 11.6 BWPH.

4/26/04 ON SALES
4/22/04: 1269 MCF, 0 BC, 150 BW, TP: 1389#, CP: 1963#, 18/64" CHK, 19 HRS, LP: 98#.
4/23/04: 1548 MCF, 0 BC, 150 BW, TP: 1283#, CP: 1921#, 16/64" CHK, 24 HRS, LP: 102#.
4/24/04: 1461 MCF, 0 BC, 150 BW, TP: 1237#, CP: 1866#, 16/64" CHK, 24 HRS, LP: 103#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. U-461

6. If Indian, Allottee or Tribe Name TRIBAL

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. NBU 922-18P

9. API Well No. 43-047-35105

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 18 T9S R22E Mer UBM

12. County or Parish UINTAH 13. State UT

17. Elevations (DF, KB, RT, GL)* 4829 GL

14. Date Spudded 02/16/2004 15. Date T.D. Reached 03/23/2004 16. Date Completed 04/22/2004
 D & A Ready to Prod.

18. Total Depth: MD 9525 TVD 19. Plug Back T.D.: MD 9472 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DFG/GR, CD/CN/MICROLOG, GR/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
						1605	375		
						900	189		
12.250	9.625 H-40	32.3		2008		175	119		
7.875	4.500 I-80	11.6		9525		375	226		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8849							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7517	9525	9008 TO 9413		104	
B)			8789 TO 8903		40	
C)			8091 TO 8399		56	
D)			7716 TO 7923		56	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9008 TO 9413	CLEAN 1801 210,000# SD
8789 TO 8903	CLEAN 1679 222,000# SD
8091 TO 8399	CLEAN 2048 280,000# SD
7716 TO 7923	CLEAN 1627 220,000# SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/22/2004	04/28/2004	24	→	0.0	1550.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	841	1529.0	→	0	1550	140		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #30679 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAY 18 2004
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	4875	7517			
MESAVERDE	7517	9525			

32. Additional remarks (include plugging procedure):

CASING-
12.25" HOLE 9.625" H-40 32.3# 2008' BOTTOM- LEAD 175 SKS CLASS G 119.1 BBLS 3.82 YIELD 11 PPG 668.5 CF, TAIL 900 SKS CLASS G 189.1 BBLS 1.18 YIELD 15.6 PPG 1062 CF
7.875" HOLE 4.5" I-80 11.6# 9525' BOTTOM- LEAD 375 SKS CLASS G PREM LITE II 225.7 BBLS 3.38 YIELD 11 PPG 1267.5 CF, TAIL 1605 SKS 50/50 POZ MIX 374.5 BBLS 1.31 YIELD 14.3 PPG 2102.55 CF
PERFORATIONS-
6308-6412 36 HOLES CLEAN 551 62,558# SD

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #30679 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ADMIN. ASSISTANT

Signature (Electronic Submission)

Date 05/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

RECEIVED
MAY 18 2004

BLM OF OIL, GAS & MINERAL

Additional data for transaction #30679 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6666 TO 6944		44	

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6666 TO 6944	CLEAN 601 BBLs 77,3000# SD

32. Additional remarks, continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
NATURAL BUTTES UNIT

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>VARIANCE</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 2-16-04
Initials: UD

Date: 7/14/04
By: [Signature]

DIV. OF OIL, GAS & MINING

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wir Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IRR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

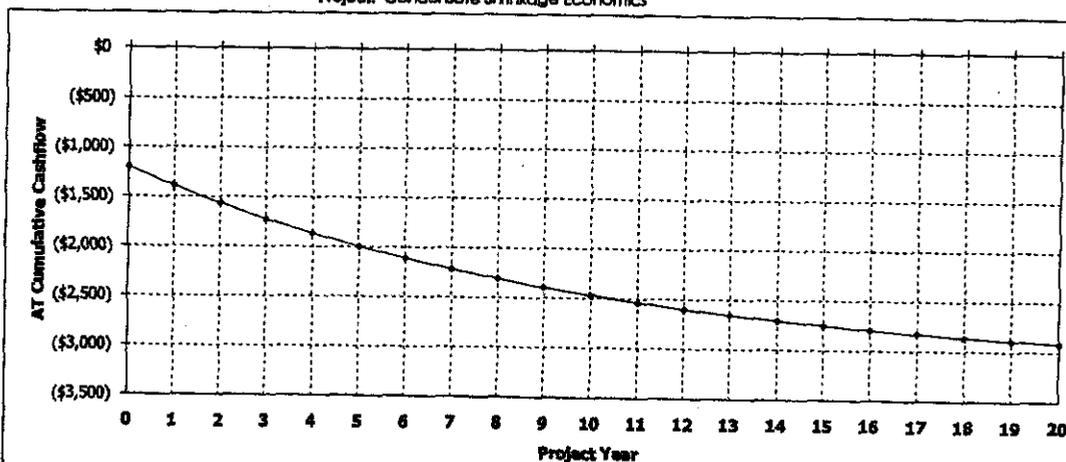
Gross Reserves:

Oil Reserves = BO
Gas Reserves = MCF
Gas Equiv Reserves = MCFE

Notes/Assumptions:

An average NBW well produces 0.192 bopd with no tank pressure. The production is increased to 0.194 bopd if 6 ora of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	*F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- NBU ENARDO VARIANCE

013

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
COG 002-22 <i>NATURAL DUCK</i>	SEC 22, T9S, R20E	UTU0577B	UTU0577B	4304730967
COG 006-18 GR	SENE SEC 18, T9S, R21E	UTU0581	UTU0581	4304732513
COG 008-19 GR	NENE SEC 19, T9S, R21E	U0581	UTU0581	4304732469
COG 010-30 GR	SWNE SEC 30, T9S, R21E	UTU0581	UTU0581	4304732470
COG 011-22 GR	SENE SEC 22, T9S, R20E	UTU0577B	UTU73748	4304732464
NBU 012 GR	NWNE SEC 18, T10S, R21E	UTU015630A	UTU73749	4304730426
NBU 1021-1M	SWSW SEC 01 T10S R21E	U-02842-B	891008900A	4304734347
NBU 1022-1G	SWNE SEC. 1, T10S, R22E	U-11336		4304735175
NBU 1022-30E	SWNW SEC. 30, T10S, R22E	SL-70220-A	891008900A	4304735339
NBU 1022-6I	NESE SEC 6, T10S, R22E	UTU01195	891008900A	4304735092
NBU 921-12C	NENW S12 T9S R21E	UTU141317	891008900A	4304735124
NBU 921-13M	SWSW S13 T9S R21E	UTU01193	891008900A	4304735106
NBU 922-18L	NWSW S18 T9S R22E	U-359	891008900A	4304735104
NBU 922-18P	SESE S18 T9S R22E	U-461	891008900A	4304735105
NBU 922-35K	NESW S35 T9S R22E	UTU-010954A	891008900A	4304735126

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

DIV. OF OIL, GAS & MINING

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-461
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 922-18P	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047351050000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0423 FSL 0213 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 18 Township: 09.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Workover"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator conducted the following workover/wellbore cleanout on the subject well on 10/01/2012. Please see the attached chronological well history for details. Thank you</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 15, 2013</p>		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/20/2012	

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-18P

Spud Date: 3/4/2004

Project: UTAH-UINTAH

Site: NBU 922-18P

Rig Name No: MILES 3/3

Event: WELL WORK EXPENSE

Start Date: 9/25/2012

End Date: 10/1/2012

Active Datum: RKB @4,845.99usft (above Mean Sea Level)

UWI: NBU 922-18P

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/25/2012	14:00 - 18:00	4.00	MAINT	30	A	P		125# FCP MIRU, CONTROLL WELL W/ 40BBLs T-MAC, ND WH, PULL ON TBG, TBG IS STUCK, STRIP OUT HANGER ADD A 6' SUB UNDER HANGER & RELAND TBG LEAVING IT IN COMPRESSION, NU BOP'S, RU FLOOR & TBG EQUIP, SDFN
9/26/2012	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 9:00	1.75	MAINT	31	I	S		350# SITP, 500# SICP, WORK STUCK TBG UP & DN W/ NO RESULTS, TBG HAS 32" STRETCH ON STRETCH TEST, CALL FOR WIRELINE, DROP STANDING VALVE & FILL TBG FOR STUCK PIPE LOG.
	9:00 - 12:30	3.50	MAINT	34	H	S		MIRU CUTTERS WIRELINE, RIH W/ LOGGING TOOL & RUN A STUCK PIPE LOG, LOG SHOWS TBG IS STUCK FROM 7092'-7097', POOH W/ LOGGING TOOL, P/U 4 SHOT PERF GUN & RIH TO 7094', PRESSURE UP ON TBG TO 1000PSI & PERF TBG, POOH W/ PERF GUN, RD CUTTERS
	12:30 - 12:45	0.25	MAINT	31	I	P		PULL UP ON TBG, TBG CAME FREE, CALL SCAN TECH
	12:45 - 14:00	1.25	MAINT	46	F	P		WAITE FOR SCAN TECH TO COME FROM VERNAL
	14:00 - 18:00	4.00	MAINT	31	I	P		MIRU SCAN TECH, SCAN 273 JTS TBG, 156 JTS WERE GOOD & 117 WERE BAD, MOST REJECTS WERE DUE TO WALL LOSS & PITTING TOWARDS BOTH PIN ENDS, JTS 15 TO 273 HAD EXTERNAL BARIUM SCALE, SDFN
9/27/2012	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA
	7:15 - 10:00	2.75	MAINT	31	I	P		200# FCP, M/U 3-7/8" MILL, TIH W/ 155 JTS J-55, P/U 49 JTS OFF FLOAT, SHUT DN & WAIT FOR MORE TBG TO BE DELIVERED
	10:00 - 11:30	1.50	MAINT	46	E	Z		WAIT FOR CTAP TO DELIVER TBG
	11:30 - 12:30	1.00	MAINT	31	I	P		P/U NEW L-80 TBG, TIH TAG FILL @ 8,805', MIRU PWR SWVL
	12:30 - 17:00	4.50	MAINT	44	D	P		MIRU TECH FOAM, ESTB CIRC IN 1HR 15MINS, C/O FROM 8,805'-9,031', CIRC WELL CLEAN, TOOH TO RETRIEVE STRING FLOAT, SWI, SDFN
9/28/2012	7:00 - 7:15	0.25	MAINT	48	D	P		HSM, JSA
	7:15 - 17:30	10.25	MAINT	44	D	P		300# SICP, ESTB CIRC W/ FOAM UNIT IN 1HR, C/O FROM 9,031'-9,418' (5' PAST BTM PERF) & HIT SOMETHING HARD MAYBE OLD POBS, CIRC WELL CLEAN, TOOH W/ 13 JTS TO STRING FLOAT, EOT @ 9,031', SDFWE.
10/1/2012	7:00 - 7:15	0.25	MAINT	48		P		HSM, JSA

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-18P		Spud Date: 3/4/2004	
Project: UTAH-UINTAH		Site: NBU 922-18P	Rig Name No: MILES 3/3
Event: WELL WORK EXPENSE		Start Date: 9/25/2012	End Date: 10/1/2012
Active Datum: RKB @4,845.99usft (above Mean Sea Level)		UWI: NBU 922-18P	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 14:30	7.25	MAINT	31	I	P		1100# SICP, TOO H W/ 2-3/8" TBG, LD 3-7/8" MILL, M/U NOTCH COLLAR & XN, TIH W/ 138 JTS TBG, MIRU SANDLINE EQUIP, BROACH TBG TO XN W/ 1.910 BROACH, TIH W/ REMAINING 138 JTS, LAND TBG ON HANGER W/ 154 JTS J-55 & 122 JTS L-80 (TOTAL OF 276 JTS IN WELL), ND BOP'S, NU WH, BROACH TOP HALF OF TBG, RDMO. KB 17' HANGER .82 J-55 TBG 4,964.41' L-80 TBG 3,867.78' XN 2.20' 200BBLs WATER LEFT TO RECOVER.