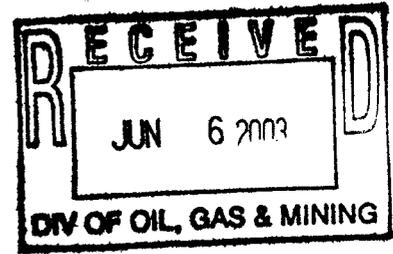




Crazy Mountain, Inc. DBA
Crazy Mountain Oil & Gas Services
P.O. Box 577
306 East 4th Street
Laurel, MT 59044
(406) 628-4164



June 25, 2003

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Operator: Retamco Operating Inc.
Applications for Permit to Drill
Gorge Spring #1
Rat Hole Ridge #1
Uintah County, Utah

Attached are the replacement Applications for Permit to Drill for the subject wells.
The Operator requests that the information for this well be help CONFIDENTIAL
for the period of time allowed.

Please contact me if you have any questions or require additional information.

Sincerely,


Molly Conrad
Agent for Retamco Operating Inc.

Cc: Joe Glennon – Retamco Billings MT Office

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-72067
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator Retamco Operating Inc.		7. If Unit or CA Agreement, Name and No. Gorge Spring Unit
3a. Address 3301 Stonewall		8. Lease Name and Well No. Gorge Spring #1
3b. Phone No. (include area code) (406) 248-5594		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1245' FNL & 965' FEL NENE Section 14, T15S, R24E At proposed prod. zone		10. Field and Pool, or Exploratory Wildcat
14. Distance in miles and direction from nearest town or post office* Approximately 64 miles from Ouray, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NENE Sec 14, T15S, R24E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Apprx. 1320'	16. No. of Acres in lease 2406.46	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 Acres	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 4000'	20. BLM/BIA Bond No. on file UT-1088
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7769' GL	22. Approximate date work will start* June 29, 2003	23. Estimated duration 10 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

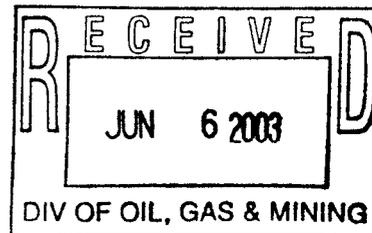
25. Signature <i>Molly Conrad</i>	Name (Printed/Typed) Molly Conrad	Date 6-12-2003
Title Agent for Retamco Operating Inc.		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)



RETAMCO OPERATING INC.

Gorge Spring #1

NENE Section 14 T15S, R24E

Uintah County, Utah

UTU-72067

EXHIBIT ATTACHMENTS FOR APD

- A SURVEY PLAT
- B PROPOSED SURFACE USE PROGRAM
- C WELLSITE LAYOUT
- D ACCESS ROADS (MAPS A AND B)
- E EXISTING ROADS (MAPS A AND B)
- F PROPOSED DRILLING PROGRAM
- G GEOLOGICAL PROGNOSIS
- H BOP SCHEMATIC
- I HAZMAT DECLARATION
- J ARCHEOLOGICAL REPORT
- K UTU-72399 LEASE STIPULATIONS
- L PROPOSED PIPELINE ROUTE

EXHIBIT F

DRILLING PROGRAM

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors.

A copy of the approved applications for permit to drill and the accompanying surface use and operations plan along with the conditions of approval shall be available to authorized personnel at the drillsite whenever active construction or drilling operations are underway.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

This well will be drilled to an anticipated Total Depth (TD) of 4000 feet.

1. **Geological Prognosis:**
Please see Geological Prognosis – Exhibit H
2. **Estimated Depth of Water, Oil, Gas & Other Mineral Bearing Formations:**
Please see Geological Prognosis – Exhibit H for anticipated formation tests and logs.
3. **BOP Equipment:**

Retamco Operating Inc. proposes to use a Ram Type: 3M BOP with annular. **Operator requests permission to test casing to 2000#.** Please see Exhibit I for BOPE Schematic.

Annular type preventers shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Gorge Spring #1
NENE Section 14, T15S, R24E
Uintah County, Utah
Federal Lease #UTU72067
Gorge Spring Unit
EXHIBIT B

SURFACE USE PROGRAM

In accordance with requirements outlined in Bureau of Land Management Drilling and Operating Practices and the Lease UTU-72067 Stipulations attached:

1. EXISTING ROADS:

- a. Direction to the location from Vernal, Utah is as follows:
Proceed southeast on Seep Ridge Road out of Ouray, Utah for approximately 64.3 miles.
- b. For location of access roads, see Maps A and B.
- c. All existing roads within a 2-mile radius are shown on Maps A and B.
- d. Existing roads under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION:

There are no existing wells within a 1-mile radius of the proposed location:

- a. Water Wells – 0
- b. Injection or Disposal Wells – 0
- c. Producing Wells – 0
- d. Drilling Wells – 0
- e. Abandoned Wells – 0

3. PRODUCTION FACILITIES DIAGRAM:

- a. A production facilities diagram will be submitted within 60-days after the completion of the well.

4. LOCATION AND TYPE OF WATER SUPPLY:

- a. **The source of the water for drilling purposes has not been determined yet and a sundry will be submitted to indicate drilling water source**
- b. Water will be hauled to the location along the approved access roads.
- c. No water wells will be drilled on this lease.

Gorge Spring #1
NENE Section 14, T15S, R24E
Uintah County, Utah
Federal Lease #UTU72067
Gorge Spring Unit
EXHIBIT B

5. CONSTRUCTION ROAD/LOCATION MATERIALS:

- a. Surface disturbance will not begin until June 29, 2003 as required in the lease stipulations attached.
- b. Top soil from location will be stockpiled and immediately seeded with the following seed mix:
 - Chad Scale Western Wheat grass, Crested Wheat grass and Four-wing Crested Wheat grass 6# of each per acre
- c. Surface and subsoil materials in the immediate area will be utilized.
- d. Any gravel used will be obtained from a commercial source.

6. METHODS FOR HANDLING WASTE MATERIALS AND DISPOSAL:

- a. Garbage will be stored in a covered container and disposed of according to local and state regulations, at an approved facility. Disposal will not be allowed on location. No trash will be disposed of in the reserve pit.
- b. The reserve pit will be lined with 16-mil plastic.
- c. Saltwater or testing tanks will be located and/or diked so that any spilled fluids will flow into the reserve pit. Saltwater tanks will not be placed on topsoil stockpiles.
- d. Any produced water will be contained on site for a period not to exceed 90 days.
- e. Sewage will be disposed of according to county and state requirements. Sealed chemical portable toilets will be on location during these drilling operations. Waste and chemicals will not be disposed of on location.
- f. Cuttings will be deposited in the reserve pit.

7. ANCILLARY FACILITIES:

- a. There are no ancillary facilities planned for this location.

8. WELL SITE LAYOUT:

- a. The well site layout is attached (Exhibit C).
- b. The location of the reserve pit, access roads to the location, and proposed equipment and facilities with respect to the existing wellbore is shown on the well site layout diagram.
- c. The reserve pit containing oil residue must be overhead flagged.

Gorge Spring #1

NENE Section 14, T15S, R24E

Uintah County, Utah

Federal Lease #UTU72067

Gorge Spring Unit

EXHIBIT B

d. Reserve Pit Fencing:

1. The reserve shall be fenced with 39-inch net wire with at least one strand of barbed wire on the top of the net fence. If pipe or some kind of reinforcement rod is attached to the top of the entire fence, barbed wire will not be used. The net wire will be no more than 2-inches above the ground and the barbed wire or pipe reinforcement will be 3-inches above the net wire. The total height of the fence will be 42-inches.
2. Corner braces will be cemented in such a manner as to keep the wire tight at all times.
3. Line posts will be spaced no greater than 16-feet apart and will be made of steel, wood or pipe.
4. All wire will be stretched tight with a stretching device before attaching to the corner braces

e. Reserve Pit Restoration:

When the reserve pit is closed it will be immediately seed with the following seed mix:

- Chad Scale Western Wheat grass, Crested Wheat grass and Four-wing Crested Wheat grass 6# of each per acre

9. SURFACE OWNERSHIP:

Wellsite: Bureau of Land Management, Vernal District Office

10. OTHER INFORMATION:

- a. There will be no change from the proposed drilling program without prior approval from the Bureau of Land Management, Vernal District Office. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with Bureau of Land Management, Vernal District Office.
- b. All contractors employed to perform work on this location will be furnished with a complete copy of this APD and supplemental conditions.
- c. Drilling operations will be conducted in accordance with the Bureau of Land Management, Vernal District Office regulations.
- d. A map showing the proposed pipeline route for marketing the gas from the proposed well is shown in Exhibit L. The pipeline will follow the existing Seep Ridge Road, and be constructed from 2" or 4" steel pipe and the operator would prefer that the pipeline be a surface line. The new line will tie into the existing pipeline indicated on Exhibit L Map at the Radio Facility approximately 58.2 miles Southeast of Ouray, Utah where the Seep Ridge Road turns and heads North.

11. LESSEE'S OR OPERATOR'S REPRESENTATIVES:

Retamco Operating: Joe Glennon
Retamco Operating Inc.
3301 Stonewall Lane
Billings, MT 59102
Attorney-In-Fact
(406) 248-5594

Gorge Spring #1
NENE Section 14, T15S, R24E
Uintah County, Utah
Federal Lease #UTU72067
Gorge Spring Unit
EXHIBIT B

Drilling Contractor: SEI Drilling
1050 17th Street, Suite 500
Denver, CO 80265

Permitting Matters: Molly Conrad
Agent for Retamco Operating Inc.
Crazy Mountain, Inc.
P.O. Box 577
Laurel, MT 59044
(406) 628-4164 Phone & Fax

12. CERTIFICATION:

I HEREBY CERTIFY THAT I, OR PERSONS CONTRACTED BY RETAMCO OPERATING INC., HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT ANY STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY RETAMCO OPERATING INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED. THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18 U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

June 12, 2003
Date

Molly Conrad
Molly Conrad, Agent for Retamco Operating, Inc.

Pressure test are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.

Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.

Valves shall be tested from working pressure side during BOPE test with all down-stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure test shall apply to all related well control equipment.

4. **Casing and Cementing Program:**

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position of the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting dept shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory well.
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory well.

- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500-psi compressive strength at the casing shoe prior to drilling out.
- f. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- g. Top plugs shall be used to reduce contaminations of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- h. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- i. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-300+/-	12-1/4"	9-5/8"	32.3#	H-40	ST&C	New
Production	300'-TD'	7-7/8"	4-1/2"	11.6#	J-55	ST&C	New

- j. Casing design subject to revision based on geological conditions encountered.
- k. The cement program will be as follows:

Surface Type and Amount
 0-300' 135+/- sacks Halliburton Premium AG; Yield – 1.16, weight 15.8#/gallon - sufficient volume to circulate to surface.

Production Type and Amount
 300'-TD 280+/- sacks Halliburton H-Fill – yield 3.85, weight 11#/gallon. Followed by 365+/- sacks Premium AG w/10% Cal-Seal 60 (accelerator), 0.4% Halad @-322 (Low Fluid Loss Control) & 0.2% HR-5 (Retarder) Sufficient volume to circulate to top of oil shale. ****NOTE: All producing intervals will be cemented with Premium AG cement.**

After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. Waiting on Cement time shall be recorded in the driller's log.

1. The following reports shall be filed with the Bureau of Land Management; Vernal Office within 30 days after the work is completed.

1. Progress reports, Sundry Notices and Reports on Wells, must include complete information concerning:

a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.

m. Auxiliary equipment to be used as follows:

1. Kelly Cock
2. No bit float is deemed necessary.
3. A sub with a full opening valve.

5. **Mud Program:**

a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>PH</u>	<u>FL</u>
0-2000'	Clear Water				NA
2000'-TD	LSND Mud	9.0-9.7	30		NA

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

b. Mud monitoring equipment to be used as follows:

1. Periodic visual monitoring of the mud system will be done to determine volume changes.

c. The concentration of hazardous substances in the reserve pit at the time of the pit backfilling must not exceed the standards set forth in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA).

d. All oil and gas drilling related CERCLA hazardous wastes/substances removed from a location and not reused at another drilling location must be disposed of at an EPA approved hazardous waste facility.

6. **Testing, Logging & Coring:**

The anticipated type and amount of testing, logging, and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The following logs will be run from Total Depth to Surface: DIL/GR/CNLD-GR
- c. No core tests are anticipated.
- d. When the well is completed "Well Completion and Recompletion Report will be submitted no later than 30 days after completion of the well. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling operations, workover, and/or completion operations, will be filed with the Completion Report. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. **Abnormal Pressures and Hydrogen Sulfide:**

- a. The expected bottom hole pressure is approximately 2431 psi. No abnormal pressures or temperatures are anticipated.
- b. No hydrogen sulfide gas is anticipated.

8. **Other Information and Notification Requirements:**

- a. Drilling is planned to commence approximately December 20, 2002 or as soon after APD approval as possible.
- b. It is anticipated that the drilling of this well will take approximately 10 days.
- c. The following shall be entered on the driller's log:
 1. Blowout preventer pressure tests, including test pressures and results;
 2. Blowout preventer tests for proper functioning;
 3. Blowout prevention drills conducted;
 4. Casing run, including size, grade, weight, and depth set;
 5. How the pipe was cemented, including amount of cement, type, whether the cement circulated, location of the cementing tools, etc.

6. Waiting on cement time for each casing string.
 7. Casing pressure tests after cementing, including test pressures and results.
- d. If the abandonment of the hole is anticipated, an oral request may be granted by the authorized office, but must be timely followed with a "Notice of Intent to Abandon" on form 3160-5.
- e. Notification Requirements:
1. The spud date will be reported to the Bureau of Land Management, Vernal Office with 24 hours. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.
 2. The Bureau of Land Management, Vernal Office will be notified at least 24 hours in advance to BOP pressure tests.
 3. The Bureau of Land Management, Vernal Office will be notified verbally at least 24 hours prior to running/cementing surface casing or running and casing tests.
 4. The Bureau of Land Management, Vernal Office must be notified at least 48 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If the well is abandoned, all pits must be fenced immediately until they are backfilled. The Subsequent Report of Abandonment must be submitted within 30 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If the surface restoration has not been completed at that time, a follow-up report on surface restoration should be filed when all surface restoration work has been completed and the location is considered ready for final inspection.
 5. A monthly Status report shall be submitted Sundry Notice until such time as the Completion report is filed.
- f. The authorized office must approve any change in the program. Sundry Notices and Reports on Wells must be filed for all changes of plans and other operations. Emergency approval must be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, which will result in disturbance of new ground, will require the filing of a suitable plan and prior approval by the authorized officer is required.

- g. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned, shall be identified in accordance with Bureau of Land Management Drilling and Operating Practices. There shall be a sign or marker with the name of the Operator, lease serial number, well number and surveyed description of the well. Any changes in operation must have prior approval from the Bureau of Land Management, Vernal Office.

- h. When the well is completed or plugged and abandoned the Well Completion and Recompletion Report will be submitted not later than 30 days after the plugging operation is completed. Two copies of all logs run and all other surveys or data obtained and compiled during drilling, workover, and/or completion operations will be filed with the completion report.

Retamco Operating Inc.

**Well Geologic Prognosis
Proposed Gas Well**

Location & Surface Data

<i>State:</i>	Utah	<i>County:</i>	Uintah
<i>Location:</i>	NENE Section 14, T15S, R24E		
<i>Ftge</i>	1245' FNL & 965' FEL		
<i>Well Name:</i>	Gorge Spring	<i>Well No.</i>	#1
<i>Elev: GL</i>	7769'	<i>KB</i>	

Geologic Data

<i>Primary Objective:</i>		
<i>Surface Fm:</i>	Green River	
<i>Projected TD (ft)</i>	4000'	
<i>Projected Prod Fm.</i>		<i>Bed Dip</i>
<i>Other:</i>		
<i>Diff. in Depth from 15 deg.</i>		GL 7769

<u>Formation Tops</u>	<u>Projected Depth (ft)</u>	<u>Sub-Sea</u>	<u>Comments</u>
Green River	0	7769	
Wasatch	150	6201	
Mesa Verde	1671	4893	
Castlegate	4035	2604	

Core Intervals and/or Ftge	No Cores or DST's planned	Comments:	Will have Mud Logger Surface to TD
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Test Intervals & Depths	Will be determined while drilling	Comments:	All Oil & Gas shows during drilling operations will be tested to measure formation reservoir characteristics.
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Completion Intervals	None	Comments:	See drilling and completion program for details.
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Notes

SELKIS #1

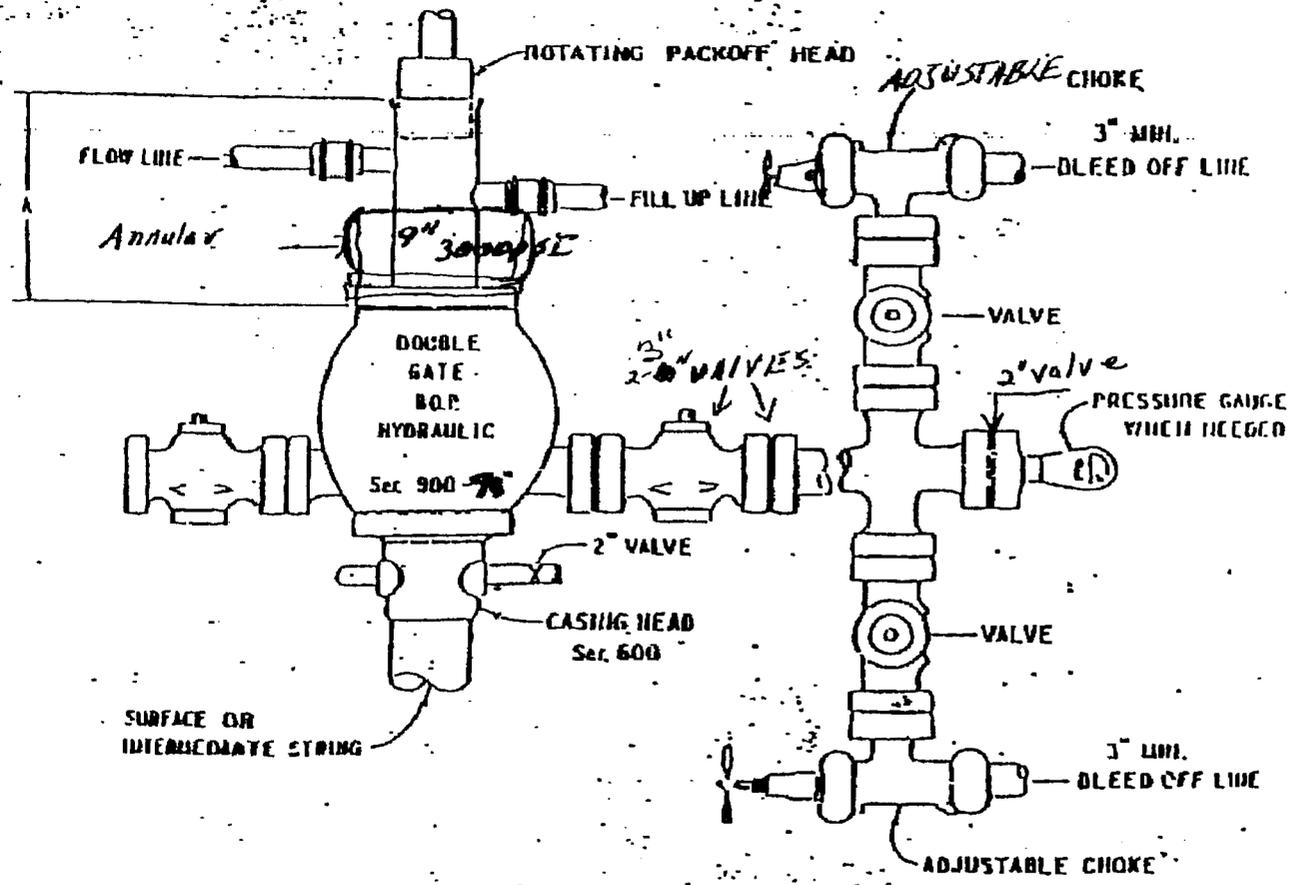


EXHIBIT H
BLOWOUT PREVENTER DIAGRAM

RETAMCO OPERATING INC.

Gorge Spring #1

NENE Section 14, T15S, R24E

Uintah County, Utah

Federal Lease #UTU72067

Gorge Spring Unit

HAZMAT DECLARATION – EXHIBIT I

- A. Hazardous chemicals 10,000 pounds of which will most likely be used, produced, stored, transported, or disposed of in association with the proposed action of drilling, testing and plugging this well:

Retamco Operating Inc. anticipates that none of the hazardous chemicals in quantities of 10,000 pounds or more will be associated with these operations.

- B. Extremely hazardous substances threshold quantities of which will be used, produced, stored, transported, or disposed of in association with the proposed action of drilling, testing and plugging this well:

Retamco Operating Inc. anticipates that none of the extremely hazardous substances in threshold quantities per 40 CRF 355 will be associated with these operations.

CULTURAL RESOURCE INVENTORY OF
RETAMCO OPERATING COMPANY'S PROPOSED
RAT HOLE RIDGE #1 AND GORGE SPRING #1
WELL LOCATIONS, UINTAH COUNTY, UTAH

By:

Melissa Elkins
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

June 4, 2003

MOAC # 03-10

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0466b

INTRODUCTION

Cultural resource inventories were conducted by Montgomery Archaeological Consultants (MOAC) for Retamco Operating Company's two proposed well locations and access roads in Uintah County, Utah. The proposed well locations are designated Rat Hole Ridge #1 and Gorge Spring #1. The survey was implemented at the request of Ms. Molly Conrad, Crazy Mountain Inc., Laurel, Montana. The inventory areas are situated on land administered by the Bureau of Land Management (BLM), Vernal Field Office.

The objective of the inventory was to locate, document, and evaluate any cultural resources in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventories were implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed by Keith R. Montgomery on May 30, 2003, under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-03-MQ-0466b issued to Montgomery Archaeological Consultants, Moab, Utah. A file search for previous archaeological inventories and documented cultural resources was conducted on May 27, 2003 by Keith Montgomery at the BLM Vernal Field Office, Vernal, Utah. This consultation indicated that only one cultural resource inventory has been conducted in the current project area. In 1995, Grand River Institute conducted an inventory of three proposed well locations for Amoco Production Company resulting in the documentation of one new prehistoric rock art panel, 42Un2236, and the revisitation of a previously recorded prehistoric rock art panel, 42Un1017 (Conner 1995). Both of these sites are located outside of the current project area; along the access road for the proposed Bitter Creek #24-3-15-25 well location, located in Section 3 of Township 15 South, Range 25 East.

DESCRIPTION OF PROJECT AREA

The project area consists of two proposed well locations for Retamco Operating Company with associated access roads located southwest of Rainbow, Utah in Uintah County, near the Colorado border. Proposed Rat Hole Ridge #1 well location is situated in the NE/NE 1/4 of Section 1, Township 15 South, Range 25 East, with a 3600 ft. long access route in Sections 31 and 36 of Township 14 South, Range 25 East (Figure 1). Proposed Gorge Spring #1 well location is situated in the NE/NE1/4 of Section 14, Township 15 South, Range 24 East, with a 600 ft. long access route (Figure 2). Both of these proposed well locations are situated on lands administered by the Bureau of Land Management, Vernal Field Office.

The project area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The entire Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. This is an area of broad erosional benches with extensive badland rims along the drainages. The heavily eroded benches and mesas are capped with sand and silt which erode downslope forming areas of sand dunes, sand sheets, and colluvial clays.

The project area includes recent alluvial deposits, older alluvial terrace deposits, and rock outcrops of the Upper Eocene Uinta Formation. The Uinta Formation occurs as eroded outcrops formed by fluvial deposited stream laid interbedded sandstone and mudstone. This formation is known for its fossil vertebrate turtles, crocodilians, fish, and mammals. Rod Sheetz, MOAC Paleontologist, researched the project area for potential paleontologic resources. Topographically, both of the proposed well locations lie on top of ridges where the likelihood of resources is slim. Further, the locations are situated within the Evacuation Creek Member of the Green River Formation which is a category II unit, and the Bureau of Land Management does not require a paleontologic survey unless fossils have previously been discovered there.

The elevation of the project area ranges from 7600 to 8000 feet a.s.l. Major landmarks in the area include Tom Patterson Ridge, Tom Patterson Canyon, Sweet Water Canyon, and Gorge Spring. Vegetation at proposed well location Gorge Spring #1 consists of pinon/juniper woodland and low sage. At proposed well location Rat Hole Ridge #1, sparse pinon and juniper, oak, and mountain mahogany were observed. Modern disturbances include livestock grazing, roads, and oil/gas development.

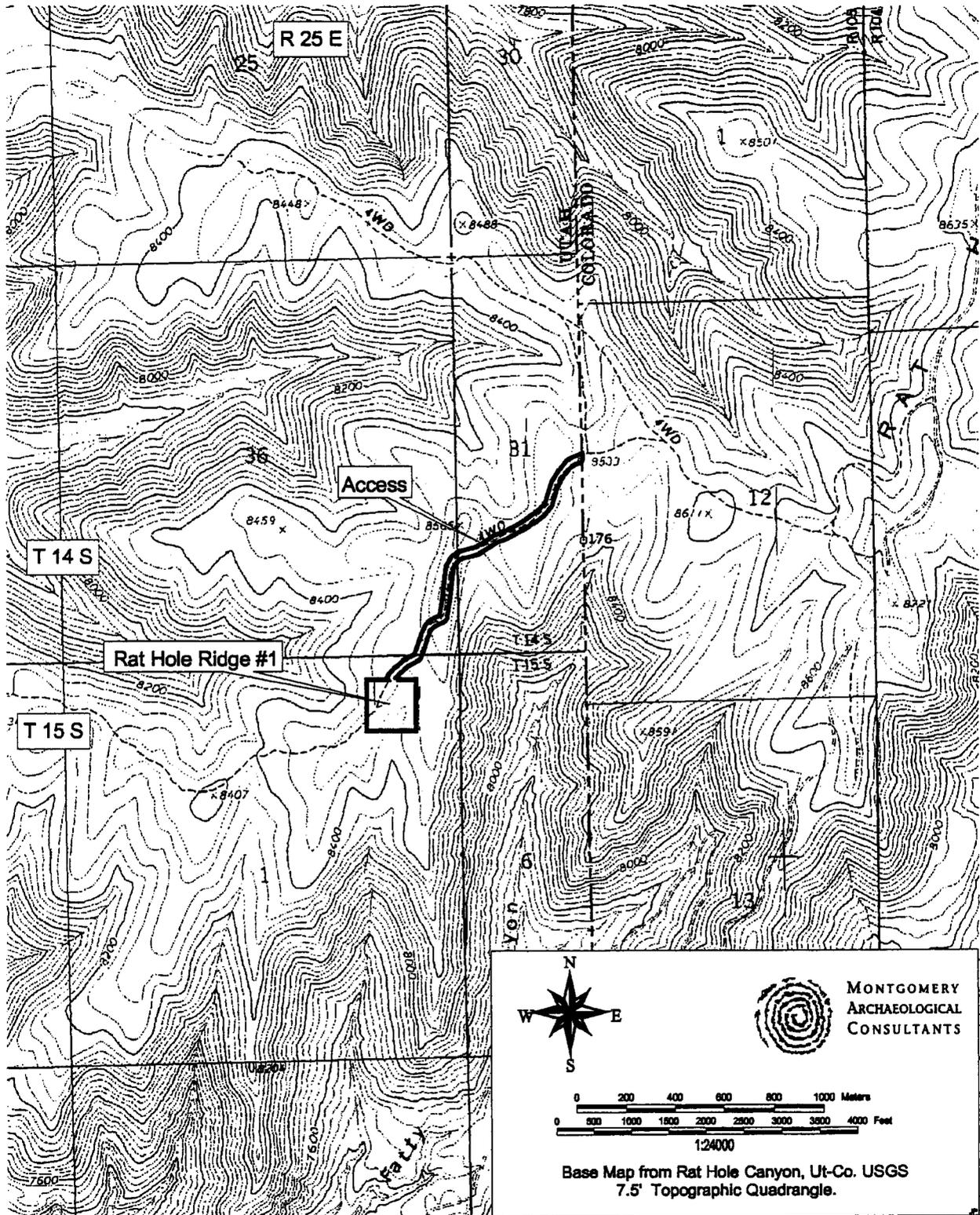


Figure 1. Inventory Area of Retamco's Proposed Rat Hole Ridge #1 well location in Uintah County, UT. USGS 7.5' Rat Hole Ridge, UT-CO 1987. Scale 1:24000.

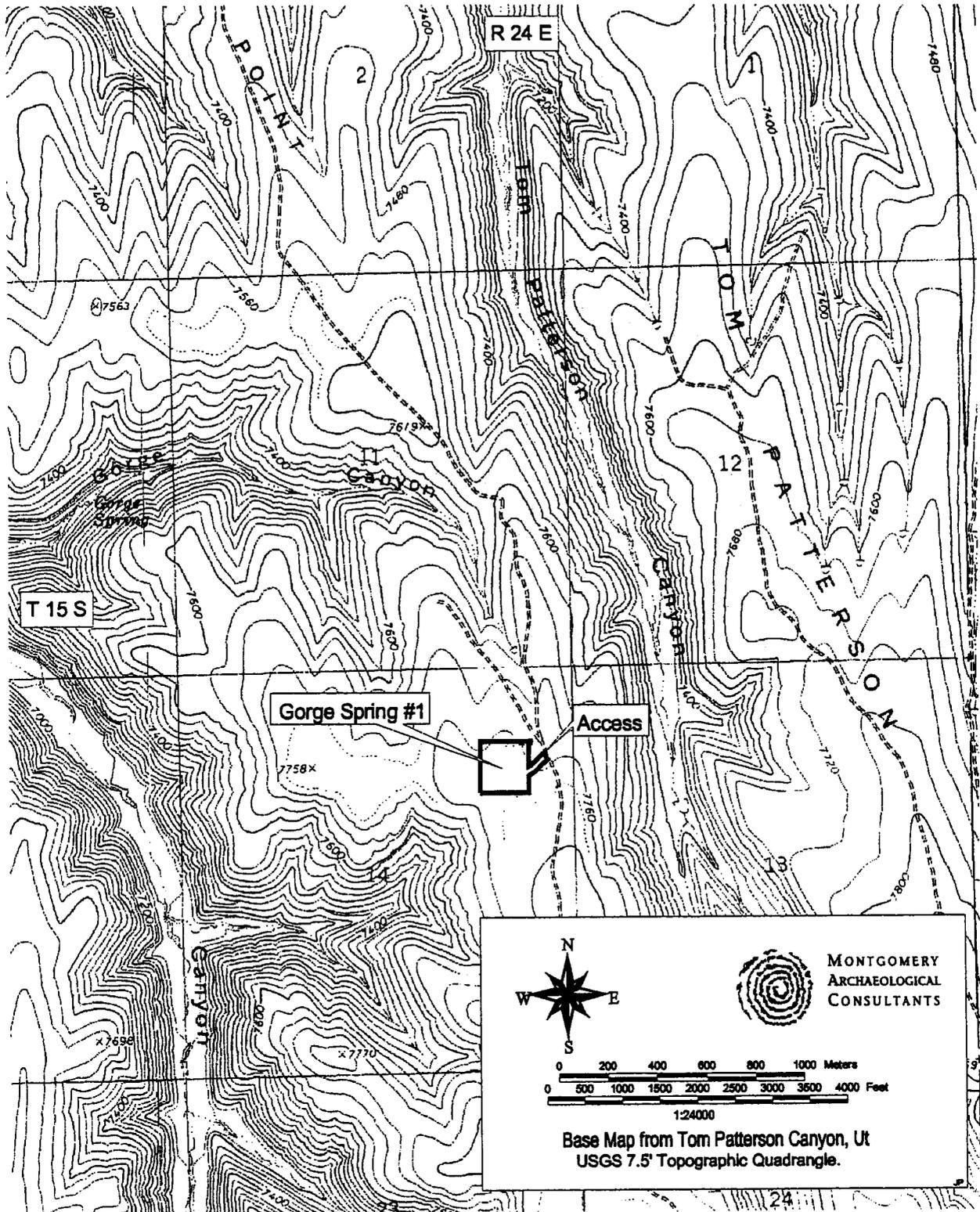


Figure 2. Inventory Area of Retamco's Proposed Gorge Spring #1 well location in Uintah County, UT. USGS 7.5' Tom Patterson Canyon, UT. Scale 1:24000.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed by the author for this project which is considered 100% coverage. At each of the three proposed well locations, a 10 acre square was defined, centered on the well pad center stake. The interiors of the well locations were examined for cultural resources by the archaeologist walking parallel transects spaced no more than 10 meters apart. The access roads were surveyed to a 100 foot width by walking parallel transects along the staked centerline, spaced no more than 10 meters apart. Ground visibility was considered good. A total of 29.6 acres was surveyed for this project on public land administered by the BLM (Vernal Field Office).

RESULTS AND RECOMMENDATIONS

The inventory of Retamco Operating Inc. two proposed well locations resulted in the finding of no new cultural resources. Based on the finding, a determination of "no historic properties affected" is recommended for this project pursuant to Section 106, CFR 800.

REFERENCES CITED

Conner, C.E.

- 1995 Cultural Resource Inventory Report of Three Proposed Well Locations: Bitter Creek #24-3-15-25, Rat Hole Canyon #23-23-14-25, and Rat Hole Ridge #23-35-14-25 and Related Access in Uintah County, Utah for Amoco Production Company. Report Number U-95-GB-295bps. Grand River Institute, Grand Junction, Colorado.

Stokes, William L.

- 1986 Geology of Utah. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

ENTRY 95002302
Book 594 PAGE 651Oil and Gas
UTU-72067

STIPULATIONS

TIMING LIMITATION - CRUCIAL ELK CALVING AND DEER FAWNING HABITAT

No surface use is allowed during the following time period. This stipulation does not apply to operation and maintenance of production facilities.
May 15 through June 29.

On the lands described below:

T. 15 S., R. 24 E., S1M, Utah
Sec. 11, SESW, SE;
Sec. 12, lots 3, 4, SW, W2SE;
Sec. 14, all.

For the purpose of (reasons):

Protection of crucial elk calving and deer fawning habitat as discussed in the Book Cliffs Resource Management Plan and EIS (p. 112). This stipulation may be waived, excepted, or modified by the authorized officer if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

CONTROLLED SURFACE USE - VISUAL RESOURCES ON SLOPES EXCEEDING 40 PERCENT

Surface occupancy or use is subject to the following special operating constraint:

No surface use will be allowed on slopes in excess of 40 percent without written permission of the authorized officer.

On the lands described below:

T. 15 S., R. 24 E., S1M, Utah
Sec. 11, SENW, E2SW, NWSE;
Sec. 14, SWNE, W2NW, SENW, SW, W2SE, SESE.

For the purpose of:

Protection of visual resources as discussed in the Book Cliffs Resource Management Plan and EIS (p. 123). This stipulation may be waived, excepted, or modified by the authorized officer if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

ENTRY 95002302
Book 594 PAGE 652

Oil and Gas
UTO-72067

NOTICES

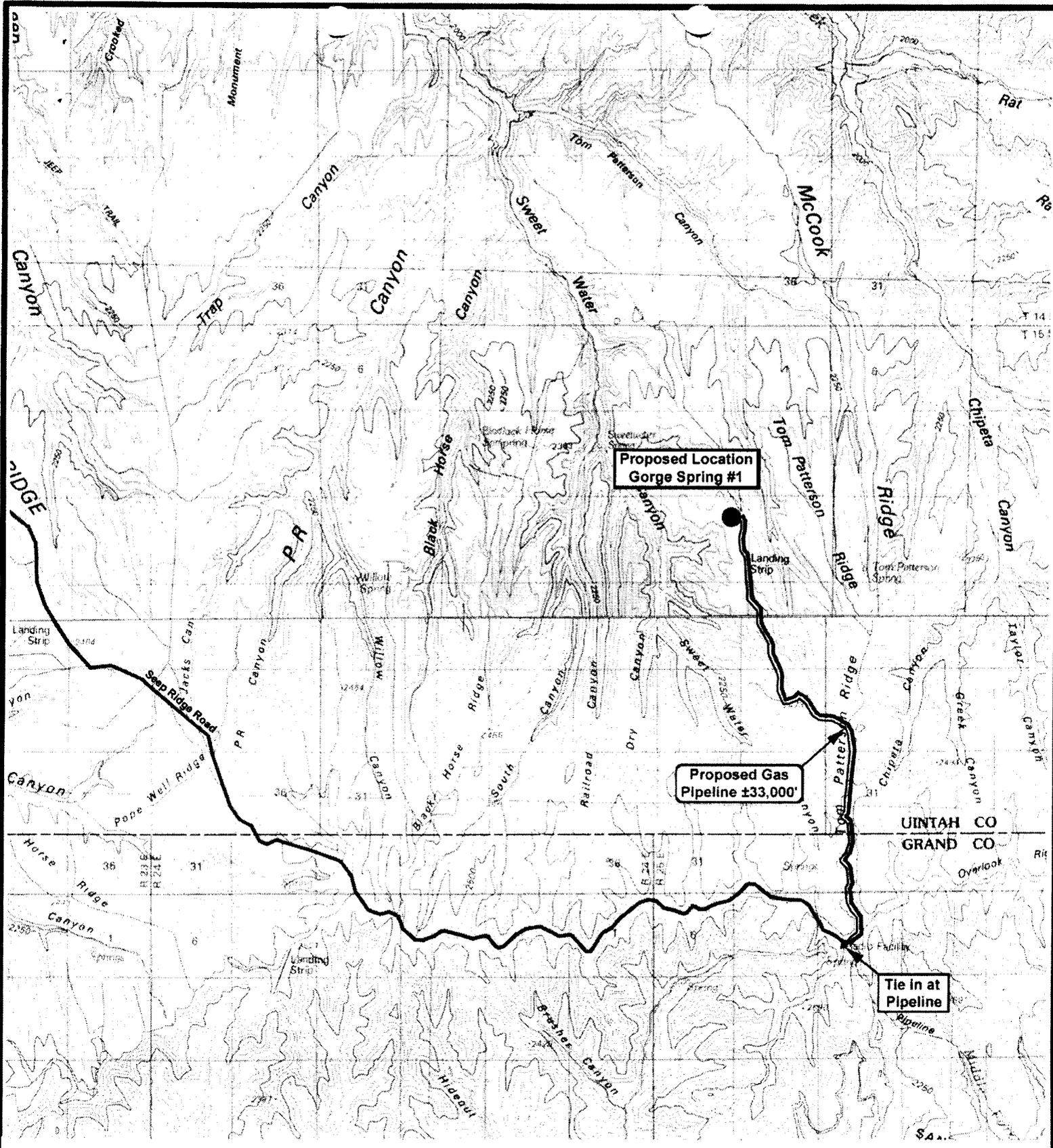
The lessee/operator is given notice that the SENW, E2SW, NWSE Sec. 11; SWNE, W2NW, SENW, SW, W2SE, SESE Sec. 14, T. 15 S., R. 24 E., SLM, Utah, are considered to have high quality visual resources. Modifications to the Surface Use Plan of Operations may be required to protect the visual resources. This notice may be waived, excepted, or modified by the authorized officer if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

The lessee/operator is given notice that the area is known to have severe winter conditions. The authorized officer may require modifications to the Surface Use Plan of Operations to protect the environment during severe winter conditions. This notice may be waived, excepted, or modified by the authorized officer if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

The lessee/operator is given notice that lot 2, SWNE, W2SW Sec. 1; E2W2, W2SE Sec. 11; W2NE, SENE, W2, SE Sec. 14, T. 15 S., R. 24 E., SLM, Utah, have been identified as having critical to severe soil erosion conditions. The SENW Sec. 11 has slopes in excess of 40 percent. The authorized officer may prohibit surface disturbing activities during wet and muddy periods to minimize watershed damage. Modifications to the Surface Use Plan of Operations may also be required. This limitation does not apply to operation and maintenance of producing wells. This notice may be waived, excepted, or modified by the authorized officer if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

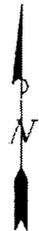
The lessee/operator is given notice that the NWNE Sec. 1, T. 15 S., R. 24 E., SLM, Utah, has been identified as being within the 100 year floodplain of Tom Patterson Draw. Modifications to the Surface Use Plan of Operations may be required for the protection of the floodplain and associated riparian areas. This notice may be waived, excepted, or modified by the authorized officer if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

The lessee/operator is given notice that the NENW, SWSW Sec. 14, T. 15 S., R. 24 E., SLM, Utah, have been identified as containing riparian areas. Modifications to the Surface Use Plan of Operations may be required for the protection of the riparian resources. No surface use will be allowed within 100 meters of riparian areas unless it can be shown that (1) there is no practicable alternative, (2) that all long-term impacts are fully mitigated, or (3) that the construction is an enhancement to the riparian areas. This limitation does not apply to operation and maintenance of producing wells.



RETAMCO
OPERATING INC.

**Well Pad Gorge Spring #1
SEC. 14, T15S, R24E, S.L.B.&M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 06-12-2003

Legend
— Roads
— Proposed Gas Pipeline

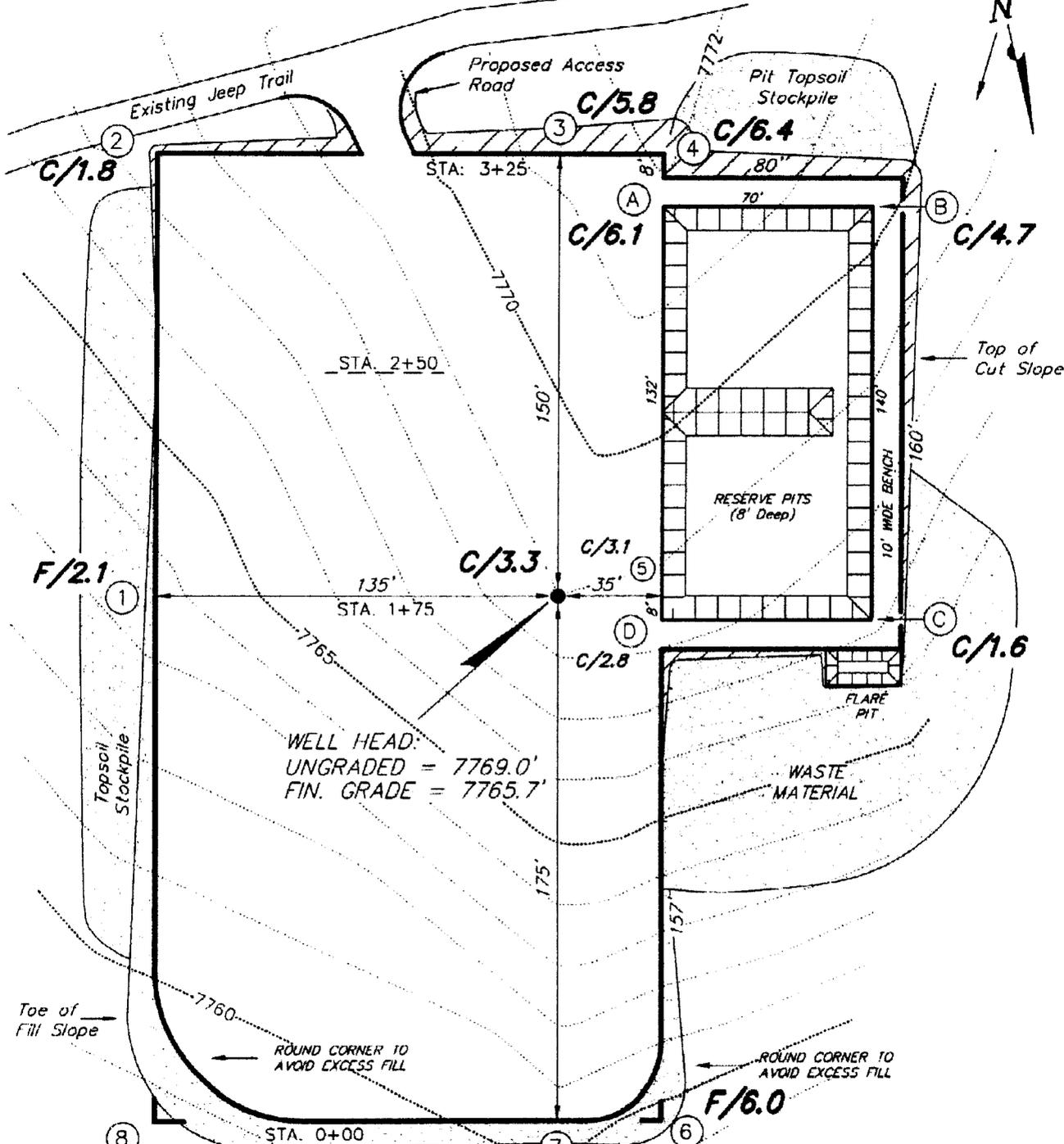
TOPOGRAPHIC MAP

"C"

RETAMCO OPERATING, INC.

GORGE SPRING #1

Section 14, T15S, R24E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 7769.0'
 FIN. GRADE = 7765.7'

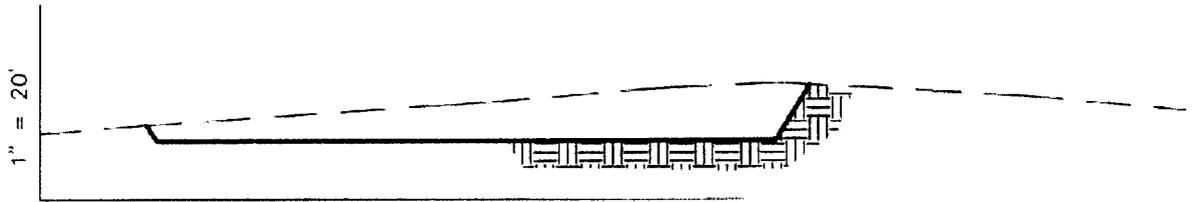
REFERENCE POINTS

- 185' EAST = 7762.2'
- 235' EAST = 7759.9'
- 225' NORTH = 7758.7'
- 275' NORTH = 7756.9'

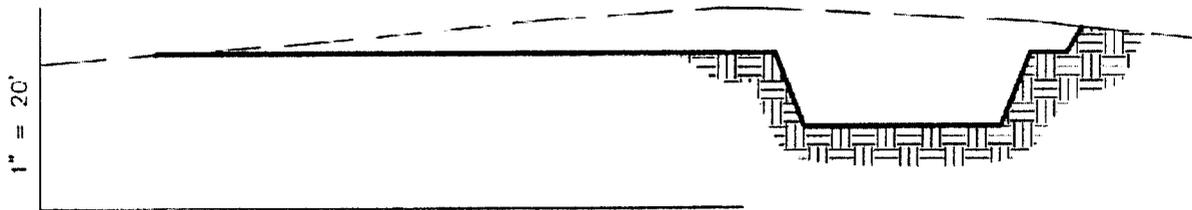
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 5-22-03

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

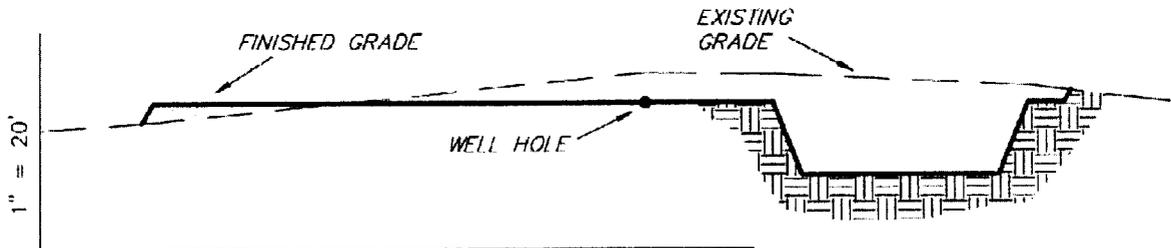
RETAMCO OPERATING, INC.
CROSS SECTIONS
GORGE SPRING #1



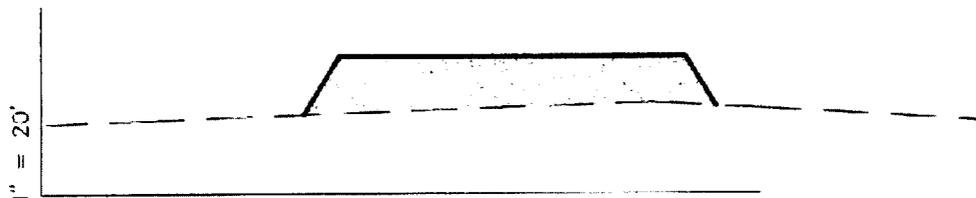
1" = 50' **STA. 3+25**



1" = 50' **STA. 2+50**



1" = 50' **STA. 1+75**



1" = 50' **STA. 0+00**

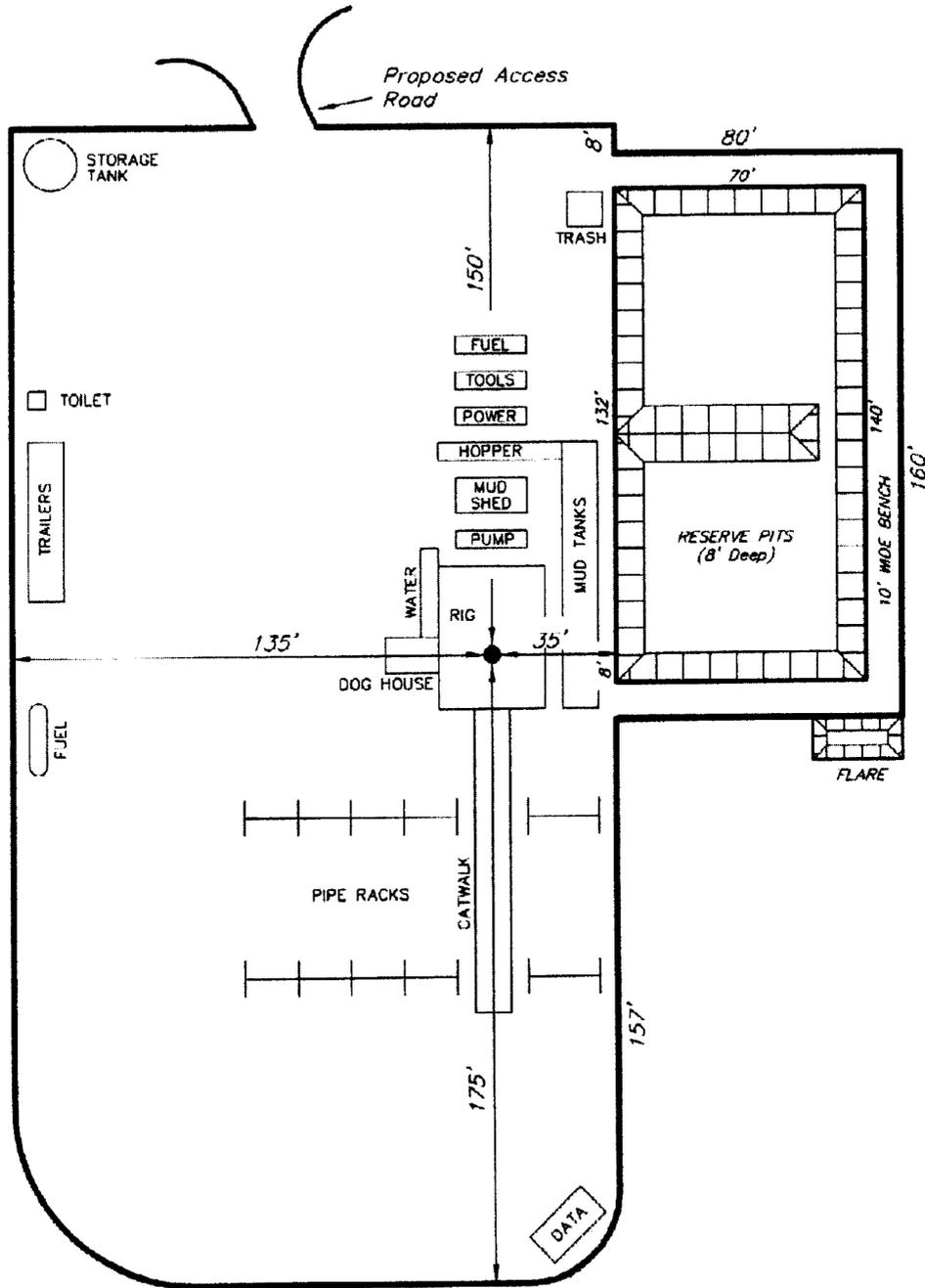
ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,970	3,970	Topsail is not included in Pad Cut	0
PIT	2,310	0		2,310
TOTALS	6,280	3,970	1,280	2,310

NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 5-22-03

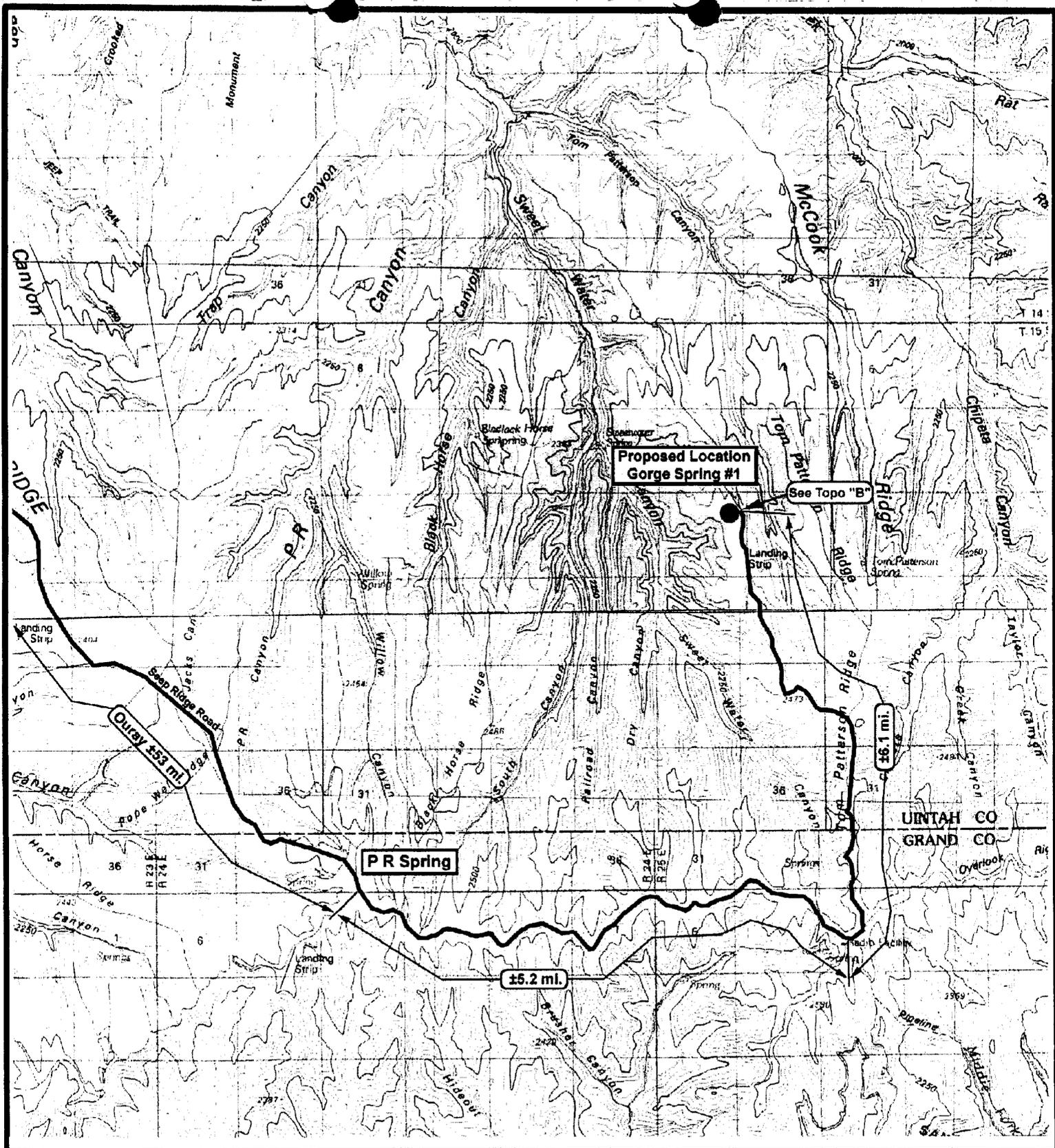
Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

RETAMCO OPERATING, INC.
TYPICAL RIG LAYOUT
GORGE SPRING #1



SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. <small>38 WEST 100 NORTH VERNAL, UTAH 84078</small>
DRAWN BY: R.V.C.	DATE: 5-22-03	

(435) 781-2501



RETAMCO
OPERATING INC.

Well Pad Gorge Spring #1
SEC. 14, T15S, R24E, S.L.B.&M.



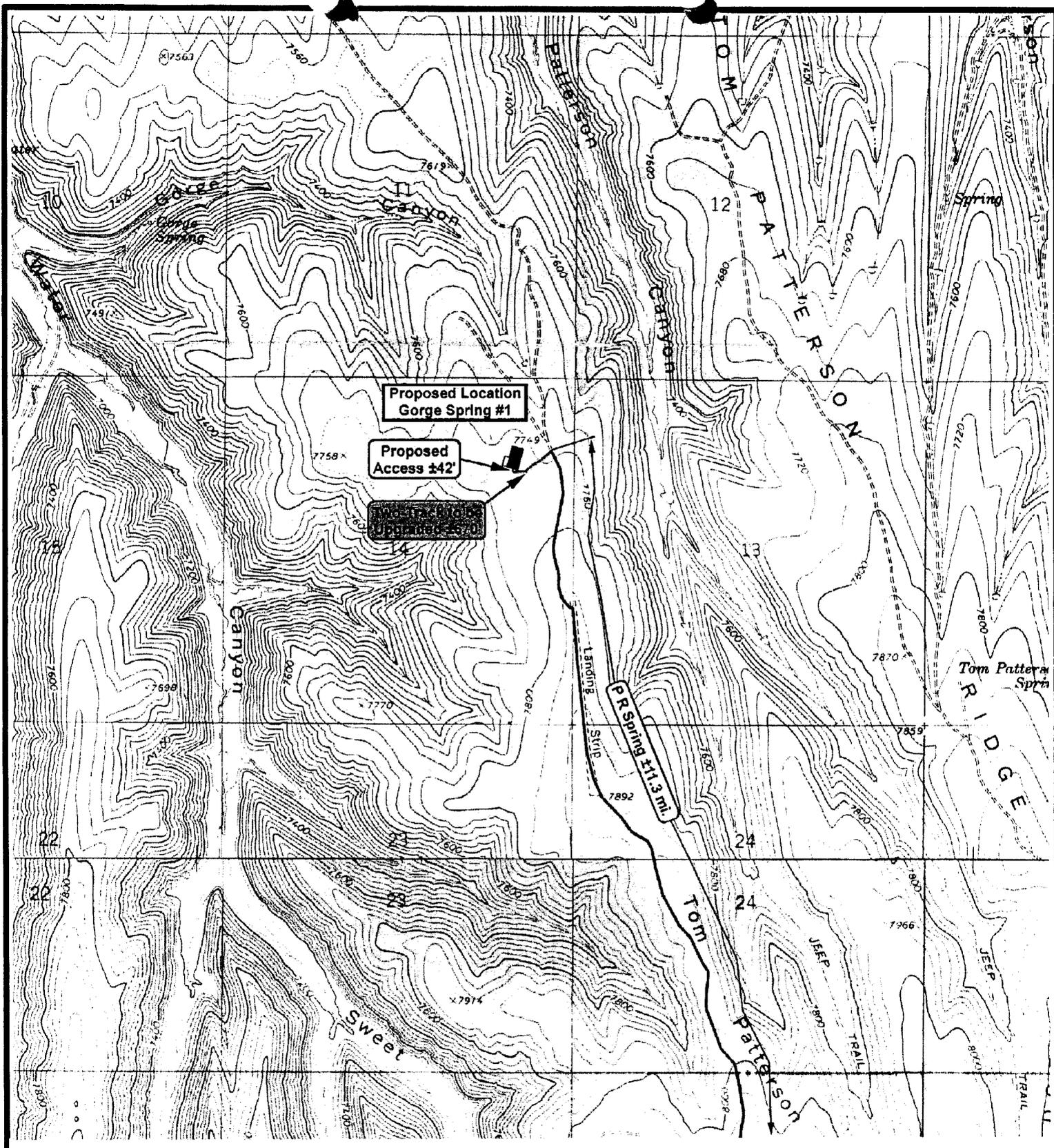
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 05-23-2003

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



RETAMCO
OPERATING INC.

Well Pad Gorge Spring #1
SEC. 14, T15S, R24E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 05-23-2003

- Legend**
- Existing Road
 - Proposed Access
 - Upgraded Access

TOPOGRAPHIC MAP
"B"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UTU72067	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Gorge Spring Unit	
2. NAME OF OPERATOR: Retamco Operating Inc. c/o Crazy Mountain Inc.		9. WELL NAME and NUMBER: Gorge Spring #1	
3. ADDRESS OF OPERATOR: P.O. Box 577 CITY Laurel STATE MT ZIP 59044		PHONE NUMBER: (406) 628-4164	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1245' FNL & 965' FEL AT PROPOSED PRODUCING ZONE:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 14 15S 24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 64 miles from Ouray Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) Approximately 1320'	16. NUMBER OF ACRES IN LEASE: 2406.46	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH: 4,000	20. BOND DESCRIPTION: UT-1088	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7769' GL	22. APPROXIMATE DATE WORK WILL START: 6/29/2003	23. ESTIMATED DURATION: 10 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" OD H-40 32.3#	300	135 Prem AG Yld 1.16 Wt 15.8#/gal
			Circ to surface
7-7/8"	4-1/2" OD J-55 11.6#	3,000	280 Hi-fill Yld 3.85 Wt 3.85#/gal
			365 Prem AG w/10% Cal-Seal 60 & .4% Halad R-322
			and .2% HR-5
			Circ to surface

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Molly Conrad TITLE Agent for Retamco Operating Inc.

SIGNATURE Molly Conrad DATE 6/24/2003

Federal Approval of this Action is Necessary

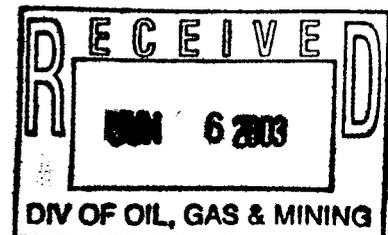
(This space for State use only)

API NUMBER ASSIGNED: 43-047-35055

Approved By the
Utah Division of
Oil, Gas and Mining

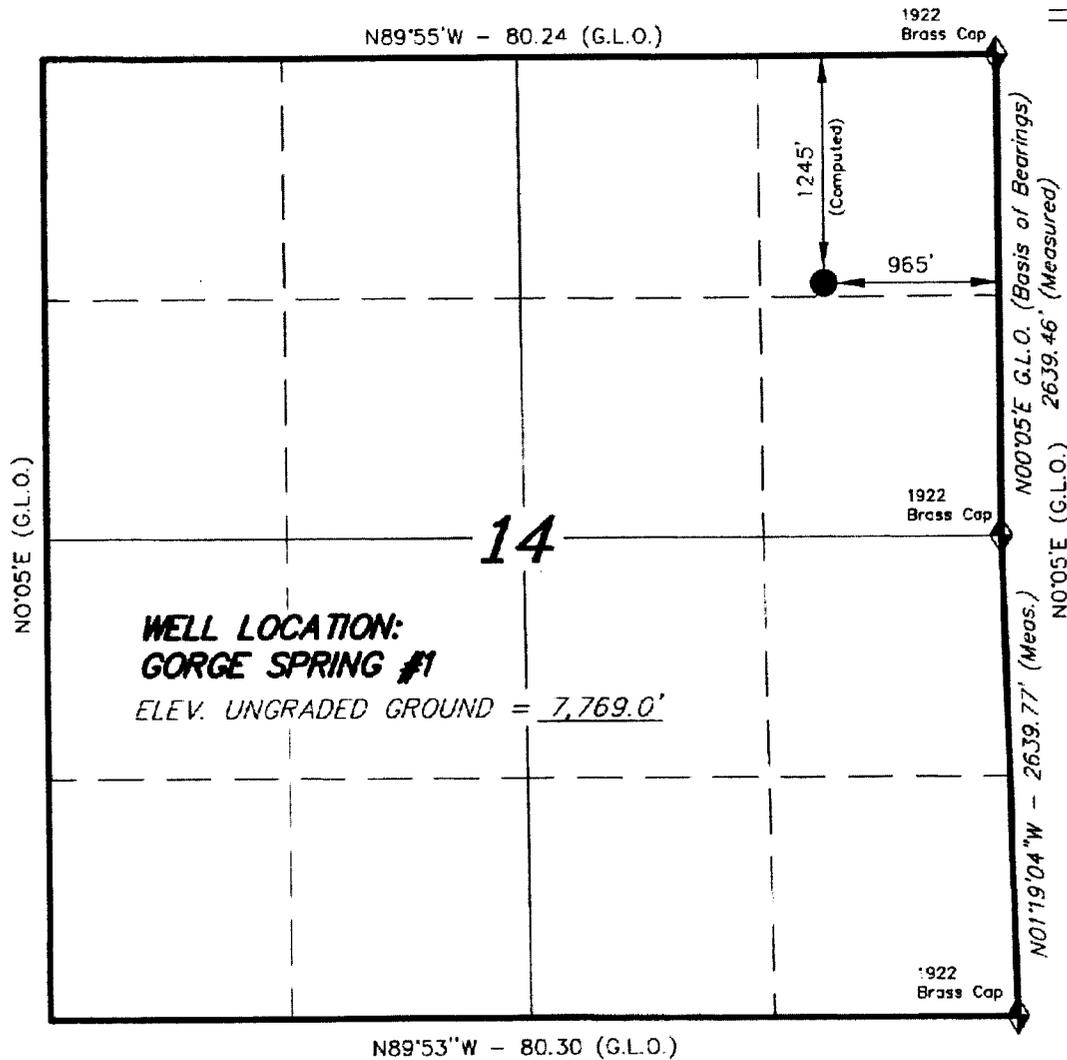
Date: 09-16-03 APPROVAL: [Signature]

(See Instructions on Reverse Side)



T15S, R24E, S.L.B.&M.

RETAMCO OPERATING, INC.



WELL LOCATION, GORGE SPRING #1,
LOCATED AS SHOWN IN THE NE 1/4
NE 1/4 OF SECTION 14, T15S, R24E,
S.L.B.&M. UTAH COUNTY, UTAH.

Note:

The Well Location Bears S37°51'36"W
1574.62' From the Northeast Corner
of Section 14



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES AND ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

No.189377

STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000' SURVEYED BY: D.J.S.

DATE: 5-22-03 DRAWN BY: R.V.C.

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV: U.S.G.S. 7-1/2 min QUAD (TOM PATTERSON CANYON)

007

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/26/2003

API NO. ASSIGNED: 43-047-35055

WELL NAME: GORGE SPRING 1
OPERATOR: RETAMCO OPERATING INC (N6020)
CONTACT: MOLLY CONRAD

PHONE NUMBER: 406-628-4164

PROPOSED LOCATION:

NENE 14 150S 240E
SURFACE: 1245 FNL 0965 FEL
BOTTOM: 1245 FNL 0965 FEL
UINTAH
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-72067
SURFACE OWNER: 1 - Federal

LATITUDE: 39.51671
LONGITUDE: 109.19165

PROPOSED FORMATION: CSLGT

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1088)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-84916)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spring Strip



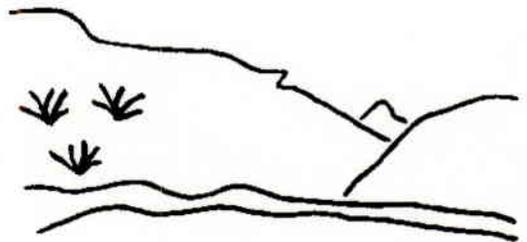
OPERATOR: RETEMCO OPERATING (N6020)

SEC. 14 T.15S, R.24E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 27-JUNE-2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. UTU-72067
2. Name of Operator Retamco Operating Inc. c/o Crazy Mountain Inc.'	6. If Indian, Allottee or Tribe Name n/a
3a. Address P.O. Box 577, Laurel MT 59044	7. If Unit or CA/Agreement, Name and/or No. Gorge Spring Unit
3b. Phone No. (include area code) 406-628-4164	8. Well Name and No. Gorge Spring #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1245' FNL & 965' FEL NENE Section 14, T15S, R24E	9. API Well No.
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	ROW POD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the Right-of-Way Plan of Development for this well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Molly Conrad	Title Agent for Retamco Operating Inc.
Signature <i>Molly Conrad</i>	Date September 10, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	SEP 16 2003

RECEIVED
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RETAMCO OPERATING, INC.

**PLAN OF DEVELOPMENT
FOR ROAD RIGHT-OF-WAY**

**UTU-72067
GORGE SPRING #1
NENE SECTION 14, T15S, 24E
UNITAH COUNTY, UTAH**

1. Description of the Facility.
- a. The proposed right-of-way is for an existing two-track road. Construction to upgrade existing two-track road will start where the proposed access to the wellsite leaves the Patterson Ridge Road – please refer to Map A.
 - b. The use of the right-of-way will be dependent on the production life of the subject well; the operator requests a 30-year, renewable grant.
 - c. The road would provide the operator access to the wellsite for contractors. The road also is used from public travel. The type of vehicles and volumes of traffic are outlined below:

PREAPPROVAL & PERMITTING:

<u>EMPLOYMENT CATEGORY</u>	<u>NO. OF VEHICLES</u>	<u>DURATION</u>	<u>COMMENTS</u>
Company Personnel	Two	One-Trip/well	Light Pickup
BLM Personnel	One	Two trips per well	Light Pickup
Permitting Contractor	One	One Trip per well	Light Pickup
Surveyors	Two	Two trips per well	Light Pickup
Archeologist	One	Two trips per well	Light Pickup

DRILLING OPERATIONS:

<u>EMPLOYMENT CATEGORY</u>	<u>NO. OF VEHICLES</u>	<u>DURATION</u>	<u>COMMENTS</u>
Road/Drillsite Construction	Three	Five to Seven Days	First & last trip heavy truck All other trips light pickup
Drilling Rig Transportation/Setup	Heavy Trucks	Fifteen (15)	Four Days
Drilling Engineer	One	Two trips per well	Light Pickup
Drilling Foreman	One	Two trips per well	Light Pickup
Mudlogger/Mud Engineer	One	Seven Days	Light Pickup
Toolpusher	One	30 Days	Light Pickup
Rig Crews	Two	Two trips per day	Light Pickup
Well Service	Two	30 Days	Light Pickup

COMPLETION AND TESTING:

<u>EMPLOYMENT CATEGORY</u>	<u>NO. OF VEHICLES</u>	<u>DURATION</u>	<u>COMMENTS</u>
Completion Foreman	One	20 Days	Light Pickup
Casing Crew	Five	Two Days	Heavy Truck
Cementing Crew	Four	Two Days	Heavy Truck
Toolpusher	One	20 Days	Light Pickup
Completion Rig Crew	Two	30 Days	Light Pickup
Well Testers	Two	15 Days	Heavy Truck
Perforators	Two	Two Days	Heavy Truck
Fracturing Crew	Fifteen	Two Days	Heavy Truck
Completion Service Crew	Two	Five Days	Heavy Truck

FIELD DEVELOPMENT:

<u>EMPLOYMENT CATEGORY</u>	<u>NO. OF VEHICLES</u>	<u>DURATION</u>	<u>COMMENTS</u>
Gathering System Construction	Three	Four Days	Light Pickup

PRODUCTION:

<u>EMPLOYMENT CATEGORY</u>	<u>NO. OF VEHICLES</u>	<u>DURATION</u>	<u>COMMENTS</u>
Production Foreman	One	One trip per day For life of well	Light Pickup

- d. The road would be used on a year-around basis.
- e. Please see Map A and Map B. The road is an existing two-track originating from Rainbow, Utah and the destination is the proposed Gorge Spring #1 well.
- f. The width of the road is 30' wide with an 18' running surface.
- g. The Operator requests that a 30-year renewable right-of-way be granted.

FACILITY DESIGN FACTORS:

- a. The Operator will adhere to the Gold Book Standards for light use roads.
- b. The maximum grade of the road is 5% or less - please see Map A for road alignment.
- c. The road does require barrow/drainage ditches, which will be constructed using native materials. No culverts, bridges or low-water crossings will be needed.
- d. The road will not be surfaced.
- e. If a need for surfacing arises native materials will be used.
- f. Not applicable.
- g. Not applicable.
- h. The type of equipment needed for upgrading the existing road will be a dozer and motor grader.
- i. Approximately three (3) miles of proposed right-of-way (3 miles x 5260' = 15780' x 30' width = 473400 / 43560 sq feet per acre = 10.87 acres) – please refer to Map A.

ADDITIONAL COMPONENTS OF THE PROPOSED RIGHT-OF-WAY:

- a. Please refer Map A and Map B for detail of the existing road systems.
- b. The operator does not anticipate any additional storage areas or vehicle parking area during upgrading of the access road
- c. No road maintenance agreements with other individuals are needed.
- d. Corps of Engineers Section 404 permit not needed.
- e. No other state or local permits, easements or dedications are needed.
- f. No maintenance agreements with local or State Governments are needed.
- g. The proposed well, if produced, will be a gas well and the product will be transported by a 4" steel surface pipeline, please see attached Plan of Development for Pipeline.

RIGHT-OF-WAY LOCATION:

- a. Road cross-sections and plans and profile done in accordance to the Standard Gold Book.
- b. Please refer to Map B for section corner ties.
- c. Please refer to Map A and Map B.
- d. Please refer to Map A and Map B.
- e. Cut and fill diagrams are not needed.

SCHEDULING:

- a. The Operator would commence upgrading the existing road as soon as possible after the approval of the Application for Permit to Drill and the duration of the operation would be approximately ten days.

REHABILITATION AFTER CONSTRUCTION:

- a. The proposed right-of-way is for existing road and no rehabilitation plans are being proposed.

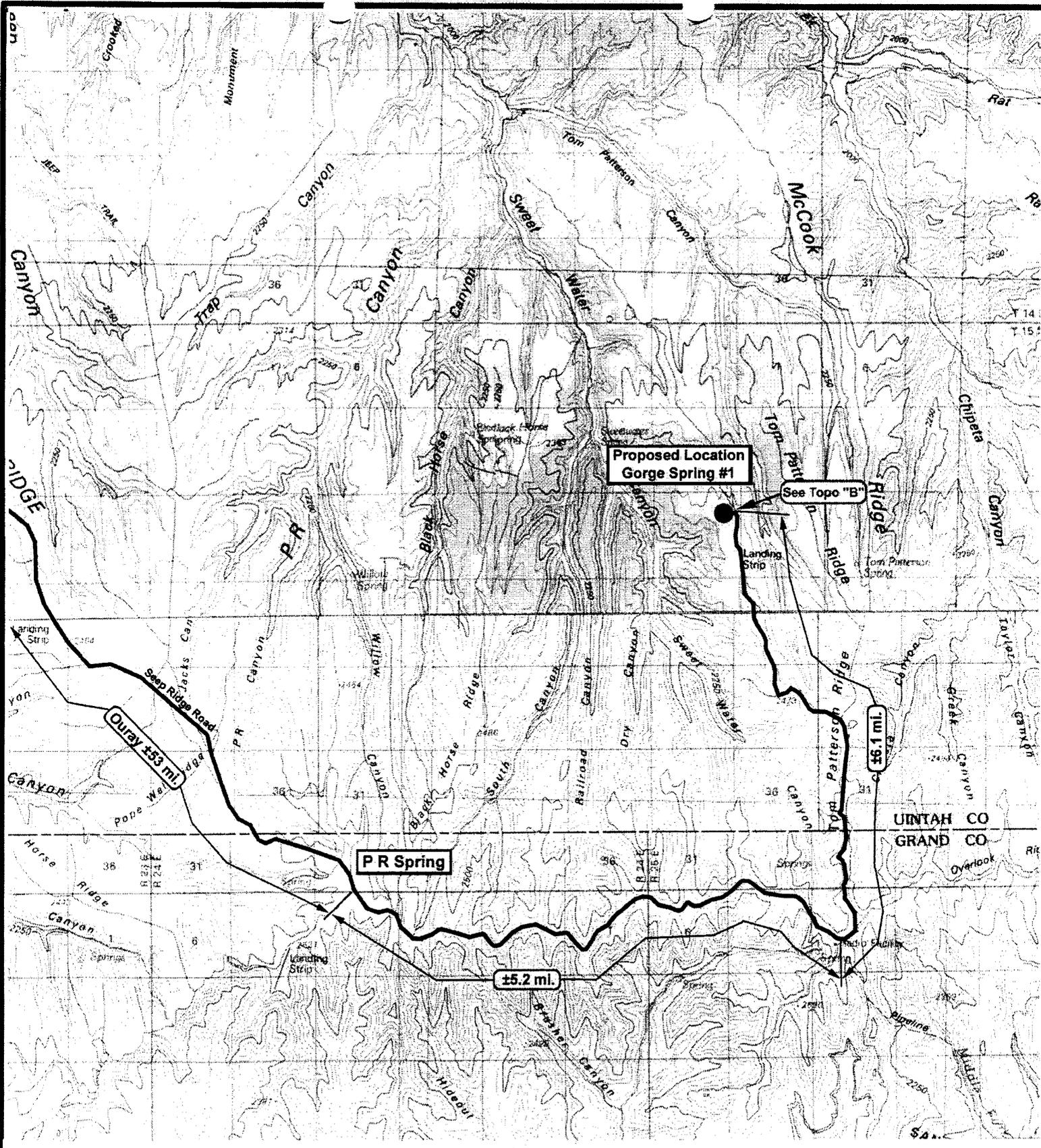
CONSTRUCTION OF THE FACILITY:

- a. This right-of-way is not considered a **major** construction project; therefore, no engineering plans are required.

OPERATION AND MAINTENANCE OF THE FACILITY:

- a. Operator will follow standard oilfield maintenance procedures for maintaining the right-of-way.

Please refer to the original Application for Permit to Drill for additional information regarding this right-of-way and the proposed upgrade of the existing two-track road for access to this well



RETAMCO
OPERATING INC.

Well Pad Gorge Spring #1
SEC. 14, T15S, R24E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000

DRAWN BY: R.A.B.

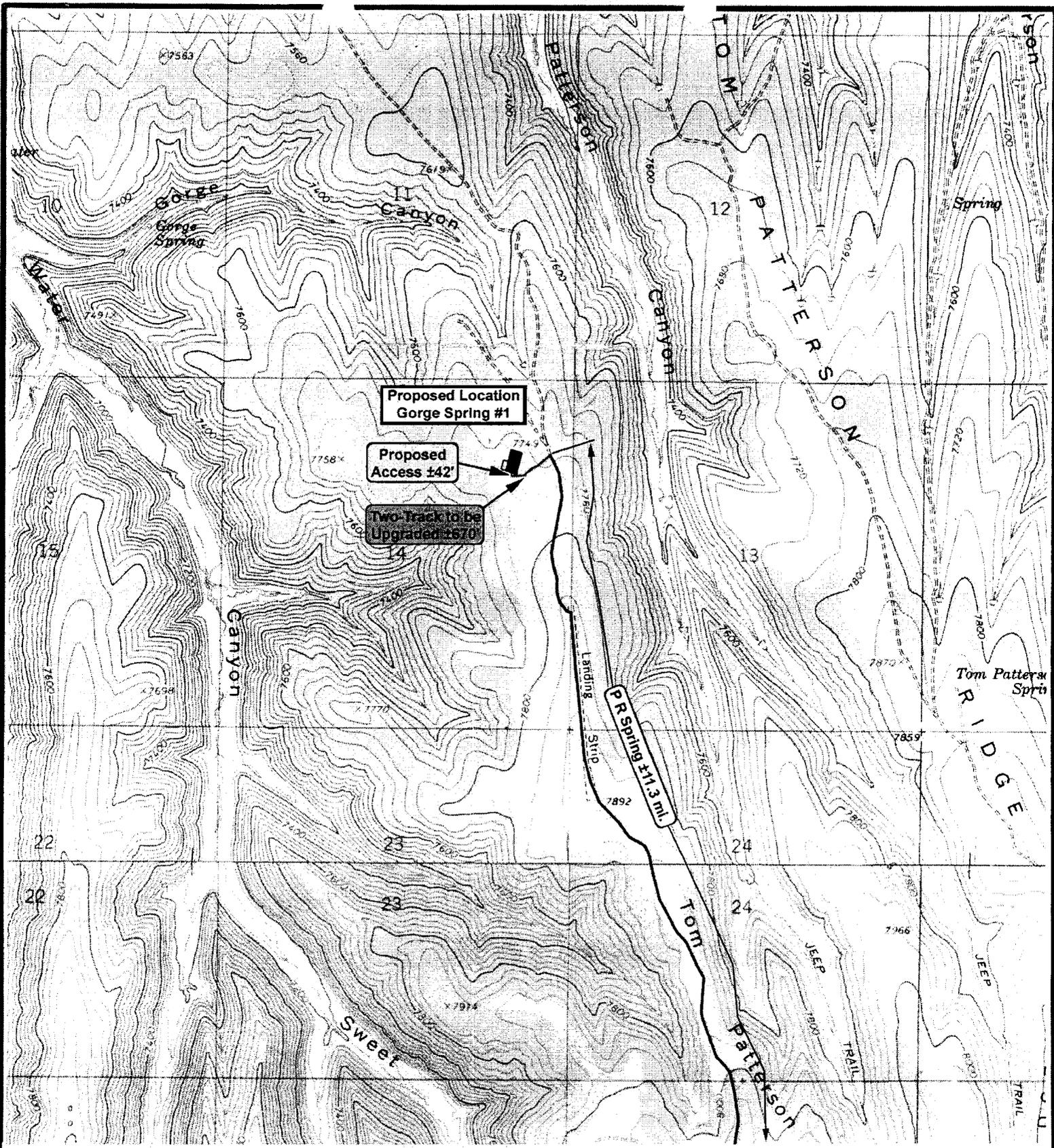
DATE: 05-23-2003

Legend

- Existing Road
- Proposed Access

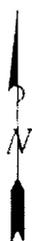
TOPOGRAPHIC MAP

"A"



RETAMCO
OPERATING INC.

**Well Pad Gorge Spring #1
SEC. 14, T15S, R24E, S.L.B.&M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: R.A.B.

DATE: 05-23-2003

Legend

- Existing Road
- Proposed Access
- Upgraded Access

TOPOGRAPHIC MAP

"B"

SELF-CERTIFICATION FOR
APPLICATION FOR PERMIT TO DRILL

GORGE SPRING #1
NENE SECTION 14, T15S, R24E
UINTAH COUNTY, UTAH

OPERATOR: RETAMCO OPERATING INC.
3301 STONEWALL
BILLINGS, MT 59102

FED LEASE: UTU72067

WELL: GORGE SPRING #1
NENE, SECTION 14, T15S, R24E
UINTAH COUNTY, UTAH

PLEASE BE ADVISED THAT RETAMCO OPERATING INC. IS CONSIDERED TO BE THE OPERATOR OF THE GORGE SPRING #1, LOCATED IN THE NENE OF SECTION 14 TOWNSHIP 15 SOUTH, RANGE 24 EAST, UINTAH COUNTY, UTAH. THE PROPOSED WELL IS LOCATED ON FEDERAL LEASE UTU-72067 AND RETAMCO OPERATING INC WILL OPERATE THE WELL FOLLOWING THE TERMS AND CONDITIONS SET FORTH IN THE LEASE.

RETAMCO OPERATING INC.'S BOND COVERAGE IS PROVIDED UNDER BLM BOND UT-1088.


Molly Conrad, Permitting Agent for Retamco Operating, Inc.
(406) 628-4164 ext 2#
crazymtnmc@cablemt.net

004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-72067

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Gorge Spring Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Gorge Spring #1

2. NAME OF OPERATOR:
Retamco Operating Inc., c/o Crazy Mountain Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
P.O. Box 577 CITY Laurel STATE MT ZIP 59044

PHONE NUMBER:
(406) 628-4164

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1245' FNL & 965' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 14 15S 24E

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: ROW POD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is a copy of the Right-of-Way Plan of Development submitte to the BLM on the subject well.

NAME (PLEASE PRINT) Molly Conrad

TITLE Agent for Retamco Operating Inc.

SIGNATURE *Molly Conrad*

DATE 9/10/2003

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72067
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Gorge Spring Unit
2. NAME OF OPERATOR: Retamco Operating Inc., c/o Crazy Mountain Inc.		8. WELL NAME and NUMBER: Gorge Spring #1
3. ADDRESS OF OPERATOR: P.O. Box 577 CITY Laurel STATE MT ZIP 59044		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 14 15S 24E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Trucking Permit
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
attached is the Dalbo Trucking permit that was requested.

NAME (PLEASE PRINT) <u>Molly Conrad</u>	TITLE <u>Agent for Retamco Operating Inc.</u>
SIGNATURE <u>Molly Conrad</u>	DATE <u>9/10/2003</u>

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DIV. OF OIL, GAS & MINING

Form 97 ZM 10-70

Application No. 53617

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

43-8496

NOTE: -The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is A-1 Tank Rental & Brine Service
- 3. The Post Office address of the applicant is P. O. Box 1167, Vernal, Utah 84078
- 4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet
- 5. The water is to be used for Other from Jan. 1 to Dec. 31
 (Major Purpose) (Month) (Day) (Month) (Day)
 other use period _____ from _____ to _____
 (Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from _____ to _____
 (Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is _____
 (Leave Blank)
- 7. The direct source of supply is* Underground Water (Well)
 (Name of stream or other source)
 which is tributary to _____ tributary to _____

*Note: -Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Uintah County, situated at a point*
East 400 ft. North 200 ft. from S $\frac{1}{2}$ Cor. Sec. 32, T4S, R3E, USB&M
 (in Ouray)

*Note: -The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be removed for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of a 6-in. well 40 to 100 ft. deep
- 10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
 area inundated in acres _____ legal subdivision of area inundated _____
- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

 Total _____ Acres
- 12. Is the land owned by the applicant? Yes X No _____ If "No," explain on page 2.
- 13. Is this water to be used supplementally with other water rights? Yes _____ No X
 If "yes," identify other water rights on page 2.
- 14. If application is for power purposes, describe type of plant, size and rated capacity. _____
- 15. If application is for mining, the water will be used in _____ Mining District at
 the _____ mine, where the following ores are mined _____
- 16. If application is for stockwatering purposes, number and kind of stock watered _____
- 17. If application is for domestic purposes, number of persons _____, or families _____
- 18. If application is for municipal purposes, name of municipality _____
- 19. If application is for other uses, include general description of proposed uses Making Brine Drilling fluid for drilling oil and gas wells
- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. S $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 32, T4S, R3E, USB&M
- 21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and NONE second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

[Lined area for explanatory text]

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

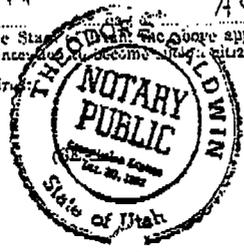
[Signature]
Signature of Applicant

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, Uintain } ss
County of ...

On the 17th day of August, 1977, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intent to become a citizen.
My commission expires ...



[Signature: M. Baldwin]
Notary Public

RECEIVED

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH AUG 22 1979

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00
over 15.0	150.00

plus \$7.50 for each cfs above the first cubic foot per second.

Storage — acre-feet	Cost
0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00
over 7500	150.00

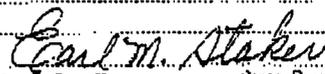
plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

11:55 a.m

STATE ENGINEER'S ENDORSEMENTS

1. 17 August 1979 Application received ~~by mail~~ ^{over counter} in State Engineer's office by 7/13
2. Priority of Application brought down to, on account of
3. 8/23/79 Application fee, \$15.00, received by J.A.S. Rec. No. 04730
4. 9/24/79 Application microfilmed by Roll No. 874-4
5. 9/12/79 Indexed by Jph. Platted by 12-31-79 (D-4-3) 32-165
6. 17 August 1979 Application examined by 7/13
7. Application returned, or corrected by office
8. Corrected Application resubmitted ^{by mail} _{over counter} to State Engineer's office.
9. 17 August 1979 Application approved for advertisement by
10. OCT 11 1979 Notice to water users prepared by J.C.S.
11. OCT 14 1979 Publication began; was completed NOV 1 1979
Notice published in Grand Junction
12. 10/14/79 Proof slips checked by J.C.S.
13. Application protested by
14. 11/5/79 Publisher paid by M.E.V. No. 63720
15. Hearing held by
16. Field examination by
17. 12/14/79 Application designated for ^{approval} ~~rejection~~ R-2 S.E.
18. 2/1/80 Application copied or photostated by self proofread by
19. 2/1/80 Application ^{approved} ~~rejected~~
20. Conditions:
This Application is approved, subject to prior rights, as follows:
 - a. Actual construction work shall be diligently prosecuted to completion.
 - b. Proof of Appropriation shall be submitted to the State Engineer's office by 6/30/82
 - c.
21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. _____, issued


 Carl M. Staker
 for Dee C. Hansen, State Engineer

Application No. 53617

002

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-72067

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
Gorge Spring Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Gorge Spring #1

2. NAME OF OPERATOR:
Retamco Operating Inc., c/o Crazy Mountain Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
P.O. Box 577 CITY Laurel STATE MT ZIP 59044

PHONE NUMBER:
(406) 628-4164

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1245' FNL & 965' FEL COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 14 15S 24E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Exception Location
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests an exception location due to the topography of the location. The nearest lease line is over 965' away from the proposed location, therefore, no other leases are within 460'.

NAME (PLEASE PRINT) Molly Conrad

TITLE Agent for Retamco Operating Inc.

SIGNATURE *Molly Conrad*

DATE 9/10/2003

(This space for State use only)

RECEIVED

SEP 16 2003

DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 16, 2003

Retamco Operating, Inc.
P O Box 577
Laurel, MT 59044

Re: Gorge Spring #1 Well, 1245' FNL, 965' FEL, NE NE, Sec. 14, T. 15 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35055.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Retamco Operating, Inc.
Well Name & Number Gorge Spring #1
API Number: 43-047-35055
Lease: UTU72067

Location: NE NE **Sec.** 14 **T.** 15 South **R.** 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

009

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-72067
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator Retamco Operating Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 3301 Stonewall		8. Lease Name and Well No. Gorge Spring #1
3b. Phone No. (include area code) (406) 248-5594		9. API Well No. 43-047-35055
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1245' FNL & 965' FEL NENE Section 14, T15S, R24E At proposed prod. zone		10. Field and Pool, or Exploratory Wildcat
14. Distance in miles and direction from nearest town or post office* Approximately 64 miles from Ouray, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NENE Sec 14, T15S, R24E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) APPRX. 1320'	16. No. of Acres in lease 2406.46	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	13. State UTAH
19. Proposed Depth 4000'	20. BLM/BIA Bond No. on file UT-1088	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7769' GL	22. Approximate date work will start* June 29, 2003	23. Estimated duration 10 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Molly Conrad</i>	Name (Printed/Typed) Molly Conrad	Date 6-12-2003
Title Agent for Retamco Operating Inc.		

Approved by (Signature) <i>Edwin I. Forsman</i>	Name (Printed/Typed) EDWIN I FORSMAN	Date 1/9/04
Title Resources		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE RECEIVED
JAN 20 2004
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Retamco Operating Inc.
Well Name & Number: GORGE SPRING #1
API Number: 43-047-35055
Lease Number: UTU - 72067
Location: NENE Sec. 14 TWN: 15S RNG: 24E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil & Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the base of the usable water zone, identified at $\pm 2,972$ ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid until April 30, 2004. No extension period will be granted.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Methods of Handling Waste Disposal:

The reserve pit shall be lined with a 12 mill reserve pit liner to prevent pit water from entering water table or ground water from entering pit. The pit will first be bedded with sufficient bedding to cover any rocks to prevent breakage of the liner. If straw is used, the straw will be certified as weed free and have the appropriate weed free labels.

Plans For Reclamation Of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

Bitterbrush	Purshia tridentata	5 lbs/acre
Needle & thread grass	Stipa comata	6 lbs/acre
Thick leaf penstemon	Penstemon osterhoutii	1 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction, the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

No construction of wellpad shall occur May 15 through June 29 due to elk calving and deer fawning.



CONFIDENTIAL

Summery

AFE #	Retamco Operating	Tel.	1-406-445-2641
Lease #	HCR 1010	Fax	1-406-445-2644
Prospect:	Roberts MT, 59070		
API #	43-047-35055	Report	
District:	Rocky Mountain	Work	
		Report	
Well Name:	George Springs #1		
Field:	George		
Rig:		County/State	Uintah UT

Date 5/17/04 #1

Diamond J moving dozer to location. Transport broke down.

Reported start of construction to Vernal BLM Field Office, and Blue Stakes.

Date 5/18/04 #2

BLM (Byron Tolman on location) Byron discussed rehabilitation for work performed on the wrong location. Diamond J will close the pit and re-claim the location. The top soil will be spread and seed will be applied. Byron will be contacted before the seeding is performed.

Dozer moved on location. Byron checked for the presence of deer and waved the mule deer fawning restriction. The location can be built and surface set. The BLM will have to be contacted to insure that mule deer fawning will not be impacted by the drilling rig. The mule deer fawning restriction is from May 15-June 29.

Contacted Union Drilling to see when a rig will be available.

Date 5/19/04 #3

Dozer working on location, location very sandy, road is the same. Road will need water in order to keep the dust down and insure the road will hold up to traffic. Road will be ruffed in but no final construction will occur.

Date 5/20/04 #4

Building location and working in pit.

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Date 5/21/04 #5

Dozer working on location and in pit.

Date 5/22/04 #6

**Finished working on location w/dozer. Used blade to clean up location.
Stubbs & Stubbs will move on location to drill surface hole and run csg.
Diamond J moving to re-claim wrong location.**

Date 5/24/04 #7

Stubbs & Stubbs moving on location

Date 5/25/04 #8

**Stubbs & Stubbs drilling 14" hole & Set 10' of conductor.
RU to drill 12 1/4 hole to 300 ft.**

Date 5/24/04 #9

No report

Date 5/25/04 #10

Stubbs & Stubbs finished drilling to 318' w/ 12 1/4" hole

Date 5/26/2004 #11

Stubbs & Stubbs run 9 5/8,

Date 6/20/04 #12

**MIRU man camp, light plant, blade road & location
Weld on 11", 3000 psi well head**

Date 6/21/04 #13

**Hook up company man trailer
M/I Toolpusher trailer & Hook up same
Start hauling water to reserve pit**

Date 6/22/04 #14

**M/I mud tanks, pony subs, water tank, mud pump, & acc. House
still hauling water to reserve pit**

Date 6/23/04 #15

M/I dog house, fuel tank, trailer, parts house, choke manifold, BOPs, Drk, rig & fork lift

Date 6/24/04 #16

M/I 2 mud pumps, water tank, light plant, Fuel tank, Mud mixing pumps, Cat walk, Drill Collars

Date 6/25/04 #17

**Nipple up, Test pipe, Blinds & Choke Manifold to 3000 PSI, Hydrill to 2000 PSI. Test casing to 1750
PU BHA & Drill 8 3/4" hole from 305-658'**

Date 6/26/04 #18

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WIP ER Trip F/2258 to 500' hole in good shape fuel used 546 gals.
Drill from 305-1500', survey 2 1/4 deg.
Drill from 1500' to 2104' survey 2 deg
Drill from 2104' to 2258'
Made wiper trip at 2258 to collars.
Drilled from 2258 to 2290'

Date 6/27/04 #19

Drilled from 2290 to 3087' survey 4 deg
Drilled from 3087 to 3428'

Date 6/28/04 #20

Drilled from 3428 to 4070 survey 3 1/4 deg
Drilled from 4070 to 4411

Date 8/29/04 #21

C&C hole for logs
Stuck @ 4370 spot deisel & EZ spot, lose circ & cond F/ short trip tight F/4117 to 2558
RU loggers & log hole, unable to get below 2515
TIH to clean out for logs

Date 6/30/04 #22

TOOH & RU loggers
Drillers TD. 4411 Loggers TD. 4395
TIH to C&C to run csg
TOOH LD DP & DC
RU T&M CSG to run 7" csg

Date 07/01/04 #23

P/U shoe float jt. Float collar 104 jts. 7" 23# J-55 casing.=4407 ft. Cent on shoe jt. Then on every 3 JT.
10 total Spacer-40 bbls H2O Superflush
Lead 130 SKS. CBM lite wt.10.5. yield 4.10 water (gal/sk) = 81 bbls
Tail prem plus 230 sks.10% calseal, 1% Calcium chloride, .25# flocele. Wt.14.20 yield 1.61 water 7.89 sk.
= 66 bbls Flush w/171 bbls. 11 bbls. Returns to surface bumped plug w/ 2290 PSI release pressure float held. Set slips w/ 70,000 lbs.

Released rig at 12:00 PM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: RETAMCO OPERATING COMPANYWell Name: GORGE SPRING 1Api No: 43-047-35055 Lease Type: FEDERALSection 14 Township 15S Range 24E County UINTAHDrilling Contractor STUBBS & STUBBS RIG # 111**SPUDDED:**Date 05/25/04Time 2:00 PMHow ROTARY**Drilling will commence:** _____Reported by BRENT STUBBSTelephone # 1-435-828-8100Date 05/26/2004 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

011

ENTITY ACTION FORM

Operator: Retamco Operating Inc.
Address: 3301 Stonewall Lane
city Billings
state MT zip 59102

Operator Account Number: N 6020
Phone Number: (406) 248-5594

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735055	Gorge Spring #1	NENE	14	15S	24E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14193	5/14/2004		6/17/04	
Comments: <u>CSLGT</u>						

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K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

RECEIVED

JUN 15 2004

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Joe Glennon
 Name (Please Print)

 Signature
 Attorney-In-Fact
 Title
 Date 5/14/2004

1505 240E Sec 14

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: RETAMCO OPERATING INC Today's Date: 12/20/2004

Well:	API Number:	Drilling Commenced:
GORGE SPRING 1	4304735055	05/25/2004

NEED DRILLING REPORTS
RECEIVED LOGS: SD/DSN, MUD LOG, HRI

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

012

RETAMCO OPERATING INC.

3301 Stonewall Lane
Billings, MT 59102
(406) 248-5594
(406) 248-6068 fax

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RECEIVED

MAR 17 2005

DIV. OF OIL, GAS & MINING

March 15, 2005

Carol Daniels
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

ISS AE A

Re: Gorge Springs #1 well
API #43-047-35055
From 9 – report on well

Dear Mrs. Daniels,

I have enclosed the referenced report for the months of May of 2004 through March of 2005 and a copy of the daily drilling report.

Completion of the well is anticipated in July of 2005. I will provide form 9's monthly until the well is on line.

Thank you and if you have any questions, or if you require additional information please contact me at (406) 248-5594.

Sincerely,

Joe Glennon

RECEIVED
MAR 1 / 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
2. NAME OF OPERATOR: Retamco Operating Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln, Billings, MT 59102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 406-248-5594		8. WELL NAME and NUMBER: Gorge Springs #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E		9. API NUMBER: 43-047-35055
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: wildcat
		COUNTY: Uintah
		STATE: UTAH

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was drilled in May and June of 2004 to a depth of 4411' the well was logged and 7" casing set to depth. Well is currently shut in waiting on completion. Lease has Mule Deer fawning restriction from May 15 - June 29. Completion anticipated in July of 2005

NAME (PLEASE PRINT) <u>Joe Glennon</u>	TITLE <u>Land Manager</u>
SIGNATURE <u><i>Joe Glennon</i></u>	DATE <u>3/19/2005</u>

(This space for State use only)

43047 35055

3301 Stonewall Lane Billings, MT 59102 (406) 248-5594
Fax (406) 248-6068

**Retamco Operating
Inc.**

15S 24E Sec. 14

Fax

To: Carol Daniels **From:** Joe Glennon

Fax: 801/359-3940 **Pages:** 4

Phone: 801/ **Date:** June 16, 2005

Re: Gorge Spring #1 **CC:**

Urgent For Review Please Comment Please Reply Please Recycle

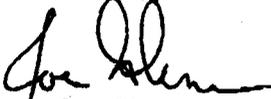
•Comments:

Dear Carol,

I am faxing a UIC form 9 Report on the referenced well for April, May and June 2005.

Thank you for your patience and assistance, if you have any questions or if you require additional information please contact me at (406) 248-5594.

Thanks


Joe Glennon

RECEIVED

JUN 16 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. LEASE DESIGNATION AND SERIAL NUMBER DUH 72067
2. NAME OF OPERATOR Retamco Operating Inc.		9. WELL NAME and NUMBER Gorge Springs #1
3. ADDRESS OF OPERATOR 3301 Stonewall Ln, Billings, MT 59102		10. FIELD AND POOL OR WILDCAT wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' PNL & 965' FEL NENE Section 14 T15S, R24E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		5. PHONE NUMBER 406-248-5594
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
		7. UNIT or CA AGREEMENT NAME: _____
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>MAY/05</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was drilled in May and June of 2004 to a depth of 4411' the well was logged and 7" casing set to depth. Well is currently shut in waiting on completion. Lease has Mule Deer fawning restriction from May 15 - to June 29. Completion anticipated in July of 2005

RECEIVED
JUN 16 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Joe Glennon TITLE Land Manager
SIGNATURE Joe Glennon DATE 5/10/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: HTP 72067	
6. IF INDIAN ALLOTTEE OR TRIBE NAME	
7. UNIT or CA AGREEMENT NAME	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. WELL NAME and NUMBER Gorge Springs #1
2. NAME OF OPERATOR Retamco Operating Inc.	9. API NUMBER 43-047-35055
3. ADDRESS OF OPERATOR 3301 Stonewall Ln, Billings, MT STATE 59102 ZIP	PHONE NUMBER 406-248-5594
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E CTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL OR WILDCAT: wildcat COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: JUNE/05
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was drilled in May and June of 2004 to a depth of 4411' the well was logged and 7" casing set to depth. Well is currently shut in waiting on completion. Lease has Mule Deer fawning restriction from May 15 - to June 29. Completion anticipated in July of 2005

NAME (PLEASE PRINT) Joe Glennon TITLE Land Manager

SIGNATURE Joe Glennon DATE 6/15/2005

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JUN 16 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		2. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
2. NAME OF OPERATOR: Retamco Operating Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln, Billings, MT, STATE 59102 ZIP		7. UNIT OF CO AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Gorge Springs #1
PHONE NUMBER: 406-248-5594		9. API NUMBER: 43-047-35055
10. FIELD AND POOL OR WILDCAT: wildcat		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DESPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: APRIL/05
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was drilled in May and June of 2004 to a depth of 4411' the well was logged and 7" casing set to depth. Well is currently shut in waiting on completion. Lease has Mule Deer fawning restriction from May 15 - to June 29. Completion anticipated in July of 2005

RECEIVED

JUN 16 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT): Joe Glennon	TITLE: Land Manager
SIGNATURE: <i>Joe Glennon</i>	DATE: 4/10/05

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 72067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Gorge Springs #1

2. NAME OF OPERATOR:
Retamco Operating Inc.

9. API NUMBER:
43-047-35055

3. ADDRESS OF OPERATOR:
3301 Stonewall Ln, Billings, MT 59102 PHONE NUMBER:
406-248-5594

10. FIELD AND POOL, OR WILDCAT:
wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1245' FNL & 965' FEL**
NENE Section 14 T15S, R24E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: **Uintah**

STATE: **UTAH**

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was drilled in May and June of 2004 to a depth of 4411' the well was logged and 7" casing set to depth. Well is currently shut in waiting on completion. Lease has Mule Deer fawning restriction from May 15 - June 29.

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JUL 26 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Joe Glennon TITLE Land Manager

SIGNATURE *Joe Glennon* DATE 7/21/05

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AUG 26 2005

DIV. OF OIL, GAS & MINING

UTU 72067

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Gorge Springs #1

2. NAME OF OPERATOR:
Retamco Operating Inc.

9. API NUMBER:
43-047-35055

3. ADDRESS OF OPERATOR:
3301 Stonewall Ln, Billings, MT 59102

PHONE NUMBER:
406-248-5594

10. FIELD AND POOL, OR WILDCAT:
wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1245' FNL & 965' FEL
NENE Section 14 T15S, R24E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Uintah
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was drilled in May and June of 2004 to a depth of 4411' the well was logged and 7" casing set to depth. Well is currently shut in waiting on completion. Lease has Mule Deer fawning restriction from May 15 - to June 29.

NAME (PLEASE PRINT) Joe Glennon TITLE Land Manager
SIGNATURE *Joe Glennon* DATE 8/22/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Gorge Springs #1	
2. NAME OF OPERATOR: Retamco Operating Inc.	9. API NUMBER: 43-047-35055	
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln., Billings, MT 59102	PHONE NUMBER: 406-248-5594	10. FIELD AND POOL, OR WILDCAT: wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

~~CONFIDENTIAL~~

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was drilled in May and June of 2004 to a depth of 4411' the well was logged and 7" casing set to depth. Well is currently shut in waiting on completion. Lease has Mule Deer fawning restriction from May 15 - June 29.

Completion will be coordinated with the drilling of the Rat Hole #1 well in Section 1 of 15s, 25e and the drilling of the wells pbe permitted by Retamco in T14S, R24 & 25 E.

NAME (PLEASE PRINT) <u>Joe Glennon</u>	TITLE <u>Land Manager</u>
SIGNATURE <u>Joe Glennon</u>	DATE <u>9/28/05</u>

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RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING
(See Instructions on Page 1 of 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Retamco Operating Inc.		8. WELL NAME and NUMBER: Gorge Springs #1
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln, Billings, MT 59102 ZIP		9. API NUMBER: 43-047-35055
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: wildcat
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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Completion will be coordinated with the drilling of the Rat Hole #1 well in Section 1 of 15s, 25e and the drilling of the wells pbe permitted by Retamco in T14S, R24 & 25 E.

NAME (PLEASE PRINT) <u>Joe Glennon</u>	TITLE <u>Land Manager</u>
SIGNATURE <u><i>Joe Glennon</i></u>	DATE <u>10/22/2005</u>

(This space for State use only)

RECEIVED

OCT 25 2005

DIV. OF OIL, GAS & MINING

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Gorge Springs #1	
2. NAME OF OPERATOR: Retamco Operating Inc.	9. API NUMBER: 43-047-35055	
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln, Billings, MT, 59102 ZIP	PHONE NUMBER: 406-248-5594	10. FIELD AND POOL, OR WILDCAT: wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Uintah STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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Completion will be coordinated with the drilling of the Rat Hole #1 well in Section 1 of 15s, 25e and the drilling of the wells pbe permitted by Retamco in T14S, R24 & 25 E.

NAME (PLEASE PRINT) <u>Joe Glennon</u>	TITLE <u>Land Manager</u>
SIGNATURE <u><i>Joe Glennon</i></u>	DATE <u>12/20/2005</u>

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RECEIVED
DEC 27 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Gorge Springs #1	
2. NAME OF OPERATOR: Retamco Operating Inc.	9. API NUMBER: 43-047-35055	
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln, Billings, MT, 59102 ZIP	PHONE NUMBER: 406-248-5594	10. FIELD AND POOL, OR WILDCAT: wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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NAME (PLEASE PRINT) Joe Glennon	TITLE Land Manager
SIGNATURE	DATE 11/20/2005

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DEC 27 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
2. NAME OF OPERATOR: Retamco Operating Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln, Billings, MT STATE 59102 ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Gorge Springs #1
PHONE NUMBER: 406-248-5594		9. API NUMBER: 43-047-35055
COUNTY: Uintah		10. FIELD AND POOL, OR WLDCAT: wildcat
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) Joe Glennon TITLE Land Manager

SIGNATURE *Joe Glennon* DATE 2-8-06

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FEB 10 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Gorge Springs #1	
2. NAME OF OPERATOR: Retamco Operating Inc.	9. API NUMBER: 43-047-35055	
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln, Billings, MT 59102	PHONE NUMBER: 406-248-5594	10. FIELD AND POOL, OR WILDCAT: wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Uintah STATE: UTAH	

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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NAME (PLEASE PRINT) Joe Glennon TITLE Land Manager

SIGNATURE *Joe Glennon* DATE 3/22/2006

(This space for State use only)

MAR 24 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 72067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Gorge Springs #1

9. API NUMBER:
43-047-35055

10. FIELD AND POOL, OR WILDCAT:
wildcat

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Retamco Operating Inc.

3. ADDRESS OF OPERATOR:
3301 Stonewall Ln, Billings, MT, 59102

PHONE NUMBER:
406-248-5594

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1245' FNL & 965' FEL
NENE Section 14 T15S, R24E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Uintah
STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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NAME (PLEASE PRINT) Joe Glennon TITLE Land Manager

SIGNATURE *Joe Glennon* DATE 5/10/06

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MAY 15 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 72067
2. NAME OF OPERATOR: Retamco Operating Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3301 Stonewall Ln, Billings, MT <small>STATE</small> 59102 <small>ZIP</small>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FNL & 965' FEL NENE Section 14 T15S, R24E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Gorge Springs #1
PHONE NUMBER: 406-248-5594		9. API NUMBER: 43-047-35055
		10. FIELD AND POOL, OR WILDCAT: wildcat
		COUNTY: Uintah
		STATE: UTAH

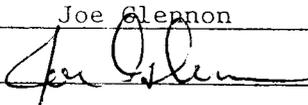
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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) <u>Joe Glennon</u>	TITLE <u>Land Manager</u>
SIGNATURE 	DATE <u>6/25/2006</u>

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JUL 17 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 72067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Gorge Springs #1

9. API NUMBER:
43-047-35055

10. FIELD AND POOL, OR WILDCAT:
wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Retamco Operating Inc.

3. ADDRESS OF OPERATOR:
3301 Stonewall Lane Billings, MT, 59102 STATE ZIP
PHONE NUMBER: 406-248-5594

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1245' ENL & 965' FEL
NENE Section 14 T15S, R24E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: COUNTY: Uintah STATE: UTAH

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
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NAME (PLEASE PRINT) Joe Glennon Title Land Manager

SIGNATURE *Joe Glennon* DATE 9/25/06

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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UTU 72067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Gorge Springs #1

9. API NUMBER:

43-047-35055

10. FIELD AND POOL, OR WILDCAT:

wildcat

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

2. NAME OF OPERATOR:

Retamco Operating Inc.

3. ADDRESS OF OPERATOR:

3301 Stonewall Ln, Billings, MT 59102

PHONE NUMBER:

406-248-5594

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1245' ENL & 965' FEL
NENE Section 14 T15S, R24E

COUNTY: Uintah

STATE:

UTAH

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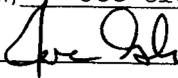
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NAME (PLEASE PRINT) Joe Glennon

Land Manager

SIGNATURE



DATE

11/29/06

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(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 72067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Gorge Springs #1

9. API NUMBER:
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10. FIELD AND POOL, OR WILDCAT:
wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR:
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406-248-5594

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1245' ENL & 965' FEL
NENE Section 14 T15S, R24E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: COUNTY: Uintah STATE: UTAH

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NAME (PLEASE PRINT) Joe Glennon Title: Land Manager

SIGNATURE *Joe Glennon* DATE 10/25/06

(This space for State use only)

RECEIVED

FEB 15 2007 (See Instructions on Reverse Side)

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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Gorge Springs #1

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wildcat

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Retamco Operating Inc.

3. ADDRESS OF OPERATOR:
3301 Stonewall Ln, Billings, MT 59102 ZIP PHONE NUMBER: 406-248-5594

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1245' FNL & 965' FEL
NENE Section 14 T15S, R24E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was drilled in May and June of 2004 to a depth of 4411' the well was logged and 7" casing set to depth. Well is currently shut in waiting on completion. Lease has Mule Deer fawning restriction from May 15 - June 29.

Completion will be coordinated with the drilling of the Rat Hole #1 well in Section 1 of 15s, 25e and the drilling of the wells pbe permitted by Retamco in T14S, R24 & 25 E.

NAME (PLEASE PRINT) Joe Glennon Title Land Manager

SIGNATURE  DATE 12/15/06

(This space for State use only)

RECEIVED

FEB 15 2007 (Instructions on Reverse Side)

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 72067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:
Gorge Springs #1

9. API NUMBER:
43-047-35055

10. FIELD AND POOL, OR WILDCAT:
wildcat

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
Retamco Operating Inc.

3. ADDRESS OF OPERATOR:
3301 Stonewall Ln, Billings, MT 59102 STATE ZIP
PHONE NUMBER: 406-248-5594

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1245' FNL & 965' FEL
NENE Section 14 T15S, R24E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Uintah
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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NAME (PLEASE PRINT) Joe Glennon
TITLE Land Manager
SIGNATURE *Joe Glennon*
DATE 11/29/07

(This space for State use only)

RECEIVED

FEB 15 2007 (Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER
UTU 72067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Gorge Springs #1

9. API NUMBER:
43-047-35055

10. FIELD AND POOL, OR WLOCAT:
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1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

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Retamco Operating Inc.

3. ADDRESS OF OPERATOR:
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4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1245' FNL & 965' FEL
NENE Section 14 T15S, R24E
COUNTY: Uintah
STATE: UTAH

CONFIDENTIAL

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NAME (PLEASE PRINT) Joe Glennon Title Land Manager

SIGNATURE *Joe Glennon* DATE 2/10/07

(This space for State use only)

RECEIVED

FEB 15 2007 (Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: RETAMCO OPERATING INC Today's Date: 03/25/2008

Well:	API Number:	Drilling Commenced:
Gorge Spring 1 T15S R24E SEC 14	4304735055	06/25/2004

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Carol Daniels
at (801) 538-5284.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

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As of the mailing of this notice, the division has not received the required reports for

Operator: Retamco Operating, Inc Today's Date: 07/18/2008

Well:	API Number:	Drilling Commenced:
Gorge Spring 1 155 24e 1A	4304735055	05/25/2004

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~
~~CONFIDENTIAL~~

OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-72067
2. Name of Operator Retamco Operating, Inc.		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 790 Red Lodge, MT 59068	3b. Phone No. (include area code) 406-446-1568	7. If Unit or CA. Agreement Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1245' 965' Sec. 14 T 15 S R 24 E Long. FNL FEL		8. Well Name and No. Gorge Spring #1
		9. API Well No. 43-047-35055
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah CO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco Operating Inc. plug and abandoned the Gorge Springs #1 beginning on 10/7/2008 as per the following:

1. Roll hole w/3% KCl water.
2. Repaired areas of eroded lease road w/backhoe, per BLM's approval.
3. Pumped the following cement plugs:
140' plug w/25 sxs cmt @ 4034' - 3894'.
130' plug w/25 sxw cmt @ 3032' - 2902'.
120' plug w/25 sxs cmt @ 2093' - 1973'.
110' w/25 plug w/25 sxs cmt @ 1058' - 948'.
110' plug w/25 sxs cmt @ 377' - 267'.
50' plug w/10 sxs cmt @ 50' - surface. No cement returns to surface, Haliburton ran out of cement.
4. Pumped 50 sxs cmt & fill 9-5/8" to 7" annulus.
5. Weld on dry hole marker plate.

Finished plug and abandonment operations on 10/11/2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) Rhonda K. Tigner	Title Agent
Signature 	Date 10/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
(Instructions on page 2)

RECEIVED
SEP 30 2010
DIV. OF OIL, GAS & MINING

SUBSEQUENT REPORT OF ABANDONMENT
CONDITIONS OF APPROVAL

Company/Operator: Retamco Operating Inc.
Well Name & Number: Rat Hole Canyon 23-14-25 #1
Lease Number: UTU-73714
Location: NESW Sec.23, T14S, R25E

- All original Conditions of Approval (COAs) and applicant committed measures tied with this APD will be adhered to.
- The P&A marker shall be a subsurface plate buried at least four feet under the reclaimed surface.
- The well location and access road shall be ripped, re-contoured, and seeded with the recommend seed mix listed below:

Thickspike Wheatgrass	<i>Agropyron smithii</i>	2 lbs. /acre
Blue Flax	<i>Linum perrene</i>	1 lb. /acre
Mountain Brome	<i>Bromus carinatus</i>	3 lbs. /acre
Four-wing saltbush	<i>Atriplex canscens</i>	1 lb. /acre
Mountain sagebrush	<i>Artemesia vasyena var. pauciflora</i>	0.5 lb. /acre

- The location and road shall be seeded with approved seed
 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
 - Seeding can be accomplished by either drilling or broadcasting. If the seed is broadcasted, the mixture will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The area could be walked with a dozer after broadcasting the seed if desired.
 - Seeding shall occur in the fall 2008 (August 1st until snow or ground is frozen).
- Form 3160-5, final abandonment notice (FAN), shall be submitted. You or your authorized representative should inspect the abandoned location prior to notification to this office by Form 3160-5, final abandonment notice (FAN), that the location is ready for final inspection (usually 2-3 years), and note especially that:
 - All material and junk are gone.
 - Reseeding or other required rehabilitation work has been completed and re-vegetation has been successful.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other Instructions on page 2.

~~CONFIDENTIAL~~

OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **UTU-72067**

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
N/A

8. Well Name and No.
Gorge Spring #1

9. API Well No.
43-047-35055

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah CO

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Retamco Operating, Inc.

3a. Address
**P.O. Box 790
Red Lodge, MT 59068**

3b. Phone No. (include area code)
406-446-1568

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1245' 965' Lat. Long.
FNL FEL Sec. 14 T 15 S R 24 E**

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Retamco Operating Inc. requests approval to P&A the above named well as identified in the attached procedure. Any significant departure from this procedure will be preceded by a phone conversation with agents or agencies concerned in order to receive permission to continue.

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)

Rhonda K. Tigner

Title

Agent

Signature

Rhonda K. Tigner

Date

12/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED
SEP 30 2010
DIV. OF OIL, GAS & MINING

GORGE SPRING #1
UTU-72067
API #43-047-35055
Wildcat
Plug & Abandonment Procedure

WELL DATA:

Location: 1245' FNL, 965' FEL, NENE Sec. 14, T15S-R24E, Uintah Co., UT

Depth: TD: 4411'

Casing: 9-5/8" casing set @ 320' – cemented to surface
7", 23# J-55 casing set @ 4407' KB, cemented w/360 sxs, cement to surface

Formation Tops:

Mesaverde – 2019'
Mancos – 3969'
Sego – 4084'
Castle Gate – 4279'

Procedure:

1. Test 7" to 500 psi 15 min.
2. Circulate hole with 2% KCL water.
3. Set CIBP @ 2000' – Test to 500 psi.
4. Set 50' cement plug on top of CIBP @ 2000'.
5. Set 100' cement plug 250'-350' KB in 7" casing.
6. Set 50' cement plug at surface.
7. Remove well head – set dry hole marker.

Note – If 7" & 9-5/8" annulus not full notify BLM & 1" cement back to surface.

Prepared by Joe E. Johnson 12/18/07