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4720 South Santa Fe Circle, Suite 6
Englewood, Colorado 80110-6488
303/781-8211 303/781-1167 Fax

June 2, 2003

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
WHB 8-35E, 2,133' FNL, 644' FEL, SE/4 NE/4
Section 35, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Mason, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

RECEIVED

JUN 05 2003

DIV. OF OIL, GAS & MINING

FILE COPY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-3405
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME <i>Undersigned</i> Wild Horse Bench Prospect
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690		8. FARM OR LEASE NAME, WELL NO. WHB 8-35E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2,133' FNL, 644' FEL SE/4 NE/4 <i>441772Y 39.90510</i> At proposed prod. zone 2,133' FNL, 644' FEL SE/4 NE/4 <i>607548X -109.74185</i>		9. API WELL NO. 43-047-35038
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.12 miles southwest of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 644'	16. NO. OF ACRES IN LEASE 1,600	11. SEC., T., R., M., OR BLK. Section 35, T10S, R19E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,250'	19. PROPOSED DEPTH 8,000'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,362' GR		13. STATE Utah
		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* December 15, 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class C cement + 2% CaCl ₂ + 1/4 #/sk. Poly-E-Flakes
12-1/4"	8-5/8" J-55 LT&C	32#	2,200'	385 sacks Lead and 370 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.

*Federal Approval of this
Action is Necessary*

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE June 2, 2003

(This space for Federal or State office use)

PERMIT NO. 43-047-35038 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 06/2003

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the DIV. OF OIL, GAS & MINING

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T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, WHB #8-35E, located as shown in the SE 1/4 NE 1/4 of Section 35, T10S, R19E, S.L.B.&M. Uintah County, Utah.

1956 Brass Cap,
Pile of Stones,
0.8' High, E-W
Fenceline

S89°46'00"W - 2622.75' (Meas.)

S89°45'01"W - 2621.37' (Meas.)

1956 Brass Cap,
1.2' High, E-W
Fenceline, Pile
of Stones

1956 Brass Cap,
0.8' High, E-W
Fenceline, Pile
of Stones

2133'

N00°28'12"E - 2660.69' (Meas.)

WHB #8-35E
Elev. Ungraded Ground = 5362'

644'

35

1956 Brass Cap
1.5' High, Large
Pile of Stones,
Drainage ELY

N00°27'07"E - 2662.21' (Meas.)

1956 Brass Cap,
Pile of Stones

N00°51'E - 80.76 (G.L.O.)

T10S

T11S

S89°14'W - 40.19 (G.L.O.)

C.G.
1.75

N89°58'W - 39.86 (G.L.O.)

2

1

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°54'18.17" (39.905047)

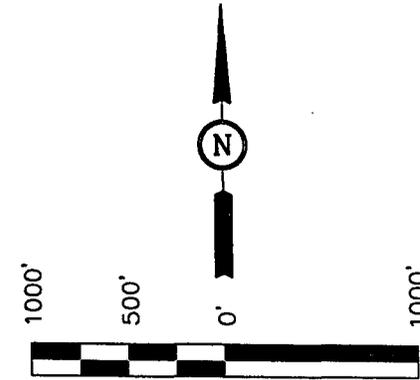
LONGITUDE = 109°44'32.45" (109.742347)

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

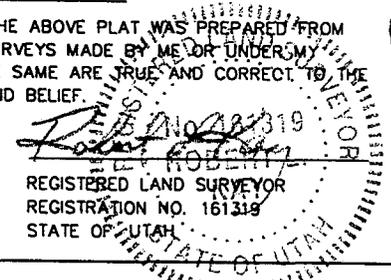
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-08-03	DATE DRAWN: 05-14-03
PARTY S.H. J.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD. INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: WHB 8-35E
2133' FNL & 644' FEL
Section 35-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	923'
Wasatch Tongue	3,833'
Green River Tongue	4,163'
Wasatch	4,323'
Chapita Wells	5,223'
Uteland Buttes	6,423'
Mesaverde	7,523'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	923'	Oil
Wasatch Tongue	3,833'	Oil
Green River Tongue	4,163'	Oil
Wasatch	4,323'	Gas
Chapita Wells	5,223'	Gas
Uteland Buttes	6,423'	Gas
Mesaverde	7,523'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,200'	8.6	Fresh water, rotating head and diverter
2,200' - 8,000'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	385	0'-1,700'	11.0 ppg	3.82 CFS	733 CF	1,466 CF	100%
Tail	370	1,700'-2,200'	15.6 ppg	1.20 CFS	220 CF	440 CF	100%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Pump Time: 1 hr. 5 min. @ 90 °F.
 Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,000'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 15, 2003
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: WHB 8-35E
2133' FNL & 644' FEL
Section 35-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Tuesday, May 20, 2003 at approximately 10:00 am. In attendance at the onsite inspection were the following individuals:

John Bingham	Company Representative	Dominion Exploration & Production, Inc.
Stephanie Howard	Environmental Scientist	Bureau of Land Management
Dixie Sadler	Wildlife Biologist	Bureau of Land Management
Robert Kay	Registered Land Surveyor	Uintah Engineering and Land Surveying
Brent Stubbs	Foreman	Stubbs & Stubbs Oil Field Construction
Ryan Jackson	Foreman	Jackson Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 13.12 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Wild Horse Bench Prospect. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease SITLA Right-of-Way has been applied for under separate cover for the access road or utility corridor since portions of both are located within State Section 36.

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending west approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance and crosses one minor drainage. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. Proposed access will utilize entirely federal lands in which a right-of-way is not anticipated at this time. Approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.2 miles long and adequate site distance exists in all directions.
- f. One combination 24" culvert with low water crossing as the access enters the well pad is anticipated at this time. Adequate drainage structures will be incorporated into the remainder of road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells 17
 - vii. Abandon wells 1
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse east to the existing 4" pipeline corridor.
- i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed and existing access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,357' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the north side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling; testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location will be applied for in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix is as follows:

Shads Scale	5 pounds per acre
Gardner Salt Brush	3 pounds per acre
Galleta Grass	3 pounds per acre
Crested Wheat Grass	1 pounds per acre

11. Surface and Mineral Ownership:

- a. Both Surface and Mineral Ownership is Federal under the management of the Bureau of Land Management – Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No significant nesting raptors species are anticipated in the area since suitable nesting habitat does not exist.

- c. No drainage crossings that require additional State or Federal approval are being crossed.
- d. The disturbance is located in an area of critical soils as identified by the BLM, additional precaution will be taken to insure that excessive erosion does not occur, additionally surface disturbing activities may be limited during muddy and wet periods.

13. Operator's Representative and Certification

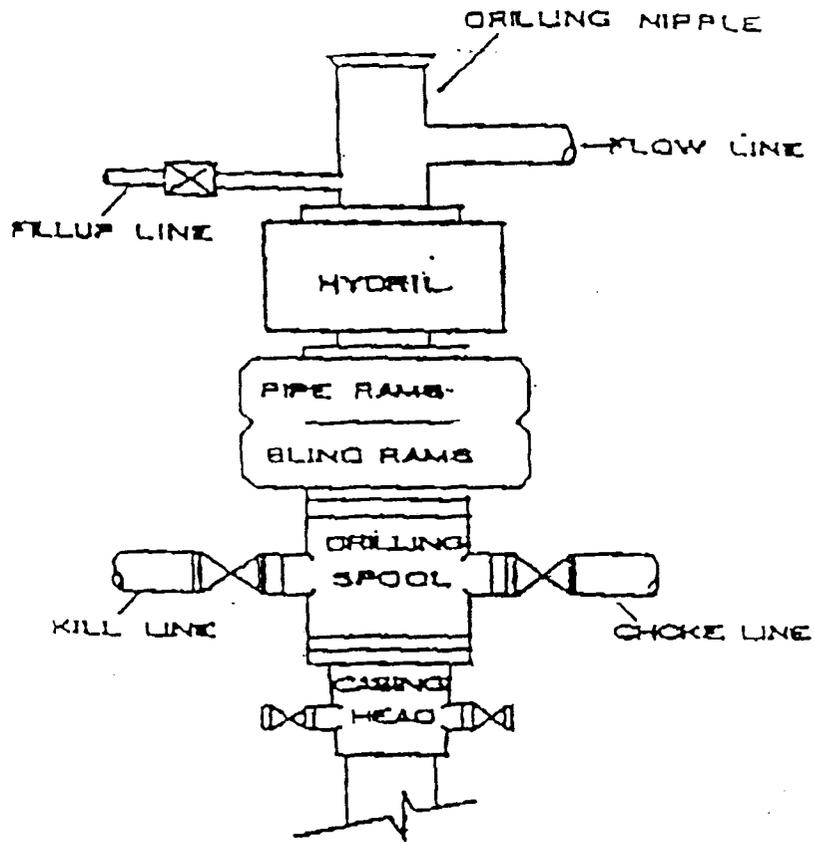
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

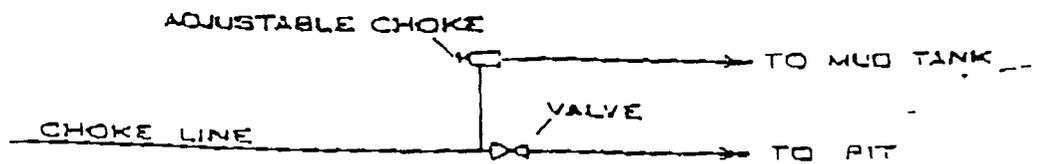
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-2-03

BOP STACK



CHOKE MANIFOLD



DOMINION EXPLR. & PROD., INC.

WHB #8-35E

SECTION 35, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.9 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

WHB #8-35E

SECTION 35, T10S, R19E, S.L.B.&M.

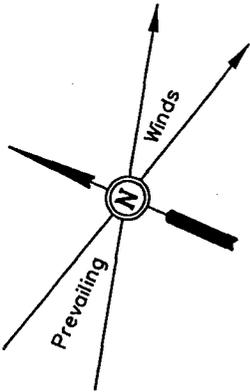
2133' FNL 644' FEL

Proposed Access Road

24" CMP Required

F-3.9'
El. 56.8'

Sta. 3+55



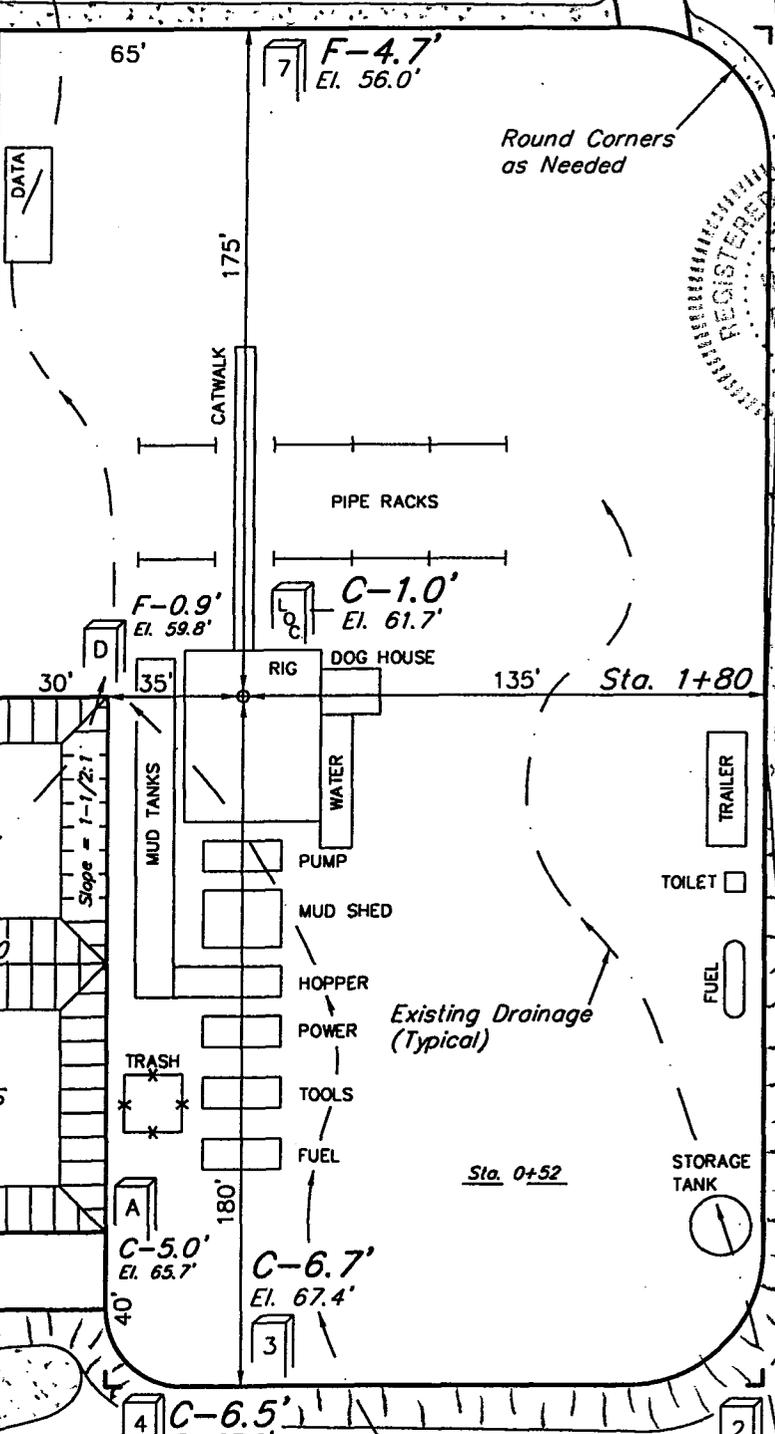
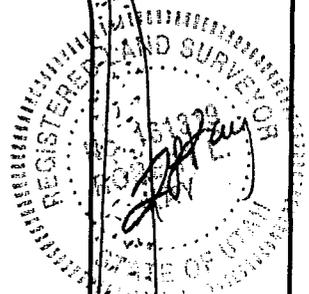
SCALE: 1" = 50'
DATE: 05-14-03
Drawn By: D.COX

F-4.9'
El. 55.8'

Approx. Toe of Fill Slope

F-4.7'
El. 56.0'

Round Corners as Needed



El. 65.4'
C-12.7'
(btm. pit)

El. 68.6'
C-15.9'
(btm. pit)

F-0.1'
El. 60.6'

Approx. Top of Cut Slope

CONSTRUCT DIVERSION DITCH

Elev. Ungraded Ground at Location Stake = 5361.7'
Elev. Graded Ground at Location Stake = 5360.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

WHB #8-35E

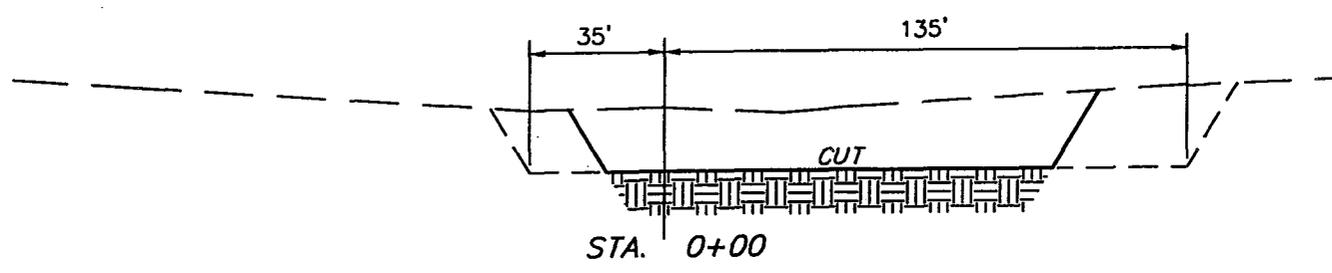
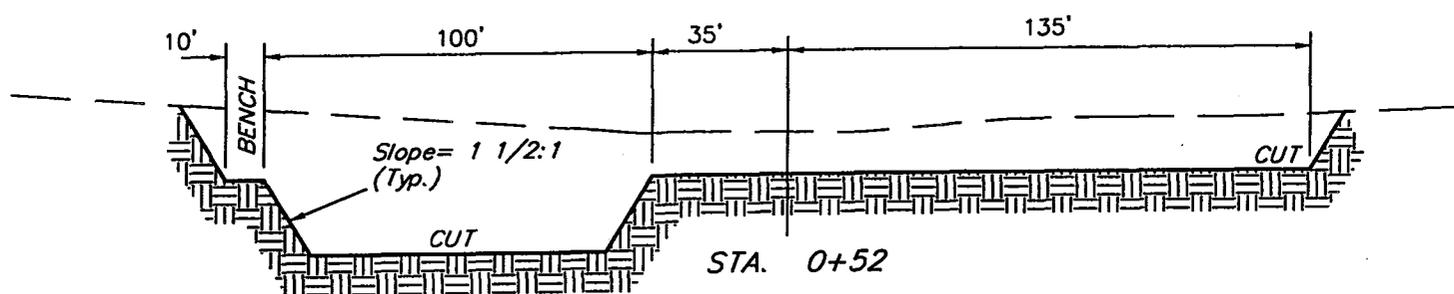
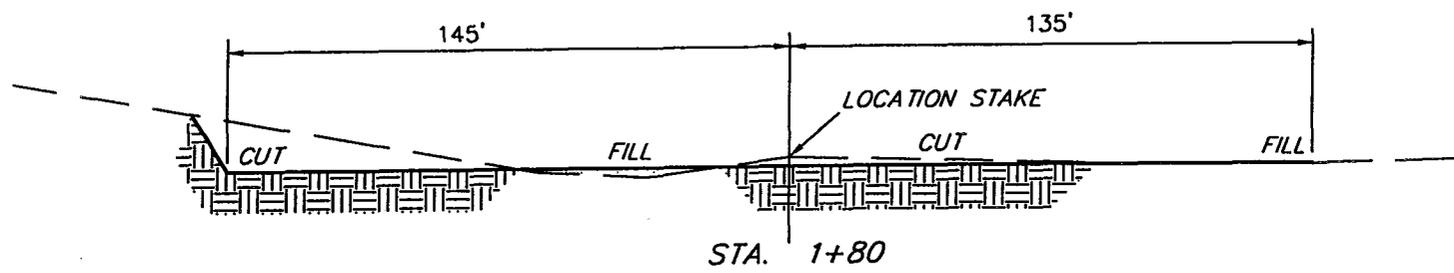
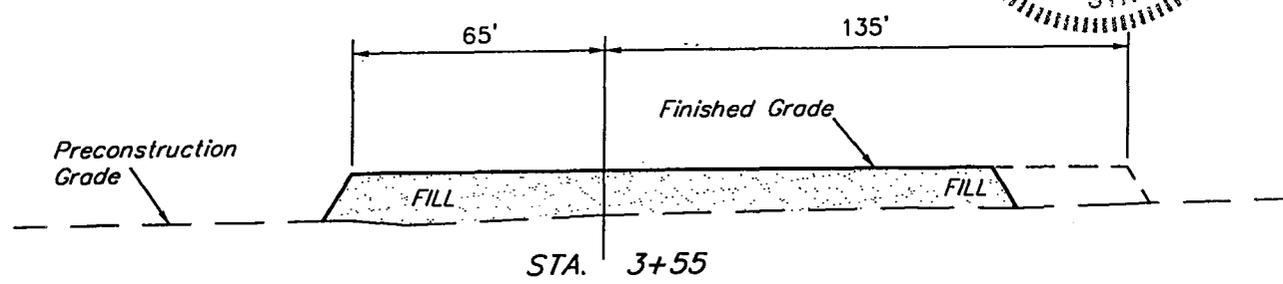
SECTION 35, T10S, R19E, S.L.B.&M.

2133' FNL 644' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 05-14-03
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 9,620 Cu. Yds.
TOTAL CUT	= 11,190 CU.YDS.
FILL	= 3,770 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,220 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,120 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
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DOMINION EXPLR. & PROD., INC.

W11B #8-35E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T10S, R19E, S.L.B.&M.

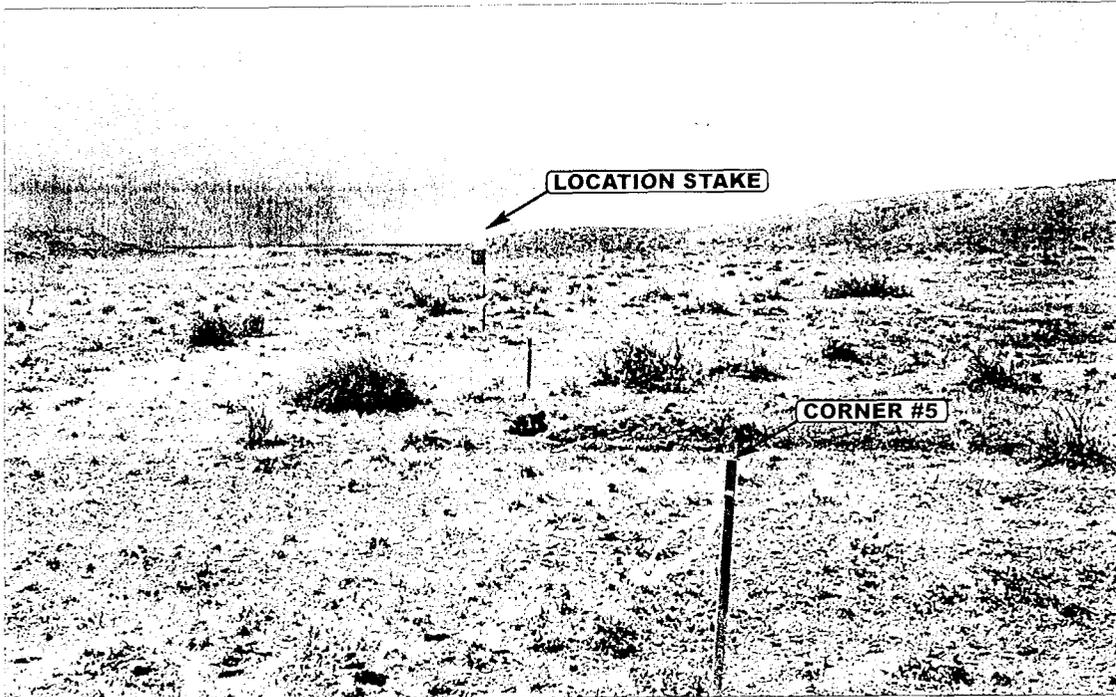


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

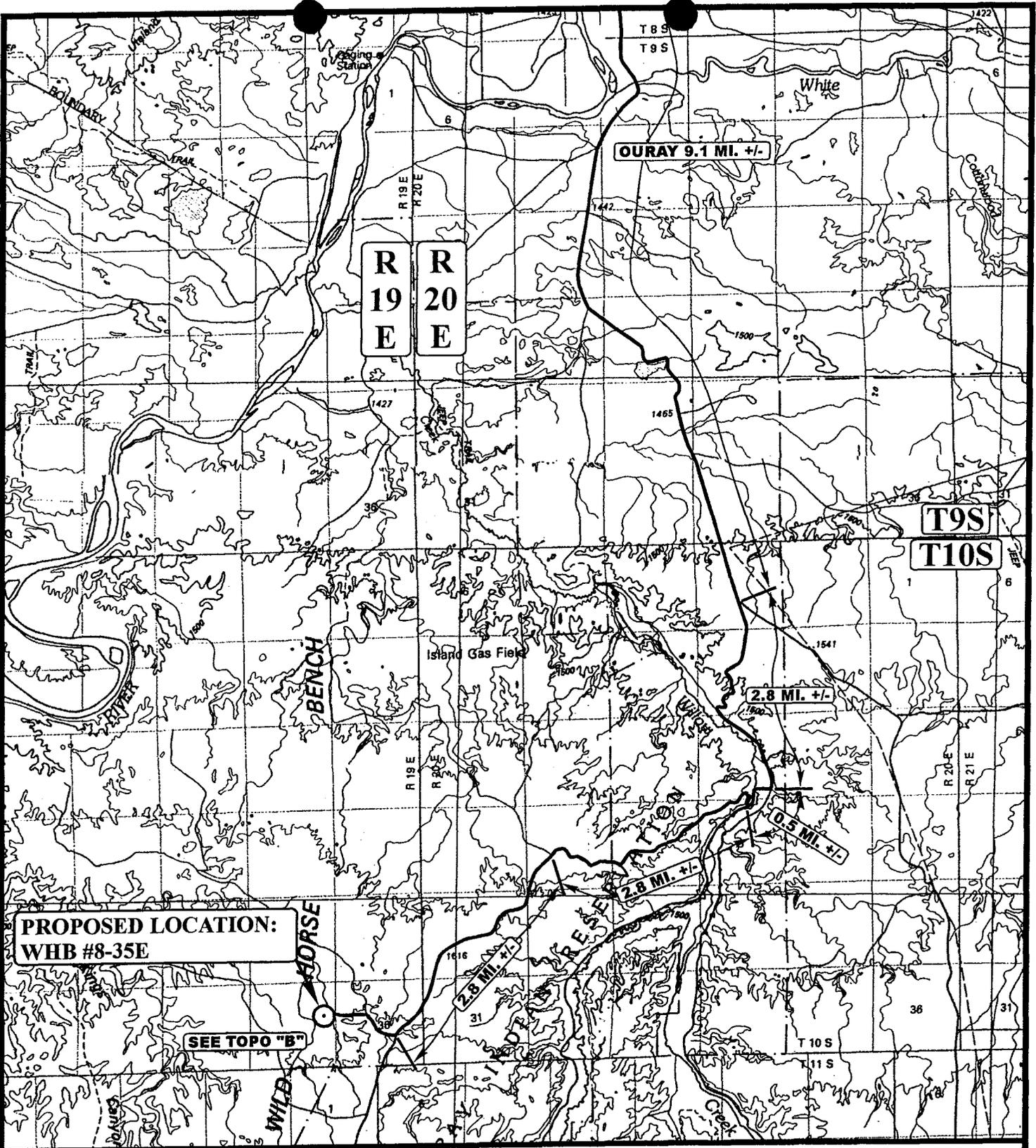
CAMERA ANGLE: WESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	05	08	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: P.M.		REVISED: 00-00-00	



**PROPOSED LOCATION:
WHB #8-35E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

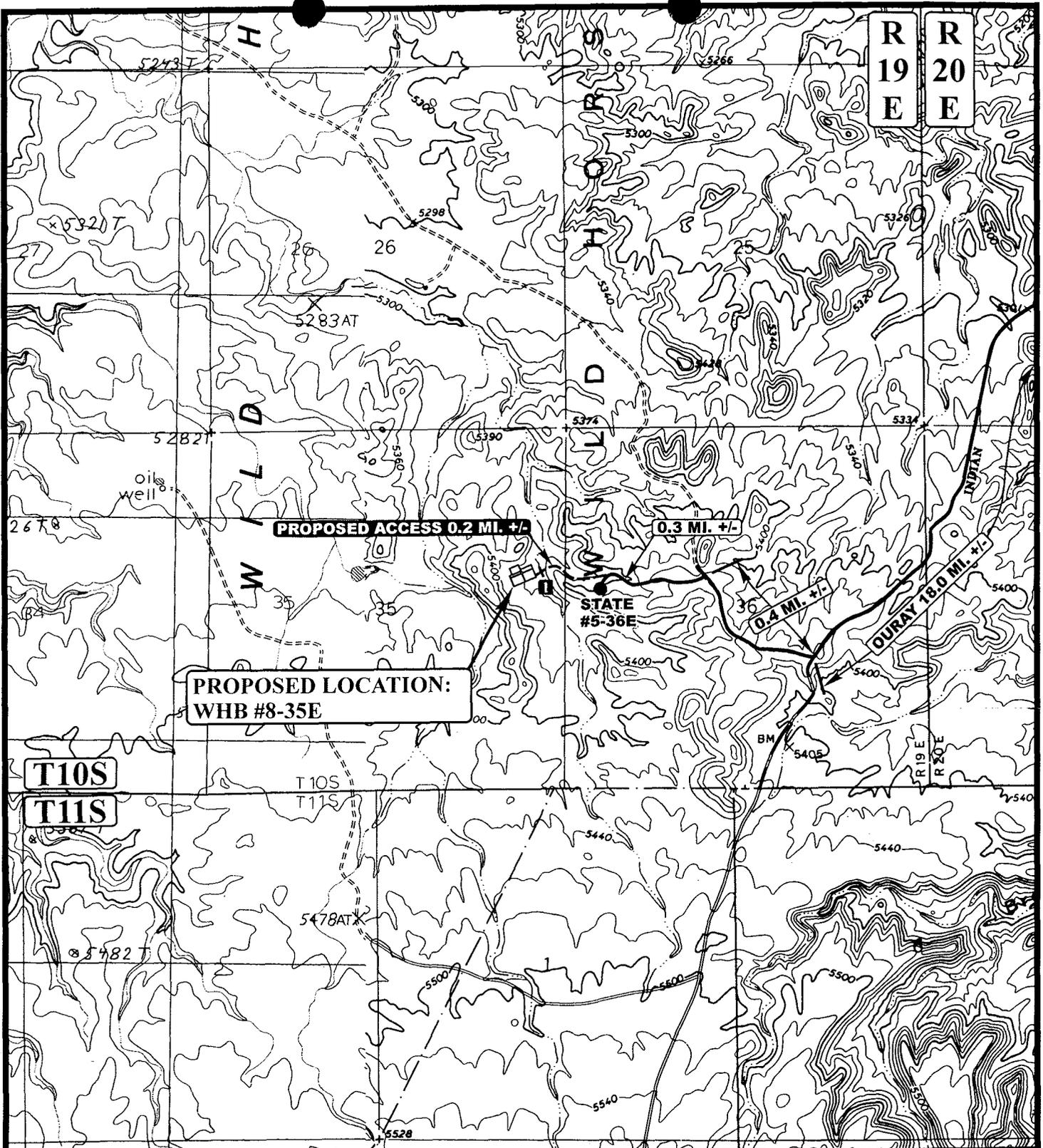
**WHB #8-35E
SECTION 35, T10S, R19E, S.L.B.&M.
2133' FNL 644' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 08 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  24" CMP REQUIRED



DOMINION EXPLR. & PROD., INC.

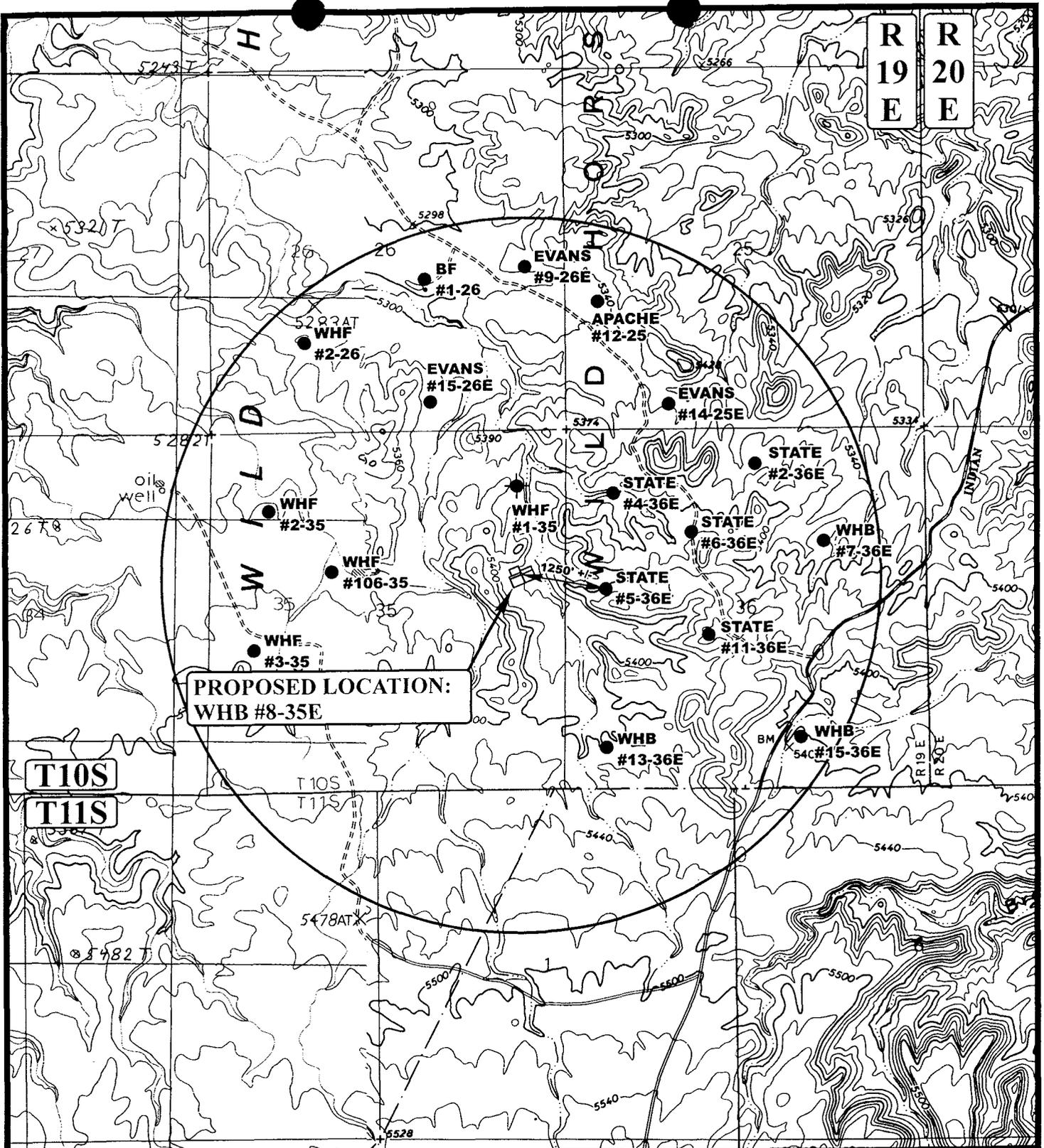
WHB #8-35E
 SECTION 35, T10S, R19E, S.L.B.&M.
 2133' FNL 644' FEL



Utintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 08 03
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 05-21-03





**PROPOSED LOCATION:
WHB #8-35E**

**R 19
E** **R 20
E**

T10S
T11S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

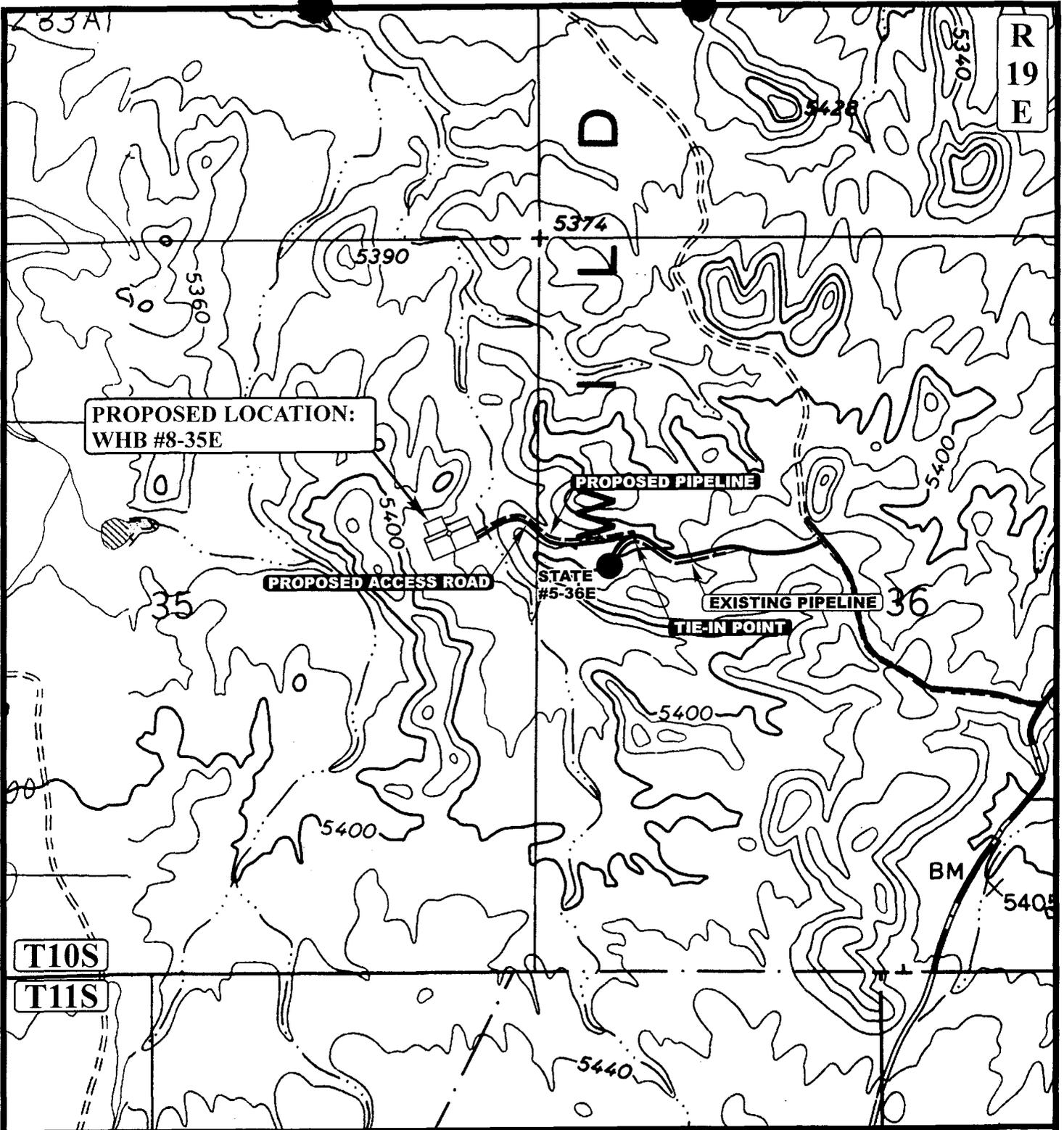
DOMINION EXPLR. & PROD., INC.

WHB #8-35E
SECTION 35, T10S, R19E, S.L.B.&M.
2133' FNL 644' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 08 03
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,357' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

WHB #8-35E
SECTION 35, T10S, R19E, S.L.B.&M.
2133' FNL 644' FEL



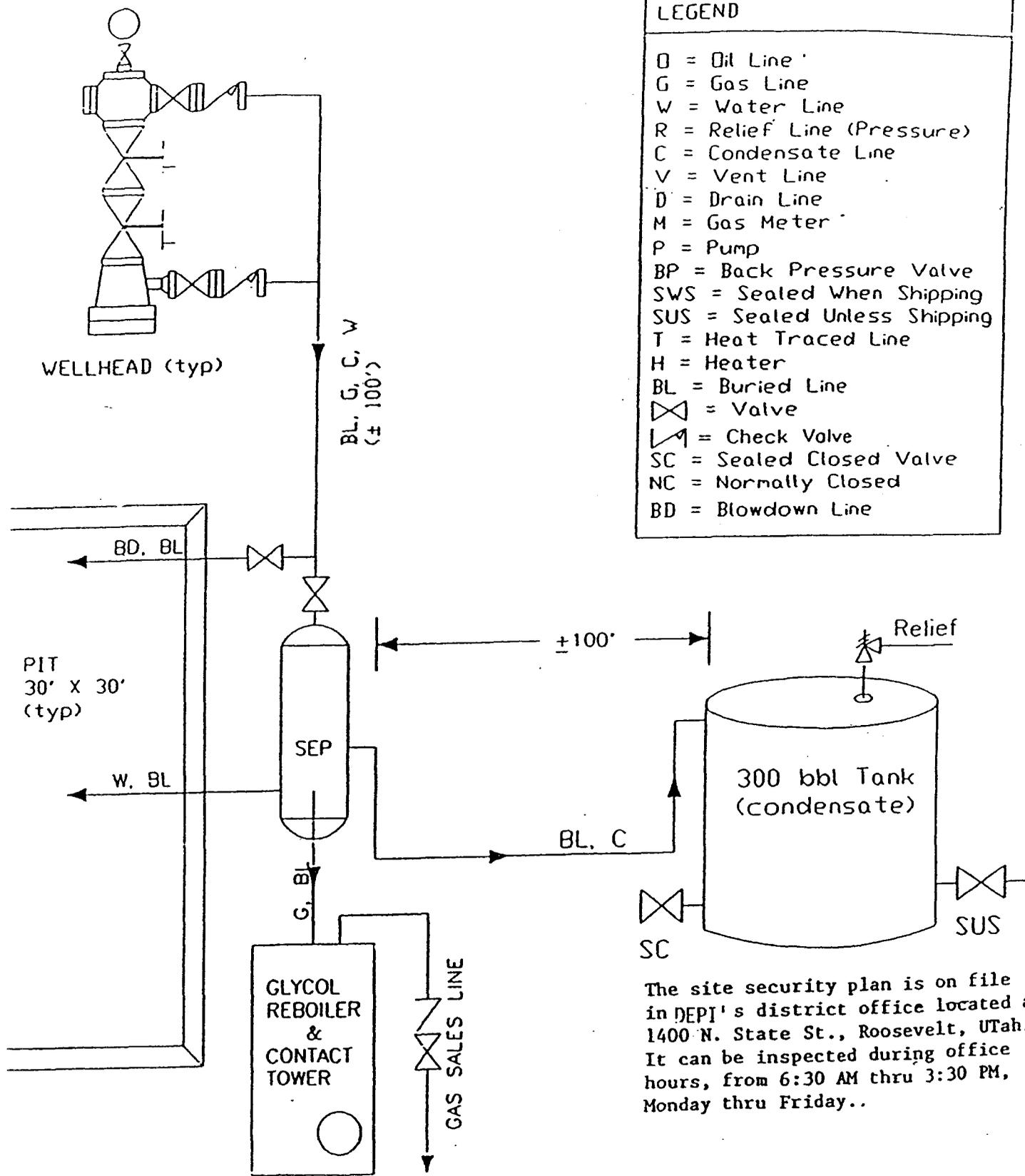
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 05 08 03
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



CONFIDENTIAL



LEGEND

- D = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⊏ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/05/2003

API NO. ASSIGNED: 43-047-35038

WELL NAME: WHB 8-35E
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:
SENE 35 100S 190E
SURFACE: 2133 FNL 0644 FEL
BOTTOM: 2133 FNL 0644 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-3405
SURFACE OWNER: 1 - Federal

LATITUDE: 39.90510

PROPOSED FORMATION: MVRD

LONGITUDE: 109.74185

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 43-10447)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit _____

R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

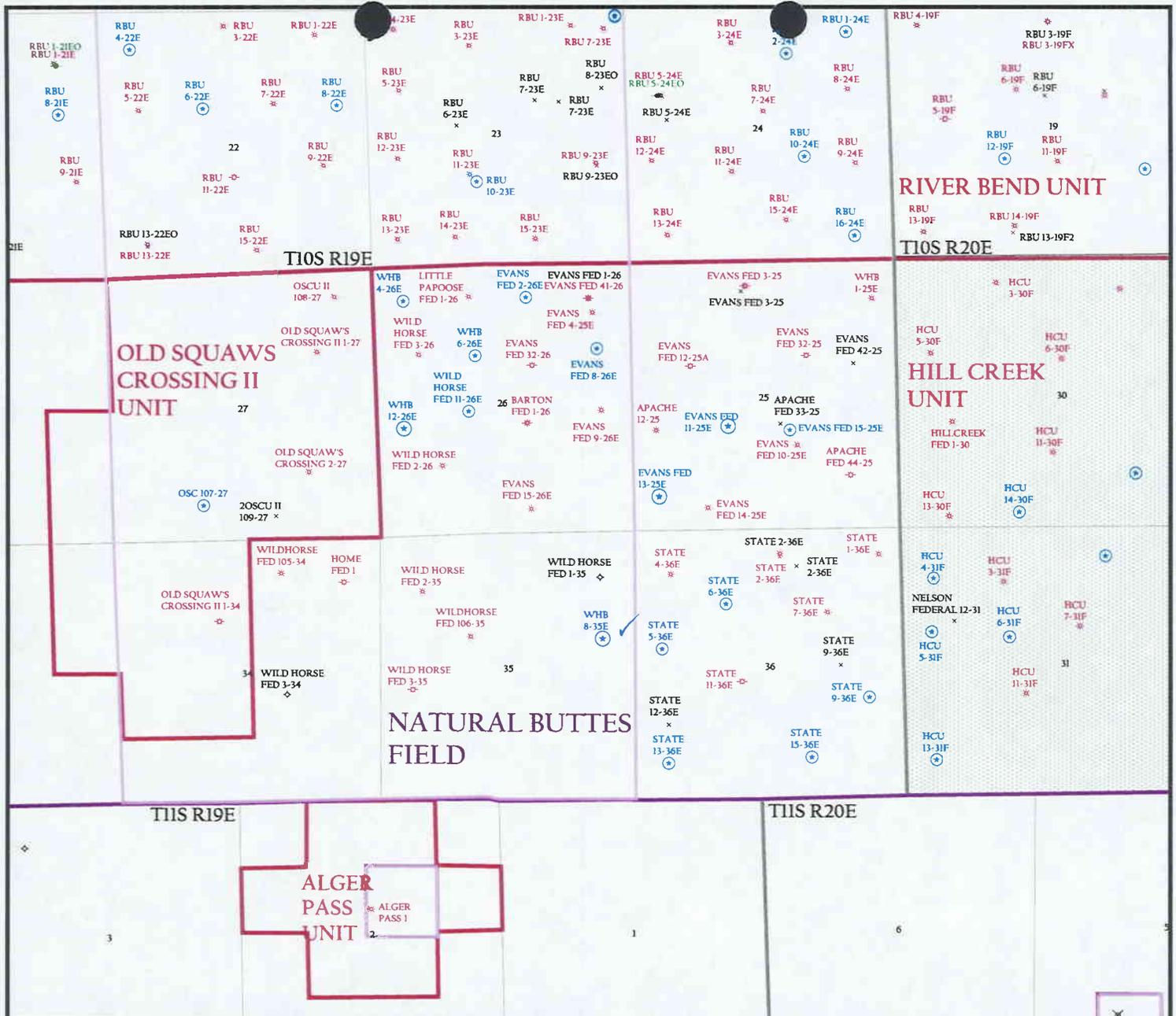
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____

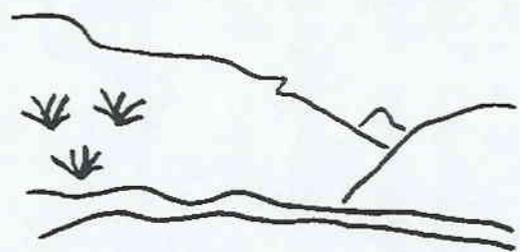
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approval
2- Spacing Strip



OPERATOR: DOMINION EXPL & PROD (N1095)
SEC. 35 T.10S, R.19E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 11-JUNE-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 12, 2003

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Wild Horse Bench 8-35E Well, 2133' FNL, 644' FEL, SE NE, Sec. 35, T. 10 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35038.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

005

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,133' FNL, 644' FEL SE/4 NE/4, Section 35, T10S, R19E, SLB&M

5. Lease Designation and Serial No.

UTU-3405

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Undesignated

8. Well Name and No.

WHB 8-35E

9. API Well No.

43-047-35038

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Change of Name | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Relocation of Access/Utility Corridor | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dominion Exploration and Production, Inc. has relocated the access/utility corridor on state and federal lands following the onsite inspection and prior to federal permit approval to avoid paleontological resources. Three occurrences of fossil material were discovered during the associated paleontological survey and have now been avoided through relocation of the corridor. The paleontologist and archaeologist have both revisited the site following the corridor relocation and determined that all paleontological and cultural resources have been avoided by the relocation.

Attached please find an updated Topo A, B and D and updated photos page that reflects the corridor relocation . Please update the previously submitted APD with this information.

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion

Date August 25, 2003

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

AUG 28 2003

DIV. OF OIL, GAS & MINING

DOMINION EXPLR. & PROD., INC.

LOCATED IN UTAH COUNTY, UTAH
SECTION 35, T10S, R19E, S.L.B.&M.

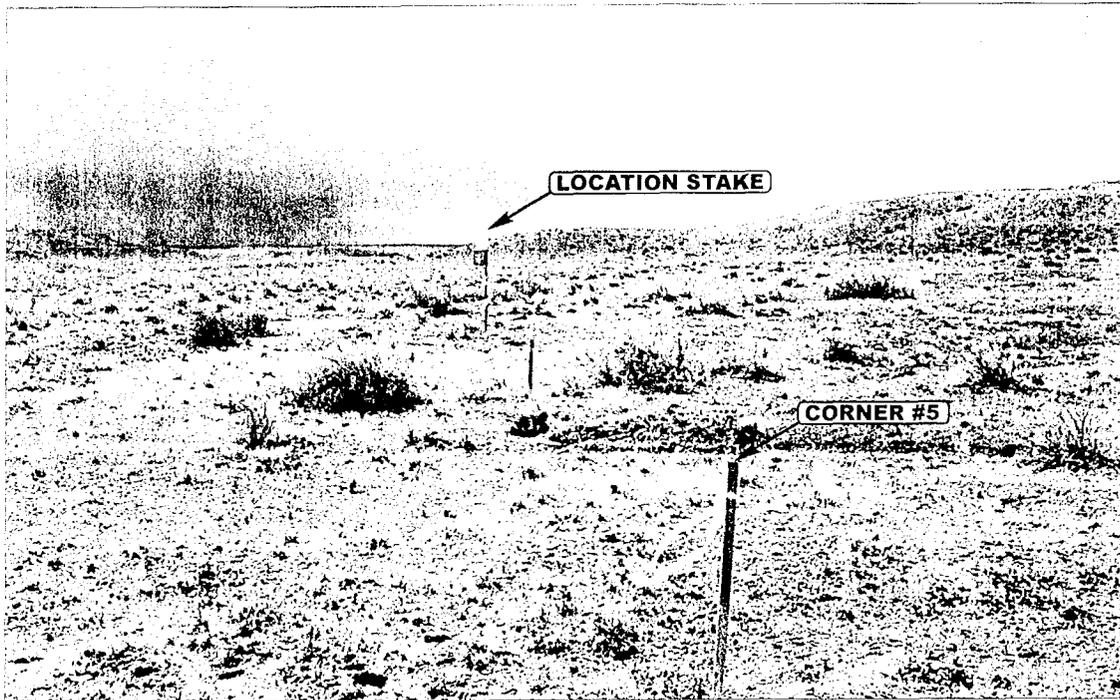


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

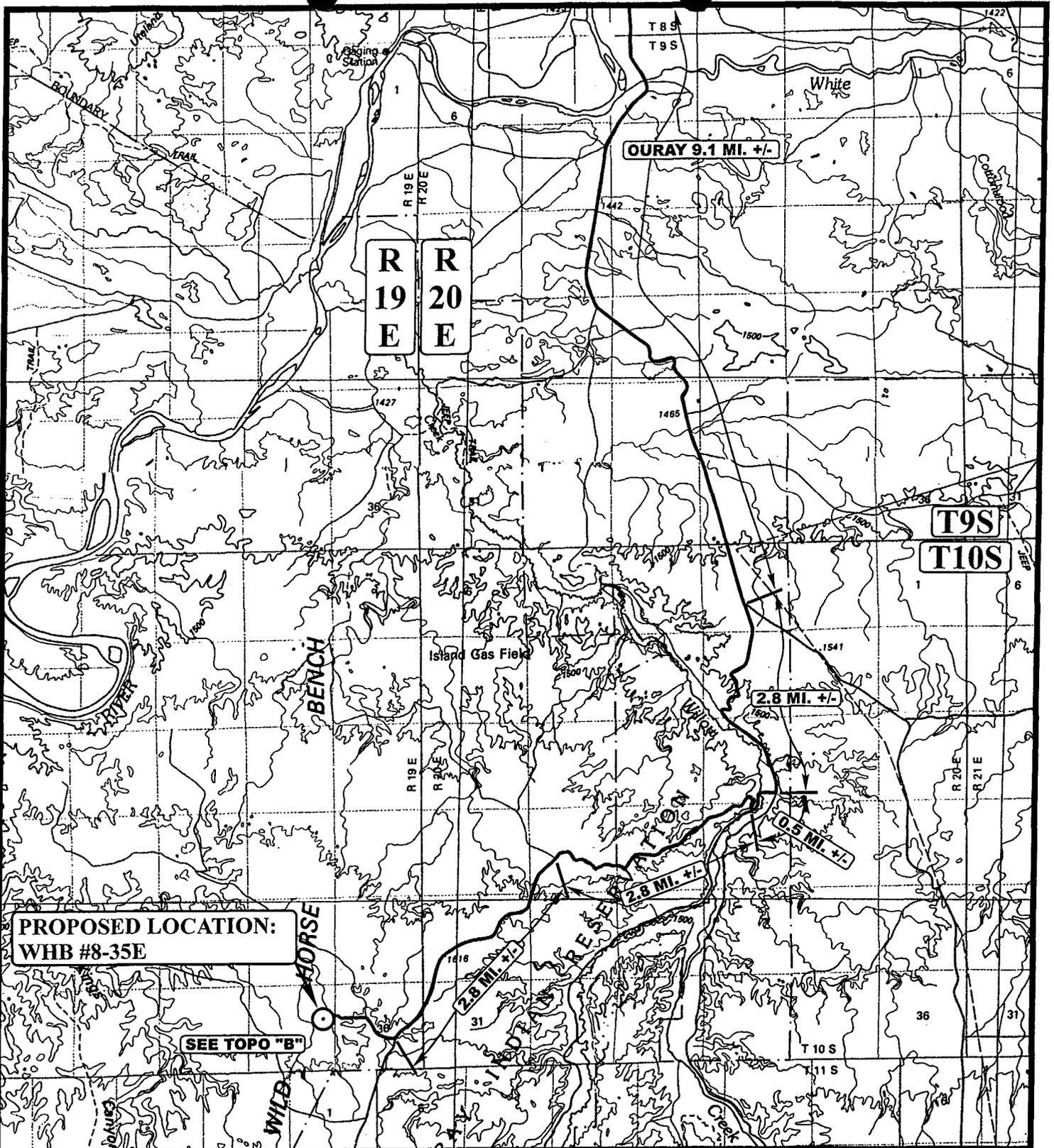
CAMERA ANGLE: WESTERLY



Since 1964

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION: PHOTOS	05	08	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: P.M.		REVISED: 08-08-03	



**PROPOSED LOCATION:
WHB #8-35E**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

**WHB #8-35E
SECTION 35, T10S, R19E, S.L.B.&M.
2133' FNL 644' FEL**



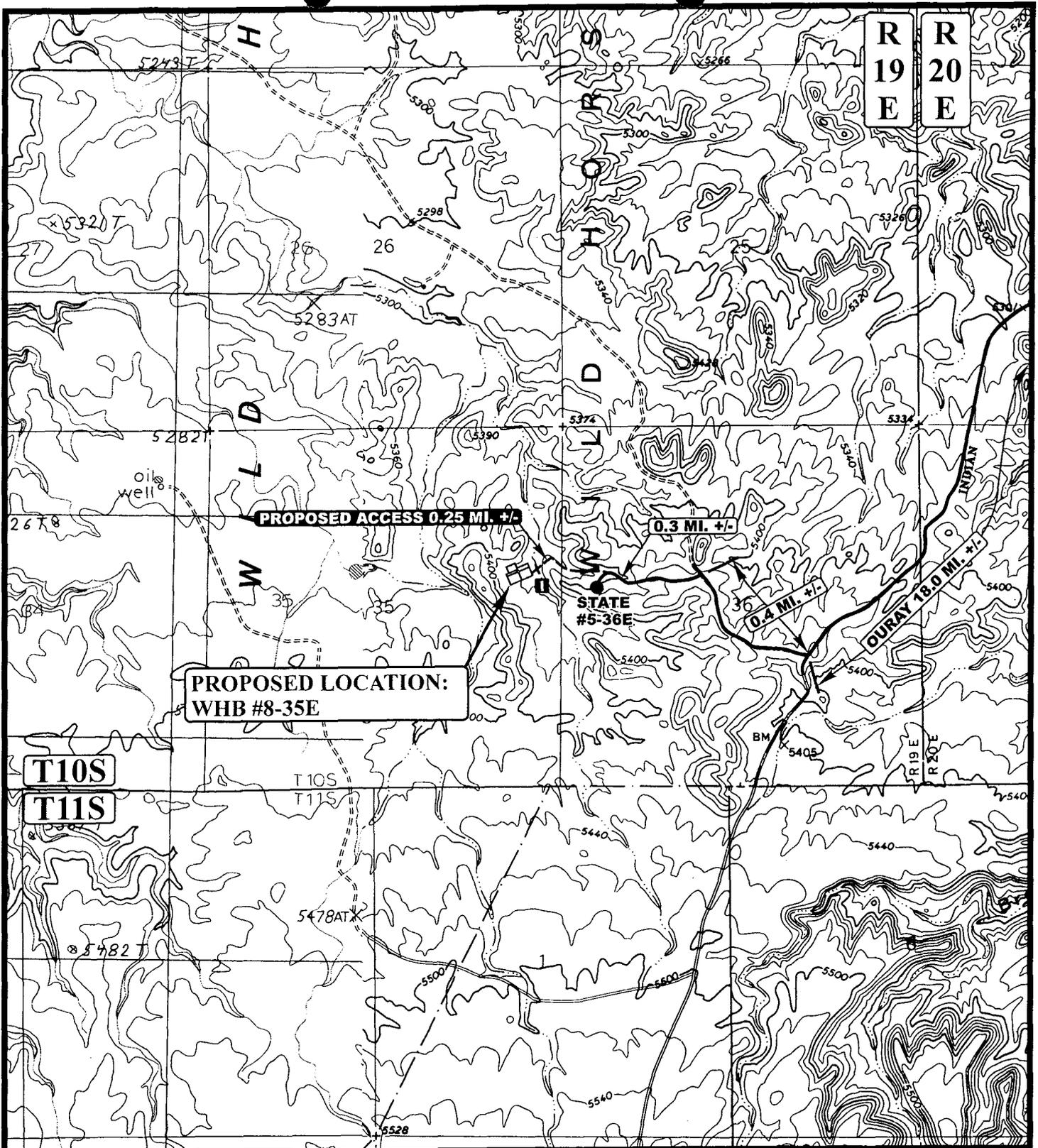
**Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

**TOPOGRAPHIC
MAP**

**05 08 03
MONTH DAY YEAR**

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 08-08-03





**PROPOSED LOCATION:
WHB #8-35E**

PROPOSED ACCESS 0.25 MI. +/-

0.3 MI. +/-

0.4 MI. +/-

COURAY 18.0 MI. +/-

STATE #5-36E

**T10S
T11S**

**R 19 E
R 20 E**

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 24" CMP REQUIRED



DOMINION EXPLR. & PROD., INC.

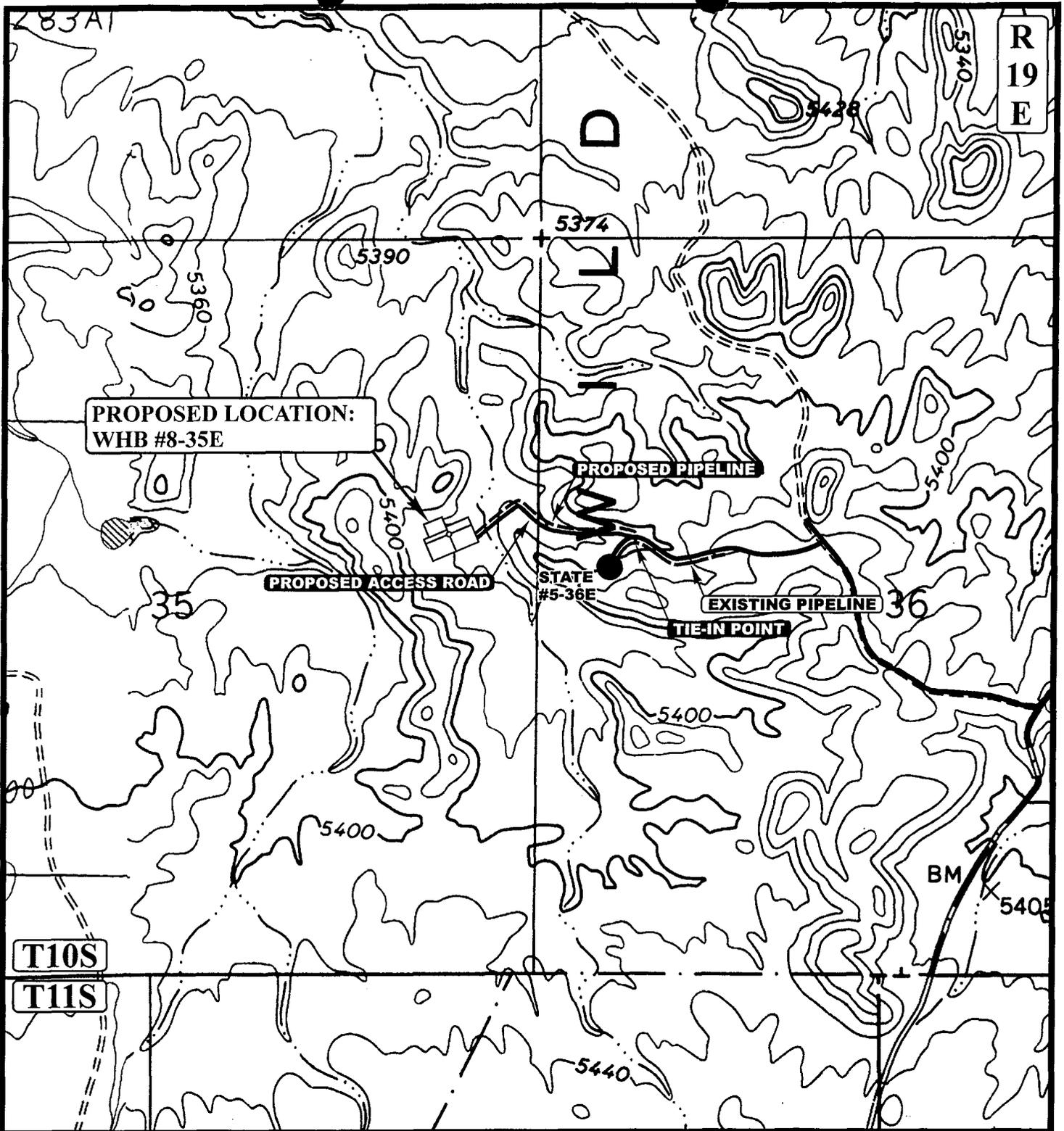
**WHB #8-35E
SECTION 35, T10S, R19E, S.L.B.&M.
2133' FNL 644' FEL**



**Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

TOPOGRAPHIC MAP
05 08 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 08-08-03





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,432' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

WHB #8-35E
SECTION 35, T10S, R19E, S.L.B.&M.
2133' FNL 644' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
05 08 03
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 08-08-03



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WHB 8-35E

9. API Well No.
43-047-35038

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T10S R19E SENE 2133FNL 644FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion request permission to delete the surface casing from the original APD. See attached new drilling plan.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
APR 05 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #29100 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 03/31/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: WHB 8-35E
2133' FNL & 644' FEL
Section 35-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	923'
Wasatch Tongue	3,833'
Green River Tongue	4,163'
Wasatch	4,323'
Chapita Wells	5,223'
Uteland Buttes	6,423'
Mesaverde	7,523'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	923'	Oil
Wasatch Tongue	3,833'	Oil
Green River Tongue	4,163'	Oil
Wasatch	4,323'	Gas
Chapita Wells	5,223'	Gas
Uteland Buttes	6,423'	Gas
Mesaverde	7,523'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	24.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,000'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. **CEMENT SYSTEMS**

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>		<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	<u>Volume</u>	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF		35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF		35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF		24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>		<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF		100%
Tail	435	4,700'-8,000'	13.0 ppg	1.75 CFS	473 CF	946 CF		100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: April 14, 2004
 Duration: 14 Days

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
APR 09 2004
DIV. OF OIL, GAS & MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N 1095

Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35038	WHB 8-35E		SENE	35	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14118	3/29/2004		4/15/04		
Comments: <u>MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

4/6/2004

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. UTU-3405
2. Name of Operator DOMINION EXPL. & PROD., INC.			6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T10S R19E SENE 2133FNL 644FEL		3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690	8. Well Name and No. WHB 8-35E
			9. API Well No. 43-047-35038
			10. Field and Pool, or Exploratory NATURAL BUTTES
			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 3/29/04. 3/31/04 ran 47 jts. 8 5/8", J-55, 24#, ST&C 8rd csg., set @ 2021'. Cemented lead w/250 sks of G, 11.0 ppg, 3.82 cuft/sk. Tailed w/250 sks G, 15.6 ppg, 1.18 cuft/sk. Through 1" pumped 120 sks of G, wait one hour and topped w/40 sks of the same, cement to surface. WODU

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29390 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

010



Dominion

FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : WHB 8-35E

T10S R19E S-25 43-047-35038

Pages including cover page: 3

Date : 4/14/2004

Time : 3:36:50 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
APR 13 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : WHB 8-35E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2133 FNL 644 FEL SEC 35 T 10S R 19ECOUNTY & STATE : UINTAH

UT

CONTRACTOR : .

WI % : 1.00000 AFE # : 401069API # : 43-047-35038PLAN DEPTH 8,000 SPUD DATE : .DHC : \$392,500CWC : \$471,500AFE TOTAL : \$864,000FORMATION : WASATCH/MESAVERDE

REPORT DATE: 03/30/04 MD : 425 TVD : 425 DAYS : 1 MW : . VISC : .
 DAILY : DC : . CC : . TC : . CUM : DC : \$0 CC : \$0 TC : \$0
 DAILY DETAILS MIRU BILL JR TO DRILL 2000' SURFACE

REPORT DATE: 03/31/04 MD : 1,125 TVD : 1,125 DAYS : 2 MW : . VISC : .
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$0 CC : \$0 TC : \$0
 DAILY DETAILS DRLG F/ 425 TO 1125

REPORT DATE: 04/01/04 MD : 2,021 TVD : 2,021 DAYS : 3 MW : . VISC : .
 DAILY : DC : \$94,000 CC : \$0 TC : \$94,000 CUM : DC : \$94,000 CC : \$0 TC : \$94,000
 DAILY DETAILS DRLG F/ 1125 TO 2021 RUN 47 JTS 2021.3' OF 8 5/8 J-55 24# ST&C 8RD CSG CEMENT CSG W/250 SKS OF G W/ 16% GEL, 10#/SK GILSONITE, 3% SALT, 1/4#/SK FLOCELE. 3# GR3, 11 PPG, 3.82 CUFT /SK, 23 GAL WATER/SK FOLLOWED BY 250 SKS G W/ 2% CALC CHLOR, 1/4 #/SK FLOCEL , 15.6 PPG, 1.18 CUFT/SK, 5.2 GAL WATER /SK, RETURNED 37 BBLs OF CEMENT TO PIT SHUT DOWN WAIT 30 MIN AND AND PUMP THROUGH 1 " LINE 120 SKS OF G W/ 4% CALC CHLOR AND 1/4 #/SK FLOCELE, SHUT DOWN FOR 1 HOUR AND TOP W/ 40 SK OF THE SAME LEAD CEMENT GOT CEMENT TO SURFACE AND RELEASED CEMENTERS

REPORT DATE: 04/10/04 MD : 2,021 TVD : 2,021 DAYS : 4 MW : 8.3 VISC : 27
 DAILY : DC : \$48,177 CC : \$0 TC : \$48,177 CUM : DC : \$142,177 CC : \$0 TC : \$142,177
 DAILY DETAILS RD RIG AND EQUIPMENT @ THE E.F. 15-35 E MOVE TO LOCATION AND RU. NU BOPE. TEST BOPE. PU BHA, AND RIH TO 275' KB.

REPORT DATE: 04/11/04 MD : 4,327 TVD : 2,021 DAYS : 5 MW : 8.3 VISC : 26
 DAILY : DC : \$13,225 CC : \$0 TC : \$13,225 CUM : DC : \$159,443 CC : \$0 TC : \$159,443
 DAILY DETAILS PU DP, RIH AND TAG CMT @ 2003' KB. RD LAY DN MACHINE, INSTALL CORR RINGS, AND BREAK CIRCULATION. DRILL CMT, F.C., AND SHOE. DRILL 10' OF NEW HOLE F/ 2021' TO 2031' KB. F.I.T., (NO TEST) PUMP 4, 30 BBL HIGH VIS GEL SAW DUST SWEEPS TO HEAL LOSS. DEVIATION SURVEY @ 2056' KB = 1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 2131' TO 2640' KB. DEVIATION SURVEY @ 2565' KB = 1 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 2640' TO 3628' KB. DEVIATION SURVEY @ 3580' KB = 3 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 3628' TO 4164' KB. DEVIATION SURVEY @ 4090' KB = 5-1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 4164' TO 4327' KB.

REPORT DATE: 04/12/04 MD : 5,853 TVD : 5,853 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$17,735 CC : \$0 TC : \$17,735 CUM : DC : \$177,178 CC : \$0 TC : \$177,178
 DAILY DETAILS DRILL 7-7/8" HOLE W/ KCL WATER F/ 4327' TO 4423' KB. DEVIATION SURVEY @ 4348' KB = 5-1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 4423' TO 4930' KB. DEVIATION SURVEY @ 4855' KB = 3-3/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 4930' TO 5853' KB.

REPORT DATE: 04/13/04 MD : 7,126 TVD : 7,126 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$60,758 CC : \$0 TC : \$60,758 CUM : DC : \$237,936 CC : \$0 TC : \$237,936
 DAILY DETAILS DRILL 7-7/8" HOLE W/ KCL WATER F/ 5853' TO 5949' KB. DEVIATION SURVEY @ 5774' KB = 3-1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 5949' TO 6331' KB. SERVICE RIG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 6331' TO 6935' KB. DEVIATION SURVEY @ 6859' KB = 2-3/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 6935' KB.

APR 13 2004


Dominion
WELL CHRONOLOGY REPORT
CONFIDENTIAL
WELL NAME : WHB 8-35E

 DISTRICT : ONSHORE WEST

 FIELD : NATURAL BUTTES 630

Event No: 1

 LOCATION : 2133 FNL 644 FEL SEC 35 T 10S R 19E

 COUNTY & STATE : UINTAH

UT

CONTRACTOR :

 WI % : 1.00000 AFE # : 401069

 API # : 43-047-35038

 PLAN DEPTH 8,000 SPUD DATE :

 DHC : \$392,500

 CWC : \$471,500

 AFE TOTAL : \$864,000

 FORMATION : WASATCH/MESAVERDE

 REPORT DATE: 04/14/04

 MD : 8,030

 TVD : 8,030

 DAYS : 8

 MW : 9

 VISC : 40

 DAILY : DC : \$21,745

 CC : \$0

 TC : \$21,745

 CUM : DC : \$260,999

 CC : \$0

 TC : \$260,999

DAILY DETAILS DRILL 7-7/8" HOLE W/ MUD F/ 7126' TO 7638' KB. SERVICE RIG. DRILL 7-7/8" HOLE W/ MUD F/ 7638' TO 8030' KB. CIRCULATE AND CONDITION HOLE F/ LOGS. PUMP 70 BBLs OF BRINE, AND DROP SURVEY. POOH F/ LOGS. RU BAKER HUGHES, RIH TO LOG, TAGGED BRIDGE @ 2057' KB. UNABLE TO LOG.

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APR 13 2004

DIV. OF OIL, GAS & MINING

011



Dominion

FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : WHB 8-35E

T105 R19E S-35 43-047-35038

Pages including cover page: 2

Date : 4/21/2004

Time : 1:20:22 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

APR 21 2004

DIV. OF OIL, GAS & MINING


Dominion
WELL CHRONOLOGY REPORT
CONFIDENTIAL
WELL NAME : WHB 8-35E

 DISTRICT : ONSHORE WEST

 FIELD : NATURAL BUTTES 630

Event No: 1

 LOCATION : 2133 FNL 644 FEL SEC 35 T 10S R 19E

 COUNTY & STATE : UINTAH

UT

CONTRACTOR :

 WI % : 1.00000 AFE # : 401069

 API # : 43-047-35038

 PLAN DEPTH 8,000 SPUD DATE :

 DHC : \$392,500

 CWC : \$471,500

 AFE TOTAL : \$864,000

 FORMATION : WASATCH/MESAVERDE

 REPORT DATE: 04/15/04

 MD : 8,030

 TVD : 8,030

 DAYS : 9

 MW : 9.1

 VISC : 36

 DAILY : DC : \$11,975

 CC : \$0

 TC : \$11,975

 CUM : DC : \$317,627

 CC : \$0

 TC : \$317,627

DAILY DETAILS TIH TAG BRIDGE @ 2199', RIH TO 3087'. FILL PIPE, AND CIRCULATE BTMS UP. POOH TO LOG. RIH W/ LOGGING TOOLS, TAG @ 3252' KB, PUSH TO 3259', POOH RD LOGGERS. TRIP IN HOLE. WASH AND REAM 2 JTS TO BTM. CIRCULATE BTMS UP. POOH F/ LOGS. RU BAKER HUGHES AND LOG WELL. TRIP IN HOLE W/ BHA. SLIP AND CUT 200' OF DRILLING LINE. TRIP IN HOLE.

 REPORT DATE: 04/16/04

 MD : 8,030

 TVD : 8,030

 DAYS : 10

MW :

VISC :

 DAILY : DC : \$11,450

 CC : \$0

 TC : \$11,450

 CUM : DC : \$415,726

 CC : \$0

 TC : \$415,726

DAILY DETAILS TRIP IN HOLE. FILL PIPE, AND WASH 40' TO BTM. DRILL 7-7/8" HOLE W/ MUD F/ 8030' TO 8064' KB. PUMP 30 BBL BRINE PILL. POOH LD DRILL STRING. RU CSG CREW, AND HOLD SAFETY MTG. RIH W/ 187 JTS (INCLUDES MARKER) OF 5-1/2" 17#, MAV-80, & P110, 8RD CSG. TALLY = 8002', SET @ 8020' KB. RU HALLIBURTON, CIRCULATE WHILE RD CSG CREW. CMT CSG W/ 50 BBL MUD FLUSH, 80 SKS HIFILL LEAD, 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 580 SKS HLC TAIL, 65% CMT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322. GOOD RETURNS DURING JOB. DISPLACED W/ 2% KCL WATER. CLEAN PITS, ND BOPE, AND RELEASED RIG @ 02:00.

 REPORT DATE: 04/20/04

 MD : 8,030

 TVD : 8,030

 DAYS : 11

MW :

VISC :

 DAILY : DC : \$11,450

 CC : \$11,680

 TC : \$23,130

 CUM : DC : \$427,176

 CC : \$11,680

 TC : \$438,856

DAILY DETAILS MIRU SCHLUMBERGER, AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG F/ W.L. PBTD @ 7966' KB TO 3400' KB. CMT TOP @ 3700' KB. RAN CMT BOND LOG UNDER 1000# PSI. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000#, HELD GOOD. RIH AND PERFORATE MESAVERDE INTERVAL # 1 @ 7828-34, 7854-58, 7860-66, 7868-74'. POOH RD WIRE LINE.

RECEIVED
APR 21 2004

DIV. OF OIL, GAS & MINING

012



Dominion

FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : WHB 8-35E *T10S R19E S-35 43-042-35038*

Pages including cover page: 4

Date : 4/28/2004

Time : 2:56:52 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
 APR 28 2004
 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : WHB 8-35E Event No: 1
DISTRICT : ONSHORE WEST FIELD: NATURAL BUTTES 630 LOCATION: 2133 FNL 644 FEL SEC 35 T 10S R 19E
COUNTY & STATE : UINTAH UT CONTRACTOR: .
WI % : 1.00000 AFE #: 401069 API #: 43-047-35038 PLAN DEPTH 8,000 SPUD DATE: .
DHC : \$392,500 CWC: \$471,500 AFE TOTAL: \$864,000 FORMATION: WASATCH/MESAVERDE

REPORT DATE: 03/30/04 MD: 425 TVD: 425 DAYS: 1 MW: . VISC: .
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS MIRU BILL JR TO DRILL 2000' SURFACE

REPORT DATE: 03/31/04 MD: 1,125 TVD: 1,125 DAYS: 2 MW: . VISC: .
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS DRLG F/ 425 TO 1125

REPORT DATE: 04/01/04 MD: 2,021 TVD: 2,021 DAYS: 3 MW: . VISC: .
 DAILY: DC: \$94,000 CC: \$0 TC: \$94,000 CUM: DC: \$94,000 CC: \$0 TC: \$94,000
 DAILY DETAILS DRLG F/ 1125 TO 2021 RUN 47 JTS 2021.3' OF 8 5/8 J-55 24# ST&C 8RD CSG CEMENT CSG W/250 SKS OF G W/ 16% GEL, 10#/SK GILSONITE, 3% SALT, 1/4#/SK FLOCELE. 3# GR3, 11 PPG, 3.82 CUFT /SK, 23 GAL WATER/SK FOLLOWED BY 250 SKS G W/ 2% CALC CHLOR, 1/4 #/SK FLOCEL , 15.6 PPG, 1.18 CUFT/SK, 5.2 GAL WATER /SK, RETURNED 37 BBLs OF CEMENT TO PIT SHUT DOWN WAIT 30 MIN AND AND PUMP THROUGH 1 " LINE 120 SKS OF G W/ 4% CALC CHLOR AND 1/4 #/SK FLOCELE, SHUT DOWN FOR 1 HOUR AND TOP W/ 40 SK OF THE SAME LEAD CEMENT GOT CEMENT TO SURFACE AND RELEASED CEMENTERS

REPORT DATE: 04/10/04 MD: 2,021 TVD: 2,021 DAYS: 4 MW: 8.3 VISC: 27
 DAILY: DC: \$48,177 CC: \$0 TC: \$48,177 CUM: DC: \$142,177 CC: \$0 TC: \$142,177
 DAILY DETAILS RD RIG AND EQUIPMENT @ THE E.F. 15-35 E MOVE TO LOCATION AND RU. NU BOPE. TEST BOPE. PU BHA, AND RIH TO 275' KB.

REPORT DATE: 04/11/04 MD: 4,327 TVD: 2,021 DAYS: 5 MW: 8.3 VISC: 26
 DAILY: DC: \$13,225 CC: \$0 TC: \$13,225 CUM: DC: \$159,443 CC: \$0 TC: \$159,443
 DAILY DETAILS PU DP, RIH AND TAG CMT @ 2003' KB. RD LAY DN MACHINE, INSTALL CORR RINGS, AND BREAK CIRCULATION. DRILL CMT, F.C., AND SHOE. DRILL 10' OF NEW HOLE F/ 2021' TO 2031' KB. F.I.T., (NO TEST) PUMP 4, 30 BBL HIGH VIS GEL SAW DUST SWEEPS TO HEAL LOSS. DEVIATION SURVEY @ 2056' KB = 1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 2131' TO 2640' KB. DEVIATION SURVEY @ 2565' KB = 1 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 2640' TO 3628' KB. DEVIATION SURVEY @ 3580' KB = 3 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 3628' TO 4164' KB. DEVIATION SURVEY @ 4090' KB = 5-1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 4164' TO 4327' KB.

REPORT DATE: 04/12/04 MD: 5,853 TVD: 5,853 DAYS: 6 MW: 8.4 VISC: 27
 DAILY: DC: \$17,735 CC: \$0 TC: \$17,735 CUM: DC: \$177,178 CC: \$0 TC: \$177,178
 DAILY DETAILS DRILL 7-7/8" HOLE W/ KCL WATER F/ 4327' TO 4423' KB. DEVIATION SURVEY @ 4348' KB = 5-1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 4423' TO 4930' KB. DEVIATION SURVEY @ 4855' KB = 3-3/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 4930' TO 5853' KB.

REPORT DATE: 04/13/04 MD: 7,126 TVD: 7,126 DAYS: 7 MW: 8.5 VISC: 27
 DAILY: DC: \$60,758 CC: \$0 TC: \$60,758 CUM: DC: \$237,936 CC: \$0 TC: \$237,936
 DAILY DETAILS DRILL 7-7/8" HOLE W/ KCL WATER F/ 5853' TO 5949' KB. DEVIATION SURVEY @ 5774' KB = 3-1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 5949' TO 6331' KB. SERVICE RIG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 6331' TO 6935' KB. DEVIATION SURVEY @ 6859' KB = 2-3/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 6935' TO 7126' KB.

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 APR 28 2004



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : WHB 8-35EDISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2133 FNL 644 FEL SEC 35 T 10S R 19ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00000 AFE # : 401069API # : 43-047-35038PLAN DEPTH 8,000 SPUD DATE :DHC : \$392,500CWC : \$471,500AFE TOTAL : \$864,000FORMATION : WASATCH/MESAVERDEREPORT DATE: 04/14/04MD : 8,030TVD : 8,030DAYS : 8MW : 9VISC : 40DAILY : DC : \$21,745CC : \$0TC : \$21,745CUM : DC : \$260,999CC : \$0TC : \$260,999

DAILY DETAILS DRILL 7-7/8" HOLE W/ MUD F/ 7126' TO 7638' KB. SERVICE RIG. DRILL 7-7/8" HOLE W/ MUD F/ 7638' TO 8030' KB. CIRCULATE AND CONDITION HOLE F/ LOGS. PUMP 70 BBLs OF BRINE, AND DROP SURVEY. POOH F/ LOGS. RU BAKER HUGHES, RIH TO LOG, TAGGED BRIDGE @ 2057' KB. UNABLE TO LOG.

REPORT DATE: 04/15/04MD : 8,030TVD : 8,030DAYS : 9MW : 9.1VISC : 36DAILY : DC : \$11,975CC : \$0TC : \$11,975CUM : DC : \$317,627CC : \$0TC : \$317,627

DAILY DETAILS TIH TAG BRIDGE @ 2199', RIH TO 3087'. FILL PIPE, AND CIRCULATE BTMS UP. POOH TO LOG. RIH W/ LOGGING TOOLS. TAG @ 3252' KB, PUSH TO 3259', POOH RD LOGGERS. TRIP IN HOLE. WASH AND REAM 2 JTS TO BTM. CIRCULATE BTMS UP. POOH F/ LOGS. RU BAKER HUGHES AND LOG WELL. TRIP IN HOLE W/ BHA. SLIP AND CUT 200' OF DRILLING LINE. TRIP IN HOLE.

REPORT DATE: 04/16/04MD : 8,030TVD : 8,030DAYS : 10

MW :

VISC :

DAILY : DC : \$11,450CC : \$0TC : \$11,450CUM : DC : \$415,726CC : \$0TC : \$415,726

DAILY DETAILS TRIP IN HOLE. FILL PIPE, AND WASH 40' TO BTM. DRILL 7-7/8" HOLE W/ MUD F/ 8030' TO 8064' KB. PUMP 30 BBL BRINE PILL. POOH LD DRILL STRING. RU CSG CREW, AND HOLD SAFETY MTG. RIH W/ 187 JTS (INCLUDES MARKER) OF 5-1/2" 17#, MAV-80, & P110, 8RD CSG. TALLY = 8002', SET @ 8020' KB. RU HALLIBURTON, CIRCULATE WHILE RD CSG CREW. CMT CSG W/ 50 BBLs MUD FLUSH, 80 SKS HIFILL LEAD, 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 580 SKS HLC TAIL, 65% CMT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322. GOOD RETURNS DURING JOB. DISPLACED W/ 2% KCL WATER. CLEAN PITS, ND BOPE, AND RELEASED RIG @ 02:00.

REPORT DATE: 04/20/04MD : 8,030TVD : 8,030DAYS : 11

MW :

VISC :

DAILY : DC : \$11,450CC : \$11,680TC : \$23,130CUM : DC : \$427,176CC : \$11,680TC : \$438,856

DAILY DETAILS MIRU SCHLUMBERGER, AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG F/ W.L. PBD @ 7966' KB TO 3400' KB. CMT TOP @ 3700' KB. RAN CMT BOND LOG UNDER 1000# PSI. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000#, HELD GOOD. RIH AND PERFORATE MESAVERDE INTERVAL # 1 @ 7828-34, 7854-58, 7860-66, 7868-74'. POOH RD WIRE LINE.

REPORT DATE: 04/22/04MD : 8,030TVD : 8,030DAYS : 12

MW :

VISC :

DAILY : DC : \$11,450CC : \$1,375TC : \$12,825CUM : DC : \$438,626CC : \$142,534TC : \$581,160

DAILY DETAILS WITH INTERVAL #1 PERFORATED, FRAC INTERVAL #1, AND PERFORATE AND FRAC INTERVALS # 2, 3, 4, 5, & 6. TURN WELL OVER TO PRODUCTION.

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APR 28 2004

DIV. OF OIL, GAS & MINING



Dominion

WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : WHB 8-35E

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 2133 FNL 644 FEL SEC 35 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-35038

PLAN DEPTH 8,000 SPUD DATE :

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

REPORT DATE: 04/22/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS WELL OPEN TO PIT AT 5:00 PM ON 12/64 CHOKE, RECOVERED 490 BBLS. FLUID, FCP 800, OPEN TO 18/64 CHOKE.

REPORT DATE: 04/23/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS WELL OPEN TO PIT ON 18/64 CHOKE, FCP 1750, LIGHT MIST H2O, RECOVERED 584 BBLS. FLUID, LEFT WELL SAME.

REPORT DATE: 04/24/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS WELL FLOWING TO PIT ON 18/64 CHOKE, FCP 1640, BLOWING DRY GAS AND WOULD BURN. SI TO WAIT ON EQUIPMENT DELIVERY.

REPORT DATE: 04/25/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS SICIP 1850.

REPORT DATE: 04/26/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS SICIP 1880.

REPORT DATE: 04/27/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS SICIP 1916

REPORT DATE: 04/28/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0

DAILY DETAILS MADE 490 MCF, 0 OIL, 0 WTR, FCP 1784, SLP 183, 10/64 CHOKE, 11 HRS. PROD., OPENED TO 11/64 CHOKE.

WELL NAME : WHB 8-35E

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 99

LOCATION : 2133 FNL 644 FEL SEC 35 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-35038

PLAN DEPTH 8,000 SPUD DATE :

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

REPORT DATE: 03/30/04 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$0 CC : \$15,570 TC : \$15,570

DAILY DETAILS HAULED 1884 FT 4" 1.88 WALL PIPE FROM YARD AND PUT ALONG ROAD TO WHB 8-35E FROM 6-36E. PUT 4" VALVE & CHECK IN 6-36ELINE AND RUN 4" TO 8-35E LOCATION.

RECEIVED
APR 28 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WHB 8-35E	
2. Name of Operator DOMINION EXPL. & PROD., INC.		Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com	9. API Well No. 43-047-35038
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134	3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T10S R19E SENE 2133FNL 644FEL		11. County or Parish, and State UINTAH COUNTY, UT	

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/15/04 ran 187 jts. 5 1/2", 17#, Mav-80/P110, 8rd csg., set @ 8020'. Cemented lead w/80 sks Hi Fill, tailed w/580 sks HLC. Good returns during job, cleaned pits released rig. TOC @ 3,700. First sales 4/27/04.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30202 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 05/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 05 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc. **N9550**

3a. Address
 600 17th Street, Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
 (303) 824-5574

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)
 SENE, 2133' FNL & 644' FEL
 Section 35-T10S-R19E

5. Lease Serial No.
 UTU-3405

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA/Agreement, Name and/or No.
 Undesignated

8. Well Name and No.
 WHB 8-35E

9. API Well No.
 43-047-35038

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

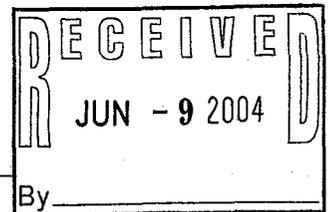
Please be advised that EOG Resources, Inc. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is June 1, 2004. EOG's BLM Nationwide Bond No. is NM-2308.

Dominion Exploration & Production, Inc.
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

N1095

J.C. Welch
 J.C. Welch, Attorney-in-Fact

Date May 20, 2004



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Sheila Bremer

Title Regulatory Coordinator

Signature *Sheila Bremer*

Date 5/18/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Kirk Johnson

Name Petroleum Engineer

Title 7/20/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
Serial No.

CONFIDENTIAL

UTU-3405

1. Type of Well Oil Well Gas Well Dry Other
 Type of Completion: New Well Work Over Deepen Diff. Resvr.
 Other _____

Name of Operator
Dominion Exploration & Production, Inc.

Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2133' FNL & 644' FEL, SENE**
 At top prod. Interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
WHB 8-35E

9. API Well No.
43-047-35038

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
35-10S-19E

12. County or Parish
Uintah

13. State
UT

14. Date Spudded
3/29/2004

15. Date T.D. Reached
4/13/2004

16. Date Completed
 D&A Ready to prod. **4/27/2004**

17. Elevations (DF, RKB, RT, GL)*
5362' GL

Total Depth: MD **8064'** TVD
19. Plug Back T.D.: MD **7966'** TVD
20. Depth Bridge Plug Set: MD TVD

Type Electric & Other Mechanical Logs Run (Submit copy of each)
**Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
 Gamma Ray/Caliper Log, Cement Bond Log**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

Casing and Liner Record (Report all string set in well)

Log Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
1/4"	8 5/8"	24#	Surface	2,021'		660 Sx		Circ.	
7/8"	5 1/2"	17#	Surface	8,020'		660 Sx		Est. TOC @ 3720'	

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Mesaverde	7828'	7874'	(7828-34, 7854-58, 7860-66)			
			7868-74)		60	Open
Mesaverde	7726'	7751'	7249 - 51		51	Open
Mesaverde	7249'	7256'	7249 - 56		43	Open
Uteland Buttes	6495'	6691'	6495-02, 6504-12, 6683-91		57	Open
Chapita Wells	5752'	5988'	(5752-65, 5786-94, 5969-81)			
			5982-88)		55	Open
Chapita Wells	5542'	5563'	5542 - 63		64	Open

Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
28' - 7874'	Frac w/59,953# 20/40 Ottawa sd. w/239.1 mscf of N2 and 583 bbls of YF120LG.
26' - 7751'	Frac w/43,817# 20/40 Ottawa sd. w/169.5 mscf of N2 and 434 bbls of YF120LG.
19' - 7256'	Frac w/32,587# 20/40 Ottawa sd. w/151.4 mscf of N2 and 376 bbls of YF115LG.
15' - 6691'	Frac w/52,173# 20/40 Ottawa sd. w/157.1 mscf of N2 and 431 bbls of YF115LG.
12' - 5988'	Frac w/51,790# 20/40 Ottawa sd. w/142.7 mscf of N2 and 414 bbls of YF115LG.
12' - 5563'	Frac w/56,450# 20/40 Ottawa sd. w/183.6 mscf of N2 and 385 bbls of YF115LG.

First Tested	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/2/2004	5/30/2004	24	→	13	1928	8			Flowing
15		1323	→	13	1928	8	1;148,308		Producing

Production - Interval B

First Tested	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Instructions and spaces for additional data on reverse side)

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JUN 16 2004
DIV. OF OIL, GAS & MINING

CONFIDENTIAL
PERIOD EXPIRED
ON 5-27-05

1. Production - Interval C									
First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Well No.	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

2. Production - Interval D									
First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Well No.	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3840'
				Uteland Limestone	4187'
				Wasatach	4339'
				Chapita Wells	5251'
				Uteland Buttes	6396'
				Mesaverde	7241'

Additional remarks (include plugging procedure)

Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date June 14, 2004

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Dominion

1400 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134

Fax

To: CAROL DANIELS From: CARLA CHRISTIAN

Fax: (801) 359-3940 Fax:

Phone: Phone:

Pages: 2 Date: 6-22-04

Urgent For Review Please Comment Please Reply Please Recycle

• Comments:

Sorry! one more!

RECEIVED

JUN 22 2004

DIV. OF OIL, GAS & MINING

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED,
OMB NO. 1004-0137

Expires: November 30, 2000

Serial No.

UTU-3405

014

CONFIDENTIAL

1a. Type of Well Oil Well Gas Well Dry Other _____

b. Type of Completion: New Well Work Over Deepen Diff. Reserv. _____

Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator
Dominion Exploration & Production, Inc.

8. Lease Name and Well No.
WHB 8-35E

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.
43-047-35038

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface
2133' FNL & 644' FEL, SENE

At top prod. interval reported below _____

At total depth _____

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and
Survey or Area 35-10S-19E

12. County or Parish
Uintah

13. State
UT

14. Date Spudded
3/29/2004

15. Date T.D. Reached
4/13/2004

16. Date Completed
 D&A Ready to prod. 4/27/2004

17. Elevations (DF, RKB, RT, GL)*
5362' GL

18. Total Depth: MD 8064' TVD _____

19. Plug Back T.D.: MD 7966' TVD _____

20. Depth Bridge Plug Set: MD TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Dual/Micro Laterolog, Comp. Z-Depsilog, Comp. Neutron
Gamma Ray/Caliper Log, Cement Bond Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	2,021'		660 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	8,020'		660 Sx		Est. TOC @ 3720'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7828'	7874'	(7828-34, 7854-58, 7860-66 7868-74)		60	Open
B) Mesaverde	7726'	7751'	7726 - 51		51	Open
C) Mesaverde	7249'	7256'	7249 - 56		43	Open
D) Ute/land Buttes	6495'	6691'	6495-02, 6504-12, 6683-91		57	Open
E) Chapita Wells	5752'	5988'	(5752-65, 5786-94, 5969-81 5982-88)		55	Open
G) Chapita Wells	5542'	5563'	5542 - 63		64	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7828' - 7874'	Frac w/59,953# 20/40 Ottawa sd. w/239.1 mscf of N2 and 583 bbls of YF120LG.
7726' - 7751'	Frac w/43,817# 20/40 Ottawa sd. w/169.5 mscf of N2 and 434 bbls of YF120LG.
7249' - 7256'	Frac w/32,587# 20/40 Ottawa sd. w/151.4 mscf of N2 and 376 bbls of YF115LG.
6495' - 6691'	Frac w/52,173# 20/40 Ottawa sd. w/157.1 mscf of N2 and 431 bbls of YF115LG.
5752' - 5988'	Frac w/51,790# 20/40 Ottawa sd. w/142.7 mscf of N2 and 414 bbls of YF115LG.
5542' - 5563'	Frac w/56,450# 20/40 Ottawa sd. w/183.6 mscf of N2 and 385 bbls of YF115LG.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/27/2004	5/30/2004	24	→	13	1928	8			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
15		1323	→	13	1928	8	1:148,308	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)

RECEIVED
JUN 22 2004



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>

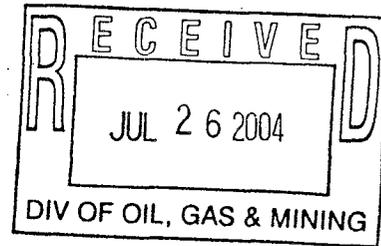


IN REPLY REFER TO:

3162.3

UT08300

July 20, 2004



Sheila Bremer
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, Colorado 80202

Re: Well No. WHB 8-35E
SENE, Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Ms. Bremer:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, EOG Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. NM2308, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Dominion Expl. & Prod. Inc.

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/20/2004 BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 7/28/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/28/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NM 2308

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9145	TO: (New Operator): N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112 Phone: 1 (303) 325-2561
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: _____ Business Number: 5078823-0161
- (R649-9-2)Waste Management Plan has been received on: _____ Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc **N9550**

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

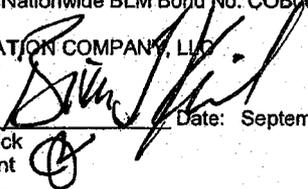
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB00296.

KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

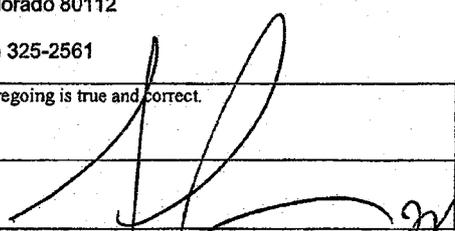
NOV 09 2011

DIV. OF OIL, GAS & MINING

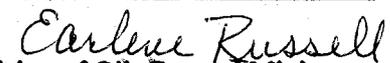
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED 12/19/2011

Approved by 
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 22 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill for or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

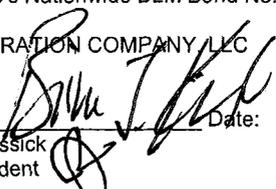
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

By:  Date: September 1, 2011
Brian J. Kissick
Vice President

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

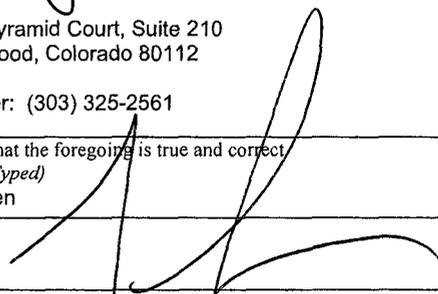
Telephone Number: (303) 325-2561

RECEIVED
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DIV. OF OIL, GAS & MINING

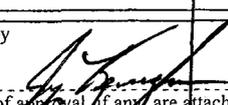
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature  Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Assistant Field Manager
Lands & Mineral Resources

Date NOV 02 2011

Office VERNAL FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM



EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE

United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



43-047-35038

IN REPLY REFER TO:
3162.3 (UTG011)

NOV 02 2011

Brian J. Kissick
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Change of Operator
Well No. Wild Horse Bench 8-35E
SENE, Sec. 35, T10S, R19E
Uintah County, Utah
Lease No. UTU-3405

Dear Mr. Kissick:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective October 1, 2011, Koch Exploration Company, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. COB000296, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
XTO Energy, Inc.
EOG Resources, Inc.

bcc: Well File
Reading File

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