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**B&A** Buys & Associates, Inc.  
Environmental Consultants

4720 South Santa Fe Circle, Suite 6  
Englewood, Colorado 80110-6488  
303/781-8211 303/781-1167 Fax

June 2, 2003

Fluid Minerals Group  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.  
Evans Federal 11-25E, 2,084' FSL, 1,835' FWL, NE/4 SW/4  
Section 25, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Dominion

cc: Diana Mason, Division of Oil, Gas and Mining  
Carla Christian, Dominion  
Marty Buys, Buys & Associates, Inc.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.	UTU-3405
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	Undesignated Wild Horse Bench Prospect
8. FARM OR LEASE NAME, WELL NO.	Evans Federal 11-25E
9. API WELL NO.	43-047-35036
10. FIELD AND POOL, OR WILDCAT	Natural Buttes
11. SEC., T., R., M., OR BLK.	Section 25, T10S, R19E, SLB&M
12. COUNTY OR PARISH	Utah
13. STATE	Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL       DEEPEN

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER   
 SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.  
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 2,084' FSL, 1,835' FWL      NE/4 SW/4 4419057Y 39.91658  
 At proposed prod. zone: 2,084' FSL, 1,835' FWL      NE/4 SW/4 408303X -109.73281

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 12.23 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)      575'

16. NO. OF ACRES IN LEASE      1,600

17. NO. OF ACRES ASSIGNED TO THIS WELL      40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      1,366'

19. PROPOSED DEPTH      8,000'

20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)      5,305' GR

22. APPROX. DATE WORK WILL START\*      January 15, 2004

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class C cement + 2% CaCl <sub>2</sub> + 1/4 #/sk. Poly-E-Flakes
12-1/4"	8-5/8" J-55 LT&C	32#	2,200'	385 sacks Lead and 370 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.  
Dominion requests that this complete application for permit to drill be held confidential.

Federal Approval of this  
Action is Necessary

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE June 2, 2003

(This space for Federal or State office use)  
 PERMIT NO. 43-047-35036 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: [Signature] TITLE BRADLEY G. HILL DATE 06-12-03  
ENVIRONMENTAL SCIENTIST III

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the MINING

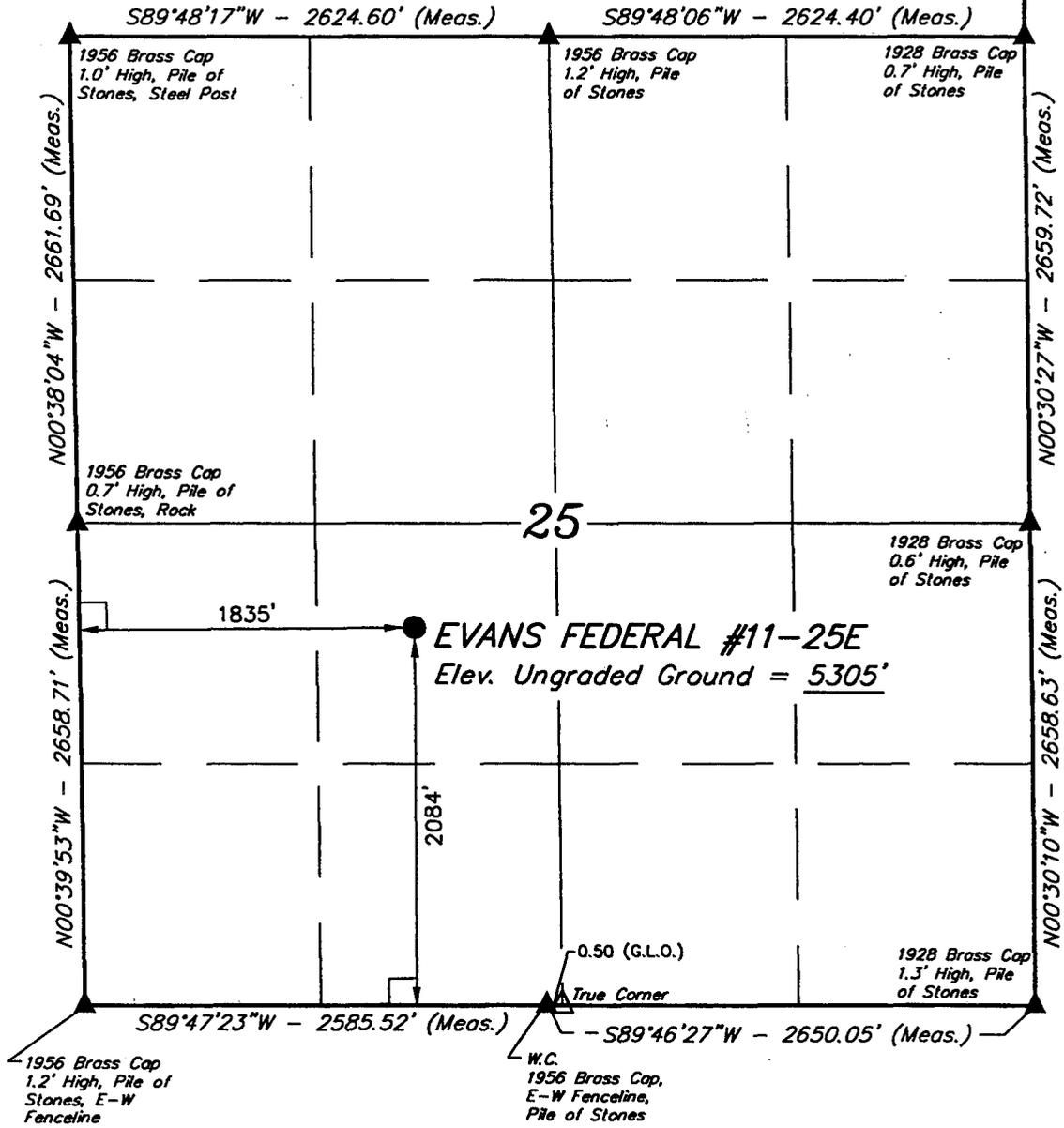
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T10S, R19E, S.L.B.&M.

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19  
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**DOMINION EXPLR. & PROD., INC.**

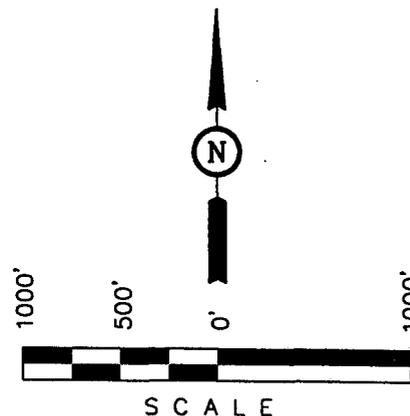
Well location, EVANS FEDERAL #11-25E, located as shown in the SE 1/4 SE 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEFS. No. 161319

*John B. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°54'59.94" (39.916650)  
 LONGITUDE = 109°44'00.75" (109.733542)

SCALE 1" = 1000'	DATE SURVEYED: 05-06-03	DATE DRAWN: 05-12-03
PARTY B.B. R.D. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Evans Federal 11-25E  
2084' FSL & 1835' FWL  
Section 25-10S-19E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,015'
Wasatch Tongue	3,925'
Green River Tongue	4,255'
Wasatch	4,415'
Chapita Wells	5,315'
Uteland Buttes	6,515'
Mesaverde	7,615'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,015'	Oil
Wasatch Tongue	3,925'	Oil
Green River Tongue	4,255'	Oil
Wasatch	4,415'	Gas
Chapita Wells	5,315'	Gas
Uteland Buttes	6,515'	Gas
Mesaverde	7,615'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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**DRILLING PLAN**  
**APPROVAL OF OPERATIONS**

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,200'	8.6	Fresh water, rotating head and diverter
2,200' - 8,000'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

**12. CEMENT SYSTEMS**

**a. Surface Cement:**

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl<sub>2</sub> and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

**b. Intermediate Casing Cement:**

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	385	0'-1,700'	11.0 ppg	3.82 CFS	733 CF	1,466 CF	100%
Tail	370	1,700'-2,200'	15.6 ppg	1.20 CFS	220 CF	440 CF	100%

**Lead Mix:** Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.82 cf/sack      Slurry weight: 11.00 #/gal.  
Water requirement: 22.95 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

**Tail Mix:** Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Pump Time: 1 hr. 5 min. @ 90 °F.  
Compressives @ 95 °F: 24 Hour is 4,700 psi

**c. Production Casing Cement:**

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,000'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

**Lead Mix:** Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack      Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

**Tail Mix:** Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack      Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

**13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: January 15, 2004  
Duration: 14 Days

## SURFACE USE PLAN

### CONDITIONS OF APPROVAL

#### *Attachment for Permit to Drill*

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Evans Federal 11-25E  
2084' FSL & 1835' FWL  
Section 25-10S-19E  
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Tuesday, May 20, 2003 at approximately 10:45 am. In attendance at the onsite inspection were the following individuals:

John Bingham	Company Representative	Dominion Exploration & Production, Inc.
Stephanie Howard	Environmental Scientist	Bureau of Land Management
Dixie Sadler	Wildlife Biologist	Bureau of Land Management
Robert Kay	Registered Land Surveyor	Uintah Engineering and Land Surveying
Brent Stubbs	Foreman	Stubbs & Stubbs Oil Field Construction
Ryan Jackson	Foreman	Jackson Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 12.23 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Wild Horse Bench Prospect. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located on-lease.

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending southeast approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. Proposed access will utilize entirely federal lands in which a right-of-way is not anticipated at this time. Approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.2 miles long and adequate site distance exists in all directions.
- f. One silt catchment basin with 24" culvert overflow is anticipated at this time. Adequate drainage structures will be incorporated into the remainder of road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
  - i. Water wells           None
  - ii. Injection wells       None
  - iii. Disposal wells       None
  - iv. Drilling wells        None
  - v. Temp. shut-in wells   None
  - vi. Producing wells       29
  - vii. Abandon wells        1
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northwest side of the well site and traverse northwest along the proposed access road to the existing 3" pipeline corridor.
- i. Dominion requests permission through the APD approval process to upgrade the existing 3" steel surface line to a 4" steel surface line from the proposed tie-in point referenced in the APD to the existing 6" trunk line near the existing Barton 1-26.
- j. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the existing access roads and well site will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,000' and upgrade pipeline length of 0.8 miles is associated with this well.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location will be applied for in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix is as follows:
 

Shads Scale	5 pounds per acre
Gardner Salt Brush	3 pounds per acre
Galleta Grass	3 pounds per acre
Crested Wheat Grass	1 pounds per acre

11. Surface and Mineral Ownership:

- a. Both Surface and Mineral Ownership is Federal under the management of the Bureau of Land Management – Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
  - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
  - b. No significant nesting raptors species are anticipated in the area since suitable nesting habitat does not exist.

- c. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

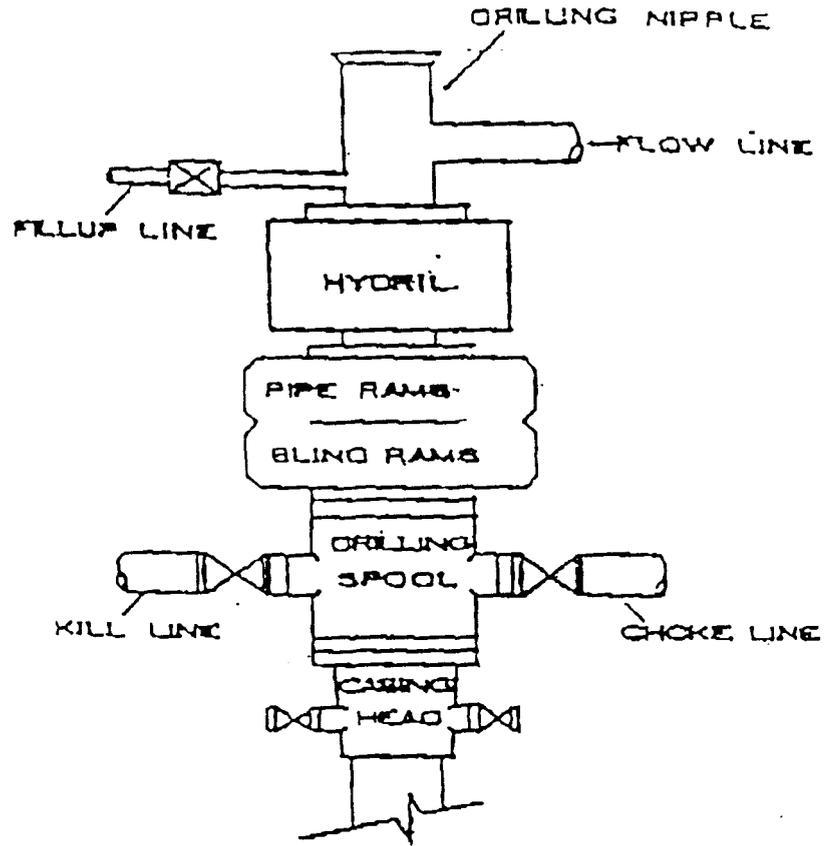
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

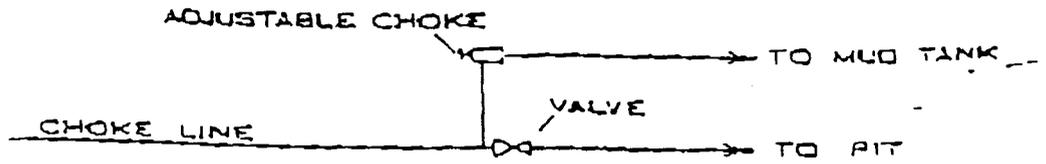
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-2-03

# BOP STACK



# CHOKE MANIFOLD



DOMINION EXPLR. & PROD., INC.  
EVANS FEDERAL #11-25E  
SECTION 25, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

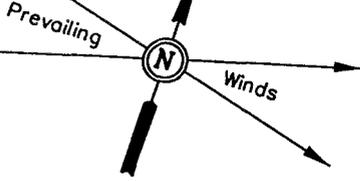
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

**DOMINION EXPLR. & PROD., INC.**

LOCATION LAYOUT FOR  
 EVANS FEDERAL #11-25E  
 SECTION 25, T10S, R19E, S.L.B.&M.  
 2084' FSL 1835' FWL

18" CMP  
 Required

Proposed Access  
 Road



SCALE: 1" = 50'  
 DATE: 05-12-03  
 Drawn By: D.COX

Existing Drainage

F-5.7'  
 El. 293.9'

Sta. 3+55

F-3.5'  
 El. 296.1'

F-7.5'  
 El. 292.1'

Round Corners  
 as Needed

Approx.  
 Toe of  
 Fill Slope

Approx.  
 Top of  
 Cut Slope

Pit Topsoil

FLARE PIT  
 C-3.3'  
 El. 302.9'

CATWALK

PIPE RACKS

C-4.4'  
 El. 304.0'

C-5.7'  
 El. 305.3'

Topsoil Stockpile

20' WIDE  
 BENCH/DIKE

RIG DOG HOUSE

Sta. 1+80

C-1.6'  
 El. 301.2'

El. 307.3'  
 C-15.7'  
 (btm. pit)

Reserve Pit Backfill  
 & Spoils Stockpile

Pit Capacity With  
 2' of Freeboard  
 is 10,040 Bbls. ±

MUD TANKS

WATER

TRAILER

TOILET

FUEL

Sta. 1+10

RESERVE PITS  
 (8' Deep)

PUMP

MUD SHED

HOPPER

POWER

TRASH

TOOLS

FUEL

Existing Drainage

Sta. 0+52

El. 300.0'  
 C-8.4'  
 (btm. pit)

20' WIDE BENCH

C-0.8'  
 El. 300.4'

C-8.1'  
 El. 307.7'

STORAGE  
 TANK

Sta. 0+00

F-1.9'  
 El. 297.7'

CONSTRUCT  
 DIVERSION DITCH

C-5.0'  
 El. 304.6'

Elev. Ungraded Ground at Location Stake = 5305.3'  
 Elev. Graded Ground at Location Stake = 5299.6'

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

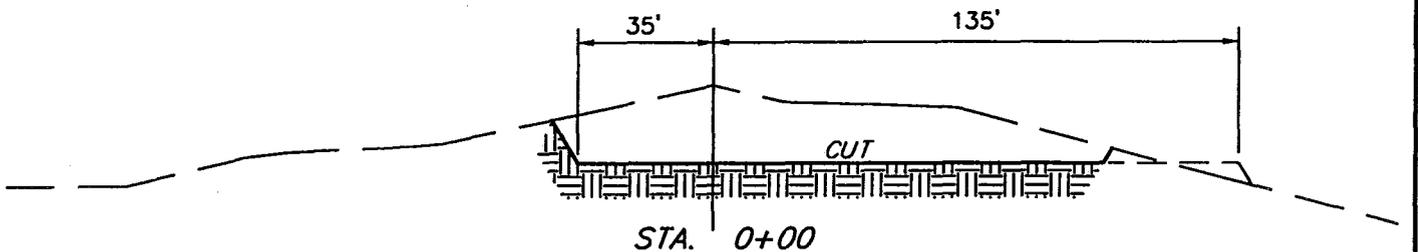
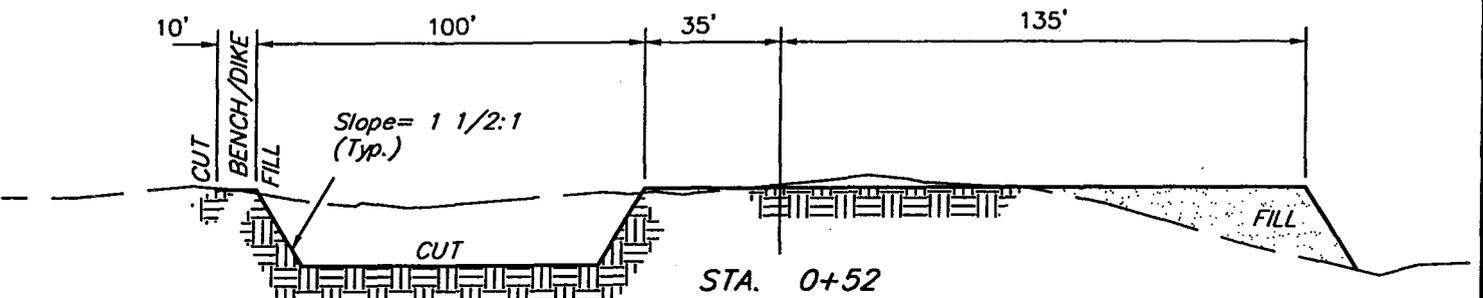
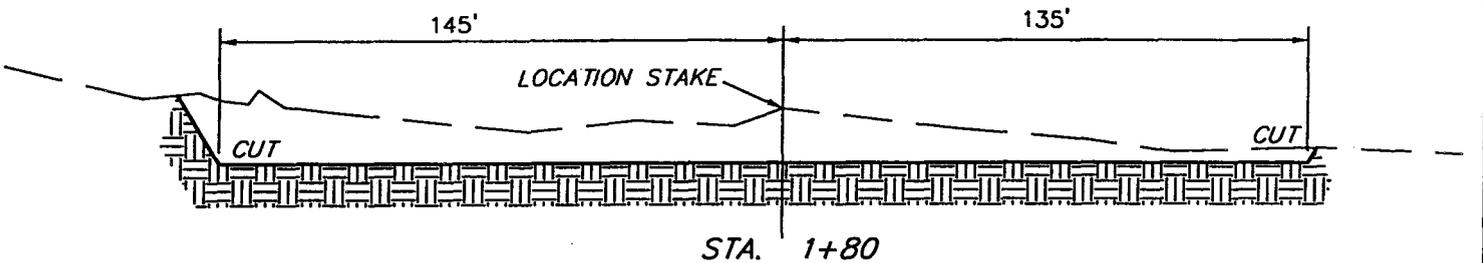
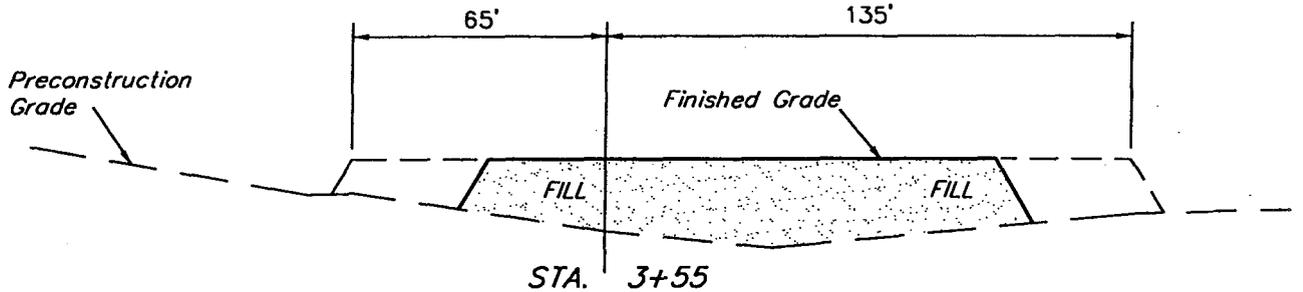
TYPICAL CROSS SECTIONS FOR

EVANS FEDERAL #11-25E  
SECTION 25, T10S, R19E, S.L.B.&M.  
2084' FSL 1835' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 05-12-03  
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 6,770 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 8,340 CU.YDS.</b>
<b>FILL</b>	<b>= 4,980 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# DOMINION EXPLR. & PROD., INC.

EVANS FEDERAL #11-25E  
LOCATED IN UTAH COUNTY, UTAH  
SECTION 25, T10S, R19E, S.L.B.&M.

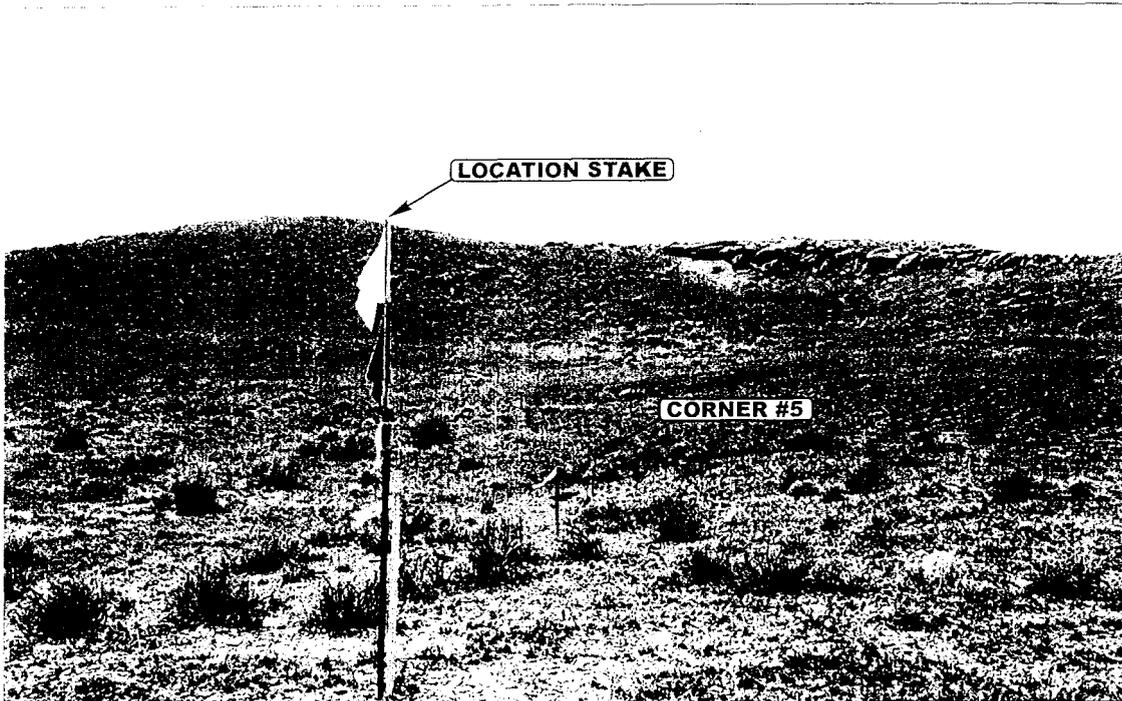


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #5

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

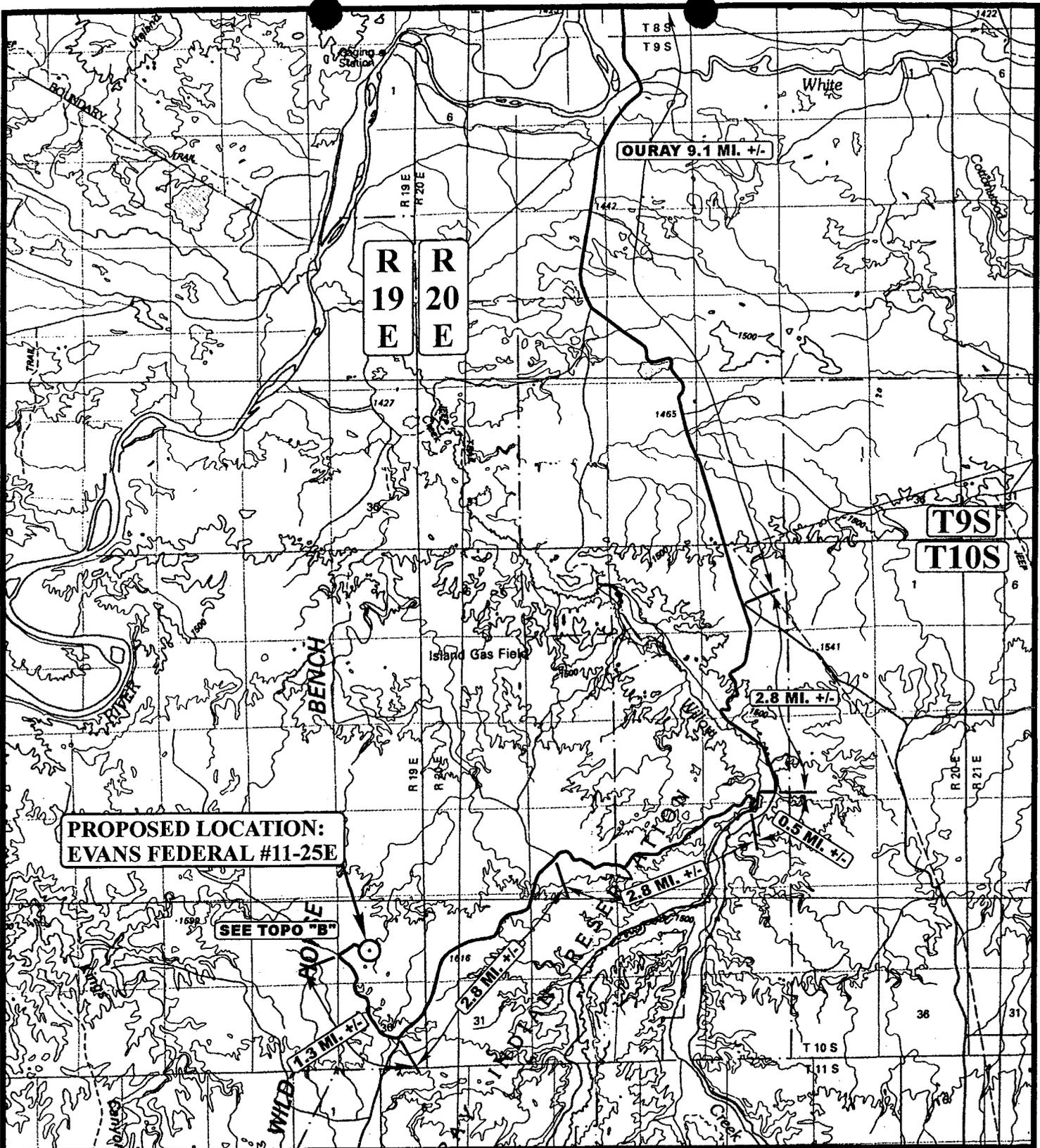
CAMERA ANGLE: EASTERLY



- Since 1964 -

**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	05	08	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: P.M.		REVISED: 00-00-00	



**LEGEND:**

○ PROPOSED LOCATION



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

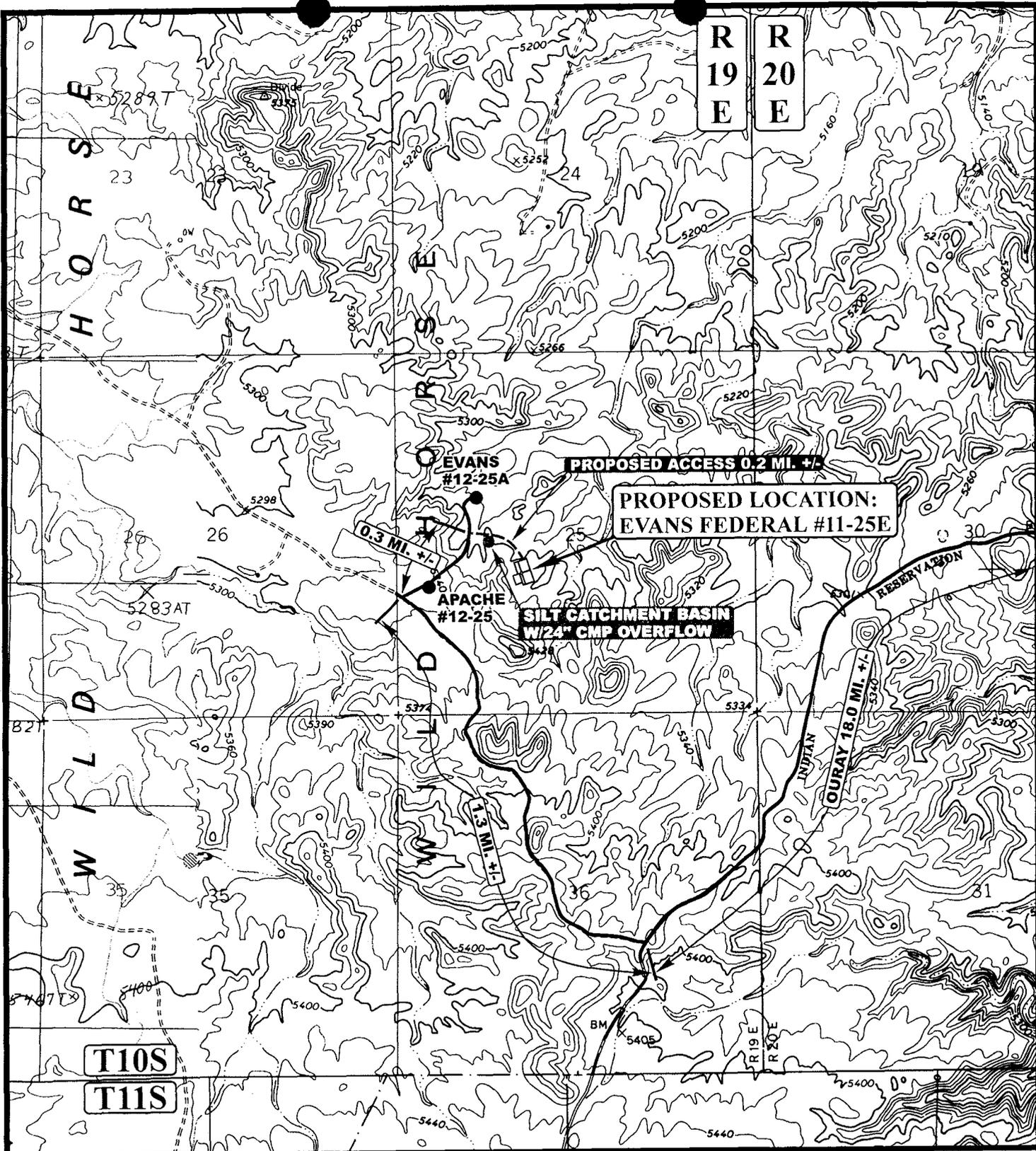


**DOMINION EXPLR. & PROD., INC.**

EVANS FEDERAL #11-25E  
 SECTION 25, T10S, R19E, S.L.B.&M.  
 2084' FSL 1835' FWL

TOPOGRAPHIC MAP 05 08 03  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





R  
19  
E

R  
20  
E

**PROPOSED ACCESS 0.2 MI. +/-**

**PROPOSED LOCATION:  
EVANS FEDERAL #11-25E**

EVANS  
#12-25A

APACHE  
#12-25

**SILT CATCHMENT BASIN  
W/24" CMP OVERFLOW**

**18.0 MI. +/-**

**1.3 MI. +/-**

**0.3 MI. +/-**

T10S

T11S

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**DOMINION EXPLR. & PROD., INC.**

EVANS FEDERAL #11-25E  
SECTION 25, T10S, R19E, S.L.B.&M.  
2084' FSL 1835' FWL



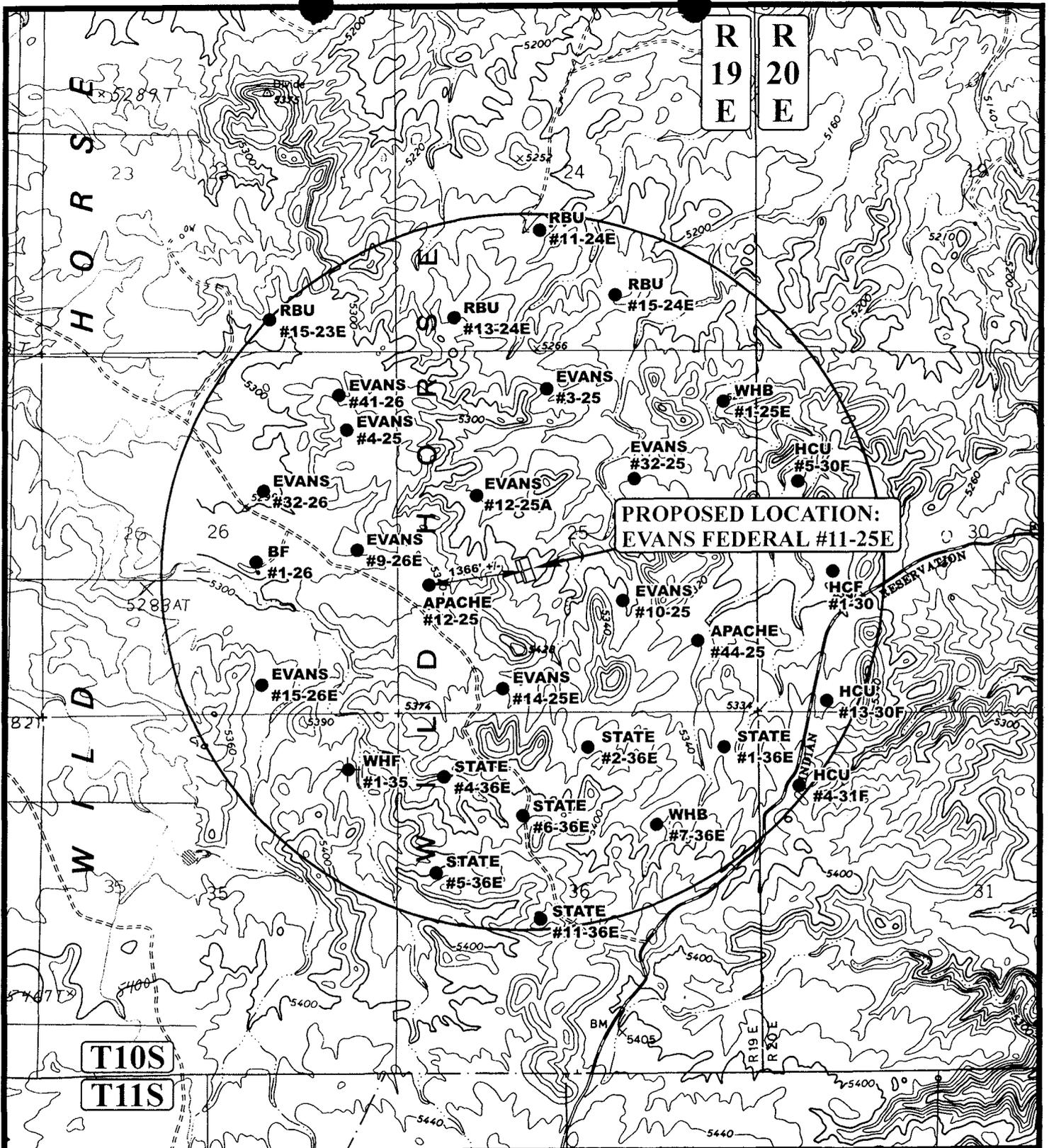
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

05	08	03
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 05-21-03



**PROPOSED LOCATION:  
EVANS FEDERAL #11-25E**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**DOMINION EXPLR. & PROD., INC.**

**EVANS FEDERAL #11-25E  
SECTION 25, T10S, R19E, S.L.B.&M.  
2084' FSL 1835' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

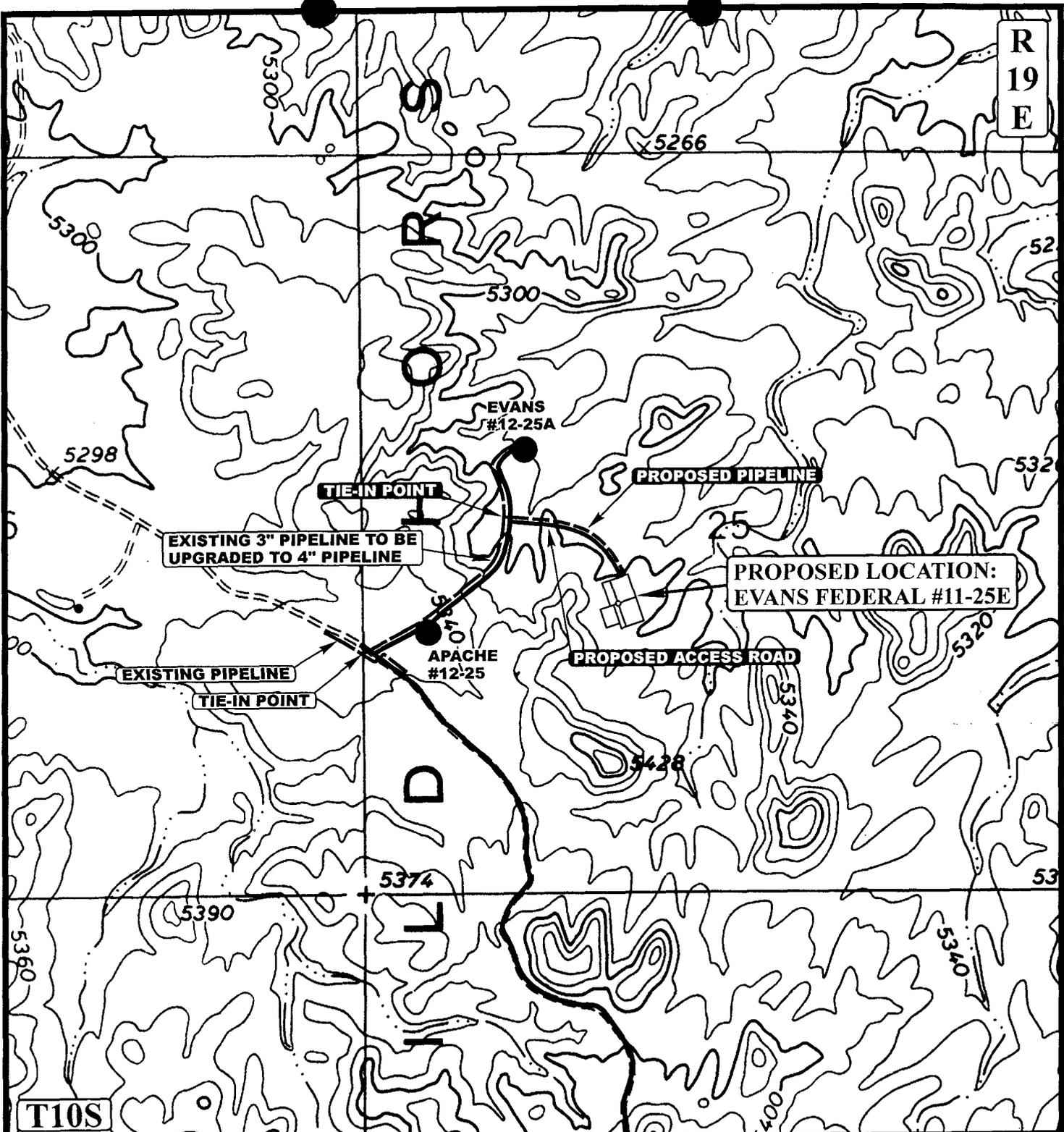
**TOPOGRAPHIC  
MAP**

<b>05</b>	<b>08</b>	<b>03</b>
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

R  
19  
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,000' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**DOMINION EXPLR. & PROD., INC.**

EVANS FEDERAL #11-25E  
 SECTION 25, T10S, R19E, S.L.B.&M.  
 2084' FSL 1835' FWL

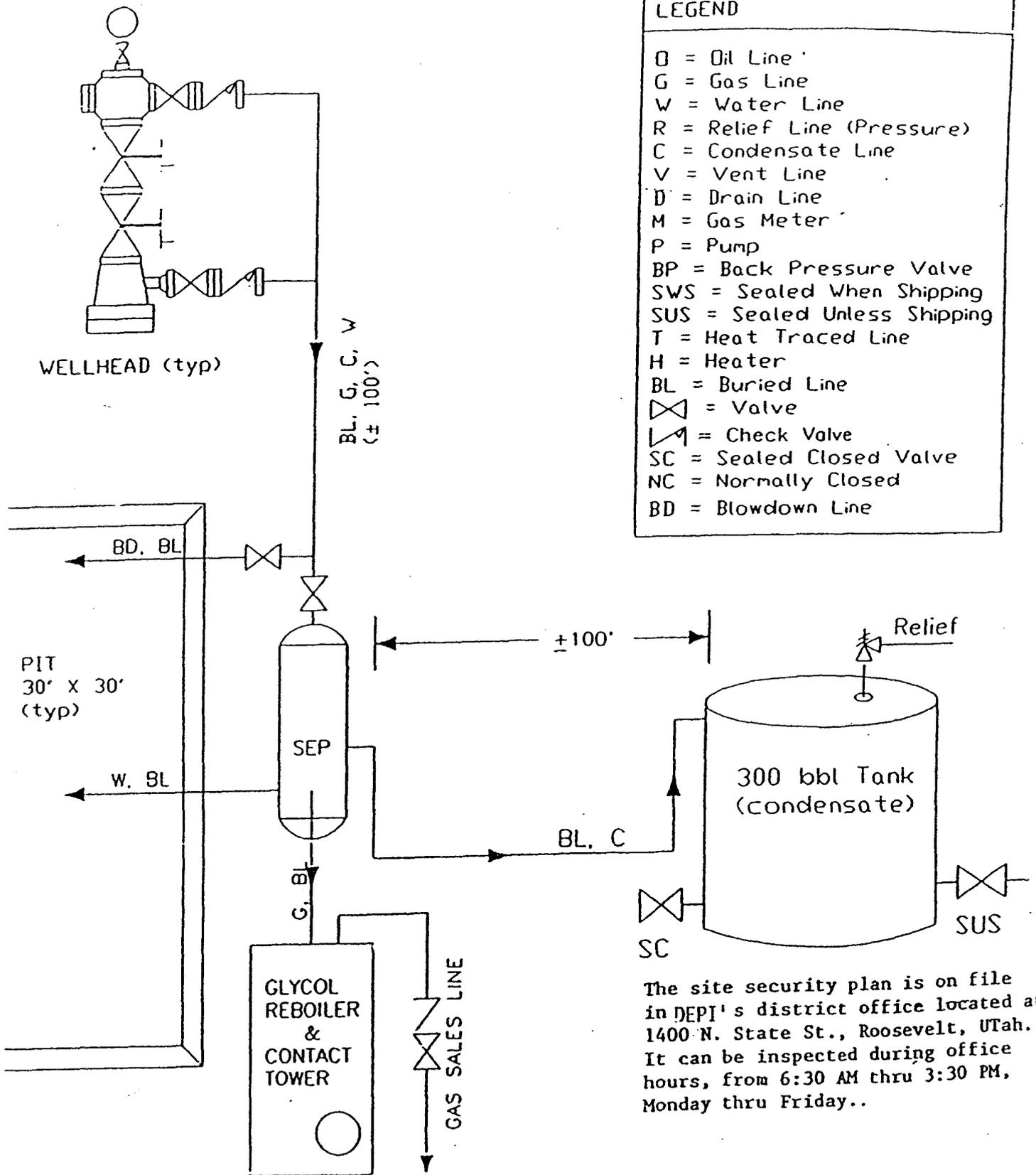


Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 05 08 03  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 05-21-03



CONFIDENTIAL



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

ell:

not to scale

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/05/2003

API NO. ASSIGNED: 43-047-35036

WELL NAME: EVANS FED 11-25E

OPERATOR: DOMINION EXPL & PROD ( N1095 )

CONTACT: DON HAMILTON

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NESW 25 100S 190E  
SURFACE: 2084 FSL 1835 FWL  
BOTTOM: 2084 FSL 1835 FWL  
UINTAH  
NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-3405

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.91658

LONGITUDE: 109.73281

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 76S630500330 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10447 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

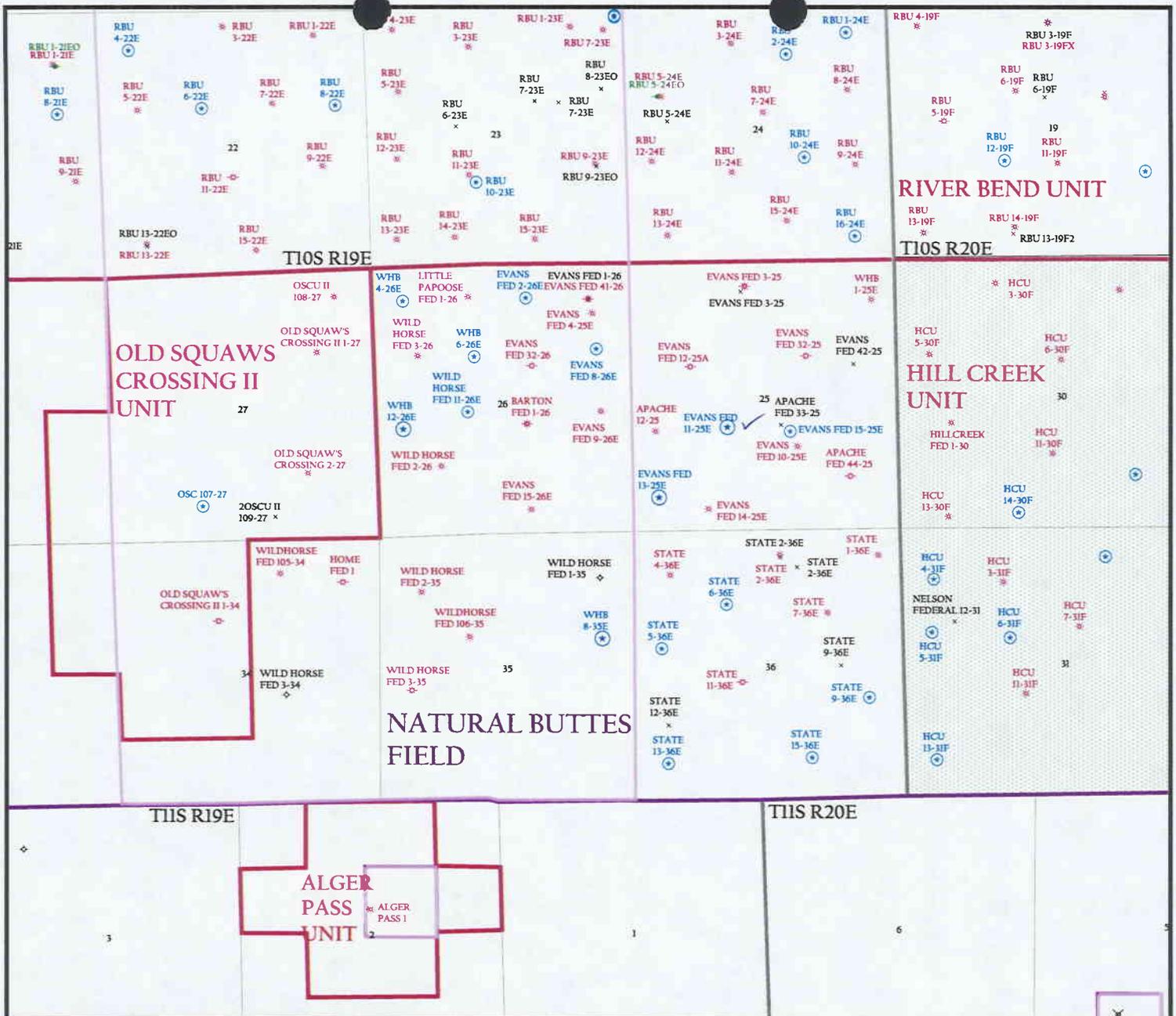
LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

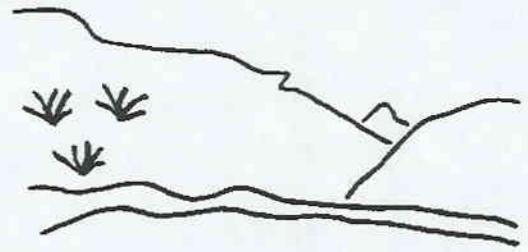
COMMENTS:

STIPULATIONS:

1- Federal approval  
2- Spacing Stip



**OPERATOR: DOMINION EXPL & PROD (N1095)**  
**SEC. 25 T.10S, R.19E**  
**FIELD: NATURAL BUTTES (630)**  
**COUNTY: UINTAH**  
**SPACING: R649-3-2 / GENERAL SITING**



Utah Oil Gas and Mining

- Wells**
- ▲ GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - ⊙ NEW LOCATION
  - ⊖ PLUGGED & ABANDONED
  - ⊕ PRODUCING GAS
  - ⊗ PRODUCING OIL
  - ⊘ SHUT-IN GAS
  - ⊙ SHUT-IN OIL
  - ⊙ TEMP. ABANDONED
  - ⊙ TEST WELL
  - ⊙ WATER INJECTION
  - ⊙ WATER SUPPLY
  - ⊙ WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA MASON  
 DATE: 11-JUNE-2003



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

June 12, 2003

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Re: Evans Federal 11-25E Well, 2084' FSL, 1835' FWL, NE SW, Sec. 25, T. 10 South,  
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35036.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

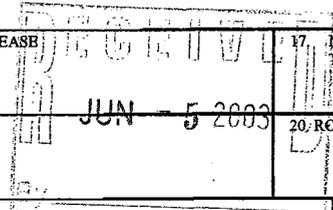


**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

005

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>UTU-3405</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>
2. NAME OF OPERATOR <b>Dominion Exploration &amp; Production, Inc.</b>		7. UNIT AGREEMENT NAME <b>Wild Horse Bench Prospect</b>
3. ADDRESS AND TELEPHONE NO. <b>14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690</b>		8. FARM OR LEASE NAME, WELL NO. <b>Evans Federal 11-25E</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>2,084' FSL, 1,835' FWL NE/4 SW/4</b> At proposed prod. zone <b>2,084' FSL, 1,835' FWL NE/4 SW/4</b>		9. API WELL NO. <b>43-047-35036</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>12.23 miles southwest of Ouray, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) <b>575'</b>	16. NO. OF ACRES IN LEASE <b>1,600</b>	11. SEC., T., R., M., OR BLK. <b>Section 25, T10S, R19E, SLB&amp;M</b>
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1,366'</b>	19. PROPOSED DEPTH <b>8,000'</b>	12. COUNTY OR PARISH <b>Uintah</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5,305' GR</b>		13. STATE <b>Utah</b>
		17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40 acres</b>
		20. ROTARY OR CABLE TOOLS <b>Rotary</b>
		22. APPROX. DATE WORK WILL START* <b>January 15, 2004</b>



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class C cement + 2% CaCl <sub>2</sub> + 1/4 #/sk. Poly-E-Flakes
12-1/4"	8-5/8" J-55 LT&C	32#	2,200'	385 sacks Lead and 370 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

**Bond Information:**

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

**Other Information:**

Drilling Plan and Surface Use Plan are attached.  
Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED  
OCT 27 2003  
DIV. OF OIL, GAS & MINERAL RESOURCES  
**CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE June 2, 2003

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10/20/2003

**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

**NOTICE OF APPROVAL** UDDG/MA **CONDITIONS OF APPROVAL ATTACHED**

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc.  
Well Name & Number: River Bend Unit 11-25E  
API Number: 43-047-35036  
Lease Number: U-3405  
Location: NESW Sec. 25 T.10S R. 19E  
Agreement: River Bend Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the fresh water identified at  $\pm 5300'$ .

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the intermediate casing shoe and shall be utilized to determine the bond quality for the production casing

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.**

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**CONDITIONS OF APPROVAL**

For The Surface Use Program Of The  
Application For Permit To Drill

Company/Operator: Dominion Exploration and Production Inc. API Number: 43-047-35036  
Well Name & Number: RBU 11-25E Surface Ownership: BLM  
Lease Number: UTU3405 Date NOS Received: 4/8/03  
Location: NESW Sec. 25, T10S, R19E Date APD Received: 6/5/03

- Line the pit with plastic and felt.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	5 lbs./acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs./acre
Gardner saltbush	<i>Atriplex gardneri</i>	3 lbs./acre
Crested wheatgrass	<i>Agropyron cristatum</i>	1 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

006

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EVANS FEDERAL 11-25E

9. API Well No.  
43-047-35036

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN  
E-Mail: Carla\_M\_Christian@dom.com

3a. Address  
14000 QUAIL SPRINGS PARKWAY, SUITE 600  
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)  
Ph: 405.749.5263  
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T10S R19E NESW 2084FSL 1835FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion request permission to delete the surface casing from the original APD. See attached new drilling plan.

COPY SENT TO OPERATOR  
Date: 4-16-04  
Initials: CHD

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #29400 verified by the BLM Well Information System  
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by this  
Utah Division of  
Oil, Gas and Mining

Federal Approval of This  
Action is Necessary

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 4/15/04  
By: *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and willfully to furnish any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

CONFIDENTIAL

Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Evans Federal 11-25E  
2084' FSL & 1835' FWL  
Section 25-10S-19E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,015'
Wasatch Tongue	3,925'
Green River Tongue	4,255'
Wasatch	4,415'
Chapita Wells	5,315'
Uteland Buttes	6,515'
Mesaverde	7,615'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,015'	Oil
Wasatch Tongue	3,925'	Oil
Green River Tongue	4,255'	Oil
Wasatch	4,415'	Gas
Chapita Wells	5,315'	Gas
Uteland Buttes	6,515'	Gas
Mesaverde	7,615'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'.  
Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

DRILLING PLAN  
APPROVAL OF OPERATIONS

CONFIDENTIAL

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,000'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

**CONFIDENTIAL**

**11. WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

**12. CEMENT SYSTEMS**

**a. Surface Cement:**

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.  
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.  
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.  
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.  
 Water requirement: 5.2 gal/sack

**c. Production Casing Cement:**

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,000'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.  
 Water requirement: 17.71 gal/sack  
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/ JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.  
 Water requirement: 9.09 gal/sack  
 Compressives @ 165°F: 905 psi after 24 hours

**13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: April 12, 2004  
 Duration: 14 Days

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.  
Address: 14000 Quail Springs Parkway, Suite 600  
city Oklahoma City  
state OK zip 73134

Operator Account Number: N 1095

Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35036	Evans Federal 11-25E	NESW	25	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14134	4/18/2004		4/29/04	
Comments: <u>MURD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print) Carla Christian  
 Signature  
 Regulatory Specialist  
 Title

4/26/2004  
Date

RECEIVED

APR 29 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

008

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EVANS FEDERAL 11-25E

9. API Well No.  
43-047-35036

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

CONFIDENTIAL

2. Name of Operator  
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN  
E-Mail: Carla\_M\_Christian@dom.com

3a. Address  
14000 QUAIL SPRINGS PARKWAY, SUITE 600  
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)  
Ph: 405.749.5263  
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T10S R19E NESW 2084FSL 1835FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 4/18/04. 4/20/04 ran 51 jts. 8 5/8", J-55, 32#, ST&C 8rd csg., set @ 2187'. Cemented lead w/250 sks Hi Fill, 11.0 ppg, 3.82 cuft/sk, tailed w/250 sks AG300, 15.6 ppg, 1.18 cuft/sk. Top out w/140 sks AG300, 16.0 ppg, 1.10 cuft/sk, top out with another 40 sks AG300, 16.0 ppg, 1.10 cuft/sk., 21 bbls of lead back to surface.

Dominion also request permission to change TD from 8,000' to 8,100.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30058 verified by the BLM Well Information System  
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian*  
(Electronic Submission)

Date 04/27/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
-------------------	-------------	------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MAY 03 2004



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

**WELL NAME : EVANS FEDERAL 11-25E**

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2084 FSL 1835 FWL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : 100.00000 AFE # : 0401488API # : 43-047-35036PLAN DEPTH 8,100 SPUD DATE : .DHC : \$362,000CWC : \$492,000AFE TOTAL : \$854,000FORMATION : WASATCH/MESAVERDEREPORT DATE: 05/03/04MD : 8,127TVD : 8,117DAYS : 9MW : 9.1VISC : 39DAILY : DC : \$38,861CC : \$0TC : \$38,861CUM : DC : \$271,416CC : \$0TC : \$271,416

DAILY DETAILS DRLG F/ 7735 TO 8127 CIRC AND COND MUD TOOH FOR LOGS RU LOGGERS LOGGING TO 8129 TIH TO LD DP

REPORT DATE: 05/04/04MD : 8,140TVD : 8,140DAYS : 10

MW : .

VISC : .

DAILY : DC : \$23,028CC : \$0TC : \$23,028CUM : DC : \$365,981CC : \$0TC : \$365,981

DAILY DETAILS TIH TO LD DP FILL PIPE AND DRLG F/ 8127 TO 8140 CIRC AND RIG UP LD MACHINE LD DRILL PIPE AND BHA RUN 191 JTS OF 5 1/2 17# M-80 LT&C 8RD CSG TO A DEPTH OF 8131.92', FC @ 8117 RIG DOWN CSG CREW AND RU CEMENTERS CEMENT WELL W/ 85 SK HI FILL W/ 16% GEL, 6% EX-1, .1% HR-7, 10#/SK GILSONITE, .25#/SK FLOCELE, 17.83 GAL WATER/SK, 3.12 CUFT/SK, 11.6 PPG, 47.2 BBLs TOTAL, FOLLOWED BY 590 SKS HLC W/ 65% CEMENT, 6% GEL, 3% KCL, 1% EX-1, 6%/HALAD, 2% HR-5, .25#SK FLOCELE, 8.81 GAL WATER/SK, 1.69 CUFT/SK, 13 PPG, 177.6 TOTAL BBLs, NO CEMENT TO SURFACE CHECKED FLOATS FLOAT HELDBUMPED PLUG W/ 1520PSI @ 02:00 RIG DOWN CEMENTERS CLEAN PITS AND ND BOPE, RIG RELEASED @ 0630 5-4-2004

RECEIVED

MAY 05 2004

DIV. OF OIL, GAS &amp; MINING

009



# FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 11-25E  
*T105 R19E S-25 43-047-35036*

Pages including cover page: 3

Date : 5/5/2004

Time : 1:22:08 PM

E-mail Address: Terri\_R\_Potter@dom.com  
 Phone Number: (405) 749-5256

**RECEIVED**  
**MAY 05 2004**  
 DIV. OF OIL, GAS & MINING



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : EVANS FEDERAL 11-25E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2084 FSL 1835 FWL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00000 AFE # : 0401488API # : 43-047-35036PLAN DEPTH 8,100 SPUD DATE :DHC : \$362,000CWC : \$492,000AFE TOTAL : \$854,000FORMATION : WASATCH/MESAVERDE

REPORT DATE: 04/19/04 MD: 350 TVD: 350 DAYS: 1 MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MIRU AND DRLG TO 350'

REPORT DATE: 04/20/04 MD: 1,850 TVD: 1,850 DAYS: 2 MW: . VISC: .  
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS DRLG F/ 350 TO 1850

REPORT DATE: 04/21/04 MD: 2,187 TVD: 2,187 DAYS: 3 MW: . VISC: .  
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$104,263 CC: \$0 TC: \$104,263  
 DAILY DETAILS DRLG F/ 1850 TO 2187 RUN 51 JTS 2187.4' OF 8 5/8 J-55 32# ST&C 8RD CSG MIRU BIG4 CEMENTERS MIX & PUMP 250SKS OF HI FILL W/ 16%GEL, 10#/SK GILSONITE, 3% SALT, 3#/SK GL-3, 1/4#/SK FLOCELE, 11PPG, 3.82 CUFT/SK, 23 GAL WATER/SK, FOLLOWED BY 250 SKS OF AG300 W/ 2% CALC CHLOR, 1/4#/SK FLOCELE, 15.6 PPG, 1.18 CUFT/SK, 5.2 GAL WATER/SK, TOP OUT W/ 140 SKS OF AG300 W/ 4% CALC CHLOR, 1/4#/SK FLOCELE, 16 PPG, 1.10 CUFT/SK, 4.8 GAL WATER/SK, FOLLOWED BY TOP OUT #2 40 SKS OG AG300 W/ 4% CALC CHLOR, 1/4#/SK FLOCELE, 16 PPG, 1.10 CUFT/SK, 4.8 GAL WATER/SK. Got 21 bbls of lead back to surface, landed plug w/ 1000psi, checked floats float held released cements

REPORT DATE: 04/28/04 MD: 2,187 TVD: 2,187 DAYS: 4 MW: . VISC: .  
 DAILY: DC: \$25,558 CC: \$0 TC: \$25,558 CUM: DC: \$129,821 CC: \$0 TC: \$129,821  
 DAILY DETAILS MIRU ON 11-25 TEST BOPE PU BHA AND DP

REPORT DATE: 04/29/04 MD: 3,865 TVD: 3,865 DAYS: 5 MW: 8.5 VISC: 27  
 DAILY: DC: \$41,455 CC: \$0 TC: \$41,455 CUM: DC: \$171,276 CC: \$0 TC: \$171,276  
 DAILY DETAILS PU DRILL PIPE tag cement @ 2148 INSTALL ROT HEAD DRIVE BUSHING AND FILL PIPE DRLG CEMENT FLT AND SHOE TO 2004 DRLG F/ 2204 TO 2210 SURVEY 1 1/4 DEG FIT TEST @ 100PSI FOR 15 MIN DRLG F/ 2210 TO 2719 SURVEY @ 2643 2 DEG DRLG F/ 2716 TO 2909 RIG SERVICE DRLG F/ 2909 TO 3196 SURVEY @ 3120 3.5 DEG DRLG F/ 3196 TO 3419 SURVEY @ 3343 2 1/4 DEG DRLG F/ 3419 TO 3865 SURVEY MISS RUN FORGOT DISC

REPORT DATE: 04/30/04 MD: 5,700 TVD: 5,700 DAYS: 6 MW: 8.5 VISC: 27  
 DAILY: DC: \$19,225 CC: \$0 TC: \$19,225 CUM: DC: \$190,501 CC: \$0 TC: \$190,501  
 DAILY DETAILS DRLG F/ 3865 TO 3896 SURVEY @ 3793 2.5 DEG DRLG F/ 3896 TO 4370 SURVEY @ 4294 3.25 DEG DRLG F/ 4370 TO 4655 RIG SERVICE DRLG F/ 4655 TO 4844 SURVEY @ 4772 3 DEG DRLG F/ 4844 TO 5352 SURVEY @ 5278 3.5 DEG DRLG F/ 5352 TO 5700

REPORT DATE: 05/01/04 MD: 6,971 TVD: 6,871 DAYS: 7 MW: 8.6 VISC: 27  
 DAILY: DC: \$19,190 CC: \$0 TC: \$19,190 CUM: DC: \$209,691 CC: \$0 TC: \$209,691  
 DAILY DETAILS DRLG F/ 5700 TO 5890 SURVEY @ 5814 4 DEG DRLG F/ 5890 TO 6365 SURVEY @ 6289 5 DEG DRLG / 6365 TO 6416 RIG SERVICE DRLG F/ 6416 TO 6880 SURVEY @ 6797 5 DEG DRLG F/ 6880 TO 6871

REPORT DATE: 05/02/04 MD: 7,735 TVD: 7,735 DAYS: 8 MW: 8.5 VISC: 27  
 DAILY: DC: \$22,864 CC: \$0 TC: \$22,864 CUM: DC: \$232,555 CC: \$0 TC: \$232,555  
 DAILY DETAILS DRLG F/ 6871 TO 6903 CIRC FOR TOOH TOOH TIH W/ NEW BIT DRLG F/ 6871 TO 7378 LIGHT (RECEIVED) SURVEY @ 7304 7 DEG DRLG F/ 7378 TO 7735

MAY 05 2004



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

**WELL NAME : EVANS FEDERAL 11-25E**

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2084 FSL 1835 FWL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : 100.00000 AFE # : 0401488API # : 43-047-35036PLAN DEPTH 8,100 SPUD DATE : .DHC : \$362,000CWC : \$492,000AFE TOTAL : \$854,000FORMATION : WASATCH/MESAVERDEREPORT DATE: 05/19/04MD : 8,140TVD : 8,140DAYS : 11

MW : .

VISC : .

DAILY : DC : \$12,113CC : \$0TC : \$12,113CUM : DC : \$378,094CC : \$0TC : \$378,094

DAILY DETAILS

010



# FAX COVER

CONFIDENTIAL

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : Evans Federal 11-25E *T10S R19E S-25 43-049-35036*

Pages including cover page: 2

Date : 5/26/2004

Time : 1:15:24 PM

E-mail Address: Terri\_R\_Potter@dom.com  
 Phone Number: (405) 749-5256  
 Fax Number :

RECEIVED  
 MAY 26 2004  
 DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		<b>CONFIDENTIAL</b>	5. Lease Serial No. UTU-3405
2. Name of Operator DOMINION EXPL. & PROD., INC.			6. If Indian, Allottee or Tribe Name
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690			8. Well Name and No. EVANS FEDERAL 11-25E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T10S R19E NESW 2084FSL 1835FWL			9. API Well No. 43-047-35036
			10. Field and Pool, or Exploratory NATURAL BUTTES
			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/3/04 ran 191 jts., 5 1/2", 17#, M-80, LT&C, 8rd csg., set @ 8141'. Cemented lead w/85 sks Hi-Fill, 3.12 cuft/sk, yield 11.6 ppg, Tailed w/590 sks HLC, 1.69 cuft/sk, 13.0 ppg. Floats held, bumped plug, released rig.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #31110 verified by the BLM Well Information System  
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 05/25/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

RECEIVED

MAY 28 2004

DIV. OF OIL, GAS & MINING

012



**Dominion**

# FAX COVER

CONFIDENTIAL

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : Evans Federal 11-25E

*T105 R 19E S-25 43-047-25036*

Pages including cover page: 2

Date : 6/3/2004

Time : 1:09:02 PM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED  
JUN 03 2004  
DIV. OF OIL, GAS & MINING



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : EVANS FEDERAL 11-25E

Event No: 2

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2084 FSL 1835 FWL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-35036PLAN DEPTH 8,100 SPUD DATE :

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

REPORT DATE: 05/27/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS SI, WAIT ON PROD. EQUIPMENT, SICP 1635.

REPORT DATE: 05/28/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS WELL SI RU PRD. EQUIP. SICP 1636

REPORT DATE: 05/29/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS SET PRODUCTION UNIT AND PUT ON PRODUCTION 5/28/04 AT 3:30 PM, MADE 553 MCF, 0 OIL, 8 WTR, FCP 1534, SLP 127, 16/64 CHOKE, MOVED TO 17/64 CHOKE

REPORT DATE: 05/30/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1276 MCF, 5 OIL, 0 WTR, FCP 1402, SLP 224, CHANGED CHOKE TO 15/64.

REPORT DATE: 05/31/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1665 MCF, 2 OIL, 2 WTR, FCP 1212, SLP 112, CHANGED CHOKE TO 17/64.

REPORT DATE: 06/01/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1992 MCF, 6 OIL, 8 WTR, FCP 1093, SLP 122, 17/64 CHOKE.

REPORT DATE: 06/02/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 2038 MCF, 2 OIL, 2 WTR, FCP 1000, SLP 106, 17/64 CHOKE CHANGED CHOKE TO 18/64.

REPORT DATE: 06/03/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1961 MCF, OIL, WTR, FCP 901, SLP 114, 18/64 CHOKE.

RECEIVED

JUN 03 2004

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
EVANS FEDERAL 11-25E

9. API Well No.  
43-047-35036

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

**CONFIDENTIAL**

2. Name of Operator  
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN  
E-Mail: Carla\_M\_Christian@dom.com

3a. Address  
14000 QUAIL SPRINGS PARKWAY, SUITE 600  
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)  
Ph: 405.749.5263  
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T10S R19E NESW 2084FSL 1835FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

First Sales 5/28/04.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #31543 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian* (Electronic Submission) Date 06/07/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
JUN 08 2004

DIV. OF OIL, GAS & MINING



015

# FAX COVER

CONFIDENTIAL

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : Evans Federal 11-25E

*T 105 R19F S-25 43-042-35036*

Pages including cover page: 2

Date : 6/9/2004

Time : 10:38:52 AM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

JUN 9 2004

DIV. OF OIL, GAS & MINING



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

**WELL NAME : EVANS FEDERAL 11-25E**

Event No: 2

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2084 FSL 1835 FWL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : . AFE # : .

API # : 43-047-35036PLAN DEPTH 8,100

SPUD DATE : .

DHC : . CWC : .

AFE TOTAL : .

FORMATION : WASATCH/MESAVERDE

REPORT DATE: 06/02/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 2038 MCF, 2 OIL, 2 WTR, FCP 1000, SLP 106, 17/64 CHOKE CHANGED CHOKE TO 18/64 .

REPORT DATE: 06/03/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1961 MCF, 7 OIL, 27 WTR, FCP 901, SLP 114, 18/64 CHOKE.

REPORT DATE: 06/04/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 864 MCF, 0 OIL, 99 WTR, FCP 971, SLP 97, 18/64 CHOKE, CHANGED TO 12/64 CHOKE.

REPORT DATE: 06/05/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 979 MCF, 2 OIL, 76 WTR, FCP 1154, SLP 108, CHANGED CHOKE TO 18/64.

REPORT DATE: 06/06/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1497 MCF, 5 OIL, 135 WTR, FCP 1173, SLP 123, 18/64 CHOKE.

REPORT DATE: 06/07/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 2036 MCF, 7 OIL, 81 WTR, FCP 1151, SLP 122, 18/64 CHOKE.

REPORT DATE: 06/08/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS AMDE 1493 MCF, 5 OIL, 25 WTR, FCP 1263, SLP 108, 14/64 CHOKE.

RECEIVED

JUN 09 2004

DIV. OF OIL, GAS &amp; MINING



016

# FAX COVER

CONFIDENTIAL

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : Evans Federal 11-25E *T. IDS, R. PE, S. 25* *43.047. 35036*

Pages including cover page: 2

Date : 6/16/2004

Time : 1:25:10 PM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

**WELL NAME : EVANS FEDERAL 11-25E**

Event No: 2

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2084 FSL 1835 FWL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : . AFE # : .

API # : 43-047-35036PLAN DEPTH 8,100

SPUD DATE : .

DHC : . CWC : .

AFE TOTAL : .

FORMATION : WASATCH/MESAVERDE

REPORT DATE: 06/09/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1338 MCF, 5 OIL, 20 WTR, FCP 1278, SLP 96, 14/64 CHOKE, CHANGED CHOKE TO 15/64.

REPORT DATE: 06/10/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1464 MCF, 6 OIL, 28 WTR, FCP 1245, SLP 100, 15/64 CHOKE, OPENED TO 16/64 CHOKE.

REPORT DATE: 06/11/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1684 MCF, 5 OIL, 42 WTR, FCP 1226, SLP 105, 16/64 CHOKE.

REPORT DATE: 06/12/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1771 MCF, 8 OIL, 28 WTR, FCP 1234, SLP 111, 16/64 CHOKE, CHANGED TO 17/64 CHOKE.

REPORT DATE: 06/13/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1939 MCF, 8 OIL, 37 WTR, FCP 1184, SLP 108, 17/64 CHOKE.

REPORT DATE: 06/14/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1950 MCF, 6 OIL, 23 WTR, FCP 1191, SLP 104, 17/64 CHOKE.

REPORT DATE: 06/15/04 MD: 0 TVD: 0 DAYS: . MW: . VISC: .  
 DAILY: DC: . CC: . TC: . CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS MADE 1962 MCF, 6 OIL, 25 WTR, FCP 1149, SLP 107, 17/64 CHOKE, CHANGED TO 18/64 CHOKE.

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 JUN 16 2004  
 DIV. OF OIL, GAS & MINING



# FAX COVER

CONFIDENTIAL

017

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : Evans Federal 11-25E

*T10S R19E S-25 43-047-35036*

Pages including cover page: 2

Date : 6/23/2004

Time : 1:08:46 PM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

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JUN 23 2004

DIV. OF OIL, GAS & MINING



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

**WELL NAME : EVANS FEDERAL 11-25E**

Event No: 2

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 2084 FSL 1835 FWL SEC 25 T 10S R 19E

COUNTY &amp; STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-35036

PLAN DEPTH : 8,100 SPUD DATE :

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$0

EVENT CC: \$0

EVENT TC: \$0

WELL TOTL COST: \$462,527

REPORT DATE: 06/16/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 2003 MCF, 6 OIL, 26 WTR, FCP 1125, SLP 106, 18/64 CHOKE.

REPORT DATE: 06/17/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 2047 MCF, 10 OIL, 27 WTR, FCP 1118, SLP 109, 18/64 CHOKE.

REPORT DATE: 06/18/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 2033 MCF, 7 OIL, 24 WTR, FCP 1098, SLP 105, 18/64 CHOKE.

REPORT DATE: 06/19/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 2017 MCF, 5 OIL, 22 WTR, FCP 1101, SLP 112, 18/64 CHOKE.

REPORT DATE: 06/20/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 2006 MCF, 7 OIL, 22 WTR, FCP 1078, SLP 116, 18/64 CHOKE.

REPORT DATE: 06/21/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1979 MCF, 8 OIL, 22 WTR, FCP 1053, SLP 105, 18/64 CHOKE.

REPORT DATE: 06/22/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1977 MCF, 7 OIL, 19 WTR, FCP 1061, SLP 102, 18/64 CHOKE.

REPORT DATE: 06/23/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1955 MCF, OIL, WTR, FCP 1028, SLP 104, 18/64 CHOKE.

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JUN 23 2004



**Dominion**

018

# FAX COVER

CONFIDENTIAL

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : Evans Federal 11-25E

*T/OS R/RE SEC-25 43-049-35036*

Pages including cover page: 2

Date : 6/30/2004

Time : 11:18:42 AM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

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JUN 30 2004  
DIV. OF OIL, GAS & MINING



# WELL CHRONOLOGY REPORT **CONFIDENTIAL**

**WELL NAME : EVANS FEDERAL 11-25E**

Event No: 2

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 2084 FSL 1835 FWL SEC 25 T 10S R 19E

COUNTY &amp; STATE : UINTAH

UT

CONTRACTOR :

WI % :

AFE # :

API # : 43-047-35036

PLAN DEPTH : 8,100

SPUD DATE :

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$0

EVENT CC: \$0

EVENT TC: \$0

WELL TOTL COST: \$667,464

REPORT DATE: 06/24/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1935 MCF, 5 OIL, 18 WTR, FCP 1018, SLP 109, 18/64 CHOKE.

REPORT DATE: 06/25/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1928 MCF, 6 OIL, 20 WTR, FCP 1061, SLP 102, 18/64 CHOKE.

REPORT DATE: 06/26/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1879 MCF, 5 OIL, 20 WTR, FCP 991, SLP 128, 18/64 CHOKE.

REPORT DATE: 06/27/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1837 MCF, 6 OIL, 12 WTR, FCP 992, SLP 122, 48/64 CHOKE.

REPORT DATE: 06/28/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1803 MCF, 8 OIL, 17 WTR, FCP 993, SLP 130, 48/64 CHOKE.

REPORT DATE: 06/29/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1941 MCF, 6 OIL, 22 WTR, FCP 949, SLP 113, 48/64 CHOKE.

REPORT DATE: 06/30/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS: MADE 1674 MCF, OIL, WTR, FCP 949, SLP 113, 48/64 CHOKE.

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**JUN 30 2004**

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

019

**CONFIDENTIAL**

5. Lease Serial No. U-3405

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. Evans Federal 11-25E

9. API Well No. 43-047-35036

10. Field and Pool, or Exploratory Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area 25-10S-19E

12. County or Parish Uintah 13. State UT

17. Elevations (DF, RKB, RT, GL)\* 5305' GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Diff. Resrv.

Other \_\_\_\_\_

2. Name of Operator  
Dominion Exploration & Production, Inc.

3. Address  
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 2084' FSL & 1835' FWL, NESW  
At top prod. interval reported below  
At total depth

3a. Phone No. (include area code) 405-749-1300

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14. Date Spudded 4/18/2004

15. Date T.D. Reached 5/3/2004

16. Date Completed  D&A  Ready to prod. 5/28/2004

18. Total Depth: MD 8141' TVD

19. Plug Back T.D.: MD 8110' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron  
Gamma Ray/Caliper Log, Cement Bond Log

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2,187'		680 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	8,141'		675 Sx		Est. TOC @ 2,720'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8005'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7921'	8051'	(7921- 62, 7980- 85, 8028- 34 8035- 41, 8042-51)			
B) Mesaverde	7724'	7853'	7724-30, 7733-40, 7839-53		72	Open
C) Uteland Buttes	7372'	7392'	7372- 82, 7387- 92		58	Open
D) Chapita Wells	6218'	6236'	6218- 36		57	Open
E) Chapita Wells	5653'	5766'	(5653- 74, 5741- 49, 5750- 56 5760-66)		55	Open
F) Wastach	5003'	5040'	(5003- 06, 5008-11, 5022- 25 5026-34, 5035-40)		59	Open
					54	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7921' - 8051'	Frac w/67,896# 20/40 Ottawa sd. w/235.9 mscf of N2 and 558.2 bbls of YF120ST.
7724' - 7853'	Frac w/52,719# 20/40 Ottawa sd. w/189.6 mscf of N2 and 473 bbls of YF120ST.
7372' - 7392'	Frac w/41,604# 20/40 Ottawa sd. w/141.8 mscf of N2 and 414.9 bbls of YF115ST.
6218' - 6236'	Frac w/32,447# 20/40 Ottawa sd. w/104.0 mscf of N2 and 352.2 bbls of YF115ST.
5653' - 5766'	Frac w/49,120# 20/40 Ottawa sd. w/137.9 mscf of N2 and 405.6 bbls of YF115ST.
5003' - 5040'	Frac w/32,092# 20/40 Ottawa sd. w/132.5 mscf of N2 and 304.8 bbls of YF115ST.

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PERIOD  
EXPIRED  
ON 6-28-05

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/28/2004	8/5/2004	24	→	5	1700	15			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30		757	→	5	1700	15	1:340,000	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3961'
				Uteland Limestone	4318'
				Wasatach	4472'
				Chapita Wells	5276'
				Uteland Buttes	6488'
				Mesaverde	7470'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carla Christian Title Regulatory Specialist  
 Signature *Carla Christian* Date August 9, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective: 7/1/2007

<b>FROM: (Old Operator):</b> N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO: ( New Operator):</b> N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah:                      Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:                     

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**

**AUG 06 2007**

**DIV. OF OIL, GAS & MINING**

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENW	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENW	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5 LEASE DESIGNATION AND SERIAL NUMBER UTU-3405
			6 IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7 UNIT or CA AGREEMENT NAME: CR-200
			8 WELL NAME and NUMBER EVANS FEDERAL 11-25E
1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2 NAME OF OPERATOR XTO ENERGY INC.		9 API NUMBER 4304735036
3 ADDRESS OF OPERATOR 382 CR 3100 AZTEC NM 87410		PHONE NUMBER: (505) 333-3100	10 FIELD AND POOL, OR WILDCAT: NATURAL BUTTES - WA-MV
4 LOCATION OF WELL FOOTAGES AT SURFACE 2084' FSL & 1835' FWL			COUNTY UINTAH
QTR/QTR SECTION TOWNSHIP RANGE MERIDIAN NESW 25 10S 19E			STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/16/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER CLEANOUT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. cleaned out this well per the attached Morning Report.

**RECEIVED**  
**JUN 16 2009**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 6/8/2009

(This space for State use only)

**Wellname: Evans Federal 11-25E**

**T-R-S:** T10S-R19E-S25 **State:** Utah

**Zones:** Chapita Wells

Mesaverde

Uteland Buttes

Wasatch

**County:** Uintah **Lat:** 39°54'59.90"N **Long:** 109°43'58.150"W

**Objective:** CO Fill Proposed TD

**Daily Operations Data From: 3/4/2009 6:00:00AM to 3/4/2009 6:00:00PM**

**Operation Summary:** PBTD @ 8,110'. Perfs fr/5,003' - 8,051'. EOT @ 5,000'. Bd well. Fin TOH w/132 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg, SN & top half of Weatherford pmp off bit sub. Found v-sli sptd external sc on tbg starting @ 7,789' & contd to SN. Plngr recd 1jt abv SN & BHBS recd @ SN. Samples taken for analysis. PU & TIH w/4-3/4" tricone bit, 5-1/2" csg scr, SN & 247 jts 2-3/8" tbg Tgd @ 7,760'. MIRU AFU. RU pwr swivel & estb circ w/AFU. CO sptd sc fr/7,760' to 7,856' w/3 jt tbg. TIH w/5 jts & tgd fill @ 8,062'. CO fr/8,062' to 8,110' PBTD w/4 jts. Circ hole clin. TOH w/12 jts. EOT @ 7,767'. SWI & SDFN. Ppd 52 bbl 2% KCl trtd wtr w/AFU.

**Daily Operations Data From: 3/5/2009 6:00:00AM to 3/5/2009 6:00:00PM**

**Operation Summary:** PBTD @ 8,110'. Perfs fr/5,003' - 8,051'. EOT @ 7,767'. Bd well. Fin TOH w/249 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg, SN, 5-1/2" csg scr w/4-3/4" tricone bit. LD bit & scr. PU & TIH w/mule shoe col, 2-3/8" SN & 253 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg. RU swb tls & RIH w/1-1/2" sbs to 7,933' FS. POH & PU XTO's 1.91" tbg broach. RIH to SN. No ti spots. POH & LD broach. ND BOP. Ld tbg on hgr & NU WH. SN @ 7,941', EOT @ 7,942'. MIRU Frac Tech ac equip. Ppd 10 gals MA-844W, 1000 gals 15% HCl ac mxd w/34 gals adds dwn TCA treating for sc BU. Flshd ac w/50 bbl 2% KCl trtd wtr @ 0 psig, 75 bbl ttl ppd. RDMO Frac Tech. SWI & SDFN.

**Daily Operations Data From: 3/6/2009 6:00:00AM to 3/6/2009 6:00:00PM**

**Operation Summary:** PBTD @ 8,110'. Perfs fr/5,003' - 8,051'. SN @ 7,941', EOT @ 7,942'. Bd well. RU & RIH w/swb tls. BFL @ 6,500' FS. S. 0 BO, 23 BLW, 11 runs, 5-1/2 hrs, FFL @ 7,000' FS w/sli blow on tbg & w/v-blk fld smpls, no solids. SICP 190 psig. SWI & SDFWE.

**Daily Operations Data From: 3/9/2009 6:00:00AM to 3/7/2009 6:00:00PM**

**Operation Summary:** PBTD @ 8,110'. Perfs fr/5,003' - 8,051'. SN @ 7,941', EOT @ 7,942'. Bd well. RU & RIH w/swb tls. BFL @ 6,800' FS. S. 0 BO, 52 BLW, 20 runs, 10 hrs, FFL @ 7,300' FS w/blow on tbg & w/milky white fld smpls, no solids. SICP 265 psig. SWI & SDFN

**Daily Operations Data From: 3/10/2009 6:00:00AM to 3/8/2009 6:00:00PM**

**Operation Summary:** PBTD @ 8,110'. Perfs fr/5,003' - 8,051'. SN @ 7,941', EOT @ 7,942'. Bd well. RU & RIH w/swb tls. BFL @ 7,200' FS. S. 0 BO, 11 BLW, 5 runs, 3 hrs. Dropd BHBS/SV & seated in SN w/sd line. POH w/sd line. FTP 21 psig. Droped brush plngr w/wt bar. Tbg dropd to 0 psig. RIH w/swb tls. BFL @ 7,100' FS. S. 0 BO, 7 BLW, 3 runs, 1 1/2 hrs. Plngr & wt bar came to surf. FFL @ 7,300' FS w/hvy blow on tbg & w/milky wht fld smpls, no solids. Droped brush plngr w/wt bar. SICP 280 psig. RDMO Mesa WS rig #211. SUSPEND RPT, TURN WELL OVER TO SWABBING.

**Daily Operations Data From: 3/16/2009 3:00:00PM to 3/16/2009 4:45:00PM**

**Operation Summary:** MIRU Wildcat Well Service SWU. SN @ 7940'. BD tbg. PU & RIH w. fish tls. POH & LD plngr & tls. SDFN.

**Daily Operations Data From: 3/17/2009 7:30:00AM to 3/17/2009 4:45:00PM**

**Operation Summary:** SN @ 7940'. FL 6900' FS. BD tbg. S 0 BO, 28 BW. 7 runs. 5 hr. Cycled plngr. Hi/Lo vlv @ sep full of rubber & sc. Will have to get roustabout crew to clin & rep FL & sep. FFL 6900' FS. SITP 260 psig. SICP 320 psig. RDMO Wildcat Well Service SWU. Will ret when reps compl.

**Daily Operations Data From: 3/19/2009 7:30:00AM to 3/19/2009 2:45:00PM**

**Operation Summary:** MIRU Wildcat Well Service SWU. SN @ 7940'. FL 6800' FS. BD tbg. S 0 BO, 8 BW. 2 runs, 2 hr. Cycled plngr. KO well flwg. FFL 6800' FS. SITP 280 psig. SICP 340 psig. RWTP @ 2:45 p.m. 3/19/09. RDMO Wildcat Well Service. Test data to follow.

=====Evans Federal 11-25E=====

End of Report

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-3405
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> EVANS FED 11-25E
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>9. API NUMBER:</b> 43047350360000
<b>PHONE NUMBER:</b> 505 333-3145 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2084 FSL 1835 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/22/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed acid treatments on this well per the attached summary report.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
March 09, 2012**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/8/2012	

**Evans Federal 11-25E**

**2/1/2012:** MIRU. TOH 2-3/8" tbg. TIH w/bit, scr & 2-3/8" tbg.

**2/2/2012:** Cont TIH bit, scr & tbg. TOH tbg. LD bit & scr. TIH w/RBP, pkr & 2-3/8" tbg. Set RBP @ 7,661' & pkr @ 7,614'. PT tbg & t/s to 3,000 psig. Tstd OK.

**2/3/2012:** MIRU ac trk. HSM. PT surf equip to 3,000 psig, gd tst. Proceed w/7 stg A. trtmnt as designed: All ac containing 15 bbl sc pill containing sc inhib, biocide & mutual solvent. Also ppg iron seq & corr inhib.

Stg #1. Isol MV perms fr/7,921' - 8,851'. Trtd perms w/750 gals 15% HCl ac. Flshd w/38 bbls trtd wtr.  
Stg #2. Isol MV perms fr/7,724' - 7,853'. Trtd perms w/400 gals 15% HCl ac. Flshd w/38 bbls trtd wtr.  
Stg #3. Isol MV perms fr/7,372' - 7,392'. Trtd perms w/250 gals 15% HCl ac. Flshd w/35 bbls trtd wtr.  
Stg #4. Isol WA perms fr/6,218' - 6,236'. Trtd perms w/400 gals 15% HCl ac. Flshd w/29 bbls trtd wtr.  
Stg #5. Isol WA perms fr/5,741' - 5,766'. Trtd perms w/400 gals 15% HCl ac. Flshd w/26 bbls trtd wtr.  
Stg #6. Isol WA perms fr/5,653' - 5,674'. Trtd perms w/400 gals 15% HCl ac. Flshd w/68 bbls trtd wtr.  
Stg #7. Isol WA perms fr/5,003' - 5,040'. Trtd perms w/400 gals 15% HCl ac. Flshd w/65 bbls trtd wtr.  
RDMO ac tk. Rlsd t/s. TOH tbg. LD RBP & pkr.

**2/4/2012:** TIH prod tbg. EOT @ 7,943', WA/ MV perms fr/5,003'- 8,051'. Broach tbg. Swab.

**2/5/2012:** Swab. SWIFBU. RDMO.

**2/7/2012:** MIRU SWU. Swab.

**2/8/2012:** Swab.

**2/9/2012:** Swab.

**2/10/2012:** Swab. Dropt plngr but would not cycle to surf.

**2/13/2012:** Swab. RDMO SWU.

**2/21/2012:** MIRU SWU. Swab.

**2/22/2012:** Swab. Dropt plngr & cycled to surf. RDMO SWU. RWTP.

=====Evans Federal 11-25E=====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-3405
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> EVANS FED 11-25E
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047350360000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2084 FSL 1835 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/27/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 11/22/2013: MIRU SLU. Rec plngr & BHBS. Tgd fill. RDMO SLU. SWI & SDFN. 11/25/2013: MIRU acid crew. Pmpd 550 gal 15% HCl ac w/adds dwn csg. Pmpd 275 gal 15% HCl ac w/adds dwn tbg. Pmpd 20 bbls TFW dwn tbg & 40 bbls TFW dwn csg. RDMO ac crew. SWI & SDFPBU. 11/26/2013: MIRU SWU. Swab. SWI & SDFN. 11/27/2013: Swab. Dropd BHBS & plngr. Cycld plngr to surf & RWTP 11/27/2013. RDMO SWU.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
January 07, 2014**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-3405	
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> EVANS FED 11-25E	
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047350360000	
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2084 FSL 1835 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/6/2014  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy Inc. performed an acid treatment on this well per the following: 4/3/2014: MIRU acid pmp trk. NU hd line to csg vlv. Tst hd lines. Tstd gd. Pmpd 1 bbl 31% HCL ac. Flshd w/10 gal TFW. ND hd lines. RDMO pmp trk. 4/6/2014: Swab well, cycl plnger to surface &amp; RWTP 4/6/2014.</p>			
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 23, 2014</b></p>			
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Analyst	
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/16/2014		

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-3405
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> EVANS FED 11-25E
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047350360000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2084 FSL 1835 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/29/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 7/25/2014: MIRU acid pmp trk. Pmpd 1 bbl 31% HCL ac. Flshd w/10 gal TFW. SWIFPBU. RDMO acid pmp trk. 7/29/2014: MIRU SWU. PU & RIH, Rec plngr. PU & RIH w/swb tls. 0 BO, 6 BW, 2 runs (2 hrs). Well KO flwg. Dropd new plngr & SWI 60". Cycled plngr to surf. RWTP 07/29/2014. RDMO SWU.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
August 21, 2014**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/19/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-3405
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	8. WELL NAME and NUMBER: EVANS FED 11-25E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2084 FSL 1835 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 10.0S Range: 19.0E Meridian: S	9. API NUMBER: 43047350360000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2084 FSL 1835 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2084 FSL 1835 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 25 Township: 10.0S Range: 19.0E Meridian: S	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 10/5/2015: MIRU SLU. RU & RIH w/JDC fishing t/s. Rec BHBS. SWI & left equipment out of hole for acid job. RDMO SLU. 10/6/2015: MIRU acid pmp truck. Ppd 500 gal 15% HCL ac dwn csg, Ppd 250 gal 15% HCL ac dwn tbg. SWI 30". Pmpd 10 bbl TFW dwn tbg. Pmpd 30 bbl TFW w/H2S chem dwn csg. ND hd lines. SWI & SDFN. RDMO ac trk. SWIFPB. 10/7/2015: MIRU SWU #27. RU & RIH w/swb t/s. S. 0 BO, 1.5 BW, 2 runs ( 1 hr ). Swbd well dry. SITP 0 psig. SICP 180 psig. SWIFPBU. RDMO SWU. 10/13/2015: MIRU SWU #27. Open tbg to prod tk. RU & RIH w/swb t/s. S. 0 BO, 3 BW, 1 run ( 1 hr ). ( Tgd SN @ 7,942' ). Poured 5 gal's, V 470 De-foamer dwn tbg. SWI 30". Let defoamer settle out of tbg. Dropd BHBS w/SV/AD. Contd swbg. RIH w/swb t/s. S. 0 BO, 6 BW, 1 run ( 1 hr ). Well KO flwg. Dropd brush plunger. SITP 180 psig. SICP 180 psig. Cycl

Accepted by the  
**Utah Division of  
 Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 21, 2015

<b>NAME (PLEASE PRINT)</b> Tiffani Spinelli-Genovese	<b>PHONE NUMBER</b> 303 397-3677	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/21/2015	