

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 28, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-80613
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
JUN 05 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. UTU-80613
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. SOUTH CHAPITA 3-3
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35031
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2179' FSL & 849' FEL 4426349 Y 39.97682 NE/SE 644652 X -109.30604		10. Field and pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 28.4 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 3, T10S, R23E, S.L.B.&M.
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 849'	16. No. of acres in lease 642	12. County or parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 8150'	13. State UTAH
21. Elevations (show whether DF, KDB, RT, GL, etc.) 5417.3 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
24. Attachments		20. BLM/BIA Bond No. on file #NM 2308
		23. Estimated duration

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature *Ed Trotter* Name (Printed/ Typed) **Ed Trotter** Date **MAY 28, 2003**

Title **Agent**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **06-12-03**

Title **ENVIRONMENTAL SCIENTIST III**

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

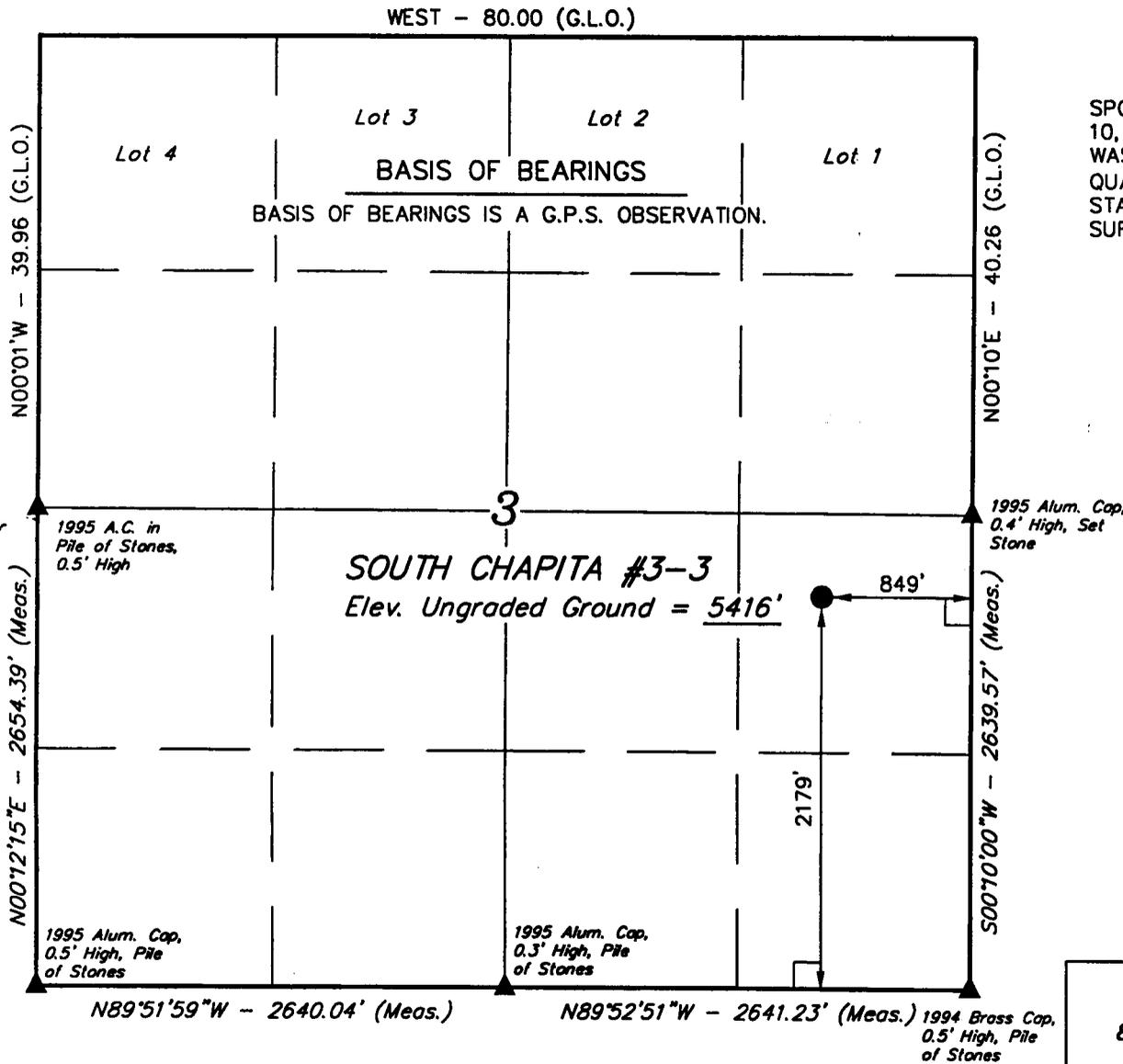
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T10S, R23E, S.L.B.&M.

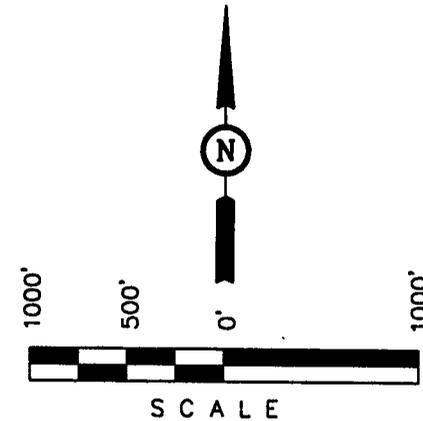
EOG RESOURCES, INC.

Well location, SOUTH CHAPITA #3-3, located as shown in the NE 1/4 SE 1/4 of Section 3, T10S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 10, T10S, R23E, S.L.B.&M. TAKEN FROM THE ASPHALT WASH, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5484 FEET.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 ROBERT KAY
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)

LATITUDE = 39°58'36.09" (39.976692)
 LONGITUDE = 109°18'21.69" (109.306025)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-11-03	DATE DRAWN: 4-15-03
PARTY G.S. J.R. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4,080'
Island	6,306'
KMV Price River	6,506'
KMV Price River Middle	6,931'
KMV Price River Lower	7,581'
Bit Trip Segoe	7,946'
Segoe	8,006'

EST. TD: 8150

Anticipated BHP 3500 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/- KB	500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	8150' +/-	4 1/2"	11.6 #	N-80	ST&C	6350 PSI	7780 PSI	267,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).
Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

Production Hole Procedure (500'-TD'):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface.
Run short casing joint ($< 38'$) at $\pm 3,000'$ (1,000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 3,600'$ (400' above Wasatch top - 15 total). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-500' below GL):

Air – Air Water Mist

EIGHT POINT PLAN
SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (500'-TD):

200' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

1,700' – 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' – TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: BHC (Schlumberger Borehole Compensated Sonic) -
Schlumberger Platform Express -

TD to Surface
TD to Surface Casing

EIGHT POINT PLAN
SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL):

Lead: 275 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD):

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Lost circulation, asphaltic, black oil and large Trona water flows may be encountered in the Green River, beginning at ± 1,700'. Monitor for and report any hydrocarbon shows and/or water zones. No other offset experienced these troubles. Be alert for any flows, volume gains and/or losses. While none of **S. Chapita 3-03** immediate offsets encountered severe deviation problems, a few wells in the general region have experienced acute deviation (up to 18° inclination) beginning around 2,000'. This deviation problem has been determined to be associated with gilsonite-filled vertical faults, whose existence and extent are not able to be predicted beforehand. (Some area wells experienced an increase in hole angle to 3° from 2,000' – 4,700', then fell back to "normal" inclination). Other wells in the general area of the **S. Chapita 3-03** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN
SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

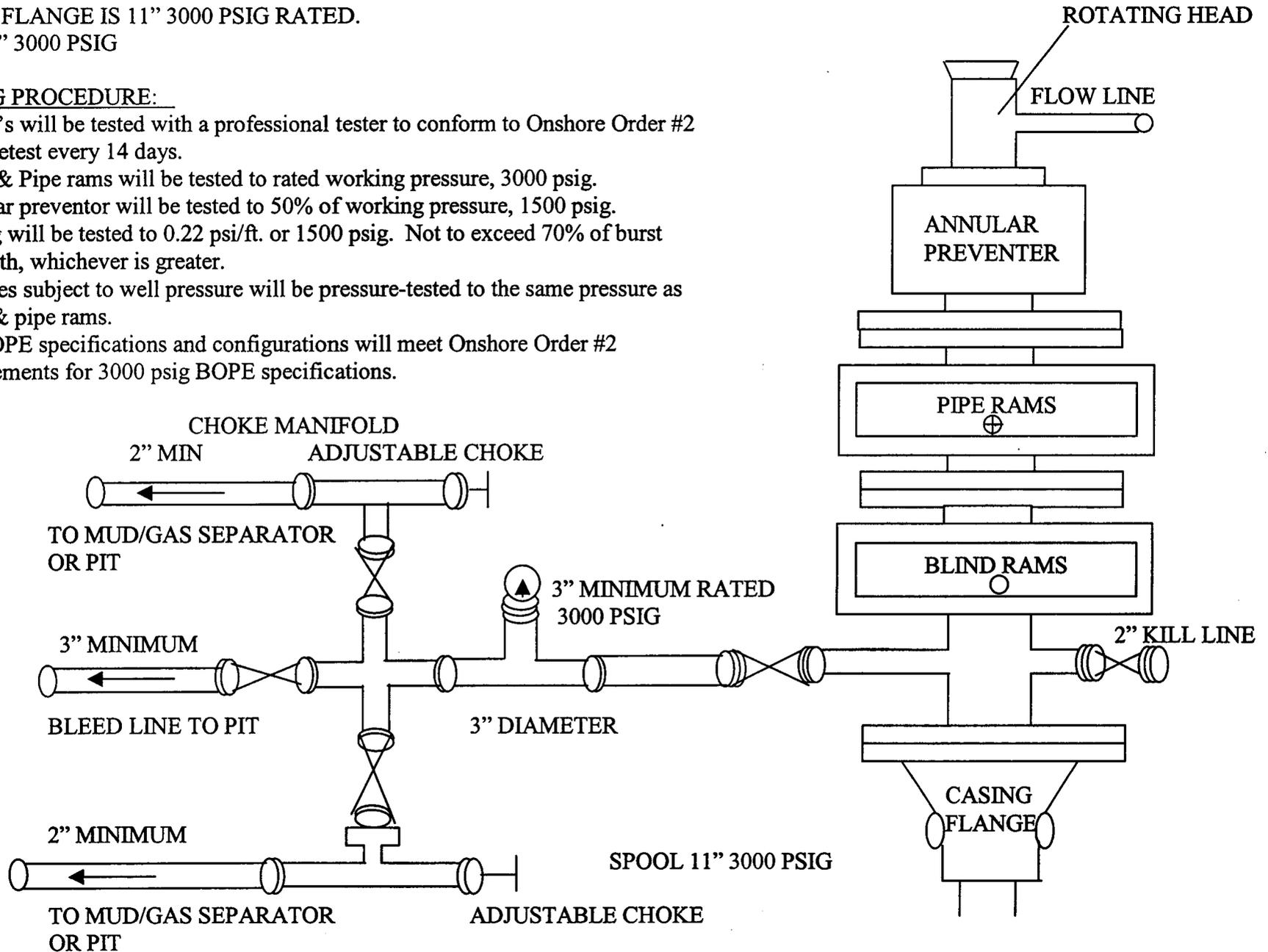
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
SOUTH CHAPITA #3-3
SECTION 3, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHELRY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 59.4 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: South Chapita 3-3
Lease Number: UTU-80613
Location: 2179' FSL & 849' FEL, NE/SE, Sec. 3,
T10S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 28.4 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.5 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 1*

B. Producing wells - 4*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 1758’ from proposed location to a point in the NW/SE of Section 3, T10S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Needle and Thread Grass – 3 pounds per acre
 - High Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the South corner of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored between Corner #6 and the access road and around Corner #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northwest.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X Pond will be constructed according to BLM specifications approximately 75 feet Southeast of the location, as flagged on the onsite.**

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-28-2003
Date


Agent

EOG RESOURCES, INC.

SOUTH CHAPITA #3-3
LOCATED IN UTAH COUNTY, UTAH
SECTION 3, T10S, R23E, S.L.B.&M.

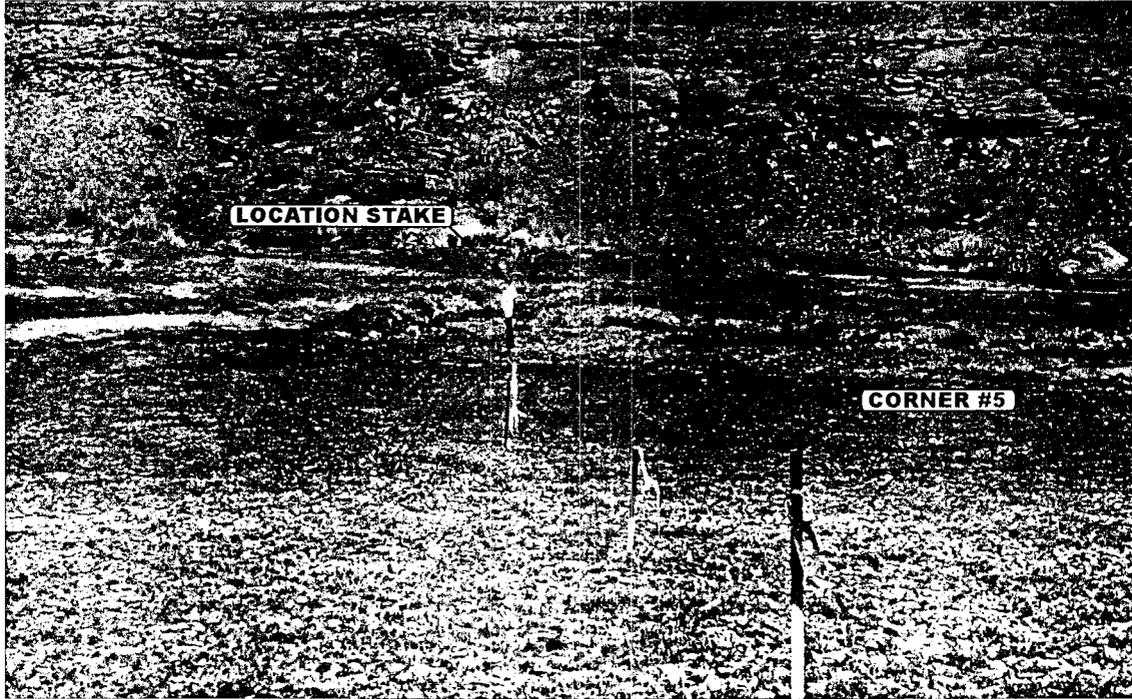


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

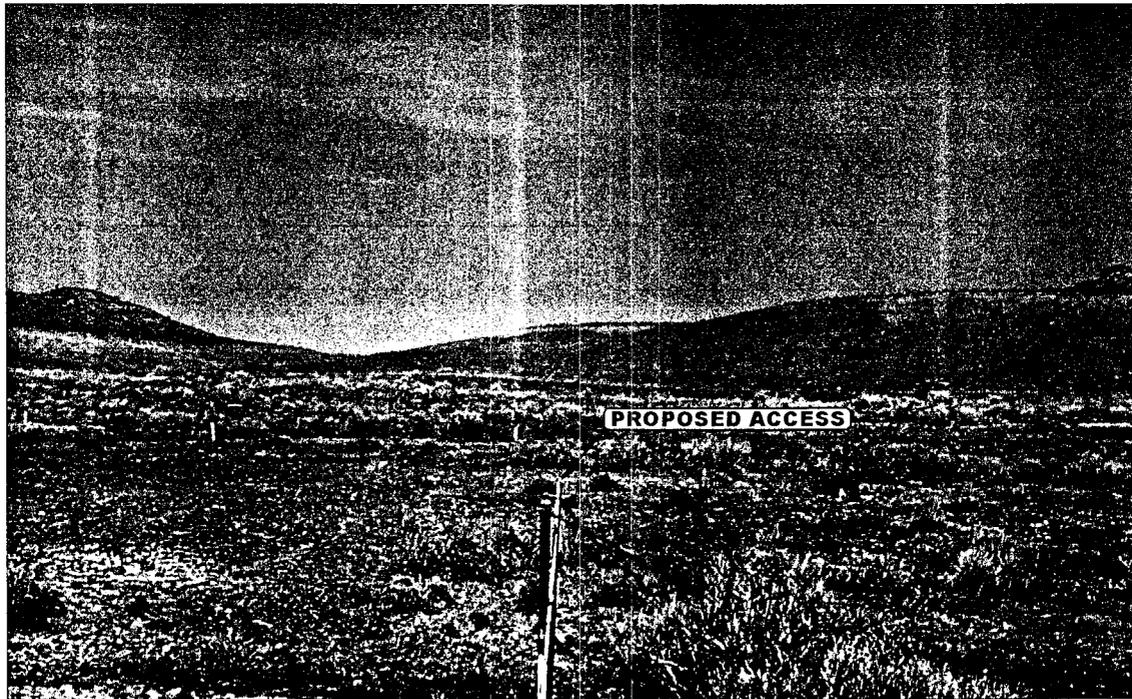


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 22 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

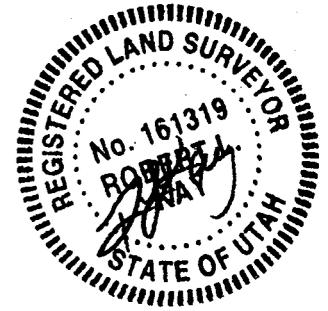
REVISED: 00-00-00

- Since 1964 -

EOG RESOURCES, INC.

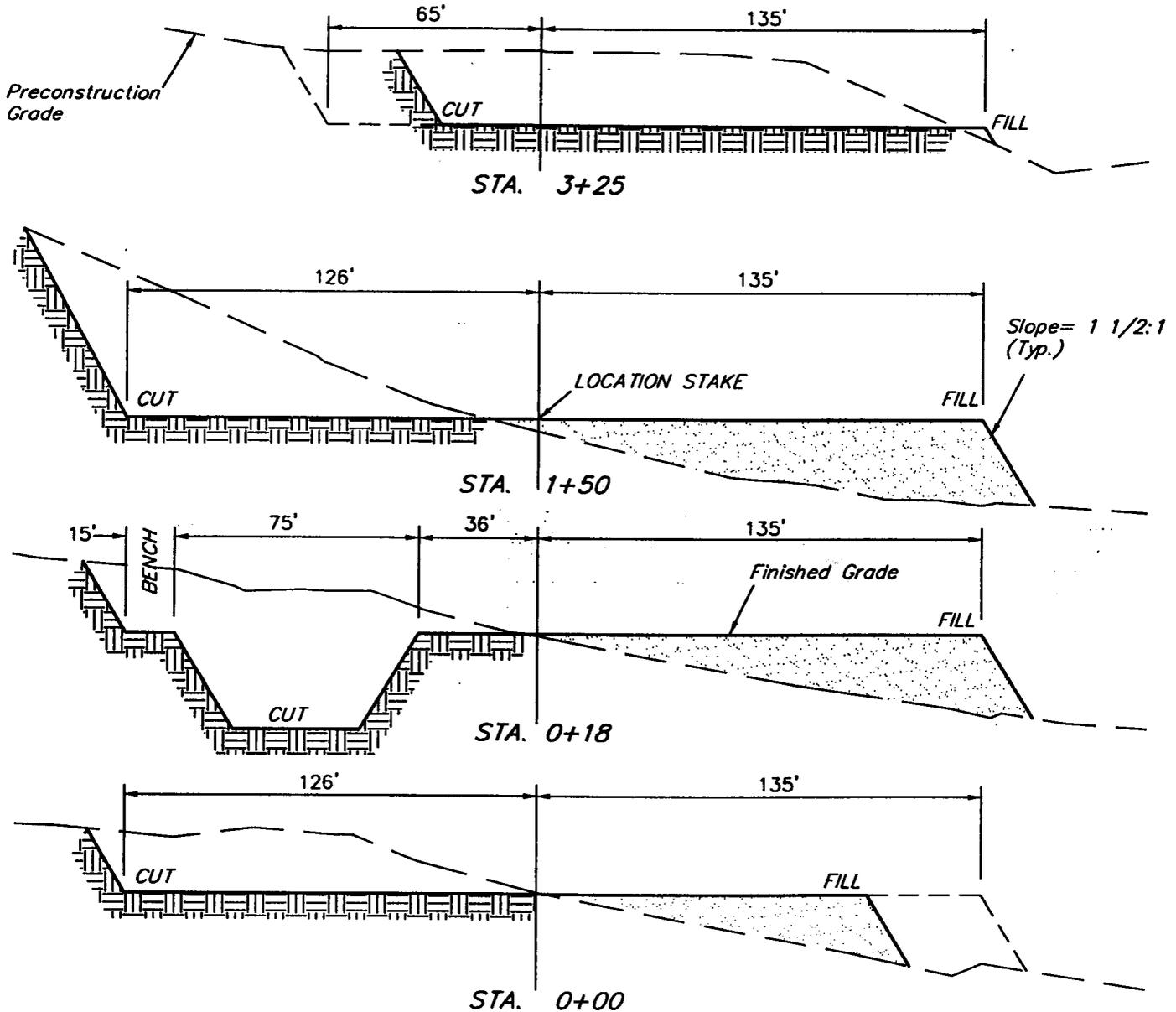
TYPICAL CROSS SECTIONS FOR

**SOUTH CHAPITA #3-3
SECTION 3, T10S, R23E, S.L.B.&M.
2179' FSL 849' FEL**



1" = 20'
X-Section
Scale
1" = 50'

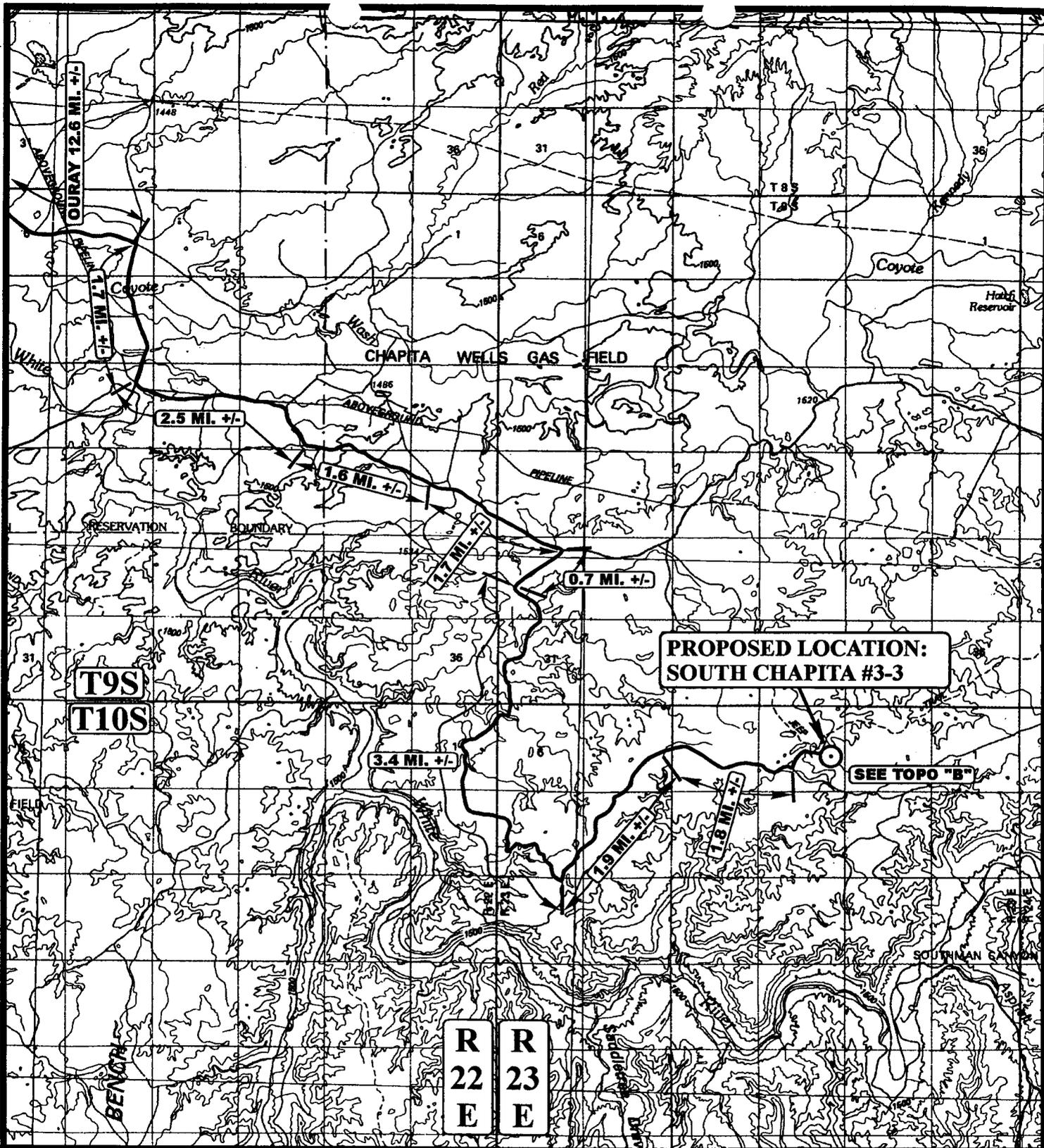
DATE: 4-15-03
Drawn By: C.G.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.
Remaining Location	= 11,730 Cu. Yds.
TOTAL CUT	= 13,160 CU.YDS.
FILL	= 9,570 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
SOUTH CHAPITA #3-3**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

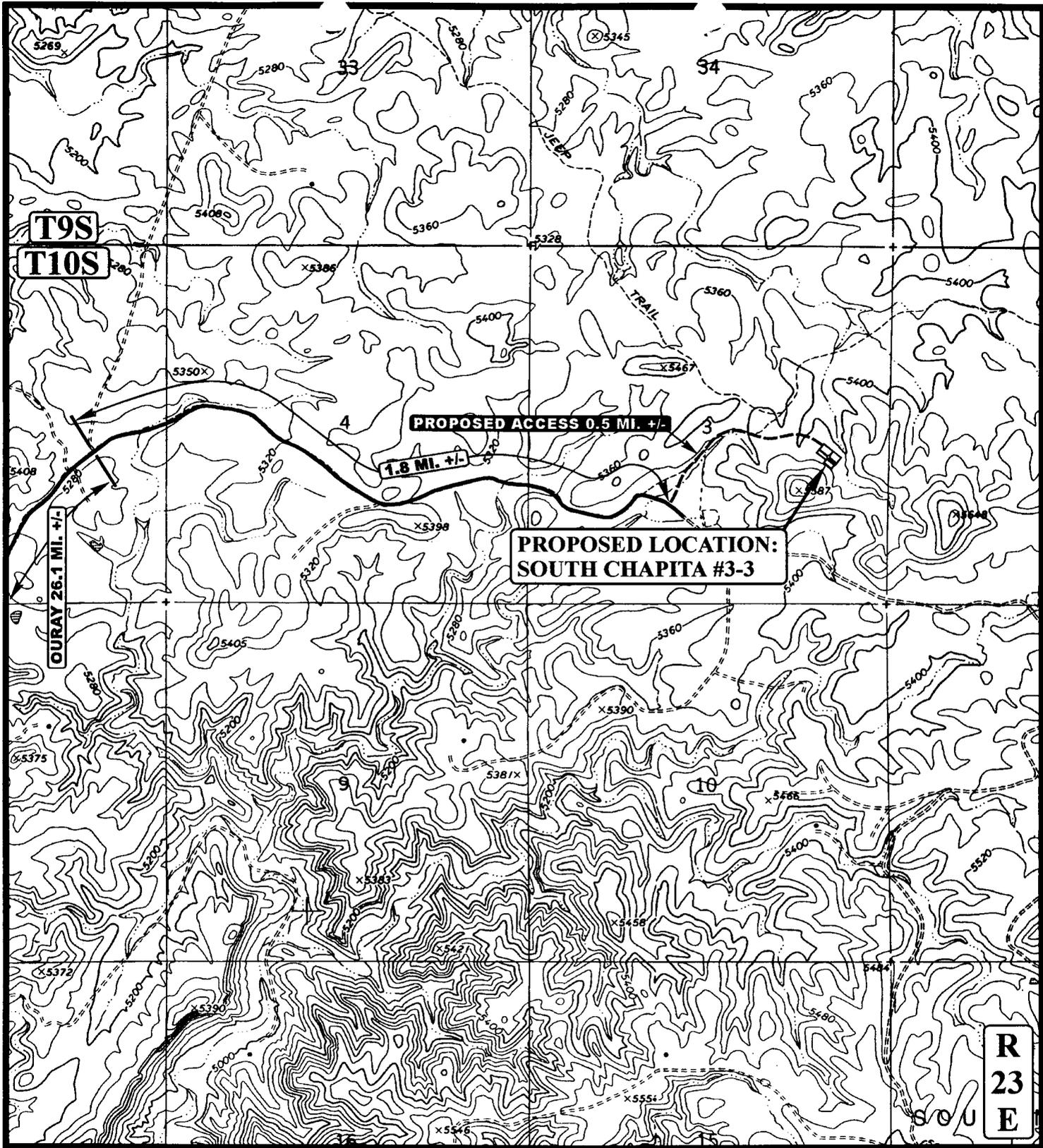
**SOUTH CHAPITA #3-3
SECTION 3, T10S, R23E, S.L.B.&M.
2179' FSL 849' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 22 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

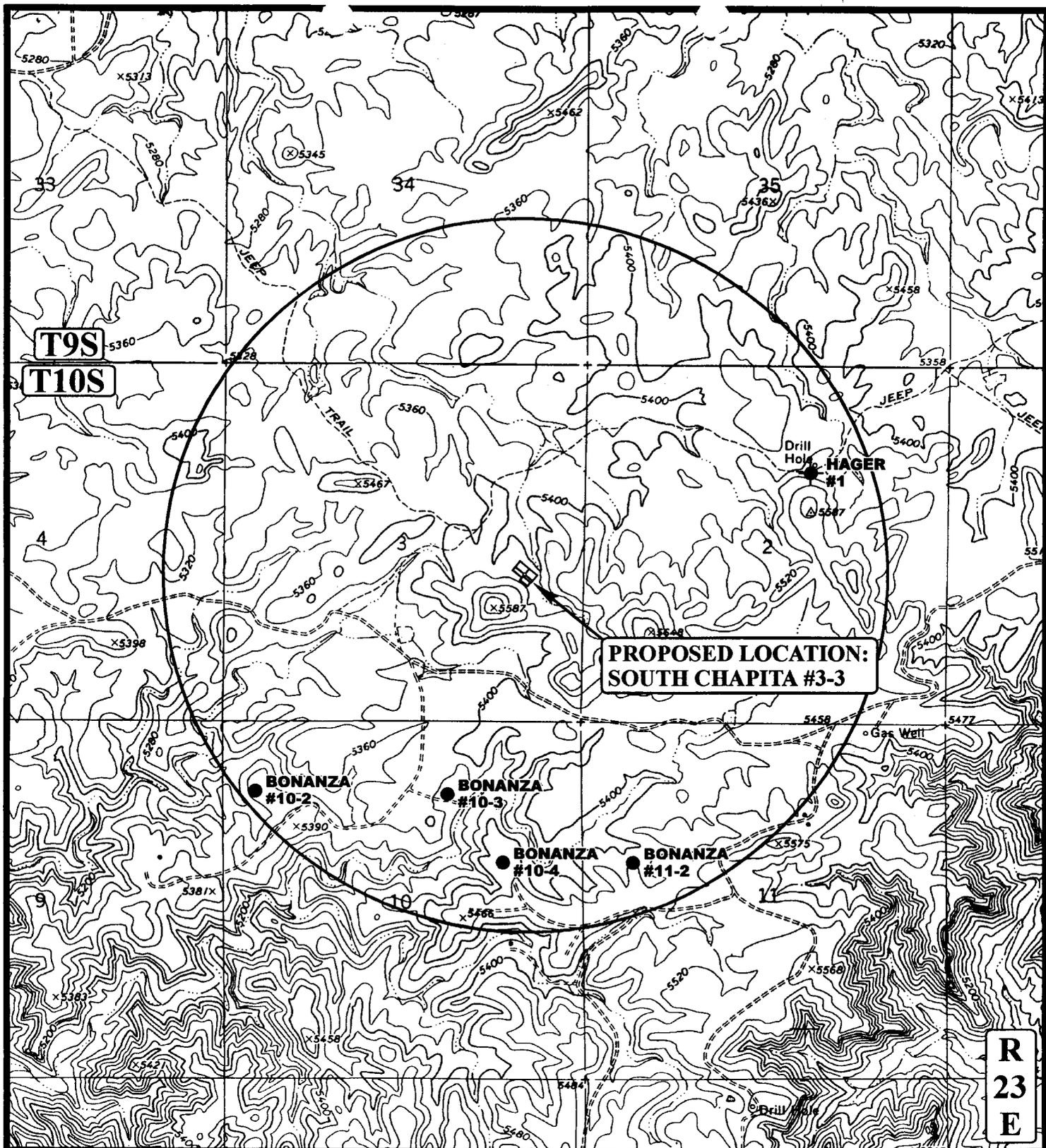
SOUTH CHAPITA #3-3
SECTION 3, T10S, R23E, S.L.B.&M.
2179' FSL 849' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04	22	03
	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>
<small>SCALE: 1" = 2000'</small>	<small>DRAWN BY: P.M.</small>		<small>REVISED: 00-00-00</small>





**PROPOSED LOCATION:
SOUTH CHAPITA #3-3**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**SOUTH CHAPITA #3-3
SECTION 3, T10S, R23E, S.L.B.&M.
2179' FSL 849' FEL**



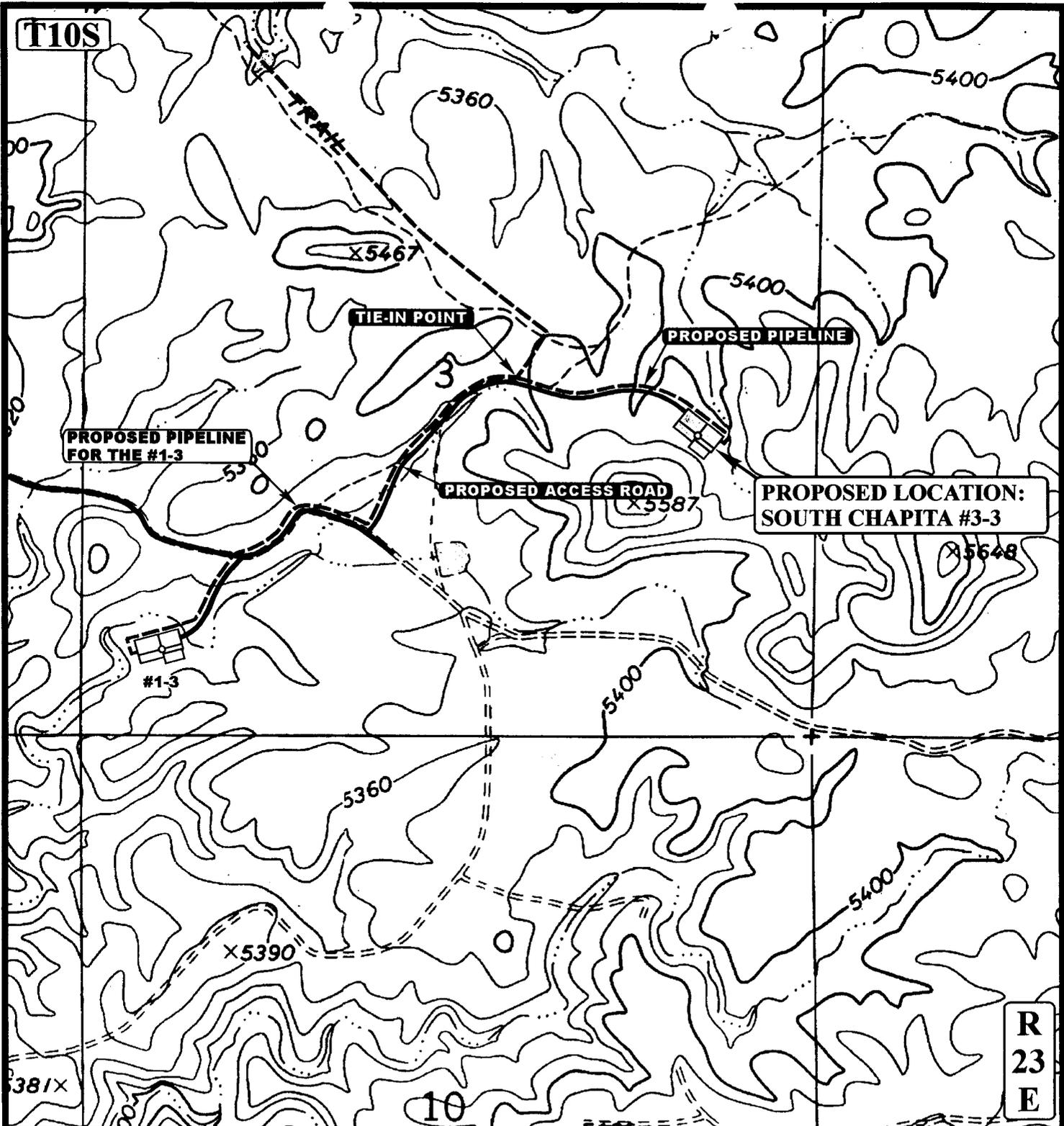
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 22 03
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T10S



PROPOSED LOCATION:
SOUTH CHAPITA #3-3

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,758' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

SOUTH CHAPITA #3-3
SECTION 3, T10S, R23E, S.L.B.&M.
 2179' FSL 849' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 22 03
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/05/2003

API NO. ASSIGNED: 43-047-35031

WELL NAME: S CHAPITA 3-3
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 03 100S 230E
SURFACE: 2179 FSL 0849 FEL
BOTTOM: 2179 FSL 0849 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-80613
SURFACE OWNER: 1 - Federal

LATITUDE: 39.97682
LONGITUDE: 109.30604

PROPOSED FORMATION: PRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-9
Eff Date: 12-28-1999
Siting: 460' fr drl u boundry & 920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

T9S R23E

CHAPITA WELLS UNIT

CAUSE: 179-8

CWU 54-34

CWU 52-33

T10S R23E

NATURAL BUTTES FIELD

CAUSE: 179-9 / 12-28-1999

HAGER 1

SOUTHMAN CANYON 4-2-L

BONANZA 4-6

SOUTHMAN CANYON 4-4 (FED)

S CHAPITA 4-3

S CHAPITA 3-3

S CHAPITA 1-3

S CHAPITA 2-3

SOUTHMAN CYN U-2

NO NAME CYN FED 2-9
CANYON FEDERAL 2-9

BONANZA 9-6

BONANZA 10-2
BONANZA 10-2

BONANZA 10-3
BONANZA 10-3

JACK RABBIT FED 2-11

JACK RABBIT 3-11-9

CANYON FED 1-9

SOUTHMAN CANYON 10-2-F
SHEEPHERDER FED 2-10

BONANZA 10-4

BONANZA 11-2

SOUTHMAN CANYON 9-3-J

SHEEPHERDER FEDERAL 10

BONANZA 9-5
BONANZA 9-5

SOUTHMAN CANYON 10-3-N

SOUTHMAN CANYON U-1

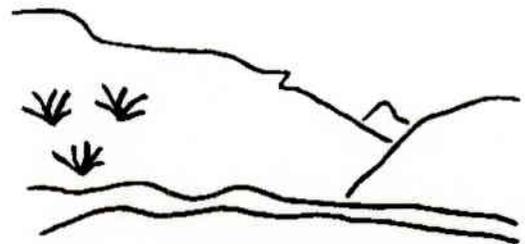
OPERATOR: EOG RESOURCES (N9550)

SEC. 3 T.10S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-9 / 12-28-1999



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 12-JUNE-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 12, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: South Chapita 3-3 Well, 2179' FSL, 849' FEL, NE SE, Sec. 3, T. 10 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35031.

Sincerely,

A handwritten signature in black ink, appearing to read 'J.R.B.', with a horizontal line extending from the end of the signature.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number South Chapita 3-3
API Number: 43-047-35031
Lease: UTU- 80613

Location: NE SE **Sec.** 3 **T.** 10 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK DRILL REENTER

b. TYPE OF WELL Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2179' FSL & 849' FEL NE/SE

At proposed prod. Zone

CONFIDENTIAL

JUN - 3 2003

14. Distance in miles and direction from nearest town or post office*

28.4 MILES SOUTHEAST OF OURAY, UTAH

5. Lease serial No.

UTU-80613

6. If Indian, Allottee or Tribe name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

SOUTH CHAPITA 3-3

9. API Well No.

43-047-35031

10. Field and pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or BLK. And survey of area

SEC. 3, T10S, R23E, S.L.B.&M.

12. County or parish

UINTAH

13. State

UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)

849'

16. No. of acres in lease

642

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

8150'

20. BLM/BIA Bond No. on file

#NM 2308

RECEIVED

21. Elevations (show whether DF, KDB, RT, GL, etc.)

5417.3 FEET GRADED GROUND

22. Approx. date work will start*

UPON APPROVAL

23. Estimated duration

OCT 21 2003

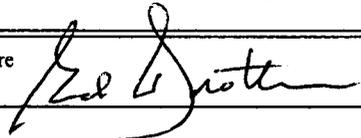
24. Attachments

DIV. OF OIL, GAS & MINING

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the Authorized officer. |

25. Signature



Name (Printed/Typed)

Ed Trotter

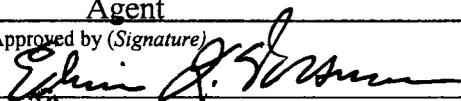
Date

MAY 28, 2003

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

EDWIN I FORZMAN

Date

10/07/03

Office

Assistant Field Manager
Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

C3PS0529A

UJG/M

NCS 05/13/03

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc
Well Name & Number: South Chapita 3-3
Lease Number: U-80613
API Number: 43-047-35031
Location: NESE Sec. 3 T.10S R. 23E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

The variances requested in section 6 of the 8 point drilling plan are granted with the following conditions:

If a mist system is being utilized then the requirement for a deduster shall be waived.

Where the location and rig layout allows, the bloop line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the cement behind the production casing must extend a minimum of 200' above the top of the Green River formation which has been identified at $\pm 1433'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be

utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security

regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number

Well Name & Number: South Chapita 4-3

Lease number: U-80613

Location: NE SE Sec, 3, T.10S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 5/13/03

Date APD Received: 06/3/03

Conditions for Approval are in the APD

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: S CHAPITA 3-3Api No: 43-047-35031 Lease Type: FEDERALSection 03 Township 10S Range 23E County UINTAHDrilling Contractor BILL JR'S RIG # RATHOLE**SPUDDED:**Date 11/12/03Time 1:00 PMHow DRY**Drilling will commence:** _____Reported by ED TROTTERTelephone # 1-435-789-4120Date 11/14/2003 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-80613
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SOUTH CHAPITA 3-3	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 4304735031
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 789-4120	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2179' FSL, 849' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 3 10S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See attached documents for changes in the drilling plan

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE	DATE <u>11/10/2003</u>

(This space for State use only)

**RECEIVED
NOV 13 2003**

EIGHT POINT PLAN

SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4,080'
Island	6,306'
KMV Price River	6,506'
KMV Price River Middle	6,931'
KMV Price River Lower	7,581'
Bit Trip Segoe	7,946'
Segoe	8,006'

EST. TD: 8150

Anticipated BHP 3500 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'±	250'±	13 3/8"	48.0#	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500'±	2500'±	9 5/8	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - 8150'	8150'	4 1/2	11.60 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

EIGHT POINT PLAN

SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

INTERMEDIATE HOLE PROCEDURE (250-2500'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

PRODUCTION HOLE PROCEDURE (2500-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,468$ (Top of Price River) and $\pm 3,600$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Air – Air Water Mist

INTERMEDIATE HOLE PROCEDURE (250-2500')

Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE (2500'-TD'):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

INTERMEDIATE HOLE PROCEDURE (250-2500'):

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

PRODUCTION HOLE (2500-TD')

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 90 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN
SOUTH CHAPITA 3-3
NE/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250' Below GL – 2,500'):

Potential Problems: Lost circulation below 1800'

PRODUCTION HOLE (2500-TD')

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

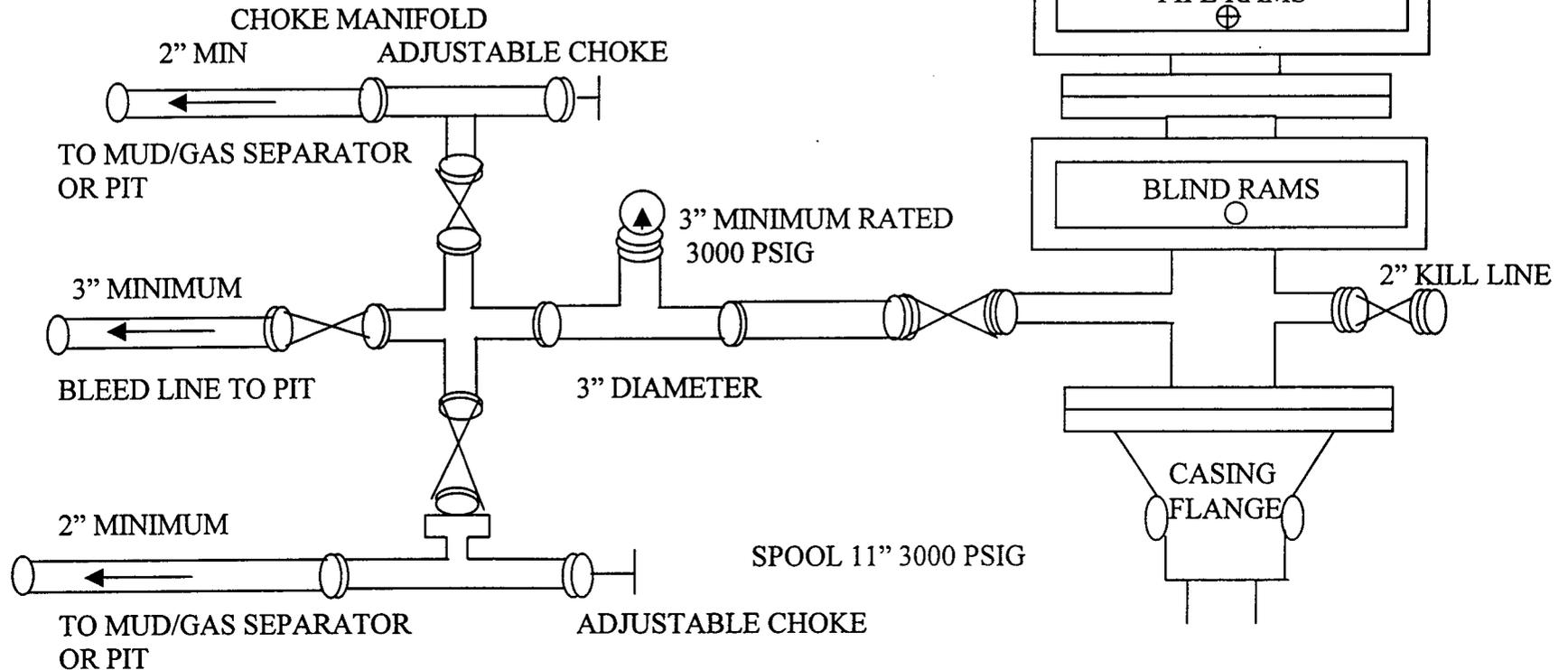
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
FAX: EARLENE RUSSELL
(801) 359-3940

ENTITY ACTION FORM - FORM 6

F-866
P.01/01
T-211
3072763335
From-EOG - BIG PINEY, WY.
02:26pm
Dec-01-03

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE	
					QQ	SEC.	TP	RG				
A	99999	13970	43-047-35031	SOUTH CHAPITA 3-3	NESE	3	10S	23E	UINTAH	11/17/2003	12/4/03	K
PRRV												
A	99999	13971	43-047-35032	SOUTH CHAPITA 4-3	NESW	3	10S	23E	UINTAH	11/20/2003	12/4/03	K
PRRV												
A	99999	13972	43-013-32453	PETE'S WASH 32-2	SWNE	2	11S	16E	DUCHESNE	10/17/2003	12/4/03	-
CSLGT - Unit #												

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kate Carlson

 Signature
 ENGINEERING CLERK 12/1/2003

 Title
 Phone No. (307) 276-4842

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	8. Well Name and No. SOUTH CHAPITA 3-3
2. Name of Operator EOG RESOURCES, INC.			9. API Well No. 43-047-35031
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		3b. Phone No. (include area code) Ph: 307.276.4842	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T10S R23E NESE 2179FSL 849FEL 39.97669 N Lat, 109.30603 W Lon			11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

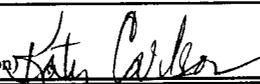
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud 17-1/2" surface hole at the subject location 11/12/2003. The contractor was Bill Jr. Rathole. Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 11/12/2003.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #25582 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KATY CARLSON	Title REGULATORY ANALYST
Signature (Electronic Submission) 	Date 12/01/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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** ORIGINAL **

CONFIDENTIAL

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU 80613

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC
 Contact: ALFREDA SCHULZ
 E-Mail: alfreda_schulz@eogresources.com

8. Lease Name and Well No.
SOUTH CHAPITA 3-03

3. Address P. O. BOX 250
BIG PINEY, WY 83113
 3a. Phone No. (include area code)
Ph: 307.276.4833

9. API Well No.
43-047-35031

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon
 At top prod interval reported below NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon
 At total depth NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 3 T10S R23E Mer SLB

12. County or Parish
UINTAH
 13. State
UT

14. Date Spudded
11/12/2003
 15. Date T.D. Reached
12/18/2003
 16. Date Completed
 D & A Ready to Prod.
01/10/2004

17. Elevations (DF, KB, RT, GL)*
5435 KB

18. Total Depth: MD 8256 TVD
 19. Plug Back T.D.: MD 8212 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
(RST/GR/CCL/CBL/GR/CCL)
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	278		350			
12.250	9.625 K55	36.0	0	1884		1610			
7.875	4.500 N80	11.6	0	8255		1300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8068							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7284	8032	7816 TO 8032		24	PRODUCING
B)			7556 TO 7726		27	PRODUCING
C)			7284 TO 7471		27	PRODUCING
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7816 TO 8032	361 BBLs GELLED WATER & 193,737# 20/40 SAND
7556 TO 7726	1256 BBLs GELLED WATER & 191,879# 20/40 SAND
7284 TO 7471	1187 BBLs GELLED WATER & 169,000# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2004	01/28/2004	24	→	20.0	647.0	65.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1060	1500.0	→	20	647	65		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Cg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Cg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7284	8032		WASATCH NORTH HORN ISLAND KMV-PRICE RIVER KMV-MIDDLE PRICE RIVER KMV-LOWER PRICE RIVER SEGO TW-CA	4126 6169 6399 6596 7239 7688 8087 4691

32. Additional remarks (include plugging procedure):

Turned to Sales through Questar Sales Meter #5939. Two 400 bbl tanks on location # 80176V and 80177V.
 Perforated Lower Price River @ 7816-17, 7845-47, 7870-71, 7884-85, 7912-13, 7946-47, 7971-72, 8002-05, 8031-32 w/2 SPF.
 Perforated Middle Price/Lower Price River @ 7556-57, 7574-75, 7593-94, 7622-23, 7642-43, 7660-61, 7683-84, 7708-09, 7725-26 w/2 SPF
 Perforated Upper Price River @ 7284-85, 7335-36, 7352-54, 7391-92, 7403-04, 7426-28, 7470-71 w/3 SPF.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27313 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC, sent to the Vernal

Name (please print) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 02/02/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

010

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU 80613

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC
Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com

8. Lease Name and Well No.
SOUTH CHAPITA 3-03

3. Address P. O. BOX 250
BIG PINEY, WY 83113

3a. Phone No. (include area code)
Ph: 307.276.4833

9. API Well No.
43-047-35031

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon
At top prod interval reported below NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon
At total depth NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 3 T10S R23E Mer SLB

12. County or Parish
UINTAH
13. State
UT

14. Date Spudded
11/12/2003

15. Date T.D. Reached
12/18/2003

16. Date Completed
 D & A Ready to Prod.
01/12/2004

17. Elevations (DF, KB, RT, GL)*
5435 KB

18. Total Depth: MD 8256
TVD

19. Plug Back T.D.: MD 8212
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/GR/CCL CBL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	278		350			
12.250	9.625 K55	36.0	0	1884		1610			
7.875	4.500 N80	11.6	0	8255		1300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		8068						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7284	8032	7816 TO 8032		24	PRODUCING
B)			7556 TO 7726		27	PRODUCING
C)			7284 TO 7471		27	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7816 TO 8032	361 BBLs GELLED WATER & 193,737# 20/40 SAND
7556 TO 7726	1256 BBLs GELLED WATER & 191,879# 20/40 SAND
7284 TO 7471	1187 BBLs GELLED WATER & 169,000# 20/40 SAND

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MAR 10 2004

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2004	01/28/2004	24	▶	20.0	647.0	65.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1060	1500.0	▶	20	647	65		PGW	

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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						PERIOD EXPIRED
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						ON 2-12-05

(See instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28656 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CONFIDENTIAL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7284	8032		WASATCH NORTH HORN ISLAND KMV-PRICE RIVER KMV-MIDDLE PRICE RIVER KMV-LOWER PRICE RIVER SEGO TW-CA	4126 6169 6399 6596 7239 7688 8087 4691

32. Additional remarks (include plugging procedure):

REVISED FROM EC TRANSMISSION # 27313 - Completion date changed

Turned to Sales through Questar Sales Meter #5939. Two 400 bbl tanks on location # 80176V and 80177V.

Perforated Lower Price River @ 7816-17 , 7845-47 , 7870-71 , 7884-85 , 7912-13 , 7946-47 , 7971-72 , 8002-05 , 8031-32 w/2 SPF.

Perforated Middle Price/Lower Price River @ 7556-57 , 7574-75 , 7593-94 , 7622-23 , 7642-43 , 7660-61 , 7683-84 , 7708-09 , 7725-26 w/2 SPF

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #28656 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Vernal

Name (please print) ALFREDA SCHULZ Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission) Date 03/08/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

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Additional data for transaction #28656 that would not fit on the form

32. Additional remarks, continued

Perforated Upper Price River @ 7284-85 , 7335-36 , 7352-54 , 7391-92 ,
7403-04 , 7426-28 , 7470-71 w/3 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH CHAPITA 3-03

9. API Well No.
43047-35031

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOU

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T10S R23E NESE 2179FSL 849FEL
39.97669 N Lat, 109.30603 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recomplete the referenced well as per the attached program opening additional pay in the Mesaverde formation.

EOG Resources, Inc. operates under Nationwide Bond #2308

COPIES SENT TO OPERATOR
Date: 2-4-05
By: CHD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #53283 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 01/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by the
Utah Division of
Oil, Gas and Mining

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 24 2005

DIV. OF OIL, GAS & MINING



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

June 9, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, 84114-5801

43-047-35031
RE: South Chapita Wells 3-03
T10S-R23E-Sec. 03
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

South Chapita Wells 3-03
Cement Bond Log Gamma Ray/CCL 12-28-03 (2)
Reservoir Saturation Log Gamma Ray/CCL 12-28-03 (2)

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Cristal Messenger
Exploration & Operations Secretary
Denver Office

Enc. 4
cc: Well File

RECEIVED
JUN 13 2005
D.V. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE 2179 FSL 849 FEL 39.97669 LAT 109.30603 LON SECTION 3, T10S, R23E

5. Lease Serial No.
UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH CHAPITA 3-3

9. API Well No.
43-047-35031

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleted the referenced well opening additional pay in the Mesaverde as follows:

- Set 10k composite bridge plug @ 7260'. Perforated the Upper Price River from 7083-86', 7116-19', 7156-58', 7216-17' & 7228-30' w/2 SPF. Fracture stimulated with 1286 bbls gelled water & 191,036 # 20/40 sand.
- Set 10k composite frac plug @ 7040'. Perforated the Upper Price River from 6896-98', 6911-13', 6953-55', 6972-74', 6998-99' & 7012-14' w/2 SPF. Fracture stimulated with 1190 bbls gelled water & 169,376 # 20/40 sand.
- Set 10k composite frac plug @ 6860'. Perforated the Upper Price River from 6669-71', 6685-86', 6693-95', 6712-15', 6754-56' & 6829-30' w/2 SPF. Fracture stimulated with 1323 bbls gelled water & 201,697 # 20/40 sand. Set 10k composite frac plug @ 6615'. Drilled out frac plugs @ 6615', 6860', 7040' & 7560. Tubing landed @ 6827'. Returned to sales opening additional pay in the Mesaverde formation 3/22/2005 through Questar meter # 5939.

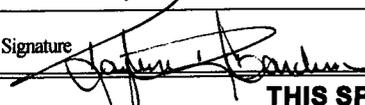
TEST: 3/25/2005 438 MCF, 120 BW, 0 BO, in 24 hours on 14/64" choke, FTP 850 psig, CP 1600 psig.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

07/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 21 2005

BUREAU OF OIL, GAS & MINING

**MV RECOMPLETION
PROGRAM**

CONFIDENTIAL

SCW 3-03
2179' FSL & 849' FEL (NE/SE)
Section 3, T10S, R23E
Uintah County, Utah

January 20, 2005
EOG WI: 100%
NRI: 87.5%
API# 43-047-35031
AFE# 302394

WELL DATA:

ELEVATION: 5417' GL KB: 5435' (18' KB)
TOTAL DEPTH: 8256' KB PBSD: 8212.6' KB (Top of FC)

CASING: 13-3/8", 48#, H40 set @ 278' KB. Cemented w/350 sx Class "G". Cement to surface, circ 17 BBLs.
9-5/8", 36# & 40#, K55 set @ 1884'. Cemented w/85 sx Hi-Lift & 300 sx Class "G". Also pumped 1225 sxs top job in 11 stages - cement to surface - stood full 30 minutes.
4-1/2", 11.6#, N80 set @ 8255'. Cemented w/300 sx High-Lift "G" & 1000 sx 50/50 Pozmix. BP, float held, good returns, circ chem wash to surface. Short joints (top) @ 6549' (22') & 3588.5' (2').
2-3/8", 4.7#, J-55 Tbg set @ 8068'

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
7816-17', 7845-47', 7870-71', 7884-85', 7912-13', 7946-47', 7971-72', 8002-05', 8031-32'	2/180°	LPR	1
7556-57', 7574-75', 7593-94', 7622-23', 7642-43', 7660-61', 7683-84', 7708-09', 7725-26'	3/120°	MPR/LPR	2
7284-85', 7335-36', 7352-54', 7391-92', 7403-04', 7426-28', 7470-71'	3/120°	UPR	3

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
7083-86', 7116-19', 7156-58', 7216-17', 7228-30'	2/180°	Upper Price River	4
6896-98', 6911-13', 6953-55', 6972-74', 6998-99', 7012-14'	2/180°	Upper Price River	5
6669-71', 6685-86', 6693-95', 6712-15', 6754-56', 6829-30'	2/180°	Upper Price River	6

PROCEDURE:

1. MIRUSU. Kill well with treated water. NU 10M# BOPE. POOH with 2-3/8" tubing.
2. RUWL. Set Weatherford 10K composite bridge plug @ 7260'±. Perforate UPR intervals from 7083'-7230' as shown. RDWL.
3. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
4. RUWL. Set Weatherford 10K composite frac plug @ 7044'±. Perforate UPR intervals from 6896-7014' as shown. RDWL.

**MV RECOMPLETION
PROGRAM
SCW 3-03**

CONFIDENTIAL

5. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
6. RUWL. Set Weatherford 10K composite frac plug @ 6860'±. Perforate UPR intervals from 6669'-6830' as shown. RDWL.
7. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger. Flow back immediately. Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac/bridge plugs. Clean out to PSTD. Land tubing below perms. ND BOPE. NU 5M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
8. RDMOSU. Place well on production.

PREPARED BY:

PAUL PENDLETON, AREA PRODUCTION MANAGER

APPROVED BY:

KEN BOEDEKER, DIVISION ENGINEERING MANAGER

**MV RECOMPLETION
PROGRAM
SCW 3-03**

CONFIDENTIAL

5. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
6. RUWL. Set Weatherford 10K composite frac plug @ 6860'±. Perforate UPR intervals from 6669'-6830' as shown. RDWL.
7. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger. Flow back immediately. Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac/bridge plugs. Clean out to PBTB. Land tubing below perms. ND BOPE. NU 5M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
8. RDMOSU. Place well on production.

PREPARED BY:

PAUL PENDLETON, AREA PRODUCTION MANAGER

APPROVED BY:

KEN BOEDEKER, DIVISION ENGINEERING MANAGER

CONFIDENTIAL

Frac Procedure (STAGE #4)

SCW 3-03

Upper Price River Perfs: 7083'-7230'

Frac down casing w/1270 bbls YF125ST & YF118ST(excluding flush) and 191,100# 20/40 sand as follows: (Treat @ 45-50 BPM. Mark flush @ 4 ppg on inline densiometer. Slow rate to 10 BPM for final 5 bbls flush. Maximum pressure 6500 psig.)

STAGE	FLUID	VOL (bbls)	CUM. VOL. (bbls)	PROP (lbs)	CUM. PROP	TYPE PROP
Pad	YF125ST	120	120			
1 ppg	YF125ST	100	220	4,200	4,200	20/40 Sand
2 ppg	YF125ST	150	370	12,600	16,800	20/40 Sand
3 ppg	YF118ST	200	570	25,200	42,000	20/40 Sand
4 ppg	YF118ST	200	770	33,600	75,600	20/40 Sand
5 ppg	YF118ST	250	1020	52,500	128,100	20/40 Sand
6 ppg	YF118ST	250	1270	63,000	191,100	20/40 Sand
Flush	Slick	108	1378			

Note: Pump 155 gals Champion Gypton T-106 scale inhibitor down csg before PAD.

CONFIDENTIAL

Frac Procedure (STAGE #5)

SCW 3-03

Upper Price River Perfs: 6896'-7014'

Frac down casing w/1170 bbls YF125ST & YF118ST(excluding flush) and 168,000# 20/40 sand as follows: (Treat @ 45-50 BPM. Mark flush @ 4 ppg on inline densiometer. Slow rate to 10 BPM for final 5 bbls flush. Maximum pressure 6500 psig.)

STAGE	FLUID	VOL (bbls)	CUM. VOL. (bbls)	PROP (lbs)	CUM. PROP	TYPE PROP
Pad	YF125ST	120	120			
1 ppg	YF125ST	100	220	4,200	4,200	20/40 Sand
2 ppg	YF125ST	150	370	12,600	16,800	20/40 Sand
3 ppg	YF118ST	200	570	25,200	42,000	20/40 Sand
4 ppg	YF118ST	200	770	33,600	75,600	20/40 Sand
5 ppg	YF118ST	200	970	42,000	117,600	20/40 Sand
6 ppg	YF118ST	200	1170	50,400	168,000	20/40 Sand
Flush	Slick	105	1275			

Note: Pump 155 gals Champion Gyptron T-106 scale inhibitor down csg before PAD.

Frac Procedure (STAGE #6)

SCW 3-03

Upper Price River Perfs: 6669'-6830'

Frac down casing w/1270 bbls YF125ST & YF118ST(excluding flush) and 191,100# 20/40 sand as follows: (Treat @ 45-50 BPM. Mark flush @ 6 ppg on inline densiometer. Slow rate to 10 BPM for final 5 bbls flush. Maximum pressure 6500 psig.)

STAGE	FLUID	VOL (bbls)	CUM. VOL. (bbls)	PROP (lbs)	CUM. PROP	TYPE PROP
Pad	YF125ST	120	120			
1 ppg	YF125ST	100	220	4,200	4,200	20/40 Sand
2 ppg	YF125ST	150	370	12,600	16,800	20/40 Sand
3 ppg	YF118ST	200	570	25,200	42,000	20/40 Sand
4 ppg	YF118ST	200	770	33,600	75,600	20/40 Sand
5 ppg	YF118ST	250	1020	52,500	128,100	20/40 Sand
6 ppg	YF118ST	250	1270	63,000	191,100	20/40 Sand
Flush	Slick	102	1372			

Note: Pump 155 gals Champion Gyptron T-106 scale inhibitor down csg before PAD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESE, SECTION 3, T10S, R23E
 2179 FSL, 849 FEL, 39.97682 LAT, 109.30604 LON**

5. Lease Serial No.
UTU-80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
South Chapita 3-03

9. API Well No.
43-047-35031

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 12/28/2005 as per the APD procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

04/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 01 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-80613
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: S CHAPITA 3-3
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047350310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2179 FSL 0849 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 03 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/14/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 14, 2010
 By: *Derek [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 1/14/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047350310000

Allowed by Board Cause No. 179-14.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 14, 2010

By: *Dan K. Quist*

**RECOMPLETION PROGRAM
SCW 3-03**

SCW 3-03
2179' FSL & 849' FEL (NE/SE)
Section 3, T10S, R23E
Uintah County, Utah

January 13, 2010
EOG WI: 100%
NRI: 87.5%
API# 43-047-35031
AFE# 310042

WELL DATA:

ELEVATION: 5,417' GL KB: 5435' (18' KB)
TOTAL DEPTH: 8,256' KB PBD: 9,812' KB (Top of FC)

CASING: 9-5/8", 36# & 40#, K-55 STC set @ 1,884'. Cemented w/ 85 sx Hi-Lift and 300 sx Class G cement. Top out w/ 1225 sxs cmt in 11 stages. Cement to surface.

4-1/2", 11.6#, N-80 set @ 8,255'. Cemented w/ 300 sx HiLift 35/65 Pozmix "G" & 1,000 sx 50/50 Pozmix "G". Bumped plug, float held. Full Returns. Marker joint @ 6,549' (22'). Cement Top est. @ 3,750'.

Twin N/A

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
7816-7817', 7845-7847', 7870-7871', 7884-7885', 7912-7913', 7946-7947', 8002-8005', 8031-8032'	2/180°	Lower Price River	1
7556-7557', 7574-7575', 7593-7594', 7622-7623', 7642-7643', 7660-7661', 7683-7684', 7708-7709', 7725-7726'	3/120°	Middle/Lower Price River	2
7284-7285', 7335-7336', 7352-7354', 7391-7392', 7403-7404', 7426-7428', 7470-7471'	3/120°	Upper Price River	3
7083-7086', 7116-7119', 7156-7158', 7216-7217', 7228-7230'	2/180°	Upper Price River	4
6896-6898', 6911-6913', 6953-6955', 6972-6974', 6998-6999', 7012-7014'	2/180°	Upper Price River	5
6669-6671', 6685-6686', 6693-6695', 6712-6715', 6754-6756', 6829-6830'	2/180°	Upper Price River	6

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
6372-6373', 6410-6411', 6427-6428', 6435-6436', 6445-6446', 6455-6456', 6473-6474', 6481-6482', 6488-6489', 6516-6517', 6536-6537', 6550-6551', 6575-6576', 6581-6582'	2/180°	Upper Price River	7
6149-6150', 6154-6155', 6173-6174', 6189-6190', 6194-6195', 6199-6200', 6209-6210', 6226-6227', 6231-6232', 6235-6236', 6244-6245', 6281-6282', 6288-6289', 6321-6322'	2/180°	Upper Price River	8
5723-5724', 5743-5744', 5768-5769', 5790-5791', 5882-5883', 5953-5954', 6006-6007', 6036-6037', 6042-6043', 6054-6055', 6060-6061', 6067-6068', 6072-6073'	2/180°	North Horn	9

**RECOMPLETION PROGRAM
SCW 3-03**

5471-5472', 5481-5482', 5489-5490', 5513-5514', 5545-5546', 5548-5549', 5556-5557', 5570-5571', 5615-5616', 5639-5640', 5645-5646'	2/180°	Ba	10
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PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBTB. POH.
2. RUWL. Set 10K CFP @ **6,615'**. RDWL.
3. Test casing & BOPE to **6,500** psig. RUWL. Perforate **Upper Price River** intervals from **6,372'-6,582'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
5. RUWL. Set Weatherford 10K composite frac plug @ **6,350'±**. Perforate **Upper Price River** intervals from **6,149'-6,322'** as shown. RDWL.
6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
7. RUWL. Set Weatherford 10K composite frac plug @ **6,090'±**. Perforate **North Horn** intervals from **5,723'-6,073'** as shown. RDWL.
8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
9. RUWL. Set Weatherford 10K composite frac plug @ **5,680'±**. Perforate **Ba** intervals from **5,471'-5,646'** as shown. RDWL.
10. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **5,400'±**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTB. Land tubing @ **6,200'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
11. RDMOSU. Place well on production.

PREPARED BY:

SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY:

PAUL PENDLETON, AREA PRODUCTION MANAGER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-80613
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: S CHAPITA 3-3
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047350310000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2179 FSL 0849 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 03 Township: 10.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/22/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. has recompleted the referenced well as per the attached well chronology.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: April 28, 2010

By: _____

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/26/2010	

Operator EOG RESOURCES, INC **WI %** 100.0 **NRI %** 87.5

AFE No 310042 **AFE Total** 179,500 **DHC / CWC** 0/ 179,500

Rig Contr ROYAL WELL SERVICE **Rig Name** ROYAL RIG #1 **Start Date** 01-25-2010 **Release Date**

01-25-2010 **Reported By** CINDY VAN RANKEN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$473,800 **Completion** \$671,369 **Well Total** \$1,145,169

MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2179' FSL & 849' FEL (NE/SE) SECTION 3, T10S, R23E UINTAH COUNTY, UTAH TD: 8150' MESAVERDE PATTERSON RIG #17 DW/GAS SOUTH CHAPITA AREA CHAPITA WELLS DEEP PROSPECT LEASE: UTU-80613 ELEVATION: 5416' NAT GL, 5417' PREP GL, 5435' KB (18') EOG WI 100%, NRI 8.25%

01-28-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,378 **Daily Total** \$2,378

Cum Costs: Drilling \$473,800 **Completion** \$673,747 **Well Total** \$1,147,547

MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: PREP TO KILL WELL FOR TRIP

Start	End	Hrs	Activity Description
12:00	15:30	3.5	MIRUSU. FTP 325 PSIG. CP 500 PSIG. SDFN.

01-29-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$5,933 **Daily Total** \$5,933

Cum Costs: Drilling \$473,800 **Completion** \$679,680 **Well Total** \$1,153,480

MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: RIH W/MILL & SCRAPER

Start	End	Hrs	Activity Description
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07:00 16:00 9.0 FTP 400 PSIG. CP 400 PSIG. BLEW WELL DN. KILLED WELL W/60 BBLS TFW. ND TREE. NU BOP. POH. MEDIUM SCALE ON OD FROM 6631' TO 6795'. NO SCALE ON ID. RIH W/3-7/8" MILL & SCRAPER TO 6762'. POH TO 6600'. SDFN.

01-30-2010 Reported By BAUSCH

DailyCosts: Drilling \$0 Completion \$12,574 Daily Total \$12,574
Cum Costs: Drilling \$473,800 Completion \$692,254 Well Total \$1,166,054

MD 8,256 TVD 8,244 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 8212.0 Perf : 6372'-8032' PKR Depth : 0.0

Activity at Report Time: RDMOSU. SHUT IN WAIT ON FRAC.

Start End Hrs Activity Description

07:00 15:30 8.5 HELD SAFETY MTG. SITP 600 PSIG. CP 600 PSIG. BLEW WELL DN. KILLED W/60 BLW. POH. LD TBG. ND BOP & NU 4 1/16" 10K FRAC VALVES. MIRU CUTTERS WIRELINE & SET 4 1/2" 10K CBP @ 6615'. LOADED HOLE W/75 BLW. RU WSS. SUCCESSFULLY TESTED PLUG & FRAC VALVES TO 6500 PSIG. RD WSS. RUWL. PERFORATE UPR FROM 6372'-73', 6410'-11', 6427'-28', 6435'-36', 6445'-46', 6455'-56', 6473'-74', 6481'-82', 6488'-89', 6516'-17', 6536'-37', 6550'-51', 6575'-76', 6581'-82'. @ 2 SPF @ 180? PHASING. RDWL. SHUT WELL IN. RDMOSU. WAITING ON FRAC.

02-11-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$154,080 Daily Total \$154,080
Cum Costs: Drilling \$473,800 Completion \$846,334 Well Total \$1,320,134

MD 8,256 TVD 8,244 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE PBSD : 8212.0 Perf : 5471'-8032' PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & MIRU HALLIBURTON, FRAC UPR DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 8527 GAL 16# LINEAR W/10700# 20/40 SAND @ 1-1.5 PPG, 44877 GAL 16# DELTA 140 W/155300# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5990 PSIG. MTR 51.3 BPM. ATP 4076 PSIG. ATR 50.1 BPM. ISIP 2298 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6340'. PERFORATE UPR FROM 6149'-50', 6154'-55', 6173'-74', 6189'-90', 6194'-95', 6199'-200', 6209'-10', 6226'-27', 6231'-32', 6235'-36', 6244'-45', 6281'-82', 6288'-89', 6321'-22' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 9939 GAL 16# LINEAR W/12800# 20/40 SAND @ 1-1.5 PPG, 44561 GAL 16# DELTA 140 W/154100# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5148 PSIG. MTR 51.2 BPM. ATP 3397 PSIG. ATR 47.7 BPM. ISIP 1821 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6096'. PERFORATE NORTH HORN FROM 5723'-24', 5743'-44', 5768'-69', 5790'-91', 5882'-83', 5953'-54', 6006'-07', 6036'-37', 6042'-43', 6054'-55', 6060'-61', 6067'-68', 6072'-73' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10522 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 34302 GAL 16# DELTA 140 W/115700# 20/40 SAND @ 2-4 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6341 PSIG. MTR 51.1 BPM. ATP 4607 PSIG. ATR 47.5 BPM. ISIP 1908 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5670'. PERFORATE Ba FROM 5471'-72', 5481'-82', 5489'-90', 5513'-14', 5545'-46', 5548'-49', 5556'-57', 5570'-71', 5615'-16', 5639'-40', 5645'-46' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 12602 GAL 16# LINEAR W/16800# 20/40 SAND @ 1-1.5 PPG, 26027 GAL 16# DELTA 140 W/78400# 20/40 SAND @ 2-4 PPG. MTP 6620 PSIG. MTR 51.4 BPM. ATP 5068 PSIG. ATR 36 BPM. ISIP 1715 PSIG. RDMO HALLIBURTON.

RDMO CUTTERS WIRELINE. SWIFN.

02-12-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 **Completion** \$12,546 **Daily Total** \$12,546
Cum Costs: Drilling \$473,800 **Completion** \$858,880 **Well Total** \$1,332,680
MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8212.0** **Perf : 6669'-8032'** **PKR Depth : 0.0**

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 18HRS. 32/64 CHOKE. FCP-0 PSIG. 3 BFPH. RECOVERED 130 BBLs, 4940 BLWTR.

02-13-2010 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$2,696 **Daily Total** \$2,696
Cum Costs: Drilling \$473,800 **Completion** \$861,576 **Well Total** \$1,335,376
MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8212.0** **Perf : 6669'-8032'** **PKR Depth : 0.0**

Activity at Report Time: MIRUSU

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 200 PSIG. MIRUSU. ND FRAC TREE & NU BOPE. RIH W/ BIT & BIT SUB TO 336'. RIG BROKE DOWN. SDFWE.

02-16-2010 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$9,723 **Daily Total** \$9,723
Cum Costs: Drilling \$473,800 **Completion** \$871,299 **Well Total** \$1,345,099
MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8212.0** **Perf : 6669'-8032'** **PKR Depth : 0.0**

Activity at Report Time: POH

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SICP 200 PSIG. RIH W/BIT. DRILLED OUT & CLEANED OUT PLUGS @ 5670', 6096' & 6340'. CLEANED OUT TO TOP OF CBP @ 6615'. POH TO 4100'. SDFN.

02-17-2010 **Reported By** POWELL

DailyCosts: Drilling \$0 **Completion** \$5,619 **Daily Total** \$5,619
Cum Costs: Drilling \$473,800 **Completion** \$876,918 **Well Total** \$1,350,718
MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8212.0** **Perf : 6669'-8032'** **PKR Depth : 0.0**

Activity at Report Time: RDMOSU

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 600 PSIG. POH W/BIT & SUB. RIH W/ PRODUCTION STRING. LANDED TBG @ 6218' KB. ND BOPE & NU TREE. RU TO SWAB. IFL 40'. MADE 15 SWAB RUNS. RECOVERED 106 BLW. FFL 40'. SICP 200 PSIG. 4964 BLWTR. RDSU.

TUBING DETAIL: LENGTH

NOTCHED COLLAR .41'
 1 JT 2-3/8" 4.7# N-80 TBG 32.61'
 XN NIPPLE 1.10'
 190 JTS 2-3/8" 4.7# N-80 TBG 6172.21'
 BELOW KB 12.00'

LANDED @ 6218.33' KB

03-04-2010 **Reported By** BRINKERHOFF

DailyCosts: Drilling \$0 **Completion** \$2,566 **Daily Total** \$2,566

Cum Costs: Drilling \$473,800 **Completion** \$879,484 **Well Total** \$1,353,284

MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8212.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SWABBING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	3-3-10 SWABBING. SICP=2000 PSIG, TP=5 PSIG. IFL@ 140', MADE 6 SWAB RUNS, BLEW TO TANK FOR 2.5 HOURS, RECOVERED 23 BBLs. CP=2000 PSIG, TP=70 PSIG. RDMO C&S. \$2566

03-05-2010 **Reported By** BRINKERHOFF

DailyCosts: Drilling \$0 **Completion** \$3,766 **Daily Total** \$3,766

Cum Costs: Drilling \$473,800 **Completion** \$883,250 **Well Total** \$1,357,050

MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: SWAB/FLOW

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SWAB. TP 0 PSIG. CP 2050 PSIG. MADE 4 RUNS. IFL 300'. RECOVERED 22BLW. FLOW 6 HRS ON OPEN LINE & DIED. RECOVERED 55 BLW. SWI @ 6:00 PM. OPENED @ 12:00 AM. TP 0 PSIG, CP 2100 PSIG. NO FLOW. SWI WAIT ON SWABBERS.

03-06-2010 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$1,200 **Daily Total** \$1,200

Cum Costs: Drilling \$473,800 **Completion** \$884,450 **Well Total** \$1,358,250

MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TO SWAB. TP 0 PSIG. CP 2100 PSIG. MADE 1 RUN & WELL STARTED FLOWING. RECOVERED 8 BLW. FLOWED 18 HRS ON 32/64" CHOKE. FTP 420 PSIG. CP 1450 PSIG. 36 BFPH. RECOVERED 938 BLW. 4018 BLWTR. WILL RU TEST UNIT THIS AM.

03-07-2010 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$2,500 **Daily Total** \$2,500

Cum Costs: Drilling \$473,800 **Completion** \$886,950 **Well Total** \$1,360,750

MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TEST UNIT. FLOWED 21 HRS ON 32/64" CHOKE. FTP 390 PSIG. CP 1300 PSIG. 33 BFPH. RECOVERED 748 BLW. 3206 BLWTR. 412 MCFD RATE.

03-08-2010 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$2,500 **Daily Total** \$2,500

Cum Costs: Drilling \$473,800 **Completion** \$889,450 **Well Total** \$1,363,250

MD 8,256 TVD 8,244 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8212.0 Perf : 6669'-8032' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 RU TEST UNIT. FLOWED 24 HRS ON 32/64" CHOKE. FTP 350 PSIG. CP 1200 PSIG. 23 BFPH. RECOVERED 598 BLW. 2658 BLWTR. 397 MCFD RATE.

FLOWED 367 MCF, 0 BC & 746 BW IN 24 HRS ON 32/64" CHOKE. TP 375 PSIG, CP 1260 PSIG.

03-09-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$2,500 Daily Total \$2,500
 Cum Costs: Drilling \$473,800 Completion \$891,950 Well Total \$1,365,750

MD 8,256 TVD 8,244 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8212.0 Perf : 6669'-8032' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 RU TEST UNIT. FLOWED 24 HRS ON 32/64" CHOKE. FTP 310 PSIG. CP 1150 PSIG. 16 BFPH. RECOVERED 460 BLW. 2198 BLWTR. 369 MCFD RATE.

FLOWED 364 MCF, 0 BC & 500 BW IN 24 HRS ON 32/64" CHOKE. TP 330 PSIG, CP 1175 PSIG.

03-10-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$2,500 Daily Total \$2,500
 Cum Costs: Drilling \$473,800 Completion \$894,450 Well Total \$1,368,250

MD 8,256 TVD 8,244 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8212.0 Perf : 6669'-8032' PKR Depth : 0.0

Activity at Report Time: RD TEST UNIT RTN TO SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 RU TEST UNIT. FLOWED 24 HRS ON 32/64" CHOKE. FTP 290 PSIG. CP 1150 PSIG. 16 BFPH. RECOVERED 398 BLW. 1800 BLWTR. 299 MCFD RATE. RD TEST UNIT & RTN TO SALES.

FLOWED 299 MCF, 0 BC & 460 BW IN 24 HRS ON 32/64" CHOKE. TP 330 PSIG, CP 1150 PSIG.

03-11-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$473,800 Completion \$894,450 Well Total \$1,368,250

MD 8,256 TVD 8,244 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8212.0 Perf : 6669'-8032' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 240 MCF, 0 BC & 384 BW IN 24 HRS ON 30/64" CHOKE. TP 265 PSIG, CP 1175 PSIG.

03-12-2010 Reported By MIKE WHITE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$473,800 Completion \$894,450 Well Total \$1,368,250

MD 8,256 TVD 8,244 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 158 MCF, 0 BC & 220 BW IN 24 HRS ON 30/64" CHOKE. TP 0 PSIG, CP 1300 PSIG.

03-15-2010 Reported By MIKE WHITE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$473,800	Completion	\$894,450	Well Total	\$1,368,250						
MD	8,256	TVD	8,244	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	3/12/2010: SITP 0 PSIG. SICIP 1400 PSIG. RU TO SWAB. IFL @ 2000'. FLOWED 3 HRS. FTP 200 PSIG. CP 1400 PSIG.

3/13/2010 – FLOWED 0 MCF, 03 BC & 90 BW IN 0 HRS ON 30/64" CHOKE. TP 375 PSIG, CP 1300 PSIG.

3/14/2010 – FLOWED 0 MCF, 0 BC & 0 BW IN 0 HRS ON 30/64" CHOKE. TP 0 PSIG, CP 1425 PSIG.

3/15/2010 – FLOWED 0 MCF, 0 BC & 0 BW IN 0 HRS ON 30/64" CHOKE. TP 0 PSIG, CP 1425 PSIG.

03-16-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$2,290	Completion	\$0	Daily Total	\$2,290						
Cum Costs: Drilling	\$476,090	Completion	\$894,450	Well Total	\$1,370,540						
MD	8,256	TVD	8,244	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: ON SALES/SWABBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 0 MCF, 0 BC & 170 BW IN HRS ON 30/64" CHOKE. TP 100 PSIG, CP 1425 PSIG.

3-15-10 SWABBING. SICIP=1500 PSIG, ITP=0 PSIG, IFL=2000', MAKE 5 SWAB RUNS,BLEW TO TANK FOR 1.5 HOURS. EQUALIZED WELL, CP=1300 PSIG, TP=1300 PSIG. \$2290

03-17-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$1,775	Completion	\$0	Daily Total	\$1,775						
Cum Costs: Drilling	\$477,865	Completion	\$894,450	Well Total	\$1,372,315						
MD	8,256	TVD	8,244	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8212.0 **Perf :** 6669'-8032' **PKR Depth :** 0.0

Activity at Report Time: ON SALES/SWAB RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 0 MCF, 0 BC & 0 BW IN 0 HRS ON 30/64" CHOKE. TP 0 PSIG, CP 1425 PSIG. SWAB RIG.

3-16-10 SWABBING. SICIP=1500 PSIG, ITP=0 PSIG, IFL=2000', MADE 10 SWAB RUNS, BLEW TO TANK FOR 1.5 HOURS. CP=1450 PSIG, TP=75 PSIG. \$1775

03-18-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$1,775 **Completion** \$0 **Daily Total** \$1,775
Cum Costs: Drilling \$479,640 **Completion** \$894,450 **Well Total** \$1,374,090
MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8212.0** **Perf : 6669'-8032'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES/SWAB RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 03 MCF, 0 BC & 0 BW IN 1 HRS ON 30/64" CHOKE. TP 0 PSIG, CP 0 PSIG.

3-17-10 SWABBING. SICIP=1500 PSIG, ITP=0 PSIG, IFL=2500', MADE 6 SWAB RUNS, BLEW TO TANK FOR 2 HOURS. TURNED TO SALES, WELL DIED. CP=1400 PSIG, TP=400 PSIG. SWIFN. \$2320

03-19-2010 **Reported By** MIKE LEBARON

DailyCosts: Drilling \$1,775 **Completion** \$0 **Daily Total** \$1,775
Cum Costs: Drilling \$481,415 **Completion** \$894,450 **Well Total** \$1,375,865
MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8212.0** **Perf : 6669'-8032'** **PKR Depth : 0.0**

Activity at Report Time:

Start **End** **Hrs** **Activity Description**
 07:00 05:00 22.0 SWABBED AND FLOWED 399 BLW. THE WELL IS CURRENTLY SURGING. FTP 100 PSIG. CP 1000 PSIG.

03-20-2010 **Reported By** MIKE LEBARON

DailyCosts: Drilling \$1,775 **Completion** \$0 **Daily Total** \$1,775
Cum Costs: Drilling \$483,190 **Completion** \$894,450 **Well Total** \$1,377,640
MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8212.0** **Perf : 6669'-8032'** **PKR Depth : 0.0**

Activity at Report Time:

Start **End** **Hrs** **Activity Description**
 06:00 05:00 23.0 FLOWED TO TANK RECOVERING 618 BLW. CURRENT RATE IS 23 BPH WITH FTP: 100 PSIG & CP: 900 PSIG.

FLOWED 0 MCF, 0 BC & 364 BW IN 0 HRS ON 30/64" CHOKE. TP 0 PSIG, CP 690 PSIG.

03-22-2010 **Reported By** MIKE LEBARON

DailyCosts: Drilling \$2,660 **Completion** \$0 **Daily Total** \$2,660
Cum Costs: Drilling \$485,850 **Completion** \$894,450 **Well Total** \$1,380,300
MD 8,256 **TVD** 8,244 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8212.0** **Perf : 6669'-8032'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 3/21/2010 - FLOWED 0 MCF, 0 BC & 0 BW IN 0 HRS ON 30/64" CHOKE. TP 0 PSIG, CP 500 PSIG.

3/22/2010 - FLOWED 0 MCF, 0 BC & 0 BW IN 0 HRS ON 30/64" CHOKE. TP 0 PSIG, CP 850 PSIG.

3-18-2010 SWABBING. SICIP=1500 PSIG, ITP=0 PSIG, IFL=2000', MADE 5 SWAB RUNS, BLEW TO TANK FOR 1 HOUR, MADE 2 SWAB RUNS, BLEW TO TANK FOR 4 HOURS. CP=1100 PSIG, TP=100 PSIG. \$2660

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35031	SOUTH CHAPITA 3-03		NESE	3	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13970	13970	12/7/2003		4/28/2010		
Comments: WASATCH/MESAVERDE PRRU = MVRD = WSMVD — 6/7/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37150	EAST CHAPITA 15-17		SESE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15950	15950	2/19/2007		3/22/2010		
Comments: WASATCH/MESAVERDE PRRU = MVRD = WSMVD — 6/7/10							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38705	HOSS 27-30		SWSW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	15828	15828	12/11/2006		3/24/2010		
Comments: WASATCH/MESAVERDE RECOMPLETED PRRU = MVRD = WSMVD — 6/7/10							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)
Mickenzie Gates

Signature

Operations Clerk

Title

5/21/2010

Date

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MAY 24 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU80613

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other Repair

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No.
SOUTH CHAPITA 3-03

3. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3a. Phone No. (include area code)
Ph: 453-781-9145

9. API Well No.
43-047-35031

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon**
 At top prod interval reported below **NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon**
 At total depth **NESE 2179FSL 849FEL 39.97681 N Lat, 109.30604 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Block and Survey
or Area **Sec 3 T10S R23E Mer SLB**
12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
11/12/2003

15. Date T.D. Reached
12/18/2003

16. Date Completed
 D & A Ready to Prod.
05/27/2010

17. Elevations (DF, KB, RT, GL)*
5435 KB

18. Total Depth: MD 8256
TVD

19. Plug Back T.D.: MD 8212
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/GR/CCL, CBL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		278		350		0	
12.250	9.625 K-55	36.0		1884		1610		0	
7.875	4.500 N-80	11.6		8255		1300		2086	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5765							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5471	8032	7816 TO 8032		2	
B)			7556 TO 7726		3	
C)			7284 TO 7471		3	
D)			7083 TO 7230		2	

26. Perforation Record

Depth Interval	Amount and Type of Material
7816 TO 8032	54,384 GALS OF GELLED WATER & 193,737# 20/40 SAND
7556 TO 7726	54,015 GALS OF GELLED WATER & 191,879# 20/40 SAND
7284 TO 7471	51,043 GALS OF GELLED WATER & 169,000# 20/40 SAND
7083 TO 7230	54,194 GALS OF GELLED WATER & 191,036# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2004	05/26/2010	24	→	0.0	170.0	427.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	325	715.0	→	0	170	427		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	5471	8032		WASATCH NORTH HORN ISLAND KMV-PRICE RIVER KMV-MIDDLE PRICE RIVER KMV-LOWER PRICE RIVER SEGO TW-CA	4126 6169 6399 6596 7239 7688 8087 4691

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #92886 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES Title OPERATIONS CLERK

Signature _____ (Electronic Submission) Date 09/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

South Chapita 3-03 - ADDITIONAL REMARKS (CONTINUED):
 New reservoir information is in red.

26. PERFORATION RECORD

6896-7014	2/spf
6669-6830	2/spf
6372-6582	2/spf
6149-6322	2/spf
5723-6073	2/spf
5471-5646	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6896-7014	50,125 GALS GELLED WATER & 169,376# 20/40 SAND
6669-6830	55,717 GALS GELLED WATER & 201,697# 20/40 SAND
6372-6582	53,514 GALS GELLED WATER & 166,000# 20/40 SAND
6149-6322	54,610 GALS GELLED WATER & 166,900# 20/40 SAND
5723-6073	44,934 GALS GELLED WATER & 129,400# 20/40 SAND
5471-5646	38,739 GALS GELLED WATER & 95,200# 20/40 SAND

Perforated the Lower Price River from 7816'-17', 7845'-47', 7870'-71', 7884'-85', 7912'-13', 7946'-47', 7971'-72', 8002'-05', 8031'-32' w/ 2 spf.

Perforated the Lower/Middle Price River from 7556'-57', 7574'-75', 7593'-94', 7622'-23', 7642'-43', 7660'-61', 7683'-84', 7708'-09', 7725'-26' w/ 3 spf.

Perforated the Upper Price River from 7284'-85', 7335'-36', 7352'-54', 7391'-92', 7403'-04', 7426'-28' & 7470'-71' w/ 3 spf.

Perforated the Upper Price River from 7083'-86', 7116'-19', 7156'-58', 7216'-17', 7228'-30' w/ 2 spf.

Perforated the Upper Price River from 6896'-98', 6911'-13', 6953'-55', 6972'-74', 6998'-99' & 7012'-14' w/ 2 spf.

Perforated the Upper Price River from 6669'-71', 6685'-86', 6693'-95', 6712'-15', 6754'-56', 6829'-30' w/ 2 spf.

Perforated the Upper Price River from 6372'-73', 6410'-11', 6427'-28', 6435'-36', 6445'-46', 6455'-56', 6473'-74', 6481'-82', 6488'-89', 6516'-17', 6536'-37', 6550'-51', 6575'-76', 6581'-82' w/ 2 spf.

Perforated the Upper Price River from 6149'-50', 6154'-55', 6173'-74', 6189'-90', 6194'-95', 6199'-200', 6209'-10', 6226'-27', 6231'-32', 6235'-36', 6244'-45', 6281'-82', 6288'-89', 6321'-22' w/ 2 spf.

Perforated the North Horn from 5723'-24', 5743'-44', 5768'-69', 5790'-91', 5882'-83', 5953'-54', 6006'-07', 6036'-37', 6042'-43', 6054'-55', 6060'-61', 6067'-68', 6072'-73' w/ 2 spf.

Perforated the Ba from 5471'-72', 5481'-82', 5489'-90', 5513'-14', 5545'-46', 5548'-49', 5556'-57', 5570'-71', 5615'-16', 5639'-40', 5645'-46' w/ 2 spf.

The referenced well was returned to production commingling the Wasatch and Mesaverde formations (authorized under Spacing Docket No. 2008-011) on May 27, 2010

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