

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 28, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

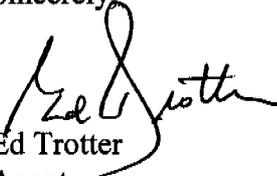
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 650-3
NE/NW, SEC. 3, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
JUN 04 2003
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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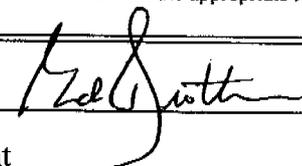
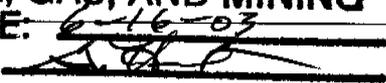
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-0281
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 650-3
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35029
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 550' FNL & 2080' FWL ^{4436575Y} _{634092X} NE/NW ^{40, 67067} _{-109.42755}		10. Field and pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 16.3 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or BLK. And survey of area SEC. 3, T9S, R22E, S.L.B.&M.
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 550'	16. No. of acres in lease 2558	12. County or parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 6950'	20. BLM/BIA Bond No. on file #NM 2308
21. Elevations (show whether DF, KDB, RT, GL, etc.) 4788.8 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	23. Estimated duration
24. Attachments		

CONFIDENTIAL

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the Authorized officer. |
|--|---|

25. Signature 	Name (Printed/ Typed) Ed Trotter	Date May 28, 2003
Title Agent	APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING	
Approved by (Signature)	Name (Printed/ Typed)	Date
Title Federal Approval of this Action is Necessary	DATE: 6-16-03 BY: 	RECEIVED JUN 04 2003 DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

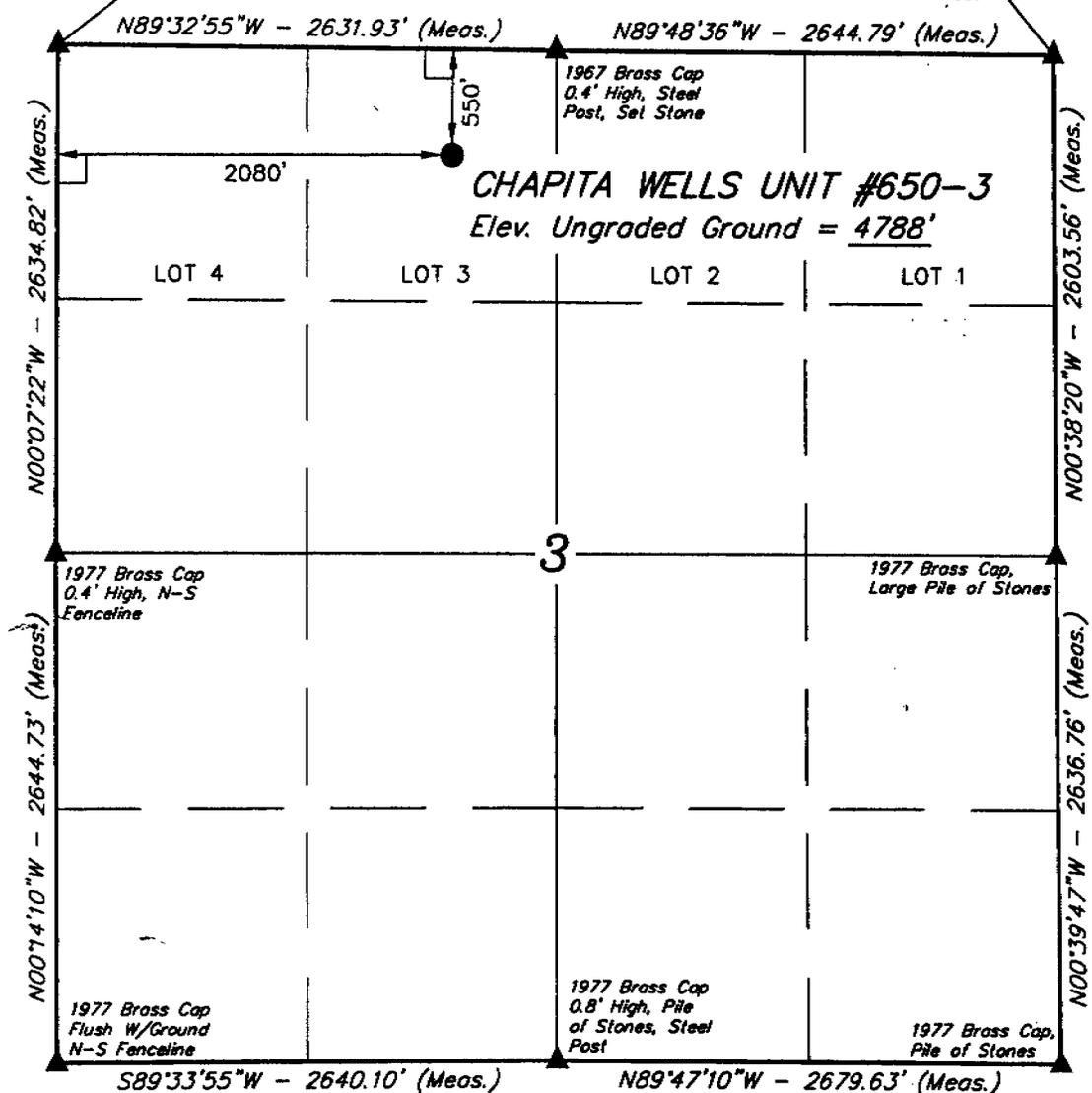
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

1967 Brass Cap
0.8' High, Cedar
Post, Steel Pipe

1967 Brass Cap
1.1' High, Steel
Post



EOG RESOURCES, INC.

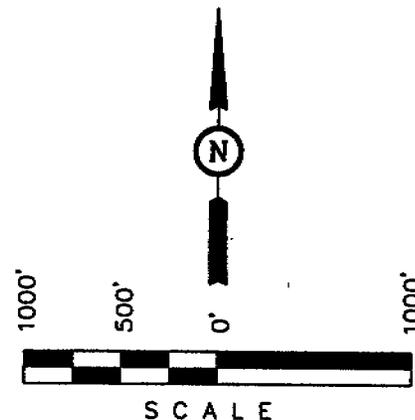
Well location, CHAPITA WELLS UNIT #650-3, located as shown in the NE 1/4 NW 1/4 of Section 3, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)
LATITUDE = 40°04'14.74" (40.070761)
LONGITUDE = 109°25'38.96" (109.427489)

SCALE 1" = 1000'	DATE SURVEYED: 04-25-03	DATE DRAWN: 04-28-03
PARTY B.B. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 650-3
NE/NW, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	5136
Chapita Wells	5761
Buck Canyon	6461

EST. TD: 6950

Anticipated BHP 3000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 220' +/- KB	220' +/-	8 5/8"	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	244,000#
7 7/8"	200' - TD +/-KB	6950' +/-	4 1/2"	10.5 #	J-55	ST&C	3310 PSI	4790 PSI	132,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-220' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

Production Hole Procedure (200'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint (less than 38') at $\pm 4,100'$ (1000' above projected top of Wasatch). Centralize 5' above shoe on joint #1, top of joint #2, then, every 4th joint to 4,700' (400' above Wasatch top - 15 total).

Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-220' below GL):

Air - Air Water Mist

Production Hole Procedure (200'-TD):

200' - 1700' Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 650-3
NE/NW, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

MUD PROGRAM (Continued):

Production Hole Procedure (200'-TD):

1700-4900' Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drillpipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and recirculate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4900'-TD Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drillpipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and recirculate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole logs

EIGHT POINT PLAN

CHAPITA WELLS UNIT 650-3
NE/NW, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-220' Below GL)

Lead: 90 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (200' to TD)

Lead: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (200'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at $\pm 1700'$. Monitor for and report any hydrocarbon shows and/or water zones. No other offset experienced these troubles. Be alert for any flows, volume gains and/or losses. While none of NBU 376-05E's immediate offsets encountered severe deviation problems, a few wells in the general region have experienced acute deviation (up to 18° inclination) beginning around 2000'.

This deviation problem has been determined to be associated with gilsonite-filled vertical faults, whose existence and extent are not able to be predicted beforehand. (Some area wells experienced an increase in hole angle to 3° from 2000-4700', then fell back to "normal" inclination). Other wells in the general area of the CWU 650-03 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 650-3
NE/NW, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

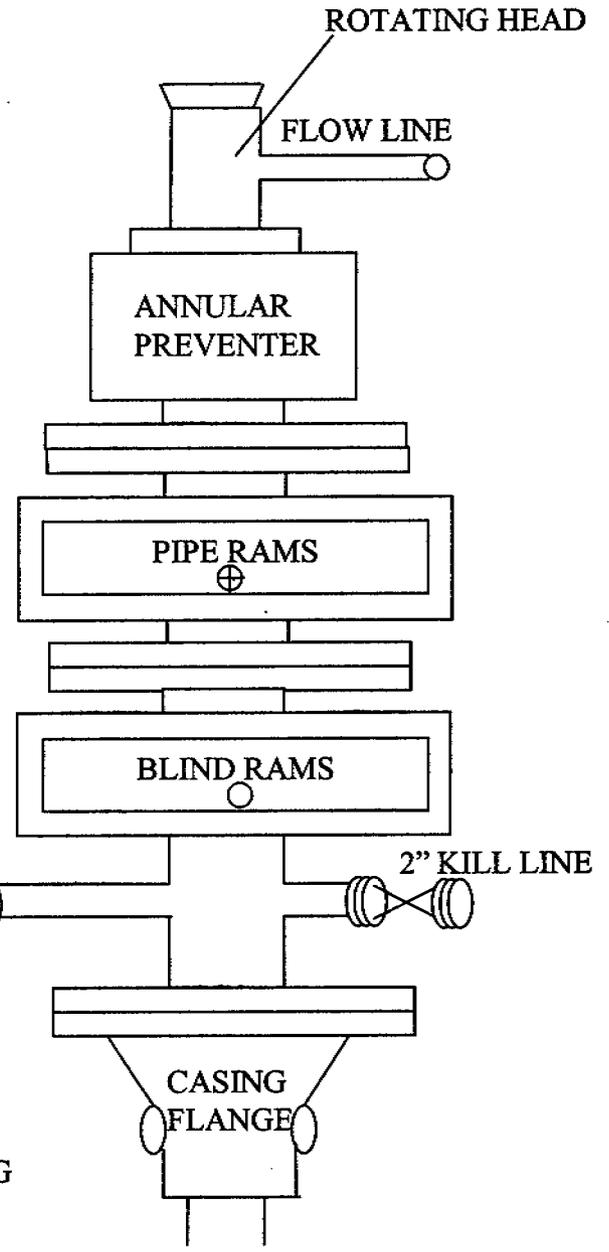
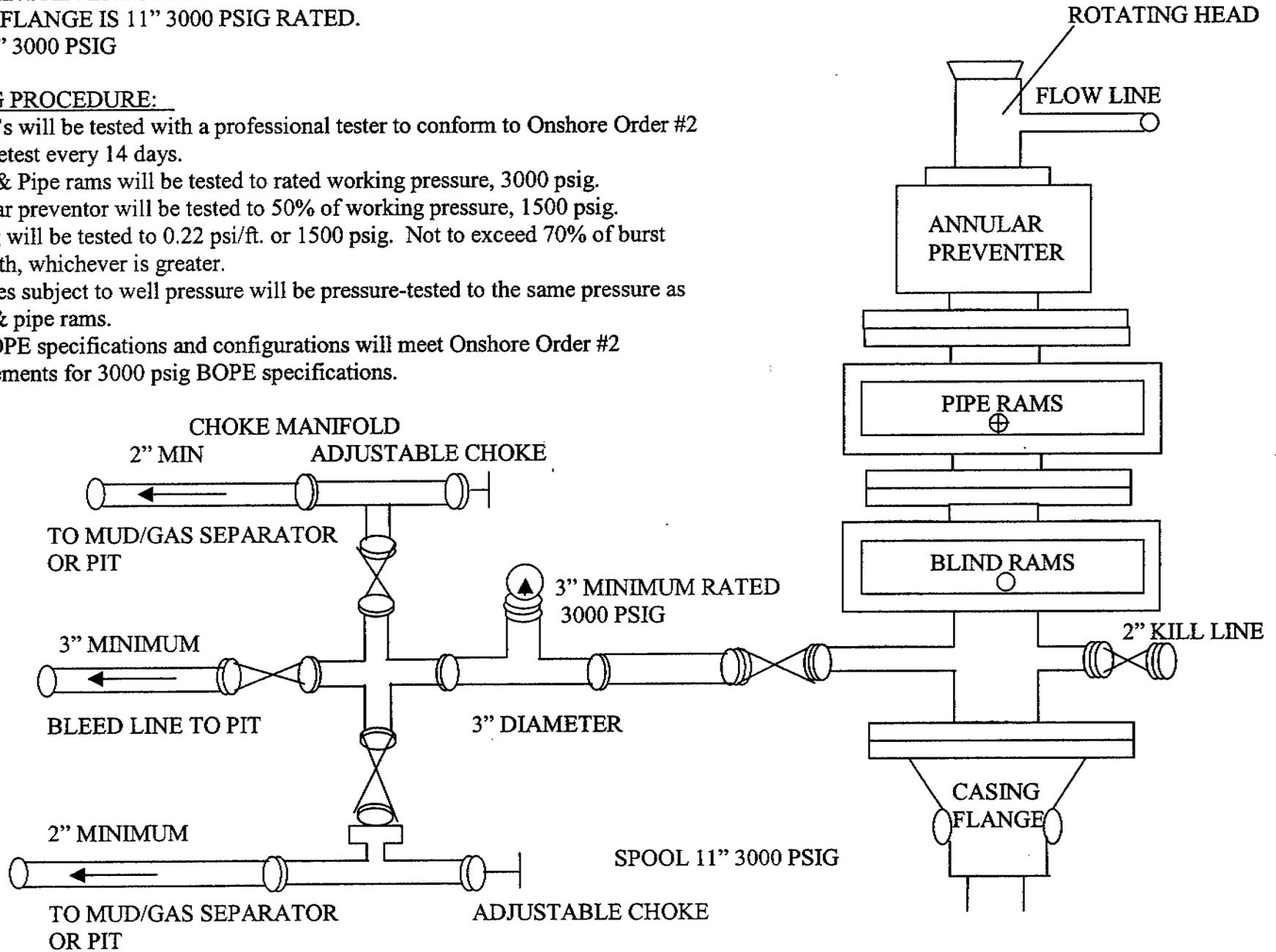
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
CHAPITA WELLS UNIT #650-3
SECTION 3, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.3 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 650-3
Lease Number: U-0281
Location: 550' FNL & 2080' FWL, NE/NW, Sec. 3,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 5*

B. Producing wells - 24*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 85’ from proposed location to a point in the NE/NW of Section 3, T9S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Needle and Thread Grass – 3 pounds per acre
 - Globe Mallow – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored between Corners 2 and 4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the South.

Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-28-2004
Date


Agent

EOG RESOURCES, INC.
CHAPITA WELLS UNIT #650-3
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 3, T9S, R22E, S.L.B.&M.

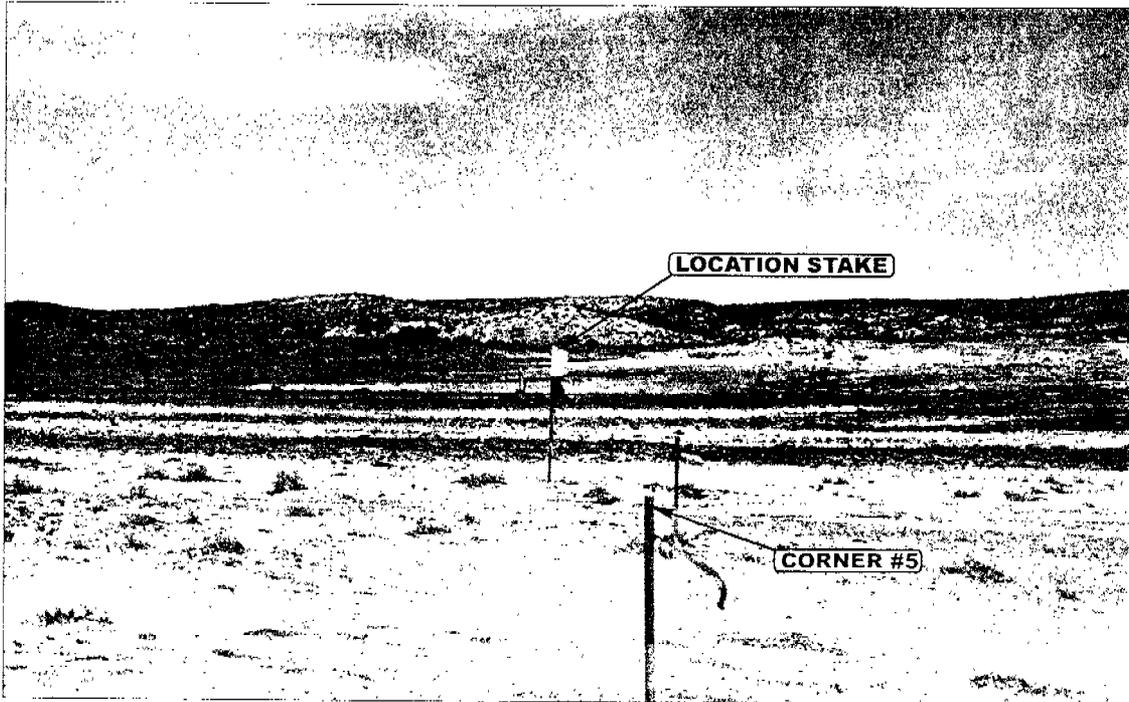


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

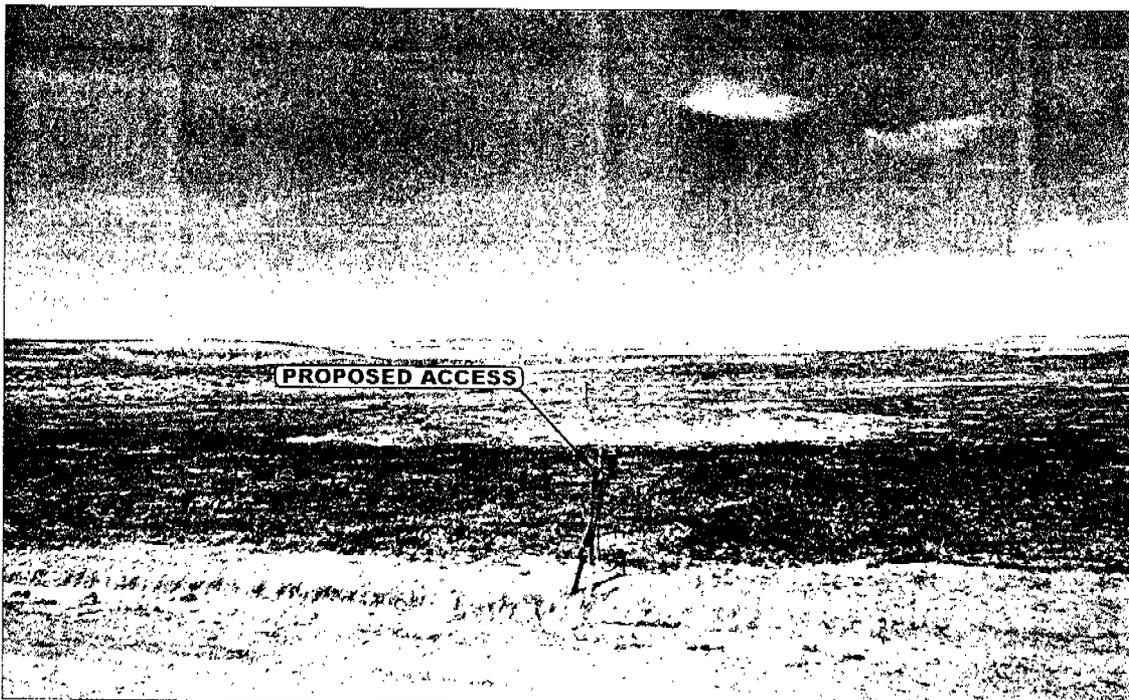


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

4	30	03
MONTH	DAY	YEAR

PHOTO

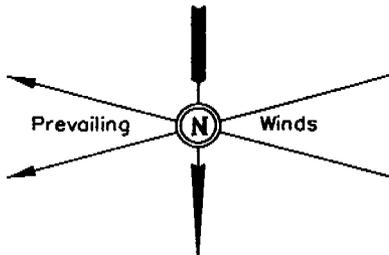
TAKEN BY: B.B.

DRAWN BY: K.G.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CHAPITA WELLS UNIT #650-3
 SECTION 3, T9S, R22E, S.L.B.&M.
 550' FNL 2080' FWL



SCALE: 1" = 50'
 DATE: 04-28-03
 Drawn By: D.COX

C-7.6'
 El. 96.4'

F-2.8'
 El. 86.0'

Proposed Access Road

Sta. 3+25

Approx. Top of Cut Slope

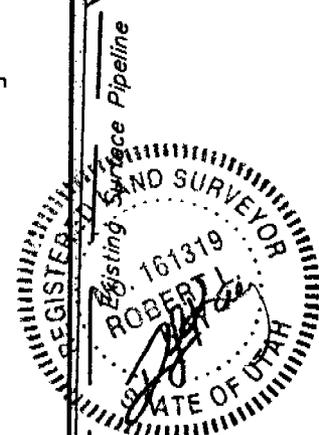
Round Corners as needed

F-1.3'
 El. 87.5'

NOTE:
 Earthwork Calculations Require a Fill of 0.8' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Approx. Toe of Fill Slope

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



CATWALK

PIPE RACKS

C-0.2'
 El. 89.0'

F-0.8'
 El. 88.0'

Sta. 1+50

F-0.8'
 El. 88.0'

El. 89.1' /
 C-12.3'
 (btm. pit)



20' WIDE BENCH
 46'

15' WIDE BENCH

147'

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

150'

TRASH

Sta. 0+18

20' WIDE BENCH

El. 92.1' /
 C-15.3'
 (btm. pit)

El. 90.2' /
 C-1.4'

F-0.2'
 El. 88.6'

RIG DOG HOUSE

135'

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

3 C-1.3'
 El. 90.1'

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+00

C-2.0'
 El. 90.8'

Topsail Stockpile

Elev. Ungraded Ground at Location Stake = 4788.0'
 Elev. Graded Ground at Location Stake = 4788.8'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

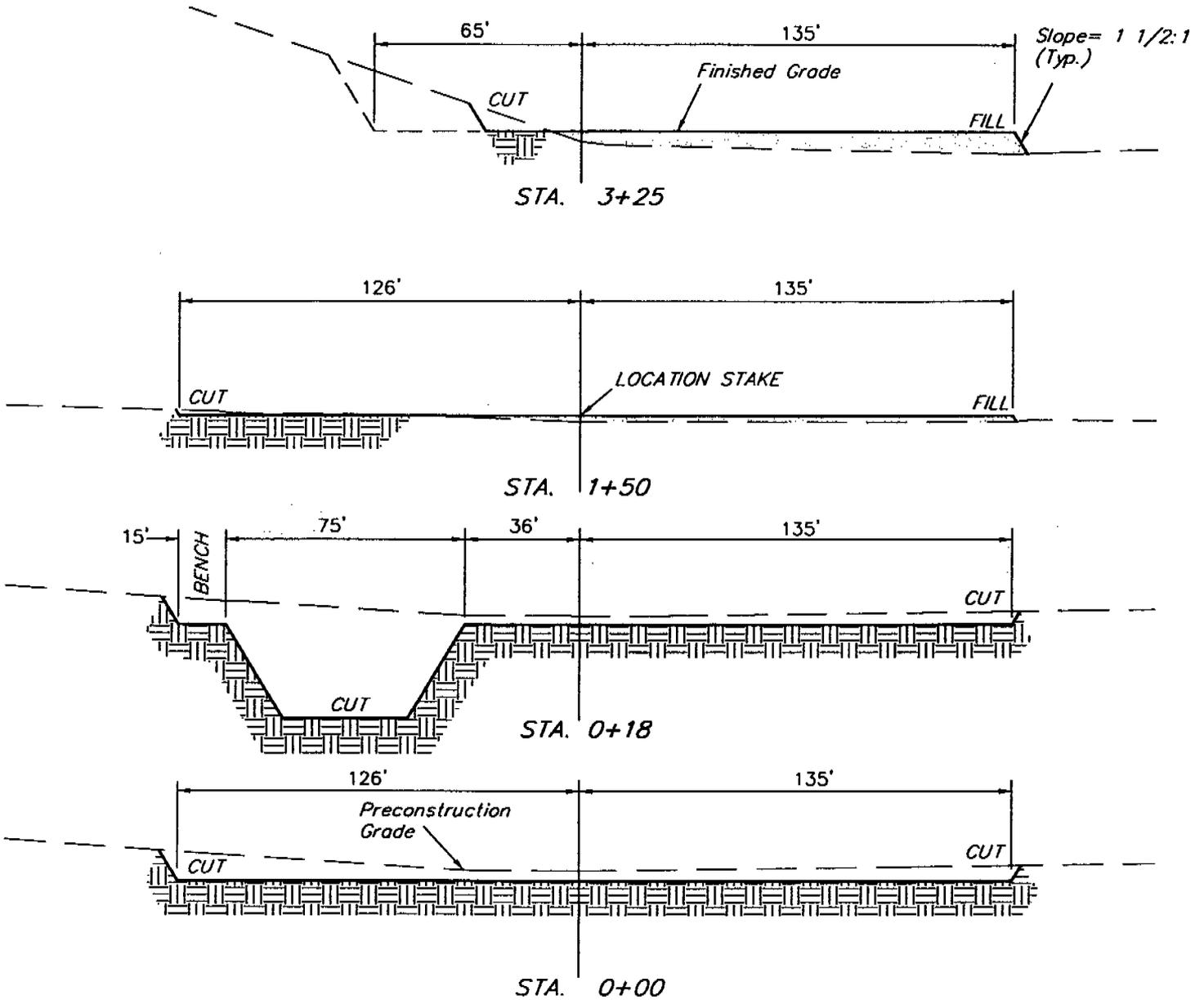
TYPICAL CROSS SECTIONS FOR

CHAPITA WELLS UNIT #650-3
SECTION 3, T9S, R22E, S.L.B.&M.
550' FNL 2080' FWL



1" = 20'
 X-Section Scale
 1" = 50'

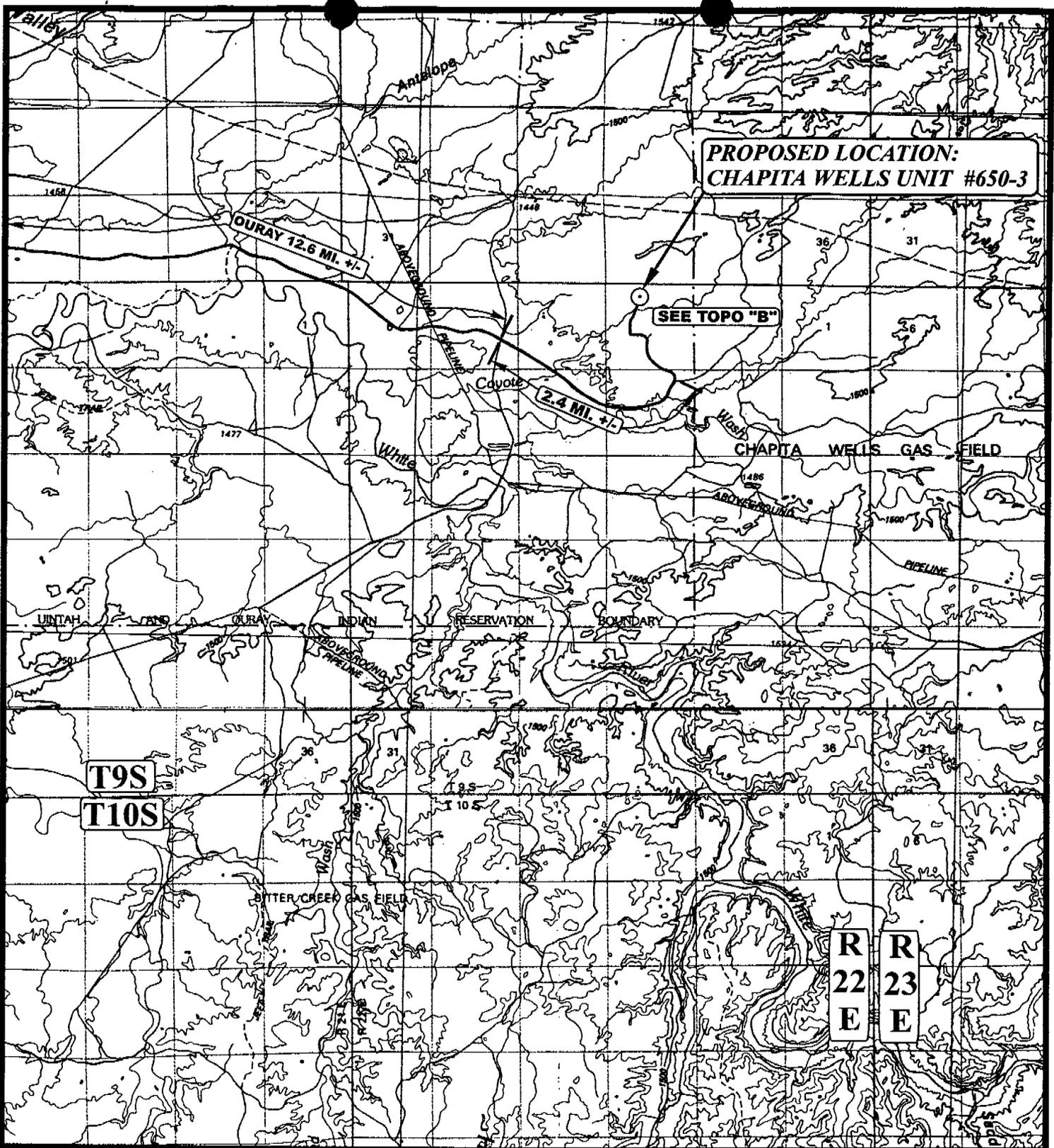
DATE: 04-28-03
 Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
 Remaining Location = 4,330 Cu. Yds.
TOTAL CUT = 5,760 CU.YDS.
FILL = 2,540 CU.YDS.

EXCESS MATERIAL AFTER
 5% COMPACTION = 3,090 Cu. Yds.
 Topsoil & Pit Backfill
 (1/2 Pit Vol.) = 3,090 Cu. Yds.
 EXCESS UNBALANCE = 0 Cu. Yds.
 (After Rehabilitation)



**PROPOSED LOCATION:
CHAPITA WELLS UNIT #650-3**

SEE TOPO "B"

**T9S
T10S**

**R
22
E
R
23
E**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

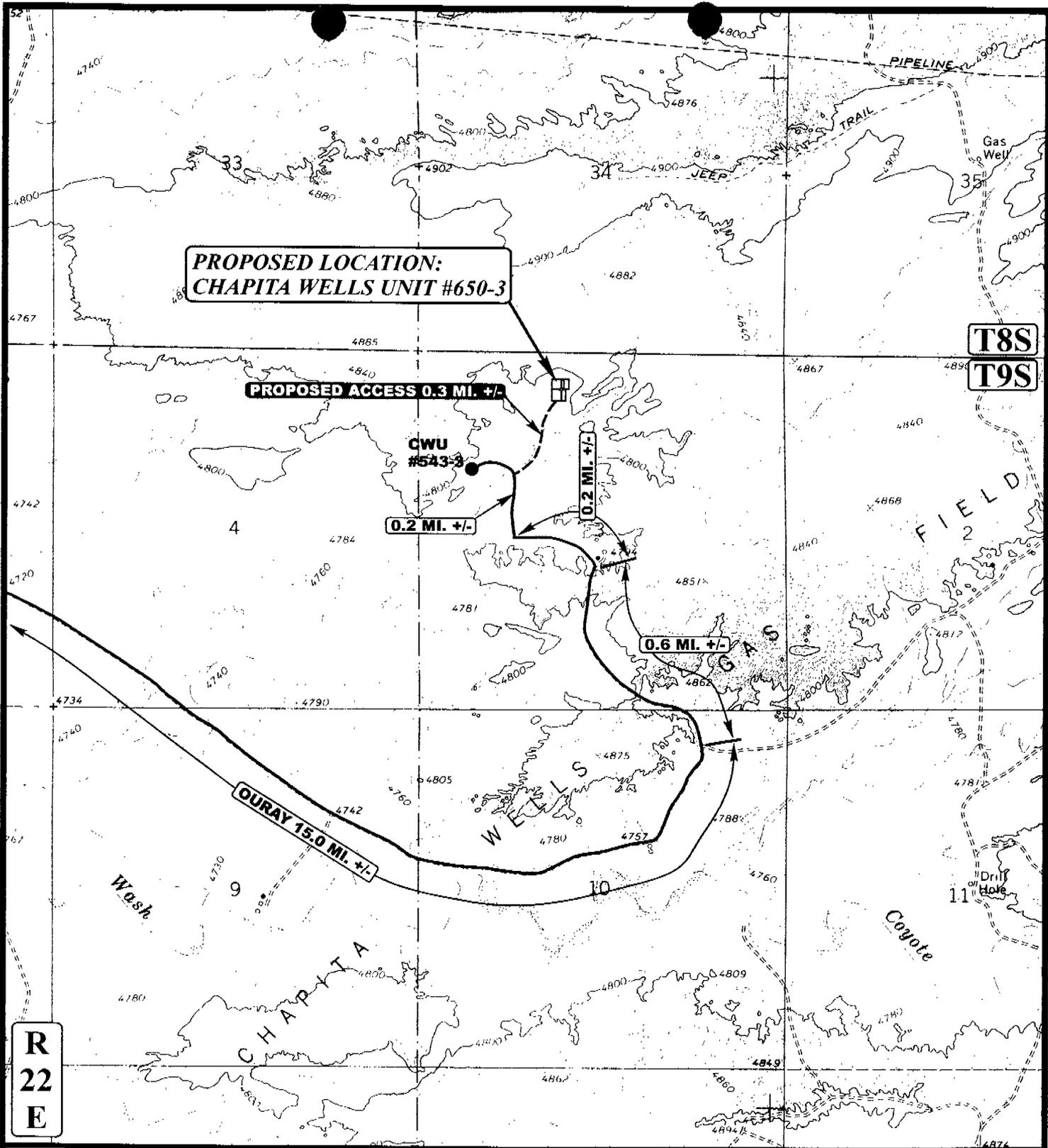
**CHAPITA WELLS UNIT #650-3
SECTION 3, T9S, R22E, S.L.B.&M.
550' FNL 2080' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**
4 30 03
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 8-19-98





**PROPOSED LOCATION:
CHAPITA WELLS UNIT #650-3**

PROPOSED ACCESS 0.3 MI. +/-

**CWU
#543-3**

0.2 MI. +/-

0.2 MI. +/-

0.6 MI. +/-

OURAY 15.0 MI. +/-

**R
22
E**

**T8S
T9S**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

**CHAPITA WELLS UNIT #650-3
SECTION 3, T9S, R22E, S.L.B.&M.
550' FNL 2080' FWL**



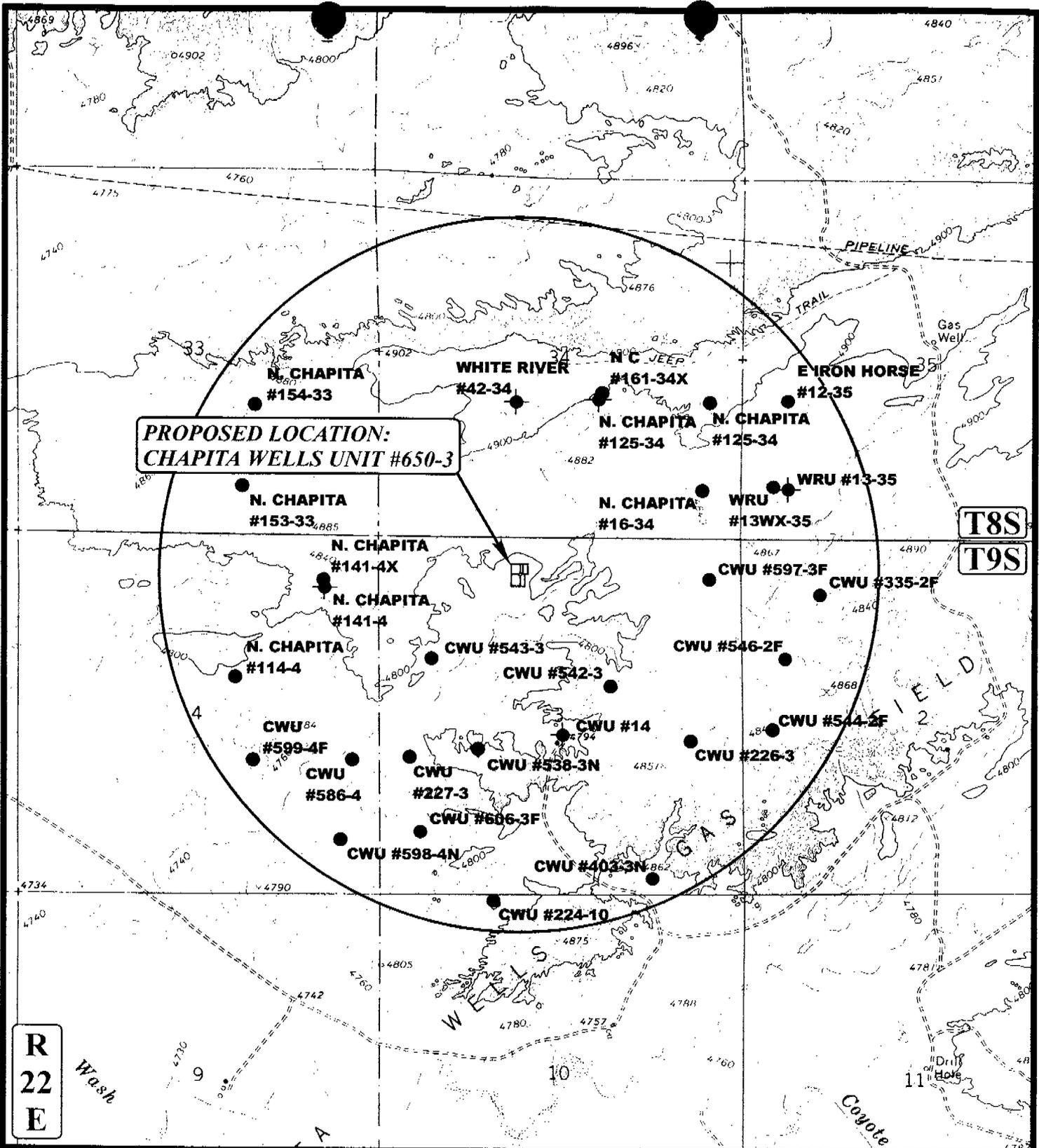
**Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

**TOPOGRAPHIC
MAP**

4 30 02
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





**PROPOSED LOCATION:
CHAPITA WELLS UNIT #650-3**

**R
22
E**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CHAPITA WELLS UNIT #650-3
SECTION 3, T9S, R22E, S.L.B.&M.
550' FNL 2080' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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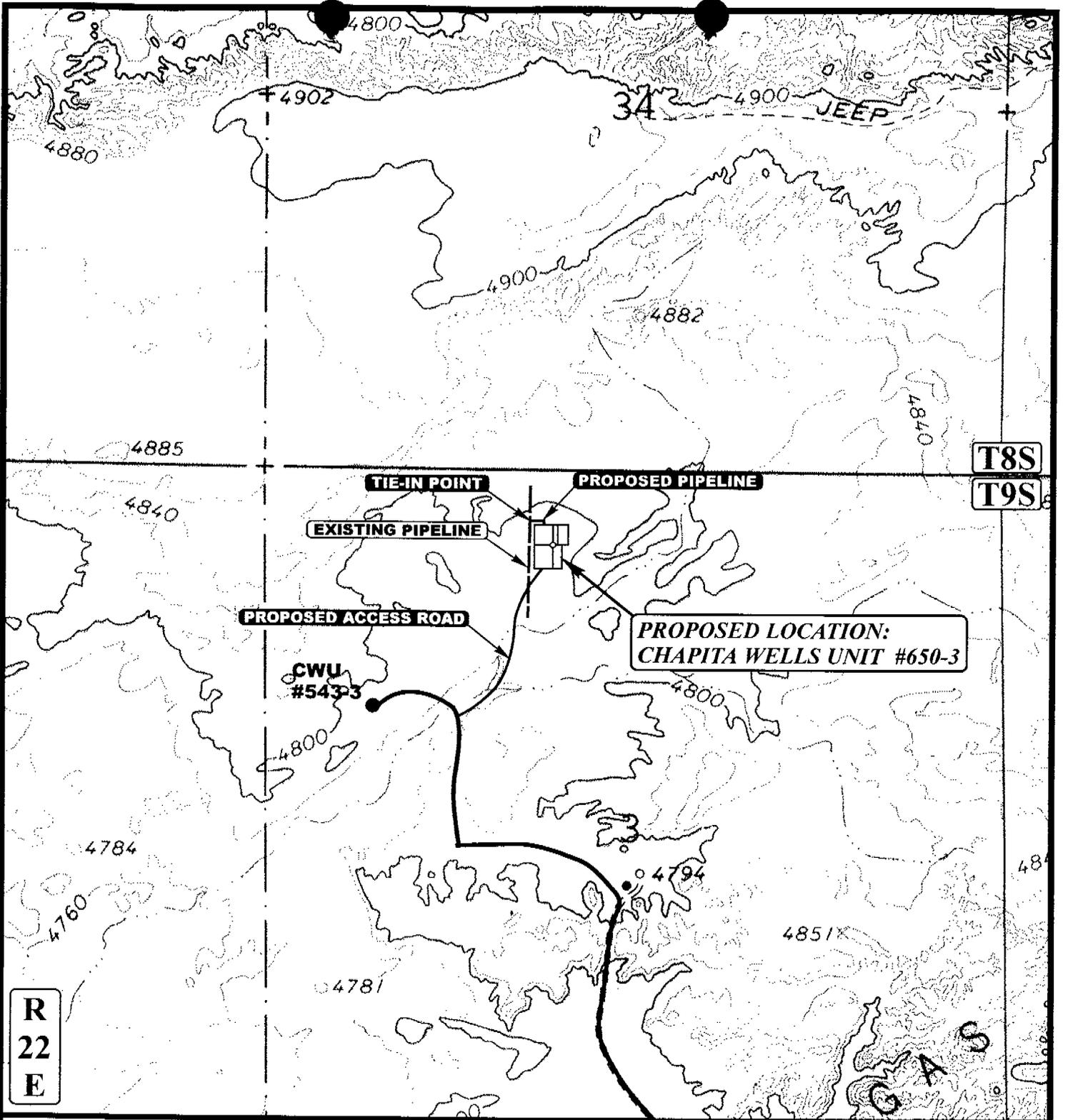


**TOPOGRAPHIC
MAP**

4 30 02
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 85' +/-

LEGEND:

- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

CHAPITA WELLS UNIT #650-3
SECTION 3, T9S, R22E, S.L.B.&M.
550' FNL 2080' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

4	30	02
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/04/2003

API NO. ASSIGNED: 43-047-35029

WELL NAME: CWU 650-3

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 03 090S 220E

SURFACE: 0550 FNL 2080 FWL

BOTTOM: 0550 FNL 2080 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.07067

LONGITUDE: 109.42755

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

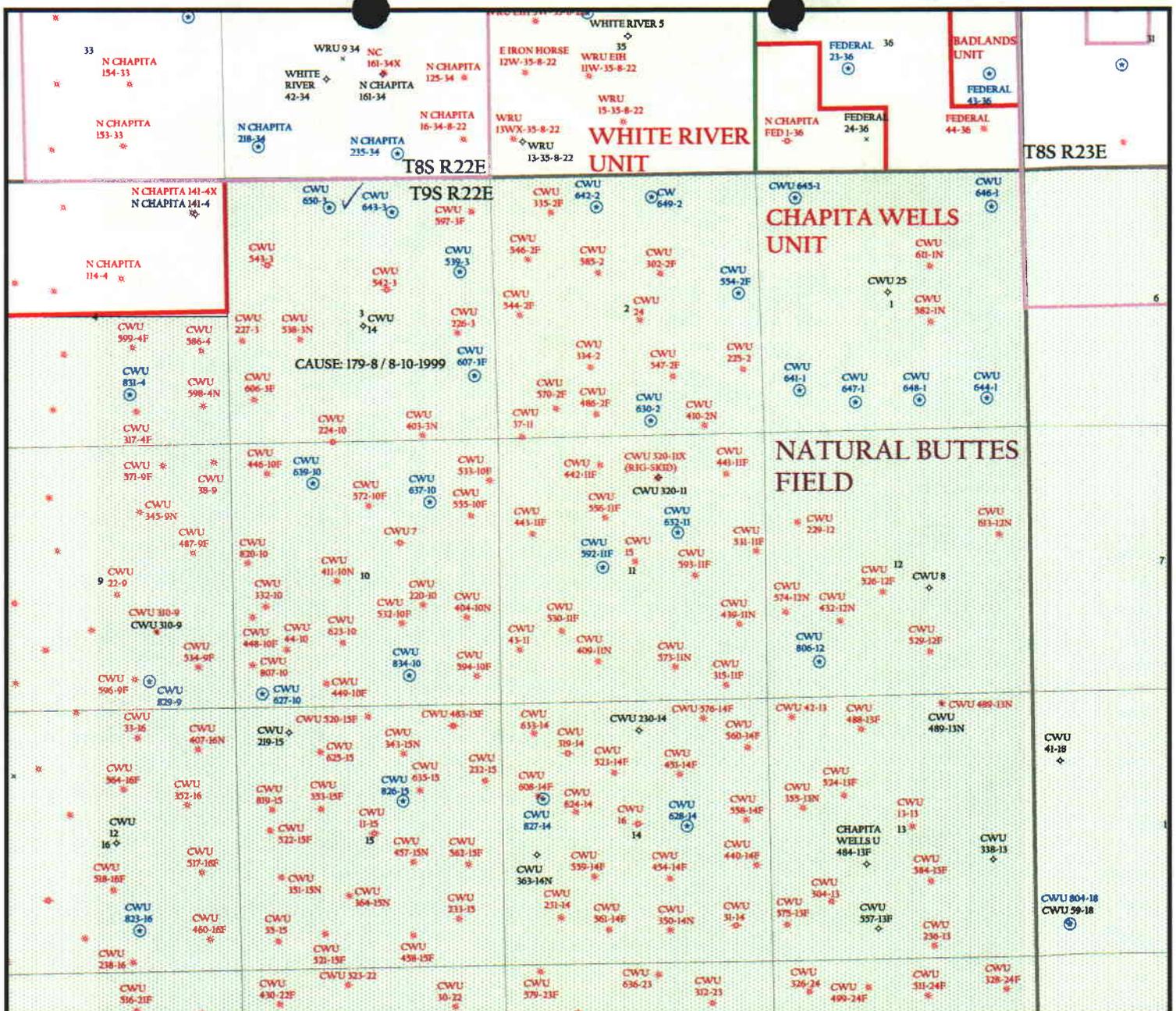
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: 410' from unit boundary
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval



OPERATOR: EOG RESOURCES (N9550)
 SEC. 3 T.9S, R.22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-9 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
 DATE: 11-JUNE-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 13, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34994	Chapita Wells U 642-2	Sec. 2 T09S R22E 0601 FNL 2111 FWL
43-047-35011	Chapita Wells U 644-1	Sec. 1 T09S R22E 0567 FSL 0833 FEL
43-047-35024	Chapita Wells U 649-2	Sec. 2 T09S R22E 0486 FNL 2063 FEL
43-047-35025	Chapita Wells U 646-1	Sec. 1 T09S R22E 0728 FNL 0628 FEL
43-047-35026	Chapita Wells U 647-1	Sec. 1 T09S R22E 0604 FSL 1818 FWL
43-047-35027	Chapita Wells U 648-1	Sec. 1 T09S R22E 0528 FSL 2170 FEL
43-047-35028	Chapita Wells U 645-1	Sec. 1 T09S R22E 0507 FNL 0789 FWL
43-047-35029	Chapita Wells U 650-3	Sec. 3 T09S R22E 0550 FNL 2080 FWL
43-047-35012	Chapita Wells U 643-3	Sec. 3 T09S R22E 0694 FNL 1945 FEL
43-047-35013	Chapita Wells U 539-3	Sec. 3 T09S R22E 1890 FNL 0602 FEL

(Proposed PZ Mancos)

43-047-35014	Chapita Wells U 831-4	Sec. 4 T09S R22E 0988 FSL 1994 FEL
43-047-35015	Chapita Wells U 830-4	Sec. 4 T09S R22E 0543 FSL 0785 FWL
43-047-35016	Chapita Wells U 834-10	Sec. 10 T09S R22E 0572 FSL 1818 FEL
43-047-35017	Chapita Wells U 826-15	Sec. 15 T09S R22E 1943 FNL 1947 FEL
43-047-35018	Chapita Wells U 825-23	Sec. 23 T09S R22E 0645 FSL 1898 FEL
43-047-35019	Chapita Wells U 824-23	Sec. 23 T09S R22E 0510 FSL 0542 FWL

Please be advised that there is currently no participating area for the Mancos Formation within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-13-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 16, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 650-3 Well, 550' FNL, 2080' FWL, NE NW, Sec. 3, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35029.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a printed name and title.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 650-3
API Number: 43-047-35029
Lease: U-0281

Location: NE NW **Sec.** 3 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Danicls at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK DRILL REENTER
b. TYPE OF WELL Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface
550' FNL & 2080' FWL NE/NW
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
16.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
550'

16. No. of acres in lease
2558

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
See Map C

19. Proposed depth
6950'

21. Elevations (show whether DF, KDB, RT, GL, etc.)
4788.8 FEET GRADED GROUND

22. Approx. date work will start*
UPON APPROVAL

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) Ed Trotter Date May 28, 2003

Title Agent

Approved by (Signature) *Edwin I. Forsman* Name (Printed/Typed) EDWIN I FORSMAN Date 10/7/03

Title ACTING Assistant Field Manager Mineral Resources Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

13P50535A

CONFIDENTIAL

JUN - 3 2003

RECEIVED
OCT 14 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 650-3

API Number: 43-047-35029

Lease Number: UTU - 0281

Location: NENW Sec. 03 TWN: 09S RNG: 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 1,290 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 550' FNL, 2080' FWL COUNTY: UINTAH		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 650-3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 3 9S 22E S STATE: UTAH		9. API NUMBER: 4304735029
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-04-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 6-18-04
Initials: CHD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <i>[Signature]</i>	DATE <u>6/6/2004</u>

(This space for State use only)

RECEIVED
JUN 02 2004

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735029
Well Name: CHAPITA WELLS UNIT 650-3
Location: 550' FNL, 2080' FWL, NENW, SEC. 3, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/16/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

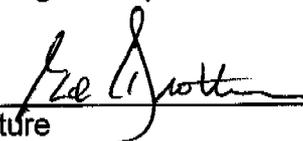
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/6/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 650-3

9. API NUMBER:
4304735029

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078
PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 550' FNL, 2080' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 3 9S 22E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD of the subject well to 10,075' and to revise the drilling procedure. These changes include changes in the casing, cement, float equipment, and mud program. A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-06-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-2-04
Initials: CHG

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 9/27/2004

(This space for State use only)

Federal Approval of this
Action is Necessary

RECEIVED
SEP 29 2004

EIGHT POINT PLAN

CHAPITA WELL UNIT 650-03
NE/NW, SEC. 03, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,654'
Wasatch	5,130'
Chapita Wells	5,755'
Buck Canyon	6,456'
North Horn	7,044'
Island	7,591'
KMV Price River	7,943'
KMV Price River Middle	8,598'
KMV Price River Lower	9,464'
Sego	9,941'

EST. TD: **10,075'**

Anticipated BHP 4400 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,075'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

EIGHT POINT PLAN

CHAPITA WELL UNIT 650-03 NE/NW, SEC. 03, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD -- Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELL UNIT 650-03
NE/NW, SEC. 03, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELL UNIT 650-03
NE/NW, SEC. 03, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

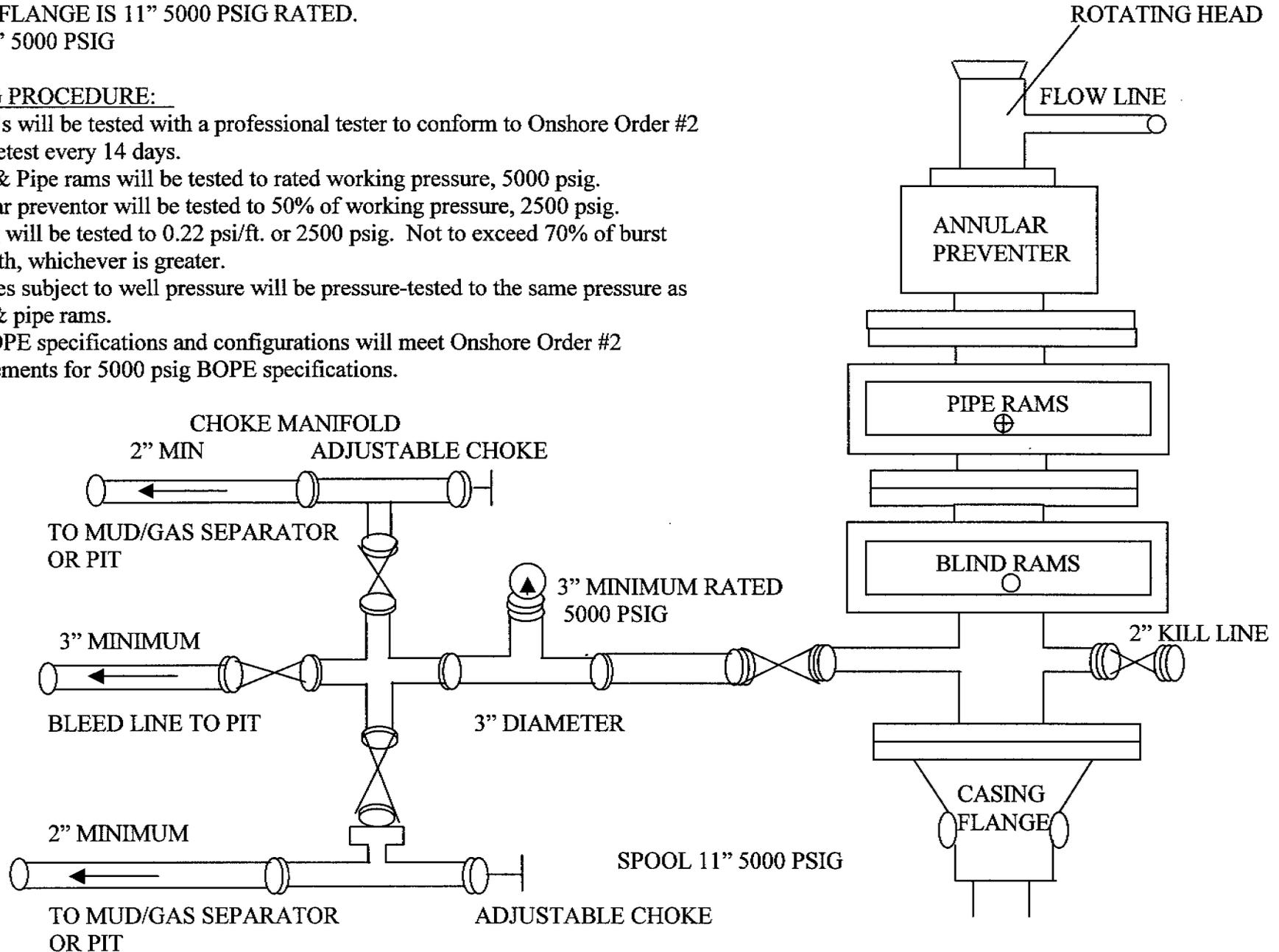
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 650-3Api No: 43-047-35029 Lease Type: FEDERALSection 03 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 01/04/2005Time 8:00 AMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 01/04/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

010

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9650
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735029	CHAPITA WELLS UNIT 650-03		NENW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14473	1/4/2005		1/4/05		
Comments: <u>PRRV = MVRD</u> CONFIDENTIAL							

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735253	NATURAL BUTTES 537-18E		NWSE	18	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	2900	12/30/2004		1/6/04		
Comments: <u>WSTC = WSMVD</u>							

K

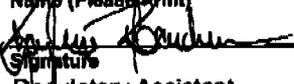
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735397	CHAPITA WELLS UNIT 882-22		SWNE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	12/29/2004		1/4/05		
Comments: <u>PRRV = MVRD</u>							

K

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 1/4/2005
 Date

(9/2000)

RECEIVED

JAN 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
CHAPITA WELLS UNIT 650-03

2. Name of Operator
EOG RESOURCES, INC.

Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOUR

9. API Well No. *43-042*
3017-35029

3a. Address
P.O. BOX 250
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T9S R22E NENW 550FNL 2080FWL
40.07076 N Lat, 109.42749 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/4/2005 at 8:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/3/2005 @ 3:00 p.m.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #52591 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 01/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JAN 07 2005

OFFICE OF OIL GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. U-0281
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Well Name and No. CHAPITA WELLS UNIT 650-03
3a. Address P.O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842	9. API Well No. 63047-35029
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T9S R22E NENW 550FNL 2080FWL 40.07076 N Lat, 109.42749 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.
- 2. Ace Disposal
- 3. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #52592 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 01/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 07 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS 650-3

9. API Well No.

43-047-35029

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
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No drilling activity has occurred since spud 1/4/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

01/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

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JAN 24 2005

BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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Please see the attached well chronology report for drilling operations from 1/21/2005 - 1/28/2005.

RECEIVED

JAN 31 2005

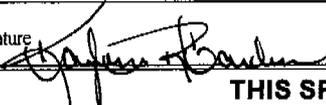
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

01/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Title

Date

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(Instructions on page 2)



**WELL CHRONOLOGY
REPORT**

CONFIDENTIAL

Report Generated On: 01-28-2005

Well Name	CWU 650-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35029	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	053116
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,423/ 2,423
KB / GL Elev	4,807/ 4,789				
Location	Section 3, T9S, R22E, NENW, 550 FNL & 2080 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	AFE Total			DHC / CWC							
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003	Release Date					
06-06-2003	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			550' FNL & 2080' FWL (NE/NW)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH
			PATTERSON #779
			OBJECTIVE: 10,075' TD, MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			CHAPITA WELLS UINT
			LEASE: U-0281
			ELEVATION 4788' NAT GL, 4789' PREP GL, 4807' KB (18')
			EOG WI 50%, NRI 43.5%
			WESTPORT 50%

01-28-2005	Reported By	ED TROTTER	
Daily Costs: Drilling	Completion	Daily Total	
Cum Costs: Drilling	Completion	Well Total	

MD 2,440 TVD 2,440 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 8:00 AM, 1/4/05.
-------	-------	------	--

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. RAN 54 JTS (2405.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2423.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 160 BBLs WATER & 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (41 BBLs). DISPLACED CEMENT W/182 BBLs WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20 BBLs) DOWN 1" PIPE. HAD GOOD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. WOC 2.5 HRS.

TOP.OUT #2: MIXED & PUMPED 75 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (15 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM, 1/3/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 3RD COLLAR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

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NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
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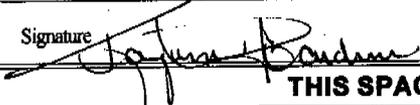
Please see the attached well chronology report for drilling operations from 2/04/2005 - 2/11/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date **02/11/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED
FEB 15 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 02-11-2005

Well Name	CWU 650-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35029	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-08-2005	Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	053116
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,423/ 2,423
KB / GL Elev	4,807/ 4,789				
Location	Section 3, T9S, R22E, NENW, 550 FNL & 2080 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003
				Release Date	
06-06-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			550' FNL & 2080' FWL (NE/NW)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH
			PATTERSON #779
			OBJECTIVE: 10,075' TD, MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			CHAPITA WELLS UINT
			LEASE: U-0281
			ELEVATION 4788' NAT GL, 4789' PREP GL, 4807' KB (18')
			EOG WI 50%, NRI 43.5%
			WESTPORT 50%

01-28-2005	Reported By	ED TROTTER
Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

MD 2,440 TVD 2,440 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 8:00 AM, 1/4/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. RAN 54 JTS (2405.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2423.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 160 BBLs WATER & 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (41 BBLs). DISPLACED CEMENT W/182 BBLs WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20 BBLs) DOWN 1" PIPE. HAD GOOD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. WOC 2.5 HRS.

TOP OUT #2: MIXED & PUMPED 75 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (15 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM, 1/3/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 3RD COLLAR.

02-08-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 2,440 TVD 2,440 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA & DP

Start End Hrs Activity Description

06:00 17:30 11.5 MIRU PATTERSON #779. CHANGED BRAKE BANDS ON DRAW WORKS.

17:30 20:00 2.5 NIPPLE UP BOP'S. START DAY WORK @ 17:30 HRS, 2/7/05.

20:00 01:00 5.0 TESTED RAMS, BLINDS, CHOKE MANIFOLD & ALL RELATED VAVLES TO 250 PSIG, 3000 PSIG. TESTED HYDRIL TO 250 PSIG, 2500 PSIG. TESTED ALL FLOOR VALVES & KELLY TO 250 PSIG, 3000 PSIG WITH DOUBLE JACK TESTERS FOR 10 MINUTES. NOTIFIED KIRK FLEETWOOD W/BLM IN VERNAL OF TEST @ 17:00 HRS, 2/6/05.

01:00 01:30 0.5 TESTED CASING TO 1500 PSIG FOR 30 MINUTES.

01:30 03:00 1.5 MOVED TO WORKING RACKS, STRAP & CALIPER BHA.

03:00 06:00 3.0 PICK UP HTC HC506Z, DOG SUB, .16 RPG MOTOR, RR, 14 DC'S, JAR, 3 DC'S.

SAFETY MEETING: HOOKING UP GAS BUSTER/PU BHA
TEMP 26 DEG

RIG ON DAY WORK @ 17:30 HRS, 2/7/05.

02-09-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	3,678	TVD	3,678	Progress	1,286	Days	1	MW	8.5	Visc	27.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISHED PICKING UP DRILL PIPE TO 2330'.
10:00	10:30	0.5	INSTALLED ROTATING HEAD, WEAR BUSHING INSTALLED PRIOR TO PU BHA.
10:30	11:00	0.5	SERVICED RIG.
11:00	16:00	5.0	STARTED TO FILL PIPE, BLEW HAMMER UNION OFF LINE BETWEEN PUMPS. WAIT ON WELDER & REPAIRED SAME.
16:00	17:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT FROM 2336' TO END OF CASING AT 2465'.
17:30	18:00	0.5	DRILL W/MOTOR 2465' TO 2475'.
18:00	18:30	0.5	PERFORM FIT TEST. PUMPED INTO FORMATION AT 290 PSIG, BLED TO 156 PSIG IN 2 MINUTES. 10.6 PPG TEST WITH 8.4 PPG WATER & 290 PSIG APPLIED PRESSURE.
18:30	19:00	0.5	SURVEY @ 7422', 1/4 DEG.
19:00	05:30	10.5	DRILL W/MOTOR 2475' TO 3678', 1203', 114.5'/HR, 20/22K WOB, 55 RPM, 73 MTR RPM.
05:30	06:00	0.5	SURVEY @ 3608', MISS RUN.

SAFETY MEETING: PU DP/MAKING CONN/SURVEYS
TEMP 20 DEG

FORMATION 60% SH, 30% SS, 10% LS
BGG 2000-3000, CG 3500-8300, HIGH GAS 8535 @ 3554'

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 17:30 HRS, 2/8/05.

02-10-2005 Reported By KEN MELDER

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	5,075	TVD	5,075	Progress	1,397	Days	2	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: CIRC - MUD UP FOR TOH

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 3678' - 3710', 20-22K WOB, RPM 55+73.
06:30	07:00	0.5	SURVEY AT 3640, 1 DEG.
07:00	11:00	4.0	DRILLED 3710' - 4206', 20-25K WOB, RPM 55+73, 124 FPH.
11:00	11:30	0.5	SURVEY AT 4136', 1 DEG.

11:30 12:00 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
 12:00 16:00 4.0 DRILLED 4206' - 4706', 22-25K WOB, RPM 55 + 73, 125 FPH.
 16:00 16:30 0.5 SURVEY AT 4636', 1.5 DEG.
 16:30 04:00 11.5 DRILLED 4706' - 5075', 22-25K WOB, RPM 55 + 73, 32 FPH.
 04:00 06:00 2.0 CIRCULATED FOR TOH. CLOSED IN PITS, DUMPED VOLUME, TRANSFERRED MUD FROM PREMIX TANK.

SAFETY MEETING: CROWN-O-MATIC/MIXING MUD/BOP DRILL
 TEMP 22 DEG

LITHOLOGY 50% SH, 40% SS, 10% LS
 BGG 1500-1600U ON BUSTER, CG 1900-2500U, HIGH GAS 8450

02-11-2005 Reported By KEN MELDER

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	5,822	TVD	5,822	Progress	747	Days	3	MW	9.1	Visc	35.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING AHEAD AT 5822'.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRCULATE, RAISE MW TO 9.0 PPG TO KILL GAS.
11:00	12:00	1.0	MIX & PUMP PILL, DROP SURVEY.
12:00	15:00	3.0	TRIP OUT F/BIT #2. FUNCTION BLIND RAMS. SURVEY AT 5005' - 1.75 DEG.
15:00	16:00	1.0	XO BITS, TRIP IN HOLE W/BIT #2.
16:00	16:30	0.5	SERVICE RIG, FUNCTION ANNULAR.
16:30	18:30	2.0	TRIP IN HOLE.
18:30	19:00	0.5	FILL PIPE, WASH/REAM 35' TO BTM.
19:00	02:15	7.25	DRILLED 5075' - 5634', RPM 45 + 73, 20-25K WOB, 77 FPH.
02:15	03:00	0.75	SURVEY AT 5564' - 1.75 DEG.
03:00	06:00	3.0	DRILLED 5634' - 5822', RPM 45 + 73, 25K WOB, 63 FPH.

SAFETY MTGS: MUDDING UP, WIRELINE SURVEY, LOCK OUT/TAG OUT.
 LITHOLOGY: 65% SH, 40% SS, 5% LS.
 BGG: 200-300U, CG: 600-1200U, TG: 8085U, HIGH GAS: 1720U AT 5576.
 FORMATION TOPS: WASATCH AT 5136.
 WEATHER: CALM, 22 DEGREES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code) **307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 1/28/2005 - 2/04/2005

RECEIVED
FEB 08 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **02/02/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**WELL CHRONOLOGY
REPORT**

CONFIDENTIAL

Report Generated On: 02-04-2005

Well Name	CWU 650-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35029	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	053116
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,423/ 2,423
KB / GL Elev	4,807/ 4,789				
Location	Section 3, T9S, R22E, NENW, 550 FNL & 2080 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302420	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003
				Release Date	
06-06-2003	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			550' FNL & 2080' FWL (NE/NW)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH
			PATTERSON #779
			OBJECTIVE: 10,075' TD, MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			CHAPITA WELLS UINT
			LEASE: U-0281
			ELEVATION 4788' NAT GL, 4789' PREP GL, 4807' KB (18')
			EOG WI 50%, NRI 43.5%
			WESTPORT 50%

01-28-2005	Reported By	ED TROTTER		
Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

MD 2,440 TVD 2,440 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 8:00 AM, 1/4/05.
-------	-------	------	--

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. RAN 54 JTS (2405.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2423.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 160 BBLs WATER & 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (41 BBLs). DISPLACED CEMENT W/182 BBLs WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20 BBLs) DOWN 1" PIPE. HAD GOOD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. WOC 2.5 HRS.

TOP OUT #2: MIXED & PUMPED 75 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (15 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM, 1/3/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 3RD COLLAR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

015

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/11/2005 - 2/18/2005.

RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

02/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**WELL CHRONOLOGY
REPORT**
Report Generated On: 02-18-2005

CONFIDENTIAL

Well Name	CWU 650-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35029	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-08-2005	Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	053116
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,423/ 2,423
KB / GL Elev	4,807/ 4,789				
Location	Section 3, T9S, R22E, NENW, 550 FNL & 2080 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	AFE Total		DHC / CWC								
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003	Release Date					
06-06-2003	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 550' FNL & 2080' FWL (NE/NW) SECTION 3, T9S, R22E UINTAH COUNTY, UTAH PATTERSON #779 OBJECTIVE: 10,075' TD, MESAVERDE DW/GAS CHAPITA WELL DEEP PROSPECT CHAPITA WELLS UINT LEASE: U-0281 ELEVATION 4788' NAT GL, 4789' PREP GL, 4807' KB (18') EOG WI 50%, NRI 43.5% WESTPORT 50%

01-28-2005 Reported By ED TROTTER

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

11:30 12:00 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
 12:00 16:00 4.0 DRILLED 4206' - 4706', 22-25K WOB, RPM 55 + 73, 125 FPH.
 16:00 16:30 0.5 SURVEY AT 4636', 1.5 DEG.
 16:30 04:00 11.5 DRILLED 4706' - 5075', 22-25K WOB, RPM 55 + 73, 32 FPH.
 04:00 06:00 2.0 CIRCULATED FOR TOH. CLOSED IN PITS, DUMPED VOLUME, TRANSFERRED MUD FROM PREMIX TANK.

SAFETY MEETING: CROWN-O-MATIC/MIXING MUD/BOP DRILL
 TEMP 22 DEG

LITHOLOGY 50% SH, 40% SS, 10% LS
 BGG 1500-1600U ON BUSTER, CG 1900-2500U, HIGH GAS 8450

02-11-2005		Reported By		KEN MELDER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,822	TVD	5,822	Progress	747	Days	3	MW	9.1	Visc	35.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRCULATED, RAISE MW TO 9.0 PPG TO KILL GAS.
11:00	12:00	1.0	MIXED & PUMPED PILL. DROPPED SURVEY.
12:00	15:00	3.0	TOH FOR BIT #2. FUNCTION TESTED BLIND RAMS. SURVEY AT 5005', 1.75 DEG.
15:00	16:00	1.0	XO BITS. TIH W/BIT #2.
16:00	16:30	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR.
16:30	18:30	2.0	TIH.
18:30	19:00	0.5	FILL PIPE. WASH/REAM 35' TO BOTTOM.
19:00	02:15	7.25	DRILLED 5075' - 5634', RPM 45 + 73, 20-25K WOB, 77 FPH.
02:15	03:00	0.75	SURVEY AT 5564', 1.75 DEG.
03:00	06:00	3.0	DRILLED 5634' - 5822', RPM 45 + 73, 25K WOB, 63 FPH.

SAFETY MEETING: MUDDING UP/WIRELINE SURVEY/LOCK OUT-TAG OUT
 TEMP 22 DEG

LITHOLOGY 65% SH, 40% SS, 5% LS
 BGG 200-300U, CG 600-1200U, TG 8085U, HIGH GAS 1720U AT 5576'
 FORMATION TOPS WASATCH AT 5136'

02-12-2005		Reported By		KEN MELDER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,943	TVD	6,943	Progress	1,121	Days	4	MW	10.0	Visc	38.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 5822' - 6010', RPM 45 + 73, 25K WOB, 94 FPH.

08:00 08:30 0.5 SERVICED RIG.
 08:30 11:00 2.5 DRILLED 6010' - 6131', RPM 45 + 73, 25K WOB, 48 FPH.
 11:00 11:30 0.5 SURVEY AT 6061', 2.25 DEG.
 11:30 20:30 9.0 DRILLED 6131' - 6602', RPM 45 + 73, 25K WOB, 52 FPH.
 20:30 21:15 0.75 SURVEY AT 6532', 1.25 DEG.
 21:15 06:00 8.75 DRILLED 6602' - 6943', RPM 40 + 64, 25K WOB, 39 FPH.

SAFETY MEETING: LOCK OUT-TAG OUT/MSDS/WORKING ON PUMPS
 TEMP 29 DEG

LITHOLOGY 60% SS, 40% SH
 BGG 100-150U, CG 280-400U, HIGH GAS 2150 AT 6292'
 FORMATION CHAPTA WELLS AT 5766', BUCK CANYON AT 6462'

02-13-2005 Reported By KEN MELDER

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,717	TVD	7,715	Progress	774	Days	5	MW	9.7	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:15	4.25	DRILLED 6943' - 7129', RPM 40 + 61, 25K WOB, 44 FPH.
10:15	10:45	0.5	SURVEY AT 7060', 2 DEG.
10:45	12:15	1.5	DRILLED 7129' - 7191', RPM 40 + 61, 25K WOB, 41 FPH.
12:15	12:45	0.5	SERVICED RIG.
12:45	01:15	12.5	DRILLED 7191' - 7594', RPM 40 + 61, 25K WOB, 32 FPH.
01:15	02:15	1.0	SURVEY AT 7524', 3 DEG.
02:15	06:00	3.75	DRILLED 7594' - 7717', RPM 40 + 66, 25K WOB, 33 FPH.

SAFETY MEETING: FORKLIFT/AIR TUGGER/CLEAN WORKING AREA
 TEMP 22 DEG

LITHOLOGY 50% SH, 45% SS, 5% SLTST
 BGG 100-150U, CG 220-400U, HIGH GAS 4442U AT 7015'
 FORMATION NORTH HORN AT 7054', ISLAND AT 7566'

02-14-2005 Reported By KEN MELDER

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,450	TVD	8,448	Progress	733	Days	6	MW	10.0	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 7717' - 7842', RPM 40 + 66, 25K WOB, 50 FPH.
08:30	09:00	0.5	CHANGED ROTATING HEAD RUBBER. FUNCTION TESTED PIPE RAMS.

09:00 16:15 7.25 DRILLED 7842' - 8123', RPM 40+64, 25K WOB, 37 FPH.
 16:15 16:45 0.5 SURVEY AT 8053', 2 DEG.
 16:45 17:15 0.5 SERVICED RIG. FUNCTION TESTED ANNULAR.
 17:15 06:00 12.75 DRILLED 8123' - 8450', RPM 40+64, 25K WOB, 26 FPH.

SAFETY MEETING: FALL PROTECTION/WIRELINE SURVEYS/LOCK OUT-TAG OUT
 TEMP 33 DEG

LITHOLOGY 50% SH, 45% SS, 5% SLTST
 BGG 250-320U, CG 850-1800U, HIGH GAS 7680U 7704'
 FORMATION KMV PRICE RIVER AT 7862'

02-15-2005 Reported By KEN MELDER

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,714	TVD	8,711	Progress	264	Days	7	MW	10.2	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 8450' - 8560', RPM 40+64, 25K WOB, 22 FPH.
11:00	11:30	0.5	SERVICED RIG.
11:30	23:30	12.0	DRILLED 8560' - 8714', RPM 40+64, 25K WOB, 12.8 FPH. 3' FLARE AT 8650' W/10.2# MUD. RAISED MW TO 10.4 PPG.
23:30	00:30	1.0	CIRCULATED BOTTOMS UP FOR TOH.
00:30	01:00	0.5	PUMPED PILL. DROPPED SURVEY & FLOW CHECK, NO FLOW.
01:00	06:00	5.0	TOH.

SAFETY MEETING: CHECKING MUD/DRIVING/WORKING ON PUMPS/BOP DRILLS
 TEMP 37 DEG

LITHOLOGY 55% SH, 35% SS, 10% SLTST
 BGG 900-1000U, CG 5600-6600U, HIGH GAS 7010U AT 8637'
 FORMATION MIDDLE PRICE RIVER AT 8568'

02-16-2005 Reported By KEN MELDER

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,975	TVD	8,972	Progress	261	Days	8	MW	10.3	Visc	42.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LD RMR, MTR, DOG SUB & BIT. FUNCTION TESTED BLIND RAMS. SURVEY AT 8637', 1 DEG.
07:00	08:30	1.5	PU BIT #3 & BIT SUB. TIH TO SHOE.
08:30	09:00	0.5	FILLED PIPE. CIRCULATED.
09:00	10:00	1.0	SLIP & CUT DRILL LINE.
10:00	11:15	1.25	TIH TO 5000'.

11:15 12:00 0.75 CIRCULATED OUT GAS.
 12:00 13:45 1.75 TIH.
 13:45 15:00 1.25 WASH/REAM 60' TO BOTTOM.
 15:00 06:00 15.0 DRILLED 8714' - 8975', 45-55 RPM, 23-25K WOB, 17.4 FPH.

SAFETY MEETING: TRIPPING/FLOW CHECKS/SAFETY BLITZ
 TEMP 37 DEGREES

LITHOLOGY 55% SH, 30% SS, 15% SLTST
 BGG 600-750U, CG 2000-3400U, TG 7350U, HIGH GAS 2904U AT 8746'

02-17-2005 Reported By KEN MELDER

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,296	TVD	9,293	Progress	321	Days	9	MW	10.3	Visc	42.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CIRC FOR TOH

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLED 8975' - 9173', 45-55 RPM, 25K WOB, 17.2 FPH.
17:30	18:00	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR.
18:00	06:00	12.0	DRILLED 9173' - 9296', 55-60 RPM, 25-26K WOB, 10.3 FPH.

SAFETY MEETING: PU DP/WORKING ON PUMPS/BOP DRILLS
 TEMP 25 DEG

LITHOLOGY 50% SH, 40% SS, 10% SLTST
 BGG 1200-1400U, CG 4950-700U, HIGH GAS 6850U AT 9173'

02-18-2005 Reported By KEN MELDER

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,385	TVD	9,383	Progress	89	Days	10	MW	10.6	Visc	47.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC. BOTTOMS UP FOR TOH.
07:00	07:30	0.5	PUMPED PILL. DROPPED SURVEY. FLOW CHECK, NO FLOW. SURVEY AT 9256', 2 DEG.
07:30	13:00	5.5	TRIP OUT FOR BIT #4. PULLED 20-40K OVER ON 1ST 9 STANDS.
13:00	16:00	3.0	FUNCTION TESTED BLIND RAMS. PU BIT #4. TIH. FILLED PIPE. BREAK CIRC AT SHOE. TIH TO 4748'. HIT BRIDGE, FELL THROUGH, ATTEMPTED TO PULL UP.
16:00	16:30	0.5	WORKED STUCK PIPE AT 4648', FREE.
16:30	16:45	0.25	WASH/REAM FROM 4630' - 4701'.
16:45	17:00	0.25	TIH. HIT TIGHT HOLE AT 4958'.
17:00	18:00	1.0	WASH/REAM TIGHT HOLE FROM 4937' - 5012'.
18:00	20:00	2.0	CIRCULATED, RAISED MW TO 10.9 PPG.
20:00	22:00	2.0	TIH. BREAK CIRC AT 7460'.

22:00 00:00 2.0 WASH/REAM TIGHT HOLE 156' TO BOTTOM.
00:00 06:00 6.0 DRILLED 9296' - 9385', 50-60RPM, 20-24K WOB, 14.8 FPH.

SAFETY MEETING: TRIPPING/WORKING TIGHT HOLE/HEARING PROTECTION
TEMP 27 DEG

LITHOLOGY 45% SH, 40% SS, 15% SLTST
BGG 3800-4000U, CG 5900-6300U, TG 8053U, HIGH GAS 7980U AT 9350'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

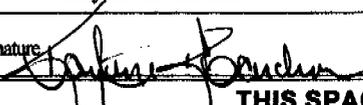
Please see the attached well chronology report for drilling operations from 2/18/2005 - 2/25/2005.

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Kaylene R. Gardner Title Regulatory Assistant

Signature  Date 02/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**WELL CHRONOLOGY
REPORT**

Report Generated On: 02-25-2005

CONFIDENTIAL

Well Name	CWU 650-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35029	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-08-2005	Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	053116
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,030/ 10,030
KB / GL Elev	4,807/ 4,789				
Location	Section 3, T9S, R22E, NENW, 550 FNL & 2080 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302420	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003
				Release Date	

06-06-2003 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA
550' FNL & 2080' FWL (NE/NW)
SECTION 3, T9S, R22E
UINTAH COUNTY, UTAH

PATTERSON #779
OBJECTIVE: 10,075' TD, MESAVERDE
DW/GAS
CHAPITA WELL DEEP PROSPECT
CHAPITA WELLS UINT

LEASE: U-0281
ELEVATION 4788' NAT GL, 4789' PREP GL, 4807' KB (18')

EOG WI 50%, NRI 43.5%
WESTPORT 50%

01-28-2005 Reported By ED TROTTER

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

22:00 00:00 2.0 WASH/REAM TIGHT HOLE 156' TO BOTTOM.
00:00 06:00 6.0 DRILLED 9296' - 9385', 50-60RPM, 20-24K WOB, 14.8 FPH.

SAFETY MEETING: TRIPPING/WORKING TIGHT HOLE/HEARING PROTECTION
TEMP 27 DEG

LITHOLOGY 45% SH, 40% SS, 15% SLTST
BGG 3800-4000U, CG 5900-6300U, TG 8053U, HIGH GAS 7980U AT 9350'

02-19-2005 Reported By KEN MELDER

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,402	TVD	9,399	Progress	17	Days	11	MW	11.4	Visc	38.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 9385' - 9401', RPM 45-60, 15-20K WOB. RAISE MUD WEIGHT TO 11.1 PPG. STRING TORQUING UP, STALLING ROTARY TABLE. LARGE CARVINGS COMING OVER SHAKER.
12:00	14:00	2.0	CIRCULATED, RAISED MW TO 11.4 PPG.
14:00	14:30	0.5	DRILLED 9401' - 9402', 60 RPM, 18K WOB. TORQUE STILL HIGH, ROTARY TABLE STALLING.
14:30	19:00	4.5	CIRCULATED FOR TOH. LOST 40 BBLS TO SEEPAGE. TRANSFERRED MUD FOR PREMIX. EVENED OUT MW TO 11.4. CIRC OUT GAS.
19:00	19:30	0.5	MIXED & PUMPED PILL. FLOW CHECK, NO FLOW.
19:30	00:15	4.75	TRIP OUT FOR BIT #5. WORKED TIGHT HOLE FROM 7580' - 7568'. BIT #4 CUTTERS ON SHOULDER WORE DOWN TO THE MATRIX.
00:15	06:00	5.75	PU BIT #5. TIH. FILLED PIPE. BREAK CIRC AT SHOE & 6000'. REAMED TIGHT HOLE AT 6759'.

SAFETY MEETING: MSDS/PPE/SLICK SURFACES
TEMP 31 DEG

LITHOLOGY 45% SH, 35% SS, 20% SLTST
BGG 6000-6500U, CG 7000-8000U, HIGH GAS 7010U AT 9361'
FORMATION LOWER PRICE RIVER AT 9372'

02-20-2005 Reported By KEN MELDER

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,889	TVD	9,886	Progress	487	Days	12	MW	11.3	Visc	39.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH/REAM 60' TO BOTTOM.
06:30	16:00	9.5	DRILLED 9402' - 9639', 60 RPM, 20-25K WOB, 25 FPH.
16:00	16:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
16:30	06:00	13.5	DRILLED 9639' - 9889', 60 RPM, 20-25K WOB, 18.5 FPH.

SAFETY MEETING: LOCK OUT-TAG OUT/CHECKING BRAKES/PPE/WORKING W/STEAM
TEMP 34 DEG

LITHOLOGY 40% SH, 50% SS, 10% SLTST
BGG 1300-1500U, CG 7100-7600U, TG 8050U, HIGH GAS 7040U AT 9620'

02-21-2005 Reported By KEN MELDER

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,052	TVD	10,049	Progress	163	Days	13	MW	11.3	Visc	41.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CIRC FOR WIPER TRIP

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLED 9889' - 9980', 60 RPM, 25K WOB, 8.3 FPH.
17:00	17:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS & ANNULAR.
17:30	04:30	11.0	DRILLED 9980' - 10,052' TD, 60 RPM, 22-26K WOB, 6.5 FPH. RAISED MW TO 11.7 PPG. REACHED TD AT 04:30 HRS, 2/21/05.
04:30	06:00	1.5	CIRCULATED FOR WIPER TRIP. PUMPED LCM SWEEP.

SAFETY MEETING: EQUIPMENT INSPECTIONS/LOCK OUT-TAG OUT/MIXING BAR
TEMP 29 DEG

LITHOLOGY 45% SS, 40% SH, 15% SLTST
BGG 2000-2100U, CG 6200-7010U, HIGH GAS 7605U AT 10,001'
FORMATION SEGO AT 9915'

02-22-2005 Reported By KEN MELDER

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,052	TVD	10,049	Progress	0	Days	14	MW	11.3	Visc	41.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CIRC/COND MUD FOR LOGS

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATED FOR SHORT TRIP. PUMPED PILL.
08:00	10:00	2.0	ATTEMPTED TO PULL PIPE, HOLE TIGHT. CIRCULATE, WORKED PIPE FREE. PULLED 1 STAND. PUMPED 7 JTS OUT TO 9721', STILL TIGHT.
10:00	15:30	5.5	CIRCULATED. MIXED LCM, RAISE MW TO 12.0 PPG. STARTED LOSING MUD AT 11.9 PPG. LOST 100 BBLs.
15:30	19:45	4.25	SHORT TRIP 51 MORE STANDS TO 6600'. FIRST 12 STANDS PULLED TIGHT (20-60K OVER). START PULLING FREE ABOVE 9000'. PULLED TIGHT AT 7568' & 6930'.
19:45	21:45	2.0	WASH/REAM 294' TO BOTTOM W/300GPM. LOST MUD AT 340 GPM. PU WEIGHT 10-15K OVER W/PUMP OFF. 10' FLARE ON BOTTOMS UP.
21:45	06:00	8.25	CIRCULATED & CONDITIONED MUD. BUILT VOLUME, MW AT 12.0 PPG.

SAFETY MEETING: STUCK PIPE/TRIPPING/FORKLIFT
TEMP 36 DEG
BGG 600-800U, SHORT TRIP GAS 7329U, HIGH GAS 7392U

02-23-2005 Reported By KEN MELDER

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,052	TVD	10,049	Progress	0	Days	15	MW	12.1	Visc	41.0
Formation :	PBTB : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: CIRC - LD DP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	MIXED & PUMPED PILL.
06:30	14:00	7.5	TRIP OUT FOR LOGS W/SLM, SLM 10,053'. USED PIPE SPINNERS 1ST 20 STDS, WORKED TIGHT SPOTS AT 7743', 7658', 7568', 7540'.
14:00	22:00	8.0	RU SCHLUMBERGER. LOG OPEN HOLE. RUN PLATFORM EXPRESS W/DIPOLE SONIC. WORKED THROUGH TIGHT HOLE FROM 7814' - 7881' ON RIH. LOGS ON BOTTOM AT 17:50 HRS. LOGGERS TD AT 10,043'. HOLE STICKY ON BOTTOM. HAD TO WORK TOOLS FREE 20' OFF BOTTOM. RD LOGGERS.
22:00	04:00	6.0	TRIP IN HOLE FOR LAY DOWN. FILLED PIPE. BREAK CIRC AT SHOE, 6500' & 8400'.
04:00	04:45	0.75	WASH/REAM BRIDGE AT 9400'.
04:45	05:30	0.75	TIH.
05:30	06:00	0.5	CIRCULATED FOR LD DP.

SAFETY MEETING: RU LOGGERS/WORKING ON PUMPS/RD LOGGERS
TEMP 34 DEG

02-24-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,052	TVD	10,049	Progress	0	Days	16	MW	12.0	Visc	43.0
Formation :	PBTB : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: RUN CSG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRC FOR LD DP AT 300 GPM. RU LD MACHINE. BRIEF 15' FLARE ON BOTTOMS UP. CONTINUED CIRCULATING & RAISED MUD WEIGHT BACK UP TO 12 PPG FROM 11.7 PPG. SLUGGED PIPE.
11:00	22:00	11.0	PULLED OUT OF HOLE LAYING DOWN DRILL PIPE. BREAK KELLY, LAY DOWN BHA.
22:00	22:30	0.5	PULLED WEAR BUSHING.
22:30	23:30	1.0	RIG UP FRANKS CASING CREW. HELD PRE JOB SAFETY MEETING.
23:30	06:00	6.5	RUN 4 1/2" PRODUCTION CASING. FLOAT SHOE, 1 FLOAT JT, FLOAT COLLAR, 247 JTS 4 1/2", 11.6#, P-110, LTC WITH MARKER JOINT AT 7881' & MARKER COLLAR AT 4661'. CSG IN HOLE AT REPORT TIME 8000'. RAN 38 CENTRALIZERS, 1-5' ABOVE SHOE, 1 ON FIRST COLLAR THEN EVERY OTHER COLLAR TO 400' ABOVE THE ISLAND.

SAFETY MEETING: LD DP/RIG UP & RUN CASING/COMPLACENCY IN WORK PLACE
TEMP 26 DEG

02-25-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,052	TVD	10,049	Progress	0	Days	17	MW	12.0	Visc	43.0
Formation :	PBTB : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED RUNNING 4 1/2" PRODUCTION CASING. FLOAT SHOE, 1 FLOAT JT, FLOAT COLLAR, 247 JTS 4 1/2", 11.6#, P-110, LTC W/MARKER JOINT AT 7881' & MARKER COLLAR AT 4661'. CSG SET AT 10,030'. RAN 38 CENTRALIZERS, 1-5' ABOVE SHOE, 1 ON FIRST COLLAR THEN EVERY OTHER COLLAR TO 400' ABOVE THE ISLAND.
07:00	09:00	2.0	RIG UP AND CIRCULATE BOTTOMS UP WITH RIG PUMP. RIG DOWN LAY DOWN MACHINE. MAX GAS 6875 UNITS WITH 15' FLARE.
09:00	10:30	1.5	LAY DOWN CIRCULATING JOINT, INSTALL HANGER JOINT, RIG UP PLUG RETAINER. HELD PRE JOB SAFETY MEETING.
10:30	12:00	1.5	CEMENT AS FOLLOWS: 10 BBLs WATER, 20 BBLs FLUSH, LEAD W/ 440 SXS 35:65 POZ "G" W/ 4% D020, 2% D74, .75% D112, .2% D046, .20% D013, .125 #/SX D130, MIXED AT 13 PPG, YIELD 1.75. TAIL W/ 1230 SXS 50:50 POZ "G" W/ 2% D020, 1% D46, .075% D013, .2% D167, 2% D065, MIXED AT 14.1 PPG, YIELD 1.29, DROP PLUG AND DISPLACE WITH 155 BBLs WATER TO BUMP PLUG WITH 3300 PSI. LOST FULL RETURNS 10 BBLs PRIOR TO BUMPING PLUG. RELEASED PSI, FLOAT EQUIPMENT HOLDING.
12:00	12:30	0.5	HANG CASING OFF WITH 50K STRING WT. TEST SEALS TO 5000 PSI.
12:30	13:00	0.5	NU/ND BOP/DIVERTER, CLEAN MUD TANKS.

NOTIFIED KIRK FLEETWOD WITH BLM IN VERNAL OF INTENT TO RUN AND CEMENT 4 1/2" PRODUCTION CASING AT 7:00 PM. 2/23/05.

RELEASED RIG AT 13:00 HRS. ON 2/24/05

TRANSFERED 2300 GAL RIG FUEL TO NEXT LOCATION.

TRUCKS TO BEGIN MOVING ON 2/25/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

019

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/25/2005 - 3/4/2005.

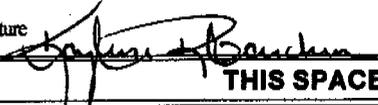
RECEIVED
MAR 0 / 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 03-04-2005

Well Name	CWU 650-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35029	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	02-08-2005	Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	053116
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,030/ 10,030
KB / GL Elev	4,807/ 4,789				
Location	Section 3, T9S, R22E, NENW, 550 FNL & 2080 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	AFE Total		DHC / CWC				
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003	Release Date	02-24-2005

06-06-2003 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			550' FNL & 2080' FWL (NE/NW)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH
			PATTERSON #779
			OBJECTIVE: 10,075' TD, MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			CHAPITA WELLS UINT
			LEASE: U-0281
			ELEVATION 4788' NAT GL, 4789' PREP GL, 4807' KB (18')
			EOG WI 50%, NRI 43.5%
			WESTPORT 50%

01-28-2005 **Reported By** ED TROTTER

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED RUNNING 4 1/2" PRODUCTION CASING. FLOAT SHOE, 1 FLOAT JT, FLOAT COLLAR, 247 JTS 4 1/2", 11.6#, P-110, LTC W/MARKER JOINT AT 7882' & MARKER COLLAR AT 4661'. LANDED CASING AT 10,030'. RAN 38 CENTRALIZERS, 1-5' ABOVE SHOE, 1 ON FIRST COLLAR THEN EVERY OTHER COLLAR TO 400' ABOVE THE ISLAND.
07:00	09:00	2.0	RIG UP. CIRCULATED BOTTOMS UP WITH RIG PUMP. RIG DOWN LAY DOWN MACHINE. MAX GAS 6875 UNITS WITH 15' FLARE.
09:00	10:30	1.5	LAY DOWN CIRCULATING JOINT. INSTALLED HANGER JOINT. RIG UP PLUG RETAINER. HELD PRE JOB SAFETY MEETING.
10:30	12:00	1.5	CEMENT AS FOLLOWS: 10 BBLs WATER, 20 BBLs FLUSH. LEAD W/440 SXS 35:65 POZ "G" W/4% D020, 2% D74, .75% D112, .2% D046, .20% D013, .125 #/SX D130. MIXED AT 13 PPG, YIELD 1.75. TAIL W/1230 SXS 50:50 POZ "G" W/2% D020, 1% D46, .075% D013, .2% D167, 2% D065. MIXED AT 14.1 PPG, YIELD 1.29. DROPPED PLUG & DISPLACED WITH 155 BBLs WATER TO BUMP PLUG WITH 3300 PSI. LOST FULL RETURNS 10 BBLs PRIOR TO BUMPING PLUG. RELEASED PSIG, FLOAT EQUIPMENT HOLDING.
12:00	12:30	0.5	HANG CASING OFF WITH 50K STRING WT. TESTED SEALS TO 5000 PSIG.
12:30	13:00	0.5	NU/ND BOP/DIVERTER. CLEANED MUD TANKS.
			NOTIFIED KIRK FLEETWOOD W/VERNAL BLM OF INTENT TO RUN & CEMENT 4 1/2" PROD CASING AT 7:00 PM, 2/23/05
			TRANSFERRED 2300 GAL RIG FUEL TO NEXT LOCATION
			TRUCKS TO BEGIN MOVING ON 2/25/05
13:00		11.0	RELEASED RIG AT 13:00 HRS. 2/24/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

CONFIDENTIAL

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/4/2005 - 3/18/2005.

RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature *Kaylene R. Gardner* Date **03/18/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**WELL CHRONOLOGY
REPORT**

CONFIDENTIAL

Report Generated On: 03-18-2005

Well Name	CWU 650-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35029	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-08-2005	Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	053116
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,030/ 10,030
KB / GL Elev	4,807/ 4,789				
Location	Section 3, T9S, R22E, NENW, 550 FNL & 2080 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302420	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	06-06-2003
				Release Date	02-24-2005

06-06-2003 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			550' FNL & 2080' FWL (NE/NW)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH
			PATTERSON #779
			OBJECTIVE: 10,075' TD, MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			CHAPITA WELLS UINT
			LEASE: U-0281
			ELEVATION 4788' NAT GL, 4789' PREP GL, 4807' KB (18')
			EOG WI 50%, NRI 43.5%
			WESTPORT 50%

01-28-2005	Reported By	ED TROTTER
Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED RUNNING 4 1/2" PRODUCTION CASING. FLOAT SHOE, 1 FLOAT JT, FLOAT COLLAR, 247 JTS 4 1/2", 11.6#, P-110, LTC W/MARKER JOINT AT 7882' & MARKER COLLAR AT 4661'. LANDED CASING AT 10,030'. RAN 38 CENTRALIZERS, 1-5' ABOVE SHOE, 1 ON FIRST COLLAR THEN EVERY OTHER COLLAR TO 400' ABOVE THE ISLAND.
07:00	09:00	2.0	RIG UP. CIRCULATED BOTTOMS UP WITH RIG PUMP. RIG DOWN LAY DOWN MACHINE. MAX GAS 6875 UNITS WITH 15' FLARE.
09:00	10:30	1.5	LAY DOWN CIRCULATING JOINT. INSTALLED HANGER JOINT. RIG UP PLUG RETAINER. HELD PRE JOB SAFETY MEETING.
10:30	12:00	1.5	CEMENT AS FOLLOWS: 10 BBLs WATER, 20 BBLs FLUSH. LEAD W/440 SXS 35:65 POZ "G" W/4% D020, 2% D74, .75% D112, .2% D046, .20% D013, .125 #/SX D130. MIXED AT 13 PPG, YIELD 1.75. TAIL W/1230 SXS 50:50 POZ "G" W/2% D020, 1% D46, .075% D013, .2% D167, 2% D065. MIXED AT 14.1 PPG, YIELD 1.29. DROPPED PLUG & DISPLACED WITH 155 BBLs WATER TO BUMP PLUG WITH 3300 PSI. LOST FULL RETURNS 10 BBLs PRIOR TO BUMPING PLUG. RELEASED PSIG, FLOAT EQUIPMENT HOLDING.
12:00	12:30	0.5	HANG CASING OFF WITH 50K STRING WT. TESTED SEALS TO 5000 PSIG.
12:30	13:00	0.5	NU/ND BOP/DIVERTER. CLEANED MUD TANKS.
<p>NOTIFIED KIRK FLEETWOOD W/VERNAL BLM OF INTENT TO RUN & CEMENT 4 1/2" PROD CASING AT 7:00 PM, 2/23/05</p> <p>TRANSFERRED 2300 GAL RIG FUEL TO NEXT LOCATION</p> <p>TRUCKS TO BEGIN MOVING ON 2/25/05</p>			
13:00		11.0	RELEASED RIG AT 13:00 HRS, 2/24/05

03-10-2005		Reported By		SEARLE							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,052	TVD	10,049	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9987.0			Perf : 8822-9681			PKR Depth : 0.0		
Activity at Report Time: FRAC MESAVERDE											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	3/4/2004 - RUN CBL/CCL/VDL/GR FROM PBSD TO 4000' & ACROSS CEMENT TOP @ 2150'. MIRU CUTTERS WIRELINE & SCHLUMBERGER. PERFORATE LPR @ 9491'-92', 9503'-05', 9545'-48', 9590'-91', 9616'-18' & 9679'-81' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106 SCALE INHIBITOR, 4959 GAL YF125ST PAD, 45,586 GAL YF125ST & YF118ST WITH 171,782# 20/40 SAND @ 1-6 PPG. MTP 8229 PSIG. MTR 54.5 BPM. ATP 5897 PSIG. ATR 51.5 BPM. ISIP 3350 PSIG. SET 10K COMPOSITE FRAC PLUG @ 9451'. MISS FIRE ON GUNS. POH. RIH WITH NEW GUNS. STACK OUT @ 9403. ELIMINATE PERFS @ 9419'-21'. PERFORATE LPR/MPR @ 9255'-57', 9314'-17', 9338'-39', 9351'-53' & 9383'-85' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106 SCALE INHIBITOR, 4958 GAL YF125ST PAD, 49,691 GAL YF125ST & YF118ST WITH 193,936# 20/40 SAND @ 1-6 PPG. MTP 8665 PSIG. MTR 50.4 BPM. ATP 6770 PSIG. ATR 45.9 BPM. ISIP 4650 PSIG. SET 10K COMPOSITE FRAC PLUG @ 9230'. PERFORATE MPR @ 9088'-89', 9100'-01', 9116'-20', 9168'-71' & 9193'-94' @ 2 SPF @ 180 DEG. SWIFN.

03-11-2005	Reported By	SEARLE
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Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,052	TVD	10,049	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9987.0				Perf : 7788-9681		PKR Depth : 0.0				

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 2860 PSIG. FRAC MPR DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST PAD, 33,196 GAL YF125ST & YF118ST WITH 133,771# 20/40 SAND @ 1-6 PPG. MTP 8280 PSIG. MTR 50.4 BPM. ATP 6750 PSIG. ATR 46.5 BPM. ISIP 4600 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 9050'. PERFORATE MPR @ 8822'-24', 8845'-47', 8880'-82', 8932'-34', 8959'-62', 8976'-77' & 9009'-11' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST PAD, 49,776 GAL YF125ST & YF118ST WITH 195,150# 20/40 SAND @ 1-6 PPG. MTP 8132 PSIG. ATR 52.2 BPM. ATP 5592 PSIG. ATR 47.7 BPM. ISIP 2950 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 8770'. PERFORATE MPR @ 8519'-21', 8573'-76', 8625'-28', 8667'-68', 8679'-80', 8711'-12' & 8726'-29' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF125ST PAD, 58,053 GAL YF125ST & YF118ST WITH 240,621# 20/40 SAND @ 1-6 PPG. MTP 7906 PSIG. MTR 49.5 BPM. ATP 5233 PSIG. ATR 47.5 BPM. ISIP 3100 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 8500'. PERFORATE MPR @ 8187'-89', 8228'-30', 8245'-46', 8260'-61', 8297'-98', 8327'-28', 8378'-79', 8399'-8400' & 8473'-76' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST PAD, 45,411 GAL YF125ST & YF118ST WITH 170,799# 20/40 SAND @ 1-6 PPG. MTP 8484 PSIG. MTR 50.6 BPM. ATP 5632 PSIG. ATR 47.8 BPM. ISIP 3500 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 8165'. PERFORATE MPR @ 7788'-89', 7810'-12', 7872'-73', 7913'-14', 7923'-24', 7994'-95', 8050'-51', 8072'-74', 8132'-33' & 8145'-46' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYOTRON T-106, 4953 GAL YF125ST PAD, 39,881 GAL YF125ST & YF118ST WITH 150,380# 20/40 SAND @ 1-6 PPG. MTP 8590 PSIG. MTR 49.9 BPM. ATP 5453 PSIG. ATR 43 BPM. ISIP 2000 PSIG.

SET 10K COMPOSITE BRIDGE PLUG @ 7724'. RDWL & SCHLUMBERGER. SWIFN.

03-12-2005 Reported By SEARLE

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,052	TVD	10,049	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9987.0				Perf : 7788-9681		PKR Depth : 0.0				

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
07:00	16:00	9.0	MIRU ROYAL WELL SERVICE. TALLY. PU & RIH WITH 3 7/8" BIT W/PUMP OFF SUB ON 2 3/8", 4.7#, J-55 TUBING. DRILL OUT PLUG @ 7724'. SWIFN.

03-13-2005 Reported By SEARLE

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,052	TVD	10,049	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9987.0				Perf : 7788-9681		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:30 06:00 23.5 SFTP 1800 PSIG. SICIP 1850 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 8165', 8500', 8770', 9050', 9230' & 9451'. CLEANED OUT TO PBT.D. LANDED TUBING @ 7771' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB.

FLOWED 12.5 HRS. 32/64" TO 24/64" CHOKE. AT 5 AM, 24/64" CHOKE, FTP 1000 PSIG, CP 1150 PSIG. 40-50 BFPH. LIGHT CONDENSATE. RECOVERED 980 BLW. 8618 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB .90'
 1 JT 2-3/8" 4.7# J55 TUBING 32.31'
 XN NIPPLE 1.10'
 238 JTS 2-3/8" 4.7# J55 TUBING 7718.93'
 BELOW KB 18.00'
 TUBING LANDED @ 7771.34' KB

03-14-2005 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,052 TVD	10,049 Progress	0	Days	22 MW 0.0 Visc 0.0
Formation : MESAVERDE		PBT.D : 9987.0		Perf : 7788-9681 PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 24/64"-16/64" CHOKES. FTP 1300 PSIG. CP 1900 PSIG. EST 20-25 BPH. MODERATE TO HEAVY CONDENSATE. RECOVERED 1080 BLW. 7538 BLWTR.

03-15-2005 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,052 TVD	10,049 Progress	0	Days	23 MW 0.0 Visc 0.0
Formation : MESAVERDE		PBT.D : 9987.0		Perf : 7788-9681 PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FLOWED 2 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2000 PSIG. 10-12 BFPH. MODERATE CONDENSATE. RECOVERED 28 BLW. 7510 BLWTR. SI. RDMOSU. TURNED WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE 3/14/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code) **307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

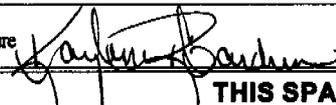
No completion activities have occurred since 3/15/2005.

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature 

Date **03/24/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1804-0137
Expires: March 31, 2007

022

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 3, T9S, R22E NE/NW 550 FNL 2080 FWL 40.070761 LAT 109.427489 LON

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 1:15 p.m., 3/24/2005 through Questar meter # 6672 on a 12/64" choke. Opening pressure, FTP 2000 psig, CP 3250 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

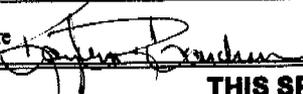
RECEIVED
MAR 31 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/29/2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

023

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0281**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNIT**

8. Lease Name and Well No. **CWU 650-3**

9. AFI Well No. **43-047-35029**

10. Field and Pool, or Exploratory **NATURAL BUTTES/MESA VE**

11. Sec., T., R., M., on Block and Survey or Area **3, T9S, R22E**

12. County or Parish **UINTAH** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4807 KB**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. Other

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. BOX 250 BIG PINEY, WY 83113** 3a. Phone No. (include area code) **307-276-3331**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NENW 550 FNL 2080 FWL 40.07061 LAT 109.42749 LON**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. Date Spudded **01/04/2005** 15. Date T.D. Reached **02/21/2005** 16. Date Completed **03/24/2005**
 D & A Ready to Prod.

18. Total Depth: MD **10052** 19. Plug Back T.D.: MD **9987** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TDD/AIL/MICROLOG/CBL; BHC SONIC/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#	J-55 - 0	2423		595			
7-7/8	4-1/2	11.6#	P-110 - 0	10030		1670			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7771							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7788	9681	9491-9681		2/SPF	
B)			9255-9385		2/SPF	
C)			9088-9194		2/SPF	
D)			8822-9011		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9491-9681	1203 BBLs GELLED WATER & 171,782 # 20/40 SAND
9255-9385	1301 BBLs GELLED WATER & 193,936 # 20/40 SAND
9088-9194	909 BBLs GELLED WATER & 133,771 # 20/40 SAND
8822-9011	1303 BBLs GELLED WATER & 195,150 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2005	03/31/2005	24	→	30	766	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 1950	2550	→	30	766	240			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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APR 2 / 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7788	9681		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE BUGTOP MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5141 5749 6459 7048 7606 7770 8505 9358 9847

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **04/25/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6666. One 300 bbl tank # 80566V is on location.

26. PERFORATION RECORD

8519-8729	2/SPF
8187-8476	2/SPF
7788-8146	2/SPF

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8519-8729	1500 BBLS GELLED WATER & 240,621 # 20/40 SAND
8187-8476	1199 BBLS GELLED WATER & 170,799 # 20/40 SAND
7788-8146	1067 BBLS GELLED WATER & 150,380 # 20/40 SAND

32. ADDITIONAL REMARKS

Perforated the Lower Price River from 9491-92', 9503-05', 9545-48', 9590-91', 9616-18' & 9679-81' w/2 SPF.

Perforated the Lower Price River/Middle Price River from 9255-57', 9314-17', 9338-39', 9351-53' & 9383-85' w/2 SPF.

Perforated the Middle Price River from 9088-89', 9100-01', 9116-20', 9168-71' & 9193-94' w/2 SPF.

Perforated the Middle Price River from 8822-24', 8845-47', 8880-82', 8932-34', 8959-62', 8976-77' & 9009-11' w/2 SPF.

Perforated the Middle Price River from 8519-21', 8573-76', 8625-28', 8667-68', 8679-80', 8711-12' & 8726-29' w/2 SPF.

Perforated the Middle Price River from 8187-89', 8228-30', 8245-46', 8260-61', 8297-98', 8327-28', 8378-79', 8399-8400' & 8473-76' w/2 SPF.

Perforated the Middle Price River from 7788-89', 7810-12', 7872-73', 7913-14', 7923-24', 7994-95', 8050-51', 8072-74', 8132-33' & 8145-46' w/2 SPF.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

December 1, 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

Re: Initial Mesaverde Formation PA "Q"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "Q", Chapita Wells Unit, CRS No. UTU63013Y, AFS No. 892000905Y, is hereby approved effective as of March 24, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "Q" results in an Initial Participating Area of 79.38 acres and is based upon the completion of Well No. 650-3, API No. 43-047-35029, located in Lot 3 of Section 3, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 1, Lease No. UTU0281, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "Q", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

DEC 02 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**550' FNL & 2,080' FWL (NENW)
Sec. 3-T9S-R22E 40.070761 LAT 109.427489 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pit Reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 7/12/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

01/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

JAN 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**550' FNL & 2080' FWL (NENW)
 Sec. 3-T9S-R22E 40.070761 LAT 109.427489 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 650-3

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 9, 2007.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **05/15/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37985	CHAPITA WELLS UNIT 1220-02		NESE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15896	14406	1/19/2007		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35029	CHAPITA WELLS UNIT 650-03		NENW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	1/3/2005		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03		SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	3/11/2006		<u>4/1/07</u>		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14 wells from entity
14406*

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

CWU 650-3

4304735029 03-09S-22E

Enclosure

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1 4304735026

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37366	CHAPITA WELLS UNIT 647-01		SESW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	10/18/2007			6/1/2007	
Comments: <u>MURD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35029	CHAPITA WELLS UNIT 650-03		NENW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	1/3/2005			6/1/2007	
Comments: <u>MURD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36764	CHAPITA WELLS UNIT 670-01		SWNW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	1/19/2006			6/1/2007	
Comments: <u>MURD</u> — <u>8/26/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
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- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

(5/2000)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 650-03

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R22E NENW 550FNL 2080FWL
40.07076 N Lat, 109.42749 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 740-03) is drilled and completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/18/08
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 11.25.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64375 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *[Signature]* (Electronic Submission) Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 650-03

9. API Well No.
43-047-35029

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R22E NENW 550FNL 2080FWL
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was returned to sales on 11/19/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64978 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

DEC 01 2008

DIV. OF OIL, GAS & MINING